GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBEARD OPERATING, LLC 073056
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

09	14B2 EXT	-0-	-0-	-0-	-0-					N	15					15
10	PRTL PLG	-0-	-0-	-0-	-0-					N	104					119
*11	PRTL PLG	-0-	-0-	-0-	-0-					N	80					199
12	PRTL PLG	-0-	-0-	-0-	-0-					N	67					266
*01	PRTL PLG	107	-0-	107	107	38	2	69	9	N	63					329
02	PRTL PLG	NO RPT	-0-	-0-	107					N	NO RPT					329

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

09	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

TEMPLAR OPERATING LLC 841421
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

09	0 N	-0-	-0-	-0-	-0-					N	-0-					27
10	0 N	-0-	-0-	-0-	-0-					N	-0-					27
11	0 N	-0-	-0-	-0-	-0-					N	-0-					27
12	0 N	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

09	18090 X	16722	-0-	-1368	-0-	16306	2	416	9	N	378	382	1			919
10	18135 X	16982	-0-	-1153	-0-	16543	2	439	9	N	399	513	1			805
11	17280 X	16444	-0-	-836	-0-	16254	2	190	9	N	173					978
12	17546 X	16858	-0-	-688	-0-	16593	2	265	9	N	241	365	1			854
01	17391 X	16076	-0-	-1315	-0-	15684	2	392	9	N	356	357	1			853
02	16153 X	15523	-0-	-630	-0-	15179	2	344	9	N	313	363	1			803

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	308	-0-	-52	-0-	308	2			N	-0-					102
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					67
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					67
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					67
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					67
*02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					67

JONES ENERGY, LLC 441132
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	178					178
*06	10444	X	10444	-0-	-0-	-0-	6341	2	4103	9	N	3730	3271	1			637
*07	8363	X	8363	-0-	-0-	-0-	5189	2	3174	9	N	2885	2726	1			796
*08	5863	X	5863	-0-	-0-	-0-	3450	2	2413	9	N	2194	2074	1			916
*09	5566	X	5566	-0-	-0-	-0-	3495	2	2071	9	N	1883	2072	1			727
*10	7661	X	7661	-0-	-0-	-0-	5813	2	1848	9	N	1680	1730	1			677
*11	7025	X	7025	-0-	-0-	-0-	5500	2	1525	9	N	1386	1298	1			765
*12	7248	X	7248	-0-	-0-	-0-	5756	2	1492	9	N	1356	1492	1			629
01	6324	X	5507	-0-	-817	-0-	4205	2	1302	9	N	1184	1130	1			683
02	5916	X	NO RPT	-0-	-5916	-0-					N	NO RPT					683

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		69983	-0-		69983		263946	4780	1	48650	2	N	15045	15288	1			3138
									3	5	16550	9							
04	0		63903	-0-		63903		327849	4930	1	44890	2	N	12803	14412	1			1529
									14083	9									
05	0		57952	-0-		57952		385801	3634	1	43394	2	N	9931	10455	1			1005
									10924	9									
06	0		47539	-0-		47539		433340	2561	1	36438	2	N	7764	7832	1			937
									8540	9									
07	0		44929	-0-		44929		478269	4779	1	32784	2	N	6696	6337	1			1296
									7366	9									
*08	516181	X	37912	-0-		-478269		-0-	2362	1	28966	2	N	5898	6192	1			1002
									96	5	6488	9							
09	45900	X	31947	-0-		-13953		-0-	1720	1	23999	2	N	5662	5603	1			1061
									6228	9									
10	47430	X	30656	-0-		-16774		-0-	1936	1	23073	2	N	5107	4930	1			1238
									29	5	5618	9							
11	45900	X	28151	-0-		-17749		-0-	2027	1	21337	2	N	4270	4361	1			1147
									90	5	4697	9							
12	47430	X	26989	-0-		-20441		-0-	1818	1	20931	2	N	3785	3732	1			1200
									76	5	4164	9							
01	47430	X	26816	-0-		-20614		-0-	1692	1	21160	2	N	3480	3375	1			1305
									136	5	3828	9							
02	44370	X	NO RPT	-0-		-44370		-0-					N	NO RPT					1305

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6111	X	6111	-0-		-0-		-0-	30	1	5962	2	N	108	189	1			293
									119	9									
10	6045	X	6002	-0-		-43		-0-	31	1	5810	2	N	146	194	1			245
									161	9									
11	5850	X	5414	-0-		-436		-0-	30	1	5223	2	N	146	188	1			203
									161	9									
12	6045	X	3101	-0-		-2944		-0-	31	1	3029	2	N	37					240
									41	9									
01	6045	X	3239	-0-		-2806		-0-	31	1	3106	2	N	93	187	1			146
									102	9									
02	5655	X	4248	-0-		-1407		-0-	29	1	4162	2	N	52					198
									57	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1645	-0-		-35		-0-	30	1	1611	2	N	4					330
									4	9									
10	2976	X	2895	-0-		-81		-0-	31	1	2849	2	N	14	200	1			144
									15	9									
11	2880	X	1422	-0-		-1458		-0-	30	1	1368	2	N	22					166
									24	9									
12	2976	X	1493	-0-		-1483		-0-	28	1	1425	2	N	36					202
									40	9									
01	2883	X	764	-0-		-2119		-0-	14	1	739	2	N	10					212
									11	9									
02	2697	X	1092	-0-		-1605		-0-	22	1	1070	2	N	-0-					212

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	5192	-0-	-178	-0-	30	1	5131	2	N	28	176	1			165
							31	9									
10	5642	X	5249	-0-	-393	-0-	31	1	5141	2	N	70					235
							77	9									
11	5460	X	5018	-0-	-442	-0-	30	1	4913	2	N	68					303
							75	9									
12	5642	X	5196	-0-	-446	-0-	31	1	5066	2	N	90	181	1			212
							99	9									
01	5611	X	5066	-0-	-545	-0-	31	1	4947	2	N	80	187	1			105
							88	9									
02	5017	X	4513	-0-	-504	-0-	29	1	4416	2	N	62					167
							68	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2925	X	2925	-0-	-0-	-0-	30	1	2818	2	N	70					184
							77	9									
10	3069	X	2639	-0-	-430	-0-	31	1	2558	2	N	45					229
							50	9									
11	2970	X	2180	-0-	-790	-0-	30	1	2108	2	N	38					267
							42	9									
12	3069	X	2422	-0-	-647	-0-	31	1	2349	2	N	38	188	1			117
							42	9									
01	3038	X	1434	-0-	-1604	-0-	31	1	1350	2	N	48					165
							53	9									
02	2842	X	754	-0-	-2088	-0-	29	1	657	2	N	62					227
							68	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	727	-0-	-2843	-0-	30	1	697	2	N	-0-					421
10	4780	X	4780	-0-	-0-	-0-	31	1	4748	2	N	1	193	1			229
							1	9									
11	4140	X	3717	-0-	-423	-0-	30	1	3687	2	N	-0-					229
12	4278	X	3060	-0-	-1218	-0-	30	1	2990	2	N	36					265
							40	9									
01	4619	X	2150	-0-	-2469	-0-	31	1	2091	2	N	25	188	1			102
							28	9									
02	4321	X	3590	-0-	-731	-0-	29	1	3495	2	N	60					162
							66	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3043	X	3043	-0-	-0-	-0-	30	1	3013	2	N	-0-	184	1			125
10	2759	X	1581	-0-	-1178	-0-	31	1	1550	2	N	-0-					125
11	3377	X	3377	-0-	-0-	-0-	30	1	3347	2	N	-0-					125
12	3131	X	1731	-0-	-1400	-0-	19	1	1704	2	N	7					132
							8	9									
01	3538	X	3538	-0-	-0-	-0-	30	1	3494	2	N	13					145
							14	9									
02	3277	X	2350	-0-	-927	-0-	25	1	2303	2	N	20					165
							22	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2791	-0-	-689	-0-	30 174	1 9	2587	2	N	158	359	1			337
10	3472	X	2474	-0-	-998	-0-	27 168	1 9	2279	2	N	153	194	1			296
11	3330	X	2767	-0-	-563	-0-	26 178	1 9	2563	2	N	162	195	1			263
12	2883	X	1760	-0-	-1123	-0-	16 116	1 9	1628	2	N	105					368
01	3308	X	3308	-0-	-0-	-0-	31 230	1 9	3047	2	N	209	194	1			383
02	2697	X	2302	-0-	-395	-0-	29 150	1 9	2123	2	N	136	195	1			324

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2408	N	2408	-0-	-0-	-0-	2389	2	19	9	N	17	91	1	1	7	58
09	650	N	650	-0-	-0-	-0-	639	2	11	9	N	10					68
10	684	N	684	-0-	-0-	-0-	672	2	12	9	N	11					79
11	636	N	636	-0-	-0-	-0-	622	2	14	9	N	13					92
12	651	N	645	-0-	-6	-0-	633	2	12	9	N	11	90	1			13
01	651	N	618	-0-	-33	-0-	611	2	7	9	N	6					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	589	N	537	-0-	-52	-0-	518	2	19	9	N	17	91	1	1	7	58
09	540	N	455	-0-	-85	-0-	444	2	11	9	N	10					68
10	435	N	435	-0-	-0-	-0-	423	2	12	9	N	11					79
*11	210	N	210	-0-	-0-	-0-	195	2	15	9	N	14	1	7			92
12	465	N	437	-0-	-28	-0-	425	2	12	9	N	11	90	1			13
01	434	N	386	-0-	-48	-0-	379	2	7	9	N	6					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC 841421
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2364	-0-	-336	-0-	1769	2	595	9	N	541	556	1			367
10	2551	X	2551	-0-	-0-	-0-	1995	2	556	9	N	505	579	1			293
11	2689	X	2689	-0-	-0-	-0-	2169	2	520	9	N	473	378	1			388
12	2552	X	2552	-0-	-0-	-0-	2065	2	487	9	N	443	563	1			268
01	2449	X	2230	-0-	-219	-0-	1739	2	491	9	N	446	550	1			164
02	2610	X	2011	-0-	-599	-0-	1576	2	435	9	N	395	184	1			375

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14070	X	10198	-0-	-3872	-0-	9210	2	988	9	N	898	744	1			437
10	13268	X	10885	-0-	-2383	-0-	9743	2	1142	9	N	1038	1041	1			434
11	11910	X	9967	-0-	-1943	-0-	9054	2	913	9	N	830	729	1			535
12	12090	X	9937	-0-	-2153	-0-	9036	2	901	9	N	819	923	1			431
01	11284	X	9549	-0-	-1735	-0-	8690	2	859	9	N	781	748	1			464
02	10179	X	8003	-0-	-2176	-0-	7313	2	690	9	N	627	563	1			528

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27780	X	21726	-0-	-6054	-0-	21566	2	160	9	N	145					262
10	28706	X	21265	-0-	-7441	-0-	21185	2	80	9	N	73					335
11	26280	X	19829	-0-	-6451	-0-	19653	2	176	9	N	160	188	1			307
12	24645	X	19732	-0-	-4913	-0-	19611	2	121	9	N	110	188	1			229
01	22444	X	19027	-0-	-3417	-0-	18883	2	144	9	N	131	188	1			172
02	20996	X	16815	-0-	-4181	-0-	16680	2	135	9	N	123	189	1			106

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4485	X	4485	-0-	-0-	-0-	4365	2	120	9	N	109	190	1			180
10	5487	X	3490	-0-	-1997	-0-	3366	2	124	9	N	113	186	1			107
11	5310	X	2729	-0-	-2581	-0-	2595	2	134	9	N	122					229
12	5487	X	2834	-0-	-2653	-0-	2733	2	101	9	N	92	186	1			135
01	5332	X	2700	-0-	-2632	-0-	2609	2	91	9	N	83					218
02	4350	X	2763	-0-	-1587	-0-	2640	2	123	9	N	112	180	1			150

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2438	-0-	-1102	-0-	1964	2	474	9	N	431	536	1			1830
10	3658	X	3336	-0-	-322	-0-	2724	2	612	9	N	556	690	1			1696
11	3420	X	3043	-0-	-377	-0-	2505	2	538	9	N	489	349	1			1836
12	3534	X	3315	-0-	-219	-0-	2715	2	600	9	N	545	537	1			1844
01	3384	X	3384	-0-	-0-	-0-	2795	2	589	9	N	535	535	1			1844
02	3132	X	2987	-0-	-145	-0-	2475	2	512	9	N	465	521	1			1788

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2119	X	2119	-0-	-0-	-0-	1697	2	422	9	N	384	384	1			1377
10	2759	X	2230	-0-	-529	-0-	1764	2	466	9	N	424	371	1			1430
11	2670	X	2115	-0-	-555	-0-	1715	2	400	9	N	364	387	1			1407
12	2759	X	2055	-0-	-704	-0-	1648	2	407	9	N	370	380	1			1397
01	2201	X	1769	-0-	-432	-0-	1394	2	375	9	N	341	386	1			1352
02	2088	X	1783	-0-	-305	-0-	1420	2	363	9	N	330	193	1			1489

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

09	P&A	COND	-0-	-0-	-0-	2511					N	-0-					39
10	P&A	COND	-0-	-0-	-0-	2511					N	-0-					39
11	P&A	COND	-0-	-0-	-0-	2511					N	-0-					203
12	P&A	COND	-0-	-0-	-0-	2511					N	-0-					203
01	P&A	COND	-0-	-0-	-0-	2511					N	-0-					203
02	P&A	COND	NO RPT	-0-	-0-	2511					N	NO RPT					203

RECLASSIFIED TO OIL 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

09	810	N	807	-0-	-3	-0-	807	2			Y	-0-					13
10	837	N	702	-0-	-135	-0-	694	2	8	9	Y	7					20
11	810	N	560	-0-	-250	-0-	551	2	9	9	Y	8					28
12	837	N	483	-0-	-354	-0-	479	2	4	9	Y	4					32
01	713	N	314	-0-	-399	-0-	311	2	3	9	Y	3					35
02	551	N	271	-0-	-280	-0-	271	2			Y	-0-					35

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

09	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					8
10	961	N	822	-0-	-139	-0-	822	2			Y	-0-					8
11	990	N	723	-0-	-267	-0-	723	2			Y	-0-					8
12	1023	N	947	-0-	-76	-0-	945	2	2	9	Y	2					10
01	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					10
*02	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					10

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

09	503	N	503	-0-	-0-	-0-	499	2	4	9	Y	4	82	1			9
10	496	N	396	-0-	-100	-0-	395	2	1	9	Y	1	3	1			7
11	480	N	387	-0-	-93	-0-	380	2	7	9	Y	6					13
12	527	N	249	-0-	-278	-0-	247	2	2	9	Y	2					15
01	403	N	274	-0-	-129	-0-	272	2	2	9	Y	2					17
02	377	N	208	-0-	-169	-0-	205	2	3	9	Y	3					20

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

09	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	1			Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

09	1140	N	1138	-0-	-2	-0-	1135	2	3	9	Y	3					95
10	1209	N	1203	-0-	-6	-0-	1194	2	9	9	Y	8					103
11	1170	N	1115	-0-	-55	-0-	1113	2	2	9	Y	2					105
12	1178	N	1147	-0-	-31	-0-	1147	2			Y	-0-					105
01	1258	N	1258	-0-	-0-	-0-	1181	2	77	9	Y	70	150	1			25
*02	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					25

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

09	1470	N	1441	-0-	-29	-0-	1441	2			Y	-0-					26
10	1550	N	1530	-0-	-20	-0-	1530	2			Y	-0-					26
11	1470	N	1340	-0-	-130	-0-	1338	2	2	9	Y	2					28
12	1580	N	1580	-0-	-0-	-0-	1541	2	39	9	Y	35					63
01	1550	N	1550	-0-	-0-	-0-	1541	2	9	9	Y	8					71
*02	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					71

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

09	1510	N	1510	-0-	-0-	-0-	1508	2	2	9	Y	2					11
10	1550	N	1531	-0-	-19	-0-	1531	2			Y	-0-					11
11	1500	N	1499	-0-	-1	-0-	1499	2			Y	-0-					11
12	1550	N	1532	-0-	-18	-0-	1532	2			Y	-0-					11
01	1519	N	1482	-0-	-37	-0-	1482	2			Y	-0-					11
02	1450	N	1368	-0-	-82	-0-	1368	2			Y	-0-					11

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

09	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
12	744	N	658	-0-	-86	-0-	658	2			Y	-0-					-0-
01	713	N	692	-0-	-21	-0-	692	2			Y	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

09	1050	N	597	-0-	-453	-0-	589	2	8	9	Y	7	1	1			9
10	682	N	602	-0-	-80	-0-	596	2	6	9	Y	5					14
11	660	N	556	-0-	-104	-0-	547	2	9	9	Y	8					22
12	620	N	547	-0-	-73	-0-	544	2	3	9	Y	3					25
01	589	N	538	-0-	-51	-0-	532	2	6	9	Y	5					30
02	551	N	513	-0-	-38	-0-	507	2	6	9	Y	5					35

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	573	-0-	-27	-0-	570	2	3	9	Y	3					48
10	538	N	538	-0-	-0-	-0-	14	1	524	2	Y	-0-					48
11	641	N	641	-0-	-0-	-0-	101	1	540	2	Y	-0-					48
12	600	N	600	-0-	-0-	-0-	61	1	538	2	Y	1	1	8			48
							1	9									
01	527	N	436	-0-	-91	-0-	83	1	353	2	Y	-0-					48
*02	656	N	656	-0-	-0-	-0-	65	1	591	2	Y	-0-					48

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	809	-0-	-241	-0-	809	2			Y	-0-					65
10	1085	N	799	-0-	-286	-0-	19	1	756	2	Y	22					87
							24	9									
11	930	N	913	-0-	-17	-0-	136	1	747	2	Y	27	2	8			112
							30	9									
12	989	N	989	-0-	-0-	-0-	149	1	821	2	Y	17	3	8			126
							19	9									
01	953	N	953	-0-	-0-	-0-	149	1	790	2	Y	13	2	8			137
							14	9									
02	870	N	863	-0-	-7	-0-	139	1	715	2	Y	8					145
							9	9									

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1813	-0-	-47	-0-	1776	2	37	9	Y	34					69
10	1891	N	1737	-0-	-154	-0-	1703	2	34	9	Y	31					100
11	1830	N	1728	-0-	-102	-0-	1695	2	33	9	Y	30					130
12	1909	N	1909	-0-	-0-	-0-	1869	2	40	9	Y	36					166
01	1772	N	1772	-0-	-0-	-0-	1735	2	37	9	Y	34	183	1			17
02	1682	N	1629	-0-	-53	-0-	1601	2	28	9	Y	25					42

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1125	N	1125	-0-	-0-	-0-	1116	2	9	9	Y	8	2	1	1	8	17
10	1085	N	1066	-0-	-19	-0-	1065	2	1	9	Y	1	1	8			17
11	1260	N	1206	-0-	-54	-0-	1196	2	10	9	Y	9	1	8			25
12	1271	N	1271	-0-	-0-	-0-	1264	2	7	9	Y	6	1	8			30
01	1173	N	1173	-0-	-0-	-0-	1160	2	13	9	Y	12	1	8			41
*02	1220	N	1220	-0-	-0-	-0-	1212	2	8	9	Y	7	1	8			47

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3630	-0-	-90	-0-	3608	2	22	9	Y	20	37	1	1	8	90
10	3844	X	3716	-0-	-128	-0-	3701	2	15	9	Y	14	1	1	1	8	102
11	3720	X	3523	-0-	-197	-0-	3502	2	21	9	Y	19	1	8			120
12	3844	X	3585	-0-	-259	-0-	3562	2	23	9	Y	21	1	8			140
01	3751	X	3459	-0-	-292	-0-	3445	2	14	9	Y	13	1	8			152
02	3509	X	3298	-0-	-211	-0-	3269	2	29	9	Y	26	1	8			177

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1182	N	1182	-0-	-0-	-0-	1162	2	20	9	Y	18					50
10	1209	N	1173	-0-	-36	-0-	1158	2	15	9	Y	14					64
11	1170	N	1095	-0-	-75	-0-	1084	2	11	9	Y	10					74
12	1209	N	1037	-0-	-172	-0-	1012	2	25	9	Y	23					97
01	1178	N	987	-0-	-191	-0-	968	2	19	9	Y	17					114
02	1073	N	1057	-0-	-16	-0-	1028	2	29	9	Y	26					140

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4070	-0-	-400	-0-	4000	2	70	9	Y	64					161
10	4464	X	4084	-0-	-380	-0-	4011	2	73	9	Y	66	181	1			46
11	4200	X	4027	-0-	-173	-0-	3952	2	75	9	Y	68					114
12	4340	X	4183	-0-	-157	-0-	4105	2	78	9	Y	71					185
01	4340	X	3852	-0-	-488	-0-	3780	2	72	9	Y	65	171	1			79
02	3944	X	3724	-0-	-220	-0-	3650	2	74	9	Y	67					146

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5149	-0-	-941	-0-	5129	2	20	9	Y	18					145
10	5983	X	5340	-0-	-643	-0-	19	1	5230	2	Y	83					228
							91	9									
11	5790	X	5197	-0-	-593	-0-	144	1	5008	2	Y	41	180	1	6	8	83
							45	9									
12	5456	X	5174	-0-	-282	-0-	149	1	4931	2	Y	85	8	8			160
							94	9									
01	5456	X	4911	-0-	-545	-0-	144	1	4741	2	Y	24	9	8			175
							26	9									
02	5017	X	4492	-0-	-525	-0-	127	1	4290	2	Y	68					243
							75	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	685	-0-	-1385	-0-	685	2			Y	-0-					79
10	2772	X	2772	-0-	-0-	-0-	2675	2	97	9	Y	88					167
11	2690	X	2690	-0-	-0-	-0-	72	1	2615	2	Y	3	3	8			167
							3	9									
12	2232	X	2224	-0-	-8	-0-	92	1	2129	2	Y	3	3	8			167
							3	9									
01	2759	X	1881	-0-	-878	-0-	58	1	1781	2	Y	38	175	1	3	8	27
							42	9									
02	2610	X	2091	-0-	-519	-0-	53	1	2038	2	Y	-0-					27

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6168	-0-	-972	-0-	6100	2	68	9	Y	62					175
10	7378	X	7260	-0-	-118	-0-	4	1	7138	2	Y	107	172	1			110
							118	9									
11	7110	X	7018	-0-	-92	-0-	36	1	6898	2	Y	76	3	8			183
							84	9									
12	7113	X	7113	-0-	-0-	-0-	37	1	6970	2	Y	96	184	1	3	8	92
							106	9									
01	7254	X	7194	-0-	-60	-0-	37	1	7095	2	Y	56	4	8			144
							62	9									
02	6786	X	6397	-0-	-389	-0-	35	1	6270	2	Y	84	180	1			48
							92	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	6499	-0-	-341	-0-	6499	2			Y	-0-					49
10	7068	X	6278	-0-	-790	-0-	14	1	6264	2	Y	-0-					49
11	6840	X	6277	-0-	-563	-0-	108	1	6097	2	Y	65	5	8			109
							72	9									
12	6944	X	6415	-0-	-529	-0-	108	1	6073	2	Y	213	183	1	6	8	133
							234	9									
01	6944	X	3941	-0-	-3003	-0-	70	1	3829	2	Y	38	4	8			167
							42	9									
*02	8996	X	8996	-0-	-0-	-0-	97	1	8847	2	Y	47					214
							52	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6389	X	6389	-0-	-0-	-0-	6389	2			N	-0-					149
10	6598	X	6598	-0-	-0-	-0-	6400	2	198	9	N	180	177	1	1	8	151
11	6222	X	6222	-0-	-0-	-0-	6161	2	61	9	N	55					206
12	6489	X	6489	-0-	-0-	-0-	6398	2	91	9	N	83	180	1			109
01	6660	X	6660	-0-	-0-	-0-	6530	2	130	9	N	118					227
*02	6068	X	6068	-0-	-0-	-0-	6027	2	41	9	N	37	1	8			263

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	9130	-0-	-890	-0-	9073	2	57	9	N	52	159	1	1	8	57
10	10540	X	8681	-0-	-1859	-0-	8638	2	43	9	N	39	1	8			95
11	10200	X	9697	-0-	-503	-0-	9628	2	69	9	N	63	1	8			157
12	10540	X	8926	-0-	-1614	-0-	8846	2	80	9	N	73	177	1	1	8	52
01	9920	X	8714	-0-	-1206	-0-	8639	2	75	9	N	68	1	8			119
02	9367	X	7936	-0-	-1431	-0-	7862	2	74	9	N	67	172	1	1	8	13

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12810	X	12288	-0-	-522	-0-	12189	2	99	9	N	90	179	1	3	8	137
10	13144	X	12547	-0-	-597	-0-	12411	2	136	9	N	124	180	1	3	8	78
11	12630	X	11896	-0-	-734	-0-	11776	2	120	9	N	109	3	8			184
12	13051	X	12037	-0-	-1014	-0-	11883	2	154	9	N	140	186	1	3	8	135
01	12803	X	11520	-0-	-1283	-0-	11386	2	134	9	N	122	183	1	3	8	71
02	11890	X	10572	-0-	-1318	-0-	10449	2	123	9	N	112	2	8			181

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9750	X	7885	-0-	-1865	-0-	7835	2	50	9	Y	45					82
10	9269	X	8127	-0-	-1142	-0-	22	1	7991	2	Y	104	168	1			18
							114	9									
11	8610	X	7851	-0-	-759	-0-	108	1	7741	2	Y	2	2	8			18
							2	9									
12	8308	X	7952	-0-	-356	-0-	112	1	7837	2	Y	3	3	8			18
							3	9									
01	8522	X	8522	-0-	-0-	-0-	105	1	8222	2	Y	177	172	1	3	8	20
							195	9									
*02	11835	X	11835	-0-	-0-	-0-	101	1	11734	2	Y	-0-					20

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					28
10	997	N	997	-0-	-0-	-0-	14	1	983	2	Y	-0-					28
11	1074	N	1074	-0-	-0-	-0-	104	1	968	2	Y	2	2	8			28
							2	9									
12	977	N	977	-0-	-0-	-0-	88	1	887	2	Y	2	2	8			28
							2	9									
01	1088	N	1088	-0-	-0-	-0-	101	1	986	2	Y	1	1	8			28
							1	9									
*02	1053	N	1053	-0-	-0-	-0-	101	1	946	2	Y	5					33
							6	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5002	-0-	-608	-0-	4903	2	99	9	Y	90					187
10	5766	X	5137	-0-	-629	-0-	5036	2	101	9	Y	92					279
11	5370	X	4900	-0-	-470	-0-	4844	2	56	9	Y	51	183	1	1	8	146
12	5332	X	5061	-0-	-271	-0-	4964	2	97	9	Y	88	1	8			233
01	5239	X	4933	-0-	-306	-0-	4852	2	81	9	Y	74	183	1	1	8	123
02	4843	X	4127	-0-	-716	-0-	4062	2	65	9	Y	59					182

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	1891	-0-	-869	-0-	4	1	1867	2	Y	18					130
							20	9									
10	2852	X	2038	-0-	-814	-0-	14	1	2024	2	Y	-0-					130
11	2760	X	1668	-0-	-1092	-0-	61	1	1606	2	Y	1	1	8			130
							1	9									
12	2666	X	2189	-0-	-477	-0-	80	1	2108	2	Y	1	1	8			130
							1	9									
01	2666	X	1890	-0-	-776	-0-	74	1	1651	2	Y	150	172	1	1	8	107
							165	9									
*02	2129	X	2129	-0-	-0-	-0-	76	1	1884	2	Y	154	173	1			88
							169	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1501	-0-	-29	-0-	1479	2	22	9	N	20					57
10	1643	N	1539	-0-	-104	-0-	1510	2	29	9	N	26					83
11	1530	N	1313	-0-	-217	-0-	1287	2	26	9	N	24					107
12	1550	N	1521	-0-	-29	-0-	1488	2	33	9	N	30					137
01	1550	N	1480	-0-	-70	-0-	1448	2	32	9	N	29					166
*02	1280	N	1280	-0-	-0-	-0-	1246	2	34	9	N	31	180	1			17

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	7556	-0-	-364	-0-	7508	2	48	9	Y	44	179	1			68
10	7881	X	7881	-0-	-0-	-0-	7849	2	32	9	Y	29					97
11	7650	X	7526	-0-	-124	-0-	7513	2	13	9	Y	12	6	8			103
12	7905	X	5628	-0-	-2277	-0-	5584	2	44	9	Y	40	10	8			133
01	7905	X	6863	-0-	-1042	-0-	6850	2	13	9	Y	12	12	8			133
02	7366	X	6745	-0-	-621	-0-	6745	2			Y	-0-					133

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3360	-0-	-0-	-0-	840	1	2325	2	N	177	172	1	1	8	89
							195	9									
10	3038	X	2980	-0-	-58	-0-	843	1	1991	2	N	133	1	8			221
							146	9									
11	3311	X	3311	-0-	-0-	-0-	971	1	2321	2	N	17	174	1	1	8	63
							19	9									
12	3472	X	2688	-0-	-784	-0-	845	1	1820	2	N	21	1	8			83
							23	9									
01	3472	X	2582	-0-	-890	-0-	924	1	1644	2	N	13	1	8			95
							14	9									
*02	3269	X	3269	-0-	-0-	-0-	874	1	2378	2	N	15	1	8			109
							17	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		3187	-0-	3187	398879	995	1	2163	2	N	26	1	8			74
							29	9									
10	SWR 10		2848	-0-	2848	401727	890	1	1918	2	N	36					110
							40	9									
11	SWR 10		2846	-0-	2846	404573	959	1	1857	2	N	27					137
							30	9									
12	SWR 10		3053	-0-	3053	407626	1054	1	1952	2	N	43	1	8			179
							47	9									
01	SWR 10		2947	-0-	2947	410573	1054	1	1878	2	N	14	1	8			192
							15	9									
02	SWR 10		2634	-0-	2634	413207	979	1	1625	2	N	27	176	1	1	8	42
							30	9									

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	846	-0-	-84	-0-	834	2	12	9	N	11					172
10	893	N	893	-0-	-0-	-0-	874	2	19	9	N	17					189
11	900	N	882	-0-	-18	-0-	857	2	25	9	N	23	185	1			27
12	904	N	904	-0-	-0-	-0-	893	2	11	9	N	10					37
*01	857	N	857	-0-	-0-	-0-	840	2	17	9	N	15					52
02	841	N	NO RPT	-0-	-841	-0-					N	NO RPT					52

TEMPLAR OPERATING LLC 841421
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	635	-0-	-55	-0-	635	2			N	-0-					68
10	744	N	563	-0-	-181	-0-	563	2			N	-0-					68
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					68
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					68
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					68
02	725	N	609	-0-	-116	-0-	609	2			N	-0-					68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	472	2	48	9	N	44					147
10	496	N	426	-0-	-70	-0-	426	2			N	-0-					147
11	540	N	436	-0-	-104	-0-	436	2			N	-0-					147
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					147
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					147
*02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					147

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

09	810	N	704	-0-	-106	-0-	704	2			N	-0-					30
10	899	N	713	-0-	-186	-0-	713	2			N	-0-					30
11	750	N	656	-0-	-94	-0-	656	2			N	-0-					30
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					30
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					30
02	638	N	611	-0-	-27	-0-	611	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					180
10	465	N	422	-0-	-43	-0-	422	2			N	-0-					180
11	600	N	438	-0-	-162	-0-	438	2			N	-0-					180
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					180
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					180
*02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					180

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

09	1101	N	1101	-0-	-0-	-0-	1082	2	19	9	N	17	191	1			26
10	1042	N	1042	-0-	-0-	-0-	1033	2	9	9	N	8					34
11	1110	N	962	-0-	-148	-0-	937	2	25	9	N	23					57
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					57
01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					57
02	928	N	882	-0-	-46	-0-	882	2			N	-0-					57

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

09	870	N	797	-0-	-73	-0-	797	2			N	-0-					190
10	961	N	844	-0-	-117	-0-	844	2			N	-0-					190
11	1050	N	787	-0-	-263	-0-	787	2			N	-0-					190
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					190
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					190
*02	937	N	937	-0-	-0-	-0-	868	2	69	9	N	63	201	1			52

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					37
10	713	N	647	-0-	-66	-0-	647	2			N	-0-					37
11	870	N	679	-0-	-191	-0-	645	2	34	9	N	31					68
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					68
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					68
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					68

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

09	4920	X	4597	-0-	-323	-0-	4456	2	141	9	N	128	191	1			52
10	4898	X	4684	-0-	-214	-0-	4622	2	62	9	N	56					108
11	4740	X	4359	-0-	-381	-0-	4323	2	36	9	N	33					141
12	4743	X	4654	-0-	-89	-0-	4589	2	65	9	N	59					200
01	4743	X	4502	-0-	-241	-0-	4482	2	20	9	N	18	188	1			30
02	4437	X	4123	-0-	-314	-0-	4062	2	61	9	N	55					85

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					465
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					465
11	90	N	4	-0-	-86	-0-	4	2			N	-0-					465
12	93	N	56	-0-	-37	-0-	56	2			N	-0-					465
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					465
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					465

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	777	-0-	-93	-0-	768	2	9	9	N	8					276
10	772	N	772	-0-	-0-	-0-	766	2	6	9	N	5					281
11	954	N	954	-0-	-0-	-0-	944	2	10	9	N	9					290
12	842	N	842	-0-	-0-	-0-	832	2	10	9	N	9					299
01	743	N	743	-0-	-0-	-0-	736	2	7	9	N	6					305
02	928	N	699	-0-	-229	-0-	691	2	8	9	N	7					312

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 11194 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

09	1320	N	2	-0-	-1318	-0-	2	2			N	-0-	179	1			268
10	1891	N	818	-0-	-1073	-0-	816	2	2	9	N	2					270
11	1635	N	1635	-0-	-0-	-0-	1632	2	3	9	N	3					273
12	1790	N	1790	-0-	-0-	-0-	1764	2	26	9	N	24					297
01	1755	N	1755	-0-	-0-	-0-	1732	2	23	9	N	21					318
02	1595	N	1413	-0-	-182	-0-	1393	2	20	9	N	18					336

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					107
10	93	N	39	-0-	-54	-0-	39	2			N	-0-					107
11	90	N	18	-0-	-72	-0-	18	2			N	-0-					107
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					107
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					107
*02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

09	2430	X	-0-	-0-	-2430	-0-					N	-0-					283
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					283
11	930	X	-0-	-0-	-930	-0-					N	-0-					283
12	0	N	-0-	-0-	-0-	-0-					N	-0-					283
01	0	N	-0-	-0-	-0-	-0-					N	-0-					283
02	0	N	-0-	-0-	-0-	-0-					N	-0-					283

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

09	7050	X	6035	-0-	-1015	-0-	5993	2	42	9	N	38					458
10	7099	X	2807	-0-	-4292	-0-	2801	2	6	9	N	5					463
11	6360	X	3459	-0-	-2901	-0-	3459	2			N	-0-					463
12	6572	X	6064	-0-	-508	-0-	6027	2	37	9	N	34	194	1			303
01	6572	X	6156	-0-	-416	-0-	6120	2	36	9	N	33					336
02	5829	X	719	-0-	-5110	-0-	718	2	1	9	N	1					337

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5467	-0-	-293	-0-	5370	2	97	9	N	88					462
10	5952	X	5377	-0-	-575	-0-	5320	2	57	9	N	52	180	1			334
11	5460	X	5344	-0-	-116	-0-	5266	2	78	9	N	71					405
12	5642	X	4866	-0-	-776	-0-	4814	2	52	9	N	47					452
01	5642	X	3252	-0-	-2390	-0-	3180	2	72	9	N	65	195	1			322
02	5278	X	4675	-0-	-603	-0-	4595	2	80	9	N	73					395

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

09	6180	X	5412	-0-	-768	-0-	5277	2	135	9	N	123					1144
10	5983	X	5231	-0-	-752	-0-	5108	2	123	9	N	112	160	1			1096
11	5730	X	5640	-0-	-90	-0-	5506	2	134	9	N	122	189	1			1029
12	5683	X	5683	-0-	-0-	-0-	5529	2	154	9	N	140	194	1			975
01	5642	X	5642	-0-	-0-	-0-	5489	2	153	9	N	139					1114
02	5452	X	5198	-0-	-254	-0-	5054	2	144	9	N	131	191	1			1054

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

09	6983	X	6983	-0-	-0-	-0-	6931	2	52	9	N	47					352
10	6748	X	6748	-0-	-0-	-0-	6704	2	44	9	N	40					392
11	6669	X	6669	-0-	-0-	-0-	6624	2	45	9	N	41	187	1			246
12	7279	X	7279	-0-	-0-	-0-	7228	2	51	9	N	46					292
01	7592	X	7592	-0-	-0-	-0-	7541	2	51	9	N	46					338
*02	5377	X	5377	-0-	-0-	-0-	5341	2	36	9	N	33					371

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

09	4830	X	4508	-0-	-322	-0-	4460	2	48	9	N	44					688
10	4774	X	4485	-0-	-289	-0-	4435	2	50	9	N	45					733
11	4620	X	4030	-0-	-590	-0-	3986	2	44	9	N	40	193	1			580
12	4650	X	4319	-0-	-331	-0-	4272	2	47	9	N	43					623
01	4650	X	4350	-0-	-300	-0-	4303	2	47	9	N	43					666
02	4350	X	4034	-0-	-316	-0-	3991	2	43	9	N	39					705

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

09	7050	X	6396	-0-	-654	-0-	6353	2	43	9	N	39	190	1			331
10	7285	X	6807	-0-	-478	-0-	6762	2	45	9	N	41					372
11	7050	X	6473	-0-	-577	-0-	6425	2	48	9	N	44					416
12	7285	X	6654	-0-	-631	-0-	6595	2	59	9	N	54	193	1			277
01	7285	X	5374	-0-	-1911	-0-	5330	2	44	9	N	40					317
02	6380	X	5023	-0-	-1357	-0-	4976	2	47	9	N	43					360

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

09	720	X	584	-0-	-136	-0-	584	2			N	-0-					441
10	899	X	617	-0-	-282	-0-	617	2			N	-0-					441
11	870	X	607	-0-	-263	-0-	607	2			N	-0-					441
12	899	X	110	-0-	-789	-0-	110	2			N	-0-					441
01	713	X	262	-0-	-451	-0-	262	2			N	-0-					441
*02	619	X	619	-0-	-0-	-0-	619	2			N	-0-					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

09	15390	X	13986	-0-	-1404	-0-	13851	2	135	9	N	123					443
10	15345	X	14193	-0-	-1152	-0-	14059	2	134	9	N	122	192	1			373
11	14850	X	13249	-0-	-1601	-0-	13151	2	98	9	N	89	194	1			268
12	14880	X	13518	-0-	-1362	-0-	13385	2	133	9	N	121					389
01	14446	X	12854	-0-	-1592	-0-	12719	2	135	9	N	123	191	1			321
02	13514	X	12543	-0-	-971	-0-	12399	2	144	9	N	131	183	1			269

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	8671	-0-	-539	-0-	8477	2	194	9	N	176	189	1			628
10	9827	X	9116	-0-	-711	-0-	8899	2	217	9	N	197	194	1			631
11	9510	X	8753	-0-	-757	-0-	8548	2	205	9	N	186	185	1			632
12	9827	X	8998	-0-	-829	-0-	8783	2	215	9	N	195	195	1			632
01	9021	X	8945	-0-	-76	-0-	8747	2	198	9	N	180	181	1			631
02	8526	X	8267	-0-	-259	-0-	8080	2	187	9	N	170	97	1			704

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4220	-0-	-160	-0-	4163	2	57	9	N	52					876
10	4526	X	4365	-0-	-161	-0-	4307	2	58	9	N	53	175	1			754
11	4380	X	4121	-0-	-259	-0-	4046	2	75	9	N	68					822
12	4433	X	4290	-0-	-143	-0-	4210	2	80	9	N	73					895
01	4371	X	4327	-0-	-44	-0-	4250	2	77	9	N	70	188	1			777
02	4089	X	4036	-0-	-53	-0-	3966	2	70	9	N	64					841

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1874	-0-	-106	-0-	1775	2	99	9	N	90	191	1			362
10	2108	N	1887	-0-	-221	-0-	1791	2	96	9	N	87					449
11	1852	N	1852	-0-	-0-	-0-	1752	2	100	9	N	91	182	1			358
12	2015	N	2015	-0-	-0-	-0-	1899	2	116	9	N	105					463
01	1887	N	1887	-0-	-0-	-0-	1780	2	107	9	N	97	193	1			367
*02	1826	N	1826	-0-	-0-	-0-	1725	2	101	9	N	92					459

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	7972	-0-	-1388	-0-	7946	2	26	9	N	24					590
10	10292	X	9156	-0-	-1136	-0-	9115	2	41	9	N	37					627
11	9960	X	8458	-0-	-1502	-0-	8428	2	30	9	N	27					654
12	10292	X	7680	-0-	-2612	-0-	7630	2	50	9	N	45	194	1			505
01	8246	X	6655	-0-	-1591	-0-	6622	2	33	9	N	30					535
02	8555	X	8484	-0-	-71	-0-	8444	2	40	9	N	36					571

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					336
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					336
11	0	X	-0-	-0-	-0-	-0-					N	-0-					336
12	0	X	-0-	-0-	-0-	-0-					N	-0-					336
01	0	X	-0-	-0-	-0-	-0-					N	-0-					336
*02	19	X	19	-0-	-0-	-0-	19	2			N	-0-					336

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	9499	-0-	-341	-0-	9236	2	263	9	N	239	92	1			629
10	10168	X	9519	-0-	-649	-0-	9262	2	257	9	N	234	262	1			601
11	9630	X	9003	-0-	-627	-0-	8743	2	260	9	N	236	193	1			644
12	9951	X	9237	-0-	-714	-0-	8973	2	264	9	N	240	382	1			502
01	9827	X	9521	-0-	-306	-0-	9243	2	278	9	N	253	195	1			560
02	9193	X	8211	-0-	-982	-0-	7987	2	224	9	N	204	186	1			578

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4207	X	4207	-0-	-0-	-0-	4160	2	47	9	N	43					561
10	4247	X	4173	-0-	-74	-0-	4140	2	33	9	N	30					591
11	4110	X	3545	-0-	-565	-0-	3512	2	33	9	N	30					621
12	4363	X	4363	-0-	-0-	-0-	4311	2	52	9	N	47					668
01	4340	X	3847	-0-	-493	-0-	3792	2	55	9	N	50	195	1			523
*02	4114	X	4114	-0-	-0-	-0-	4072	2	42	9	N	38					561

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	6814	-0-	-656	-0-	6772	2	42	9	N	38					567
10	7657	X	7478	-0-	-179	-0-	7427	2	51	9	N	46					613
11	7410	X	6676	-0-	-734	-0-	6637	2	39	9	N	35					648
12	7533	X	6819	-0-	-714	-0-	6774	2	45	9	N	41					689
01	7037	X	6677	-0-	-360	-0-	6632	2	45	9	N	41	192	1			538
02	6989	X	6379	-0-	-610	-0-	6342	2	37	9	N	34					572

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					23
10	0	X	-0-	-0-	-0-	-0-					N	-0-					23
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2684	X	2684	-0-	-0-	-0-	2654	2	30	9	N	27					92
10	2671	X	2671	-0-	-0-	-0-	2649	2	22	9	N	20					112
11	2530	X	2530	-0-	-0-	-0-	2516	2	14	9	N	13					125
12	2573	N	2496	-0-	-77	-0-	2481	2	15	9	N	14					139
01	2573	N	2554	-0-	-19	-0-	2537	2	17	9	N	15					154
*02	2413	N	2413	-0-	-0-	-0-	2393	2	20	9	N	18					172

B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	859	-0-	-1121	-0-	859	3			N	-0-					-0-
10	5629	X	5629	-0-	-0-	-0-	5629	3			N	-0-					-0-
11	7102	X	7102	-0-	-0-	-0-	7102	3			N	-0-					-0-
12	6259	X	6259	-0-	-0-	-0-	15	1	6244	3	N	-0-					-0-
01	5974	X	5974	-0-	-0-	-0-	15	1	5959	3	N	-0-					-0-
*02	3945	X	3945	-0-	-0-	-0-	14	1	3931	3	N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					52
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					52
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					52
12	297	N	297	-0-	-0-	-0-	15	1	282	2	N	-0-					52
01	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					52
*02	328	N	328	-0-	-0-	-0-	14	1	314	2	N	-0-					52

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					120
10	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					120
11	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					120
12	3339	X	3339	-0-	-0-	-0-	3337	3	2	9	N	2					122
01	3172	X	3172	-0-	-0-	-0-	3170	3	2	9	N	2					124
*02	3139	X	3139	-0-	-0-	-0-	3132	3	7	9	N	6	113	1			17

BLACKBEARD OPERATING, LLC 073056
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4831	X	4831	-0-	-0-	-0-	3	1	4828	2	N	-0-					47
10	4650	X	4554	-0-	-96	-0-	14	1	4540	2	N	-0-					47
11	5040	X	5023	-0-	-17	-0-	101	1	4921	2	N	1	1	8			47
							1	9									
12	5208	X	5075	-0-	-133	-0-	108	1	4967	2	N	-0-					47
01	5208	X	4909	-0-	-299	-0-	112	1	4797	2	N	-0-					47
02	4843	X	4472	-0-	-371	-0-	102	1	4370	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	423	-0-	-87	-0-	423	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	2049	-0-	-2751	-0-	11	1	2038	2	Y	-0-					-0-
10	5060	X	5060	-0-	-0-	-0-	14	1	5046	2	Y	-0-					-0-
11	4620	X	1309	-0-	-3311	-0-	41	1	1268	2	Y	-0-					-0-
12	4774	X	2	-0-	-4772	-0-	2	2			Y	-0-					-0-
01	5053	X	2598	-0-	-2455	-0-	36	1	2562	2	Y	-0-					-0-
02	4727	X	4362	-0-	-365	-0-	86	1	4276	2	Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2626	X	2626	-0-	-0-	-0-	2626	2			Y	-0-					7
10	3162	X	2059	-0-	-1103	-0-	2059	2			Y	-0-					7
11	3060	X	2438	-0-	-622	-0-	48	1	2390	2	Y	-0-					7
12	3162	X	2596	-0-	-566	-0-	51	1	2545	2	Y	-0-					7
01	2759	X	2479	-0-	-280	-0-	56	1	2423	2	Y	-0-					7
02	2552	X	2405	-0-	-147	-0-	2405	2			Y	-0-					7

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2126	-0-	-34	-0-	2126	2			N	-0-					-0-
10	2199	N	2199	-0-	-0-	-0-	3	1	2196	2	N	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
12	2005	N	2005	-0-	-0-	-0-	37	1	1967	2	N	1	1	8			-0-
							1	9									
01	1802	N	1802	-0-	-0-	-0-	37	1	1764	2	N	1	1	8			-0-
							1	9									
*02	1539	N	1539	-0-	-0-	-0-	34	1	1505	2	N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2897	-0-	-343	-0-	2897	2			N	-0-					-0-
10	3286	X	3001	-0-	-285	-0-	3001	2			N	-0-					-0-
11	3180	X	3026	-0-	-154	-0-	3026	2			N	-0-					-0-
12	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
01	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-
02	2929	X	2686	-0-	-243	-0-	2686	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

09	8485	X	8485	-0-	-0-	-0-	8485	2			N	-0-					-0-
10	8797	X	8797	-0-	-0-	-0-	8797	2			N	-0-					-0-
11	7939	X	7939	-0-	-0-	-0-	7939	2			N	-0-					-0-
12	8967	X	8967	-0-	-0-	-0-	8967	2			N	-0-					-0-
01	8625	X	8625	-0-	-0-	-0-	8625	2			N	-0-					-0-
*02	7471	X	7471	-0-	-0-	-0-	7471	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

09	6197	X	6197	-0-	-0-	-0-	7	1	6187	2	Y	3					53
							3	9									
10	6882	X	4371	-0-	-2511	-0-	1	1	4370	2	Y	-0-					53
11	6660	X	4841	-0-	-1819	-0-	32	1	4807	2	Y	2					55
							2	9									
12	6882	X	4771	-0-	-2111	-0-	35	1	4736	2	Y	-0-					55
01	6758	X	6300	-0-	-458	-0-	37	1	6262	2	Y	1	1	8			55
							1	9									
02	6003	X	5347	-0-	-656	-0-	35	1	5312	2	Y	-0-					55

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

09	12195	X	12195	-0-	-0-	-0-	12195	2			N	-0-					-0-
10	12026	X	12026	-0-	-0-	-0-	12026	2			N	-0-					-0-
11	11601	X	11601	-0-	-0-	-0-	11601	2			N	-0-					-0-
12	11824	X	11824	-0-	-0-	-0-	11824	2			N	-0-					-0-
01	11773	X	11773	-0-	-0-	-0-	11773	2			N	-0-					-0-
*02	10856	X	10856	-0-	-0-	-0-	10856	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	9889	-0-	-131	-0-	690	1	9199	2	N	-0-					-0-
10	10354	X	10078	-0-	-276	-0-	713	1	9365	2	N	-0-					-0-
11	10020	X	9588	-0-	-432	-0-	690	1	8898	2	N	-0-					-0-
12	10323	X	9549	-0-	-774	-0-	713	1	8836	2	N	-0-					-0-
01	10261	X	7452	-0-	-2809	-0-	713	1	6739	2	N	-0-					-0-
02	9570	X	8852	-0-	-718	-0-	667	1	8185	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	6209	-0-	-1651	-0-	60	1	6149	2	N	-0-					140
10	8600	X	8600	-0-	-0-	-0-	62	1	8538	2	N	-0-					140
11	6960	X	3842	-0-	-3118	-0-	60	1	3782	2	N	-0-					140
12	8725	X	8725	-0-	-0-	-0-	62	1	8663	2	N	-0-					140
01	8246	X	2914	-0-	-5332	-0-	62	1	2852	2	N	-0-					140
*02	9070	X	9070	-0-	-0-	-0-	58	1	9012	2	N	-0-					140

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOKLAN OIL AND GAS CORPORATION 861467
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	905	-0-	-955	-0-	905	2			N	-0-					-0-
10	1736	N	335	-0-	-1401	-0-	335	2			N	-0-					-0-
11	1140	N	719	-0-	-421	-0-	719	2			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
*02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TOKLAN OIL AND GAS CORPORATION //CONT.// 861467
YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	914	-0-	-166	-0-	914	2			N	-0-					-0-
10	930	N	643	-0-	-287	-0-	643	2			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
02	580	N	380	-0-	-200	-0-	380	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

09	750	N	747	-0-	-3	-0-	747	2			Y	-0-					36
10	961	N	839	-0-	-122	-0-	839	2			Y	-0-					36
11	870	N	835	-0-	-35	-0-	835	2			Y	-0-					36
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					36
01	837	N	509	-0-	-328	-0-	509	2			Y	-0-					36
02	812	N	796	-0-	-16	-0-	796	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

09	1854	X	1854	-0-	-0-	-0-	1854	2			Y	-0-					89
10	1984	X	1867	-0-	-117	-0-	1867	2			Y	-0-					89
11	1920	X	1789	-0-	-131	-0-	1786	2	3	9	Y	3	3	8			89
12	1984	X	1852	-0-	-132	-0-	1775	2	77	9	Y	70	4	8			155
01	1922	X	1781	-0-	-141	-0-	1746	2	35	9	Y	32	167	1	3	8	17
02	1798	X	1647	-0-	-151	-0-	1647	2			Y	-0-					17

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					130
10	2635	N	2556	-0-	-79	-0-	4	1	2550	2	N	2					132
							2	9									
11	2484	N	2484	-0-	-0-	-0-	2481	2	3	9	N	3	3	8			132
12	2646	N	2646	-0-	-0-	-0-	2576	2	70	9	N	64	162	1	4	8	30
01	2487	N	2487	-0-	-0-	-0-	2474	2	13	9	N	12	4	8			38
*02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					38

PRESIDIO PETROLEUM LLC 676084
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

09	7666	X	7666	-0-	-0-	-0-	7522	2	144	9	N	131	80	1			117
10	11676	X	11676	-0-	-0-	-0-	11522	2	154	9	N	140					257
11	11299	X	11299	-0-	-0-	-0-	11145	2	154	9	N	140	180	1			217
*12	11597	X	11597	-0-	-0-	-0-	11425	2	172	9	N	156	188	1			185
*01	11408	X	11408	-0-	-0-	-0-	11261	2	147	9	N	134	172	1			147
02	261	X	NO RPT	-0-	-261	-0-					N	NO RPT					147

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

09	1301	N	1301	-0-	-0-	-0-	1262	2	39	9	N	35	108	1			67
10	1422	N	1422	-0-	-0-	-0-	1386	2	36	9	N	33					100
11	1233	N	1233	-0-	-0-	-0-	1203	2	30	9	N	27					127
12	1333	N	1268	-0-	-65	-0-	1246	2	22	9	N	20					147
01	1426	N	1269	-0-	-157	-0-	1238	2	31	9	N	28					175
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

TEMPLAR OPERATING LLC 841421
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					14
11	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1					15
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					15
01	186	N	177	-0-	-9	-0-	174	2	3	9	N	3					18
*02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					121
10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					121
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					121
12	917	N	917	-0-	-0-	-0-	909	2	8	9	N	7					128
01	1437	N	1437	-0-	-0-	-0-	1420	2	17	9	N	15					143
*02	1461	N	1461	-0-	-0-	-0-	1448	2	13	9	N	12					155

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

09	1782	N	1782	-0-	-0-	-0-	1739	2	43	9	N	39					167
10	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					167
11	1680	N	1477	-0-	-203	-0-	1420	2	57	9	N	52					219
12	1724	N	1724	-0-	-0-	-0-	1670	2	54	9	N	49					268
01	1798	N	1606	-0-	-192	-0-	1597	2	9	9	N	8	188	1			88
02	1421	N	1111	-0-	-310	-0-	1072	2	39	9	N	35					123

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

09	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

09	3860	X	3860	-0-	-0-	-0-	3847	2	13	9	N	12					81
10	4011	X	4011	-0-	-0-	-0-	3994	2	17	9	N	15					96
11	3893	X	3893	-0-	-0-	-0-	3884	2	9	9	N	8					104
12	3895	X	3895	-0-	-0-	-0-	3883	2	12	9	N	11					115
01	3830	X	3830	-0-	-0-	-0-	3813	2	17	9	N	15					130
*02	3389	X	3389	-0-	-0-	-0-	3369	2	20	9	N	18					148

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					58
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					58
11	265	N	265	-0-	-0-	-0-	259	2	6	9	N	5					63
12	202	N	202	-0-	-0-	-0-	179	2	23	9	N	21					84
01	313	N	313	-0-	-0-	-0-	287	2	26	9	N	24					108
*02	295	N	295	-0-	-0-	-0-	275	2	20	9	N	18					126

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	650	-0-	-100	-0-	639	2	11	9	N	10			148
10	744	N	733	-0-	-11	-0-	720	2	13	9	N	12			160
11	756	N	756	-0-	-0-	-0-	737	2	19	9	N	17			177
12	610	N	610	-0-	-0-	-0-	599	2	11	9	N	10			187
01	744	N	508	-0-	-236	-0-	501	2	7	9	N	6			193
02	725	N	618	-0-	-107	-0-	614	2	4	9	N	4			197

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	1			N	-0-			176
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-			176
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-			176
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-			176
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-			176
02	145	N	113	-0-	-32	-0-	113	2			N	-0-			176

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			42

BRITT 7 WELL #: RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09		0	-0-	-0-	-0-	-0-					N	-0-			-0-
10		0	-0-	-0-	-0-	-0-					N	-0-			-0-
11		0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/03/2017

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2965	-0-	-185	-0-	2907	2	58	9	N	53					149
10	3255	X	2972	-0-	-283	-0-	2918	2	54	9	N	49					198
11	3150	X	2853	-0-	-297	-0-	2785	2	68	9	N	62	197	1			63
12	3100	X	2935	-0-	-165	-0-	2856	2	79	9	N	72					135
01	3100	X	2569	-0-	-531	-0-	2496	2	73	9	N	66					201
02	2871	X	2602	-0-	-269	-0-	2535	2	67	9	N	61	194	1			68

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

09	19350	X	17472	-0-	-1878	-0-	17226	2	246	9	N	224	377	1			210
10	19468	X	17466	-0-	-2002	-0-	17224	2	242	9	N	220					430
11	18060	X	16450	-0-	-1610	-0-	16198	2	252	9	N	229	387	1			272
12	18569	X	17007	-0-	-1562	-0-	16761	2	246	9	N	224	196	1			300
01	18104	X	16391	-0-	-1713	-0-	16146	2	245	9	N	223	188	1			335
02	16878	X	15163	-0-	-1715	-0-	14924	2	239	9	N	217	372	1			180

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

09	11850	X	10408	-0-	-1442	-0-	10195	2	213	9	N	194	195	1			178
10	11718	X	10342	-0-	-1376	-0-	10099	2	243	9	N	221	188	1			211
11	11340	X	9493	-0-	-1847	-0-	9237	2	256	9	N	233	192	1			252
12	11501	X	9433	-0-	-2068	-0-	9160	2	273	9	N	248	193	1			307
01	11067	X	9174	-0-	-1893	-0-	8908	2	266	9	N	242	192	1			357
02	10063	X	8522	-0-	-1541	-0-	8292	2	230	9	N	209	367	1			199

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

09	13140	X	10785	-0-	-2355	-0-	10605	2	180	9	N	164	182	1			193
10	13206	X	10979	-0-	-2227	-0-	10823	2	156	9	N	142	190	1			145
11	12720	X	10063	-0-	-2657	-0-	9854	2	209	9	N	190	192	1			143
12	12524	X	10098	-0-	-2426	-0-	9880	2	218	9	N	198	190	1			151
01	11842	X	9876	-0-	-1966	-0-	9661	2	215	9	N	195	195	1			151
02	10440	X	9103	-0-	-1337	-0-	8899	2	204	9	N	185	189	1			147

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

09	18960	X	16954	-0-	-2006	-0-	16573	2	381	9	N	346	193	1			304
10	19096	X	16895	-0-	-2201	-0-	16543	2	352	9	N	320	378	1			246
11	17970	X	16089	-0-	-1881	-0-	15742	2	347	9	N	315	191	1			370
12	18321	X	16431	-0-	-1890	-0-	16079	2	352	9	N	320	385	1			305
01	17887	X	16107	-0-	-1780	-0-	15758	2	349	9	N	317	373	1			249
02	16385	X	14716	-0-	-1669	-0-	14411	2	305	9	N	277	189	1			337

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

09	27870	X	24263	-0-	-3607	-0-	23815	2	448	9	N	407	388	1			216
10	27807	X	24444	-0-	-3363	-0-	24007	2	437	9	N	397	397	1			216
11	26370	X	22850	-0-	-3520	-0-	22520	2	330	9	N	300	194	1			322
12	26536	X	22965	-0-	-3571	-0-	22513	2	452	9	N	411	400	1			333
01	25761	X	22484	-0-	-3277	-0-	22059	2	425	9	N	386	387	1			332
02	23461	X	20533	-0-	-2928	-0-	20156	2	377	9	N	343	393	1			282

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	474	2	20	9	N	18					263
10	527	N	462	-0-	-65	-0-	448	2	14	9	N	13					276
11	480	N	422	-0-	-58	-0-	402	2	20	9	N	18	144	1			150
12	496	N	468	-0-	-28	-0-	443	2	25	9	N	23					173
01	459	N	459	-0-	-0-	-0-	441	2	18	9	N	16					189
*02	457	N	457	-0-	-0-	-0-	437	2	20	9	N	18					207

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1102	-0-	-8	-0-	1102	2			N	-0-					427
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					427
11	1290	N	1206	-0-	-84	-0-	1206	2			N	-0-					427
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					427
01	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					427
02	1160	N	1052	-0-	-108	-0-	1052	2			N	-0-					427

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1705	N	1705	-0-	-0-	-0-	1661	2	44	9	N	40	82	1			312
10	1692	N	1692	-0-	-0-	-0-	1640	2	52	9	N	47					359
11	1740	N	1533	-0-	-207	-0-	1491	2	42	9	N	38					397
12	1767	N	1532	-0-	-235	-0-	1481	2	51	9	N	46					443
01	1483	N	1483	-0-	-0-	-0-	1432	2	51	9	N	46	192	1			297
02	1479	N	1329	-0-	-150	-0-	1287	2	42	9	N	38					335

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					304
10	0	N	-0-	-0-	-0-	-0-					N	-0-					304
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					304
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					304
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					304
*02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					304

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					146
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					146
11	529	N	529	-0-	-0-	-0-	519	2	10	9	N	9					155
12	451	N	451	-0-	-0-	-0-	440	2	11	9	N	10					165
01	363	N	363	-0-	-0-	-0-	356	2	7	9	N	6					171
02	406	N	79	-0-	-327	-0-	79	2			N	-0-					171

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

09	552	N	552	-0-	-0-	-0-	538	2	14	9	N	13					214
10	558	N	537	-0-	-21	-0-	526	2	11	9	N	10					224
11	570	N	507	-0-	-63	-0-	493	2	14	9	N	13					237
12	558	N	530	-0-	-28	-0-	505	2	25	9	N	23					260
01	764	N	764	-0-	-0-	-0-	744	2	20	9	N	18					278
*02	655	N	655	-0-	-0-	-0-	640	2	15	9	N	14					292

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

09	1050	N	1013	-0-	-37	-0-	993	2	20	9	N	18					131
10	1054	N	1017	-0-	-37	-0-	993	2	24	9	N	22	81	1			72
11	1020	N	943	-0-	-77	-0-	920	2	23	9	N	21					93
12	1054	N	960	-0-	-94	-0-	939	2	21	9	N	19					112
01	1063	N	1063	-0-	-0-	-0-	1035	2	28	9	N	25					137
*02	956	N	956	-0-	-0-	-0-	930	2	26	9	N	24	98	1			63

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

09	1050	N	639	-0-	-411	-0-	538	2	101	9	N	92	110	1			184
10	1085	N	1046	-0-	-39	-0-	1026	2	20	9	N	18					202
11	1050	N	973	-0-	-77	-0-	956	2	17	9	N	15					217
12	968	N	968	-0-	-0-	-0-	945	2	23	9	N	21					238
01	956	N	956	-0-	-0-	-0-	934	2	22	9	N	20					258
02	928	N	923	-0-	-5	-0-	905	2	18	9	N	16					274

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
10	0	N	-0-	-0-	-0-	-0-					N	-0-					174
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174

GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

09	0	N	-0-	-0-	-0-	-0-					N	-0-					356
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					356

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

09	1140	X	-0-	-0-	-1140	-0-					N	-0-					93
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					93
11	990	X	-0-	-0-	-990	-0-					N	-0-					93
12	620	X	-0-	-0-	-620	-0-					N	-0-					93
01	0	X	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
02	14B2	EXT	-0-	-0-	-0-	-0-					N	5	185	1			393

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

09	1350	N	1098	-0-	-252	-0-	1069	2	29	9	N	26					368
10	1279	N	1279	-0-	-0-	-0-	1259	2	20	9	N	18					386
11	1254	N	1254	-0-	-0-	-0-	1237	2	17	9	N	15					401
12	1201	N	1201	-0-	-0-	-0-	1184	2	17	9	N	15					416
01	1279	N	1279	-0-	-0-	-0-	1259	2	20	9	N	18					434
02	1218	N	1049	-0-	-169	-0-	1035	2	14	9	N	13	159	1			288

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

09	1470	N	733	-0-	-737	-0-	720	2	13	9	N	12					304
10	2654	N	2654	-0-	-0-	-0-	2592	2	62	9	N	56					360
11	3000	N	4475	-0-	1475	1475	4434	2	41	9	N	37					397
12	3100	N	4801	-0-	1701	3176	4747	2	54	9	N	49	172	1			274
01	3100	N	4836	-0-	1736	4912	4790	2	46	9	N	42					316
*02	9597	X	4685	-0-	-4912	-0-	4638	2	47	9	N	43					359

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

09	1410	N	1183	-0-	-227	-0-	1177	2	6	9	N	5					175
10	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					185
11	1458	N	1458	-0-	-0-	-0-	1455	2	3	9	N	3					188
12	1418	N	1418	-0-	-0-	-0-	1407	2	11	9	N	10					198
01	1382	N	1382	-0-	-0-	-0-	1372	2	10	9	N	9					207
02	1392	N	1066	-0-	-326	-0-	1066	2			N	-0-					207

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					101
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					101
11	765	N	765	-0-	-0-	-0-	757	2	8	9	N	7					108
12	756	N	756	-0-	-0-	-0-	754	2	2	9	N	2					110
01	677	N	677	-0-	-0-	-0-	671	2	6	9	N	5					115
*02	437	N	437	-0-	-0-	-0-	436	2	1	9	N	1					116

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

09	2610	N	2368	-0-	-242	-0-	2318	2	50	9	N	45					118
10	2604	N	2421	-0-	-183	-0-	2375	2	46	9	N	42	87	1			73
11	2490	N	2321	-0-	-169	-0-	2288	2	33	9	N	30					103
12	2449	N	2400	-0-	-49	-0-	2355	2	45	9	N	41	74	1			70
01	2407	N	2407	-0-	-0-	-0-	2365	2	42	9	N	38					108
*02	2259	N	2259	-0-	-0-	-0-	2217	2	42	9	N	38					146

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

09	3195 X	3195	-0-	-0-	-0-	3155	2	40	9	N	36	101	1			296
10	3159 X	3159	-0-	-0-	-0-	3119	2	40	9	N	36					332
11	3006 X	3006	-0-	-0-	-0-	2978	2	28	9	N	25					357
12	3494 X	3494	-0-	-0-	-0-	3439	2	55	9	N	50	121	1			286
01	3440 X	3440	-0-	-0-	-0-	3394	2	46	9	N	42					328
*02	3129 X	3129	-0-	-0-	-0-	3094	2	35	9	N	32					360

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

09	2385 N	2385	-0-	-0-	-0-	2332	2	53	9	N	48					575
10	2398 N	2398	-0-	-0-	-0-	2352	2	46	9	N	42	118	1			499
11	2370 N	2341	-0-	-29	-0-	2294	2	47	9	N	43					542
12	2480 N	2388	-0-	-92	-0-	2335	2	53	9	N	48	101	1			489
01	2336 N	2336	-0-	-0-	-0-	2288	2	48	9	N	44					533
02	2262 N	2153	-0-	-109	-0-	2106	2	47	9	N	43					576

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

09	852 N	852	-0-	-0-	-0-	852	2			N	-0-					11
10	710 N	710	-0-	-0-	-0-	710	2			N	-0-					11
11	675 N	675	-0-	-0-	-0-	675	2			N	-0-					11
12	610 N	610	-0-	-0-	-0-	610	2			N	-0-					11
01	598 N	598	-0-	-0-	-0-	598	2			N	-0-					11
*02	488 N	488	-0-	-0-	-0-	488	2			N	-0-					11

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					229
10	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					229
11	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					229
12	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					229
01	1041	X	1041	-0-	-0-	-0-	1038	2	3	9	N	3					232
*02	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					232

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	2010	-0-	-0-	-0-	1981	2	29	9	N	26					469
10	1364	N	1078	-0-	-286	-0-	1059	2	19	9	N	17	189	1			297
11	1320	N	1009	-0-	-311	-0-	979	2	30	9	N	27					324
12	1364	N	1175	-0-	-189	-0-	1157	2	18	9	N	16					340
01	1270	N	1270	-0-	-0-	-0-	1213	2	57	9	N	52					392
*02	1121	N	1121	-0-	-0-	-0-	1106	2	15	9	N	14	182	1			224

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11910	X	11910	-0-	-0-	-0-	11703	2	207	9	N	188	179	1			705
10	11997	X	11431	-0-	-566	-0-	11220	2	211	9	N	192	107	1			790
11	11830	X	11830	-0-	-0-	-0-	11642	2	188	9	N	171	188	1			773
12	12307	X	11738	-0-	-569	-0-	11523	2	215	9	N	195	250	1			718
01	12307	X	10682	-0-	-1625	-0-	10488	2	194	9	N	176	196	1			698
02	11513	X	9830	-0-	-1683	-0-	9661	2	169	9	N	154	192	1			660

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5677	-0-	-563	-0-	5527	2	150	9	N	136	190	1			154
10	6262	X	5686	-0-	-576	-0-	5545	2	141	9	N	128					282
11	6060	X	3540	-0-	-2520	-0-	3494	2	46	9	N	42					324
12	5859	X	5399	-0-	-460	-0-	5267	2	132	9	N	120	188	1			256
01	5859	X	5572	-0-	-287	-0-	5418	2	154	9	N	140					396
*02	5633	X	5633	-0-	-0-	-0-	5487	2	146	9	N	133	183	1			346

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14608	X	14608	-0-	-0-	-0-	14386	2	222	9	N	202	377	1			485
10	15996	X	14321	-0-	-1675	-0-	14069	2	252	9	N	229	187	1			527
11	15480	X	13788	-0-	-1692	-0-	13533	2	255	9	N	232	193	1			566
12	15996	X	13437	-0-	-2559	-0-	13185	2	252	9	N	229	194	1			601
01	15996	X	13255	-0-	-2741	-0-	12991	2	264	9	N	240	378	1			463
02	14123	X	9381	-0-	-4742	-0-	9201	2	180	9	N	164	184	1			443

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13993	X	13993	-0-	-0-	-0-	13709	2	284	9	N	258	381	1			630
10	14640	X	14640	-0-	-0-	-0-	14394	2	246	9	N	224	166	1			688
11	12969	X	12969	-0-	-0-	-0-	12740	2	229	9	N	208	192	1			704
12	13761	X	13761	-0-	-0-	-0-	13537	2	224	9	N	204					908
01	15148	X	15148	-0-	-0-	-0-	14876	2	272	9	N	247	363	1			792
*02	13909	X	13909	-0-	-0-	-0-	13654	2	255	9	N	232	195	1			829

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	4121	-0-	-2839	-0-	4030	2	91	9	N	83					683
10	6417	X	5303	-0-	-1114	-0-	5183	2	120	9	N	109	128	1			664
11	5401	X	5401	-0-	-0-	-0-	5272	2	129	9	N	117					781
12	6740	X	6740	-0-	-0-	-0-	6583	2	157	9	N	143	188	1			736
01	6971	X	6971	-0-	-0-	-0-	6799	2	172	9	N	156	193	1			699
*02	6778	X	6778	-0-	-0-	-0-	6612	2	166	9	N	151	84	1			766

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

09	15719	X	15719	-0-	-0-	-0-	15701	2	18	9	N	16					159
10	16948	X	16948	-0-	-0-	-0-	16931	2	17	9	N	15					174
11	16370	X	16370	-0-	-0-	-0-	16323	2	47	9	N	43	190	1			27
12	16921	X	16921	-0-	-0-	-0-	16878	2	43	9	N	39					66
01	16416	X	16416	-0-	-0-	-0-	16375	2	41	9	N	37					103
*02	15511	X	15511	-0-	-0-	-0-	15463	2	48	9	N	44					147

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

09	3849	X	3849	-0-	-0-	-0-	3725	2	124	9	N	113	193	1			783
10	3684	X	3684	-0-	-0-	-0-	3549	2	135	9	N	123					906
11	4261	X	4261	-0-	-0-	-0-	4097	2	164	9	N	149	195	1			860
12	5418	X	5418	-0-	-0-	-0-	5254	2	164	9	N	149	175	1			834
01	7664	X	7664	-0-	-0-	-0-	7380	2	284	9	N	258	388	1			704
*02	7530	X	7530	-0-	-0-	-0-	7253	2	277	9	N	252	191	1			765

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	14580	X	13786	-0-	-794	-0-	13567	2	219	9	N	199					468
10	15035	X	13959	-0-	-1076	-0-	13741	2	218	9	N	198	355	1			311
11	14550	X	13155	-0-	-1395	-0-	13112	2	43	9	N	39					350
12	15035	X	13826	-0-	-1209	-0-	13600	2	226	9	N	205	191	1			364
01	14632	X	13637	-0-	-995	-0-	13358	2	279	9	N	254	365	1			253
02	13340	X	9973	-0-	-3367	-0-	9778	2	195	9	N	177	188	1			242

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

09	3881	X	3881	-0-	-0-	-0-	3765	2	116	9	N	105	190	1			205
10	3968	X	3956	-0-	-12	-0-	3880	2	76	9	N	69					274
11	3905	X	3905	-0-	-0-	-0-	3808	2	97	9	N	88	190	1			172
12	4143	X	4143	-0-	-0-	-0-	4051	2	92	9	N	84					256
01	3999	X	2816	-0-	-1183	-0-	2750	2	66	9	N	60	197	1			119
02	3770	X	3251	-0-	-519	-0-	3182	2	69	9	N	63					182

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7089	X	7089	-0-	-0-	-0-	6911	2	178	9	N	162	194	1			839
10	7285	X	6202	-0-	-1083	-0-	6058	2	144	9	N	131					970
11	7590	X	4980	-0-	-2610	-0-	4859	2	121	9	N	110	192	1			888
12	7843	X	6346	-0-	-1497	-0-	6178	2	168	9	N	153	97	1			944
01	7843	X	6200	-0-	-1643	-0-	6040	2	160	9	N	145	190	1			899
02	6844	X	4321	-0-	-2523	-0-	4212	2	109	9	N	99	108	1			890

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3043	-0-	43	107	10	1	3033	2	N	-0-					31
10	3224	X	3117	-0-	-107	-0-	10	1	3107	2	N	-0-					31
11	3063	X	3063	-0-	-0-	-0-	10	1	3024	2	N	26					57
							29	9									
12	3017	X	3017	-0-	-0-	-0-	10	1	2961	2	N	42					99
							46	9									
01	3095	X	3095	-0-	-0-	-0-	10	1	3053	2	N	29					128
							32	9									
*02	2920	X	2920	-0-	-0-	-0-	10	1	2897	2	N	12					140
							13	9									

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					32
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					32
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	166	-0-	-404	-0-	166	2			N	-0-					2
10	589	N	-0-	-0-	-589	-0-					N	-0-					2
11	540	N	-0-	-0-	-540	-0-					N	-0-					2
12	186	N	-0-	-0-	-186	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1115	-0-	-85	-0-	1101	2	14	9	N	13					176
10	1271	N	1147	-0-	-124	-0-	1125	2	22	9	N	20					196
11	1260	N	1239	-0-	-21	-0-	1210	2	29	9	N	26					222
12	1283	N	1283	-0-	-0-	-0-	1250	2	33	9	N	30					252
01	1095	N	1095	-0-	-0-	-0-	1075	2	20	9	N	18					270
02	1189	N	1147	-0-	-42	-0-	1092	2	55	9	N	50					320

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

09	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

09	2040	N	1957	-0-	-83	-0-	1957	2			N	-0-					29
10	2263	N	2215	-0-	-48	-0-	2215	2			N	-0-					29
11	2160	N	1532	-0-	-628	-0-	1532	2			N	-0-					29
12	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					29
01	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					29
*02	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1454	R	1454	-0-	-0-	-0-	1440	2	14	9	N	13					40
10	1488	#	1353	-0-	-135	-0-	1336	2	17	9	N	15					55
11	1350	#	1259	-0-	-91	-0-	1238	2	21	9	N	19	49	1			25
12	1488	#	1431	-0-	-57	-0-	1418	2	13	9	N	12					37
01	1488	#	1389	-0-	-99	-0-	1366	2	23	9	N	21					58
02	1392	#	1280	-0-	-112	-0-	1259	2	21	9	N	19					77

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	#	2059	-0-	-11	-0-	2047	2	12	9	N	11					54
10	2139	#	2016	-0-	-123	-0-	1999	2	17	9	N	15					69
11	2010	#	1902	-0-	-108	-0-	1869	2	33	9	N	30	77	1			22
12	2139	#	2034	-0-	-105	-0-	2011	2	23	9	N	21					43
01	2139	#	1981	-0-	-158	-0-	1952	2	29	9	N	26					69
02	2001	#	1850	-0-	-151	-0-	1821	2	29	9	N	26					95

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	1211	-0-	-619	-0-	1211	3			N	-0-					104
10	1891	#	1026	-0-	-865	-0-	1019	3	7	9	N	6					110
11	1830	#	1186	-0-	-644	-0-	1186	3			N	-0-					110
12	1829	#	1383	-0-	-446	-0-	1366	3	17	9	N	15					125
01	2029	R	2029	-0-	-0-	-0-	2029	3			N	-0-					125
02	1160	#	933	-0-	-227	-0-	933	3			N	-0-					125

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1777	R	1777	-0-	-0-	-0-	1777	3			N	-0-					47
10	2787	R	2787	-0-	-0-	-0-	2752	3	35	9	N	32					79
11	2882	R	2882	-0-	-0-	-0-	2882	3			N	-0-					79
12	2764	R	2764	-0-	-0-	-0-	2725	3	39	9	N	35					114
01	1641	R	1641	-0-	-0-	-0-	1641	3			N	-0-					114
*02	1628	R	1628	-0-	-0-	-0-	1628	3			N	-0-					114

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	#	1967	-0-	-13	-0-	30 29	1 9	1908	2	N	26	189	1			40
10	2061	R	2061	-0-	-0-	-0-	31 46	1 9	1984	2	N	42					82
11	2114	R	2114	-0-	-0-	-0-	30 34	1 9	2050	2	N	31					113
12	2207	R	2207	-0-	-0-	-0-	31 54	1 9	2122	2	N	49					162
01	2193	R	2193	-0-	-0-	-0-	31 69	1 9	2093	2	N	63	192	1			33
02	2030	#	1037	-0-	-993	-0-	15 6	1 9	1016	2	N	5					38

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	R	1236	-0-	-0-	-0-	30	1	1206	2	N	-0-					103
10	1283	R	1283	-0-	-0-	-0-	31	1	1252	2	N	-0-					103
11	1242	R	1242	-0-	-0-	-0-	30	1	1210	2	N	2					105
							2	9									
12	1306	R	1306	-0-	-0-	-0-	31	1	1272	2	N	3					108
							3	9									
01	1257	R	1257	-0-	-0-	-0-	30	1	1223	2	N	4					112
							4	9									
02	1160	#	626	-0-	-534	-0-	15	1	605	2	N	5					117
							6	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

09	690	N	675	-0-	-15	-0-	675	2			N	-0-					68
10	713	N	686	-0-	-27	-0-	686	2			N	-0-					68
11	690	N	647	-0-	-43	-0-	647	2			N	-0-					68
12	713	N	679	-0-	-34	-0-	679	2			N	-0-					68
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					68
*02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

09	1109	N	1109	-0-	-0-	-0-	1107	2	2	9	N	2					41
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					41
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					41
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					41
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					41
02	696	N	633	-0-	-63	-0-	630	2	3	9	N	3					44

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					710
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					710
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					710
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					710
*01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					710
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					242
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					242
11	350	N	350	-0-	-0-	-0-	32	1	318	2	N	-0-					242
12	329	N	329	-0-	-0-	-0-	30	1	299	2	N	-0-					242
*01	376	N	376	-0-	-0-	-0-	342	1	34	2	N	-0-					242
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					390
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					390
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					390
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					390
*01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					390
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
02	14B2 EXT	NO RPT	-0-	-0-	173						N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					60
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					60
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					60
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

09	5095	X	5095	-0-	-0-	-0-	5089	3	6	9	N	5					34
10	5272	X	5272	-0-	-0-	-0-	5265	3	7	9	N	6					40
11	5187	X	5187	-0-	-0-	-0-	5186	3	1	9	N	1					41
12	5318	X	5318	-0-	-0-	-0-	5318	3			N	-0-	41	1			-0-
01	4743	X	4718	-0-	-25	-0-	4718	3			N	-0-					-0-
*02	4967	X	4967	-0-	-0-	-0-	4966	3	1	9	N	1					1

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

09	2159	N	2159	-0-	-0-	-0-	2157	3	2	9	N	2					131
10	2195	N	2195	-0-	-0-	-0-	2194	3	1	9	N	1					132
11	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					132
12	2232	N	2214	-0-	-18	-0-	2214	3			N	-0-	132	1			-0-
01	2201	N	1965	-0-	-236	-0-	1956	3	9	9	N	8					8
02	2117	N	2059	-0-	-58	-0-	2048	3	11	9	N	10					18

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					330
10	1392	N	1392	-0-	-0-	-0-	1378	2	14	9	N	13					343
11	1298	N	1298	-0-	-0-	-0-	1278	2	20	9	N	18					361
12	1314	N	1314	-0-	-0-	-0-	1292	2	22	9	N	20					381
01	1312	N	1312	-0-	-0-	-0-	1290	2	22	9	N	20					401
*02	1227	N	1227	-0-	-0-	-0-	1218	2	9	9	N	8					409

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
02	406	N	391	-0-	-15	-0-	391	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					1350
10	62	N	43	-0-	-19	-0-	4	1	39	2	N	-0-					1350
11	60	N	51	-0-	-9	-0-	5	1	46	2	N	-0-					1350
12	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					1350
*01	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					1350
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	14	1	137	2	N	-0-					281
10	163	N	163	-0-	-0-	-0-	15	1	148	2	N	-0-					281
11	60	N	-0-	-0-	-60	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2301	N	2218	-0-	-83	-0-	258	1	1631	2	N	299	489	1			688
							329	9									
10	2837	N	2837	-0-	-0-	-0-	312	1	1942	2	N	530	163	1			1055
							583	9									
11	2106	X	2106	-0-	-0-	-0-	274	1	1647	2	N	168	353	1			870
							185	9									
12	2198	X	2198	-0-	-0-	-0-	289	1	1710	2	N	181	500	1			551
							199	9									
*01	2639	X	2639	-0-	-0-	-0-	300	1	1884	2	N	414	316	1			649
							455	9									
02	377	X	NO RPT	-0-	-377	-0-					N	NO RPT					649

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
02	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	240	-0-	-90	-0-	240	3			N	-0-					114
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					114
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					114
12	248	N	130	-0-	-118	-0-	130	3			N	-0-					114
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					114
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					114

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7595	X	-0-	-0-	-7595	-0-					N	-0-					-0-
*06	7350	X	-0-	-0-	-7350	-0-					N	-0-					-0-
*07	7595	X	-0-	-0-	-7595	-0-					N	-0-					-0-
*08	7068	X	-0-	-0-	-7068	-0-					N	-0-					-0-
*09	2370	X	-0-	-0-	-2370	-0-					N	-0-					-0-
*10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
*11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
*01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	X	-0-	-0-	-174	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

09	2330	N	2330	-0-	-0-	-0-	60	1	2270	2	N	-0-					-0-
10	2124	N	2124	-0-	-0-	-0-	60	1	2064	2	N	-0-					-0-
11	2315	N	2315	-0-	-0-	-0-	60	1	2255	2	N	-0-					-0-
12	2287	N	2287	-0-	-0-	-0-	62	1	2225	2	N	-0-					-0-
01	1829	N	1758	-0-	-71	-0-	48	1	1710	2	N	-0-					-0-
02	1711	N	1427	-0-	-284	-0-	54	1	1373	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

09	781	N	781	-0-	-0-	-0-	60	1	721	2	N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	60	1	740	2	N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	60	1	975	2	N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	60	1	1110	2	N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	62	1	1226	2	N	-0-					-0-
*02	959	N	959	-0-	-0-	-0-	58	1	901	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	676	-0-	-254	-0-	95	1	581	2	N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	108	1	601	2	N	-0-					-0-
11	540	N	483	-0-	-57	-0-	70	1	413	2	N	-0-					-0-
12	713	N	694	-0-	-19	-0-	74	1	620	2	N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	79	1	662	2	N	-0-					-0-
*02	935	N	935	-0-	-0-	-0-	88	1	847	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	179	-0-	-121	-0-	25	1	154	2	N	-0-					90
10	93	N	53	-0-	-40	-0-	8	1	45	2	N	-0-					90
11	210	N	85	-0-	-125	-0-	12	1	73	2	N	-0-					90
12	357	N	357	-0-	-0-	-0-	38	1	319	2	N	-0-					90
01	417	N	417	-0-	-0-	-0-	45	1	372	2	N	-0-					90
*02	279	N	279	-0-	-0-	-0-	26	1	253	2	N	-0-					90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					2
10	2077	N	1828	-0-	-249	-0-	1828	2			N	-0-					2
11	2220	N	1692	-0-	-528	-0-	1692	2			N	-0-					2
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					2
*01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	133	-0-	-647	-0-	133	2			N	-0-					3
10	806	N	449	-0-	-357	-0-	449	2			N	-0-					3
11	780	N	508	-0-	-272	-0-	508	2			N	-0-					3
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					3
*01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					18
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					18
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					18
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

09	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	1770	N	1298	-0-	-472	-0-	1298	2			N	-0-					-0-
12	1457	N	712	-0-	-745	-0-	712	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
02	1247	N	1064	-0-	-183	-0-	1064	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

09	425 N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	466 N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	447 N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	449 N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	457 N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	435 N	432	-0-	-3	-0-	432	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

09	3861 X	3861	-0-	-0-	-0-	3861	3			N	-0-					3
10	3376 X	3376	-0-	-0-	-0-	3376	3			N	-0-					3
11	4142 X	4142	-0-	-0-	-0-	4142	3			N	-0-					3
12	4686 X	4686	-0-	-0-	-0-	4686	3			N	-0-					3
01	4612 X	4612	-0-	-0-	-0-	4612	3			N	-0-					3
*02	4374 X	4374	-0-	-0-	-0-	4371	2	3	9	N	3					58

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					30
10	620	N	500	-0-	-120	-0-	500	3			N	-0-					30
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					30
12	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					30
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					30
*02	985	N	985	-0-	-0-	-0-	982	2	3	9	N	3					60

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

09	185	N	185	-0-	-0-	-0-	72	1	113	3	N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	72	1	115	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

09	270	N	17	-0-	-253	-0-	10	1	7	2	N	-0-					100
10	93	N	62	-0-	-31	-0-	10	1	52	2	N	-0-					100
11	125	N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					100
12	103	N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					100
01	119	N	119	-0-	-0-	-0-	10	1	109	2	N	-0-					100
02	116	N	60	-0-	-56	-0-	10	1	50	2	N	-0-					100

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

09	1290	N	-0-	-0-	-1290	-0-					N	-0-					91
10	1395	N	706	-0-	-689	-0-	10	1	696	2	N	-0-					91
11	1200	N	1118	-0-	-82	-0-	10	1	1108	2	N	-0-					91
12	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					91
01	1174	N	1174	-0-	-0-	-0-	10	1	1164	2	N	-0-					91
02	1073	N	336	-0-	-737	-0-	10	1	326	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

09	3438	X	3438	-0-	-0-	-0-	3438	3			N	-0-					109
10	3550	X	3550	-0-	-0-	-0-	3374	3	176	9	N	160	183	1			86
11	3630	X	2953	-0-	-677	-0-	2953	3			N	-0-					86
12	3751	X	3270	-0-	-481	-0-	12	1	3118	3	N	127					213
							140	9									
*01	3751	X	3070	-0-	-681	-0-	12	1	2960	3	N	89	160	1			142
							98	9									
02	3335	X	2820	-0-	-515	-0-	11	1	2609	3	N	182	182	1			142
							200	9									

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

09	2431 X	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
10	2690 X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
11	2850 X	2577	-0-	-273	-0-	2577	2			N	-0-					-0-
12	2945 X	2484	-0-	-461	-0-	2484	2			N	-0-					-0-
01	2945 X	2205	-0-	-740	-0-	2205	2			N	-0-					-0-
*02	2813 X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) //CONT.// 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	#	3117	-0-	-333	-0-	3097	3	20	9	Y	18					157
10	3472	#	3068	-0-	-404	-0-	3040	3	28	9	Y	25					182
11	2910	#	2886	-0-	-24	-0-	2869	3	17	9	Y	15					197
12	3937	#	1691	-0-	-2246	-0-	1655	3	36	9	Y	33					230
01	3937	#	834	-0-	-3103	-0-	802	3	32	9	Y	29	181	1			78
02	3016	#	2957	-0-	-59	-0-	2931	3	26	9	Y	24					102

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	130	1	565	2	N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	130	1	570	2	N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	130	1	478	2	N	-0-					-0-
12	713	N	563	-0-	-150	-0-	130	1	433	2	N	-0-					-0-
01	713	N	584	-0-	-129	-0-	130	1	454	2	N	-0-					-0-
02	580	N	547	-0-	-33	-0-	130	1	417	2	N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2321	-0-	-349	-0-	2291	2	30	9	N	27					744
10	2573	N	1614	-0-	-959	-0-	1599	2	15	9	N	14					758
11	2564	N	2564	-0-	-0-	-0-	2552	2	12	9	N	11					769
12	2722	N	2722	-0-	-0-	-0-	2698	2	24	9	N	22	145	1			646
01	2509	N	2509	-0-	-0-	-0-	2480	2	29	9	N	26					672
02	2465	N	2333	-0-	-132	-0-	2302	2	31	9	N	28					700

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

09	4182	X	4182	-0-	-0-	-0-	4106	2	76	9	N	69					969
10	4368	X	4368	-0-	-0-	-0-	4238	2	130	9	N	118	440	1			647
11	4186	X	4186	-0-	-0-	-0-	4068	2	118	9	N	107					754
12	4309	X	3929	-0-	-380	-0-	3820	2	109	9	N	99	193	1			660
01	4309	X	3583	-0-	-726	-0-	3470	2	113	9	N	103					763
02	4089	X	3067	-0-	-1022	-0-	3067	2			N	-0-	193	1			570

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

09	481	N	481	-0-	-0-	-0-	429	2	52	9	Y	47					70
10	310	N	302	-0-	-8	-0-	293	2	9	9	Y	8					78
11	390	N	358	-0-	-32	-0-	354	2	4	9	Y	4					82
12	496	N	300	-0-	-196	-0-	298	2	2	9	Y	2					84
01	334	N	334	-0-	-0-	-0-	324	2	10	9	Y	9					93
02	348	N	339	-0-	-9	-0-	333	2	6	9	Y	5					98

TEMPLAR OPERATING LLC 841421
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

09	60	N	27	-0-	-33	-0-	27	2			N	-0-					45
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					45
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					45
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					45
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					45
02	58	N	26	-0-	-32	-0-	26	2			N	-0-					45

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

*03	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

09	360	N	186	-0-	-174	-0-	186	2			N	-0-					187
10	341	N	-0-	-0-	-341	-0-					N	-0-					187
11	450	N	-0-	-0-	-450	-0-					N	-0-					187
12	539	N	539	-0-	-0-	-0-	535	2	4	9	N	4					191
01	611	N	611	-0-	-0-	-0-	575	2	36	9	N	33					224
*02	581	N	581	-0-	-0-	-0-	533	2	48	9	N	44	77	1			191

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	622	-0-	-98	-0-	622	2			N	-0-					290
10	651	N	630	-0-	-21	-0-	630	2			N	-0-					290
11	660	N	642	-0-	-18	-0-	614	2	28	9	N	25	195	1			120
12	678	N	678	-0-	-0-	-0-	630	2	48	9	N	44					164
01	674	N	674	-0-	-0-	-0-	638	2	36	9	N	33					197
*02	620	N	620	-0-	-0-	-0-	586	2	34	9	N	31					228

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					442
10	3100	N	3312	-0-	212	212	3312	2			N	-0-					442
11	896	N	684	-0-	-212	-0-	652	2	32	9	N	29					471
12	596	N	596	-0-	-0-	-0-	554	2	42	9	N	38					509
01	545	N	545	-0-	-0-	-0-	503	2	42	9	N	38					547
02	870	X	9	-0-	-861	-0-	8	2	1	9	N	1	119	1			429

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/20/2019 - P/A 09/20/19

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					282
10	3100	N	3205	-0-	105	105	3185	2	20	9	N	18					300
11	3000	N	3404	-0-	404	509	3391	2	13	9	N	12					312
12	3100	N	3794	-0-	694	1203	3785	2	9	9	N	8					320
01	3100	N	3674	-0-	574	1777	3664	2	10	9	N	9	193	1			136
*02	5144	X	3367	-0-	-1777	-0-	3353	2	14	9	N	13					149

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

09	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
10	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
11	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
12	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
01	14B2 EXT	-0-	-0-	-0-	254					N	-0-	61	1			-0-
02	14B2 EXT	-0-	-0-	-0-	254					N	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

09	630 N	104	-0-	-526	-0-	104	2			N	-0-					71
10	620 N	274	-0-	-346	-0-	274	2			N	-0-					71
11	570 N	188	-0-	-382	-0-	188	2			N	-0-					71
12	237 N	237	-0-	-0-	-0-	234	2	3	9	N	3					74
01	349 N	349	-0-	-0-	-0-	337	2	12	9	N	11					85
02	174 N	168	-0-	-6	-0-	166	2	2	9	N	2					87

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1765	-0-	-605	-0-	1733	2	32	9	N	29	148	1			1465
10	2418	X	1815	-0-	-603	-0-	1676	2	139	9	N	126	124	1			1467
11	2340	X	1575	-0-	-765	-0-	1414	2	161	9	N	146	116	1			1497
12	2418	X	1381	-0-	-1037	-0-	1380	2	1	9	N	1					1498
01	2368	X	2368	-0-	-0-	-0-	2335	2	33	9	N	30					1528
*02	2370	X	2370	-0-	-0-	-0-	2340	2	30	9	N	27					1555

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

09	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5					188
10	1085	N	1026	-0-	-59	-0-	1019	2	7	9	N	6					194
11	1050	N	774	-0-	-276	-0-	771	2	3	9	N	3					197
12	1085	N	761	-0-	-324	-0-	674	2	87	9	N	79	201	1			75
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					75
*02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					75

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

09	1590	N	1584	-0-	-6	-0-	1541	2	43	9	Y	39					247
10	1612	N	1568	-0-	-44	-0-	1532	2	36	9	Y	33					280
11	1523	N	1523	-0-	-0-	-0-	1469	2	54	9	Y	49	194	1			135
12	1643	N	1618	-0-	-25	-0-	1582	2	36	9	Y	33					168
01	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-	95	1			73
*02	1558	N	1558	-0-	-0-	-0-	1446	2	112	9	Y	102	95	1			80

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

09	990	N	945	-0-	-45	-0-	943	2	2	9	Y	2					127
10	961	N	950	-0-	-11	-0-	917	2	33	9	Y	30					157
11	930	N	837	-0-	-93	-0-	820	2	17	9	Y	15					172
12	992	N	857	-0-	-135	-0-	831	2	26	9	Y	24					196
01	754	N	754	-0-	-0-	-0-	739	2	15	9	Y	14					210
02	812	N	779	-0-	-33	-0-	749	2	30	9	Y	27	188	1			49

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

09	6654	X	6654	-0-	-0-	-0-	6499	2	155	9	N	141					824
10	6908	X	6908	-0-	-0-	-0-	6791	2	117	9	N	106	190	1			740
11	6363	X	6363	-0-	-0-	-0-	6239	2	124	9	N	113					853
12	7102	X	7102	-0-	-0-	-0-	6882	2	220	9	N	200	368	1			685
01	7062	X	7062	-0-	-0-	-0-	6883	2	179	9	N	163					848
*02	6389	X	6389	-0-	-0-	-0-	6283	2	106	9	N	96	195	1			749

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1297	-0-	-23	-0-	1267	2	30	9	Y	27					69
10	1333	N	1328	-0-	-5	-0-	1299	2	29	9	Y	26					95
11	1290	N	1268	-0-	-22	-0-	1238	2	30	9	Y	27					122
12	1333	N	1323	-0-	-10	-0-	1287	2	36	9	Y	33	95	1			60
01	1227	N	1227	-0-	-0-	-0-	1198	2	29	9	Y	26					86
02	1218	N	1143	-0-	-75	-0-	1117	2	26	9	Y	24	45	1			65

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1397	-0-	-103	-0-	1369	2	28	9	Y	25					206
10	1550	X	1074	-0-	-476	-0-	1049	2	25	9	Y	23					229
11	1470	X	1316	-0-	-154	-0-	1302	2	14	9	Y	13	189	1			53
12	1520	X	1520	-0-	-0-	-0-	1454	2	66	9	Y	60					113
01	1686	X	1686	-0-	-0-	-0-	1639	2	47	9	Y	43					156
*02	1612	X	1612	-0-	-0-	-0-	1576	2	36	9	Y	33	142	1			47

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170	X	9109	-0-	-1061	-0-	8908	2	201	9	N	183	381	1			843
10	9982	X	9015	-0-	-967	-0-	8787	2	228	9	N	207	194	1			856
11	10770	X	8613	-0-	-2157	-0-	8374	2	239	9	N	217	196	1			877
12	11129	X	8858	-0-	-2271	-0-	8610	2	248	9	N	225	187	1			915
01	11129	X	8769	-0-	-2360	-0-	8523	2	246	9	N	224	190	1			949
02	8816	X	7979	-0-	-837	-0-	7759	2	220	9	N	200	194	1			955

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3638	-0-	-412	-0-	3583	2	55	9	N	50	138	1			527
10	4185	X	3825	-0-	-360	-0-	3733	2	92	9	N	84					611
11	3840	X	3614	-0-	-226	-0-	3537	2	77	9	N	70					681
12	3968	X	3568	-0-	-400	-0-	3498	2	70	9	N	64					745
01	3968	X	3734	-0-	-234	-0-	3637	2	97	9	N	88					833
02	3567	X	3316	-0-	-251	-0-	3233	2	83	9	N	75	194	1			714

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1507	X	1507	-0-	-0-	-0-	1482	2	25	9	Y	23					186
10	1457	N	1389	-0-	-68	-0-	1366	2	23	9	Y	21					207
11	1423	N	1423	-0-	-0-	-0-	1390	2	33	9	Y	30					237
12	1530	N	1530	-0-	-0-	-0-	1494	2	36	9	Y	33	193	1			77
01	1531	N	1531	-0-	-0-	-0-	1495	2	36	9	Y	33					110
*02	1425	N	1425	-0-	-0-	-0-	1397	2	28	9	Y	25					135

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7549	X	7549	-0-	-0-	-0-	7369	2	180	9	N	164	54	1			1200
10	7778	X	7778	-0-	-0-	-0-	7623	2	155	9	N	141					1341
11	7552	X	7552	-0-	-0-	-0-	7348	2	204	9	N	185	385	1			1141
12	7669	X	7669	-0-	-0-	-0-	7363	2	306	9	N	278	102	1			1317
01	7344	X	7344	-0-	-0-	-0-	7288	2	56	9	N	51	191	1			1177
*02	6889	X	6889	-0-	-0-	-0-	6698	2	191	9	N	174	384	1			967

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8901	X	8901	-0-	-0-	-0-	8732	2	169	9	N	154					907
10	8052	X	8052	-0-	-0-	-0-	7920	2	132	9	N	120	193	1			834
11	7609	X	7609	-0-	-0-	-0-	7448	2	161	9	N	146	192	1			788
12	8489	X	8489	-0-	-0-	-0-	8311	2	178	9	N	162	188	1			762
01	8766	X	8766	-0-	-0-	-0-	8599	2	167	9	N	152	189	1			725
*02	8011	X	8011	-0-	-0-	-0-	7869	2	142	9	N	129					854

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

09	22890	X	21467	-0-	-1423	-0-	21436	2	31	9	N	28	193	1			410
10	23529	X	22020	-0-	-1509	-0-	21990	2	30	9	N	27					437
11	22500	X	21316	-0-	-1184	-0-	21285	2	31	9	N	28					465
12	22289	X	22059	-0-	-230	-0-	22017	2	42	9	N	38					503
01	22289	X	21812	-0-	-477	-0-	21768	2	44	9	N	40					543
02	20764	X	19384	-0-	-1380	-0-	19333	2	51	9	N	46	195	1			394

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

09	10890	X	3875	-0-	-7015	-0-	3780	2	95	9	N	86					1323
10	10757	X	4513	-0-	-6244	-0-	4383	2	130	9	N	118	183	1			1258
11	10260	X	2934	-0-	-7326	-0-	2845	2	89	9	N	81					1339
12	9982	X	8241	-0-	-1741	-0-	7930	2	311	9	N	283	379	1			1243
01	10068	X	10068	-0-	-0-	-0-	9752	2	316	9	N	287	379	1			1151
*02	9633	X	9633	-0-	-0-	-0-	9344	2	289	9	N	263	194	1			1220

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

09	15958	X	15958	-0-	-0-	-0-	15551	2	407	9	N	370	384	1			1264
10	15996	X	15996	-0-	-0-	-0-	15559	2	437	9	N	397	508	1			1153
11	16170	X	15389	-0-	-781	-0-	14951	2	438	9	N	398	391	1			1160
12	16709	X	13753	-0-	-2956	-0-	13464	2	289	9	N	263	351	1			1072
01	16709	X	13238	-0-	-3471	-0-	13032	2	206	9	N	187	192	1			1067
02	15428	X	13358	-0-	-2070	-0-	13108	2	250	9	N	227					1294

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

09	7500	X	3744	-0-	-3756	-0-	3644	2	100	9	N	91	193	1			684
10	7750	X	4456	-0-	-3294	-0-	4325	2	131	9	N	119	186	1			617
11	6540	X	4010	-0-	-2530	-0-	3872	2	138	9	N	125					742
12	5464	X	5464	-0-	-0-	-0-	5282	2	182	9	N	165	192	1			715
01	5777	X	5777	-0-	-0-	-0-	5569	2	208	9	N	189	374	1			530
*02	6186	X	6186	-0-	-0-	-0-	5886	2	300	9	N	273	383	1			420

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

09	7950	X	7635	-0-	-315	-0-	7287	2	348	9	N	316	359	1			595
10	9629	X	9629	-0-	-0-	-0-	9314	2	315	9	N	286	190	1			691
11	7830	X	5874	-0-	-1956	-0-	5611	2	263	9	N	239	177	1			753
12	8091	X	6950	-0-	-1141	-0-	6644	2	306	9	N	278	331	1			700
01	7905	X	6207	-0-	-1698	-0-	5920	2	287	9	N	261	384	1			577
02	8671	X	3857	-0-	-4814	-0-	3673	2	184	9	N	167	223	1			521

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

09	3450	X	2427	-0-	-1023	-0-	2287	2	140	9	N	127					1409
10	3255	X	2279	-0-	-976	-0-	2167	2	112	9	N	102	190	1			1321
11	2820	X	2107	-0-	-713	-0-	1956	2	151	9	N	137	192	1			1266
12	2914	X	243	-0-	-2671	-0-	104	2	139	9	N	126	191	1			1201
01	2821	X	1440	-0-	-1381	-0-	1280	2	160	9	N	145					1346
02	2349	X	1611	-0-	-738	-0-	1469	2	142	9	N	129	192	1			1283

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	8070	-0-	-0-	-0-	7882	2	188	9	N	171	191	1			787
10	8063	X	8063	-0-	-0-	-0-	7879	2	184	9	N	167	193	1			761
11	7620	X	5110	-0-	-2510	-0-	4979	2	131	9	N	119					880
12	8339	X	2461	-0-	-5878	-0-	2418	2	43	9	N	39	188	1			731
01	8339	X	7499	-0-	-840	-0-	7294	2	205	9	N	186					917
*02	7954	X	7954	-0-	-0-	-0-	7673	2	281	9	N	255	388	1			784

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	301	-0-	-3629	-0-	239	2	62	9	N	56					811
10	4061	X	2835	-0-	-1226	-0-	2608	2	227	9	N	206	366	1			651
11	3930	X	184	-0-	-3746	-0-	59	2	125	9	N	114					765
12	3596	X	1325	-0-	-2271	-0-	1169	2	156	9	N	142	193	1			714
01	4718	X	4718	-0-	-0-	-0-	4451	2	267	9	N	243	180	1			777
*02	2777	X	2777	-0-	-0-	-0-	2587	2	190	9	N	173	327	1			623

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14390	X	14390	-0-	-0-	-0-	14086	2	304	9	N	276	385	1			894
10	14477	X	14245	-0-	-232	-0-	14035	2	210	9	N	191	193	1			892
11	14250	X	13849	-0-	-401	-0-	13849	2			N	-0-					892
12	14880	X	12938	-0-	-1942	-0-	12791	2	147	9	N	134					1026
01	14880	X	12751	-0-	-2129	-0-	12484	2	267	9	N	243	372	1			897
02	13920	X	11486	-0-	-2434	-0-	11265	2	221	9	N	201	194	1			904

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5929	-0-	-191	-0-	5520	2	409	9	N	372	382	1			1540
10	6324	X	6062	-0-	-262	-0-	5622	2	440	9	N	400	383	1			1557
11	5940	X	5810	-0-	-130	-0-	5386	2	424	9	N	385	376	1			1566
12	6138	X	5764	-0-	-374	-0-	5337	2	427	9	N	388	388	1			1566
01	6138	X	5807	-0-	-331	-0-	5448	2	359	9	N	326	193	1			1699
02	5742	X	5466	-0-	-276	-0-	5061	2	405	9	N	368	569	1			1498

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
10	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	35	-0-	35	35	35	1			N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	86					N	NO RPT					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	3342	-0-	-1518	-0-	3330	2	12	9	N	11					124
10	5022	X	2697	-0-	-2325	-0-	2684	2	13	9	N	12					136
11	4350	X	3105	-0-	-1245	-0-	3090	2	15	9	N	14					150
12	4495	X	3649	-0-	-846	-0-	3629	2	20	9	N	18					168
01	4061	X	3916	-0-	-145	-0-	3906	2	10	9	N	9					177
*02	3515	X	3515	-0-	-0-	-0-	3504	2	11	9	N	10					187

PRESIDIO PETROLEUM LLC 676084
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

09	1230	N	1192	-0-	-38	-0-	1192	2			N	-0-					6
10	1271	N	1248	-0-	-23	-0-	1248	2			N	-0-					6
11	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1					7
12	1240	N	-0-	-0-	-1240	-0-					N	11					18
01	1240	N	-0-	-0-	-1240	-0-					N	8					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

TEMPLAR OPERATING LLC 841421
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

09	1050	#	1026	-0-	-24	-0-	1026	3			N	-0-					35
10	1085	#	1054	-0-	-31	-0-	1054	3			N	-0-					35
11	1051	R	1051	-0-	-0-	-0-	1051	3			N	-0-					35
12	1054	#	941	-0-	-113	-0-	14	1	927	3	N	-0-					35
*01	1054	#	848	-0-	-206	-0-	14	1	834	3	N	-0-					35
02	1015	#	603	-0-	-412	-0-	13	1	590	3	N	-0-					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

09	1770	#	1217	-0-	-553	-0-	1217	3			N	-0-					32
10	1736	#	1409	-0-	-327	-0-	1409	3			N	-0-					32
11	1680	#	1460	-0-	-220	-0-	1460	3			N	-0-					32
12	1674	#	1463	-0-	-211	-0-	14	1	1449	3	N	-0-					32
*01	1674	#	1623	-0-	-51	-0-	14	1	1609	3	N	-0-					32
*02	1461	R	1461	-0-	-0-	-0-	13	1	1448	3	N	-0-					32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	34	-0-	-26	-0-	34	2			N	-0-					29
10	93	#	26	-0-	-67	-0-	26	2			N	-0-					29
11	90	#	4	-0-	-86	-0-	4	2			N	-0-					29
12	93	#	17	-0-	-76	-0-	17	2			N	-0-					29
01	62	#	-0-	-0-	-62	-0-					N	-0-					29
02	29	#	NO RPT	-0-	-29	-0-					N	NO RPT					29

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

09	2790	#	2107	-0-	-683	-0-	2107	3			N	-0-					124
10	2914	#	2736	-0-	-178	-0-	2711	3	25	9	N	23					147
11	2820	#	2676	-0-	-144	-0-	45	1	2614	3	N	15					162
							17	9									
12	2914	#	2739	-0-	-175	-0-	47	1	2664	3	N	25					187
							28	9									
01	2852	#	2098	-0-	-754	-0-	6	1	2068	3	N	22	189	1			20
							24	9									
02	2581	#	2559	-0-	-22	-0-	44	1	2489	3	N	24					44
							26	9									

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

09	SWR 10		2696	-0-	2696	180875	2696	2			N	-0-					12
10	SWR 10		2789	-0-	2789	183664	2789	2			N	-0-					12
11	SWR 10		2601	-0-	2601	186265	2601	2			N	-0-					12
12	SWR 10		2629	-0-	2629	188894	2629	2			N	-0-					12
01	SWR 10		2790	-0-	2790	191684	2790	2			N	-0-					12
02	SWR 10		2405	-0-	2405	194089	2405	2			N	-0-					12

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

09	5233	R	5233	-0-	-0-	-0-	5233	3			N	-0-					54
10	5211	R	5211	-0-	-0-	-0-	5211	3			N	-0-					54
11	5236	R	5236	-0-	-0-	-0-	5236	3			N	-0-					54
12	4831	R	4831	-0-	-0-	-0-	12	1	4819	3	N	-0-					54
*01	5044	R	5044	-0-	-0-	-0-	12	1	5010	3	N	20					74
							22	9									
*02	2433	R	2433	-0-	-0-	-0-	11	1	2422	3	N	-0-					74

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	116	N	112	-0-	-4	-0-	112	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	210	#	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
01	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
02	203	#	195	-0-	-8	-0-	195	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1250	R	1250	-0-	-0-	-0-	1217	2	33	9	N	30					212
10	1333	#	604	-0-	-729	-0-	604	2			N	-0-					212
11	1290	#	971	-0-	-319	-0-	902	2	69	9	N	63	191	1			84
12	1427	R	1427	-0-	-0-	-0-	1363	2	64	9	N	58					142
01	1398	R	1398	-0-	-0-	-0-	1367	2	31	9	N	28					170
*02	1283	R	1283	-0-	-0-	-0-	1246	2	37	9	N	34					204

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1534	R	1534	-0-	-0-	-0-	1533	2	1	9	N	1					96
10	1498	R	1498	-0-	-0-	-0-	1498	2			N	-0-					96
11	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					96
12	1482	R	1482	-0-	-0-	-0-	1482	2			N	-0-					96
01	1481	R	1481	-0-	-0-	-0-	1478	2	3	9	N	3					99
*02	1505	R	1505	-0-	-0-	-0-	1493	2	12	9	N	11					110

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	218	-0-	-22	-0-	30	1	188	2	N	-0-					-0-
10	248	#	222	-0-	-26	-0-	31	1	191	2	N	-0-					-0-
11	240	#	222	-0-	-18	-0-	30	1	192	2	N	-0-					-0-
12	226	R	226	-0-	-0-	-0-	31	1	195	2	N	-0-					-0-
01	235	R	235	-0-	-0-	-0-	31	1	204	2	N	-0-					-0-
*02	227	R	227	-0-	-0-	-0-	29	1	198	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	-0-	-0-	-210	-0-					N	-0-					11
10	372	#	198	-0-	-174	-0-	198	2			N	-0-					11
11	547	R	547	-0-	-0-	-0-	547	2			N	-0-					11
*12	540	R	540	-0-	-0-	-0-	540	2			N	-0-					11
*01	474	R	474	-0-	-0-	-0-	474	2			N	-0-					11
02	174	#	NO RPT	-0-	-174	-0-					N	NO RPT					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
11	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

09	1410	N	1397	-0-	-13	-0-	1387	2	10	9	N	9	94	1			22
10	1457	N	1415	-0-	-42	-0-	1408	2	7	9	N	6					28
11	1410	N	1295	-0-	-115	-0-	1285	2	10	9	N	9					37
12	1457	N	1298	-0-	-159	-0-	1291	2	7	9	N	6					43
01	1426	N	1295	-0-	-131	-0-	1287	2	8	9	N	7					50
02	1247	N	1212	-0-	-35	-0-	1204	2	8	9	N	7					57

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

09	1470	N	1369	-0-	-101	-0-	30	1	1332	2	N	6					53
							7	9									
10	1457	N	1445	-0-	-12	-0-	31	1	1410	2	N	4					57
							4	9									
11	1380	N	1349	-0-	-31	-0-	1340	2	9	9	N	8					65
12	1426	N	1377	-0-	-49	-0-	1375	2	2	9	N	2					67
01	1457	N	1381	-0-	-76	-0-	1372	2	9	9	N	8					75
*02	1320	N	1320	-0-	-0-	-0-	1312	2	8	9	N	7					82

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

09	750	N	746	-0-	-4	-0-	738	2	8	9	N	7					50
10	780	N	780	-0-	-0-	-0-	769	2	11	9	N	10					60
11	780	N	735	-0-	-45	-0-	726	2	9	9	N	8					68
12	775	N	708	-0-	-67	-0-	700	2	8	9	N	7					75
01	775	N	703	-0-	-72	-0-	695	2	8	9	N	7					82
02	725	N	678	-0-	-47	-0-	665	2	13	9	N	12					94

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

09	2190	N	2112	-0-	-78	-0-	2110	2	2	9	N	2					15
10	2232	N	2161	-0-	-71	-0-	2137	2	24	9	N	22					37
11	2130	N	2089	-0-	-41	-0-	2072	2	17	9	N	15					52
12	2170	N	2141	-0-	-29	-0-	2110	2	31	9	N	28					80
01	2170	N	2150	-0-	-20	-0-	2126	2	24	9	N	22					102
02	2030	N	1984	-0-	-46	-0-	1967	2	17	9	N	15	95	1			22

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1598	N	1598	-0-	-0-	-0-	30	1	1544	2	N	22					122
							24	9									
10	1705	N	1602	-0-	-103	-0-	31	1	1552	2	N	17					139
							19	9									
11	1590	N	1526	-0-	-64	-0-	1507	2	19	9	N	17	134	1			22
12	1643	N	1525	-0-	-118	-0-	1503	2	22	9	N	20					42
01	1555	N	1555	-0-	-0-	-0-	1532	2	23	9	N	21					63
02	1479	N	1365	-0-	-114	-0-	1343	2	22	9	N	20	63	1			20

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1191	-0-	-9	-0-	1177	2	14	9	N	13					30
10	1240	N	1149	-0-	-91	-0-	1140	2	9	9	N	8					38
11	1200	N	1135	-0-	-65	-0-	1114	2	21	9	N	19					57
12	1240	N	1112	-0-	-128	-0-	1100	2	12	9	N	11					68
01	1167	N	1167	-0-	-0-	-0-	1157	2	10	9	N	9					77
02	1102	N	1012	-0-	-90	-0-	998	2	14	9	N	13					90

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1067	-0-	-43	-0-	1048	2	19	9	N	17					57
10	1116	N	1062	-0-	-54	-0-	1056	2	6	9	N	5					62
11	1080	N	1048	-0-	-32	-0-	1023	2	25	9	N	23					85
12	1116	N	1063	-0-	-53	-0-	1039	2	24	9	N	22					107
01	1054	N	1053	-0-	-1	-0-	1039	2	14	9	N	13					120
02	1015	N	968	-0-	-47	-0-	951	2	17	9	N	15					135

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1490	-0-	-40	-0-	1480	2	10	9	N	9					99
10	1550	N	1507	-0-	-43	-0-	1493	2	14	9	N	13					112
11	1471	N	1471	-0-	-0-	-0-	1460	2	11	9	N	10					122
12	1597	N	1597	-0-	-0-	-0-	1584	2	13	9	N	12					134
01	1519	N	1493	-0-	-26	-0-	1476	2	17	9	N	15					149
02	1421	N	1333	-0-	-88	-0-	1318	2	15	9	N	14	128	1			35

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1756	N	1756	-0-	-0-	-0-	1731	2	25	9	N	23					122
10	1750	N	1750	-0-	-0-	-0-	1730	2	20	9	N	18					140
11	1688	N	1688	-0-	-0-	-0-	1660	2	28	9	N	25	92	1			73
12	1829	N	1686	-0-	-143	-0-	1666	2	20	9	N	18					91
01	1740	N	1740	-0-	-0-	-0-	1719	2	21	9	N	19					110
02	1624	N	1587	-0-	-37	-0-	1572	2	15	9	N	14					124

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	848	-0-	-52	-0-	842	2	6	9	N	5					63
10	899	N	882	-0-	-17	-0-	880	2	2	9	N	2					65
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					65
12	868	N	692	-0-	-176	-0-	692	2			N	-0-					65
01	868	N	788	-0-	-80	-0-	771	2	17	9	N	15					80
02	841	N	728	-0-	-113	-0-	724	2	4	9	N	4					84

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1993	-0-	-17	-0-	1976	2	17	9	N	15					110
10	2077	N	2031	-0-	-46	-0-	2021	2	10	9	N	9					119
11	2040	N	1948	-0-	-92	-0-	1934	2	14	9	N	13	119	1			13
12	2046	N	1992	-0-	-54	-0-	1981	2	11	9	N	10					23
01	1990	N	1990	-0-	-0-	-0-	1984	2	6	9	N	5					28
02	1885	N	1817	-0-	-68	-0-	1806	2	11	9	N	10					38

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1512	-0-	-18	-0-	1498	2	14	9	N	13					48
10	1581	N	1381	-0-	-200	-0-	1373	2	8	9	N	7					55
11	1500	N	1461	-0-	-39	-0-	1450	2	11	9	N	10					65
12	1550	N	1245	-0-	-305	-0-	1242	2	3	9	N	3					68
01	1395	N	1222	-0-	-173	-0-	1212	2	10	9	N	9					77
*02	1424	N	1424	-0-	-0-	-0-	1415	2	9	9	N	8					85

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1812	-0-	-48	-0-	1786	2	26	9	N	24					126
10	1922	N	1787	-0-	-135	-0-	1757	2	30	9	N	27					153
11	1860	N	1823	-0-	-37	-0-	1801	2	22	9	N	20					173
12	1860	N	1830	-0-	-30	-0-	1777	2	53	9	N	48	177	1			44
01	1820	N	1820	-0-	-0-	-0-	1783	2	37	9	N	34					78
02	1769	N	1735	-0-	-34	-0-	1707	2	28	9	N	25					103

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1322	-0-	-58	-0-	1314	2	8	9	N	7					175
10	1395	N	1353	-0-	-42	-0-	1327	2	26	9	N	24	178	1			21
11	1350	N	1274	-0-	-76	-0-	1257	2	17	9	N	15					36
12	1364	N	1307	-0-	-57	-0-	1294	2	13	9	N	12					48
01	1364	N	1308	-0-	-56	-0-	1285	2	23	9	N	21					69
02	1218	N	1206	-0-	-12	-0-	1189	2	17	9	N	15					84

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1543	-0-	-137	-0-	1537	2	6	9	N	5					136
10	1674	N	1576	-0-	-98	-0-	1567	2	9	9	N	8					144
11	1590	N	1530	-0-	-60	-0-	1513	2	17	9	N	15					159
12	1581	N	1517	-0-	-64	-0-	1510	2	7	9	N	6					165
01	1581	N	1556	-0-	-25	-0-	1538	2	18	9	N	16					181
02	1479	N	1434	-0-	-45	-0-	1427	2	7	9	N	6					187

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	691	2	7	9	N	6					78
10	713	N	694	-0-	-19	-0-	692	2	2	9	N	2					80
11	690	N	657	-0-	-33	-0-	649	2	8	9	N	7					87
12	713	N	690	-0-	-23	-0-	662	2	28	9	N	25	109	1			3
01	682	N	668	-0-	-14	-0-	660	2	8	9	N	7					10
02	638	N	612	-0-	-26	-0-	610	2	2	9	N	2					12

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	709	-0-	-11	-0-	702	2	7	9	N	6					63
10	775	N	698	-0-	-77	-0-	696	2	2	9	N	2					65
11	720	N	695	-0-	-25	-0-	687	2	8	9	N	7					72
12	744	N	705	-0-	-39	-0-	696	2	9	9	N	8					80
01	713	N	704	-0-	-9	-0-	698	2	6	9	N	5					85
02	667	N	646	-0-	-21	-0-	642	2	4	9	N	4					89

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2276	-0-	-94	-0-	2259	2	17	9	N	15					100
10	2418	N	2278	-0-	-140	-0-	2264	2	14	9	N	13	90	1			23
11	2310	N	2200	-0-	-110	-0-	2185	2	15	9	N	14					37
12	2356	N	2209	-0-	-147	-0-	2189	2	20	9	N	18					55
01	2216	N	2216	-0-	-0-	-0-	2205	2	11	9	N	10					65
02	2117	N	2039	-0-	-78	-0-	2018	2	21	9	N	19					84

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	699	-0-	-21	-0-	693	2	6	9	N	5	187	1			22
10	775	N	708	-0-	-67	-0-	700	2	8	9	N	7					29
11	720	N	682	-0-	-38	-0-	680	2	2	9	N	2					31
12	713	N	712	-0-	-1	-0-	704	2	8	9	N	7					38
01	713	N	705	-0-	-8	-0-	692	2	13	9	N	12					50
02	667	N	642	-0-	-25	-0-	631	2	11	9	N	10					60

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	717	2	11	9	N	10					155
10	775	N	757	-0-	-18	-0-	751	2	6	9	N	5					160
11	780	N	703	-0-	-77	-0-	703	2			N	-0-					160
12	744	N	718	-0-	-26	-0-	718	2			N	-0-					160
01	744	N	722	-0-	-22	-0-	721	2	1	9	N	1					161
02	667	N	655	-0-	-12	-0-	644	2	11	9	N	10	133	1			38

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2776	-0-	-104	-0-	2770	2	6	9	N	5					78
10	2976	X	2853	-0-	-123	-0-	2841	2	12	9	N	11					89
11	2850	X	2710	-0-	-140	-0-	2707	2	3	9	N	3					92
12	2914	X	2691	-0-	-223	-0-	2691	2			N	-0-					92
01	2883	X	2709	-0-	-174	-0-	2709	2			N	-0-					92
02	2697	X	2505	-0-	-192	-0-	2503	2	2	9	N	2					94

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1762	-0-	-68	-0-	1749	2	13	9	N	12					67
10	1891	N	1834	-0-	-57	-0-	1820	2	14	9	N	13					80
11	1800	N	1790	-0-	-10	-0-	1777	2	13	9	N	12					92
12	1829	N	1794	-0-	-35	-0-	1783	2	11	9	N	10					102
01	1829	N	1828	-0-	-1	-0-	1817	2	11	9	N	10	84	1			28
02	1740	N	1684	-0-	-56	-0-	1673	2	11	9	N	10					38

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1069	-0-	-11	-0-	1056	2	13	9	N	12	93	1			23
10	1147	N	1093	-0-	-54	-0-	1078	2	15	9	N	14					37
11	1050	N	1028	-0-	-22	-0-	1011	2	17	9	N	15					52
12	1116	N	1010	-0-	-106	-0-	993	2	17	9	N	15					67
01	1085	N	988	-0-	-97	-0-	981	2	7	9	N	6					73
02	986	N	944	-0-	-42	-0-	929	2	15	9	N	14					87

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2015	N	2015	-0-	-0-	-0-	2002	2	13	9	N	12					67
10	1984	N	1971	-0-	-13	-0-	1962	2	9	9	N	8					75
11	2040	N	1928	-0-	-112	-0-	1913	2	15	9	N	14					89
12	2077	N	1937	-0-	-140	-0-	1926	2	11	9	N	10					99
01	1984	N	1915	-0-	-69	-0-	1901	2	14	9	N	13					112
02	1856	N	1699	-0-	-157	-0-	1691	2	8	9	N	7					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1242	-0-	-48	-0-	1233	2	9	9	N	8					38
10	1302	N	1263	-0-	-39	-0-	1257	2	6	9	N	5					43
11	1230	N	1207	-0-	-23	-0-	1194	2	13	9	N	12					55
12	1271	N	1065	-0-	-206	-0-	1063	2	2	9	N	2					57
01	1271	N	1246	-0-	-25	-0-	1239	2	7	9	N	6					63
02	1160	N	1129	-0-	-31	-0-	1125	2	4	9	N	4					67

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

09	1560	N	1488	-0-	-72	-0-	1474	2	14	9	N	13					107
10	1550	N	1536	-0-	-14	-0-	1529	2	7	9	N	6	90	1			23
11	1470	N	1457	-0-	-13	-0-	1442	2	15	9	N	14					37
12	1550	N	1484	-0-	-66	-0-	1470	2	14	9	N	13					50
01	1550	N	1491	-0-	-59	-0-	1482	2	9	9	N	8					58
02	1421	N	1367	-0-	-54	-0-	1359	2	8	9	N	7					65

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

09	2160	N	2103	-0-	-57	-0-	2086	2	17	9	N	15					109
10	2232	N	2139	-0-	-93	-0-	2122	2	17	9	N	15					124
11	2130	N	2057	-0-	-73	-0-	2039	2	18	9	N	16	107	1			33
12	2170	N	2063	-0-	-107	-0-	2042	2	21	9	N	19					52
01	2139	N	2104	-0-	-35	-0-	2086	2	18	9	N	16					68
02	2001	N	1938	-0-	-63	-0-	1923	2	15	9	N	14					82

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

09	2070	N	2019	-0-	-51	-0-	1995	2	24	9	N	22	141	1			25
10	2201	N	2102	-0-	-99	-0-	2072	2	30	9	N	27					52
11	2070	N	2000	-0-	-70	-0-	1966	2	34	9	N	31	59	1			24
12	2077	N	2009	-0-	-68	-0-	1978	2	31	9	N	28					52
01	2024	N	2024	-0-	-0-	-0-	2001	2	23	9	N	21					73
02	1943	N	1740	-0-	-203	-0-	1711	2	29	9	N	26	79	1			20

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

09	1410	N	1325	-0-	-85	-0-	1311	2	14	9	N	13					125
10	1426	N	1354	-0-	-72	-0-	1343	2	11	9	N	10					135
11	1320	N	1126	-0-	-194	-0-	1118	2	8	9	N	7					142
12	1364	N	1256	-0-	-108	-0-	1243	2	13	9	N	12					154
01	1250	N	1250	-0-	-0-	-0-	1243	2	7	9	N	6					160
*02	1272	N	1272	-0-	-0-	-0-	1257	2	15	9	N	14					174

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

09	1800	N	1743	-0-	-57	-0-	1712	2	31	9	N	28					100
10	1829	N	1748	-0-	-81	-0-	1724	2	24	9	N	22					122
11	1740	N	1686	-0-	-54	-0-	1661	2	25	9	N	23					145
12	1798	N	1726	-0-	-72	-0-	1702	2	24	9	N	22	119	1			48
01	1743	N	1743	-0-	-0-	-0-	1713	2	30	9	N	27					75
02	1624	N	1579	-0-	-45	-0-	1562	2	17	9	N	15					90

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

09	810	N	807	-0-	-3	-0-	799	2	8	9	N	7					134
10	833	N	833	-0-	-0-	-0-	827	2	6	9	N	5					139
11	780	N	766	-0-	-14	-0-	766	2			N	-0-					139
12	837	N	746	-0-	-91	-0-	746	2			N	-0-					139
01	837	N	774	-0-	-63	-0-	774	2			N	-0-					139
02	754	N	714	-0-	-40	-0-	714	2			N	-0-					139

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2244	N	2244	-0-	-0-	-0-	2224	2	20	9	N	18					73
10	2284	N	2284	-0-	-0-	-0-	2262	2	22	9	N	20					93
11	2208	N	2208	-0-	-0-	-0-	2195	2	13	9	N	12					105
12	2206	N	2206	-0-	-0-	-0-	2187	2	19	9	N	17					122
01	2180	N	2180	-0-	-0-	-0-	2171	2	9	9	N	8					130
*02	2077	N	2077	-0-	-0-	-0-	2055	2	22	9	N	20	112	1			38

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2047	N	2047	-0-	-0-	-0-	2027	2	20	9	N	18					90
10	2108	N	2083	-0-	-25	-0-	2062	2	21	9	N	19					109
11	2040	N	1969	-0-	-71	-0-	1947	2	22	9	N	20					129
12	2108	N	1944	-0-	-164	-0-	1927	2	17	9	N	15					144
01	2077	N	1872	-0-	-205	-0-	1858	2	14	9	N	13					157
02	1914	N	1873	-0-	-41	-0-	1843	2	30	9	N	27	151	1			33

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1215	-0-	-45	-0-	1198	2	17	9	N	15					95
10	1302	N	1174	-0-	-128	-0-	1170	2	4	9	N	4					99
11	1230	N	1091	-0-	-139	-0-	1077	2	14	9	N	13					112
12	1271	N	1077	-0-	-194	-0-	1066	2	11	9	N	10					122
01	1178	N	1100	-0-	-78	-0-	1094	2	6	9	N	5					127
02	1044	N	1022	-0-	-22	-0-	1022	2			N	-0-					127

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1140	-0-	-30	-0-	1130	2	10	9	N	9	94	1			32
10	1209	N	1166	-0-	-43	-0-	1152	2	14	9	N	13					45
11	1140	N	1102	-0-	-38	-0-	1087	2	15	9	N	14					59
12	1178	N	1096	-0-	-82	-0-	1083	2	13	9	N	12					71
01	1178	N	1120	-0-	-58	-0-	1116	2	4	9	N	4					75
02	1073	N	1019	-0-	-54	-0-	1010	2	9	9	N	8	51	1			32

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1389	-0-	-51	-0-	1389	2			N	-0-					142
10	1488	N	1433	-0-	-55	-0-	1430	2	3	9	N	3					145
11	1410	N	1325	-0-	-85	-0-	1317	2	8	9	N	7	139	1			13
12	1426	N	1355	-0-	-71	-0-	1353	2	2	9	N	2					15
01	1426	N	1347	-0-	-79	-0-	1336	2	11	9	N	10					25
02	1276	N	1215	-0-	-61	-0-	1207	2	8	9	N	7					32

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1427	N	1427	-0-	-0-	-0-	30	1	1377	2	N	18					35
							20	9									
10	1519	N	1422	-0-	-97	-0-	31	1	1372	2	N	17					52
							19	9									
11	1410	N	1339	-0-	-71	-0-	1333	2	6	9	N	5					57
12	1488	N	1318	-0-	-170	-0-	1295	2	23	9	N	21					78
01	1426	N	1339	-0-	-87	-0-	1332	2	7	9	N	6					84
02	1305	N	1211	-0-	-94	-0-	1182	2	29	9	N	26					110

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1712	N	1712	-0-	-0-	-0-	1699	2	13	9	N	12					82
10	1736	N	1736	-0-	-0-	-0-	1725	2	11	9	N	10					92
11	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					102
12	1767	N	1622	-0-	-145	-0-	1613	2	9	9	N	8					110
01	1736	N	1613	-0-	-123	-0-	1600	2	13	9	N	12					122
02	1566	N	1508	-0-	-58	-0-	1497	2	11	9	N	10					132

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1338	-0-	-42	-0-	1321	2	17	9	N	15					70
10	1426	N	1373	-0-	-53	-0-	1352	2	21	9	N	19					89
11	1350	N	1294	-0-	-56	-0-	1272	2	22	9	N	20					109
12	1395	N	1327	-0-	-68	-0-	1315	2	12	9	N	11	102	1			18
01	1327	N	1327	-0-	-0-	-0-	1312	2	15	9	N	14					32
02	1247	N	1231	-0-	-16	-0-	1211	2	20	9	N	18					50

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1634	-0-	-16	-0-	1609	2	25	9	N	23					254
10	2025	N	2025	-0-	-0-	-0-	2011	2	14	9	N	13	189	1			78
11	1838	N	1838	-0-	-0-	-0-	1835	2	3	9	N	3					81
12	1674	N	1495	-0-	-179	-0-	1489	2	6	9	N	5					86
01	1953	N	1740	-0-	-213	-0-	1719	2	21	9	N	19					105
02	1769	N	1681	-0-	-88	-0-	1658	2	23	9	N	21					126

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2306	-0-	-124	-0-	2287	2	19	9	N	17	64	1			63
10	2387	N	2323	-0-	-64	-0-	2300	2	23	9	N	21					84
11	2310	N	2149	-0-	-161	-0-	2135	2	14	9	N	13					97
12	2387	N	2199	-0-	-188	-0-	2180	2	19	9	N	17					114
01	2325	N	2095	-0-	-230	-0-	2078	2	17	9	N	15					129
*02	2150	N	2150	-0-	-0-	-0-	2128	2	22	9	N	20					149

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1605	-0-	-15	-0-	1601	2	4	9	N	4					67
10	1674	N	1612	-0-	-62	-0-	1606	2	6	9	N	5					72
11	1561	N	1561	-0-	-0-	-0-	1550	2	11	9	N	10					82
12	1674	N	1546	-0-	-128	-0-	1533	2	13	9	N	12					94
01	1612	N	1594	-0-	-18	-0-	1580	2	14	9	N	13					107
02	1508	N	1453	-0-	-55	-0-	1442	2	11	9	N	10					117

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1426	-0-	-74	-0-	1419	2	7	9	N	6					63
10	1426	N	1410	-0-	-16	-0-	1402	2	8	9	N	7					70
11	1470	N	1399	-0-	-71	-0-	1391	2	8	9	N	7					77
12	1488	N	1441	-0-	-47	-0-	1402	2	39	9	N	35					112
01	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	N	10					122
02	1363	N	1327	-0-	-36	-0-	1318	2	9	9	N	8					130

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	636	-0-	-24	-0-	625	2	11	9	N	10					30
10	665	N	665	-0-	-0-	-0-	659	2	6	9	N	5					35
11	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					38
12	651	N	621	-0-	-30	-0-	617	2	4	9	N	4					42
01	651	N	531	-0-	-120	-0-	524	2	7	9	N	6					48
02	638	N	525	-0-	-113	-0-	515	2	10	9	N	9					57

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1327	-0-	-23	-0-	1315	2	12	9	N	11					89
10	1367	N	1367	-0-	-0-	-0-	1350	2	17	9	N	15					104
11	1380	N	1234	-0-	-146	-0-	1225	2	9	9	N	8					112
12	1364	N	1173	-0-	-191	-0-	1160	2	13	9	N	12					124
01	1364	N	1115	-0-	-249	-0-	1097	2	18	9	N	16					140
02	1189	N	949	-0-	-240	-0-	941	2	8	9	N	7					147

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	371	-0-	-139	-0-	369	2	2	9	N	2					50
10	620	N	433	-0-	-187	-0-	429	2	4	9	N	4					54
11	450	N	421	-0-	-29	-0-	421	2			N	-0-					54
12	544	N	544	-0-	-0-	-0-	537	2	7	9	N	6					60
01	434	N	387	-0-	-47	-0-	387	2			N	-0-					60
*02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					60

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1124	-0-	-46	-0-	1107	2	17	9	N	15					50
10	1333	N	1150	-0-	-183	-0-	1131	2	19	9	N	17					67
11	1140	N	1110	-0-	-30	-0-	1091	2	19	9	N	17					84
12	1147	N	1133	-0-	-14	-0-	1116	2	17	9	N	15					99
01	1147	N	1132	-0-	-15	-0-	1121	2	11	9	N	10	81	1			28
*02	1387	N	1387	-0-	-0-	-0-	1368	2	19	9	N	17					45

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	415	-0-	-95	-0-	415	2			N	-0-					130
10	527	N	401	-0-	-126	-0-	400	2	1	9	N	1					131
11	450	N	418	-0-	-32	-0-	418	2			N	-0-					131
12	434	N	433	-0-	-1	-0-	430	2	3	9	N	3					134
01	423	N	423	-0-	-0-	-0-	421	2	2	9	N	2					136
*02	437	N	437	-0-	-0-	-0-	434	2	3	9	N	3					139

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	990	-0-	-30	-0-	984	2	6	9	N	5					180
10	1023	N	915	-0-	-108	-0-	915	2			N	-0-					180
11	960	N	888	-0-	-72	-0-	888	2			N	-0-					180
12	1023	N	944	-0-	-79	-0-	922	2	22	9	N	20	183	1			17
01	951	N	951	-0-	-0-	-0-	942	2	9	9	N	8					25
*02	877	N	877	-0-	-0-	-0-	869	2	8	9	N	7					32

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1486	-0-	-74	-0-	1477	2	9	9	N	8					75
10	1581	N	1457	-0-	-124	-0-	1451	2	6	9	N	5					80
11	1500	N	1435	-0-	-65	-0-	1420	2	15	9	N	14					94
12	1550	N	1423	-0-	-127	-0-	1414	2	9	9	N	8					102
01	1480	N	1480	-0-	-0-	-0-	1467	2	13	9	N	12					114
02	1392	N	1286	-0-	-106	-0-	1277	2	9	9	N	8					122

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	685	-0-	-5	-0-	679	2	6	9	N	5					80
10	682	N	679	-0-	-3	-0-	679	2			N	-0-					80
11	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					83
12	713	N	642	-0-	-71	-0-	639	2	3	9	N	3					86
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					86
02	638	N	617	-0-	-21	-0-	617	2			N	-0-					86

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	906	-0-	-54	-0-	900	2	6	9	N	5					32
10	992	N	946	-0-	-46	-0-	937	2	9	9	N	8					40
11	930	N	918	-0-	-12	-0-	907	2	11	9	N	10					50
12	930	N	930	-0-	-0-	-0-	922	2	8	9	N	7					57
01	961	N	939	-0-	-22	-0-	933	2	6	9	N	5					62
02	899	N	870	-0-	-29	-0-	861	2	9	9	N	8					70

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1421	-0-	-19	-0-	1418	2	3	9	N	3					63
10	1529	N	1529	-0-	-0-	-0-	1526	2	3	9	N	3					66
11	1453	N	1453	-0-	-0-	-0-	1443	2	10	9	N	9					75
12	1457	N	1437	-0-	-20	-0-	1437	2			N	-0-					75
01	1519	N	1444	-0-	-75	-0-	1444	2			N	-0-					75
02	1392	N	1353	-0-	-39	-0-	1353	2			N	-0-					75

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1584	N	1584	-0-	-0-	-0-	1562	2	22	9	N	20					60
10	1609	N	1609	-0-	-0-	-0-	1589	2	20	9	N	18					78
11	1620	N	1539	-0-	-81	-0-	1516	2	23	9	N	21					99
12	1643	N	1565	-0-	-78	-0-	1547	2	18	9	N	16					115
01	1612	N	1592	-0-	-20	-0-	1568	2	24	9	N	22					137
*02	1556	N	1556	-0-	-0-	-0-	1524	2	32	9	N	29	123	1			43

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	795	-0-	-15	-0-	783	2	12	9	N	11					28
10	837	N	808	-0-	-29	-0-	793	2	15	9	N	14					42
11	810	N	751	-0-	-59	-0-	742	2	9	9	N	8					50
12	837	N	810	-0-	-27	-0-	797	2	13	9	N	12					62
01	806	N	778	-0-	-28	-0-	767	2	11	9	N	10					72
02	725	N	685	-0-	-40	-0-	679	2	6	9	N	5					77

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	322	2	1	9	N	1					63
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					63
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					63
12	341	N	323	-0-	-18	-0-	323	2			N	-0-					63
01	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1	42	1			22
02	406	N	353	-0-	-53	-0-	353	2			N	-0-					22

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1228	-0-	-122	-0-	1219	2	9	9	N	8					78
10	1333	N	1277	-0-	-56	-0-	1269	2	8	9	N	7					85
11	1290	N	1190	-0-	-100	-0-	1184	2	6	9	N	5					90
12	1271	N	1186	-0-	-85	-0-	1173	2	13	9	N	12					102
01	1271	N	1237	-0-	-34	-0-	1229	2	8	9	N	7					109
02	1160	N	1126	-0-	-34	-0-	1123	2	3	9	N	3					112

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2075	N	2075	-0-	-0-	-0-	2047	2	28	9	N	25	122	1			32
10	2263	N	2101	-0-	-162	-0-	2078	2	23	9	N	21					53
11	2130	N	2036	-0-	-94	-0-	2006	2	30	9	N	27					80
12	2139	N	2080	-0-	-59	-0-	2052	2	28	9	N	25					105
01	2108	N	2098	-0-	-10	-0-	2066	2	32	9	N	29					134
02	1972	N	1945	-0-	-27	-0-	1931	2	14	9	N	13	127	1			20

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	472	2	4	9	N	4					72
10	737	N	737	-0-	-0-	-0-	728	2	9	9	N	8					80
11	720	N	536	-0-	-184	-0-	536	2			N	-0-					80
12	764	N	764	-0-	-0-	-0-	739	2	25	9	N	23					103
01	744	N	576	-0-	-168	-0-	575	2	1	9	N	1	79	1			25
02	522	N	485	-0-	-37	-0-	485	2			N	-0-					25

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	929	N	929	-0-	-0-	-0-	916	2	13	9	N	12					102
10	930	N	613	-0-	-317	-0-	604	2	9	9	N	8					110
11	972	N	972	-0-	-0-	-0-	951	2	21	9	N	19	101	1			28
12	930	N	632	-0-	-298	-0-	628	2	4	9	N	4					32
01	970	N	970	-0-	-0-	-0-	958	2	12	9	N	11					43
02	870	N	784	-0-	-86	-0-	773	2	11	9	N	10					53

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	733	2	8	9	N	7	102	1			32
10	806	N	760	-0-	-46	-0-	751	2	9	9	N	8					40
11	750	N	727	-0-	-23	-0-	719	2	8	9	N	7					47
12	775	N	732	-0-	-43	-0-	721	2	11	9	N	10					57
01	775	N	734	-0-	-41	-0-	727	2	7	9	N	6					63
02	696	N	677	-0-	-19	-0-	669	2	8	9	N	7					70

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	490	2	3	9	N	3					109
10	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					114
11	564	N	564	-0-	-0-	-0-	555	2	9	9	N	8					122
12	524	N	524	-0-	-0-	-0-	523	2	1	9	N	1					123
01	569	N	569	-0-	-0-	-0-	568	2	1	9	N	1					124
02	551	N	517	-0-	-34	-0-	517	2			N	-0-					124

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1558	-0-	-32	-0-	1544	2	14	9	N	13					188
10	1612	N	1542	-0-	-70	-0-	1523	2	19	9	N	17					205
11	1560	N	1517	-0-	-43	-0-	1480	2	37	9	N	34	189	1			50
12	1612	N	1536	-0-	-76	-0-	1517	2	19	9	N	17					67
01	1550	N	1522	-0-	-28	-0-	1494	2	28	9	N	25					92
02	1479	N	1349	-0-	-130	-0-	1330	2	19	9	N	17					109

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1460	-0-	-40	-0-	1451	2	9	9	N	8					80
10	1550	N	1453	-0-	-97	-0-	1438	2	15	9	N	14					94
11	1470	N	1415	-0-	-55	-0-	1397	2	18	9	N	16					110
12	1519	N	1431	-0-	-88	-0-	1421	2	10	9	N	9					119
01	1457	N	1435	-0-	-22	-0-	1429	2	6	9	N	5					124
02	1363	N	1319	-0-	-44	-0-	1313	2	6	9	N	5					129

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1588	-0-	-62	-0-	1587	2	1	9	N	1					105
10	1674	N	1555	-0-	-119	-0-	1551	2	4	9	N	4					109
11	1560	N	1424	-0-	-136	-0-	1424	2			N	-0-					109
12	1643	N	1551	-0-	-92	-0-	1533	2	18	9	N	16					125
01	1579	N	1579	-0-	-0-	-0-	1567	2	12	9	N	11					136
*02	1451	N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					146

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1834	N	1834	-0-	-0-	-0-	1821	2	13	9	N	12					51
10	1922	N	1846	-0-	-76	-0-	1829	2	17	9	N	15					66
11	1800	N	1753	-0-	-47	-0-	1736	2	17	9	N	15					81
12	1891	N	1784	-0-	-107	-0-	1775	2	9	9	N	8					89
01	1860	N	1797	-0-	-63	-0-	1783	2	14	9	N	13					102
02	1682	N	1617	-0-	-65	-0-	1606	2	11	9	N	10					112

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1771	N	1771	-0-	-0-	-0-	1747	2	24	9	N	22					176
10	1860	N	1777	-0-	-83	-0-	1758	2	19	9	N	17					193
11	1740	N	1715	-0-	-25	-0-	1656	2	59	9	N	54	196	1			51
12	1829	N	1731	-0-	-98	-0-	1705	2	26	9	N	24					75
01	1767	N	1763	-0-	-4	-0-	1723	2	40	9	N	36					111
02	1653	N	1569	-0-	-84	-0-	1555	2	14	9	N	13					124

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3550	X	3550	-0-	-0-	-0-	3536	2	14	9	N	13					110
10	3690	X	3690	-0-	-0-	-0-	3680	2	10	9	N	9					119
11	3450	X	3424	-0-	-26	-0-	3395	2	29	9	N	26					145
12	3565	X	3529	-0-	-36	-0-	3509	2	20	9	N	18	133	1			30
01	3565	X	3429	-0-	-136	-0-	3410	2	19	9	N	17					47
02	3335	X	3239	-0-	-96	-0-	3222	2	17	9	N	15					62

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1441	-0-	-59	-0-	1431	2	10	9	N	9	111	1			12
10	1510	N	1510	-0-	-0-	-0-	1499	2	11	9	N	10					22
11	1470	N	1282	-0-	-188	-0-	1282	2			N	-0-					22
12	1488	N	1484	-0-	-4	-0-	1444	2	40	9	N	36					58
01	1439	N	1439	-0-	-0-	-0-	1428	2	11	9	N	10					68
02	1247	N	1135	-0-	-112	-0-	1124	2	11	9	N	10					78

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1461	-0-	-39	-0-	1438	2	23	9	N	21	88	1			43
10	1550	N	1476	-0-	-74	-0-	1450	2	26	9	N	24					67
11	1470	N	1412	-0-	-58	-0-	1392	2	20	9	N	18					85
12	1519	N	1450	-0-	-69	-0-	1422	2	28	9	N	25					110
01	1488	N	1372	-0-	-116	-0-	1358	2	14	9	N	13	98	1			25
02	1363	N	1318	-0-	-45	-0-	1298	2	20	9	N	18					43

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1607	-0-	-43	-0-	1593	2	14	9	N	13					102
10	1705	N	1639	-0-	-66	-0-	1626	2	13	9	N	12					114
11	1620	N	1571	-0-	-49	-0-	1551	2	20	9	N	18					132
12	1674	N	1568	-0-	-106	-0-	1556	2	12	9	N	11	115	1			28
01	1643	N	1607	-0-	-36	-0-	1586	2	21	9	N	19					47
02	1508	N	1480	-0-	-28	-0-	1463	2	17	9	N	15					62

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					90
10	671	N	671	-0-	-0-	-0-	663	2	8	9	N	7					97
11	510	N	493	-0-	-17	-0-	485	2	8	9	N	7					104
12	920	N	920	-0-	-0-	-0-	910	2	10	9	N	9	96	1			17
01	625	N	625	-0-	-0-	-0-	622	2	3	9	N	3					20
*02	556	N	556	-0-	-0-	-0-	553	2	3	9	N	3					23

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					45
10	1085	N	1019	-0-	-66	-0-	1008	2	11	9	N	10					55
11	990	N	976	-0-	-14	-0-	968	2	8	9	N	7					62
12	1328	N	1328	-0-	-0-	-0-	1310	2	18	9	N	16					78
01	1023	N	8	-0-	-1015	-0-	6	2	2	9	N	2	80	1			-0-
02	957	N	-0-	-0-	-957	-0-					N	-0-					-0-

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

09	1774	N	1774	-0-	-0-	-0-	1765	2	9	9	N	8					95
10	1922	N	1677	-0-	-245	-0-	1677	2			N	-0-					95
11	1860	N	1541	-0-	-319	-0-	1537	2	4	9	N	4					99
12	1829	N	1618	-0-	-211	-0-	1617	2	1	9	N	1					100
01	1674	N	1499	-0-	-175	-0-	1497	2	2	9	N	2					102
*02	1547	N	1547	-0-	-0-	-0-	1534	2	13	9	N	12					114

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

09	1504	N	1504	-0-	-0-	-0-	1495	2	9	9	N	8	190	1			30
10	1798	N	1600	-0-	-198	-0-	1586	2	14	9	N	13					43
11	1530	N	1512	-0-	-18	-0-	1504	2	8	9	N	7					50
12	1550	N	1424	-0-	-126	-0-	1422	2	2	9	N	2					52
01	1612	N	201	-0-	-1411	-0-	200	2	1	9	N	1					53
02	1450	N	12	-0-	-1438	-0-	12	2			N	-0-					53

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

09	880	N	880	-0-	-0-	-0-	874	2	6	9	N	5					65
10	961	N	894	-0-	-67	-0-	886	2	8	9	N	7					72
11	900	N	887	-0-	-13	-0-	876	2	11	9	N	10					82
12	899	N	885	-0-	-14	-0-	876	2	9	9	N	8					90
01	899	N	886	-0-	-13	-0-	865	2	21	9	N	19	86	1			23
02	870	N	808	-0-	-62	-0-	808	2			N	-0-					23

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

09	990	N	849	-0-	-141	-0-	849	2			N	-0-					-0-
10	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1104	2	39	9	N	35					35
01	1223	N	1223	-0-	-0-	-0-	1209	2	14	9	N	13					48
*02	1173	N	1173	-0-	-0-	-0-	1156	2	17	9	N	15					63

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

09	2280	N	2187	-0-	-93	-0-	2162	2	25	9	N	23					78
10	2356	N	2211	-0-	-145	-0-	2198	2	13	9	N	12					90
11	2310	N	2134	-0-	-176	-0-	2117	2	17	9	N	15					105
12	2263	N	2165	-0-	-98	-0-	2143	2	22	9	N	20					125
01	2201	N	2142	-0-	-59	-0-	2118	2	24	9	N	22					147
02	2059	N	1957	-0-	-102	-0-	1935	2	22	9	N	20	62	1			105

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

09	1140	N	1089	-0-	-51	-0-	1065	2	24	9	N	22					154
10	1178	N	1178	-0-	-0-	-0-	1159	2	19	9	N	17					171
11	1107	N	1107	-0-	-0-	-0-	1096	2	11	9	N	10					181
12	1137	N	1137	-0-	-0-	-0-	1091	2	46	9	N	42	192	1			31
01	1178	N	1108	-0-	-70	-0-	1100	2	8	9	N	7					38
02	1073	N	1021	-0-	-52	-0-	1006	2	15	9	N	14					52

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1139	-0-	-1	-0-	1133	2	6	9	N	5					204
10	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					207
11	1140	N	1013	-0-	-127	-0-	1010	2	3	9	N	3					210
12	1178	N	1027	-0-	-151	-0-	1021	2	6	9	N	5	190	1			25
01	1116	N	901	-0-	-215	-0-	901	2			N	-0-					25
02	986	N	965	-0-	-21	-0-	965	2			N	-0-					25

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2306	-0-	-34	-0-	2270	2	36	9	N	33					137
10	2418	N	2308	-0-	-110	-0-	2277	2	31	9	N	28					165
11	2280	N	2200	-0-	-80	-0-	2166	2	34	9	N	31	150	1			46
12	2387	N	2220	-0-	-167	-0-	2185	2	35	9	N	32					78
01	2294	N	2269	-0-	-25	-0-	2240	2	29	9	N	26					104
02	2117	N	2088	-0-	-29	-0-	2051	2	37	9	N	34					138

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	629	2	11	9	N	10	94	1			20
10	651	N	452	-0-	-199	-0-	452	2			N	-0-					20
11	712	N	712	-0-	-0-	-0-	703	2	9	9	N	8					28
12	651	N	472	-0-	-179	-0-	462	2	10	9	N	9					37
01	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1					38
02	696	N	386	-0-	-310	-0-	384	2	2	9	N	2					40

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	998	-0-	-22	-0-	990	2	8	9	N	7					109
10	1085	N	1012	-0-	-73	-0-	1006	2	6	9	N	5	96	1			18
11	990	N	982	-0-	-8	-0-	972	2	10	9	N	9					27
12	1023	N	991	-0-	-32	-0-	984	2	7	9	N	6					33
01	1023	N	988	-0-	-35	-0-	984	2	4	9	N	4					37
02	957	N	918	-0-	-39	-0-	912	2	6	9	N	5					42

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	N	2618	-0-	-172	-0-	2599	2	19	9	N	17					102
10	2852	N	2639	-0-	-213	-0-	2618	2	21	9	N	19	89	1			32
11	2670	N	2590	-0-	-80	-0-	2579	2	11	9	N	10					42
12	2697	N	2631	-0-	-66	-0-	2617	2	14	9	N	13					55
01	2642	N	2642	-0-	-0-	-0-	2622	2	20	9	N	18					73
02	2523	N	2435	-0-	-88	-0-	2427	2	8	9	N	7					80

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1054	-0-	-26	-0-	30 11	1 9	1013	2	N	10					68
10	1116	N	1086	-0-	-30	-0-	31 8	1 9	1047	2	N	7					75
11	1050	N	1013	-0-	-37	-0-	1003	2	10	9	N	9					84
12	1085	N	1007	-0-	-78	-0-	998	2	9	9	N	8					92
01	1085	N	1008	-0-	-77	-0-	1000	2	8	9	N	7					99
02	986	N	961	-0-	-25	-0-	952	2	9	9	N	8					107

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	518	-0-	-52	-0-	515	2	3	9	N	3					80
10	558	N	524	-0-	-34	-0-	522	2	2	9	N	2					82
11	540	N	514	-0-	-26	-0-	505	2	9	9	N	8					90
12	527	N	515	-0-	-12	-0-	512	2	3	9	N	3	75	1			18
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					18
02	493	N	433	-0-	-60	-0-	431	2	2	9	N	2					20

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1260	-0-	-30	-0-	1253	2	7	9	N	6					48
10	1302	N	1263	-0-	-39	-0-	1248	2	15	9	N	14					62
11	1236	N	1236	-0-	-0-	-0-	1233	2	3	9	N	3					65
12	1302	N	1248	-0-	-54	-0-	1240	2	8	9	N	7					72
01	1271	N	1263	-0-	-8	-0-	1252	2	11	9	N	10					82
02	1189	N	1079	-0-	-110	-0-	1071	2	8	9	N	7					89

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1553	N	1553	-0-	-0-	-0-	1549	2	4	9	N	4					27
10	1550	N	1488	-0-	-62	-0-	1488	2			N	-0-					27
11	1470	N	1426	-0-	-44	-0-	1419	2	7	9	N	6					33
12	1612	N	1448	-0-	-164	-0-	1438	2	10	9	N	9					42
01	1488	N	1448	-0-	-40	-0-	1437	2	11	9	N	10					52
02	1392	N	1333	-0-	-59	-0-	1326	2	7	9	N	6					58

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					80
10	574	N	574	-0-	-0-	-0-	570	2	4	9	N	4					84
11	418	N	418	-0-	-0-	-0-	412	2	6	9	N	5					89
12	558	N	511	-0-	-47	-0-	511	2			N	-0-	66	1			22
01	558	N	470	-0-	-88	-0-	467	2	3	9	N	3					25
*02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					25

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	811	-0-	-29	-0-	802	2	9	9	N	8					38
10	868	N	793	-0-	-75	-0-	782	2	11	9	N	10					48
11	840	N	751	-0-	-89	-0-	747	2	4	9	N	4					52
12	837	N	755	-0-	-82	-0-	748	2	7	9	N	6					58
01	806	N	734	-0-	-72	-0-	726	2	8	9	N	7					65
02	725	N	712	-0-	-13	-0-	703	2	9	9	N	8					73

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2667	-0-	-153	-0-	2637	2	30	9	N	27					135
10	2914	X	2709	-0-	-205	-0-	2690	2	19	9	N	17					152
11	2820	X	2702	-0-	-118	-0-	2666	2	36	9	N	33					185
12	2852	X	2713	-0-	-139	-0-	2682	2	31	9	N	28	141	1			72
01	2852	X	2712	-0-	-140	-0-	2678	2	34	9	N	31					103
02	2610	X	2475	-0-	-135	-0-	2456	2	19	9	N	17					120

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1913	-0-	-127	-0-	30	1	1873	2	N	9					99
							10	9									
10	2077	N	1970	-0-	-107	-0-	31	1	1927	2	N	11					110
							12	9									
11	2010	N	1825	-0-	-185	-0-	1808	2	17	9	N	15					125
12	1984	N	1750	-0-	-234	-0-	1742	2	8	9	N	7					132
01	1984	N	1863	-0-	-121	-0-	1844	2	19	9	N	17					149
02	1769	N	1682	-0-	-87	-0-	1665	2	17	9	N	15	149	1			15

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	836	-0-	-34	-0-	832	2	4	9	N	4					62
10	930	N	924	-0-	-6	-0-	918	2	6	9	N	5					67
11	930	N	861	-0-	-69	-0-	852	2	9	9	N	8					75
12	886	N	886	-0-	-0-	-0-	867	2	19	9	N	17					92
01	944	N	944	-0-	-0-	-0-	919	2	25	9	N	23					115
*02	916	N	916	-0-	-0-	-0-	880	2	36	9	N	33	135	1			13

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3301	-0-	-149	-0-	3298	2	3	9	N	3					128
10	3565	X	3402	-0-	-163	-0-	3374	2	28	9	N	25					153
11	3450	X	3203	-0-	-247	-0-	3186	2	17	9	N	15					168
12	3472	X	3177	-0-	-295	-0-	3159	2	18	9	N	16	119	1			65
01	3472	X	3322	-0-	-150	-0-	3303	2	19	9	N	17					82
*02	3293	X	3293	-0-	-0-	-0-	3279	2	14	9	N	13					95

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1601	-0-	-289	-0-	1601	2			N	-0-					47
10	1891	N	1495	-0-	-396	-0-	1495	2			N	-0-					47
11	1770	N	1191	-0-	-579	-0-	1174	2	17	9	N	15					62
12	1643	N	1204	-0-	-439	-0-	1186	2	18	9	N	16					78
01	1494	N	1494	-0-	-0-	-0-	1479	2	15	9	N	14					92
*02	1388	N	1388	-0-	-0-	-0-	1371	2	17	9	N	15					107

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2057	-0-	-73	-0-	2047	2	10	9	N	9					102
10	2170	N	2087	-0-	-83	-0-	2069	2	18	9	N	16					118
11	2040	N	2012	-0-	-28	-0-	1997	2	15	9	N	14					132
12	2139	N	2038	-0-	-101	-0-	2021	2	17	9	N	15					147
01	2077	N	2060	-0-	-17	-0-	2048	2	12	9	N	11					158
02	1943	N	1879	-0-	-64	-0-	1855	2	24	9	N	22	95	1			85

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2327	-0-	-73	-0-	2310	2	17	9	N	15					122
10	2480	N	2311	-0-	-169	-0-	2289	2	22	9	N	20					142
11	2340	N	2242	-0-	-98	-0-	2225	2	17	9	N	15					157
12	2418	N	2186	-0-	-232	-0-	2175	2	11	9	N	10					167
01	2325	N	2090	-0-	-235	-0-	2084	2	6	9	N	5					172
02	2175	N	1880	-0-	-295	-0-	1880	2			N	-0-	78	1			94

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1100	-0-	-40	-0-	1081	2	19	9	N	17	76	1			25
10	1209	N	1130	-0-	-79	-0-	1119	2	11	9	N	10					35
11	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					53
12	1147	N	1046	-0-	-101	-0-	1035	2	11	9	N	10					63
01	1116	N	1066	-0-	-50	-0-	1053	2	13	9	N	12					75
02	1073	N	947	-0-	-126	-0-	944	2	3	9	N	3					78

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2623	N	2623	-0-	-0-	-0-	2601	2	22	9	N	20					82
10	2759	N	2639	-0-	-120	-0-	2630	2	9	9	N	8					90
11	2640	N	2550	-0-	-90	-0-	2536	2	14	9	N	13	83	1			20
12	2697	N	2580	-0-	-117	-0-	2578	2	2	9	N	2					22
01	2635	N	2597	-0-	-38	-0-	2579	2	18	9	N	16					38
02	2465	N	2382	-0-	-83	-0-	2367	2	15	9	N	14					52

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1362	-0-	-108	-0-	1353	2	9	9	N	8					35
10	1550	N	1475	-0-	-75	-0-	1475	2			N	-0-					35
11	1440	N	1414	-0-	-26	-0-	1406	2	8	9	N	7					42
12	1453	N	1453	-0-	-0-	-0-	1436	2	17	9	N	15					57
01	1488	N	1451	-0-	-37	-0-	1445	2	6	9	N	5					62
02	1363	N	1358	-0-	-5	-0-	1357	2	1	9	N	1					63

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1160	-0-	-10	-0-	1151	2	9	9	N	8					165
10	1271	N	1132	-0-	-139	-0-	1129	2	3	9	N	3					168
11	1200	N	1131	-0-	-69	-0-	1114	2	17	9	N	15					183
12	1209	N	1107	-0-	-102	-0-	1107	2			N	-0-					32
01	1147	N	1126	-0-	-21	-0-	1109	2	17	9	N	15					47
*02	1121	N	1121	-0-	-0-	-0-	1099	2	22	9	N	20					67

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2039	-0-	-61	-0-	2020	2	19	9	N	17					92
10	2201	N	2062	-0-	-139	-0-	2042	2	20	9	N	18					110
11	2070	N	1873	-0-	-197	-0-	1854	2	19	9	N	17					127
12	2108	N	1887	-0-	-221	-0-	1870	2	17	9	N	15					142
01	2077	N	1979	-0-	-98	-0-	1954	2	25	9	N	23					165
02	1798	N	1737	-0-	-61	-0-	1714	2	23	9	N	21	106	1			80

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1108	-0-	-62	-0-	1102	2	6	9	N	5					105
10	1209	N	1151	-0-	-58	-0-	1134	2	17	9	N	15					120
11	1080	N	1032	-0-	-48	-0-	1019	2	13	9	N	12	50	1			82
12	1147	N	1029	-0-	-118	-0-	1020	2	9	9	N	8					90
01	1147	N	1054	-0-	-93	-0-	1046	2	8	9	N	7					97
02	986	N	959	-0-	-27	-0-	942	2	17	9	N	15					112

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1859	-0-	-61	-0-	1858	2	1	9	N	1					88
10	1984	N	1839	-0-	-145	-0-	1807	2	32	9	N	29					117
11	1920	N	1668	-0-	-252	-0-	1657	2	11	9	N	10					127
12	1922	N	1849	-0-	-73	-0-	1829	2	20	9	N	18	55	1			90
01	1843	N	1843	-0-	-0-	-0-	1837	2	6	9	N	5					95
*02	1757	N	1757	-0-	-0-	-0-	1721	2	36	9	N	33					128

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					137
10	1364	N	1361	-0-	-3	-0-	1352	2	9	9	N	8					145
11	1311	N	1311	-0-	-0-	-0-	1305	2	6	9	N	5					150
12	1335	N	1335	-0-	-0-	-0-	1322	2	13	9	N	12					162
01	1364	N	1316	-0-	-48	-0-	1315	2	1	9	N	1					163
02	1276	N	1168	-0-	-108	-0-	1168	2			N	-0-					163

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1009	-0-	-161	-0-	1008	2	1	9	N	1					48
10	1240	N	1049	-0-	-191	-0-	1047	2	2	9	N	2					50
11	1080	N	958	-0-	-122	-0-	958	2			N	-0-					50
12	1054	N	998	-0-	-56	-0-	984	2	14	9	N	13					63
01	1054	N	948	-0-	-106	-0-	946	2	2	9	N	2					65
02	928	N	810	-0-	-118	-0-	802	2	8	9	N	7					72

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	685	2	11	9	N	10					87
10	713	N	711	-0-	-2	-0-	703	2	8	9	N	7					94
11	690	N	686	-0-	-4	-0-	675	2	11	9	N	10					104
12	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6	97	1			13
01	713	N	680	-0-	-33	-0-	672	2	8	9	N	7					20
02	667	N	627	-0-	-40	-0-	618	2	9	9	N	8					28

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1381	-0-	-59	-0-	1379	2	2	9	N	2					32
10	1581	N	1468	-0-	-113	-0-	1467	2	1	9	N	1					33
11	1440	N	1219	-0-	-221	-0-	1215	2	4	9	N	4					37
12	1426	N	1322	-0-	-104	-0-	1302	2	20	9	N	18					55
01	1457	N	999	-0-	-458	-0-	999	2			N	-0-					55
02	1189	N	1152	-0-	-37	-0-	1152	2			N	-0-					55

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					24
10	1	N	-0-	-0-	-1	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	N	2699	-0-	-61	-0-	2671	2	28	9	N	25					197
10	2852	N	2725	-0-	-127	-0-	2707	2	18	9	N	16	175	1			38
11	2670	N	2658	-0-	-12	-0-	2634	2	24	9	N	22					60
12	2790	N	2645	-0-	-145	-0-	2628	2	17	9	N	15					75
01	2728	N	2692	-0-	-36	-0-	2656	2	36	9	N	33					108
02	2581	N	2485	-0-	-96	-0-	2464	2	21	9	N	19					127

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2705	N	2705	-0-	-0-	-0-	2669	2	36	9	N	33					70
10	2945	N	2869	-0-	-76	-0-	2836	2	33	9	N	30					100
11	2820	N	2589	-0-	-231	-0-	2563	2	26	9	N	24					124
12	2790	N	2494	-0-	-296	-0-	2488	2	6	9	N	5					129
01	3022	N	3022	-0-	-0-	-0-	2969	2	53	9	N	48					177
*02	2597	N	2597	-0-	-0-	-0-	2547	2	50	9	N	45	137	1			85

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4129	-0-	-281	-0-	4129	2			N	-0-	64	7			172
10	4495	X	4284	-0-	-211	-0-	4252	2	32	9	N	29					201
11	4350	X	4061	-0-	-289	-0-	4031	2	30	9	N	27					228
12	4464	X	4181	-0-	-283	-0-	4124	2	57	9	N	52	224	1			56
01	4371	X	4142	-0-	-229	-0-	4117	2	25	9	N	23					79
02	4002	X	3795	-0-	-207	-0-	3753	2	42	9	N	38					117

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1451	-0-	-169	-0-	1442	2	9	9	N	8					43
10	1674	N	1417	-0-	-257	-0-	1406	2	11	9	N	10					53
11	1500	N	1459	-0-	-41	-0-	1442	2	17	9	N	15					68
12	1542	N	1542	-0-	-0-	-0-	1532	2	10	9	N	9					77
01	1426	N	1401	-0-	-25	-0-	1395	2	6	9	N	5					82
02	1421	N	1270	-0-	-151	-0-	1261	2	9	9	N	8	63	1			27

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1398	-0-	-42	-0-	1390	2	8	9	N	7					119
10	1488	N	1428	-0-	-60	-0-	1419	2	9	9	N	8	100	1			27
11	1380	N	1352	-0-	-28	-0-	1341	2	11	9	N	10					37
12	1457	N	1348	-0-	-109	-0-	1336	2	12	9	N	11					48
01	1426	N	1378	-0-	-48	-0-	1374	2	4	9	N	4					52
02	1305	N	1198	-0-	-107	-0-	1191	2	7	9	N	6					58

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1924	-0-	-116	-0-	1911	2	13	9	N	12					186
10	2108	N	1983	-0-	-125	-0-	1958	2	25	9	N	23					209
11	1920	N	1899	-0-	-21	-0-	1875	2	24	9	N	22	44	1			187
12	1984	N	1765	-0-	-219	-0-	1752	2	13	9	N	12					199
01	2025	N	2025	-0-	-0-	-0-	1999	2	26	9	N	24					223
02	1827	N	1719	-0-	-108	-0-	1713	2	6	9	N	5	168	1			60

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	756	-0-	-24	-0-	748	2	8	9	N	7					92
10	806	N	786	-0-	-20	-0-	786	2			N	-0-					92
11	780	N	774	-0-	-6	-0-	773	2	1	9	N	1					93
12	775	N	747	-0-	-28	-0-	747	2			N	-0-					93
01	775	N	755	-0-	-20	-0-	753	2	2	9	N	2					95
02	754	N	729	-0-	-25	-0-	728	2	1	9	N	1					96

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1898	N	1898	-0-	-0-	-0-	1891	2	7	9	N	6	148	1			22
10	1984	N	1898	-0-	-86	-0-	1884	2	14	9	N	13					35
11	2070	N	1820	-0-	-250	-0-	1803	2	17	9	N	15					50
12	1953	N	1849	-0-	-104	-0-	1825	2	24	9	N	22					72
01	1891	N	1807	-0-	-84	-0-	1794	2	13	9	N	12					84
02	1769	N	1695	-0-	-74	-0-	1677	2	18	9	N	16					100

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2298	N	2298	-0-	-0-	-0-	2275	2	23	9	N	21	103	1			92
10	2604	N	2410	-0-	-194	-0-	2391	2	19	9	N	17					109
11	2520	N	2272	-0-	-248	-0-	2249	2	23	9	N	21					130
12	2387	N	2200	-0-	-187	-0-	2183	2	17	9	N	15					145
01	2418	N	2259	-0-	-159	-0-	2238	2	21	9	N	19					164
02	2204	N	2019	-0-	-185	-0-	1999	2	20	9	N	18					182

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2789	N	2789	-0-	-0-	-0-	2767	2	22	9	N	20					207
10	2838	N	2838	-0-	-0-	-0-	2812	2	26	9	N	24					231
11	2782	N	2782	-0-	-0-	-0-	2757	2	25	9	N	23	193	1			61
12	2823	N	2823	-0-	-0-	-0-	2804	2	19	9	N	17					78
01	2868	N	2868	-0-	-0-	-0-	2840	2	28	9	N	25					103
*02	2638	N	2638	-0-	-0-	-0-	2614	2	24	9	N	22					125

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2443	-0-	-107	-0-	2430	2	13	9	N	12	137	1			25
10	2604	N	2481	-0-	-123	-0-	2461	2	20	9	N	18					43
11	2490	N	2388	-0-	-102	-0-	2358	2	30	9	N	27					70
12	2553	N	2553	-0-	-0-	-0-	2527	2	26	9	N	24					94
01	2558	N	2558	-0-	-0-	-0-	2536	2	22	9	N	20					114
*02	2555	N	2555	-0-	-0-	-0-	2530	2	25	9	N	23					137

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2993	-0-	-67	-0-	2963	2	30	9	N	27					105
10	3162	X	3031	-0-	-131	-0-	3003	2	28	9	N	25					130
11	3060	X	2930	-0-	-130	-0-	2908	2	22	9	N	20					150
12	3162	X	2985	-0-	-177	-0-	2951	2	34	9	N	31	72	1			109
01	3131	X	3031	-0-	-100	-0-	3000	2	31	9	N	28					137
02	2900	X	2735	-0-	-165	-0-	2705	2	30	9	N	27					164

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2862	X	2862	-0-	-0-	-0-	2825	2	37	9	N	34	184	1			116
10	3050	X	3050	-0-	-0-	-0-	3007	2	43	9	N	39					155
11	2969	X	2969	-0-	-0-	-0-	2925	2	44	9	N	40					195
12	3017	X	3017	-0-	-0-	-0-	2944	2	73	9	N	66	200	1			61
01	3036	X	3036	-0-	-0-	-0-	2969	2	67	9	N	61					122
*02	2860	X	2860	-0-	-0-	-0-	2791	2	69	9	N	63					185

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3675	-0-	-195	-0-	3652	2	23	9	N	21					235
10	3999	X	3777	-0-	-222	-0-	3743	2	34	9	N	31	189	1			77
11	3840	X	3611	-0-	-229	-0-	3587	2	24	9	N	22					99
12	3937	X	3743	-0-	-194	-0-	3698	2	45	9	N	41	50	1			90
01	3844	X	3671	-0-	-173	-0-	3635	2	36	9	N	33					123
02	3567	X	3424	-0-	-143	-0-	3373	2	51	9	N	46					169

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1969	N	1969	-0-	-0-	-0-	1947	2	22	9	N	20					90
10	2008	N	2008	-0-	-0-	-0-	1989	2	19	9	N	17					107
11	2090	N	2090	-0-	-0-	-0-	2060	2	30	9	N	27					134
12	2055	N	2055	-0-	-0-	-0-	2024	2	31	9	N	28	72	1			90
01	1953	N	1932	-0-	-21	-0-	1908	2	24	9	N	22					112
*02	1898	N	1898	-0-	-0-	-0-	1873	2	25	9	N	23					135

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					160
10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					160
11	1480	N	1480	-0-	-0-	-0-	1471	2	9	9	N	8					168
12	1581	N	1453	-0-	-128	-0-	1446	2	7	9	N	6					174
01	1488	N	1393	-0-	-95	-0-	1392	2	1	9	N	1					175
02	1421	N	1303	-0-	-118	-0-	1303	2			N	-0-					175

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2069	-0-	-91	-0-	2046	2	23	9	N	21					98
10	2201	N	2129	-0-	-72	-0-	2107	2	22	9	N	20					118
11	2070	N	2055	-0-	-15	-0-	2030	2	25	9	N	23					141
12	2139	N	2013	-0-	-126	-0-	1991	2	22	9	N	20					161
01	2139	N	2033	-0-	-106	-0-	2013	2	20	9	N	18					179
02	2001	N	1884	-0-	-117	-0-	1877	2	7	9	N	6					185

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1445	-0-	-175	-0-	1431	2	14	9	N	13					33
10	1523	N	1523	-0-	-0-	-0-	1512	2	11	9	N	10					43
11	1463	N	1463	-0-	-0-	-0-	1453	2	10	9	N	9					52
12	1488	N	1485	-0-	-3	-0-	1467	2	18	9	N	16					68
01	1519	N	1459	-0-	-60	-0-	1441	2	18	9	N	16					84
02	1421	N	1197	-0-	-224	-0-	1190	2	7	9	N	6					90

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1952	-0-	-28	-0-	1919	2	33	9	N	30					103
10	2015	N	1956	-0-	-59	-0-	1939	2	17	9	N	15					118
11	1950	N	1901	-0-	-49	-0-	1877	2	24	9	N	22					140
12	2015	N	1984	-0-	-31	-0-	1943	2	41	9	N	37	92	1			85
01	1953	N	1928	-0-	-25	-0-	1908	2	20	9	N	18					103
02	1827	N	1740	-0-	-87	-0-	1726	2	14	9	N	13					116

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1743	-0-	-57	-0-	1726	2	17	9	N	15					73
10	1984	N	1731	-0-	-253	-0-	1716	2	15	9	N	14					87
11	1890	N	1703	-0-	-187	-0-	1681	2	22	9	N	20					107
12	1798	N	1704	-0-	-94	-0-	1685	2	19	9	N	17					124
01	1736	N	1673	-0-	-63	-0-	1659	2	14	9	N	13					137
02	1653	N	1600	-0-	-53	-0-	1586	2	14	9	N	13	123	1			27

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2150	-0-	-40	-0-	2132	2	18	9	N	16					162
10	2232	N	2055	-0-	-177	-0-	2045	2	10	9	N	9					171
11	2100	N	2013	-0-	-87	-0-	2009	2	4	9	N	4					175
12	2232	N	2086	-0-	-146	-0-	2078	2	8	9	N	7	142	1			40
01	2046	N	2024	-0-	-22	-0-	2021	2	3	9	N	3					43
02	1943	N	1854	-0-	-89	-0-	1850	2	4	9	N	4					47

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1828	-0-	-32	-0-	1826	2	2	9	N	2					100
10	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					100
11	1800	N	1711	-0-	-89	-0-	1708	2	3	9	N	3					103
12	1891	N	1851	-0-	-40	-0-	1815	2	36	9	N	33	109	1			27
01	1798	N	1464	-0-	-334	-0-	1464	2			N	-0-					27
02	1653	N	1545	-0-	-108	-0-	1541	2	4	9	N	4					31

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1145	-0-	-25	-0-	1141	2	4	9	N	4					67
10	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-					67
11	1170	N	1063	-0-	-107	-0-	1062	2	1	9	N	1					68
12	1178	N	1086	-0-	-92	-0-	1080	2	6	9	N	5					73
01	1147	N	1040	-0-	-107	-0-	1036	2	4	9	N	4					77
*02	1037	N	1037	-0-	-0-	-0-	1022	2	15	9	N	14	63	1			28

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2482	N	2482	-0-	-0-	-0-	2464	2	18	9	N	16					134
10	2542	N	2486	-0-	-56	-0-	2460	2	26	9	N	24					158
11	2460	N	2280	-0-	-180	-0-	2260	2	20	9	N	18					176
12	2573	N	2316	-0-	-257	-0-	2306	2	10	9	N	9	162	1			23
01	2480	N	2340	-0-	-140	-0-	2318	2	22	9	N	20					43
02	2204	N	2153	-0-	-51	-0-	2141	2	12	9	N	11					54

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1909	-0-	-131	-0-	1894	2	15	9	N	14					89
10	2008	N	2008	-0-	-0-	-0-	1996	2	12	9	N	11					100
11	1890	N	1764	-0-	-126	-0-	1756	2	8	9	N	7					107
12	1984	N	1889	-0-	-95	-0-	1881	2	8	9	N	7					114
01	2015	N	1858	-0-	-157	-0-	1851	2	7	9	N	6					120
*02	1822	N	1822	-0-	-0-	-0-	1805	2	17	9	N	15					135

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2090	-0-	-40	-0-	2049	2	41	9	N	37	190	1			51
10	2201	N	2176	-0-	-25	-0-	2150	2	26	9	N	24					75
11	2040	N	2024	-0-	-16	-0-	1996	2	28	9	N	25					100
12	2170	N	2042	-0-	-128	-0-	2021	2	21	9	N	19					119
01	2170	N	2045	-0-	-125	-0-	2020	2	25	9	N	23					142
02	1943	N	1868	-0-	-75	-0-	1857	2	11	9	N	10					152

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6362	-0-	-868	-0-	6279	2	83	9	N	75	187	1			58
10	7471	X	6968	-0-	-503	-0-	6867	2	101	9	N	92					150
11	6810	X	6297	-0-	-513	-0-	6243	2	54	9	N	49					199
12	7037	X	6127	-0-	-910	-0-	6055	2	72	9	N	65	192	1			72
01	6975	X	6142	-0-	-833	-0-	6078	2	64	9	N	58					130
02	6525	X	5479	-0-	-1046	-0-	5431	2	48	9	N	44	52	1			122

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1920	N	1837	-0-	-83	-0-	1837	2			N	-0-	1	7			133
10	1922	N	1833	-0-	-89	-0-	1832	2	1	9	N	1					134
11	1890	N	1777	-0-	-113	-0-	1757	2	20	9	N	18					152
12	1891	N	1788	-0-	-103	-0-	1770	2	18	9	N	16	145	1			23
01	1860	N	1624	-0-	-236	-0-	1620	2	4	9	N	4					27
02	1711	N	1573	-0-	-138	-0-	1572	2	1	9	N	1					28

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1950	-0-	-240	-0-	1938	2	12	9	N	11					53
10	2325	N	2019	-0-	-306	-0-	2002	2	17	9	N	15					68
11	2160	N	1958	-0-	-202	-0-	1948	2	10	9	N	9					77
12	2036	N	2036	-0-	-0-	-0-	2019	2	17	9	N	15					92
01	2116	N	2116	-0-	-0-	-0-	2097	2	19	9	N	17					109
*02	1973	N	1973	-0-	-0-	-0-	1953	2	20	9	N	18					127

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7885	X	7885	-0-	-0-	-0-	7738	2	147	9	N	134	112	1			84
10	7942	X	7942	-0-	-0-	-0-	7811	2	131	9	N	119	98	1			105
11	7562	X	7562	-0-	-0-	-0-	7418	2	144	9	N	131	184	1			52
12	7711	X	7711	-0-	-0-	-0-	7568	2	143	9	N	130					182
01	7775	X	7775	-0-	-0-	-0-	7628	2	147	9	N	134	269	1			47
*02	7181	X	7181	-0-	-0-	-0-	7037	2	144	9	N	131	74	1			104

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1623	N	1623	-0-	-0-	-0-	1601	2	22	9	N	20					132
10	1655	N	1655	-0-	-0-	-0-	1653	2	2	9	N	2					134
11	1585	N	1585	-0-	-0-	-0-	1573	2	12	9	N	11					145
12	1674	N	1515	-0-	-159	-0-	1464	2	51	9	N	46	178	1			13
01	1643	N	1530	-0-	-113	-0-	1526	2	4	9	N	4					17
02	1537	N	1350	-0-	-187	-0-	1347	2	3	9	N	3					20

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	6766	-0-	-734	-0-	6660	2	106	9	N	96	61	1			70
10	7409	X	6871	-0-	-538	-0-	6766	2	105	9	N	95					165
11	7080	X	6426	-0-	-654	-0-	6335	2	91	9	N	83	210	1			38
12	7316	X	6425	-0-	-891	-0-	6322	2	103	9	N	94					132
01	7006	X	6394	-0-	-612	-0-	6297	2	97	9	N	88	190	1			30
02	6554	X	5552	-0-	-1002	-0-	5458	2	94	9	N	85	53	1			62

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2146	-0-	-74	-0-	2132	2	14	9	N	13					141
10	2294	N	2187	-0-	-107	-0-	2168	2	19	9	N	17					158
11	2160	N	2071	-0-	-89	-0-	2049	2	22	9	N	20	138	1			40
12	2232	N	2137	-0-	-95	-0-	2117	2	20	9	N	18					58
01	2201	N	2115	-0-	-86	-0-	2096	2	19	9	N	17					75
02	2001	N	1987	-0-	-14	-0-	1970	2	17	9	N	15					90

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					223
10	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					223
11	2470	N	2470	-0-	-0-	-0-	2447	2	23	9	N	21	189	1			55
12	2482	N	2482	-0-	-0-	-0-	2451	2	31	9	N	28	49	1			34
01	2492	N	2492	-0-	-0-	-0-	2482	2	10	9	N	9					43
*02	2291	N	2291	-0-	-0-	-0-	2280	2	11	9	N	10					53

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6268	X	6268	-0-	-0-	-0-	6135	2	133	9	N	121	187	1			109
10	6409	X	6409	-0-	-0-	-0-	6323	2	86	9	N	78					187
11	6012	X	6012	-0-	-0-	-0-	5935	2	77	9	N	70	200	1			57
12	5618	X	5618	-0-	-0-	-0-	5541	2	77	9	N	70					127
01	6198	X	6198	-0-	-0-	-0-	6107	2	91	9	N	83					210
*02	5512	X	5512	-0-	-0-	-0-	5439	2	73	9	N	66	162	1			114

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3171	-0-	-249	-0-	3141	2	30	9	N	27					227
10	3503	X	3237	-0-	-266	-0-	3211	2	26	9	N	24	189	1			62
11	3330	X	3156	-0-	-174	-0-	3111	2	45	9	N	41					103
12	3410	X	3140	-0-	-270	-0-	3110	2	30	9	N	27	52	1			78
01	3348	X	3156	-0-	-192	-0-	3124	2	32	9	N	29					107
02	3074	X	3029	-0-	-45	-0-	2976	2	53	9	N	48					155

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2160	-0-	-90	-0-	2116	2	44	9	N	40					83
10	2325	N	2259	-0-	-66	-0-	2196	2	63	9	N	57					140
11	2166	N	2166	-0-	-0-	-0-	2100	2	66	9	N	60					200
12	2232	N	2154	-0-	-78	-0-	2125	2	29	9	N	26	188	1			38
01	2263	N	1962	-0-	-301	-0-	1937	2	25	9	N	23					61
02	2088	N	1966	-0-	-122	-0-	1944	2	22	9	N	20					81

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4687	-0-	-203	-0-	4646	2	41	9	N	37					85
10	4991	X	4749	-0-	-242	-0-	4699	2	50	9	N	45					130
11	4800	X	4515	-0-	-285	-0-	4474	2	41	9	N	37					167
12	4898	X	4621	-0-	-277	-0-	4579	2	42	9	N	38					205
01	4836	X	4614	-0-	-222	-0-	4570	2	44	9	N	40					245
02	4524	X	4273	-0-	-251	-0-	4245	2	28	9	N	25	190	1			80

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1268	-0-	-172	-0-	1268	2			N	-0-					58
10	1395	N	1353	-0-	-42	-0-	1353	2			N	-0-					58
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					58
12	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					58
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					58
*02	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3577	-0-	-143	-0-	3536	2	41	9	N	37					180
10	3813	X	3683	-0-	-130	-0-	3641	2	42	9	N	38	173	1			45
11	3660	X	2793	-0-	-867	-0-	2771	2	22	9	N	20					65
12	3689	X	3487	-0-	-202	-0-	3434	2	53	9	N	48					113
01	3689	X	3516	-0-	-173	-0-	3472	2	44	9	N	40					153
02	3451	X	3268	-0-	-183	-0-	3222	2	46	9	N	42					195

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3036	-0-	-264	-0-	3006	2	30	9	N	27					187
10	3286	X	3076	-0-	-210	-0-	3045	2	31	9	N	28					215
11	3090	X	2777	-0-	-313	-0-	2746	2	31	9	N	28					243
12	3193	X	2978	-0-	-215	-0-	2934	2	44	9	N	40	191	1			92
01	3193	X	2965	-0-	-228	-0-	2926	2	39	9	N	35					127
02	2929	X	2185	-0-	-744	-0-	2157	2	28	9	N	25					152

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3097	-0-	-143	-0-	3083	2	14	9	N	13					75
10	3317	X	3177	-0-	-140	-0-	3152	2	25	9	N	23					98
11	3180	X	2968	-0-	-212	-0-	2953	2	15	9	N	14					112
12	3193	X	3031	-0-	-162	-0-	3011	2	20	9	N	18					130
01	3193	X	3113	-0-	-80	-0-	3089	2	24	9	N	22					152
02	2987	X	2893	-0-	-94	-0-	2873	2	20	9	N	18					170

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1709	-0-	-151	-0-	1709	2			N	-0-					37
10	1860	N	1741	-0-	-119	-0-	1741	2			N	-0-					37
11	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					37
12	1767	N	1705	-0-	-62	-0-	1705	2			N	-0-					37
01	1736	N	1637	-0-	-99	-0-	1637	2			N	-0-					37
02	1566	N	1504	-0-	-62	-0-	1504	2			N	-0-					37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11970	X	11141	-0-	-829	-0-	10979	2	162	9	N	147	133	1			42
10	12307	X	11146	-0-	-1161	-0-	10997	2	149	9	N	135					177
11	11670	X	10611	-0-	-1059	-0-	10443	2	168	9	N	153	241	1			89
12	11935	X	10654	-0-	-1281	-0-	10496	2	158	9	N	144	96	1			137
01	11687	X	10617	-0-	-1070	-0-	10456	2	161	9	N	146	186	1			97
02	10759	X	9746	-0-	-1013	-0-	9593	2	153	9	N	139	223	1			13

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4683	-0-	-597	-0-	4654	2	29	9	N	26	182	1			96
10	5363	X	4838	-0-	-525	-0-	4788	2	50	9	N	45					141
11	5190	X	4682	-0-	-508	-0-	4559	2	123	9	N	112					253
12	5363	X	4745	-0-	-618	-0-	4638	2	107	9	N	97	187	1			163
01	5177	X	4700	-0-	-477	-0-	4637	2	63	9	N	57					220
02	4524	X	4198	-0-	-326	-0-	4153	2	45	9	N	41	185	1			76

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	8163	-0-	-1767	-0-	8046	2	117	9	N	106	76	1			78
10	10075	X	7993	-0-	-2082	-0-	7859	2	134	9	N	122	95	1			105
11	9090	X	4171	-0-	-4919	-0-	4118	2	53	9	N	48	113	1			40
12	9393	X	1217	-0-	-8176	-0-	1203	2	14	9	N	13					53
01	9052	X	7374	-0-	-1678	-0-	7277	2	97	9	N	88	108	1			33
02	7888	X	7767	-0-	-121	-0-	7655	2	112	9	N	102	74	1			61

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12690	X	11790	-0-	-900	-0-	11673	2	117	9	N	106	173	1			113
10	12865	X	11992	-0-	-873	-0-	11860	2	132	9	N	120					233
11	12360	X	11400	-0-	-960	-0-	11281	2	119	9	N	108	191	1			150
12	12772	X	11455	-0-	-1317	-0-	11342	2	113	9	N	103					253
01	12214	X	11433	-0-	-781	-0-	11338	2	95	9	N	86	195	1			144
02	11397	X	10493	-0-	-904	-0-	10374	2	119	9	N	108					252

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5237	-0-	-343	-0-	5237	2			N	-0-					72
10	5673	X	5264	-0-	-409	-0-	5264	2			N	-0-					72
11	5400	X	4980	-0-	-420	-0-	4980	2			N	-0-					72
12	5580	X	4910	-0-	-670	-0-	4910	2			N	-0-					72
01	5425	X	5001	-0-	-424	-0-	5001	2			N	-0-					72
02	5075	X	4575	-0-	-500	-0-	4575	2			N	-0-					72

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	6067	-0-	-563	-0-	5973	2	94	9	N	85	187	1			115
10	6665	X	6209	-0-	-456	-0-	6111	2	98	9	N	89					204
11	6450	X	5904	-0-	-546	-0-	5797	2	107	9	N	97					301
12	6448	X	5959	-0-	-489	-0-	5861	2	98	9	N	89	255	1			135
01	6417	X	5999	-0-	-418	-0-	5887	2	112	9	N	102					237
02	5858	X	5475	-0-	-383	-0-	5388	2	87	9	N	79	137	1			179

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	49	-0-	-41	-0-	49	2			N	-0-					171
10	124	N	15	-0-	-109	-0-	14	2	1	9	N	1	91	1			81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	62	N	-0-	-0-	-62	-0-					N	-0-					81
01	15	N	-0-	-0-	-15	-0-					N	-0-					81
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

09	3450	X	3031	-0-	-419	-0-	598	1	2375	2	N	53					196
							58	9									
10	3565	X	2855	-0-	-710	-0-	435	1	2377	2	N	39	180	1			55
							43	9									
11	3420	X	2328	-0-	-1092	-0-	478	1	1813	2	N	34					89
							37	9									
12	3441	X	1871	-0-	-1570	-0-	452	1	1369	2	N	45					134
							50	9									
01	3348	X	2901	-0-	-447	-0-	699	1	2121	2	N	74					208
							81	9									
02	2929	X	NO RPT	-0-	-2929	-0-					N	NO RPT					208

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

09	3867	X	3867	-0-	-0-	-0-	1044	1	2718	2	N	95	180	1			116
							105	9									
10	3813	X	3527	-0-	-286	-0-	1061	1	2386	2	N	73					189
							80	9									
11	3690	X	2953	-0-	-737	-0-	931	1	1963	2	N	54					243
							59	9									
12	3813	X	3635	-0-	-178	-0-	861	1	2687	2	N	79	189	1			133
							87	9									
01	3813	X	3727	-0-	-86	-0-	992	1	2647	2	N	80					213
							88	9									
02	3567	X	NO RPT	-0-	-3567	-0-					N	NO RPT					213

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

09	9900	X	8017	-0-	-1883	-0-	344	1	7544	2	N	117					246
							129	9									
10	9517	X	8033	-0-	-1484	-0-	349	1	7529	2	N	141	185	1			202
							155	9									
11	9210	X	7927	-0-	-1283	-0-	335	1	7430	2	N	147	184	1			165
							162	9									
12	8897	X	2529	-0-	-6368	-0-	374	1	2000	2	N	141					306
							155	9									
01	8370	X	8137	-0-	-233	-0-	320	1	7667	2	N	136	191	1			251
							150	9									
02	7743	X	NO RPT	-0-	-7743	-0-					N	NO RPT					251

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					86
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					86
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					86
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					86
01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					86
*02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	113	-0-	-277	-0-	113	3			N	-0-					48
10	403	N	43	-0-	-360	-0-	43	3			N	-0-					48
11	600	N	172	-0-	-428	-0-	172	3			N	-0-					48
12	124	N	21	-0-	-103	-0-	21	3			N	-0-					48
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					48
02	174	N	17	-0-	-157	-0-	17	3			N	-0-					48

BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					15
10	124	N	-0-	-0-	-124	-0-					N	-0-					15
11	210	N	-0-	-0-	-210	-0-					N	-0-					15
12	62	N	-0-	-0-	-62	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2075	-0-	-715	-0-	222	1	1853	2	Y	-0-					20
10	2635	X	650	-0-	-1985	-0-	70	1	580	2	Y	-0-					20
11	2250	X	207	-0-	-2043	-0-	43	1	164	2	Y	-0-					20
12	2325	X	1263	-0-	-1062	-0-	105	1	1158	2	Y	-0-					20
01	2139	X	1113	-0-	-1026	-0-	118	1	986	2	Y	8					28
							9	9									
02	2001	X	941	-0-	-1060	-0-	80	1	861	2	Y	-0-					28

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	535	-0-	-215	-0-	535	2			N	-0-					-0-
10	775	N	577	-0-	-198	-0-	577	2			N	-0-					-0-
11	750	N	517	-0-	-233	-0-	517	2			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
01	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
02	493	N	425	-0-	-68	-0-	425	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					154
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					154
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					154
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					38
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					38
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	10	1	237	2	N	-0-					14
10	279	N	242	-0-	-37	-0-	10	1	232	2	N	-0-					14
11	270	N	221	-0-	-49	-0-	10	1	211	2	N	-0-					14
12	248	N	215	-0-	-33	-0-	10	1	205	2	N	-0-					14
01	249	N	249	-0-	-0-	-0-	10	1	239	2	N	-0-					14
02	203	N	190	-0-	-13	-0-	10	1	180	2	N	-0-					14

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KEM ENERGY, INC. 455126
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1116	N	814	-0-	-302	-0-	814	3			N	-0-					-0-
*04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*05	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
*06	780	N	449	-0-	-331	-0-	449	3			N	-0-					-0-
*07	930	N	281	-0-	-649	-0-	281	3			N	-0-					-0-
*08	713	N	245	-0-	-468	-0-	245	3			N	-0-					-0-
*09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
*10	279	N	54	-0-	-225	-0-	54	3			N	-0-					-0-
*11	240	N	24	-0-	-216	-0-	24	3			N	-0-					-0-
*12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1147	N	734	-0-	-413	-0-	734	3			N	-0-					-0-
11	1320	N	892	-0-	-428	-0-	892	3			N	-0-					-0-
12	1364	N	706	-0-	-658	-0-	706	3			N	-0-					-0-
01	744	N	586	-0-	-158	-0-	586	3			N	-0-					-0-
02	870	N	449	-0-	-421	-0-	449	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
11	1050	N	572	-0-	-478	-0-	572	2			N	-0-					-0-
12	899	N	406	-0-	-493	-0-	406	2			N	-0-					-0-
01	744	N	365	-0-	-379	-0-	365	2			N	-0-					-0-
02	551	N	324	-0-	-227	-0-	324	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					228
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					228
11	1200	N	48	-0-	-1152	-0-	48	2			N	-0-					228
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					228
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					228
*02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					228

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	186	-0-	-144	-0-	186	2			N	-0-					3
10	341	N	170	-0-	-171	-0-	170	2			N	-0-					3
11	270	N	13	-0-	-257	-0-	13	2			N	-0-					3
12	186	N	-0-	-0-	-186	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	13	N	-0-	-0-	-13	-0-					N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2033	N	2033	-0-	-0-	-0-	87	1	1946	2	N	-0-					-0-
10	1930	N	1930	-0-	-0-	-0-	87	1	1843	2	N	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	85	1	1761	2	N	-0-					-0-
12	1736	N	1736	-0-	-0-	-0-	85	1	1651	2	N	-0-					-0-
01	2817	N	2817	-0-	-0-	-0-	130	1	2687	2	N	-0-					-0-
*02	1760	N	1760	-0-	-0-	-0-	130	1	1630	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	10	1	540	2	N	-0-					-0-
10	589	N	519	-0-	-70	-0-	10	1	509	2	N	-0-					-0-
11	570	N	316	-0-	-254	-0-	10	1	306	2	N	-0-					-0-
12	558	N	463	-0-	-95	-0-	10	1	453	2	N	-0-					-0-
01	527	N	517	-0-	-10	-0-	10	1	507	2	N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	10	1	511	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2275	R	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
10	2294	#	2105	-0-	-189	-0-	2105	2			N	-0-					-0-
11	630	#	275	-0-	-355	-0-	275	2			N	-0-					-0-
12	2945	#	-0-	-0-	-2945	-0-					N	-0-					-0-
01	2945	#	2849	-0-	-96	-0-	2849	2			N	-0-					-0-
02	2204	#	NO RPT	-0-	-2204	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					77
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					77
11	780	N	759	-0-	-21	-0-	759	2			N	-0-					77
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					77
*01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					77
02	725	N	NO RPT	-0-	-725	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					20
10	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					20
11	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					20
12	2260	N	2260	-0-	-0-	-0-	13	1	2247	3	N	-0-					20
*01	2290	N	2290	-0-	-0-	-0-	13	1	2242	3	N	32					52
							35	9									
*02	2123	N	2123	-0-	-0-	-0-	12	1	2111	3	N	-0-					52

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3146	X	3146	-0-	-0-	-0-	3137	3	9	9	N	8					123
10	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					123
11	2994	X	2994	-0-	-0-	-0-	2972	3	22	9	N	20					143
12	3127	X	3127	-0-	-0-	-0-	3106	3	21	9	N	19					162
01	3209	X	3209	-0-	-0-	-0-	3158	3	51	9	N	46	180	1			28
*02	2899	X	2899	-0-	-0-	-0-	2886	3	13	9	N	12					40

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	638	-0-	-142	-0-	638	3			N	-0-					72
10	775	N	685	-0-	-90	-0-	685	3			N	-0-					72
11	690	N	654	-0-	-36	-0-	654	3			N	-0-					72
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					72
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					72
*02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					72

JONES ENERGY, LLC 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
10	1550	N	1475	-0-	-75	-0-	1475	3			N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1488	N	1413	-0-	-75	-0-	1413	3			N	-0-					-0-
01	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC 841421
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

09	27597	R	27597	-0-	-0-	-0-	25951	2	1646	9	N	1496	1804	1			368
10	25600	R	25600	-0-	-0-	-0-	24013	2	1587	9	N	1443	1121	1			690
11	28050	#	23342	-0-	-4708	-0-	21935	2	1407	9	N	1279	958	1			1011
12	28985	#	25605	-0-	-3380	-0-	24047	2	1558	9	N	1416	1489	1			938
01	28985	#	22810	-0-	-6175	-0-	21566	2	1244	9	N	1131	1332	1			737
02	26680	#	18506	-0-	-8174	-0-	17419	2	1087	9	N	988	951	1			774

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

09	24456	R	24456	-0-	-0-	-0-	21105	2	3351	9	N	3046	3152	1			417
10	23973	R	23973	-0-	-0-	-0-	21244	2	2729	9	N	2481	2630	1			268
11	25510	R	25510	-0-	-0-	-0-	22541	2	2969	9	N	2699	2288	1			679
12	24148	R	24148	-0-	-0-	-0-	21527	2	2621	9	N	2383	2468	1			594
01	21638	#	19431	-0-	-2207	-0-	17385	2	2046	9	N	1860	1853	1			601
*02	22144	R	22144	-0-	-0-	-0-	20004	2	2140	9	N	1945	2084	1			462

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC //CONT.// 841421
BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		16980	-0-	16980	95452	14600	2	2380	9	N	2164	2047	1			752
10	0		17783	-0-	17783	113235	15227	2	2556	9	N	2324	2504	1			572
11	0		18185	-0-	18185	131420	15997	2	2188	9	N	1989	1901	1			660
12	0		18013	-0-	18013	149433	16032	2	1981	9	N	1801	2059	1			402
01	0		11633	-0-	11633	161066	10021	2	1612	9	N	1465	1519	1			348
02	0		10292	-0-	10292	171358	8106	2	2186	9	N	1987	1718	1			617

CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

09	0		73129	-0-	73129	705491	70578	2	2551	9	N	2319	2435	1			415
10	147056		76114	-0-	-70942	634549	73594	2	2520	9	N	2291	2286	1			420
11	275730		62941	-0-	-212789	421760	59843	2	3098	9	N	2816	2651	1			585
12	284921		57599	-0-	-227322	194438	54375	2	3224	9	N	2931	2832	1			684
01	241991	R	47553	-0-	-194438	-0-	45145	2	2408	9	N	2189	2285	1			588
02	92684	#	35151	-0-	-57533	-0-	33850	2	1301	9	N	1183	951	1			820

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

09	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
10	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

09	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
10	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

09	1050	#	1014	-0-	-36	-0-	30	1	980	2	N	4						153
							4	9										
10	1085	#	669	-0-	-416	-0-	19	1	629	2	N	19						172
							21	9										
11	1058	R	1058	-0-	-0-	-0-	30	1	984	2	N	40						212
							44	9										
12	1085	#	987	-0-	-98	-0-	31	1	898	2	N	53	192	1				73
							58	9										
01	1085	#	1059	-0-	-26	-0-	31	1	1019	2	N	8						81
							9	9										
02	1015	#	914	-0-	-101	-0-	29	1	885	2	N	-0-						81

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-						-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

09	321	N	321	-0-	-0-	-0-	321	2			N	-0-						24
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-						24
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-						24
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-						24
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-						24
*02	339	N	339	-0-	-0-	-0-	339	2			N	-0-						24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	532	-0-	-8	-0-	23	1	509	2	N	-0-					8
10	589	N	531	-0-	-58	-0-	24	1	507	2	N	-0-					8
11	501	N	501	-0-	-0-	-0-	22	1	479	2	N	-0-					8
12	558	N	158	-0-	-400	-0-	25	1	133	2	N	-0-					8
*01	530	N	530	-0-	-0-	-0-	21	1	509	2	N	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	652	-0-	-8	-0-	60	1	592	2	N	-0-					20
10	677	N	677	-0-	-0-	-0-	60	1	617	2	N	-0-					20
11	649	N	649	-0-	-0-	-0-	54	1	567	2	N	25					45
							28	9									
12	682	N	665	-0-	-17	-0-	62	1	594	2	N	8					53
							9	9									
01	704	N	704	-0-	-0-	-0-	62	1	627	2	N	14					67
							15	9									
*02	695	N	695	-0-	-0-	-0-	58	1	623	2	N	13					80
							14	9									

BRADFORD (HEPLER) //CONT.// 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					45
10	403	N	374	-0-	-29	-0-	366	3	8	9	N	7					52
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					52
12	382	N	382	-0-	-0-	-0-	13	1	369	3	N	-0-					52
*01	387	N	387	-0-	-0-	-0-	13	1	374	3	N	-0-					52
*02	355	N	355	-0-	-0-	-0-	13	1	342	3	N	-0-					52

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	-0-	29	1	2180	2	N	46	188	1			-0-
							51	9									
10	2754	N	2754	-0-	-0-	-0-	30	1	2658	2	N	60					60
							66	9									
11	2463	N	2463	-0-	-0-	-0-	29	1	2434	2	N	-0-					60
12	2258	N	2258	-0-	-0-	-0-	30	1	2228	2	N	-0-					60
01	1736	N	1685	-0-	-51	-0-	31	1	1597	2	N	52					112
							57	9									
*02	2186	N	2186	-0-	-0-	-0-	27	1	2157	2	N	2					114
							2	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

09	240 #	236	-0-	-4	-0-	236	2			N	-0-					266
10	248 #	207	-0-	-41	-0-	207	2			N	-0-					266
11	240 #	178	-0-	-62	-0-	178	2			N	-0-					266
12	248 #	140	-0-	-108	-0-	140	2			N	-0-					266
01	248 #	154	-0-	-94	-0-	154	2			N	-0-					266
02	232 #	231	-0-	-1	-0-	231	2			N	-0-					266

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

09	210 #	148	-0-	-62	-0-	148	3			N	-0-					109
10	217 #	-0-	-0-	-217	-0-					N	-0-					109
11	210 #	204	-0-	-6	-0-	204	3			N	-0-					109
12	252 R	252	-0-	-0-	-0-	13	1	239	3	N	-0-					109
*01	243 R	243	-0-	-0-	-0-	13	1	230	3	N	-0-					109
*02	221 R	221	-0-	-0-	-0-	12	1	209	3	N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	#	3285	-0-	-165	-0-	3275	3	10	9	N	9					37
10	3565	#	3197	-0-	-368	-0-	3197	3			N	-0-					37
11	3450	#	3161	-0-	-289	-0-	3161	3			N	-0-					37
12	3503	#	3315	-0-	-188	-0-	13	1	3302	3	N	-0-					37
*01	3472	#	3283	-0-	-189	-0-	13	1	3245	3	N	23					60
							25	9									
02	3190	#	3054	-0-	-136	-0-	12	1	3042	3	N	-0-					60

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1180	R	1180	-0-	-0-	-0-	1180	3			N	-0-					122
10	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					122
11	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					122
12	1350	R	1350	-0-	-0-	-0-	13	1	1337	3	N	-0-					122
*01	1322	R	1322	-0-	-0-	-0-	13	1	1309	3	N	-0-					122
*02	1196	R	1196	-0-	-0-	-0-	12	1	1184	3	N	-0-					122

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	434	#	286	-0-	-148	-0-	286	2			N	-0-					-0-
11	390	#	161	-0-	-229	-0-	161	2			N	-0-					-0-
12	434	#	189	-0-	-245	-0-	189	2			N	-0-					-0-
01	434	#	125	-0-	-309	-0-	125	2			N	-0-					-0-
02	406	#	122	-0-	-284	-0-	122	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	R	935	-0-	-0-	-0-	935	3			N	-0-					59
10	961	#	885	-0-	-76	-0-	885	3			N	-0-					59
11	930	#	768	-0-	-162	-0-	768	3			N	-0-					59
12	961	#	781	-0-	-180	-0-	781	3			N	-0-					59
01	961	#	777	-0-	-184	-0-	777	3			N	-0-					59
02	899	#	697	-0-	-202	-0-	697	3			N	-0-					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	#	1248	-0-	-162	-0-	1248	3			N	-0-					-0-
10	1457	#	1188	-0-	-269	-0-	1188	3			N	-0-					-0-
11	1410	#	930	-0-	-480	-0-	930	3			N	-0-					-0-
12	1457	#	1099	-0-	-358	-0-	1099	3			N	-0-					-0-
01	1457	#	1440	-0-	-17	-0-	1440	3			N	-0-					-0-
02	1218	#	569	-0-	-649	-0-	569	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	939	-0-	-51	-0-	936	2	3	9	N	3					74
10	992	#	991	-0-	-1	-0-	987	2	4	9	N	4					78
11	977	R	977	-0-	-0-	-0-	973	2	4	9	N	4					82
12	993	R	993	-0-	-0-	-0-	981	2	12	9	N	11					93
01	1002	R	1002	-0-	-0-	-0-	995	2	7	9	N	6					99
02	957	#	946	-0-	-11	-0-	938	2	8	9	N	7					106

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

11	0	W	537	-0-	537	537	537	3			N	-0-					-0-
12	0	W	598	-0-	598	1135	598	3			N	-0-					-0-
01	0	W	599	-0-	599	1734	599	3			N	-0-					-0-
02	0	W	582	-0-	582	2316	582	3			N	-0-					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

09	330	#	194	-0-	-136	-0-	194	3			N	-0-					-0-
10	341	#	87	-0-	-254	-0-	87	3			N	-0-					-0-
11	300	#	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	250	R	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*02	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

09	1680	N	903	-0-	-777	-0-	903	3			N	-0-	55	5			55
10	1705	N	355	-0-	-1350	-0-	355	3			N	-0-					55
11	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					55
12	1889	N	1889	-0-	-0-	-0-	13	1	1876	3	N	-0-					55
*01	1536	N	1536	-0-	-0-	-0-	13	1	1523	3	N	-0-					55
02	1740	N	1543	-0-	-197	-0-	13	1	1530	3	N	-0-					55

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					38
10	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					43
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					43
12	489	N	489	-0-	-0-	-0-	12	1	477	3	N	-0-					43
*01	477	N	477	-0-	-0-	-0-	12	1	465	3	N	-0-					43
*02	452	N	452	-0-	-0-	-0-	11	1	418	3	N	21					64
							23	9									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

09	2737	N	2737	-0-	-0-	-0-	105	1	2632	2	N	-0-					106
*10	2361	N	2361	-0-	-0-	-0-	2320	2	41	9	N	37					143
11	0	N	-0-	-0-	-0-	-0-					N	10					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*01	2094	N	2094	-0-	-0-	-0-	2083	2	11	9	N	10					163
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

09	438	X	438	-0-	-0-	-0-	35	1	403	2	N	-0-					74
10	31	X	-0-	-0-	-31	-0-					N	-0-					74
11	415	X	415	-0-	-0-	-0-	415	2			N	-0-					74
12	5270	X	868	-0-	-4402	-0-	868	2			N	-0-					74
01	5270	X	1976	-0-	-3294	-0-	1976	2			N	-0-					74
02	435	X	NO RPT	-0-	-435	-0-					N	NO RPT					74

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

09	3000	N	3064	-0-	64	64	117	1	2947	2	N	-0-					89
*10	3049	X	2985	-0-	-64	-0-	2985	2			N	-0-					89
11	2490	X	-0-	-0-	-2490	-0-					N	-0-					89
12	2573	X	-0-	-0-	-2573	-0-					N	-0-					89
01	2573	X	1307	-0-	-1266	-0-	1304	2	3	9	N	3					92
02	2407	X	NO RPT	-0-	-2407	-0-					N	NO RPT					92

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-
10	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	446	-0-	-4	-0-	446	2			N	-0-					148
10	713	N	-0-	-0-	-713	-0-					N	-0-					148
11	1770	N	2	-0-	-1768	-0-	2	2			N	-0-					148
12	465	N	-0-	-0-	-465	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					148

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11008	X	11008	-0-	-0-	-0-	10972	2	36	9	N	33					291
10	11132	X	11132	-0-	-0-	-0-	11102	2	30	9	N	27	166	1			152
11	10702	X	10702	-0-	-0-	-0-	10688	2	14	9	N	13					165
12	10540	X	10512	-0-	-28	-0-	10487	2	25	9	N	23					188
01	10540	X	9702	-0-	-838	-0-	9685	2	17	9	N	15					203
02	9860	X	8242	-0-	-1618	-0-	8213	2	29	9	N	26					229

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF. 10171 - 10226

09	2309	N	2309	-0-	-0-	-0-	2275	3	34	9	N	31					175
10	2449	N	2201	-0-	-248	-0-	2195	3	6	9	N	5					180
11	2370	N	2087	-0-	-283	-0-	2087	3			N	-0-	180	1			-0-
12	2387	N	2158	-0-	-229	-0-	14	1	2142	3	N	2					2
							2	9									
*01	2201	N	2151	-0-	-50	-0-	14	1	2137	3	N	-0-					2
*02	2037	N	2037	-0-	-0-	-0-	13	1	1973	3	N	46					48
							51	9									

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

09	1105	N	1105	-0-	-0-	-0-	117	1	966	3	N	20					149
							22	9									
10	1090	N	1090	-0-	-0-	-0-	121	1	963	3	N	5					154
							6	9									
11	1007	N	1007	-0-	-0-	-0-	117	1	890	3	N	-0-					154
12	995	N	995	-0-	-0-	-0-	121	1	874	3	N	-0-					154
*01	992	N	916	-0-	-76	-0-	121	1	795	3	N	-0-					154
02	928	N	842	-0-	-86	-0-	113	1	729	3	N	-0-					154

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

09	1814	N	1814	-0-	-0-	-0-	30	1	1784	2	N	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	31	1	1888	2	N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	30	1	1802	2	N	-0-					-0-
12	1860	N	1834	-0-	-26	-0-	31	1	1803	2	N	-0-					-0-
01	1891	N	1841	-0-	-50	-0-	31	1	1810	2	N	-0-					-0-
02	1769	N	1564	-0-	-205	-0-	29	1	1535	2	N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

09	1980	N	1877	-0-	-103	-0-	1877	3			N	-0-					-0-
10	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
11	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
*02	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

09	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					188
10	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					188
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					188
12	1922	N	1461	-0-	-461	-0-	1461	3			N	-0-					188
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					188
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					58

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

09	2114	N	2114	-0-	-0-	-0-	207	1	1907	2	N	-0-					62
10	1950	N	1950	-0-	-0-	-0-	190	1	1760	2	N	-0-					62
11	2256	N	2256	-0-	-0-	-0-	220	1	2035	2	N	1					63
							1	9									
12	1608	N	1608	-0-	-0-	-0-	181	1	1427	2	N	-0-					63
01	1696	N	1696	-0-	-0-	-0-	175	1	1495	2	N	24					87
							26	9									
*02	1683	N	1683	-0-	-0-	-0-	182	1	1492	2	N	8					95
							9	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

09	757	N	757	-0-	-0-	-0-	73	1	678	2	N	5					97
							6	9									
10	992	N	727	-0-	-265	-0-	70	1	651	2	N	5					102
							6	9									
11	870	N	833	-0-	-37	-0-	80	1	728	2	N	23	113	1			12
							25	9									
12	775	N	597	-0-	-178	-0-	69	1	528	2	N	-0-					12
01	739	N	739	-0-	-0-	-0-	75	1	631	2	N	30					42
							33	9									
02	812	N	741	-0-	-71	-0-	78	1	635	2	N	25					67
							28	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

09	2610	N	2437	-0-	-173	-0-	36	1	2401	2	N	-0-					12
10	2697	N	2487	-0-	-210	-0-	37	1	2450	2	N	-0-					12
11	2490	N	2205	-0-	-285	-0-	36	1	2169	2	N	-0-					12
12	2511	N	2029	-0-	-482	-0-	54	1	1975	2	N	-0-					12
01	2480	N	1621	-0-	-859	-0-	29	1	1592	2	N	-0-					12
02	2146	N	1770	-0-	-376	-0-	38	1	1732	2	N	-0-					12

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

09	1740	N	1588	-0-	-152	-0-	1580	2	8	9	Y	7					56
10	1767	N	1513	-0-	-254	-0-	1513	2			Y	-0-					56
11	1687	N	1687	-0-	-0-	-0-	1675	2	12	9	Y	11					67
12	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					67
01	1617	N	1617	-0-	-0-	-0-	1603	2	14	9	Y	13	80	1			-0-
02	1624	N	1539	-0-	-85	-0-	1538	2	1	9	Y	1					1

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

09	600 N	371	-0-	-229	-0-	371	2			Y	-0-			-0-
10	644 N	644	-0-	-0-	-0-	2	1	642	2	Y	-0-			-0-
11	613 N	613	-0-	-0-	-0-	5	1	608	2	Y	-0-			-0-
12	597 N	597	-0-	-0-	-0-	597	2			Y	-0-			-0-
01	651 N	524	-0-	-127	-0-	524	2			Y	-0-			-0-
*02	666 N	666	-0-	-0-	-0-	1	1	665	2	Y	-0-			-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

09	1034 N	1034	-0-	-0-	-0-	1031	2	3	9	N	3			110
10	1073 N	1073	-0-	-0-	-0-	1071	2	2	9	N	2			112
11	1028 N	1028	-0-	-0-	-0-	1025	2	3	9	N	3			115
12	1048 N	1048	-0-	-0-	-0-	1040	2	8	9	N	7			122
01	1017 N	1017	-0-	-0-	-0-	1009	2	8	9	N	7			129
*02	993 N	993	-0-	-0-	-0-	984	2	9	9	N	8			137

BRITT RANCH (DES MOINES WASH) //CONT.// 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			85
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			85
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			85
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			85
01	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			85
02	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			85

PLUGGED AND ABANDONED_____ 10/01/2015

PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

09	0 X	-0-	-0-	-0-	B	-0-				N	-0-			50
10	0 X	-0-	-0-	-0-	B	-0-				N	-0-			50
11	0 X	-0-	-0-	-0-	B	-0-				N	-0-			50
12	0 X	-0-	-0-	-0-	B	-0-				N	-0-			50
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-			50
02	0 X	-0-	-0-	-0-	B	-0-				N	-0-			50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

09	1170 N	1131	-0-	-39	B	-0-	1105	2	26 9	N	24			158
10	1110 N	1110	-0-	-0-	B	-0-	1086	2	24 9	N	22			180
11	1230 N	1110	-0-	-120	B	-0-	1082	2	28 9	N	25			205
12	1178 N	1000	-0-	-178	B	-0-	983	2	17 9	N	15	192 1		28
01	978 N	978	-0-	-0-	B	-0-	955	2	23 9	N	21			49
02	1073 N	903	-0-	-170	B	-0-	882	2	21 9	N	19			68

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

09	2130 N	2128	-0-	-2	B	-0-	2070	2	58 9	N	53			441
10	2170 N	2170	-0-	-0-	B	-0-	2123	2	47 9	N	43			484
11	2202 N	2202	-0-	-0-	B	-0-	2143	2	59 9	N	54			538
12	2256 N	2256	-0-	-0-	B	-0-	2200	2	56 9	N	51	194 1		395
01	2245 N	2245	-0-	-0-	B	-0-	2182	2	63 9	N	57			452
02	2117 N	1462	-0-	-655	B	-0-	1431	2	31 9	N	28			480

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					48
11	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					48
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48
02	87	N	-0-	-0-	-87	B	-0-					N	-0-					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

09	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					61
10	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					61
11	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					61
12	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					61
01	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					61
*02	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					61

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	72	-0-	-378 B	-0-	72	2			N	-0-					196
10	465	N	38	-0-	-427 B	-0-	38	2			N	-0-					196
11	450	N	209	-0-	-241 B	-0-	209	2			N	-0-					196
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					196
01	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					196
*02	244	N	244	-0-	-0- B	-0-	241	2	3	9	N	3	158	1			41

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

09	2220	N	2040	-0-	-180 B	-0-	2040	2			N	-0-					115
10	2201	N	2079	-0-	-122 B	-0-	2079	2			N	-0-					115
11	2130	N	1981	-0-	-149 B	-0-	1981	2			N	-0-					115
12	2108	N	1914	-0-	-194 B	-0-	1914	2			N	-0-					115
01	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					115
02	1914	N	1858	-0-	-56 B	-0-	1835	2	23	9	N	21					136

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					23
10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					23
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					23
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					23
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					23
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					23

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					168
10	620	N	499	-0-	-121	B	-0-	499	2			N	-0-					168
11	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					168
12	651	N	353	-0-	-298	B	-0-	353	2			N	-0-					168
01	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					168
02	406	N	225	-0-	-181	B	-0-	225	2			N	-0-					168

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 13480 PERF.12454 - 13218

09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

09	2700	N	2579	-0-	-121	B	-2801	2555	2	24	9	N	22	113	1			137
10	2852	N	2715	-0-	-137	B	-2801	2674	2	41	9	N	37					174
11	2670	N	2648	-0-	-22	B	-2801	2619	2	29	9	N	26					200
12	2666	N	2481	-0-	-185	B	-2801	2453	2	28	9	N	25					225
01	0	N	2284	-0-	2284	B	-517	2243	2	41	9	N	37					262
02	2552	N	2471	-0-	-81	B	-517	2404	2	67	9	N	61					323

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

09	1620	N	1605	-0-	-15	B	-61022	1605	2			N	-0-					98
10	1674	N	1663	-0-	-11	B	-61022	1663	2			N	-0-					98
11	1560	N	1634	-0-	74	B	-60948	1634	2			N	-0-					98
12	1674	N	1671	-0-	-3	B	-60948	1671	2			N	-0-					98
01	0	N	1679	-0-	1679	B	-59269	1679	2			N	-0-					98
02	1566	N	1683	-0-	117	B	-59152	1683	2			N	-0-					98

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

09	1849	N	1849	-0-	-0-	B	-0-	1849	2			N	-0-					136
10	1578	N	1578	-0-	-0-	B	-0-	1564	2	14	9	N	13					149
11	1752	N	1752	-0-	-0-	B	-0-	1732	2	20	9	N	18					167
12	744	N	416	-0-	-328	B	-0-	395	2	21	9	N	19					186
01	389	N	389	-0-	-0-	B	-0-	363	2	26	9	N	24					210
02	696	N	661	-0-	-35	B	-0-	643	2	18	9	N	16					226

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

*03	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*04	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*05	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	227	-0-	-43 B	-0-	210	2	17	9	N	15			95
10	231	N	231	-0-	-0- B	-0-	210	2	21	9	N	19			114
11	180	N	164	-0-	-16 B	-0-	147	2	17	9	N	15			129
12	248	N	204	-0-	-44 B	-0-	187	2	17	9	N	15			144
01	197	N	197	-0-	-0- B	-0-	173	2	24	9	N	22			166
*02	169	N	169	-0-	-0- B	-0-	158	2	11	9	N	10			176

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

09	780	N	441	-0-	-339	-0-	441	3			N	-0-			27
10	527	N	363	-0-	-164	-0-	363	3			N	-0-			27
11	480	N	312	-0-	-168	-0-	312	3			N	-0-			27
12	465	N	336	-0-	-129	-0-	336	3			N	-0-			27
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-			27
02	290	N	261	-0-	-29	-0-	261	3			N	-0-			27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 13207 - 17730

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

09	371	N	371	-0-	-0-	-0-	368	2	3	9	N	3					210
10	403	N	395	-0-	-8	-0-	362	2	33	9	N	30	192	1			48
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					48
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					48
01	403	N	320	-0-	-83	-0-	318	2	2	9	N	2					50
02	319	N	278	-0-	-41	-0-	276	2	2	9	N	2					52

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

09	844	N	844	-0-	-0-	-0-	372	1	472	3	N	-0-	79	1			63
10	868	N	794	-0-	-74	-0-	384	1	410	3	N	-0-					63
11	750	N	712	-0-	-38	-0-	372	1	340	3	N	-0-					63
12	868	N	757	-0-	-111	-0-	384	1	360	3	N	12					75
							13	9									
01	806	N	384	-0-	-422	-0-	384	1			N	-0-					75
02	696	N	360	-0-	-336	-0-	360	1			N	-0-	1	1			74

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9895 X	9895	-0-	-0-	-0-	9829	2	66	9	N	60					362
10	6823 X	6823	-0-	-0-	-0-	6823	2			N	-0-					362
11	14903 X	14903	-0-	-0-	-0-	14671	2	232	9	N	211	330	1			243
12	11174 X	11174	-0-	-0-	-0-	12	1	11118	2	N	-0-					243
						44	4									
*01	11545 X	11545	-0-	-0-	-0-	12	1	11209	2	N	249	186	1			306
						50	4	274	9							
*02	9791 X	9791	-0-	-0-	-0-	12	1	9625	2	N	140					446
						154	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7227	X	7227	-0-	-0-	-0-	7078	2	149	9	N	135	344	1			375
10	7837	X	7837	-0-	-0-	-0-	7829	2	8	9	N	7	170	1			212
11	5958	X	5958	-0-	-0-	-0-	5896	2	62	9	N	56					268
12	8347	X	8347	-0-	-0-	-0-	24	1	7948	2	N	341	395	1			214
							375	9									
01	6685	X	6685	-0-	-0-	-0-	24	1	6540	2	N	110					324
							121	9									
*02	7259	X	7259	-0-	-0-	-0-	23	1	6817	2	N	381	202	1			503
							419	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

09	37079	X	37079	-0-	-0-	-0-	36086	2	993	9	N	903	743	1			649
10	36256	X	36256	-0-	-0-	-0-	35617	2	639	9	N	581	763	1			467
11	35552	X	35552	-0-	-0-	-0-	34701	2	851	9	N	774	574	1			667
12	36276	X	36276	-0-	-0-	-0-	23	1	35484	2	N	699	584	1			782
							769	9									
*01	28172	X	28172	-0-	-0-	-0-	23	1	26921	2	N	1116	1472	1			426
							1228	9									
*02	23719	X	23719	-0-	-0-	-0-	21	1	22776	2	N	838	585	1			679
							922	9									

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

09	5473	X	5473	-0-	-0-	-0-	5368	2	105	9	N	95	206	1			160
10	5682	X	5682	-0-	-0-	-0-	5558	2	124	9	N	113					273
11	5940	X	5073	-0-	-867	-0-	4928	2	145	9	N	132	181	1			224
12	6138	X	4932	-0-	-1206	-0-	14	1	4719	2	N	181	170	1			235
							199	9									
*01	6138	X	4961	-0-	-1177	-0-	14	1	4753	2	N	176	174	1			237
							194	9									
02	5307	X	4323	-0-	-984	-0-	13	1	4310	2	N	-0-					237

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	Y	1	1	8			40
10	1085	N	1071	-0-	-14	-0-	1070	2	1	9	Y	1	1	8			40
11	1050	N	818	-0-	-232	-0-	7	1	810	2	Y	1	1	8			40
							1	9									
12	1085	N	928	-0-	-157	-0-	927	2	1	9	Y	1	1	8			40
01	1085	N	942	-0-	-143	-0-	941	2	1	9	Y	1	1	8			40
*02	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					40

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	688	-0-	-302	-0-	688	2			Y	-0-					-0-
10	1023	X	761	-0-	-262	-0-	760	2	1	9	Y	1	1	8			-0-
11	690	X	663	-0-	-27	-0-	662	2	1	9	Y	1	1	8			-0-
12	713	X	535	-0-	-178	-0-	534	2	1	9	Y	1	1	8			-0-
01	775	X	619	-0-	-156	-0-	619	2			Y	-0-					-0-
02	725	X	648	-0-	-77	-0-	647	2	1	9	Y	1	1	8			-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	1	1	199	2	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
12	217	N	178	-0-	-39	-0-	178	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	1186	2	4	9	Y	4	4	8			-0-
11	1080	N	1060	-0-	-20	-0-	1057	2	3	9	Y	3	3	8			-0-
12	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	Y	8	8	8			-0-
01	1116	N	952	-0-	-164	-0-	949	2	3	9	Y	3	3	8			-0-
02	1015	N	925	-0-	-90	-0-	918	2	7	9	Y	6	6	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	676	-0-	-14	-0-	676	2			Y	-0-					-0-
10	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2	2	8			-0-
11	630	N	594	-0-	-36	-0-	592	2	2	9	Y	2	2	8			-0-
12	713	N	609	-0-	-104	-0-	602	2	7	9	Y	6	6	8			-0-
01	682	N	593	-0-	-89	-0-	590	2	3	9	Y	3	3	8			-0-
02	580	N	511	-0-	-69	-0-	507	2	4	9	Y	4	4	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
10	930	N	896	-0-	-34	-0-	896	2			Y	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
12	1209	N	1193	-0-	-16	-0-	1193	2			Y	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
02	928	N	876	-0-	-52	-0-	876	2			Y	-0-					-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1409	-0-	-61	-0-	1409	2			Y	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1345	2	1	9	Y	1	1	8			-0-
11	1530	N	1336	-0-	-194	-0-	1335	2	1	9	Y	1	1	8			-0-
12	1463	N	1463	-0-	-0-	-0-	1460	2	3	9	Y	3	3	8			-0-
01	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	Y	1	1	8			-0-
02	1305	N	1169	-0-	-136	-0-	1167	2	2	9	Y	2	2	8			-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

09	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					-0-
10	961	N	941	-0-	-20	-0-	941	2			Y	-0-					-0-
11	1020	N	942	-0-	-78	-0-	941	2	1	9	Y	1	1	8			-0-
12	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	Y	1	1	8			-0-
01	930	N	813	-0-	-117	-0-	813	2			Y	-0-					-0-
02	899	N	755	-0-	-144	-0-	755	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

09	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
10	465	N	288	-0-	-177	-0-	288	2			Y	-0-					-0-
11	450	N	216	-0-	-234	-0-	216	2			Y	-0-					-0-
12	465	N	235	-0-	-230	-0-	235	2			Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
02	464	N	411	-0-	-53	-0-	411	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1022	-0-	-58	-0-	1022	2			N	-0-					-0-
10	1240	N	930	-0-	-310	-0-	930	2			N	-0-					-0-
11	1200	N	1116	-0-	-84	-0-	1116	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*02	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					17
10	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					17
11	300	N	255	-0-	-45	-0-	255	2			Y	-0-					17
12	310	N	302	-0-	-8	-0-	302	2			Y	-0-					17
01	310	N	301	-0-	-9	-0-	301	2			Y	-0-					17
02	261	N	186	-0-	-75	-0-	186	2			Y	-0-					17

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2488	X	2488	-0-	-0-	-0-	159	1	2299	2	Y	27					90
							30	9									
10	2481	X	2481	-0-	-0-	-0-	176	1	2279	2	Y	24	56	1			58
							26	9									
11	2475	N	2475	-0-	-0-	-0-	178	1	2229	2	Y	62					120
							68	9									
12	2528	N	2528	-0-	-0-	-0-	173	1	2272	2	Y	75					195
							83	9									
01	2261	N	2261	-0-	-0-	-0-	161	1	1988	2	Y	102	184	1			113
							112	9									
*02	1964	N	1964	-0-	-0-	-0-	152	1	1769	2	Y	39					152
							43	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
*02	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

09	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
12	124	N	58	-0-	-66	-0-	58	2			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
02	261	N	124	-0-	-137	-0-	124	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

09	240	N	224	-0-	-16	-0-	151	2	73	9	Y	66					132
10	273	N	273	-0-	-0-	-0-	174	2	99	9	Y	90	152	1			70
11	339	N	339	-0-	-0-	-0-	177	2	162	9	Y	147	150	1			67
12	246	N	246	-0-	-0-	-0-	146	2	100	9	Y	91					158
01	311	N	311	-0-	-0-	-0-	147	2	164	9	Y	149	159	1			148
*02	284	N	284	-0-	-0-	-0-	150	2	134	9	Y	122	155	1			115

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

09	784	N	784	-0-	-0-	-0-	772	2	12	9	Y	11					22
10	980	N	980	-0-	-0-	-0-	965	2	15	9	Y	14	25	1			11
11	1018	N	1018	-0-	-0-	-0-	990	2	28	9	Y	25	25	1			11
12	946	N	946	-0-	-0-	-0-	929	2	17	9	Y	15					26
01	992	N	925	-0-	-67	-0-	897	2	28	9	Y	25	26	1			25
02	986	N	834	-0-	-152	-0-	812	2	22	9	Y	20	26	1			19

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	43	1	626	2	Y	-0-					10
10	682	N	632	-0-	-50	-0-	45	1	586	2	Y	1	11	1			-0-
							1	9									
11	570	N	544	-0-	-26	-0-	40	1	503	2	Y	1	1	8			-0-
							1	9									
12	682	N	557	-0-	-125	-0-	39	1	517	2	Y	1	1	8			-0-
							1	9									
01	620	N	568	-0-	-52	-0-	42	1	522	2	Y	4	3	1			1
							4	9									
02	522	N	459	-0-	-63	-0-	36	1	422	2	Y	1	1	8			1
							1	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

09	1950	N	1906	-0-	-44	-0-	1906	2			Y	-0-					57
10	1922	N	1890	-0-	-32	-0-	1890	2			Y	-0-					57
11	2003	N	2003	-0-	-0-	-0-	1996	2	7	9	Y	6					63
12	1984	N	1925	-0-	-59	-0-	1894	2	31	9	Y	28	1	8			90
01	1891	N	716	-0-	-1175	-0-	716	2			Y	-0-					90
02	1943	N	1364	-0-	-579	-0-	1351	2	13	9	Y	12					102

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
12	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
*02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
01	0	N	-0-	-0-	-0-	-0-					Y	24	91	1			18
*02	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					18

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

09	2417	X	2417	-0-	-0-	-0-	2411	2	6	9	N	5					28
10	2363	N	2363	-0-	-0-	-0-	2355	2	8	9	N	7					35
11	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					35
12	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					35
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					35
*02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					35

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					82
10	2392	N	2392	-0-	-0-	-0-	4	1	2298	2	Y	82	2	8			162
							90	9									
11	2160	N	2107	-0-	-53	-0-	2105	2	2	9	Y	2	2	8			162
12	2263	N	2233	-0-	-30	-0-	2181	2	52	9	Y	47	180	1	6	8	23
01	2387	N	2035	-0-	-352	-0-	29	1	2004	2	Y	2	2	8			23
							2	9									
02	2030	N	1895	-0-	-135	-0-	1893	2	2	9	Y	2	2	8			23

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1912	N	1912	-0-	-0-	-0-	1895	2	17	9	N	15					192
10	1756	N	1756	-0-	-0-	-0-	1723	2	33	9	N	30	4	8			218
11	1560	N	1205	-0-	-355	-0-	1176	2	29	9	N	26	183	1			61
12	1809	N	1809	-0-	-0-	-0-	1775	2	34	9	N	31	4	8			88
01	1739	N	1739	-0-	-0-	-0-	1685	2	54	9	N	49					137
*02	1595	N	1595	-0-	-0-	-0-	1554	2	41	9	N	37					174

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	252	-0-	-828	-0-	252	2			Y	-0-					-0-
10	1116	N	30	-0-	-1086	-0-	30	2			Y	-0-					-0-
11	1080	N	55	-0-	-1025	-0-	55	2			Y	-0-					-0-
12	248	N	129	-0-	-119	-0-	129	2			Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
*02	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

09	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
10	1309	N	1309	-0-	-0-	-0-	1307	2	2	9	Y	2	2	8			-0-
11	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	Y	2	2	8			-0-
12	1364	N	1204	-0-	-160	-0-	1200	2	4	9	Y	4	4	8			-0-
01	1302	N	1217	-0-	-85	-0-	1216	2	1	9	Y	1	1	8			-0-
02	1334	N	1123	-0-	-211	-0-	1123	2			Y	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

09	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					50
10	1085	N	1008	-0-	-77	-0-	1008	2			Y	-0-					50
11	1110	N	1042	-0-	-68	-0-	1042	2			Y	-0-					50
12	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					50
01	1023	N	1011	-0-	-12	-0-	1011	2			Y	-0-					50
02	1015	N	958	-0-	-57	-0-	927	2	31	9	Y	28					78

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

09	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	2			Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
12	465	N	426	-0-	-39	-0-	426	2			Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	29	1	439	2	Y	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2017	-0-	-53	-0-	50	1	1948	2	N	17					130
							19	9									
10	2242	N	2242	-0-	-0-	-0-	54	1	2167	2	N	19	6	8			143
							21	9									
11	1999	N	1999	-0-	-0-	-0-	61	1	1938	2	N	-0-					143
12	2219	N	2219	-0-	-0-	-0-	45	1	2142	2	N	29	6	8			166
							32	9									
01	2232	N	1955	-0-	-277	-0-	32	1	1912	2	N	10	158	1			18
							11	9									
*02	1991	N	1991	-0-	-0-	-0-	32	1	1959	2	N	-0-					18

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

09	2025	N	2025	-0-	-0-	-0-	2006	2	19	9	Y	17					140
10	1697	N	1697	-0-	-0-	-0-	1695	2	2	9	Y	2	2	8			140
11	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	Y	2	2	8			140
12	1471	N	1471	-0-	-0-	-0-	1467	2	4	9	Y	4	4	8			140
01	1390	N	1390	-0-	-0-	-0-	29	1	1359	2	Y	2	2	8			140
							2	9									
*02	1215	N	1215	-0-	-0-	-0-	1182	2	33	9	Y	30	5	8			165

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	435	-0-	-45	-0-	28	1	407	2	Y	-0-					18
10	445	N	445	-0-	-0-	-0-	32	1	411	2	Y	2	20	1			-0-
							2	9									
11	431	N	431	-0-	-0-	-0-	32	1	399	2	Y	-0-					-0-
12	465	N	442	-0-	-23	-0-	31	1	411	2	Y	-0-					-0-
01	434	N	341	-0-	-93	-0-	25	1	313	2	Y	3	3	1			-0-
							3	9									
02	406	N	324	-0-	-82	-0-	26	1	298	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					15
10	1816	N	1816	-0-	-0-	-0-	1771	2	45	9	Y	41	4	8			52
11	2003	N	2003	-0-	-0-	-0-	1952	2	51	9	Y	46	3	8			95
12	1952	N	1952	-0-	-0-	-0-	1901	2	51	9	Y	46	8	8			133
01	1804	N	1804	-0-	-0-	-0-	1797	2	7	9	Y	6	122	1	4	8	13
02	1624	N	1566	-0-	-58	-0-	1558	2	8	9	Y	7	7	8			13

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1435	-0-	-155	-0-	592	1	785	2	Y	53					147
							58	9									
10	1782	X	1782	-0-	-0-	-0-	599	1	1109	2	Y	67					214
							74	9									
11	1350	X	1323	-0-	-27	-0-	487	1	735	2	Y	92	174	1			132
							101	9									
12	1757	X	1757	-0-	-0-	-0-	612	1	1034	2	Y	101	193	1			40
							111	9									
01	1767	X	1739	-0-	-28	-0-	602	1	917	2	Y	200					240
							220	9									
*02	2015	X	2015	-0-	-0-	-0-	590	1	1326	2	Y	90	179	1			151
							99	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-	4	1	1012	2	N	-0-					27
10	572	N	572	-0-	-0-	-0-	7	1	564	2	N	1	1	8			27
							1	9									
11	1740	N	832	-0-	-908	-0-	832	2			N	-0-					27
12	1054	N	919	-0-	-135	-0-	5	1	913	2	N	1	1	8			27
							1	9									
01	1214	N	1214	-0-	-0-	-0-	7	1	1207	2	N	-0-					27
02	812	N	-0-	-0-	-812	-0-					N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1362	-0-	-78	-0-	1351	2	11	9	Y	10					145
10	1488	X	1380	-0-	-108	-0-	1379	2	1	9	Y	1	1	8			145
11	1440	X	1408	-0-	-32	-0-	1387	2	21	9	Y	19	1	8			163
12	1463	X	1463	-0-	-0-	-0-	1402	2	61	9	Y	55	180	1	3	8	35
01	1457	X	1348	-0-	-109	-0-	1346	2	2	9	Y	2	2	8			35
02	1363	X	1296	-0-	-67	-0-	1292	2	4	9	Y	4	4	8			35

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	582	-0-	-18	-0-	4	1	504	2	Y	67	135	1			27
							74	9									
10	620	N	520	-0-	-100	-0-	518	2	2	9	Y	2	2	8			27
11	690	N	452	-0-	-238	-0-	450	2	2	9	Y	2	2	8			27
12	598	N	598	-0-	-0-	-0-	594	2	4	9	Y	4	4	8			27
01	656	N	656	-0-	-0-	-0-	7	1	646	2	Y	3	3	8			27
							3	9									
*02	460	N	460	-0-	-0-	-0-	451	2	9	9	Y	8	8	8			27

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1157	-0-	-313	-0-	1099	2	58	9	Y	53	78	1			35
10	1240	N	955	-0-	-285	-0-	955	2			Y	-0-					35
11	1110	N	1071	-0-	-39	-0-	1071	2			Y	-0-					35
12	1209	N	507	-0-	-702	-0-	412	2	95	9	Y	86	96	1			25
01	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					25
02	1044	N	716	-0-	-328	-0-	716	2			Y	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

09	1260	N	1182	-0-	-78	-0-	76	1	1106	2	Y	-0-					6
10	1240	N	1225	-0-	-15	-0-	88	1	1136	2	Y	1	6	1	1	8	-0-
							1	9									
11	1200	N	1190	-0-	-10	-0-	88	1	1101	2	Y	1	1	8			-0-
							1	9									
12	1209	N	1206	-0-	-3	-0-	85	1	1117	2	Y	4	4	8			-0-
							4	9									
01	1240	N	1198	-0-	-42	-0-	90	1	1104	2	Y	4	2	1	2	8	-0-
							4	9									
02	1160	N	1062	-0-	-98	-0-	84	1	974	2	Y	4	4	8			-0-
							4	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

09	1559	N	1559	-0-	-0-	-0-	1479	2	80	9	Y	73	65	1			95
10	1616	N	1616	-0-	-0-	-0-	1569	2	47	9	Y	43	3	8			135
11	1792	N	1792	-0-	-0-	-0-	1781	2	11	9	Y	10	2	8			143
12	1985	N	1985	-0-	-0-	-0-	1932	2	53	9	Y	48	170	1	7	8	14
01	1788	N	1788	-0-	-0-	-0-	1784	2	4	9	Y	4	4	8			14
02	1624	N	1620	-0-	-4	-0-	1609	2	11	9	Y	10	10	8			14

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					3
10	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					3
11	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					3
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					3
01	394	N	394	-0-	-0-	-0-	29	1	365	2	Y	-0-					3
*02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-
10	1922	N	1584	-0-	-338	-0-	1584	2			Y	-0-					-0-
11	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-
12	1891	N	1798	-0-	-93	-0-	1798	2			Y	-0-					-0-
01	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-
02	1682	N	1358	-0-	-324	-0-	1358	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	29	1	414	2	Y	12					42
							13	9									
10	267	N	267	-0-	-0-	-0-	19	1	245	2	Y	3	45	1			-0-
							3	9									
11	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	23	1	289	2	Y	7	6	1			1
							8	9									
02	58	N	5	-0-	-53	-0-	5	2			Y	-0-					1

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	265	-0-	-395	-0-	18	1	247	2	Y	-0-					-0-
10	682	X	510	-0-	-172	-0-	510	2			Y	-0-					-0-
11	1080	X	575	-0-	-505	-0-	575	2			Y	-0-					-0-
12	1116	X	620	-0-	-496	-0-	2	1	618	2	Y	-0-					-0-
01	1116	X	797	-0-	-319	-0-	9	1	788	2	Y	-0-					-0-
*02	633	X	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	2			Y	-0-	37	1			-0-
10	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	25	1	292	2	Y	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	153	-0-	-57	-0-	50	1	103	2	N	-0-					77
10	200	N	200	-0-	-0-	-0-	54	1	146	2	N	-0-					77
11	196	N	196	-0-	-0-	-0-	61	1	135	2	N	-0-					77
12	200	N	200	-0-	-0-	-0-	47	1	153	2	N	-0-					77
01	194	N	194	-0-	-0-	-0-	36	1	158	2	N	-0-					77
*02	185	N	185	-0-	-0-	-0-	32	1	153	2	N	-0-					77

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

09	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					15
10	1799	N	1799	-0-	-0-	-0-	1793	2	6	9	Y	5	5	8			15
11	1926	N	1926	-0-	-0-	-0-	1859	2	67	9	Y	61	3	8			73
12	1820	N	1820	-0-	-0-	-0-	1812	2	8	9	Y	7	7	8			73
01	1869	N	1869	-0-	-0-	-0-	1808	2	61	9	Y	55	61	1	4	8	63
02	1740	N	1659	-0-	-81	-0-	1647	2	12	9	Y	11	11	8			63

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

09	5070	X	4948	-0-	-122	-0-	50	1	4859	2	N	35					234
							39	9									
10	5178	X	5178	-0-	-0-	-0-	50	1	5087	2	N	37	5	8			266
							41	9									
11	5110	X	5110	-0-	-0-	-0-	61	1	4961	2	N	80	183	1			163
							88	9									
12	5439	X	5439	-0-	-0-	-0-	47	1	5345	2	N	43	4	8			202
							47	9									
01	5177	X	5091	-0-	-86	-0-	36	1	5015	2	N	36					238
							40	9									
*02	4974	X	4974	-0-	-0-	-0-	32	1	4887	2	N	50					288
							55	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

09	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-
10	1178	N	1078	-0-	-100	-0-	1078	2			Y	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
12	1178	N	994	-0-	-184	-0-	986	2	8	9	Y	7	7	8			-0-
01	1085	N	933	-0-	-152	-0-	930	2	3	9	Y	3	3	8			-0-
02	1102	N	658	-0-	-444	-0-	651	2	7	9	Y	6	6	8			-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	86	-0-	-64	-0-	6	1	80	2	Y	-0-					1
10	217	N	26	-0-	-191	-0-	2	1	24	2	Y	-0-	1	1			-0-
11	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
12	93	N	51	-0-	-42	-0-	4	1	47	2	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-
02	29	N	25	-0-	-4	-0-	2	1	23	2	Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					115
10	1436	N	1436	-0-	-0-	-0-	1412	2	24	9	Y	22	2	8			135
11	1380	N	1326	-0-	-54	-0-	1280	2	46	9	Y	42	2	8			175
12	1209	N	1161	-0-	-48	-0-	1148	2	13	9	Y	12	161	1	4	8	22
01	1426	N	1133	-0-	-293	-0-	1102	2	31	9	Y	28	2	8			48
02	1276	N	1195	-0-	-81	-0-	1172	2	23	9	Y	21	4	8			65

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1033	-0-	-137	-0-	1033	2			Y	-0-					133
10	1147	N	924	-0-	-223	-0-	924	2			Y	-0-					133
11	1020	N	884	-0-	-136	-0-	884	2			Y	-0-					133
12	1054	N	789	-0-	-265	-0-	767	2	22	9	Y	20	84	1	1	8	68
01	930	N	751	-0-	-179	-0-	751	2			Y	-0-					68
02	841	N	608	-0-	-233	-0-	590	2	18	9	Y	16					84

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-	104	1			22
10	1913	N	1913	-0-	-0-	-0-	1909	2	4	9	Y	4	4	8			22
11	2040	N	1975	-0-	-65	-0-	1913	2	62	9	Y	56	3	8			75
12	1953	N	1794	-0-	-159	-0-	1788	2	6	9	Y	5	5	8			75
01	1922	N	1869	-0-	-53	-0-	1814	2	55	9	Y	50	3	8			122
02	1914	N	1724	-0-	-190	-0-	1714	2	10	9	Y	9	9	8			122

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	682	-0-	-728	-0-	671	1	11	9	Y	10	1	8			28
10	1499	N	1499	-0-	-0-	-0-	509	1	976	2	Y	13	8	1			33
							14	9									
11	874	N	874	-0-	-0-	-0-	524	1	319	2	Y	28	45	1	1	8	15
							31	9									
12	1817	N	1817	-0-	-0-	-0-	520	1	1273	2	Y	22	3	1	1	8	33
							24	9									
01	1587	N	1587	-0-	-0-	-0-	526	1	1029	2	Y	29	44	1	1	8	17
							32	9									
*02	1348	N	1348	-0-	-0-	-0-	489	1	838	2	Y	19	1	8			35
							21	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	433	1	650	2	Y	11	2	8			28
							12	9									
10	939	N	939	-0-	-0-	-0-	447	1	478	2	Y	13	8	1			33
							14	9									
11	870	N	771	-0-	-99	-0-	442	1	296	2	Y	30	45	1	1	8	17
							33	9									
12	1198	N	1198	-0-	-0-	-0-	452	1	721	2	Y	23	3	1	1	8	36
							25	9									
01	1715	N	1715	-0-	-0-	-0-	459	1	1222	2	Y	31	47	1	3	8	17
							34	9									
*02	1030	N	1030	-0-	-0-	-0-	455	1	554	2	Y	19	1	8			35
							21	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-	-27	-0-	271	2	32	9	Y	29	101	1			1
10	434	N	301	-0-	-133	-0-	301	2			Y	-0-	1	1			-0-
11	450	N	321	-0-	-129	-0-	321	2			Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
01	310	N	203	-0-	-107	-0-	7	1	196	2	Y	-0-					-0-
02	319	N	246	-0-	-73	-0-	246	2			Y	-0-					-0-

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3	108	1			12
10	248	N	228	-0-	-20	-0-	228	2			Y	-0-					12
11	240	N	231	-0-	-9	-0-	231	2			Y	-0-					12
12	248	N	184	-0-	-64	-0-	183	2	1	9	Y	1	1	8			12
01	217	N	157	-0-	-60	-0-	1	1	156	2	Y	-0-					12
02	232	N	66	-0-	-166	-0-	4	1	62	2	Y	-0-					12

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					21
10	382	N	382	-0-	-0-	-0-	354	2	28	9	Y	25	1	8			45
11	540	N	247	-0-	-293	-0-	247	2			Y	-0-					45
12	713	N	474	-0-	-239	-0-	14	1	459	2	Y	1	1	8			45
							1	9									
01	372	N	269	-0-	-103	-0-	18	1	251	2	Y	-0-					45
02	232	N	211	-0-	-21	-0-	211	2			Y	-0-					45

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

09	1569	N	1569	-0-	-0-	-0-	36	1	1533	2	Y	-0-					121
10	1735	N	1735	-0-	-0-	-0-	25	1	1622	2	Y	80	174	1			27
							88	9									
11	1784	N	1784	-0-	-0-	-0-	24	1	1750	2	Y	9					36
							10	9									
12	1612	N	734	-0-	-878	-0-	37	1	683	2	Y	13					49
							14	9									
01	1736	N	720	-0-	-1016	-0-	37	1	675	2	Y	7					56
							8	9									
02	1711	N	1640	-0-	-71	-0-	34	1	1559	2	Y	43					99
							47	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

09	950	N	950	-0-	-0-	-0-	914	2	36	9	N	33					50
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					50
11	840	N	651	-0-	-189	-0-	651	2			N	-0-					50
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					50
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					50
*02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					50

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

09	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					43
10	854	N	854	-0-	-0-	-0-	835	2	19	9	Y	17	3	8			57
11	917	N	917	-0-	-0-	-0-	915	2	2	9	Y	2	2	8			57
12	872	N	872	-0-	-0-	-0-	865	2	7	9	Y	6	6	8			57
01	917	N	917	-0-	-0-	-0-	852	2	65	9	Y	59	3	8			113
02	783	N	769	-0-	-14	-0-	763	2	6	9	Y	5	5	8			113

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					3
10	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	7 31	1 9	103	2	Y	28					33
10	0	N	-0-	-0-	-0-	-0-					Y	2	32	1			3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	155	N	-0-	-0-	-155	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	5	4	1			4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	-0-	-0-	-750	-0-					Y	-0-					-0-
10	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	11	1	122	2	Y	-0-					88
10	212	N	212	-0-	-0-	-0-	36	1	176	2	Y	-0-					88
11	271	N	271	-0-	-0-	-0-	61	1	210	2	Y	-0-					88
12	124	N	102	-0-	-22	-0-	18	1	84	2	Y	-0-					88
01	217	N	175	-0-	-42	-0-	29	1	146	2	Y	-0-					88
02	261	N	221	-0-	-40	-0-	32	1	189	2	Y	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	700	-0-	-50	-0-	685	2	15	9	Y	14	1	8			51
10	806	N	652	-0-	-154	-0-	641	2	11	9	Y	10	34	1			27
11	720	N	647	-0-	-73	-0-	633	2	14	9	Y	13	1	8			39
12	713	N	615	-0-	-98	-0-	601	2	14	9	Y	13	33	1	1	8	18
01	651	N	399	-0-	-252	-0-	387	2	12	9	Y	11	20	1	1	8	8
02	638	N	589	-0-	-49	-0-	576	2	13	9	Y	12	3	1	1	8	16

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3195	-0-	-825	-0-	3180	2	15	9	Y	14	1	1	2	8	23
10	4154	X	3133	-0-	-1021	-0-	3119	2	14	9	Y	13	14	1			22
11	4020	X	2735	-0-	-1285	-0-	2720	2	15	9	Y	14	1	8			35
12	3317	X	2735	-0-	-582	-0-	2720	2	15	9	Y	14	29	1	1	8	19
01	3317	X	2804	-0-	-513	-0-	2787	2	17	9	Y	15	21	1	3	8	10
02	3103	X	2346	-0-	-757	-0-	2331	2	15	9	Y	14	3	1	1	8	20

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1531	N	1531	-0-	-0-	-0-	50	1	1376	2	N	95					142
							105	9									
10	1550	N	1549	-0-	-1	-0-	54	1	1456	2	N	35	3	8			174
							39	9									
11	1440	N	1432	-0-	-8	-0-	61	1	1330	2	N	37	176	1			35
							41	9									
12	1613	N	1613	-0-	-0-	-0-	47	1	1538	2	N	25	4	8			56
							28	9									
01	1581	N	1581	-0-	-0-	-0-	36	1	1521	2	N	22					78
							24	9									
*02	1519	N	1519	-0-	-0-	-0-	32	1	1476	2	N	10					88
							11	9									

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
01	186	N	167	-0-	-19	-0-	40	1	127	2	Y	-0-					-0-
02	145	N	107	-0-	-38	-0-	107	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1587	N	1587	-0-	-0-	-0-	375	1	1200	2	Y	11	2	8			28
							12	9									
10	1626	N	1626	-0-	-0-	-0-	382	1	1230	2	Y	13	8	1			33
							14	9									
11	3000	N	3131	-0-	131	131	342	1	2757	2	Y	29	44	1	1	8	17
							32	9									
12	2471	N	2340	-0-	-131	-0-	314	1	2001	2	Y	23	3	1	1	8	36
							25	9									
01	2377	N	2377	-0-	-0-	-0-	377	1	1966	2	Y	31	47	1	3	8	17
							34	9									
*02	2417	X	2417	-0-	-0-	-0-	339	1	2057	2	Y	19	1	8			35
							21	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1803	N	1803	-0-	-0-	-0-	50	1	1739	2	N	13					163
							14	9									
10	1803	N	1803	-0-	-0-	-0-	50	1	1720	2	N	30	3	8			190
							33	9									
11	2069	N	2069	-0-	-0-	-0-	61	1	1943	2	N	59	186	1			63
							65	9									
12	1932	N	1932	-0-	-0-	-0-	47	1	1881	2	N	4	2	8			65
							4	9									
01	1837	N	1837	-0-	-0-	-0-	36	1	1794	2	N	6					71
							7	9									
*02	1583	N	1583	-0-	-0-	-0-	32	1	1534	2	N	15					86
							17	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	853	-0-	-527	-0-	47	1	806	2	Y	-0-					63
*10	SHUT IN		38	-0-	38	38	36	1	2	9	Y	2	2	8			63
*11	SHUT IN		-0-	-0-	-0-	38					Y	3					66
*12	SHUT IN		-0-	-0-	-0-	38					Y	1	57	1	1	8	9
*01	SHUT IN		-0-	-0-	-0-	38					Y	-0-	8	1			1
02	SHUT IN		-0-	-0-	-0-	38					Y	-0-	1	1			-0-

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1317	-0-	-33	-0-	1305	2	12	9	Y	11	104	1			27
10	1364	N	1140	-0-	-224	-0-	1140	2			Y	-0-					27
11	1380	N	1340	-0-	-40	-0-	1296	2	44	9	Y	40					67
12	1386	N	1386	-0-	-0-	-0-	1353	2	33	9	Y	30					97
01	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					97
02	1305	N	741	-0-	-564	-0-	741	2			Y	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2509	N	2509	-0-	-0-	-0-	162	1	2347	2	Y	-0-					2
10	2325	N	2325	-0-	-0-	-0-	166	1	2158	2	Y	1	3	1			-0-
							1	9									
11	2220	N	2083	-0-	-137	-0-	154	1	1929	2	Y	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	173	1	2277	2	Y	65					65
							72	9									
01	2419	N	2419	-0-	-0-	-0-	181	1	2235	2	Y	3	57	1			11
							3	9									
*02	2224	N	2224	-0-	-0-	-0-	176	1	2048	2	Y	-0-					11

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

09	2730	X	2238	-0-	-492	-0-	50	1	2151	2	Y	34					108
							37	9									
10	2821	X	2178	-0-	-643	-0-	54	1	2123	2	Y	1	1	8			108
							1	9									
11	2730	X	2356	-0-	-374	-0-	61	1	2295	2	Y	-0-					108
12	2356	X	2189	-0-	-167	-0-	48	1	2053	2	Y	80	1	8			187
							88	9									
01	2356	X	2260	-0-	-96	-0-	36	1	2199	2	Y	23	174	1			36
							25	9									
02	2291	X	1820	-0-	-471	-0-	32	1	1788	2	Y	-0-					36

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

09	781	N	781	-0-	-0-	-0-	7	1	739	2	N	32	177	1			18
							35	9									
10	744	N	585	-0-	-159	-0-	20	1	563	2	N	2	2	8			18
							2	9									
11	690	N	632	-0-	-58	-0-	18	1	614	2	N	-0-					18
12	936	N	936	-0-	-0-	-0-	18	1	916	2	N	2	2	8			18
							2	9									
01	693	N	693	-0-	-0-	-0-	29	1	664	2	N	-0-					18
*02	627	N	627	-0-	-0-	-0-	7	1	620	2	N	-0-					18

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

09	2640	X	2185	-0-	-455	-0-	562	1	1613	2	Y	9					28
							10	9									
10	2728	X	2199	-0-	-529	-0-	580	1	1605	2	Y	13	8	1			33
							14	9									
11	2271	X	2271	-0-	-0-	-0-	573	1	1666	2	Y	29	45	1			17
							32	9									
12	2415	X	2415	-0-	-0-	-0-	587	1	1804	2	Y	22	3	1			36
							24	9									
01	2921	X	2921	-0-	-0-	-0-	592	1	2297	2	Y	29	47	1	1	8	17
							32	9									
*02	2368	X	2368	-0-	-0-	-0-	555	1	1793	2	Y	18					35
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

09	3480	X	2932	-0-	-548	-0-	2930	2	2	9	Y	2	179	1	1	8	12
10	3596	X	2540	-0-	-1056	-0-	2538	2	2	9	Y	2	2	8			12
11	3030	X	2181	-0-	-849	-0-	2179	2	2	9	Y	2	2	8			12
12	3069	X	1949	-0-	-1120	-0-	1947	2	2	9	Y	2	2	8			12
01	3038	X	2031	-0-	-1007	-0-	2030	2	1	9	Y	1	1	8			12
02	2842	X	1662	-0-	-1180	-0-	1662	2			Y	-0-					12

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

09	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5	73	1			7
10	837	N	767	-0-	-70	-0-	760	2	7	9	Y	6	1	8			12
11	780	N	744	-0-	-36	-0-	738	2	6	9	Y	5					17
12	813	N	813	-0-	-0-	-0-	806	2	7	9	Y	6	1	8			22
01	869	N	869	-0-	-0-	-0-	786	2	83	9	Y	75	69	1			28
*02	726	N	726	-0-	-0-	-0-	720	2	6	9	Y	5					33

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

09	2610	X	1676	-0-	-934	-0-	1666	2	10	9	Y	9	22	1			1
10	2356	X	881	-0-	-1475	-0-	878	2	3	9	Y	3	1	8			3
11	1680	X	942	-0-	-738	-0-	941	2	1	9	Y	1					4
12	1736	X	935	-0-	-801	-0-	932	2	3	9	Y	3	1	8			6
01	1736	X	961	-0-	-775	-0-	941	2	20	9	Y	18	20	1			4
02	1624	X	789	-0-	-835	-0-	788	2	1	9	Y	1					5

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

09	2524	N	2524	-0-	-0-	-0-	50	1	2450	2	N	22					90
							24	9									
10	2751	N	2751	-0-	-0-	-0-	50	1	2573	2	N	116	164	1	4	8	38
							128	9									
11	2548	N	2548	-0-	-0-	-0-	61	1	2483	2	N	4					42
							4	9									
12	2806	N	2806	-0-	-0-	-0-	47	1	2656	2	N	94	5	8			131
							103	9									
01	2597	N	2597	-0-	-0-	-0-	36	1	2542	2	N	17					148
							19	9									
*02	2586	N	2586	-0-	-0-	-0-	32	1	2478	2	N	69					217
							76	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

09	1590	N	1495	-0-	-95	-0-	50	1	1392	2	N	48					155
							53	9									
10	1565	N	1565	-0-	-0-	-0-	50	1	1489	2	N	24	6	8			173
							26	9									
11	1380	N	1332	-0-	-48	-0-	61	1	1203	2	N	62	181	1			54
							68	9									
12	1564	N	1564	-0-	-0-	-0-	47	1	1463	2	N	49	5	8			98
							54	9									
01	1395	N	1395	-0-	-0-	-0-	36	1	1335	2	N	22					120
							24	9									
*02	1232	N	1232	-0-	-0-	-0-	32	1	1198	2	N	2					122
							2	9									

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

09	853	N	853	-0-	-0-	-0-	851	2	2	9	Y	2	35	1			3
10	1054	N	892	-0-	-162	-0-	888	2	4	9	Y	4	1	8			6
11	930	N	778	-0-	-152	-0-	776	2	2	9	Y	2					8
12	868	N	796	-0-	-72	-0-	792	2	4	9	Y	4	1	8			11
01	899	N	790	-0-	-109	-0-	749	2	41	9	Y	37	34	1			14
02	754	N	687	-0-	-67	-0-	685	2	2	9	Y	2					16

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	1			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		60	-0-	60	60	60	1			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	60					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	7			35
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					65
10	434	N	352	-0-	-82	-0-	1	1	333	2	Y	16	1	8			80
							18	9									
11	401	N	401	-0-	-0-	-0-	1	1	399	2	Y	1	1	8			80
							1	9									
12	403	N	296	-0-	-107	-0-	1	1	294	2	Y	1	1	8			80
							1	9									
01	375	N	375	-0-	-0-	-0-	4	1	371	2	Y	-0-					80
02	377	N	227	-0-	-150	-0-	1	1	224	2	Y	2	2	8			80
							2	9									

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	4	1	622	2	N	-0-					7
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					7
11	641	N	641	-0-	-0-	-0-	641	1			N	-0-					7
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					7
01	705	N	705	-0-	-0-	-0-	25	1	680	2	N	-0-					7
*02	629	N	629	-0-	-0-	-0-	628	2	1	9	N	1	1	8			7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2926	N	2926	-0-	-0-	-0-	50	1	2792	2	Y	76					138
							84	9									
10	2911	N	2911	-0-	-0-	-0-	54	1	2783	2	Y	67	5	8			200
							74	9									
11	2941	N	2941	-0-	-0-	-0-	61	1	2850	2	Y	27	187	1			40
							30	9									
12	3100	N	3114	-0-	14	14	46	1	2984	2	Y	76	5	8			111
							84	9									
01	2697	N	2654	-0-	-43	-0-	36	1	2573	2	Y	41					152
							45	9									
*02	2607	N	2607	-0-	-0-	-0-	36	1	2507	2	Y	58	175	1			35
							64	9									

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					12
10	217	N	204	-0-	-13	-0-	204	2			Y	-0-					12
11	210	N	191	-0-	-19	-0-	191	2			Y	-0-					12
12	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					12
01	283	N	283	-0-	-0-	-0-	5	1	278	2	Y	-0-					12
02	174	N	157	-0-	-17	-0-	157	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2101	N	2101	-0-	-0-	-0-	2087	2	14	9	Y	13	29	1			2
10	2062	N	2062	-0-	-0-	-0-	2058	2	4	9	Y	4	2	8			4
11	1920	N	1847	-0-	-73	-0-	1845	2	2	9	Y	2					6
12	2170	N	1881	-0-	-289	-0-	1878	2	3	9	Y	3	1	8			8
01	2096	N	2096	-0-	-0-	-0-	2070	2	26	9	Y	24	27	1			5
*02	1857	N	1857	-0-	-0-	-0-	1855	2	2	9	Y	2					7

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
10	682	N	612	-0-	-70	-0-	612	2			Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
02	580	N	574	-0-	-6	-0-	574	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	683	-0-	-127	-0-	673	2	10	9	Y	9	22	1			1
10	713	N	659	-0-	-54	-0-	656	2	3	9	Y	3	1	8			3
11	690	N	520	-0-	-170	-0-	519	2	1	9	Y	1					4
12	713	N	555	-0-	-158	-0-	552	2	3	9	Y	3	1	8			6
01	651	N	629	-0-	-22	-0-	608	2	21	9	Y	19	21	1			4
02	493	N	491	-0-	-2	-0-	490	2	1	9	Y	1					5

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	871	-0-	-599	-0-	47	1	803	2	N	19					135
							21	9									
10	1486	N	1486	-0-	-0-	-0-	50	1	1429	2	N	6					141
							7	9									
11	1264	N	1264	-0-	-0-	-0-	61	1	1203	2	N	-0-					141
12	1369	N	1369	-0-	-0-	-0-	47	1	1247	2	N	68					209
							75	9									
01	1488	N	1311	-0-	-177	-0-	29	1	1264	2	N	16	176	1			49
							18	9									
02	1218	N	1054	-0-	-164	-0-	32	1	1022	2	N	-0-					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

09	1980	X	1911	-0-	-69	-0-	1890	2	21	9	Y	19	44	1			3
10	2046	X	1925	-0-	-121	-0-	1919	2	6	9	Y	5	2	8			6
11	1980	X	1757	-0-	-223	-0-	1754	2	3	9	Y	3					9
12	2046	X	1742	-0-	-304	-0-	1736	2	6	9	Y	5	2	8			12
01	1984	X	1930	-0-	-54	-0-	1889	2	41	9	Y	37	41	1			8
02	1856	X	1618	-0-	-238	-0-	1615	2	3	9	Y	3					11

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					27
10	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	1	8			27
11	965	N	965	-0-	-0-	-0-	964	2	1	9	N	1	1	8			27
12	1418	N	1418	-0-	-0-	-0-	1403	2	15	9	N	14	14	8			27
01	1677	N	1677	-0-	-0-	-0-	1668	2	9	9	N	8	8	8			27
*02	1227	N	1227	-0-	-0-	-0-	1209	2	18	9	N	16	16	8			27

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

09	2159	X	2159	-0-	-0-	-0-	2138	2	21	9	Y	19	44	1			3
10	2327	X	2327	-0-	-0-	-0-	2321	2	6	9	Y	5	2	8			6
11	3027	X	3027	-0-	-0-	-0-	3024	2	3	9	Y	3					9
12	3077	X	3077	-0-	-0-	-0-	3073	2	4	9	Y	4	1	8			12
01	2325	X	2134	-0-	-191	-0-	2093	2	41	9	Y	37	41	1			8
02	2929	X	2292	-0-	-637	-0-	2289	2	3	9	Y	3					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1872	-0-	-108	-0-	1862	2	10	9	Y	9	22	1			1
10	2387	X	1657	-0-	-730	-0-	1654	2	3	9	Y	3	1	8			3
11	2310	X	1355	-0-	-955	-0-	1354	2	1	9	Y	1					4
12	2387	X	1509	-0-	-878	-0-	1506	2	3	9	Y	3	1	8			6
01	2387	X	1600	-0-	-787	-0-	1580	2	20	9	Y	18	20	1			4
02	1798	X	1593	-0-	-205	-0-	1592	2	1	9	Y	1					5

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2377	N	2377	-0-	-0-	-0-	2370	2	7	9	Y	6	71	1			7
10	2511	N	2381	-0-	-130	-0-	2373	2	8	9	Y	7	2	8			12
11	2335	N	2335	-0-	-0-	-0-	2329	2	6	9	Y	5					17
12	2449	N	2432	-0-	-17	-0-	2424	2	8	9	Y	7	2	8			22
01	2491	N	2491	-0-	-0-	-0-	2408	2	83	9	Y	75	69	1			28
*02	2425	N	2425	-0-	-0-	-0-	2419	2	6	9	Y	5					33

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	854	-0-	-76	-0-	50	1	724	2	Y	73					168
							80	9									
10	868	N	863	-0-	-5	-0-	54	1	758	2	Y	46	179	1	3	8	32
							51	9									
11	870	N	759	-0-	-111	-0-	61	1	698	2	Y	-0-					32
12	878	N	878	-0-	-0-	-0-	47	1	735	2	Y	87	3	8			116
							96	9									
01	868	N	725	-0-	-143	-0-	36	1	679	2	Y	9					125
							10	9									
02	725	N	702	-0-	-23	-0-	32	1	670	2	Y	-0-					125

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					28
10	2297	N	2297	-0-	-0-	-0-	2294	2	3	9	Y	3	3	8			28
11	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	Y	2	2	8			28
12	2539	N	2539	-0-	-0-	-0-	2535	2	4	9	Y	4	4	8			28
01	2473	N	2473	-0-	-0-	-0-	2471	2	2	9	Y	2	2	8			28
02	2320	N	1847	-0-	-473	-0-	1841	2	6	9	Y	5	5	8			28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	7674	-0-	-846	-0-	7666	2	8	9	Y	7	140	1	7	8	17
10	8804	X	8755	-0-	-49	-0-	8742	2	13	9	Y	12	12	8			17
11	8520	X	7968	-0-	-552	-0-	7947	2	21	9	Y	19	19	8			17
12	8618	X	8167	-0-	-451	-0-	8136	2	31	9	Y	28	28	8			17
01	8742	X	8543	-0-	-199	-0-	8487	2	56	9	Y	51	13	8			55
02	8178	X	8147	-0-	-31	-0-	8118	2	29	9	Y	26	9	8			72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	45	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2139	-0-	-51	-0-	50	1	2089	2	N	-0-					85
10	2201	N	2191	-0-	-10	-0-	50	1	2137	2	N	4	4	8			85
							4	9									
11	2189	N	2189	-0-	-0-	-0-	61	1	2071	2	N	52					137
							57	9									
12	2275	N	2275	-0-	-0-	-0-	47	1	2161	2	N	61	4	8			194
							67	9									
01	2288	N	2288	-0-	-0-	-0-	36	1	2239	2	N	12	174	1			32
							13	9									
02	2117	N	1977	-0-	-140	-0-	36	1	1941	2	N	-0-					32

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1263	-0-	-27	-0-	1263	2			Y	-0-					-0-
10	1333	N	1212	-0-	-121	-0-	1211	2	1	9	Y	1	1	8			-0-
11	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
12	1302	N	1126	-0-	-176	-0-	1125	2	1	9	Y	1	1	8			-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					-0-
*02	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	Y	1	1	8			-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	-0-	-0-	-630	-0-					N	-0-					75
10	279	N	-0-	-0-	-279	-0-					N	1	1	8			75
11	660	N	629	-0-	-31	-0-	629	2			N	-0-					75
12	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1	1	8			75
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					75
*02	534	N	534	-0-	-0-	-0-	533	2	1	9	N	1					76

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7933	-0-	-77	-0-	7887	2	46	9	N	42					93
10	8277	X	8181	-0-	-96	-0-	8116	2	65	9	N	59					152
11	8010	X	7890	-0-	-120	-0-	7818	2	72	9	N	65	174	1			43
12	8277	X	8169	-0-	-108	-0-	8097	2	72	9	N	65					108
01	8215	X	8097	-0-	-118	-0-	8021	2	76	9	N	69					177
02	7656	X	7592	-0-	-64	-0-	7539	2	53	9	N	48	177	1			48

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2086	-0-	-74	-0-	2078	2	8	9	Y	7					150
10	2170	N	2094	-0-	-76	-0-	2049	2	45	9	Y	41	119	1	2	8	70
11	2010	N	1685	-0-	-325	-0-	1666	2	19	9	Y	17	2	8			85
12	2170	N	1930	-0-	-240	-0-	1906	2	24	9	Y	22	2	8			105
01	2108	N	1963	-0-	-145	-0-	29	1	1894	2	Y	36	2	8			139
							40	9									
02	1624	N	1506	-0-	-118	-0-	1493	2	13	9	Y	12	4	8			147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					27
10	837	N	779	-0-	-58	-0-	779	2			Y	-0-					27
11	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					27
12	868	N	817	-0-	-51	-0-	817	2			Y	-0-					27
01	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					27
02	754	N	603	-0-	-151	-0-	603	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2832	X	2832	-0-	-0-	-0-	2767	2	65	9	Y	59	4	1	2	8	95
10	2933	X	2933	-0-	-0-	-0-	2870	2	63	9	Y	57	60	1			92
11	2882	X	2882	-0-	-0-	-0-	2814	2	68	9	Y	62	2	8			152
12	2959	X	2959	-0-	-0-	-0-	2903	2	56	9	Y	51	129	1	1	8	73
01	2991	X	2991	-0-	-0-	-0-	2926	2	65	9	Y	59	86	1	3	8	43
*02	2787	X	2787	-0-	-0-	-0-	2728	2	59	9	Y	54	12	1	1	8	84

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2664	-0-	-1236	-0-	2617	2	47	9	Y	43					121
10	3129	X	3129	-0-	-0-	-0-	3075	2	54	9	Y	49					170
11	3892	X	3892	-0-	-0-	-0-	3844	2	48	9	Y	44					214
12	3950	X	3950	-0-	-0-	-0-	3880	2	70	9	Y	64	1	8			277
01	4153	X	4153	-0-	-0-	-0-	4113	2	40	9	Y	36	177	1			136
02	3770	X	3671	-0-	-99	-0-	3619	2	52	9	Y	47	1	8			182

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	268	-0-	-932	-0-	261	2	7	9	Y	6					112
10	1085	X	192	-0-	-893	-0-	189	2	3	9	Y	3					115
11	1050	X	249	-0-	-801	-0-	240	2	9	9	Y	8					123
12	713	X	253	-0-	-460	-0-	253	2			Y	-0-					123
01	285	X	285	-0-	-0-	-0-	283	2	2	9	Y	2					125
02	261	X	218	-0-	-43	-0-	218	2			Y	-0-					125

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	2475	-0-	-1995	-0-	2451	2	24	9	Y	22					92
10	3937	X	767	-0-	-3170	-0-	764	2	3	9	Y	3					95
11	3450	X	454	-0-	-2996	-0-	448	2	6	9	Y	5					100
12	3565	X	3354	-0-	-211	-0-	3299	2	55	9	Y	50					150
01	4292	X	4292	-0-	-0-	-0-	4217	2	75	9	Y	68	159	1			59
02	2407	X	1785	-0-	-622	-0-	1757	2	28	9	Y	25					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5051	X	5051	-0-	-0-	-0-	4824	2	227	9	Y	206	165	1	1	8	170
10	5208	X	4717	-0-	-491	-0-	4519	2	198	9	Y	180	172	1	1	8	177
11	4800	X	4056	-0-	-744	-0-	3881	2	175	9	Y	159	163	1	1	8	172
12	5208	X	3957	-0-	-1251	-0-	3791	2	166	9	Y	151	162	1	1	8	160
01	5208	X	3188	-0-	-2020	-0-	3096	2	92	9	Y	84	172	1	1	8	71
02	4872	X	3057	-0-	-1815	-0-	2883	2	174	9	Y	158	190	1	1	8	38

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9371	X	9371	-0-	-0-	-0-	9319	2	52	9	Y	47	155	1			20
10	9589	X	9589	-0-	-0-	-0-	9535	2	54	9	Y	49	3	8			66
11	9365	X	9365	-0-	-0-	-0-	9262	2	103	9	Y	94	2	8			158
12	9672	X	8795	-0-	-877	-0-	8722	2	73	9	Y	66	175	1	5	8	44
01	9672	X	9073	-0-	-599	-0-	8973	2	100	9	Y	91	3	8			132
02	9048	X	8450	-0-	-598	-0-	8319	2	131	9	Y	119	180	1	7	8	64

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	2537	-0-	-1873	-0-	248	1	2278	2	Y	10					75
							11	9									
10	4557	X	2140	-0-	-2417	-0-	149	1	1991	2	Y	-0-					75
11	2610	X	2323	-0-	-287	-0-	168	1	2100	2	Y	50	2	8			123
							55	9									
12	2697	X	861	-0-	-1836	-0-	153	1	707	2	Y	1	1	8			123
							1	9									
01	2697	X	1149	-0-	-1548	-0-	153	1	996	2	Y	-0-					123
02	2465	X	743	-0-	-1722	-0-	141	1	602	2	Y	-0-					123

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13550	X	13550	-0-	-0-	-0-	480	1	12995	2	Y	68					110
							75	9									
10	12679	X	12009	-0-	-670	-0-	492	1	11430	2	Y	79	167	1	2	8	20
							87	9									
11	12480	X	11587	-0-	-893	-0-	480	1	11032	2	Y	68	3	8			85
							75	9									
12	14012	X	11274	-0-	-2738	-0-	489	1	10676	2	Y	99	7	8			177
							109	9									
01	14012	X	9562	-0-	-4450	-0-	490	1	9054	2	Y	16	168	1	3	8	22
							18	9									
02	13108	X	11979	-0-	-1129	-0-	459	1	11477	2	Y	39	6	8			55
							43	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2669	X	2669	-0-	-0-	-0-	750	1	1816	2	N	94	2	8			226
							103	9									
10	2790	X	2638	-0-	-152	-0-	775	1	1755	2	N	98	167	1	2	8	155
							108	9									
11	2700	X	2255	-0-	-445	-0-	747	1	1388	2	N	109	166	1	2	8	96
							120	9									
12	2790	X	2138	-0-	-652	-0-	775	1	1283	2	N	73	2	8			167
							80	9									
01	2759	X	2264	-0-	-495	-0-	773	1	1330	2	N	146	164	1	3	8	146
							161	9									
02	2581	X	2087	-0-	-494	-0-	720	1	1253	2	N	104	2	8			248
							114	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7249	X	7249	-0-	-0-	-0-	7197	2	52	9	N	47					187
10	7192	X	7117	-0-	-75	-0-	7008	2	109	9	N	99	180	1			106
11	6870	X	6265	-0-	-605	-0-	6207	2	58	9	N	53					159
12	7099	X	5774	-0-	-1325	-0-	5705	2	69	9	N	63	1	8			221
01	7502	X	5954	-0-	-1548	-0-	5897	2	57	9	N	52	185	1			88
02	7018	X	5375	-0-	-1643	-0-	5328	2	47	9	N	43	1	8			130

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16110	X	9540	-0-	-6570	-0-	1380	1	7915	2	Y	223	174	1	21	8	207
							245	9									
10	21373	X	21373	-0-	-0-	-0-	1365	1	19736	2	Y	247	32	8			422
							272	9									
11	15480	X	8512	-0-	-6968	-0-	1340	1	6899	2	Y	248	345	1	33	8	292
							273	9									
12	16424	X	16424	-0-	-0-	-0-	1219	1	14995	2	Y	191	337	1	32	8	114
							210	9									
01	21359	X	16642	-0-	-4717	-0-	1359	1	14896	2	Y	352	166	1	31	8	269
							387	9									
02	19981	X	15649	-0-	-4332	-0-	1334	1	14089	2	Y	205	174	1	39	8	261
							226	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4568	-0-	-1432	-0-	206	1	4205	2	Y	143	177	1			17
							157	9									
10	6200	X	5219	-0-	-981	-0-	267	1	4927	2	Y	23					40
							25	9									
11	6000	X	4381	-0-	-1619	-0-	380	1	3999	2	Y	2	2	8			40
							2	9									
12	5890	X	4868	-0-	-1022	-0-	397	1	4461	2	Y	9	2	8			47
							10	9									
01	5487	X	5242	-0-	-245	-0-	397	1	4806	2	Y	35	2	8			80
							39	9									
02	4872	X	4773	-0-	-99	-0-	366	1	4379	2	Y	25					105
							28	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	8773	-0-	-47	-0-	8722	2	51	9	Y	46	124	1			50
10	9220	X	9220	-0-	-0-	-0-	9125	2	95	9	Y	86	3	8			133
11	8848	X	8848	-0-	-0-	-0-	8739	2	109	9	Y	99	183	1	2	8	47
12	9052	X	9023	-0-	-29	-0-	8879	2	144	9	Y	131	6	8			172
01	9207	X	9120	-0-	-87	-0-	25	1	8946	2	Y	135	172	1	3	8	132
							149	9									
02	8613	X	8401	-0-	-212	-0-	8291	2	110	9	Y	100	180	1	7	8	45

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	10186	-0-	-674	-0-	1020	1	9079	2	Y	79					167
							87	9									
10	11222	X	9917	-0-	-1305	-0-	1016	1	8763	2	Y	125	181	1	19	8	92
							138	9									
11	10860	X	9537	-0-	-1323	-0-	1007	1	8438	2	Y	84	18	8			158
							92	9									
12	10540	X	10014	-0-	-526	-0-	1054	1	8744	2	Y	196	181	1	43	8	130
							216	9									
01	10540	X	8826	-0-	-1714	-0-	1107	1	7625	2	Y	85	176	1	22	8	17
							94	9									
02	9860	X	7145	-0-	-2715	-0-	949	1	5991	2	Y	186	45	8			158
							205	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF. 11600 - 15938

09	12233	X	12233	-0-	-0-	-0-	533	1	11502	2	Y	180	321	1	9	8	55
							198	9									
10	13012	X	13012	-0-	-0-	-0-	597	1	12203	2	Y	193					248
							212	9									
11	9855	X	9855	-0-	-0-	-0-	564	1	9049	2	Y	220	180	1	6	8	282
							242	9									
12	10746	X	10746	-0-	-0-	-0-	603	1	9948	2	Y	177	176	1	5	8	278
							195	9									
01	9118	X	9118	-0-	-0-	-0-	609	1	8351	2	Y	144	177	1	8	8	237
							158	9									
*02	11095	X	11095	-0-	-0-	-0-	557	1	10334	2	Y	185	186	1	4	8	232
							204	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF. 11718 - 15953

09	4350	X	3795	-0-	-555	-0-	3684	2	111	9	Y	101	1	8			149
10	3937	X	-0-	-0-	-3937	-0-					Y	138	171	1			116
11	3690	X	2855	-0-	-835	-0-	2711	2	144	9	Y	131	180	1	1	8	66
12	3937	X	-0-	-0-	-3937	-0-					Y	192	185	1	1	8	72
01	4792	X	4792	-0-	-0-	-0-	4647	2	145	9	Y	132	161	1	2	8	41
*02	5547	X	5547	-0-	-0-	-0-	5327	2	220	9	Y	200	174	1	1	8	66

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF. 11500 - 16300

09	13860	X	13088	-0-	-772	-0-	13026	2	62	9	N	56					147
10	14322	X	13079	-0-	-1243	-0-	12881	2	198	9	N	180	184	1	1	8	142
11	13860	X	12558	-0-	-1302	-0-	12406	2	152	9	N	138	184	1	1	8	95
12	13826	X	12663	-0-	-1163	-0-	12491	2	172	9	N	156	2	8			249
01	13516	X	11472	-0-	-2044	-0-	11364	2	108	9	N	98	186	1	1	8	160
02	12644	X	9970	-0-	-2674	-0-	9886	2	84	9	N	76	2	8			234

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF. 12058 - 16186

09	2490	X	2083	-0-	-407	-0-	5	1	2078	2	Y	-0-					17
10	2480	X	2253	-0-	-227	-0-	19	1	2234	2	Y	-0-					17
11	2370	X	1722	-0-	-648	-0-	88	1	1633	2	Y	1	1	8			17
							1	9									
12	2449	X	2143	-0-	-306	-0-	53	1	2089	2	Y	1	1	8			17
							1	9									
01	2294	X	2001	-0-	-293	-0-	60	1	1940	2	Y	1	1	8			17
							1	9									
02	2117	X	2103	-0-	-14	-0-	30	1	2051	2	Y	20					37
							22	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF. 11680 - 15949

09	13170	X	11510	-0-	-1660	-0-	11211	2	299	9	Y	272	322	1	1	8	76
10	13082	X	12738	-0-	-344	-0-	12489	2	249	9	Y	226	183	1			119
11	12630	X	11359	-0-	-1271	-0-	10994	2	365	9	Y	332	349	1	1	8	101
12	14413	X	14413	-0-	-0-	-0-	14055	2	358	9	Y	325	361	1	1	8	64
01	12741	X	11148	-0-	-1593	-0-	10805	2	343	9	Y	312	171	1	1	8	204
02	11919	X	8705	-0-	-3214	-0-	8386	2	319	9	Y	290	357	1			137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3496	-0-	-284	-0-	605	1	2891	2	Y	-0-					70
10	4588	X	3223	-0-	-1365	-0-	564	1	2582	2	Y	70	61	1	6	8	73
							77	9									
11	4440	X	3028	-0-	-1412	-0-	681	1	2306	2	Y	37	5	8			105
							41	9									
12	4588	X	3041	-0-	-1547	-0-	744	1	2271	2	Y	24	11	8			118
							26	9									
01	4588	X	2741	-0-	-1847	-0-	659	1	2047	2	Y	32	6	8			144
							35	9									
02	3393	X	1392	-0-	-2001	-0-	30	1	1325	2	Y	34	12	8			166
							37	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11400	X	10733	-0-	-667	-0-	502	1	10051	2	Y	164	169	1	6	8	32
							180	9									
10	11253	X	11065	-0-	-188	-0-	517	1	10371	2	Y	161					193
							177	9									
11	10890	X	10490	-0-	-400	-0-	513	1	9804	2	Y	157	173	1	4	8	173
							173	9									
12	11253	X	9879	-0-	-1374	-0-	528	1	9161	2	Y	173	180	1	3	8	163
							190	9									
01	11253	X	10626	-0-	-627	-0-	529	1	9901	2	Y	178	182	1	7	8	152
							196	9									
02	10382	X	9561	-0-	-821	-0-	495	1	8881	2	Y	168	174	1	3	8	143
							185	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25380	X	23047	-0-	-2333	-0-	22952	2	95	9	Y	86	180	1			43
10	25141	X	23366	-0-	-1775	-0-	138	1	23086	2	Y	129	42	8			130
							142	9									
11	24240	X	22083	-0-	-2157	-0-	150	1	21828	2	Y	95					225
							105	9									
12	24769	X	22340	-0-	-2429	-0-	155	1	22029	2	Y	142	176	1	44	8	147
							156	9									
01	24428	X	21941	-0-	-2487	-0-	155	1	21622	2	Y	149	171	1	43	8	82
							164	9									
02	22272	X	20344	-0-	-1928	-0-	143	1	20049	2	Y	138	48	8			172
							152	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4322	-0-	-928	-0-	150	1	3955	2	Y	197	163	1	1	8	90
							217	9									
10	5620	X	5620	-0-	-0-	-0-	155	1	5059	2	Y	369	348	1	1	8	110
							406	9									
11	5220	X	4862	-0-	-358	-0-	150	1	4397	2	Y	286	357	1	1	8	38
							315	9									
12	4991	X	4073	-0-	-918	-0-	155	1	3632	2	Y	260	175	1	1	8	122
							286	9									
01	5611	X	5169	-0-	-442	-0-	155	1	4674	2	Y	309	347	1	1	8	83
							340	9									
02	5249	X	4649	-0-	-600	-0-	145	1	4135	2	Y	335	360	1	1	8	57
							369	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	2801	-0-	-3169	-0-	2759	2	42	9	Y	38					55
10	6189	X	6189	-0-	-0-	-0-	6075	2	114	9	Y	104					159
11	5550	X	5281	-0-	-269	-0-	5176	2	105	9	Y	95	164	1			90
12	5549	X	5154	-0-	-395	-0-	5049	2	105	9	Y	95					185
01	6200	X	4828	-0-	-1372	-0-	4729	2	99	9	Y	90	184	1			91
02	5800	X	4523	-0-	-1277	-0-	4423	2	100	9	Y	91					182

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	8176	-0-	-1544	-0-	8084	2	92	9	Y	84					122
10	9207	X	9017	-0-	-190	-0-	8890	2	127	9	Y	115	167	1			70
11	8940	X	8110	-0-	-830	-0-	7989	2	121	9	Y	110					180
12	9238	X	9208	-0-	-30	-0-	9070	2	138	9	Y	125	163	1			142
01	9238	X	8646	-0-	-592	-0-	8508	2	138	9	Y	125	161	1	1	8	105
02	8439	X	8274	-0-	-165	-0-	8138	2	136	9	Y	124	174	1			55

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15180	X	14570	-0-	-610	-0-	968	1	13412	2	Y	173	178	1			119
							190	9									
10	15996	X	15081	-0-	-915	-0-	1013	1	13889	2	Y	163	173	1			109
							179	9									
11	15480	X	15029	-0-	-451	-0-	1000	1	13812	2	Y	197	178	1			128
							217	9									
12	15996	X	14867	-0-	-1129	-0-	973	1	13690	2	Y	185	182	1			131
							204	9									
01	15624	X	14832	-0-	-792	-0-	1010	1	13631	2	Y	174	179	1			126
							191	9									
02	14529	X	13324	-0-	-1205	-0-	918	1	12172	2	Y	213	175	1			164
							234	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9560	X	9560	-0-	-0-	-0-	1140	1	8299	2	Y	110	179	1			141
							121	9									
10	10106	X	9462	-0-	-644	-0-	1178	1	8192	2	Y	84	166	1			59
							92	9									
11	9780	X	8214	-0-	-1566	-0-	1056	1	7035	2	Y	112					171
							123	9									
12	10106	X	8712	-0-	-1394	-0-	17	1	8621	2	Y	67					238
							74	9									
01	9889	X	7198	-0-	-2691	-0-	17	1	7060	2	Y	110	181	1			167
							121	9									
02	9251	X	7192	-0-	-2059	-0-	16	1	7091	2	Y	77	181	1			63
							85	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25560	X	23755	-0-	-1805	-0-	720	1	22784	2	Y	228	181	1			117
							251	9									
10	26412	X	23076	-0-	-3336	-0-	744	1	22077	2	Y	232	172	1			177
							255	9									
11	25560	X	21215	-0-	-4345	-0-	720	1	20245	2	Y	227	347	1			57
							250	9									
12	25513	X	21392	-0-	-4121	-0-	17	1	21101	2	Y	249	173	1			133
							274	9									
01	25513	X	21211	-0-	-4302	-0-	17	1	20909	2	Y	259	354	1			38
							285	9									
02	22968	X	18380	-0-	-4588	-0-	16	1	18137	2	Y	206	181	1			63
							227	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	8838	-0-	-702	-0-	150	1	8601	2	Y	79	171	1			57
							87	9									
10	9858	X	9206	-0-	-652	-0-	155	1	8954	2	Y	88					145
							97	9									
11	9240	X	8877	-0-	-363	-0-	150	1	8630	2	Y	88	168	1			65
							97	9									
12	9961	X	9961	-0-	-0-	-0-	155	1	9675	2	Y	119					184
							131	9									
01	10926	X	10926	-0-	-0-	-0-	155	1	10620	2	Y	137	176	1	1	8	144
							151	9									
*02	9675	X	9675	-0-	-0-	-0-	145	1	9389	2	Y	128	183	1			89
							141	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	10686	-0-	-354	-0-	1160	1	9259	2	N	243	171	1	12	8	104
							267	9									
10	11005	X	10636	-0-	-369	-0-	1199	1	9123	2	N	285	361	1			28
							314	9									
11	10951	X	10951	-0-	-0-	-0-	1170	1	9441	2	N	309	179	1	8	8	150
							340	9									
12	11036	X	8870	-0-	-2166	-0-	1071	1	7513	2	N	260	357	1	7	8	46
							286	9									
01	11036	X	9327	-0-	-1709	-0-	1021	1	7957	2	N	317	173	1	16	8	174
							349	9									
02	10585	X	9905	-0-	-680	-0-	999	1	8546	2	N	327	352	1	7	8	142
							360	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16530	X	12660	-0-	-3870	-0-	2684	1	9699	2	Y	252	173	1	134	8	29
							277	9									
10	18143	X	18143	-0-	-0-	-0-	3229	1	14694	2	Y	200	186	1			43
							220	9									
11	18573	X	18573	-0-	-0-	-0-	2894	1	15347	2	Y	302	179	1	73	8	93
							332	9									
12	20513	X	20513	-0-	-0-	-0-	3170	1	17181	2	Y	147	8	1	63	8	169
							162	9									
01	18135	X	17995	-0-	-140	-0-	2955	1	14835	2	Y	186	178	1	108	8	69
							205	9									
02	17951	X	14857	-0-	-3094	-0-	2751	1	11927	2	Y	163	55	8			177
							179	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	1040	2	13	9	N	12	1	1			23
10	1077	N	1077	-0-	-0-	-0-	1065	2	12	9	N	11	15	1			19
11	960	N	923	-0-	-37	-0-	910	2	13	9	N	12					31
12	1085	N	947	-0-	-138	-0-	933	2	14	9	N	13	26	1			18
01	1085	N	1031	-0-	-54	-0-	1017	2	14	9	N	13	20	1			11
02	899	N	891	-0-	-8	-0-	878	2	13	9	N	12	3	1			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6086	X	6086	-0-	-0-	-0-	5875	2	211	9	N	192	166	1	1	8	135
10	5952	X	5882	-0-	-70	-0-	5658	2	224	9	N	204	181	1			158
11	6300	X	5627	-0-	-673	-0-	5393	2	234	9	N	213	168	1	1	8	202
12	6510	X	5532	-0-	-978	-0-	5306	2	226	9	N	205	365	1			42
01	6510	X	5499	-0-	-1011	-0-	5284	2	215	9	N	195	180	1	1	8	56
02	5887	X	3928	-0-	-1959	-0-	3796	2	132	9	N	120					176

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

09	8190	X	8190	-0-	-0-	-0-	1020	1	6991	2	N	163	172	1	11	8	34
							179	9									
10	10851	X	10851	-0-	-0-	-0-	1010	1	9654	2	N	170	177	1			27
							187	9									
11	8580	X	8415	-0-	-165	-0-	986	1	7263	2	N	151	6	8			172
							166	9									
12	8866	X	8789	-0-	-77	-0-	1054	1	7564	2	N	155	178	1	3	8	146
							171	9									
01	10230	X	6974	-0-	-3256	-0-	1054	1	5769	2	N	137	187	1	2	8	94
							151	9									
02	9570	X	7261	-0-	-2309	-0-	986	1	6092	2	N	166	178	1	3	8	79
							183	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

09	6630	X	6180	-0-	-450	-0-	359	1	5745	2	Y	69	157	1	6	8	67
							76	9									
10	6913	X	6483	-0-	-430	-0-	370	1	6036	2	Y	70					137
							77	9									
11	6690	X	6380	-0-	-310	-0-	362	1	5921	2	Y	88	180	1	3	8	42
							97	9									
12	7265	X	7265	-0-	-0-	-0-	366	1	6814	2	Y	77	3	8			116
							85	9									
01	6541	X	6159	-0-	-382	-0-	377	1	5699	2	Y	75	7	8			184
							83	9									
02	6177	X	5986	-0-	-191	-0-	353	1	5553	2	Y	73	171	1	3	8	83
							80	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

09	4380	X	3719	-0-	-661	-0-	713	1	2896	2	N	100	162	1	5	8	97
							110	9									
10	4456	X	4456	-0-	-0-	-0-	719	1	3602	2	N	123	168	1			52
							135	9									
11	4634	X	4634	-0-	-0-	-0-	725	1	3765	2	N	131	3	8			180
							144	9									
12	4402	X	3993	-0-	-409	-0-	765	1	3137	2	N	83	183	1	3	8	77
							91	9									
01	4464	X	4314	-0-	-150	-0-	775	1	3400	2	N	126	6	8			197
							139	9									
02	4466	X	4117	-0-	-349	-0-	675	1	3312	2	N	118	182	1	3	8	130
							130	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

09	8850	X	6211	-0-	-2639	-0-	1530 388	1 9	4293	2	N	353	346	1	10	8	189
10	9145	X	6206	-0-	-2939	-0-	1566 303	1 9	4337	2	N	275	360	1			104
11	8010	X	5972	-0-	-2038	-0-	1530 322	1 9	4120	2	N	293	176	1	7	8	214
12	7688	X	6214	-0-	-1474	-0-	1571 336	1 9	4307	2	N	305	356	1	6	8	157
01	7006	X	5825	-0-	-1181	-0-	1535 318	1 9	3972	2	N	289	365	1	12	8	69
02	6003	X	5476	-0-	-527	-0-	1475 337	1 9	3664	2	N	306	178	1	5	8	192

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

09	7940	X	7940	-0-	-0-	-0-	917 205	1 9	6818	2	N	186	174	1	7	8	55
10	8339	X	6590	-0-	-1749	-0-	994 165	1 9	5431	2	N	150					205
11	8070	X	6894	-0-	-1176	-0-	989 177	1 9	5728	2	N	161	182	1	5	8	179
12	8339	X	6512	-0-	-1827	-0-	989 191	1 9	5332	2	N	174	184	1	4	8	165
01	8215	X	5540	-0-	-2675	-0-	944 190	1 9	4406	2	N	173	179	1	9	8	150
02	7685	X	6242	-0-	-1443	-0-	896 189	1 9	5157	2	N	172	186	1	4	8	132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20818	X	20818	-0-	-0-	-0-	1080	1	19296	2	Y	402	351	1			228
							442	9									
10	21376	X	21376	-0-	-0-	-0-	1219	1	19677	2	Y	436	356	1	40	8	268
							480	9									
11	19428	X	19428	-0-	-0-	-0-	1214	1	17788	2	Y	387	358	1	37	8	260
							426	9									
12	21499	X	21499	-0-	-0-	-0-	1317	1	19700	2	Y	438	356	1	90	8	252
							482	9									
01	20670	X	20670	-0-	-0-	-0-	1339	1	18859	2	Y	429	344	1	51	8	286
							472	9									
*02	19239	X	19239	-0-	-0-	-0-	1253	1	17412	2	Y	522	351	1	123	8	334
							574	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

09	13733	X	13733	-0-	-0-	-0-	749	1	12536	2	N	407	347	1	15	8	236
							448	9									
10	13083	X	13083	-0-	-0-	-0-	834	1	11787	2	N	420	355	1			301
							462	9									
11	13497	X	13497	-0-	-0-	-0-	790	1	12216	2	N	446	355	1	9	8	383
							491	9									
12	12802	X	12802	-0-	-0-	-0-	819	1	11485	2	N	453	544	1	8	8	284
							498	9									
01	13480	X	13480	-0-	-0-	-0-	796	1	12207	2	N	434	355	1	17	8	346
							477	9									
*02	12415	X	12415	-0-	-0-	-0-	741	1	11233	2	N	401	371	1	8	8	368
							441	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

09	2580	X	1466	-0-	-1114	-0-	43	1	1423	2	Y	-0-					-0-
10	2666	X	2073	-0-	-593	-0-	72	1	2001	2	Y	-0-					-0-
11	4269	X	4269	-0-	-0-	-0-	77	1	4192	2	Y	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	62	1	2756	2	Y	-0-					-0-
01	2485	X	2485	-0-	-0-	-0-	43	1	2442	2	Y	-0-					-0-
02	4118	X	1003	-0-	-3115	-0-	34	1	969	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12136	X	12136	-0-		-0-	-0-	1701	1	10101	2	Y	304	167	1			298
								334	9									
10	10784	X	10784	-0-		-0-	-0-	1682	1	8693	2	Y	372	370	1	61	8	239
								409	9									
11	21406	X	21406	-0-		-0-	-0-	1746	1	19289	2	Y	337	187	1			389
								371	9									
12	12057	X	12057	-0-		-0-	-0-	1676	1	9937	2	Y	404	547	1	68	8	178
								444	9									
01	12681	X	12681	-0-		-0-	-0-	1684	1	10485	2	Y	465	363	1			280
								512	9									
*02	11462	X	11462	-0-		-0-	-0-	1554	1	9525	2	Y	348	355	1			273
								383	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

09	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

09	17117	X	17117	-0-		-0-	-0-	743	1	16152	2	N	202	175	1			132
								222	9									
10	17298	X	12201	-0-		-5097	-0-	725	1	11319	2	N	143	172	1			103
								157	9									
11	18880	X	18880	-0-		-0-	-0-	647	1	18016	2	N	197	185	1			115
								217	9									
12	17763	X	16428	-0-		-1335	-0-	719	1	15430	2	N	254	176	1			193
								279	9									
01	17763	X	10790	-0-		-6973	-0-	716	1	9911	2	N	148	174	1			167
								163	9									
02	18241	X	5432	-0-		-12809	-0-	650	1	4665	2	N	106	179	1			94
								117	9									

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

09	62280	X	47688	-0-		-14592	-0-	385	1	46266	2	N	943	857	1			201
								1037	9									
10	61473	X	47113	-0-		-14360	-0-	1225	1	44801	2	N	988	880	1	50	8	259
								1087	9									
11	57870	X	42990	-0-		-14880	-0-	1272	1	40702	2	N	924	903	1	57	8	223
								1016	9									
12	56668	X	26123	-0-		-30545	-0-	652	1	24829	2	N	584	545	1	72	8	190
								642	9									
01	53878	X	45689	-0-		-8189	-0-	1026	1	43787	2	N	796	714	1	18	8	254
								876	9									
02	46110	X	37605	-0-		-8505	-0-	1161	1	35610	2	N	758	896	1	18	8	98
								834	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178410	X	144996	-0-	-33414	-0-	250	1	143601	2	N	1041	1096	1	48	8	103
							1145	9									
10	176390	X	145239	-0-	-31151	-0-	260	1	143875	2	N	1004	890	1			217
							1104	9									
11	165870	X	137735	-0-	-28135	-0-	252	1	136448	2	N	941	887	1	20	8	251
							1035	9									
12	165447	X	133989	-0-	-31458	-0-	260	1	132644	2	N	986	1082	1	43	8	112
							1085	9									
01	157263	X	131359	-0-	-25904	-0-	260	1	129921	2	N	1071	897	1	102	8	184
							1178	9									
02	140157	X	117307	-0-	-22850	-0-	244	1	116091	2	N	884	885	1	46	8	137
							972	9									

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72397	X	72397	-0-	-0-	-0-	71223	2	1174	9	N	1067	1210	1			230
10	73098	X	53737	-0-	-19361	-0-	52787	2	950	9	N	864	889	1			205
11	70740	X	48732	-0-	-22008	-0-	493	1	47318	2	N	837	540	1			502
							921	9									
12	73098	X	51364	-0-	-21734	-0-	667	1	49956	2	N	674	899	1			277
							741	9									
01	73098	X	51093	-0-	-22005	-0-	942	1	48999	2	N	1047	1076	1			248
							1152	9									
02	68382	X	42715	-0-	-25667	-0-	857	1	40716	2	N	1038	1071	1			215
							1142	9									

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10341	X	10341	-0-	-0-	-0-	1595	1	8310	2	N	396	349	1			301
							436	9									
10	9912	X	9912	-0-	-0-	-0-	1721	1	7679	2	N	465	525	1			241
							512	9									
11	7768	X	7768	-0-	-0-	-0-	27	1	7460	2	N	255	181	1			315
							281	9									
12	6696	X	3814	-0-	-2882	-0-	3557	2	257	9	N	234	358	1			191
01	12641	X	12641	-0-	-0-	-0-	12035	2	606	9	N	551	355	1			387
*02	11227	X	11227	-0-	-0-	-0-	16	1	10607	2	N	549	733	1			203
							604	9									

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68670	X	14632	-0-	-54038	-0-	2748	1	11793	2	N	83	171	1			115
							91	9									
10	62372	X	10436	-0-	-51936	-0-	2841	1	7549	2	N	42					157
							46	9									
11	48690	X	9190	-0-	-39500	-0-	2673	1	6467	2	N	45					202
							50	9									
12	50313	X	10278	-0-	-40035	-0-	2796	1	7443	2	N	35					237
							39	9									
01	50313	X	17200	-0-	-33113	-0-	2528	1	14594	2	N	71	176	1			132
							78	9									
*02	38235	X	38235	-0-	-0-	-0-	2662	1	35366	2	N	188	150	1			170
							207	9									

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255510	X	177622	-0-	-77888	-0-	176126	2	1496	9	N	1360	1510	1			232
10	264027	X	169402	-0-	-94625	-0-	168087	2	1315	9	N	1195	1047	1			380
11	226050	X	150061	-0-	-75989	-0-	148786	2	1275	9	N	1159	1209	1			330
12	210428	X	141785	-0-	-68643	-0-	140718	2	1067	9	N	970	1045	1			255
01	183551	X	132428	-0-	-51123	-0-	131418	2	1010	9	N	918	996	1			177
02	171709	X	108189	-0-	-63520	-0-	107611	2	578	9	N	525	331	1			371

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1863	-0-	-357	-0-	1824	3	39	9	N	35					194
10	2427	X	2427	-0-	-0-	-0-	2361	3	66	9	N	60	191	1			63
11	2387	X	2387	-0-	-0-	-0-	2287	3	100	9	N	91					154
12	2263	X	2212	-0-	-51	-0-	2180	3	32	9	N	29					183
01	2418	X	1718	-0-	-700	-0-	1673	3	45	9	N	41					224
02	2320	X	1710	-0-	-610	-0-	1576	3	134	9	N	122	198	1			148

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	4366	-0-	-1604	-0-	4276	3	90	9	N	82					197
10	6169	X	6017	-0-	-152	-0-	5927	3	90	9	N	82	191	1			88
11	5970	X	5324	-0-	-646	-0-	5217	3	107	9	N	97					185
12	5983	X	5700	-0-	-283	-0-	5597	3	103	9	N	94	194	1			85
01	6014	X	4852	-0-	-1162	-0-	4756	3	96	9	N	87					172
02	5626	X	4529	-0-	-1097	-0-	4438	3	91	9	N	83	195	1			60

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	204	2	32	9	N	29					117
10	372	N	330	-0-	-42	-0-	273	2	57	9	N	52					169
11	360	N	268	-0-	-92	-0-	248	2	20	9	N	18					187
12	327	N	327	-0-	-0-	-0-	281	2	46	9	N	42					229
01	373	N	373	-0-	-0-	-0-	327	2	46	9	N	42	191	1			80
02	261	N	257	-0-	-4	-0-	211	2	46	9	N	42					122

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	449	-0-	-91	-0-	446	3	3	9	N	3	3	8			2
10	589	N	497	-0-	-92	-0-	490	3	7	9	N	6	6	8			2
11	510	N	470	-0-	-40	-0-	462	3	8	9	N	7	7	8			2
12	465	N	155	-0-	-310	-0-	152	3	3	9	N	3	3	8			2
01	496	N	-0-	-0-	-496	-0-					N	5	5	8			2
*02	464	N	-0-	-0-	-464	-0-					N	-0-					2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

09	1440	N	1048	-0-	-392	-0-	1045	3	3	9	N	3	3	8			-0-
10	1488	N	1395	-0-	-93	-0-	1394	3	1	9	N	1	1	8			-0-
11	1440	N	1202	-0-	-238	-0-	1199	3	3	9	N	3	3	8			-0-
12	1357	N	1357	-0-	-0-	-0-	1353	3	4	9	N	4	4	8			-0-
01	1395	N	1173	-0-	-222	-0-	1166	3	7	9	N	6	6	8			-0-
*02	1208	N	1208	-0-	-0-	-0-	1202	3	6	9	N	5	5	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
12	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
01	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

09	1472	N	1472	-0-	-0-	-0-	1450	3	22	9	N	20	20	8			18
10	1532	N	1532	-0-	-0-	-0-	1506	3	26	9	N	24	24	8			18
11	1467	N	1467	-0-	-0-	-0-	1438	3	29	9	N	26	26	8			18
12	1488	N	1466	-0-	-22	-0-	1444	3	22	9	N	20	20	8			18
01	1488	N	1283	-0-	-205	-0-	1251	3	32	9	N	29	29	8			18
*02	1397	N	1397	-0-	-0-	-0-	1372	3	25	9	N	23	23	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

09	300	N	255	-0-	-45	-0-	254	3	1	9	N	1	1	8			1
10	416	N	416	-0-	-0-	-0-	415	3	1	9	N	1	1	8			1
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					1
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					1
01	403	N	258	-0-	-145	-0-	258	3			N	-0-					1
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

09	570	N	568	-0-	-2	-0-	568	3			N	-0-					35
10	589	N	550	-0-	-39	-0-	550	3			N	-0-					35
11	540	N	520	-0-	-20	-0-	520	3			N	-0-					35
12	589	N	546	-0-	-43	-0-	546	3			N	-0-					35
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					35
*02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

09	450	N	420	-0-	-30	-0-	420	3			N	-0-					7
10	465	N	423	-0-	-42	-0-	423	3			N	-0-					7
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					7
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					7
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					7
02	406	N	397	-0-	-9	-0-	397	3			N	-0-					7

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

09	14	N	-0-	-0-	-14	-0-					N	-0-					23
10	14	N	-0-	-0-	-14	-0-					N	9	9	8			23
11	7	N	-0-	-0-	-7	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2655	-0-	-525	-0-	2632	3	23	9	N	21	17	8			114
10	3193	X	2391	-0-	-802	-0-	2336	3	55	9	N	50	25	8			139
11	2770	X	2770	-0-	-0-	-0-	2697	3	73	9	N	66	41	8			164
12	2852	X	1288	-0-	-1564	-0-	1246	3	42	9	N	38	137	1	28	8	37
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					37
02	2668	X	-0-	-0-	-2668	-0-					N	-0-					37

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

09	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

09	5794	X	5794	-0-	-0-	-0-	5649	3	145	9	N	132	74	1			175
10	5728	X	5728	-0-	-0-	-0-	5670	3	58	9	N	53	193	1			35
11	5442	X	5442	-0-	-0-	-0-	5397	3	45	9	N	41					76
12	5737	X	5737	-0-	-0-	-0-	5670	3	67	9	N	61	105	1			32
01	5725	X	5725	-0-	-0-	-0-	5668	3	57	9	N	52					84
*02	5432	X	5432	-0-	-0-	-0-	5382	3	50	9	N	45					129

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

09	15386	X	15386	-0-	-0-	-0-	4070	2	11249	3	N	61	186	1			106
							67	9									
10	15695	X	15695	-0-	-0-	-0-	5367	2	10164	3	N	149					255
							164	9									
11	14850	X	9819	-0-	-5031	-0-	9684	3	135	9	N	123	186	1			192
12	15345	X	15211	-0-	-134	-0-	5696	2	9354	3	N	146	281	1			57
							161	9									
01	15345	X	15018	-0-	-327	-0-	5767	2	9072	3	N	163					220
							179	9									
02	14355	X	13936	-0-	-419	-0-	5512	2	8262	3	N	147	193	1			174
							162	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1693	-0-	-167	-0-	1665	3	28	9	N	25					110
10	1829	N	1612	-0-	-217	-0-	1580	3	32	9	N	29					139
11	1764	N	1764	-0-	-0-	-0-	1703	3	61	9	N	55					194
12	1916	N	1916	-0-	-0-	-0-	1907	3	9	9	N	8					202
01	1665	N	1665	-0-	-0-	-0-	1612	3	53	9	N	48	165	1			85
*02	1877	N	1877	-0-	-0-	-0-	1827	3	50	9	N	45					130

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4497	-0-	-483	-0-	4445	3	52	9	N	47	108	1			84
10	5053	X	4796	-0-	-257	-0-	4732	3	64	9	N	58					142
11	4890	X	4593	-0-	-297	-0-	4517	3	76	9	N	69	126	1			85
12	5133	X	5133	-0-	-0-	-0-	5071	3	62	9	N	56	83	1			58
01	5374	X	5374	-0-	-0-	-0-	5287	3	87	9	N	79					137
*02	5042	X	5042	-0-	-0-	-0-	4959	3	83	9	N	75					212

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4045	-0-	-635	-0-	4001	3	44	9	N	40	119	1			80
10	4402	X	4229	-0-	-173	-0-	4179	3	50	9	N	45					125
11	4260	X	3790	-0-	-470	-0-	3751	3	39	9	N	35	67	1			93
12	4216	X	3870	-0-	-346	-0-	3822	3	48	9	N	44	107	1			30
01	4216	X	3879	-0-	-337	-0-	3824	3	55	9	N	50					80
02	3944	X	3362	-0-	-582	-0-	3316	3	46	9	N	42					122

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1789	-0-	-1361	-0-	1765	3	24	9	N	22					45
10	3255	X	1481	-0-	-1774	-0-	1467	3	14	9	N	13					58
11	3390	X	1529	-0-	-1861	-0-	1508	3	21	9	N	19					77
12	3503	X	669	-0-	-2834	-0-	658	3	11	9	N	10	65	1			22
01	3503	X	38	-0-	-3465	-0-	38	3			N	-0-					22
02	1740	X	-0-	-0-	-1740	-0-					N	-0-					22

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4864	X	4864	-0-	-0-	-0-	527	1	4293	3	N	40					80
							44	9									
10	4743	X	3254	-0-	-1489	-0-	45	1	3183	3	N	24					104
							26	9									
11	4710	X	4563	-0-	-147	-0-	528	1	3984	3	N	46					150
							51	9									
12	5022	X	4823	-0-	-199	-0-	535	1	4233	3	N	50					200
							55	9									
01	5111	X	5111	-0-	-0-	-0-	555	1	4492	3	N	58	186	1			72
							64	9									
*02	4815	X	4815	-0-	-0-	-0-	508	1	4246	3	N	55					127
							61	9									

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4266	-0-	-894	-0-	4233	3	33	9	N	30					83
10	5410	X	5410	-0-	-0-	-0-	5368	3	42	9	N	38					121
11	5160	X	4006	-0-	-1154	-0-	3974	3	32	9	N	29					150
12	5301	X	3766	-0-	-1535	-0-	3711	3	55	9	N	50					200
01	5425	X	3756	-0-	-1669	-0-	3726	3	30	9	N	27	185	1			42
02	5075	X	3334	-0-	-1741	-0-	3305	3	29	9	N	26					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	1746	-0-	-2574	-0-	1728	3	18	9	N	16	68	1			33
10	4464	X	1779	-0-	-2685	-0-	1775	3	4	9	N	4					37
11	1860	X	1497	-0-	-363	-0-	1477	3	20	9	N	18					55
12	1860	X	1420	-0-	-440	-0-	1405	3	15	9	N	14	41	1			28
01	1798	X	1163	-0-	-635	-0-	1150	3	13	9	N	12					40
02	1682	X	452	-0-	-1230	-0-	449	3	3	9	N	3					43

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20310	X	18672	-0-	-1638	-0-	18449	3	223	9	N	203	189	1			236
10	20987	X	19155	-0-	-1832	-0-	18925	3	230	9	N	209	191	1			254
11	19650	X	18441	-0-	-1209	-0-	18189	3	252	9	N	229	189	1			294
12	20305	X	18670	-0-	-1635	-0-	18407	3	263	9	N	239	373	1			160
01	19375	X	18380	-0-	-995	-0-	18103	3	277	9	N	252	184	1			228
02	18038	X	NO RPT	-0-	-18038	-0-					N	NO RPT					228

GRIZZLY OP OF DELAWARE, LLC 334922
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	284	3	44	9	N	40					140
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					140
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					140
12	341	N	259	-0-	-82	-0-	234	3	25	9	N	23					163
01	217	N	201	-0-	-16	-0-	199	3	2	9	N	2					165
02	203	N	192	-0-	-11	-0-	172	3	20	9	N	18					183

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	-0-	-0-	-150	-0-					N	-0-					115
10	992	X	-0-	-0-	-992	-0-					N	-0-					115
11	7590	X	7590	-0-	-0-	-0-	7520	3	70	9	N	64					179
12	10646	X	10646	-0-	-0-	-0-	10434	3	212	9	N	193					372
01	6665	X	1875	-0-	-4790	-0-	1805	3	70	9	N	64	197	1			239
02	6235	X	-0-	-0-	-6235	-0-					N	-0-					239

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	-0-	-0-	-750	-0-					N	-0-					100
10	1581	X	-0-	-0-	-1581	-0-					N	-0-					100
11	7298	X	7298	-0-	-0-	-0-	7250	3	48	9	N	44					144
12	6705	X	6705	-0-	-0-	-0-	6625	3	80	9	N	73					217
01	4774	X	1125	-0-	-3649	-0-	1069	3	56	9	N	51	193	1			75
02	4466	X	-0-	-0-	-4466	-0-					N	-0-					75

LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	815	-0-	-235	-0-	30	1	785	2	N	-0-					143
10	992	N	656	-0-	-336	-0-	31	1	625	2	N	-0-					143
11	900	N	582	-0-	-318	-0-	30	1	552	2	N	-0-					143
12	837	N	501	-0-	-336	-0-	31	1	470	2	N	-0-					143
01	651	N	545	-0-	-106	-0-	31	1	514	2	N	-0-					143
02	551	N	508	-0-	-43	-0-	29	1	479	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	30	1	547	2	N	-0-					226
10	777	N	777	-0-	-0-	-0-	26	1	750	2	N	1					227
							1	9									
11	939	N	939	-0-	-0-	-0-	30	1	909	2	N	-0-					227
12	1219	N	1219	-0-	-0-	-0-	31	1	1188	2	N	-0-					227
01	1230	N	1230	-0-	-0-	-0-	31	1	1199	2	N	-0-					227
*02	1278	N	1278	-0-	-0-	-0-	29	1	1249	2	N	-0-					227

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	981	N	981	-0-	-0-	-0-	28	1	940	2	N	12					189
							13	9									
10	1070	N	1070	-0-	-0-	-0-	31	1	1007	2	N	29					218
							32	9									
11	1018	N	1018	-0-	-0-	-0-	30	1	951	2	N	34					252
							37	9									
12	1045	N	1045	-0-	-0-	-0-	31	1	1003	2	N	10					262
							11	9									
01	1086	N	1086	-0-	-0-	-0-	31	1	989	2	N	60	190	1			132
							66	9									
02	986	N	964	-0-	-22	-0-	29	1	912	2	N	21					153
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2271	-0-	-129	-0-	29	1	2210	2	N	29					213
							32	9									
10	2360	N	2360	-0-	-0-	-0-	31	1	2295	2	N	31					244
							34	9									
11	2250	N	2219	-0-	-31	-0-	30	1	2152	2	N	34	194	1			84
							37	9									
12	2356	N	2256	-0-	-100	-0-	31	1	2188	2	N	34					118
							37	9									
01	2356	N	2190	-0-	-166	-0-	31	1	2118	2	N	37					155
							41	9									
02	2146	N	2032	-0-	-114	-0-	29	1	1970	2	N	30					185
							33	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1753	N	1753	-0-	-0-	-0-	30	1	1687	2	N	33					163
							36	9									
10	1790	N	1790	-0-	-0-	-0-	31	1	1724	2	N	32					195
							35	9									
11	1678	N	1678	-0-	-0-	-0-	30	1	1604	2	N	40					235
							44	9									
12	1798	N	1795	-0-	-3	-0-	31	1	1719	2	N	41	197	1			79
							45	9									
01	1798	N	1794	-0-	-4	-0-	31	1	1710	2	N	48					127
							53	9									
02	1624	N	1052	-0-	-572	-0-	29	1	1003	2	N	18					145
							20	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5128	-0-	-362	-0-	30	1	4973	2	N	114					260
							125	9									
10	5611	X	5319	-0-	-292	-0-	31	1	5159	2	N	117	190	1			187
							129	9									
11	5310	X	5037	-0-	-273	-0-	29	1	4898	2	N	100					287
							110	9									
12	5394	X	5161	-0-	-233	-0-	31	1	5002	2	N	116	195	1			208
							128	9									
01	5363	X	5172	-0-	-191	-0-	31	1	5009	2	N	120	192	1			136
							132	9									
02	4988	X	4758	-0-	-230	-0-	29	1	4610	2	N	108					244
							119	9									

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

09	1357 N	1357	-0-	-0-	-0-	1354	2	3	9	N	3					223
10	1302 N	1100	-0-	-202	-0-	1094	2	6	9	N	5					228
11	1302 N	1302	-0-	-0-	-0-	1296	2	6	9	N	5					233
12	1395 N	1378	-0-	-17	-0-	1378	2			N	-0-	180	1			53
*01	1153 N	1153	-0-	-0-	-0-	1153	2			N	-0-					53
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

09	1770 N	1720	-0-	-50	-0-	1690	2	30	9	N	27					105
10	1798 N	1673	-0-	-125	-0-	1667	2	6	9	N	5					110
11	1733 N	1733	-0-	-0-	-0-	1730	2	3	9	N	3					113
12	1767 N	1724	-0-	-43	-0-	1720	2	4	9	N	4					117
*01	1811 N	1811	-0-	-0-	-0-	1811	2			N	-0-					117
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

09	570 N	494	-0-	-76	-0-	494	2			N	-0-					35
10	558 N	273	-0-	-285	-0-	273	2			N	-0-					35
11	162 N	162	-0-	-0-	-0-	162	2			N	-0-					35
12	496 N	215	-0-	-281	-0-	215	2			N	-0-					35
*01	538 N	538	-0-	-0-	-0-	538	2			N	-0-					35
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	507	-0-	-123	-0-	22	1	484	2	N	1					17
							1	9									
10	694	N	694	-0-	-0-	-0-	31	1	660	2	N	3					20
							3	9									
11	669	N	669	-0-	-0-	-0-	29	1	637	2	N	3					23
							3	9									
12	527	N	206	-0-	-321	-0-	32	1	170	2	N	4					27
							4	9									
*01	697	N	697	-0-	-0-	-0-	28	1	663	2	N	5					32
							6	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	555	2	7	9	N	6					113
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					113
11	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					113
12	589	N	381	-0-	-208	-0-	378	2	3	9	N	3					116
*01	709	N	709	-0-	-0-	-0-	706	2	3	9	N	3					119
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	N	2					192
10	1178	N	1030	-0-	-148	-0-	1026	2	4	9	N	4					196
11	851	N	851	-0-	-0-	-0-	844	2	7	9	N	6					202
12	1116	N	163	-0-	-953	-0-	159	2	4	9	N	4					206
*01	1287	N	1287	-0-	-0-	-0-	1285	2	2	9	N	2					208
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1409	N	1409	-0-	-0-	-0-	1307	2	102	9	N	93	186	1			169
10	1430	N	1430	-0-	-0-	-0-	1325	2	105	9	N	95					264
11	1422	N	1422	-0-	-0-	-0-	1315	2	107	9	N	97	193	1			168
*12	1251	N	1251	-0-	-0-	-0-	1203	2	48	9	N	44					212
*01	1224	N	1224	-0-	-0-	-0-	1147	2	77	9	N	70					282
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	681	-0-	-99	-0-	681	2			N	-0-					149
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					149
*11	719	N	719	-0-	-0-	-0-	719	2			N	-0-	1	7			148
*12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					149
01	775	N	721	-0-	-54	-0-	720	2	1	9	N	1					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	811	-0-	-89	-0-	808	2	3	9	N	3					188
10	899	N	779	-0-	-120	-0-	773	2	6	9	N	5					193
11	757	N	757	-0-	-0-	-0-	751	2	6	9	N	5					198
12	837	N	676	-0-	-161	-0-	674	2	2	9	N	2					200
01	775	N	611	-0-	-164	-0-	610	2	1	9	N	1					201
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	432	-0-	-78	-0-	432	2			N	-0-					114
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					114
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					114
*12	771	N	771	-0-	-0-	-0-	764	2	7	9	N	6					120
*01	589	N	589	-0-	-0-	-0-	575	2	14	9	N	13					133
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1559	X	1559	-0-	-0-	-0-	1555	2	4	9	N	4					192
10	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					192
11	4302	X	4302	-0-	-0-	-0-	4295	2	7	9	N	6					198
12	1767	X	1752	-0-	-15	-0-	1752	2			N	-0-					198
*01	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					198
02	2204	X	NO RPT	-0-	-2204	-0-					N	NO RPT					198

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1624	-0-	-26	-0-	70	1	1542	2	N	11					170
							12	9									
10	1674	N	1633	-0-	-41	-0-	72	1	1546	2	N	14					184
							15	9									
11	1575	N	1575	-0-	-0-	-0-	68	1	1496	2	N	10					194
							11	9									
12	1674	N	497	-0-	-1177	-0-	77	1	413	2	N	6					200
							7	9									
*01	1662	N	1662	-0-	-0-	-0-	66	1	1573	2	N	21	190	1			31
							23	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1418	-0-	-112	-0-	32	1	1386	2	N	-0-					280
10	1519	N	1500	-0-	-19	-0-	37	1	1463	2	N	-0-					280
11	1400	N	1400	-0-	-0-	-0-	28	1	1368	2	N	4	182	1			102
							4	9									
12	1457	N	1391	-0-	-66	-0-	27	1	1354	2	N	9					111
							10	9									
*01	1571	N	1571	-0-	-0-	-0-	33	1	1517	2	N	19					130
							21	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	801	-0-	-9	-0-	791	2	10	9	N	9					231
10	837	N	803	-0-	-34	-0-	802	2	1	9	N	1					232
11	756	N	756	-0-	-0-	-0-	748	2	8	9	N	7	189	1			50
12	837	N	747	-0-	-90	-0-	739	2	8	9	N	7					57
01	806	N	782	-0-	-24	-0-	773	2	9	9	N	8					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1155	-0-	-105	-0-	1153	2	2	9	N	2					66
10	1210	N	1210	-0-	-0-	-0-	1207	2	3	9	N	3					69
11	1163	N	1163	-0-	-0-	-0-	1157	2	6	9	N	5					74
12	1209	N	1207	-0-	-2	-0-	1205	2	2	9	N	2					76
01	1209	N	1197	-0-	-12	-0-	1195	2	2	9	N	2					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1284	-0-	-126	-0-	29	1	1253	2	N	2					163
							2	9									
10	1302	N	1209	-0-	-93	-0-	30	1	1173	2	N	5					168
							6	9									
11	1438	N	1438	-0-	-0-	-0-	29	1	1403	2	N	5					173
							6	9									
*12	1398	N	1398	-0-	-0-	-0-	27	1	1370	2	N	1					174
							1	9									
*01	1309	N	1309	-0-	-0-	-0-	27	1	1269	2	N	12					186
							13	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

09	2190	N	1945	-0-	-245	-0-	44	1	1894	2	N	6					216
							7	9									
10	2108	N	1423	-0-	-685	-0-	35	1	1388	2	N	-0-					216
11	2629	N	2629	-0-	-0-	-0-	53	1	2576	2	N	-0-					216
*12	2583	N	2583	-0-	-0-	-0-	50	1	2530	2	N	3					219
							3	9									
*01	2613	N	2613	-0-	-0-	-0-	55	1	2557	2	N	1					220
							1	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

09	684	N	684	-0-	-0-	-0-	677	2	7	9	N	6					341
10	753	N	753	-0-	-0-	-0-	752	2	1	9	N	1					342
11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					342
12	713	N	592	-0-	-121	-0-	592	2			N	-0-					342
*01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					342
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					342

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

09	1487	N	1487	-0-	-0-	-0-	1480	2	7	9	N	6					221
10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					221
11	1401	N	1401	-0-	-0-	-0-	1393	2	8	9	N	7	189	1			39
*12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					39
*01	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

09	1740	N	1450	-0-	-290	-0-	1435	2	15	9	N	14					126
10	1705	N	1478	-0-	-227	-0-	1463	2	15	9	N	14					140
11	1580	N	1580	-0-	-0-	-0-	1571	2	9	9	N	8					148
*12	2017	N	2017	-0-	-0-	-0-	2010	2	7	9	N	6					154
*01	1576	N	1576	-0-	-0-	-0-	1558	2	18	9	N	16					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

09	1890	N	1502	-0-	-388	-0-	1501	2	1	9	N	1					133
10	1829	N	1553	-0-	-276	-0-	1541	2	12	9	N	11					144
11	1690	N	1690	-0-	-0-	-0-	1681	2	9	9	N	8					152
*12	1952	N	1952	-0-	-0-	-0-	1949	2	3	9	N	3					155
*01	1707	N	1707	-0-	-0-	-0-	1683	2	24	9	N	22					177
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1240	-0-	-20	-0-	1223	2	17	9	N	15					118
10	1274	N	1274	-0-	-0-	-0-	1257	2	17	9	N	15					133
11	1014	N	1014	-0-	-0-	-0-	1003	2	11	9	N	10					143
12	1271	N	1195	-0-	-76	-0-	1173	2	22	9	N	20					163
*01	1279	N	1279	-0-	-0-	-0-	1260	2	19	9	N	17					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2643	N	2643	-0-	-0-	-0-	2631	2	12	9	N	11					105
10	2707	N	2707	-0-	-0-	-0-	2705	2	2	9	N	2					107
11	2579	N	2579	-0-	-0-	-0-	2551	2	28	9	N	25					132
12	2604	N	2571	-0-	-33	-0-	2560	2	11	9	N	10					142
*01	2618	N	2618	-0-	-0-	-0-	2601	2	17	9	N	15					157
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2810	-0-	-40	-0-	2789	2	21	9	N	19					132
10	2914	X	2777	-0-	-137	-0-	2776	2	1	9	N	1					133
11	2820	X	2611	-0-	-209	-0-	2607	2	4	9	N	4					137
12	2914	X	2645	-0-	-269	-0-	2645	2			N	-0-					137
01	2914	X	2730	-0-	-184	-0-	2719	2	11	9	N	10					147
02	2726	X	NO RPT	-0-	-2726	-0-					N	NO RPT					147

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	997	-0-	-23	-0-	997	2			N	-0-					62
10	1634	N	1634	-0-	-0-	-0-	1626	2	8	9	N	7					69
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					69
*12	1567	N	1567	-0-	-0-	-0-	1565	2	2	9	N	2					71
01	1333	N	1066	-0-	-267	-0-	1066	2			N	-0-					71
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	514	2	6	9	N	5					169
10	341	N	-0-	-0-	-341	-0-					N	4					173
11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					173
12	341	N	-0-	-0-	-341	-0-					N	-0-					173
*01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					173
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1471	-0-	-89	-0-	1425	2	46	9	N	42					101
10	1550	N	1515	-0-	-35	-0-	1464	2	51	9	N	46					147
11	1605	N	1605	-0-	-0-	-0-	1558	2	47	9	N	43					190
*12	1542	N	1542	-0-	-0-	-0-	1494	2	48	9	N	44	184	1			50
*01	1538	N	1538	-0-	-0-	-0-	1490	2	48	9	N	44					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1396	N	1396	-0-	-0-	-0-	1379	2	17	9	N	15					77
10	1407	N	1407	-0-	-0-	-0-	1395	2	12	9	N	11					88
11	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					97
12	1457	N	1289	-0-	-168	-0-	1278	2	11	9	N	10					107
01	1395	N	1178	-0-	-217	-0-	1166	2	12	9	N	11					118
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	N	1					178
10	1364	N	1182	-0-	-182	-0-	1182	2			N	-0-					178
11	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2					180
12	1333	N	162	-0-	-1171	-0-	159	2	3	9	N	3					183
*01	1442	N	1442	-0-	-0-	-0-	1439	2	3	9	N	3					186
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	1460	-0-	-0-	-0-	1437	2	23	9	N	21					109
10	1561	N	1561	-0-	-0-	-0-	1550	2	11	9	N	10					119
11	1343	N	1343	-0-	-0-	-0-	1326	2	17	9	N	15					134
*12	1280	N	1280	-0-	-0-	-0-	1171	2	109	9	N	99	181	1			52
*01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	717	-0-	-3	-0-	31	1	679	2	N	6					22
							7	9									
10	744	N	707	-0-	-37	-0-	31	1	665	2	N	10					32
							11	9									
11	681	N	681	-0-	-0-	-0-	29	1	649	2	N	3					35
							3	9									
12	744	N	218	-0-	-526	-0-	34	1	184	2	N	-0-					35
*01	807	N	807	-0-	-0-	-0-	31	1	754	2	N	20					55
							22	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	503	-0-	-277	-0-	503	2			N	-0-					150
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					150
11	1503	N	1503	-0-	-0-	-0-	1492	2	11	9	N	10					160
*12	1741	N	1741	-0-	-0-	-0-	1737	2	4	9	N	4					164
*01	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	N	3					167
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	N	1504	-0-	-0-	-0-	1490	2	14	9	N	13					77
10	1655	N	1655	-0-	-0-	-0-	1644	2	11	9	N	10					87
11	1461	N	1461	-0-	-0-	-0-	1448	2	13	9	N	12					99
*12	1936	N	1936	-0-	-0-	-0-	1927	2	9	9	N	8					107
*01	1904	N	1904	-0-	-0-	-0-	1869	2	35	9	N	32					139
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

09	1396	N	1396	-0-	-0-	-0-	60	1	1316	2	N	18					167
							20	9									
10	1457	N	1367	-0-	-90	-0-	60	1	1290	2	N	15					182
							17	9									
11	1289	N	1289	-0-	-0-	-0-	55	1	1219	2	N	14					196
							15	9									
12	1457	N	426	-0-	-1031	-0-	65	1	349	2	N	11					207
							12	9									
*01	1441	N	1441	-0-	-0-	-0-	56	1	1350	2	N	32					239
							35	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					239

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

09	1095	N	1095	-0-	-0-	-0-	1089	2	6	9	N	5					92
10	1147	N	820	-0-	-327	-0-	820	2			N	-0-					92
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					92
12	1147	N	741	-0-	-406	-0-	741	2			N	-0-					92
01	806	N	758	-0-	-48	-0-	758	2			N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

09	1088	N	1088	-0-	-0-	-0-	1085	2	3	9	N	3					105
10	1615	N	1615	-0-	-0-	-0-	1604	2	11	9	N	10					115
11	2010	N	2010	-0-	-0-	-0-	2007	2	3	9	N	3					118
12	1116	N	162	-0-	-954	-0-	159	2	3	9	N	3					121
01	1364	N	1226	-0-	-138	-0-	1220	2	6	9	N	5					126
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

09	1332	N	1332	-0-	-0-	-0-	1315	2	17	9	N	15					262
10	1390	N	1390	-0-	-0-	-0-	1359	2	31	9	N	28	187	1			103
11	1323	N	1323	-0-	-0-	-0-	1289	2	34	9	N	31					134
12	1364	N	1358	-0-	-6	-0-	1330	2	28	9	N	25					159
01	1395	N	1302	-0-	-93	-0-	1273	2	29	9	N	26					185
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1659	-0-	-21	-0-	1645	2	14	9	N	13					181
10	1767	N	1703	-0-	-64	-0-	1690	2	13	9	N	12					193
11	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10	184	1			19
12	1705	N	1670	-0-	-35	-0-	1630	2	40	9	N	36					55
01	1705	N	1545	-0-	-160	-0-	1509	2	36	9	N	33					88
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	615	-0-	-15	-0-	600	2	15	9	N	14					129
10	584	N	584	-0-	-0-	-0-	577	2	7	9	N	6					135
11	530	N	530	-0-	-0-	-0-	527	2	3	9	N	3					138
12	651	N	557	-0-	-94	-0-	551	2	6	9	N	5					143
01	589	N	568	-0-	-21	-0-	553	2	15	9	N	14					157
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	7138	-0-	-182	-0-	940	1	6113	2	N	77					174
							85	9									
10	7440	X	7080	-0-	-360	-0-	1003	1	5990	2	N	79					253
							87	9									
11	7200	X	6839	-0-	-361	-0-	1005	1	5759	2	N	68	182	1			139
							75	9									
*12	7537	X	7537	-0-	-0-	-0-	922	1	6519	2	N	87					226
							96	9									
01	7378	X	6892	-0-	-486	-0-	1079	1	5722	2	N	83	190	1			119
							91	9									
02	6902	X	NO RPT	-0-	-6902	-0-					N	NO RPT					119

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1425	N	1425	-0-	-0-	-0-	1421	2	4	9	N	4					175
10	1519	N	1323	-0-	-196	-0-	1317	2	6	9	N	5					180
11	525	N	525	-0-	-0-	-0-	524	2	1	9	N	1					181
12	1488	N	-0-	-0-	-1488	-0-					N	-0-					40
01	1333	N	-0-	-0-	-1333	-0-					N	-0-	40	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3286	-0-	-164	-0-	3251	2	35	9	N	32	177	1			8
10	3503	X	3315	-0-	-188	-0-	3272	2	43	9	N	39					47
11	3360	X	3157	-0-	-203	-0-	3127	2	30	9	N	27					74
12	3472	X	3243	-0-	-229	-0-	3204	2	39	9	N	35					109
01	3441	X	3170	-0-	-271	-0-	3115	2	55	9	N	50					159
02	3190	X	NO RPT	-0-	-3190	-0-					N	NO RPT					159

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

09	6996	X	6996	-0-	-0-	-0-	905	1	5934	2	N	143					253
							157	9									
10	7014	X	7014	-0-	-0-	-0-	1079	1	5782	2	N	139	180	1			212
							153	9									
11	6705	X	6705	-0-	-0-	-0-	1044	1	5514	2	N	134	185	1			161
							147	9									
*12	7046	X	7046	-0-	-0-	-0-	1079	1	5804	2	N	148	191	1			118
							163	9									
*01	6742	X	6742	-0-	-0-	-0-	1016	1	5608	2	N	107					225
							118	9									
02	4756	X	NO RPT	-0-	-4756	-0-					N	NO RPT					225

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

09	4590	X	3799	-0-	-791	-0-	3742	2	57	9	N	52					227
10	3999	X	3550	-0-	-449	-0-	3485	2	65	9	N	59	172	1			114
11	3870	X	3320	-0-	-550	-0-	3263	2	57	9	N	52					166
12	3937	X	3805	-0-	-132	-0-	3706	2	99	9	N	90					256
01	3937	X	3760	-0-	-177	-0-	3675	2	85	9	N	77					333
02	3683	X	NO RPT	-0-	-3683	-0-					N	NO RPT					333

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

09	2519	N	2519	-0-	-0-	-0-	2472	2	47	9	N	43	178	1			118
10	2520	N	2520	-0-	-0-	-0-	2466	2	54	9	N	49					167
11	2355	N	2355	-0-	-0-	-0-	2303	2	52	9	N	47					214
*12	2639	N	2639	-0-	-0-	-0-	2571	2	68	9	N	62	157	1			119
*01	3100	N	3562	-0-	462	462	821	1	2687	2	N	49					168
							54	9									
02	0	N	NO RPT	-0-	-0-	462					N	NO RPT					168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	7335	-0-	-585	-0-	1044	1	6195	2	N	87	185	1			142
							96	9									
10	8153	X	7517	-0-	-636	-0-	1079	1	6333	2	N	95					237
							105	9									
11	7890	X	5632	-0-	-2258	-0-	937	1	4589	2	N	96	189	1			144
							106	9									
12	7936	X	7290	-0-	-646	-0-	1079	1	6110	2	N	92					236
							101	9									
01	7936	X	7010	-0-	-926	-0-	1079	1	5863	2	N	62					298
							68	9									
02	7105	X	NO RPT	-0-	-7105	-0-					N	NO RPT					298

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	939	-0-	-81	-0-	801	1	138	9	Y	125	178	1			329
10	1188	X	1188	-0-	-0-	-0-	1099	1	89	9	Y	81					410
11	1020	X	654	-0-	-366	-0-	525	1	129	9	Y	117					527
*12	122	X	122	-0-	-0-	-0-	122	1			Y	-0-					527
*01	501	X	501	-0-	-0-	-0-	455	1	46	9	Y	42					569
02	1102	X	NO RPT	-0-	-1102	-0-					Y	NO RPT					569

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	6548	-0-	-742	-0-	966	1	5556	2	N	24					214
							26	9									
10	7471	X	6364	-0-	-1107	-0-	1030	1	5269	2	N	59					273
							65	9									
11	7056	X	7056	-0-	-0-	-0-	1044	1	5901	2	N	101	190	1			184
							111	9									
*12	7173	X	7173	-0-	-0-	-0-	1079	1	6030	2	N	58					242
							64	9									
01	6758	X	6549	-0-	-209	-0-	867	1	5608	2	N	67	192	1			117
							74	9									
02	6322	X	NO RPT	-0-	-6322	-0-					N	NO RPT					117

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12090	X	10567	-0-	-1523	-0-	1334	1	9155	2	N	71					231
							78	9									
10	11904	X	10699	-0-	-1205	-0-	1234	1	9360	2	N	95					326
							105	9									
11	10950	X	10529	-0-	-421	-0-	1404	1	9071	2	N	49	191	1			184
							54	9									
12	11315	X	10204	-0-	-1111	-0-	1420	1	8688	2	N	87					271
							96	9									
01	10912	X	10183	-0-	-729	-0-	1451	1	8642	2	N	82	187	1			166
							90	9									
02	10208	X	NO RPT	-0-	-10208	-0-					N	NO RPT					166

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5926	X	5926	-0-	-0-	-0-	1027	1	4834	2	N	59					223
							65	9									
10	5934	X	5934	-0-	-0-	-0-	1045	1	4813	2	N	69					292
							76	9									
11	5250	X	4322	-0-	-928	-0-	571	1	3705	2	N	42					334
							46	9									
12	6138	X	4629	-0-	-1509	-0-	719	1	3830	2	N	73	196	1			211
							80	9									
01	6138	X	5653	-0-	-485	-0-	1079	1	4482	2	N	84					295
							92	9									
02	5742	X	NO RPT	-0-	-5742	-0-					N	NO RPT					295

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8325	X	8325	-0-	-0-	-0-	920	1	7398	2	N	6					271
							7	9									
10	7448	X	7448	-0-	-0-	-0-	838	1	6608	2	N	2					273
							2	9									
11	5364	X	5364	-0-	-0-	-0-	965	1	4393	2	N	5					278
							6	9									
12	4774	X	1506	-0-	-3268	-0-	240	1	1265	2	N	1					279
							1	9									
01	4774	X	2776	-0-	-1998	-0-	801	1	1974	2	N	1					280
							1	9									
02	4466	X	NO RPT	-0-	-4466	-0-					N	NO RPT					280

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	7190	-0-	-340	-0-	1462	1	5611	2	N	106	191	1			182
							117	9									
10	7781	X	6981	-0-	-800	-0-	1437	1	5467	2	N	70					252
							77	9									
11	7530	X	6538	-0-	-992	-0-	1453	1	4947	2	N	125					377
							138	9									
12	7533	X	6910	-0-	-623	-0-	1419	1	5399	2	N	84	195	1			266
							92	9									
01	7440	X	7039	-0-	-401	-0-	1462	1	5464	2	N	103					369
							113	9									
02	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					369

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4001	X	4001	-0-	-0-	-0-	1084	1	2852	2	N	59					182
							65	9									
10	4022	X	4022	-0-	-0-	-0-	1119	1	2836	2	N	61					243
							67	9									
11	3723	X	3723	-0-	-0-	-0-	1090	1	2568	2	N	59					302
							65	9									
12	3534	X	1780	-0-	-1754	-0-	1148	1	556	2	N	69					371
							76	9									
01	3534	X	3257	-0-	-277	-0-	1163	1	2015	2	N	72	190	1			253
							79	9									
02	3306	X	NO RPT	-0-	-3306	-0-					N	NO RPT					253

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3270	-0-	-90	-0-	850	1	2364	2	N	51					198
							56	9									
10	3472	X	3432	-0-	-40	-0-	878	1	2487	2	N	61					259
							67	9									
11	3360	X	3275	-0-	-85	-0-	827	1	2380	2	N	62					321
							68	9									
12	3379	X	3160	-0-	-219	-0-	738	1	2343	2	N	72	192	1			201
							79	9									
01	3441	X	3238	-0-	-203	-0-	801	1	2381	2	N	51					252
							56	9									
02	3219	X	NO RPT	-0-	-3219	-0-					N	NO RPT					252

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	8813	-0-	-787	-0-	435	1	8283	2	N	86					491
							95	9									
10	9641	X	9243	-0-	-398	-0-	442	1	8693	2	N	98	184	1			405
							108	9									
11	9644	X	9644	-0-	-0-	-0-	1009	1	8510	2	N	114	186	1			333
							125	9									
*12	10258	X	10258	-0-	-0-	-0-	1048	1	9096	2	N	104	190	1			247
							114	9									
*01	10924	X	10924	-0-	-0-	-0-	1079	1	9650	2	N	177	192	1			232
							195	9									
02	8642	X	NO RPT	-0-	-8642	-0-					N	NO RPT					232

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	7976	-0-	-574	-0-	7848	2	128	9	N	116	182	1			265
10	8556	X	7998	-0-	-558	-0-	7921	2	77	9	N	70					335
11	8280	X	6627	-0-	-1653	-0-	6550	2	77	9	N	70					405
12	8339	X	7836	-0-	-503	-0-	7762	2	74	9	N	67					472
01	8339	X	7635	-0-	-704	-0-	7468	2	167	9	N	152	380	1			244
02	7714	X	NO RPT	-0-	-7714	-0-					N	NO RPT					244

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	300	-0-	-2160	-0-	266	1	34	9	N	31					376
10	2077	X	231	-0-	-1846	-0-	190	1	41	9	N	37					413
11	2010	X	310	-0-	-1700	-0-	287	1	23	9	N	21					434
12	2635	X	255	-0-	-2380	-0-	255	1			N	-0-					434
01	2635	X	241	-0-	-2394	-0-	219	1	22	9	N	20					454
02	290	X	NO RPT	-0-	-290	-0-					N	NO RPT					454

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5430	-0-	-0-	-0-	600	1	4823	2	N	6					226
							7	9									
10	4969	X	4969	-0-	-0-	-0-	559	1	4410	2	N	-0-					226
11	3570	X	407	-0-	-3163	-0-	73	1	334	2	N	-0-					226
12	3689	X	1041	-0-	-2648	-0-	166	1	875	2	N	-0-					226
01	3689	X	1845	-0-	-1844	-0-	532	1	1312	2	N	1					227
							1	9									
02	3451	X	NO RPT	-0-	-3451	-0-					N	NO RPT					227

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12210	X	11239	-0-	-971	-0-	11039	2	200	9	N	182	190	1			377
10	12617	X	11540	-0-	-1077	-0-	11456	2	84	9	N	76	186	1			267
11	11107	X	11107	-0-	-0-	-0-	10909	2	198	9	N	180	185	1			262
12	11625	X	9486	-0-	-2139	-0-	9375	2	111	9	N	101					363
01	11625	X	11449	-0-	-176	-0-	11449	2			N	-0-					363
02	10875	X	NO RPT	-0-	-10875	-0-					N	NO RPT					363

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	8897	-0-	-553	-0-	8633	2	264	9	Y	240					390
10	9517	X	9036	-0-	-481	-0-	8975	2	61	9	Y	55	188	1			257
11	9150	X	8599	-0-	-551	-0-	8563	2	36	9	Y	33					290
*12	8852	X	8852	-0-	-0-	-0-	8794	2	58	9	Y	53					343
*01	8961	X	8961	-0-	-0-	-0-	8875	2	86	9	Y	78	184	1			237
02	8613	X	NO RPT	-0-	-8613	-0-					Y	NO RPT					237

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	7210	-0-	-50	-0-	7123	2	87	9	N	79					391
10	7502	X	6695	-0-	-807	-0-	6645	2	50	9	N	45					436
11	7230	X	6442	-0-	-788	-0-	6354	2	88	9	N	80	194	1			322
12	7471	X	6978	-0-	-493	-0-	6886	2	92	9	N	84					406
01	7440	X	6964	-0-	-476	-0-	6822	2	142	9	N	129	184	1			351
02	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					351

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10140	X	9845	-0-	-295	-0-	9644	2	201	9	N	183					488
10	10416	X	9858	-0-	-558	-0-	9805	2	53	9	N	48	180	1			356
11	10080	X	10012	-0-	-68	-0-	9937	2	75	9	N	68	189	1			235
12	10168	X	9668	-0-	-500	-0-	9582	2	86	9	N	78					313
01	10168	X	10005	-0-	-163	-0-	9867	2	138	9	N	125	192	1			246
02	9512	X	NO RPT	-0-	-9512	-0-					N	NO RPT					246

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	40	-0-	-320	-0-	5	1	35	9	Y	32					457
10	372	N	-0-	-0-	-372	-0-					Y	12					469
11	163	N	163	-0-	-0-	-0-	163	1			Y	-0-					469
*12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					469
*01	59	N	59	-0-	-0-	-0-	59	1			Y	-0-					469
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					469

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1119	-0-	-321	-0-	1054	1	65	9	N	59	186	1			161
10	1488	X	917	-0-	-571	-0-	843	1	74	9	N	67	176	1			52
11	1440	X	191	-0-	-1249	-0-	191	1			N	-0-					52
12	1271	X	409	-0-	-862	-0-	409	2			N	-0-					52
01	1147	X	396	-0-	-751	-0-	396	2			N	-0-					52
02	1073	X	NO RPT	-0-	-1073	-0-					N	NO RPT					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7094	-0-	-676	-0-	6980	2	114	9	N	104					330
10	7564	X	7170	-0-	-394	-0-	7053	2	117	9	N	106	190	1			246
11	7290	X	6915	-0-	-375	-0-	6780	2	135	9	N	123	189	1			180
12	7502	X	7018	-0-	-484	-0-	6877	2	141	9	N	128					308
01	7502	X	6824	-0-	-678	-0-	6721	2	103	9	N	94	184	1			218
02	6844	X	NO RPT	-0-	-6844	-0-					N	NO RPT					218

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	4092	-0-	-2208	-0-	385	1	3622	2	N	77	188	1			67
							85	9									
10	5363	X	3258	-0-	-2105	-0-	604	1	2553	2	N	92					159
							101	9									
11	6195	X	6195	-0-	-0-	-0-	27	1	6036	2	N	120	191	1			88
							132	9									
*12	5953	X	5953	-0-	-0-	-0-	5825	2	128	9	N	116					204
*01	5887	X	5887	-0-	-0-	-0-	5771	2	116	9	N	105	189	1			120
02	3944	X	NO RPT	-0-	-3944	-0-					N	NO RPT					120

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	10136	-0-	-604	-0-	226	1	9782	2	N	116	183	1			263
							128	9									
10	10447	X	9944	-0-	-503	-0-	241	1	9583	2	N	109	190	1			182
							120	9									
11	11174	X	11174	-0-	-0-	-0-	222	1	10801	2	N	137					319
							151	9									
*12	12287	X	12287	-0-	-0-	-0-	237	1	11895	2	N	141	193	1			267
							155	9									
*01	10978	X	10978	-0-	-0-	-0-	228	1	10597	2	N	139	187	1			219
							153	9									
02	9802	X	NO RPT	-0-	-9802	-0-					N	NO RPT					219

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4351	-0-	-89	-0-	654	1	3664	2	N	30					174
							33	9									
10	5967	X	5967	-0-	-0-	-0-	525	1	5410	2	N	29					203
							32	9									
11	4440	X	2478	-0-	-1962	-0-	13	1	2423	2	N	38					241
							42	9									
12	4588	X	2350	-0-	-2238	-0-	2303	2	47	9	N	43	190	1			94
01	4588	X	2001	-0-	-2587	-0-	1968	2	33	9	N	30					124
02	4292	X	NO RPT	-0-	-4292	-0-					N	NO RPT					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	204	-0-	-36	-0-	204	2			N	-0-					128
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					128
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					128
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					128
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					128
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5804	-0-	-196	-0-	5699	2	105	9	N	95	186	1			239
10	6479	X	5757	-0-	-722	-0-	5684	2	73	9	N	66					305
11	6270	X	5858	-0-	-412	-0-	5793	2	65	9	N	59					364
12	6479	X	5694	-0-	-785	-0-	5619	2	75	9	N	68					432
01	5983	X	5611	-0-	-372	-0-	5533	2	78	9	N	71					503
02	5597	X	NO RPT	-0-	-5597	-0-					N	NO RPT					503

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	440	-0-	-100	-0-	440	2			N	-0-					223
10	496	N	366	-0-	-130	-0-	363	2	3	9	N	3					226
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					226
12	465	N	349	-0-	-116	-0-	330	2	19	9	N	17					243
*01	417	N	417	-0-	-0-	-0-	381	2	36	9	N	33					276
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					276

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3981	-0-	-249	-0-	3883	2	98	9	N	89	178	1			214
10	4030	X	3507	-0-	-523	-0-	3435	2	72	9	N	65					279
11	3630	X	200	-0-	-3430	-0-	200	2			N	-0-					279
12	4123	X	75	-0-	-4048	-0-	75	2			N	-0-					279
01	4123	X	3859	-0-	-264	-0-	3764	2	95	9	N	86					365
02	3857	X	NO RPT	-0-	-3857	-0-					N	NO RPT					365

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19380	X	18202	-0-	-1178	-0-	1044	1	16830	2	N	298	367	1			226
							328	9									
10	20026	X	18102	-0-	-1924	-0-	992	1	16783	2	N	297					523
							327	9									
11	19380	X	17486	-0-	-1894	-0-	1016	1	16148	2	N	293	375	1			441
							322	9									
12	19499	X	17976	-0-	-1523	-0-	1079	1	16521	2	N	342	373	1			410
							376	9									
01	19344	X	17677	-0-	-1667	-0-	992	1	16320	2	N	332	185	1			557
							365	9									
02	17603	X	NO RPT	-0-	-17603	-0-					N	NO RPT					557

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9090	X	8273	-0-	-817	-0-	352 191	1 9	7730	2	N	174	188	1			211
10	8742	X	8560	-0-	-182	-0-	370 228	1 9	7962	2	N	207	187	1			231
11	8460	X	8206	-0-	-254	-0-	345 208	1 9	7653	2	N	189	196	1			224
12	8742	X	2496	-0-	-6246	-0-	358 219	1 9	1919	2	N	199	191	1			232
*01	11473	X	11473	-0-	-0-	-0-	447 325	1 9	10701	2	N	295	192	1			335
02	8004	X	NO RPT	-0-	-8004	-0-					N	NO RPT					335

SPITFIRE ENERGY GROUP LLC 809942
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/18/2019 - P/A 09/18/19

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2019 - P/A 10/03/19

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/24/2019 - P/A 09/24/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

09	1468	N	1468	-0-	-0-	-0-	1454	2	14	9	Y	13					44
10	1426	N	1404	-0-	-22	-0-	1382	2	22	9	Y	20	43	1			21
11	1380	N	1356	-0-	-24	-0-	1350	2	6	9	Y	5					26
12	1574	N	1574	-0-	-0-	-0-	1552	2	22	9	Y	20					46
01	1899	N	1899	-0-	-0-	-0-	1873	2	26	9	Y	24	41	1			29
*02	1312	N	1312	-0-	-0-	-0-	1298	2	14	9	Y	13					42

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

09	2589	X	2589	-0-	-0-	-0-	2569	2	20	9	Y	18					102
10	2769	N	2769	-0-	-0-	-0-	2743	2	26	9	Y	24					126
11	2789	N	2789	-0-	-0-	-0-	2745	2	44	9	Y	40					166
12	2946	X	2946	-0-	-0-	-0-	2927	2	19	9	Y	17	134	1			49
01	2759	X	1803	-0-	-956	-0-	1789	2	14	9	Y	13					62
02	2697	X	2324	-0-	-373	-0-	2304	2	20	9	Y	18					80

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

09	1679	N	1679	-0-	-0-	-0-	1661	2	18	9	Y	16	69	1			43
10	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					43
11	1380	N	1241	-0-	-139	-0-	1241	2			Y	-0-					43
12	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					43
01	1612	N	1317	-0-	-295	-0-	1317	2			Y	-0-	30	1			13
*02	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					13

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					10
10	403	N	207	-0-	-196	-0-	207	2			Y	-0-					10
11	420	N	222	-0-	-198	-0-	222	2			Y	-0-					10
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					10
01	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					10
02	203	N	171	-0-	-32	-0-	171	2			Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	385	-0-	-5	-0-	385	2			Y	-0-					15
10	403	N	379	-0-	-24	-0-	379	2			Y	-0-					15
11	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					15
12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					15
01	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					15
*02	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	784	2	13	9	Y	12					109
10	775	N	767	-0-	-8	-0-	767	2			Y	-0-	93	1			16
11	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					16
12	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					16
01	819	N	819	-0-	-0-	-0-	819	2			Y	-0-	12	1			4
*02	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					4

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	344	-0-	-76	-0-	344	2			Y	-0-					32
10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					32
11	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					32
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					32
01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					32
*02	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1597	N	1597	-0-	-0-	-0-	1596	2	1	9	N	1					153
10	1810	N	1810	-0-	-0-	-0-	1803	2	7	9	N	6					159
11	1168	N	1168	-0-	-0-	-0-	1142	2	26	9	N	24					183
12	1451	N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					193
01	1765	N	1765	-0-	-0-	-0-	1754	2	11	9	N	10					203
*02	1812	N	1812	-0-	-0-	-0-	1790	2	22	9	N	20					223

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	56	-0-	-244	-0-	56	2			Y	-0-					150
10	341	N	253	-0-	-88	-0-	253	2			Y	-0-					150
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					150
12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					150
01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					150
*02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					150

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	238	-0-	-2	-0-	226	2	12	9	Y	11	167	1			52
10	372	N	254	-0-	-118	-0-	254	2			Y	-0-					52
11	330	N	297	-0-	-33	-0-	297	2			Y	-0-					52
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					52
01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					52
*02	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					52

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	8081	-0-	-1039	-0-	7869	2	212	9	Y	193	105	1			204
10	9114	X	8359	-0-	-755	-0-	8128	2	231	9	Y	210	268	1			146
11	8580	X	7047	-0-	-1533	-0-	6972	2	75	9	Y	68	142	1			72
12	DLQ G-10		7123	-0-	7123	7123	6757	2	366	9	Y	333	276	1			129
01	DLQ G-10		6477	-0-	6477	13600	6248	2	229	9	Y	208	142	1			195
*02	19146	X	5546	-0-	-13600	-0-	5359	2	187	9	Y	170	269	1			96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					112
10	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					112
11	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					112
12	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					112
01	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					112
*02	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	54	1			24

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2822	-0-	-598	-0-	2715	2	107	9	Y	97					164
10	3534	X	2431	-0-	-1103	-0-	2365	2	66	9	Y	60	107	1			117
11	3210	X	1278	-0-	-1932	-0-	1225	2	53	9	Y	48					165
12	DLQ	G-10	1969	-0-	1969	1969	1897	2	72	9	Y	65	118	1			112
01	DLQ	G-10	2818	-0-	2818	4787	2742	2	76	9	Y	69					181
*02	7169	X	2382	-0-	-4787	-0-	2317	2	65	9	Y	59	130	1			110

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	318	-0-	-132	-0-	318	2			Y	-0-					79
10	465	N	374	-0-	-91	-0-	374	2			Y	-0-					79
11	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					79
12	DLQ	G-10	453	-0-	453	453	453	2			Y	-0-					79
01	DLQ	G-10	326	-0-	326	779	326	2			Y	-0-					79
*02	1172	N	393	-0-	-779	-0-	393	2			Y	-0-					79

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					22
10	1147	N	1126	-0-	-21	-0-	1126	2			Y	-0-					22
11	1200	N	874	-0-	-326	-0-	874	2			Y	-0-					22
12	DLQ	G-10	866	-0-	866	866	866	2			Y	-0-					22
01	DLQ	G-10	841	-0-	841	1707	841	2			Y	-0-					22
*02	1700	N	776	-0-	-924	783	776	2			Y	-0-					22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

09	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					28
10	901	N	901	-0-	-0-	-0-	879	2	22	9	Y	20					48
11	717	N	717	-0-	-0-	-0-	713	2	4	9	Y	4					52
12	DLQ G-10		740	-0-	740	740	660	2	80	9	Y	73	47	1			78
01	DLQ G-10		534	-0-	534	1274	534	2			Y	-0-					78
*02	1700	N	712	-0-	-988	286	709	2	3	9	Y	3					81

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	4	1			4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

09	2400	N	1838	-0-	-562	-0-	1770	2	68	9	N	62					223
10	2398	N	2398	-0-	-0-	-0-	2324	2	74	9	N	67	190	1			100
11	2310	N	2121	-0-	-189	-0-	2088	2	33	9	N	30					130
12	2434	N	2434	-0-	-0-	-0-	2393	2	41	9	N	37					167
01	2387	N	1980	-0-	-407	-0-	1940	2	40	9	N	36					203
02	2059	N	1075	-0-	-984	-0-	1036	2	39	9	N	35					238

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					51
10	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					51
11	1560	N	1486	-0-	-74	-0-	1486	2			Y	-0-					51
12	DLQ G-10		1531	-0-	1531	1531	1531	2			Y	-0-					51
01	DLQ G-10		1800	-0-	1800	3331	1800	2			Y	-0-					51
*02	1700	N	1678	-0-	-22	3309	1678	2			Y	-0-					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					181
10	403	N	279	-0-	-124	-0-	279	2			Y	-0-					181
11	270	N	124	-0-	-146	-0-	124	2			Y	-0-					181
12	363	N	363	-0-	-0-	-0-	354	2	9	9	Y	8					189
01	523	N	523	-0-	-0-	-0-	506	2	17	9	Y	15					204
*02	481	N	481	-0-	-0-	-0-	458	2	23	9	Y	21					225

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

09	180	N	151	-0-	-29	-0-	151	2			Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					4
10	31	N	-0-	-0-	-31	-0-					Y	-0-					4
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					4
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					4
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					4
02	29	N	-0-	-0-	-29	-0-					Y	1	3	1			2

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

09	300	N	179	-0-	-121	-0-	179	2			Y	-0-					118
10	434	N	189	-0-	-245	-0-	189	2			Y	-0-					118
11	540	N	192	-0-	-348	-0-	192	2			Y	-0-	106	1			12
12	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					12
01	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					12
*02	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

09	30	N	-0-	-0-	-30	-0-					Y	-0-					31
10	186	N	153	-0-	-33	-0-	153	2			Y	-0-					31
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					31
12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					31
01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					31
02	174	N	165	-0-	-9	-0-	165	2			Y	-0-					31

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

09	450	N	423	-0-	-27	-0-	423	2			Y	-0-					-0-
10	527	N	495	-0-	-32	-0-	495	2			Y	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	2			Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	2			Y	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

09	1680	N	692	-0-	-988	-0-	691	2	1	9	N	1					138
10	1829	N	1621	-0-	-208	-0-	1619	2	2	9	N	2					140
11	1622	N	1622	-0-	-0-	-0-	1600	2	22	9	N	20					160
12	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					160
01	1612	N	1570	-0-	-42	-0-	1570	2			N	-0-					160
02	1566	N	1548	-0-	-18	-0-	1548	2			N	-0-					160

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

09	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					245
10	341	N	220	-0-	-121	-0-	220	2			Y	-0-					245
11	330	N	194	-0-	-136	-0-	194	2			Y	-0-					245
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					245
01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					245
02	174	N	133	-0-	-41	-0-	133	2			Y	-0-					245

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

09	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					72
10	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					72
11	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					72
12	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					72
01	1018	N	1018	-0-	-0-	-0-	952	2	66	9	Y	60					132
*02	1667	N	1667	-0-	-0-	-0-	1572	2	95	9	Y	86					218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2670	-0-	-90	-0-	2658	2	12	9	Y	11					105
10	2852	X	2208	-0-	-644	-0-	2171	2	37	9	Y	34					139
11	2760	X	2632	-0-	-128	-0-	2551	2	81	9	Y	74					213
12	2821	X	2623	-0-	-198	-0-	2598	2	25	9	Y	23	107	1			129
01	2821	X	2594	-0-	-227	-0-	2566	2	28	9	Y	25					154
*02	2607	X	2607	-0-	-0-	-0-	2554	2	53	9	Y	48					202

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2960	N	2960	-0-	-0-	-0-	2937	2	23	9	Y	21					170
10	2760	N	2760	-0-	-0-	-0-	2748	2	12	9	Y	11					181
11	2799	N	2799	-0-	-0-	-0-	2790	2	9	9	Y	8					189
12	2976	X	2610	-0-	-366	-0-	2585	2	25	9	Y	23					212
01	3069	X	2581	-0-	-488	-0-	2545	2	36	9	Y	33					245
02	2871	X	2318	-0-	-553	-0-	2308	2	10	9	Y	9	143	1			111

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	534	-0-	-576	-0-	505	2	29	9	Y	26	70	1			115
10	1457	N	1130	-0-	-327	-0-	1100	2	30	9	Y	27					142
11	1170	N	1071	-0-	-99	-0-	1048	2	23	9	Y	21					163
12	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20	80	1			103
01	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	Y	11					114
*02	1402	N	1402	-0-	-0-	-0-	1387	2	15	9	Y	14					128

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1991	N	1991	-0-	-0-	-0-	1961	2	30	9	Y	27	68	1			116
10	1714	N	1714	-0-	-0-	-0-	1685	2	29	9	Y	26					142
11	1641	N	1641	-0-	-0-	-0-	1619	2	22	9	Y	20					162
12	2352	N	2352	-0-	-0-	-0-	2330	2	22	9	Y	20	80	1			102
01	2812	N	2812	-0-	-0-	-0-	2800	2	12	9	Y	11					113
*02	2366	N	2366	-0-	-0-	-0-	2351	2	15	9	Y	14					127

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1717	N	1717	-0-	-0-	-0-	1645	2	72	9	Y	65					159
10	1562	N	1562	-0-	-0-	-0-	1475	2	87	9	Y	79	156	1			82
11	1470	N	1276	-0-	-194	-0-	1254	2	22	9	Y	20					102
12	1376	N	1376	-0-	-0-	-0-	1289	2	87	9	Y	79					181
01	1550	N	1479	-0-	-71	-0-	1380	2	99	9	Y	90	158	1			113
02	1247	N	1013	-0-	-234	-0-	961	2	52	9	Y	47					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1150	-0-	-140	-0-	1119	2	31	9	Y	28	118	1			73
10	1410	N	1410	-0-	-0-	-0-	1365	2	45	9	Y	41					114
11	1501	N	1501	-0-	-0-	-0-	1464	2	37	9	Y	34					148
12	1403	N	1403	-0-	-0-	-0-	1303	2	100	9	Y	91					239
01	1428	N	1428	-0-	-0-	-0-	1360	2	68	9	Y	62	167	1			134
*02	1319	N	1319	-0-	-0-	-0-	1261	2	58	9	Y	53					187

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

09	3060	X	2827	-0-	-233	-0-	2827	2			Y	-0-					152
10	3489	X	3489	-0-	-0-	-0-	3489	2			Y	-0-					152
11	3450	X	3450	-0-	-0-	-0-	3450	2			Y	-0-					152
12	3503	X	3251	-0-	-252	-0-	3251	2			Y	-0-					152
01	3503	X	2587	-0-	-916	-0-	2587	2			Y	-0-					152
02	3277	X	2589	-0-	-688	-0-	2589	2			Y	-0-					152

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

09	14B2 EXT		NO RPT	-0-	-0-	145					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

09	1980	N	1947	-0-	-33	-0-	1937	2	10	9	Y	9					38
10	2189	N	2189	-0-	-0-	-0-	2176	2	13	9	Y	12					50
11	2070	N	1787	-0-	-283	-0-	1765	2	22	9	Y	20					70
12	1655	N	1655	-0-	-0-	-0-	1646	2	9	9	Y	8	56	1			22
01	1891	N	1518	-0-	-373	-0-	1509	2	9	9	Y	8					30
02	1740	N	1057	-0-	-683	-0-	1046	2	11	9	Y	10					40

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

09	270	N	228	-0-	-42	-0-	228	2			Y	-0-					83
10	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					83
11	210	N	183	-0-	-27	-0-	183	2			Y	-0-					83
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					83
01	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					83
*02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

09	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					40
10	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					40
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					40
12	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					40
01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					40
02	348	N	297	-0-	-51	-0-	297	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

09	2700	X	2195	-0-	-505	-0-	2118	2	77	9	Y	70					216
10	2635	X	2429	-0-	-206	-0-	2381	2	48	9	Y	44					260
11	2840	X	2840	-0-	-0-	-0-	2766	2	74	9	Y	67	197	1			130
12	2637	N	2637	-0-	-0-	-0-	2584	2	53	9	Y	48					178
01	2589	N	2589	-0-	-0-	-0-	2530	2	59	9	Y	54					232
*02	2900	N	3457	-0-	557	557	3382	2	75	9	Y	68	195	1			105

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1318	N	1318	-0-	-0-	-0-	1316	2	2	9	Y	2	38	1			52
10	980	N	980	-0-	-0-	-0-	977	2	3	9	Y	3					55
11	870	N	429	-0-	-441	-0-	427	2	2	9	Y	2					57
12	422	N	422	-0-	-0-	-0-	420	2	2	9	Y	2	28	1			31
01	775	N	289	-0-	-486	-0-	288	2	1	9	Y	1					32
02	406	N	317	-0-	-89	-0-	316	2	1	9	Y	1					33

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

09	330	N	317	-0-	-13	-0-	317	2			Y	-0-					35
10	341	N	296	-0-	-45	-0-	296	2			Y	-0-					35
11	300	N	248	-0-	-52	-0-	248	2			Y	-0-					35
12	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					35
01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					35
02	232	N	219	-0-	-13	-0-	219	2			Y	-0-					35

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

09	3000	N	4835	-0-	1835	1835	4835	2			Y	-0-					16
10	3100	N	4524	-0-	1424	3259	4524	2			Y	-0-	13	1			3
11	3000	N	3273	-0-	273	3532	3273	2			Y	-0-					3
12	4002	X	470	-0-	-3532	-0-	470	2			Y	-0-					3
01	4495	X	1384	-0-	-3111	-0-	1384	2			Y	-0-					3
02	4205	X	819	-0-	-3386	-0-	819	2			Y	-0-					3

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

09	276	N	276	-0-	-0-	-0-	245	2	31	9	N	28					145
10	186	N	71	-0-	-115	-0-	71	2			N	-0-					145
11	401	N	401	-0-	-0-	-0-	354	2	47	9	N	43					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	585	N	585	-0-	-0-	-0-	524	2	61	9	N	55	196	1			47
02	377	N	186	-0-	-191	-0-	183	2	3	9	N	3					50

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

09	240	N	168	-0-	-72	-0-	151	2	17	9	Y	15					82
10	248	N	176	-0-	-72	-0-	164	2	12	9	Y	11					93
11	300	N	265	-0-	-35	-0-	243	2	22	9	Y	20					113
12	241	N	241	-0-	-0-	-0-	220	2	21	9	Y	19					132
01	191	N	191	-0-	-0-	-0-	179	2	12	9	Y	11					143
02	261	N	93	-0-	-168	-0-	86	2	7	9	Y	6					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	291	-0-	-3369	-0-	291	2			Y	-0-					86
10	1953	X	-0-	-0-	-1953	-0-					Y	-0-					86
11	330	X	-0-	-0-	-330	-0-					Y	-0-					86
12	341	X	-0-	-0-	-341	-0-					Y	-0-					86
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

09	930	N	930	-0-	-0-	-0-	917	2	13	9	Y	12					90
10	868	N	675	-0-	-193	-0-	672	2	3	9	Y	3					93
11	1050	N	509	-0-	-541	-0-	421	2	88	9	Y	80	84	1			89
12	521	N	521	-0-	-0-	-0-	486	2	35	9	Y	32					121
01	682	N	504	-0-	-178	-0-	472	2	32	9	Y	29					150
02	493	N	460	-0-	-33	-0-	405	2	55	9	Y	50					200

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					134
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					134
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					134
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					134
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					134
02	290	N	142	-0-	-148	-0-	142	2			N	-0-					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

09	870	N	779	-0-	-91	-0-	744	2	35	9	N	32					144
10	868	N	780	-0-	-88	-0-	765	2	15	9	N	14					158
11	870	N	529	-0-	-341	-0-	508	2	21	9	N	19					177
12	852	N	852	-0-	-0-	-0-	839	2	13	9	N	12					189
01	775	N	710	-0-	-65	-0-	696	2	14	9	N	13					202
*02	1202	N	1202	-0-	-0-	-0-	1152	2	50	9	N	45					247

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

09	11249	X	3276	-0-	-7973	-0-	3255	2	21	9	Y	19					200
10	2315	X	2315	-0-	-0-	-0-	2287	2	28	9	Y	25					225
11	3030	X	1548	-0-	-1482	-0-	1412	2	136	9	Y	124	174	1			175
12	3131	X	1648	-0-	-1483	-0-	1585	2	63	9	Y	57					232
01	3379	X	2293	-0-	-1086	-0-	2251	2	42	9	Y	38					270
02	3161	X	2134	-0-	-1027	-0-	2121	2	13	9	Y	12					282

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

09	2004	N	2004	-0-	-0-	-0-	1925	2	79	9	Y	72	185	1			120
10	1885	N	1885	-0-	-0-	-0-	1831	2	54	9	Y	49					169
11	1916	N	1916	-0-	-0-	-0-	1866	2	50	9	Y	45					214
12	3100	N	3380	-0-	280	280	3301	2	79	9	Y	72	197	1			89
01	3100	N	3053	-0-	-47	233	3005	2	48	9	Y	44					133
*02	2900	N	3121	-0-	221	454	3016	2	105	9	Y	95					228

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-	-0-	-0-	857	2	20	9	Y	18					125
10	1157	N	1157	-0-	-0-	-0-	1062	2	95	9	Y	86	107	1			104
11	916	N	916	-0-	-0-	-0-	905	2	11	9	Y	10					114
12	940	N	940	-0-	-0-	-0-	795	2	145	9	Y	132					246
01	1008	N	1008	-0-	-0-	-0-	877	2	131	9	Y	119	184	1			181
*02	1072	N	1072	-0-	-0-	-0-	967	2	105	9	Y	95					276

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	701	-0-	-739	-0-	681	2	20	9	N	18					165
10	1524	N	1524	-0-	-0-	-0-	1499	2	25	9	N	23					188
11	1260	N	955	-0-	-305	-0-	933	2	22	9	N	20					208
12	954	N	954	-0-	-0-	-0-	919	2	35	9	N	32					240
01	1519	N	1447	-0-	-72	-0-	1421	2	26	9	N	24	197	1			67
*02	1528	N	1528	-0-	-0-	-0-	1506	2	22	9	N	20					87

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2919	N	2919	-0-	-0-	-0-	2845	2	74	9	N	67					203
10	3100	N	3180	-0-	80	80	3110	2	70	9	N	64					267
11	1484	N	1404	-0-	-80	-0-	1380	2	24	9	N	22	196	1			93
12	1340	N	1340	-0-	-0-	-0-	1266	2	74	9	N	67					160
01	1267	X	1267	-0-	-0-	-0-	1190	2	77	9	N	70					230
*02	262	X	262	-0-	-0-	-0-	208	2	54	9	N	49	198	1			81

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2277	N	2277	-0-	-0-	-0-	2247	2	30	9	Y	27	134	1			90
10	2015	N	2014	-0-	-1	-0-	1842	2	172	9	Y	156					246
11	1950	N	547	-0-	-1403	-0-	547	2			Y	-0-					246
12	583	N	583	-0-	-0-	-0-	564	2	19	9	Y	17	183	1			80
01	2015	N	744	-0-	-1271	-0-	744	2			Y	-0-					80
02	522	N	180	-0-	-342	-0-	171	2	9	9	Y	8					88

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	970	-0-	-200	-0-	952	2	18	9	Y	16	48	1			27
10	1209	N	1180	-0-	-29	-0-	1135	2	45	9	Y	41					68
11	1062	N	1062	-0-	-0-	-0-	1028	2	34	9	Y	31	58	1			41
12	1147	N	1147	-0-	-0-	-0-	1090	2	57	9	Y	52					93
01	1671	N	1671	-0-	-0-	-0-	1606	2	65	9	Y	59	116	1			36
*02	1247	N	1247	-0-	-0-	-0-	1211	2	36	9	Y	33					69

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4399	X	4399	-0-	-0-	-0-	4300	2	99	9	Y	90	81	1			98
10	4433	X	4369	-0-	-64	-0-	4281	2	88	9	Y	80	122	1			56
11	4552	X	4552	-0-	-0-	-0-	4453	2	99	9	Y	90	55	1			91
12	4352	X	4352	-0-	-0-	-0-	4262	2	90	9	Y	82	119	1			54
01	4552	X	4552	-0-	-0-	-0-	4452	2	100	9	Y	91	60	1			85
*02	4294	X	4294	-0-	-0-	-0-	4203	2	91	9	Y	83	121	1			47

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

09	1260	N	1256	-0-	-4	-0-	1256	2			Y	-0-					14
10	1364	N	1285	-0-	-79	-0-	1285	2			Y	-0-					14
11	1350	N	1257	-0-	-93	-0-	1257	2			Y	-0-					14
12	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					14
01	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					14
02	1189	N	1156	-0-	-33	-0-	1156	2			Y	-0-					14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

09	1280	N	1280	-0-	-0-	-0-	1241	2	39	9	Y	35	190	1			119
10	1501	N	1501	-0-	-0-	-0-	1457	2	44	9	Y	40					159
11	1923	N	1923	-0-	-0-	-0-	1861	2	62	9	Y	56					215
12	3100	N	3460	-0-	360	360	3434	2	26	9	Y	24					239
01	2431	N	2071	-0-	-360	-0-	2071	2			Y	-0-					239
*02	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					239

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

09	14B2 EXT		NO RPT	-0-	-0-	129					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

09	3990	X	3301	-0-	-689	-0-	3301	2			Y	-0-					135
10	3968	X	3562	-0-	-406	-0-	3562	2			Y	-0-					135
11	3570	X	3340	-0-	-230	-0-	3340	2			Y	-0-					135
12	3658	X	3461	-0-	-197	-0-	3422	2	39	9	Y	35					170
01	3658	X	3536	-0-	-122	-0-	3536	2			Y	-0-					170
*02	3597	X	3597	-0-	-0-	-0-	3597	2			Y	-0-					170

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

09	600	N	294	-0-	-306	-0-	294	2			Y	-0-					13
10	620	N	412	-0-	-208	-0-	412	2			Y	-0-					13
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					13
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					13
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					13
*02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2553	N	2553	-0-	-0-	-0-	2470	2	83	9	Y	75					222
10	2803	X	2803	-0-	-0-	-0-	2779	2	24	9	Y	22	176	1			68
11	1831	X	1831	-0-	-0-	-0-	1790	2	41	9	Y	37					105
12	2635	X	2095	-0-	-540	-0-	2093	2	2	9	Y	2					107
01	2635	X	2464	-0-	-171	-0-	2384	2	80	9	Y	73					180
*02	2621	X	2621	-0-	-0-	-0-	2566	2	55	9	Y	50					230

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					22
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					22
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-	17	1			5
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

09	14B2 EXT	NO RPT	-0-	-0-	8						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

09	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					163
10	1209	N	1157	-0-	-52	-0-	1157	2			Y	-0-					163
11	1170	N	1062	-0-	-108	-0-	1062	2			Y	-0-					163
12	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					163
01	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					163
02	1015	N	535	-0-	-480	-0-	535	2			Y	-0-					163

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
10	403	N	287	-0-	-116	-0-	287	2			Y	-0-					-0-
11	390	N	282	-0-	-108	-0-	282	2			Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

09	270	X	212	-0-	-58	-0-	212	2			Y	-0-					40
10	283	X	283	-0-	-0-	-0-	283	2			Y	-0-					40
11	349	X	349	-0-	-0-	-0-	349	2			Y	-0-					40
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					40
01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					40
02	319	N	251	-0-	-68	-0-	251	2			Y	-0-					40

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

09	1500	N	1500	-0-	-0-	-0-	1478	2	22	9	Y	20	74	1			37
10	1583	N	1583	-0-	-0-	-0-	1536	2	47	9	Y	43					80
11	1633	N	1633	-0-	-0-	-0-	1598	2	35	9	Y	32	68	1			44
12	1344	N	1344	-0-	-0-	-0-	1281	2	63	9	Y	57					101
01	1581	N	1008	-0-	-573	-0-	945	2	63	9	Y	57	123	1			35
02	1566	N	-0-	-0-	-1566	-0-					Y	14					49

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

09	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					75
10	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					75
11	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					75
12	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					75
01	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					75
02	1798	N	1382	-0-	-416	-0-	1382	2			Y	-0-					75

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	23	1			5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

09	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					75
10	1333	N	972	-0-	-361	-0-	972	2			Y	-0-					75
11	1260	N	873	-0-	-387	-0-	873	2			Y	-0-					75
12	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					75
01	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					75
02	812	N	787	-0-	-25	-0-	787	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

09	270	N	173	-0-	-97	-0-	167	2	6	9	Y	5					55
10	279	N	203	-0-	-76	-0-	194	2	9	9	Y	8					63
11	471	N	471	-0-	-0-	-0-	452	2	19	9	Y	17					80
12	430	N	430	-0-	-0-	-0-	409	2	21	9	Y	19					99
01	296	N	296	-0-	-0-	-0-	287	2	9	9	Y	8					107
02	464	N	191	-0-	-273	-0-	181	2	10	9	Y	9					116

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	184	-0-	-26	-0-	171	2	13	9	Y	12					23
10	372	N	144	-0-	-228	-0-	118	2	26	9	Y	24					47
11	210	N	160	-0-	-50	-0-	160	2			Y	-0-					47
12	156	N	156	-0-	-0-	-0-	145	2	11	9	Y	10					57
01	266	N	266	-0-	-0-	-0-	247	2	19	9	Y	17					74
*02	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					74

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	N	1236	-0-	-0-	-0-	1192	2	44	9	Y	40					124
10	1472	N	1472	-0-	-0-	-0-	1442	2	30	9	Y	27	81	1			70
11	1581	N	1581	-0-	-0-	-0-	1545	2	36	9	Y	33					103
12	1517	N	1517	-0-	-0-	-0-	1483	2	34	9	Y	31	73	1			61
01	1340	N	1340	-0-	-0-	-0-	1306	2	34	9	Y	31					92
*02	985	N	985	-0-	-0-	-0-	962	2	23	9	Y	21	66	1			47

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					Y	-0-					12
10	3	N	-0-	-0-	-3	-0-					Y	-0-					12
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					12
12	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	881	-0-	-769	-0-	881	2			Y	-0-					159
10	1116	N	954	-0-	-162	-0-	954	2			Y	-0-					159
11	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					159
12	2542	N	2542	-0-	-0-	-0-	2542	2			Y	-0-	144	1			15
01	2989	N	2989	-0-	-0-	-0-	2989	2			Y	-0-					15
*02	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					15

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	1					152
10	T. A.		-0-	-0-	-0-	-0-					Y	2					154
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2162	-0-	-208	-0-	2155	2	7	9	Y	6					25
10	2211	N	2211	-0-	-0-	-0-	2148	2	63	9	Y	57					82
11	1890	N	1692	-0-	-198	-0-	1647	2	45	9	Y	41	71	1			52
12	1583	N	1583	-0-	-0-	-0-	1528	2	55	9	Y	50					102
01	2134	N	2134	-0-	-0-	-0-	2070	2	64	9	Y	58	88	1			72
*02	1810	N	1810	-0-	-0-	-0-	1752	2	58	9	Y	53	85	1			40

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					60
10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					60
11	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					60
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					60
01	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					60
*02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					60

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	N	1928	-0-	-0-	-0-	1922	2	6	9	Y	5					68
10	1987	N	1987	-0-	-0-	-0-	1923	2	64	9	Y	58					126
11	2553	N	2553	-0-	-0-	-0-	2501	2	52	9	Y	47	109	1			64
12	3083	N	3083	-0-	-0-	-0-	3016	2	67	9	Y	61					125
01	2458	N	2458	-0-	-0-	-0-	2391	2	67	9	Y	61	107	1			79
*02	2120	N	2120	-0-	-0-	-0-	2044	2	76	9	Y	69	96	1			52

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	918	N	918	-0-	-0-	-0-	915	2	3	9	Y	3					88
10	1085	N	742	-0-	-343	-0-	719	2	23	9	Y	21					109
11	1110	N	-0-	-0-	-1110	-0-					Y	13					122
12	399	N	399	-0-	-0-	-0-	375	2	24	9	Y	22	83	1			61
01	744	N	644	-0-	-100	-0-	590	2	54	9	Y	49					110
02	0	N	-0-	-0-	-0-	-0-					Y	7					117

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	257	2	1	9	Y	1					126
10	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					126
11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					126
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					126
01	310	N	290	-0-	-20	-0-	290	2			Y	-0-					126
02	319	N	254	-0-	-65	-0-	254	2			Y	-0-					126

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1540	X	1540	-0-	-0-	-0-	1537	2	3	9	Y	3					90
10	1948	X	1948	-0-	-0-	-0-	1917	2	31	9	Y	28					118
11	2366	X	2366	-0-	-0-	-0-	2324	2	42	9	Y	38					156
12	1410	N	1410	-0-	-0-	-0-	1366	2	44	9	Y	40	106	1			90
01	1674	N	1371	-0-	-303	-0-	1307	2	64	9	Y	58					148
02	1566	N	1314	-0-	-252	-0-	1296	2	18	9	Y	16					164

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1198	N	1198	-0-	-0-	-0-	1187	2	11	9	Y	10			123
10	775	N	-0-	-0-	-775	-0-					Y	24			147
11	824	N	824	-0-	-0-	-0-	810	2	14	9	Y	13			160
12	962	N	962	-0-	-0-	-0-	962	2			Y	-0-			160
01	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-			160
*02	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-			160

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			77
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			77
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			77
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			77
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			77
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

09	1680	N	1557	-0-	-123	-0-	1551	2	6	9	Y	5			56
10	1705	N	1628	-0-	-77	-0-	1617	2	11	9	Y	10			66
11	1740	N	1468	-0-	-272	-0-	1454	2	14	9	Y	13			79
12	1382	N	1382	-0-	-0-	-0-	1379	2	3	9	Y	3			82
01	1643	N	1409	-0-	-234	-0-	1403	2	6	9	Y	5			87
02	1421	N	1398	-0-	-23	-0-	1376	2	22	9	Y	20			107

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

09	158	N	158	-0-	-0-	-0-	158	2			N	-0-			50
10	155	N	113	-0-	-42	-0-	113	2			N	-0-			50
11	150	N	125	-0-	-25	-0-	125	2			N	-0-			50
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-			50
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-			50
02	116	N	76	-0-	-40	-0-	76	2			N	-0-			50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

09	180	N	168	-0-	-12	-0-	168	2			Y	-0-			97
10	256	N	256	-0-	-0-	-0-	256	2			Y	-0-			97
11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-			97
12	187	N	187	-0-	-0-	-0-	187	2			Y	-0-			97
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-			97
*02	187	N	187	-0-	-0-	-0-	187	2			Y	-0-			97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					188
10	1472	N	1472	-0-	-0-	-0-	1435	2	37	9	N	34	192	1			30
11	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					30
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					30
01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					30
*02	1486	N	1486	-0-	-0-	-0-	1420	2	66	9	N	60					90

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

09	362	N	362	-0-	-0-	-0-	352	2	10	9	N	9					38
10	434	N	392	-0-	-42	-0-	382	2	10	9	N	9					47
11	394	N	394	-0-	-0-	-0-	385	2	9	9	N	8					55
12	388	N	388	-0-	-0-	-0-	379	2	9	9	N	8					63
01	403	N	400	-0-	-3	-0-	388	2	12	9	N	11					74
02	377	N	335	-0-	-42	-0-	324	2	11	9	N	10					84

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

09	808	N	808	-0-	-0-	-0-	795	2	13	9	N	12					150
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					150
11	680	N	680	-0-	-0-	-0-	669	2	11	9	N	10					160
12	1000	N	1000	-0-	-0-	-0-	982	2	18	9	N	16					176
01	889	N	889	-0-	-0-	-0-	871	2	18	9	N	16					192
*02	797	N	797	-0-	-0-	-0-	793	2	4	9	N	4					196

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

09	1234	N	1234	-0-	-0-	-0-	1216	2	18	9	Y	16	54	1			28
10	1254	N	1254	-0-	-0-	-0-	1207	2	47	9	Y	43					71
11	1290	N	1290	-0-	-0-	-0-	1255	2	35	9	Y	32	61	1			42
12	1193	N	1193	-0-	-0-	-0-	1126	2	67	9	Y	61					103
01	1236	N	1236	-0-	-0-	-0-	1151	2	85	9	Y	77	133	1			47
*02	1282	N	1282	-0-	-0-	-0-	1234	2	48	9	Y	44					91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					74
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					74
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					74
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					133
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					133
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					133
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					133
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					133
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	175	-0-	-35	-0-	169	2	6	9	Y	5	20	1			10
10	186	N	121	-0-	-65	-0-	113	2	8	9	Y	7					17
11	210	N	95	-0-	-115	-0-	92	2	3	9	Y	3	14	1			6
12	70	N	70	-0-	-0-	-0-	66	2	4	9	Y	4					10
01	136	N	136	-0-	-0-	-0-	130	2	6	9	Y	5	12	1			3
*02	236	N	236	-0-	-0-	-0-	230	2	6	9	Y	5					8

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					Y	-0-					79
10	186	N	-0-	-0-	-186	-0-					Y	-0-					79
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					79
01		T. A.	1723	-0-	1723	1723	1723	2			Y	-0-					79
02		T. A.	424	-0-	424	2147	424	2			Y	-0-	46	1			33

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	304	-0-	-56	-0-	304	2			N	-0-					113
10	372	N	289	-0-	-83	-0-	289	2			N	-0-					113
11	300	N	258	-0-	-42	-0-	258	2			N	-0-					113
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					113
01	347	N	347	-0-	-0-	-0-	325	2	22	9	N	20					133
02	261	N	165	-0-	-96	-0-	152	2	13	9	N	12					145

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	185	-0-	-355	-0-	185	2			Y	-0-					133
10	589	N	398	-0-	-191	-0-	398	2			Y	-0-					133
11	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					133
12	840	N	840	-0-	-0-	-0-	836	2	4	9	Y	4					137
01	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					137
*02	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					142

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	613	-0-	-17	-0-	607	2	6	9	Y	5					137
10	651	X	174	-0-	-477	-0-	167	2	7	9	Y	6					143
11	630	X	220	-0-	-410	-0-	218	2	2	9	Y	2					145
12	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2					147
01	186	N	157	-0-	-29	-0-	157	2			Y	-0-					147
02	203	N	176	-0-	-27	-0-	175	2	1	9	Y	1					148

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2889	X	2889	-0-	-0-	-0-	2780	2	109	9	N	99	189	1			81
10	2766	X	2766	-0-	-0-	-0-	2745	2	21	9	N	19					100
11	2599	N	2599	-0-	-0-	-0-	2538	2	61	9	N	55					155
12	2758	N	2758	-0-	-0-	-0-	2670	2	88	9	N	80					235
01	2701	N	2701	-0-	-0-	-0-	2633	2	68	9	N	62	199	1			98
*02	2510	N	2510	-0-	-0-	-0-	2475	2	35	9	N	32					130

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1236	-0-	-144	-0-	1230	2	6	9	Y	5					58
10	1395	N	1287	-0-	-108	-0-	1276	2	11	9	Y	10					68
11	1380	N	1369	-0-	-11	-0-	1354	2	15	9	Y	14					82
12	1114	N	1114	-0-	-0-	-0-	1110	2	4	9	Y	4					86
01	1116	N	908	-0-	-208	-0-	901	2	7	9	Y	6					92
02	1044	N	999	-0-	-45	-0-	970	2	29	9	Y	26					118

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1376	N	1376	-0-	-0-	-0-	1320	2	56	9	N	51	187	1			92
10	1168	N	1168	-0-	-0-	-0-	1128	2	40	9	N	36					128
11	930	N	907	-0-	-23	-0-	863	2	44	9	N	40					168
12	1245	N	1245	-0-	-0-	-0-	1173	2	72	9	N	65					233
01	1221	N	1221	-0-	-0-	-0-	1097	2	124	9	N	113	191	1			155
02	870	N	754	-0-	-116	-0-	701	2	53	9	N	48					203

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	135	-0-	-195	-0-	135	2			Y	-0-	6	1			1
10	434	N	186	-0-	-248	-0-	186	2			Y	-0-					1
11	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					1
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-	1	1			-0-
01	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1862	-0-	-478	-0-	1765	2	97	9	Y	88					178
10	2945	N	1365	-0-	-1580	-0-	1303	2	62	9	Y	56	199	1			35
11	2280	N	1348	-0-	-932	-0-	1271	2	77	9	Y	70					105
12	1733	N	1733	-0-	-0-	-0-	1599	2	134	9	Y	122					227
01	1364	N	1329	-0-	-35	-0-	1309	2	20	9	Y	18	185	1			60
02	1305	N	1164	-0-	-141	-0-	1164	2			Y	-0-					60

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1624	N	1624	-0-	-0-	-0-	1590	2	34	9	N	31					118
10	1612	N	932	-0-	-680	-0-	930	2	2	9	N	2					120
11	1530	N	1317	-0-	-213	-0-	1281	2	36	9	N	33					153
12	2223	N	2223	-0-	-0-	-0-	2186	2	37	9	N	34					187
01	2762	N	2762	-0-	-0-	-0-	2689	2	73	9	N	66					253
*02	2467	N	2467	-0-	-0-	-0-	2444	2	23	9	N	21	191	1			83

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					113
10	372	N	140	-0-	-232	-0-	140	2			Y	-0-					113
11	360	N	214	-0-	-146	-0-	214	2			Y	-0-					113
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					113
01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					113
02	203	N	115	-0-	-88	-0-	115	2			Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	596	-0-	-4	-0-	596	2			N	-0-					29
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					29
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					29
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					29
01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					29
02	522	N	490	-0-	-32	-0-	490	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2622	-0-	-348	-0-	2592	2	30	9	Y	27	80	1			41
10	3090	X	3090	-0-	-0-	-0-	3057	2	33	9	Y	30					71
11	2970	X	2572	-0-	-398	-0-	2546	2	26	9	Y	24					95
12	2728	X	2554	-0-	-174	-0-	2491	2	63	9	Y	57	93	1			59
01	2728	X	2136	-0-	-592	-0-	2106	2	30	9	Y	27					86
02	2755	X	1188	-0-	-1567	-0-	1164	2	24	9	Y	22	67	1			41

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	468	-0-	-12	-0-	456	2	12	9	N	11					81
10	498	N	498	-0-	-0-	-0-	485	2	13	9	N	12					93
11	480	N	439	-0-	-41	-0-	438	2	1	9	N	1					94
12	461	N	461	-0-	-0-	-0-	452	2	9	9	N	8					102
01	496	N	469	-0-	-27	-0-	466	2	3	9	N	3					105
02	435	N	435	-0-	-0-	-0-	426	2	9	9	N	8					113

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	3047	-0-	-13	-0-	3034	2	13	9	N	12					120
10	3162	X	2978	-0-	-184	-0-	2968	2	10	9	N	9					129
11	3060	X	2945	-0-	-115	-0-	2934	2	11	9	N	10					139
12	3162	X	3020	-0-	-142	-0-	2989	2	31	9	N	28					167
01	3162	X	2781	-0-	-381	-0-	2763	2	18	9	N	16					183
02	2958	X	2592	-0-	-366	-0-	2572	2	20	9	N	18	128	1			73

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1024	-0-	-146	-0-	1024	2			N	-0-					102
10	1085	N	1016	-0-	-69	-0-	1016	2			N	-0-					102
11	1020	N	916	-0-	-104	-0-	916	2			N	-0-					102
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					102
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					102
02	899	N	788	-0-	-111	-0-	788	2			N	-0-					102

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6689	-0-	-511	-0-	6660	2	29	9	Y	26	96	1			44
10	7440	X	6335	-0-	-1105	-0-	6301	2	34	9	Y	31					75
11	7200	X	6939	-0-	-261	-0-	6911	2	28	9	Y	25					100
12	6474	X	6474	-0-	-0-	-0-	6409	2	65	9	Y	59	98	1			61
01	6200	X	5557	-0-	-643	-0-	5527	2	30	9	Y	27					88
02	5800	X	5630	-0-	-170	-0-	5596	2	34	9	Y	31	69	1			50

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	N	1441	-0-	-0-	-0-	1418	2	23	9	Y	21	176	1			68
10	1550	N	1184	-0-	-366	-0-	1143	2	41	9	Y	37					105
11	1500	N	1106	-0-	-394	-0-	1065	2	41	9	Y	37					142
12	1105	N	1105	-0-	-0-	-0-	1031	2	74	9	Y	67					209
01	1024	N	1024	-0-	-0-	-0-	945	2	79	9	Y	72	178	1			103
02	1073	N	891	-0-	-182	-0-	849	2	42	9	Y	38					141

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					57
10	7	N	-0-	-0-	-7	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1870	N	1870	-0-	-0-	-0-	1863	2	7	9	N	6					102
10	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					102
11	2010	N	1866	-0-	-144	-0-	1864	2	2	9	N	2					104
12	2004	N	2004	-0-	-0-	-0-	2003	2	1	9	N	1					105
01	1984	N	1947	-0-	-37	-0-	1944	2	3	9	N	3					108
*02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					108

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	152	2	1	9	Y	1	14	1			5
10	186	N	174	-0-	-12	-0-	171	2	3	9	Y	3					8
11	180	N	178	-0-	-2	-0-	175	2	3	9	Y	3					11
12	190	N	190	-0-	-0-	-0-	184	2	6	9	Y	5					16
01	177	N	177	-0-	-0-	-0-	173	2	4	9	Y	4	13	1			7
02	174	N	153	-0-	-21	-0-	150	2	3	9	Y	3					10

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	N	1037	-0-	-0-	-0-	1023	2	14	9	N	13					76
10	1085	N	1064	-0-	-21	-0-	1050	2	14	9	N	13					89
11	1020	N	1006	-0-	-14	-0-	994	2	12	9	N	11					100
12	1077	N	1077	-0-	-0-	-0-	1064	2	13	9	N	12					112
01	1090	N	1090	-0-	-0-	-0-	1077	2	13	9	N	12					124
*02	1056	N	1056	-0-	-0-	-0-	1014	2	42	9	N	38	128	1			34

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	340	2	12	9	Y	11					115
10	806	N	-0-	-0-	-806	-0-					Y	26					141
11	240	N	33	-0-	-207	-0-	3	2	30	9	Y	27					168
12	866	N	866	-0-	-0-	-0-	846	2	20	9	Y	18	85	1			101
01	1654	N	1654	-0-	-0-	-0-	1625	2	29	9	Y	26					127
*02	1505	N	1505	-0-	-0-	-0-	1452	2	53	9	Y	48					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	12					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	1			2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

09	1360	N	1360	-0-	-0-	-0-	1357	2	3	9	Y	3					132
10	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					132
11	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					132
12	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					132
01	992	N	942	-0-	-50	-0-	942	2			Y	-0-					132
02	986	N	852	-0-	-134	-0-	852	2			Y	-0-					132

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

09	1725	N	1725	-0-	-0-	-0-	1703	2	22	9	Y	20					131
10	1836	N	1836	-0-	-0-	-0-	1815	2	21	9	Y	19	96	1			54
11	1742	N	1742	-0-	-0-	-0-	1716	2	26	9	Y	24					78
12	1767	N	1767	-0-	-0-	-0-	1747	2	20	9	Y	18					96
01	1900	N	1900	-0-	-0-	-0-	1868	2	32	9	Y	29					125
*02	2036	N	2036	-0-	-0-	-0-	2015	2	21	9	Y	19	100	1			44

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

09	2490	N	2338	-0-	-152	-0-	2309	2	29	9	N	26					218
10	2511	N	2506	-0-	-5	-0-	2451	2	55	9	N	50					268
11	2580	N	2235	-0-	-345	-0-	2235	2			N	-0-					268
12	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					268
01	2511	N	2427	-0-	-84	-0-	2412	2	15	9	N	14					282
02	2175	N	2001	-0-	-174	-0-	1982	2	19	9	N	17	196	1			103

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

09	1713	N	1713	-0-	-0-	-0-	1679	2	34	9	N	31					98
10	1798	N	1762	-0-	-36	-0-	1725	2	37	9	N	34					132
11	1763	N	1763	-0-	-0-	-0-	1734	2	29	9	N	26					158
12	1932	N	1932	-0-	-0-	-0-	1889	2	43	9	N	39					197
01	1929	N	1929	-0-	-0-	-0-	1877	2	52	9	N	47	197	1			47
*02	1735	N	1735	-0-	-0-	-0-	1693	2	42	9	N	38					85

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

09	1216	N	1216	-0-	-0-	-0-	1212	2	4	9	N	4	163	1			27
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					27
11	1201	N	1201	-0-	-0-	-0-	1197	2	4	9	N	4					31
12	1288	N	1288	-0-	-0-	-0-	1274	2	14	9	N	13					44
01	1227	N	1227	-0-	-0-	-0-	1203	2	24	9	N	22					66
*02	1168	N	1168	-0-	-0-	-0-	1148	2	20	9	N	18					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4613	X	4613	-0-	-0-	-0-	4602	2	11	9	N	10					110
10	4464	X	3977	-0-	-487	-0-	3968	2	9	9	N	8					118
11	4200	X	3914	-0-	-286	-0-	3912	2	2	9	N	2					120
12	4278	X	3852	-0-	-426	-0-	3844	2	8	9	N	7					127
01	4588	X	4314	-0-	-274	-0-	4296	2	18	9	N	16					143
02	4292	X	4254	-0-	-38	-0-	4217	2	37	9	N	34					177

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	548	2	24	9	N	22					180
10	589	N	589	-0-	-0-	-0-	583	2	6	9	N	5					185
11	420	N	372	-0-	-48	-0-	364	2	8	9	N	7					192
12	604	N	604	-0-	-0-	-0-	593	2	11	9	N	10					202
01	546	N	546	-0-	-0-	-0-	532	2	14	9	N	13					215
*02	575	N	575	-0-	-0-	-0-	556	2	19	9	N	17					232

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	N	1550	-0-	-0-	-0-	1495	2	55	9	N	50					218
10	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					218
11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					218
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					218
01	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2	174	1			46
*02	1318	N	1318	-0-	-0-	-0-	1296	2	22	9	N	20					66

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1733	-0-	-97	-0-	1701	2	32	9	N	29					99
10	1885	N	1885	-0-	-0-	-0-	1862	2	23	9	N	21					120
11	1740	N	1628	-0-	-112	-0-	1586	2	42	9	N	38	93	1			65
12	1774	N	1774	-0-	-0-	-0-	1770	2	4	9	N	4					69
01	1891	N	1668	-0-	-223	-0-	1644	2	24	9	N	22					91
*02	1610	N	1610	-0-	-0-	-0-	1597	2	13	9	N	12					103

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1607	-0-	-13	-0-	1600	2	7	9	N	6					154
10	1733	N	1733	-0-	-0-	-0-	1732	2	1	9	N	1					155
11	1620	N	1564	-0-	-56	-0-	1564	2			N	-0-					155
12	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					155
01	1705	N	1669	-0-	-36	-0-	1669	2			N	-0-					155
02	1508	N	1431	-0-	-77	-0-	1431	2			N	-0-					155

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2317	-0-	-113	-0-	2305	2	12	9	N	11					228
10	2387	N	1814	-0-	-573	-0-	1799	2	15	9	N	14					242
11	2640	N	2126	-0-	-514	-0-	2126	2			N	-0-					242
12	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					242
01	2102	N	2102	-0-	-0-	-0-	2082	2	20	9	N	18					260
02	2059	N	1834	-0-	-225	-0-	1813	2	21	9	N	19	192	1			87

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	444	2	10	9	Y	9					80
10	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					80
11	411	N	411	-0-	-0-	-0-	403	2	8	9	Y	7					87
12	488	N	488	-0-	-0-	-0-	471	2	17	9	Y	15					102
01	436	N	436	-0-	-0-	-0-	425	2	11	9	Y	10					112
02	406	N	376	-0-	-30	-0-	369	2	7	9	Y	6					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1334	-0-	-46	-0-	1323	2	11	9	N	10					89
10	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					89
11	1472	N	1472	-0-	-0-	-0-	1465	2	7	9	N	6					95
12	1611	N	1611	-0-	-0-	-0-	1594	2	17	9	N	15					110
01	1563	N	1563	-0-	-0-	-0-	1549	2	14	9	N	13					123
*02	1433	N	1433	-0-	-0-	-0-	1416	2	17	9	N	15					138

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	755	-0-	-115	-0-	755	2			N	-0-					42
10	868	N	521	-0-	-347	-0-	521	2			N	-0-					42
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					42
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					42
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					42
*02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					42

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1736	N	1736	-0-	-0-	-0-	1686	2	50	9	N	45					205
10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-	183	1			22
11	1710	N	1619	-0-	-91	-0-	1608	2	11	9	N	10					32
12	1813	N	1813	-0-	-0-	-0-	1799	2	14	9	N	13					45
01	1765	N	1765	-0-	-0-	-0-	1742	2	23	9	N	21					66
*02	1650	N	1650	-0-	-0-	-0-	1636	2	14	9	N	13					79

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	842	-0-	-58	-0-	842	2			N	-0-					92
10	930	N	835	-0-	-95	-0-	835	2			N	-0-					92
11	870	N	749	-0-	-121	-0-	749	2			N	-0-					92
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					92
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					92
02	725	N	621	-0-	-104	-0-	621	2			N	-0-					92

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	678	-0-	-102	-0-	678	2			N	-0-					170
10	833	N	833	-0-	-0-	-0-	830	2	3	9	N	3					173
11	780	N	725	-0-	-55	-0-	725	2			N	-0-					173
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					173
01	657	N	657	-0-	-0-	-0-	654	2	3	9	N	3					176
02	696	N	613	-0-	-83	-0-	611	2	2	9	N	2					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2860	N	2829	-0-	-31	-0-	2706	2	123	9	N	112	168	1			141
10	2913	X	2913	-0-	-0-	-0-	2858	2	55	9	N	50					191
11	2759	X	2759	-0-	-0-	-0-	2748	2	11	9	N	10					201
12	2928	X	2928	-0-	-0-	-0-	2907	2	21	9	N	19	183	1			37
01	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					37
*02	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					37

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					76
10	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-					76
11	2505	N	2505	-0-	-0-	-0-	2503	2	2	9	N	2					78
12	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					78
01	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					78
*02	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					78

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1054	-0-	-26	-0-	1054	2			N	-0-					70
10	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					70
11	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					70
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					70
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					70
*02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2152	N	2152	-0-	-0-	-0-	2135	2	17	9	N	15					99
10	2220	N	2220	-0-	-0-	-0-	2190	2	30	9	N	27					126
11	2130	N	2059	-0-	-71	-0-	2034	2	25	9	N	23					149
12	2158	N	2158	-0-	-0-	-0-	2127	2	31	9	N	28					177
01	2232	N	2074	-0-	-158	-0-	2049	2	25	9	N	23					200
02	2001	N	1919	-0-	-82	-0-	1894	2	25	9	N	23					223

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1722	-0-	-318	-0-	1707	2	15	9	N	14					113
10	1860	N	1684	-0-	-176	-0-	1669	2	15	9	N	14					127
11	1770	N	1681	-0-	-89	-0-	1644	2	37	9	N	34	107	1			54
12	1788	N	1788	-0-	-0-	-0-	1774	2	14	9	N	13					67
01	1706	N	1706	-0-	-0-	-0-	1693	2	13	9	N	12					79
*02	1649	N	1649	-0-	-0-	-0-	1637	2	12	9	N	11					90

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1571	N	1571	-0-	-0-	-0-	1532	2	39	9	N	35	72	1			52
10	1612	N	1612	-0-	-0-	-0-	1598	2	14	9	N	13					65
11	1600	N	1600	-0-	-0-	-0-	1580	2	20	9	N	18					83
12	1653	N	1653	-0-	-0-	-0-	1618	2	35	9	N	32					115
01	1638	N	1638	-0-	-0-	-0-	1602	2	36	9	N	33					148
*02	1552	N	1552	-0-	-0-	-0-	1517	2	35	9	N	32	126	1			54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	972	-0-	-78	-0-	972	2			N	-0-					132
10	1085	N	887	-0-	-198	-0-	887	2			N	-0-					132
11	990	N	803	-0-	-187	-0-	803	2			N	-0-					132
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					132
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					132
02	783	N	688	-0-	-95	-0-	688	2			N	-0-					132

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1202	-0-	-358	-0-	1202	2			N	-0-					121
10	1426	N	1188	-0-	-238	-0-	1115	2	73	9	N	66					187
11	1290	N	908	-0-	-382	-0-	908	2			N	-0-	160	1			27
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					27
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					27
*02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					27

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1171	N	1171	-0-	-0-	-0-	1157	2	14	9	N	13					225
10	967	N	967	-0-	-0-	-0-	956	2	11	9	N	10					235
11	1011	N	1011	-0-	-0-	-0-	991	2	20	9	N	18					253
12	887	N	887	-0-	-0-	-0-	873	2	14	9	N	13	183	1			83
01	968	N	968	-0-	-0-	-0-	958	2	10	9	N	9					92
*02	893	N	893	-0-	-0-	-0-	882	2	11	9	N	10					102

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1324	N	1324	-0-	-0-	-0-	1296	2	28	9	N	25					134
10	1333	N	1185	-0-	-148	-0-	1185	2			N	-0-					134
11	1380	N	683	-0-	-697	-0-	683	2			N	-0-					134
12	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					134
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					134
*02	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					134

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					125
10	630	N	630	-0-	-0-	-0-	628	2	2	9	N	2					127
11	616	N	616	-0-	-0-	-0-	605	2	11	9	N	10					137
12	615	N	615	-0-	-0-	-0-	597	2	18	9	N	16					153
01	644	N	644	-0-	-0-	-0-	622	2	22	9	N	20					173
*02	599	N	599	-0-	-0-	-0-	569	2	30	9	N	27					200

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	562	-0-	-818	-0-	555	2	7	9	N	6					224
10	1426	N	347	-0-	-1079	-0-	281	2	66	9	N	60					284
11	1380	N	399	-0-	-981	-0-	364	2	35	9	N	32	195	1			121
12	520	N	520	-0-	-0-	-0-	491	2	29	9	N	26					147
01	406	N	406	-0-	-0-	-0-	372	2	34	9	N	31					178
02	377	N	330	-0-	-47	-0-	285	2	45	9	N	41					219

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2289	N	2289	-0-	-0-	-0-	2278	2	11	9	N	10					140
10	2351	N	2351	-0-	-0-	-0-	2342	2	9	9	N	8					148
11	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					148
12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					148
01	2162	N	2162	-0-	-0-	-0-	2039	2	123	9	N	112					260
*02	1903	N	1903	-0-	-0-	-0-	1853	2	50	9	N	45	195	1			110

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

09	720	N	678	-0-	-42	-0-	619	2	59	9	Y	54	189	1			30
10	775	N	774	-0-	-1	-0-	771	2	3	9	Y	3					33
11	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					33
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					33
01	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					33
*02	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					33

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

09	1624	N	1624	-0-	-0-	-0-	1607	2	17	9	N	15					110
10	1550	N	1426	-0-	-124	-0-	1404	2	22	9	N	20	80	1			50
11	1470	N	1259	-0-	-211	-0-	1256	2	3	9	N	3					53
12	1540	N	1540	-0-	-0-	-0-	1529	2	11	9	N	10					63
01	1594	N	1594	-0-	-0-	-0-	1577	2	17	9	N	15					78
*02	1476	N	1476	-0-	-0-	-0-	1436	2	40	9	N	36	40	1			74

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

09	1845	N	1845	-0-	-0-	-0-	1844	2	1	9	N	1					225
10	1451	N	1451	-0-	-0-	-0-	1344	2	107	9	N	97	294	1			28
11	1318	N	1318	-0-	-0-	-0-	1306	2	12	9	N	11					39
12	1347	N	1347	-0-	-0-	-0-	1335	2	12	9	N	11					50
01	1339	N	1339	-0-	-0-	-0-	1322	2	17	9	N	15					65
*02	1234	N	1234	-0-	-0-	-0-	1203	2	31	9	N	28					93

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

09	2160	N	1810	-0-	-350	-0-	1810	2			Y	-0-					65
10	2015	N	1950	-0-	-65	-0-	1950	2			Y	-0-					65
11	1890	N	1676	-0-	-214	-0-	1676	2			Y	-0-					65
12	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					65
01	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					65
02	1624	N	1567	-0-	-57	-0-	1567	2			Y	-0-					65

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

09	690	N	675	-0-	-15	-0-	661	2	14	9	N	13					46
10	713	N	648	-0-	-65	-0-	641	2	7	9	N	6					52
11	660	N	630	-0-	-30	-0-	623	2	7	9	N	6					58
12	609	N	609	-0-	-0-	-0-	596	2	13	9	N	12					70
01	651	N	569	-0-	-82	-0-	566	2	3	9	N	3					73
02	609	N	523	-0-	-86	-0-	523	2			N	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	987	2	9	9	N	8	85	1			34
10	1023	N	987	-0-	-36	-0-	984	2	3	9	N	3					37
11	990	N	933	-0-	-57	-0-	932	2	1	9	N	1					38
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					38
01	868	N	868	-0-	-0-	-0-	864	2	4	9	N	4					42
02	899	N	843	-0-	-56	-0-	831	2	12	9	N	11					53

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1151	-0-	-49	-0-	1120	2	31	9	N	28	76	1			48
10	1116	N	983	-0-	-133	-0-	977	2	6	9	N	5					53
11	1020	N	863	-0-	-157	-0-	863	2			N	-0-					53
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					53
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					53
02	841	N	763	-0-	-78	-0-	763	2			N	-0-					53

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2521	N	2521	-0-	-0-	-0-	2499	2	22	9	Y	20					129
10	2627	N	2627	-0-	-0-	-0-	2605	2	22	9	Y	20	95	1			54
11	2644	N	2644	-0-	-0-	-0-	2619	2	25	9	Y	23					77
12	2610	N	2610	-0-	-0-	-0-	2590	2	20	9	Y	18					95
01	3029	N	3029	-0-	-0-	-0-	2997	2	32	9	Y	29					124
*02	2900	N	3745	-0-	845	845	3725	2	20	9	Y	18	99	1			43

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	520	-0-	-50	-0-	518	2	2	9	N	2	71	1			45
10	589	N	525	-0-	-64	-0-	525	2			N	-0-					45
11	570	N	531	-0-	-39	-0-	531	2			N	-0-					45
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					45
01	533	N	533	-0-	-0-	-0-	524	2	9	9	N	8					53
02	522	N	498	-0-	-24	-0-	484	2	14	9	N	13					66

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	59	1			28
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	21	1			7
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	7800	-0-	-1050	-0-	7730	2	70	9	N	64	186	1			148
10	9145	X	7973	-0-	-1172	-0-	7859	2	114	9	N	104					252
11	8790	X	7527	-0-	-1263	-0-	7392	2	135	9	N	123	190	1			185
12	8928	X	7834	-0-	-1094	-0-	7782	2	52	9	N	47					232
01	8680	X	7848	-0-	-832	-0-	7663	2	185	9	N	168	191	1			209
02	7540	X	7168	-0-	-372	-0-	7079	2	89	9	N	81	189	1			101

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6109	-0-	-641	-0-	5945	2	164	9	N	149					367
10	6789	X	6012	-0-	-777	-0-	5892	2	120	9	N	109	189	1			287
11	6570	X	5760	-0-	-810	-0-	5663	2	97	9	N	88	189	1			186
12	6479	X	5968	-0-	-511	-0-	5848	2	120	9	N	109					295
01	6479	X	5750	-0-	-729	-0-	5616	2	134	9	N	122	197	1			220
02	5916	X	5220	-0-	-696	-0-	5102	2	118	9	N	107					327

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5219	-0-	-661	-0-	5146	2	73	9	N	66	181	1			143
10	6076	X	5284	-0-	-792	-0-	5214	2	70	9	N	64					207
11	5640	X	5240	-0-	-400	-0-	5187	2	53	9	N	48	183	1			72
12	5642	X	5640	-0-	-2	-0-	5573	2	67	9	N	61					133
01	5968	X	5968	-0-	-0-	-0-	5909	2	59	9	N	54					187
*02	5202	X	5202	-0-	-0-	-0-	5132	2	70	9	N	64	204	1			47

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2040	-0-	-270	-0-	1999	2	41	9	N	37	183	1			101
10	2356	X	1878	-0-	-478	-0-	1878	2			N	-0-					101
11	2370	X	1844	-0-	-526	-0-	1826	2	18	9	N	16					117
12	2449	X	1809	-0-	-640	-0-	1774	2	35	9	N	32					149
01	2449	X	1803	-0-	-646	-0-	1777	2	26	9	N	24					173
02	1972	X	1780	-0-	-192	-0-	1736	2	44	9	N	40					213

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7063	X	7063	-0-	-0-	-0-	7002	2	61	9	N	55					208
10	7057	X	7057	-0-	-0-	-0-	6952	2	105	9	N	95					303
11	6824	X	6824	-0-	-0-	-0-	6754	2	70	9	N	64	195	1			172
12	6749	X	6749	-0-	-0-	-0-	6641	2	108	9	N	98	200	1			70
01	6689	X	6689	-0-	-0-	-0-	6625	2	64	9	N	58					128
*02	6109	X	6109	-0-	-0-	-0-	5982	2	127	9	N	115					243

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6817	X	6817	-0-	-0-	-0-	6805	2	12	9	N	11					83
10	6532	X	6532	-0-	-0-	-0-	6524	2	8	9	N	7					90
11	6378	X	6378	-0-	-0-	-0-	6376	2	2	9	N	2					92
12	6893	X	6893	-0-	-0-	-0-	6893	2			N	-0-					92
01	7016	X	7016	-0-	-0-	-0-	6807	2	209	9	N	190					282
*02	6614	X	6614	-0-	-0-	-0-	6439	2	175	9	N	159	194	1			247

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	5967	-0-	-753	-0-	5914	2	53	9	N	48					135
10	6944	X	6592	-0-	-352	-0-	6436	2	156	9	N	142	195	1			82
11	6630	X	6313	-0-	-317	-0-	6205	2	108	9	N	98	142	1			38
12	6851	X	6077	-0-	-774	-0-	6001	2	76	9	N	69					107
01	6851	X	6297	-0-	-554	-0-	6189	2	108	9	N	98					205
02	6177	X	5569	-0-	-608	-0-	5475	2	94	9	N	85	245	1			45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4563	X	4563	-0-	-0-	-0-	4494	2	69	9	N	63					220
10	4619	X	4429	-0-	-190	-0-	4355	2	74	9	N	67	188	1			99
11	4329	X	4329	-0-	-0-	-0-	4257	2	72	9	N	65					164
12	4728	X	4728	-0-	-0-	-0-	4638	2	90	9	N	82					246
01	4712	X	4684	-0-	-28	-0-	4595	2	89	9	N	81	191	1			136
*02	4442	X	4442	-0-	-0-	-0-	4303	2	139	9	N	126	192	1			70

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1365	N	1365	-0-	-0-	-0-	1334	2	31	9	N	28					153
10	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					158
11	1290	N	981	-0-	-309	-0-	973	2	8	9	N	7					165
12	984	N	984	-0-	-0-	-0-	954	2	30	9	N	27					192
01	1209	N	1022	-0-	-187	-0-	997	2	25	9	N	23					215
*02	1092	N	1092	-0-	-0-	-0-	1057	2	35	9	N	32					247

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4386	X	4386	-0-	-0-	-0-	4298	2	88	9	N	80					173
10	4337	X	4337	-0-	-0-	-0-	4226	2	111	9	N	101	194	1			80
11	4144	X	4144	-0-	-0-	-0-	4053	2	91	9	N	83					163
12	3996	X	3996	-0-	-0-	-0-	3918	2	78	9	N	71	197	1			37
01	3741	X	3741	-0-	-0-	-0-	3685	2	56	9	N	51					88
*02	3806	X	3806	-0-	-0-	-0-	3736	2	70	9	N	64					152

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5419	-0-	-131	-0-	5382	2	37	9	N	34	174	1			90
10	5797	X	5344	-0-	-453	-0-	5327	2	17	9	N	15					105
11	5610	X	4950	-0-	-660	-0-	4941	2	9	9	N	8					113
12	5797	X	5075	-0-	-722	-0-	5071	2	4	9	N	4					117
01	5704	X	4957	-0-	-747	-0-	4940	2	17	9	N	15					132
02	5249	X	4703	-0-	-546	-0-	4683	2	20	9	N	18					150

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	8867	-0-	-1123	-0-	8740	2	127	9	N	115					234
10	9827	X	8778	-0-	-1049	-0-	8653	2	125	9	N	114	190	1			158
11	9060	X	8560	-0-	-500	-0-	8413	2	147	9	N	134					292
12	9362	X	8654	-0-	-708	-0-	8547	2	107	9	N	97	186	1			203
01	9176	X	8719	-0-	-457	-0-	8573	2	146	9	N	133	191	1			145
02	8584	X	8500	-0-	-84	-0-	8395	2	105	9	N	95					240

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16971	X	16971	-0-	-0-	-0-	16749	2	222	9	N	202	186	1			302
10	9156	X	9156	-0-	-0-	-0-	8860	2	296	9	N	269	382	1			189
11	8700	X	7683	-0-	-1017	-0-	7406	2	277	9	N	252	190	1			251
12	11318	X	11318	-0-	-0-	-0-	11010	2	308	9	N	280	191	1			340
01	11218	X	11218	-0-	-0-	-0-	11029	2	189	9	N	172	197	1			315
*02	9550	X	9550	-0-	-0-	-0-	9313	2	237	9	N	215	197	1			333

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20820	X	17356	-0-	-3464	-0-	17174	2	182	9	N	165					376
10	21514	X	16663	-0-	-4851	-0-	16497	2	166	9	N	151	193	1			334
11	19800	X	13680	-0-	-6120	-0-	13505	2	175	9	N	159	197	1			296
12	19499	X	11575	-0-	-7924	-0-	11502	2	73	9	N	66					362
01	19034	X	13656	-0-	-5378	-0-	13474	2	182	9	N	165	395	1			132
02	16791	X	13344	-0-	-3447	-0-	13103	2	241	9	N	219	191	1			160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14079	X	14079	-0-	-0-	-0-	13877	2	202	9	N	184					280
10	14676	X	14676	-0-	-0-	-0-	14452	2	224	9	N	204	192	1			292
11	14032	X	14032	-0-	-0-	-0-	13707	2	325	9	N	295	386	1			201
12	14478	X	14478	-0-	-0-	-0-	14160	2	318	9	N	289	384	1			106
01	14168	X	14168	-0-	-0-	-0-	13878	2	290	9	N	264	192	1			178
*02	12773	X	12773	-0-	-0-	-0-	12486	2	287	9	N	261	193	1			246

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14903	X	14903	-0-	-0-	-0-	14703	2	200	9	N	182	192	1			228
10	15643	X	15643	-0-	-0-	-0-	15434	2	209	9	N	190	190	1			228
11	15386	X	15386	-0-	-0-	-0-	15182	2	204	9	N	185	190	1			223
12	15043	X	15043	-0-	-0-	-0-	14885	2	158	9	N	144	194	1			173
01	15492	X	15492	-0-	-0-	-0-	15287	2	205	9	N	186	198	1			161
02	14877	X	14019	-0-	-858	-0-	13832	2	187	9	N	170	196	1			135

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2495	-0-	-445	-0-	2415	2	80	9	N	73	179	1			79
10	2821	X	2808	-0-	-13	-0-	2730	2	78	9	N	71					150
11	2546	X	2546	-0-	-0-	-0-	2438	2	108	9	N	98	182	1			66
12	2609	X	2609	-0-	-0-	-0-	2544	2	65	9	N	59					125
01	2746	X	2746	-0-	-0-	-0-	2673	2	73	9	N	66					191
02	2639	X	2473	-0-	-166	-0-	2386	2	87	9	N	79	173	1			97

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7052	X	7052	-0-	-0-	-0-	6985	2	67	9	N	61	175	1			76
10	7001	X	7001	-0-	-0-	-0-	6950	2	51	9	N	46					122
11	6664	X	6664	-0-	-0-	-0-	6591	2	73	9	N	66					188
12	6909	X	6909	-0-	-0-	-0-	6834	2	75	9	N	68	170	1			86
01	7020	X	7020	-0-	-0-	-0-	6977	2	43	9	N	39					125
*02	6445	X	6445	-0-	-0-	-0-	6390	2	55	9	N	50					175

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11250	X	10218	-0-	-1032	-0-	10094	2	124	9	N	113	189	1			173
10	11470	X	10161	-0-	-1309	-0-	9999	2	162	9	N	147					320
11	10770	X	9873	-0-	-897	-0-	9738	2	135	9	N	123	190	1			253
12	10571	X	9739	-0-	-832	-0-	9595	2	144	9	N	131	188	1			196
01	10571	X	9078	-0-	-1493	-0-	8920	2	158	9	N	144					340
02	9889	X	8600	-0-	-1289	-0-	8455	2	145	9	N	132					472

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	6807	-0-	-1083	-0-	6756	2	51	9	N	46					239
10	8153	X	6617	-0-	-1536	-0-	6553	2	64	9	N	58	183	1			114
11	7890	X	6616	-0-	-1274	-0-	6586	2	30	9	N	27					141
12	7502	X	6580	-0-	-922	-0-	6512	2	68	9	N	62					203
01	7409	X	6452	-0-	-957	-0-	6366	2	86	9	N	78	177	1			104
02	6583	X	5770	-0-	-813	-0-	5752	2	18	9	N	16					120

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	7930	-0-	-770	-0-	7799	2	131	9	N	119	193	1			302
10	8432	X	8148	-0-	-284	-0-	8041	2	107	9	N	97					399
11	8250	X	7647	-0-	-603	-0-	7440	2	207	9	N	188	376	1			211
12	8525	X	7382	-0-	-1143	-0-	7228	2	154	9	N	140	191	1			160
01	8525	X	7283	-0-	-1242	-0-	7144	2	139	9	N	126					286
02	7656	X	7113	-0-	-543	-0-	6958	2	155	9	N	141	193	1			234

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16980	X	16019	-0-	-961	-0-	15809	2	210	9	N	191					442
10	17205	X	15881	-0-	-1324	-0-	15669	2	212	9	N	193	373	1			262
11	16350	X	15199	-0-	-1151	-0-	14987	2	212	9	N	193	181	1			274
12	16895	X	15836	-0-	-1059	-0-	15650	2	186	9	N	169	186	1			257
01	16709	X	16022	-0-	-687	-0-	15713	2	309	9	N	281	188	1			350
02	15486	X	14739	-0-	-747	-0-	14524	2	215	9	N	195	372	1			173

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11850	X	11541	-0-	-309	-0-	11332	2	209	9	N	190	196	1			301
10	13500	X	13500	-0-	-0-	-0-	13304	2	196	9	N	178	195	1			284
11	14923	X	14923	-0-	-0-	-0-	14724	2	199	9	N	181	179	1			286
12	14562	X	14562	-0-	-0-	-0-	14349	2	213	9	N	194	184	1			296
01	15329	X	15329	-0-	-0-	-0-	15140	2	189	9	N	172	186	1			282
*02	14461	X	14461	-0-	-0-	-0-	14240	2	221	9	N	201	199	1			284

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3454	-0-	-26	-0-	3393	2	61	9	N	55	174	1			129
10	3596	X	3030	-0-	-566	-0-	2956	2	74	9	N	67					196
11	3300	X	2930	-0-	-370	-0-	2872	2	58	9	N	53					249
12	3410	X	2882	-0-	-528	-0-	2809	2	73	9	N	66	185	1			130
01	3565	X	2771	-0-	-794	-0-	2696	2	75	9	N	68					198
02	3335	X	2661	-0-	-674	-0-	2553	2	108	9	N	98	177	1			119

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2099	-0-	-391	-0-	2078	2	21	9	N	19					187
10	2573	X	1877	-0-	-696	-0-	1863	2	14	9	N	13					200
11	2490	X	1906	-0-	-584	-0-	1892	2	14	9	N	13					213
12	2511	X	2033	-0-	-478	-0-	1992	2	41	9	N	37					250
01	2325	X	2093	-0-	-232	-0-	2058	2	35	9	N	32	194	1			88
02	2030	X	1872	-0-	-158	-0-	1859	2	13	9	N	12					100

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16530	X	15497	-0-	-1033	-0-	15303	2	194	9	N	176	178	1			258
10	16864	X	15511	-0-	-1353	-0-	15303	2	208	9	N	189	179	1			268
11	16320	X	14768	-0-	-1552	-0-	14622	2	146	9	N	133	173	1			228
12	16616	X	14904	-0-	-1712	-0-	14755	2	149	9	N	135	187	1			176
01	16275	X	14769	-0-	-1506	-0-	14589	2	180	9	N	164					340
02	14993	X	13640	-0-	-1353	-0-	13482	2	158	9	N	144	196	1			288

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	7381	-0-	-779	-0-	7334	2	47	9	N	43					254
10	8215	X	7267	-0-	-948	-0-	7259	2	8	9	N	7					261
11	7770	X	7059	-0-	-711	-0-	7020	2	39	9	N	35	197	1			99
12	7967	X	7104	-0-	-863	-0-	7049	2	55	9	N	50					149
01	7750	X	6782	-0-	-968	-0-	6759	2	23	9	N	21					170
02	7134	X	5935	-0-	-1199	-0-	5927	2	8	9	N	7					177

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3913	-0-	-887	-0-	3855	2	58	9	N	53					231
10	4867	X	3808	-0-	-1059	-0-	3757	2	51	9	N	46					277
11	4710	X	3319	-0-	-1391	-0-	3285	2	34	9	N	31	192	1			116
12	4557	X	3459	-0-	-1098	-0-	3402	2	57	9	N	52					168
01	4030	X	3453	-0-	-577	-0-	3389	2	64	9	N	58					226
02	3770	X	2987	-0-	-783	-0-	2936	2	51	9	N	46					272

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	8793	-0-	-1197	-0-	8618	2	175	9	N	159	123	1			175
10	10044	X	9085	-0-	-959	-0-	8853	2	232	9	N	211					386
11	9150	X	8747	-0-	-403	-0-	8545	2	202	9	N	184	378	1			192
12	9455	X	8394	-0-	-1061	-0-	8190	2	204	9	N	185	192	1			185
01	9455	X	8126	-0-	-1329	-0-	7916	2	210	9	N	191	194	1			182
02	8497	X	7573	-0-	-924	-0-	7385	2	188	9	N	171	66	1			287

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27060	X	24712	-0-	-2348	-0-	24425	2	287	9	N	261	193	1			291
10	27280	X	24169	-0-	-3111	-0-	23910	2	259	9	N	235	377	1			149
11	25770	X	22149	-0-	-3621	-0-	21926	2	223	9	N	203	189	1			163
12	26536	X	22966	-0-	-3570	-0-	22680	2	286	9	N	260	195	1			228
01	26009	X	22361	-0-	-3648	-0-	22071	2	290	9	N	264	196	1			296
02	23896	X	20135	-0-	-3761	-0-	19892	2	243	9	N	221	397	1			120

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14310	X	14167	-0-	-143	-0-	13903	2	264	9	N	240	187	1			212
10	15066	X	12985	-0-	-2081	-0-	12718	2	267	9	N	243	188	1			267
11	14700	X	12240	-0-	-2460	-0-	11986	2	254	9	N	231	383	1			115
12	15190	X	12180	-0-	-3010	-0-	11927	2	253	9	N	230	191	1			154
01	15190	X	12202	-0-	-2988	-0-	11932	2	270	9	N	245	190	1			209
02	13688	X	11142	-0-	-2546	-0-	10918	2	224	9	N	204	196	1			217

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46507	X	46507	-0-	-0-	-0-	46111	2	396	9	N	360	385	1			253
10	45613	X	45613	-0-	-0-	-0-	45246	2	367	9	N	334	195	1			392
11	40689	X	40689	-0-	-0-	-0-	40355	2	334	9	N	304	387	1			309
12	38486	X	38486	-0-	-0-	-0-	38152	2	334	9	N	304	192	1			421
01	37056	X	37056	-0-	-0-	-0-	36628	2	428	9	N	389	388	1			422
*02	34001	X	34001	-0-	-0-	-0-	33627	2	374	9	N	340	391	1			371

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13

PLUGGED AND ABANDONED_____ 03/27/2017

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	-0-	-0-	-690	-0-					N	-0-	115	1			-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					155

PLUGGED AND ABANDONED_____ 07/10/2019

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	798	-0-	-72	-0-	372	1	426	3	N	-0-					69
10	899	N	792	-0-	-107	-0-	384	1	408	3	N	-0-					69
11	900	N	759	-0-	-141	-0-	372	1	387	3	N	-0-					69
12	837	N	760	-0-	-77	-0-	384	1	376	3	N	-0-					69
01	806	N	658	-0-	-148	-0-	384	1	274	3	N	-0-					69
02	725	N	694	-0-	-31	-0-	360	1	334	3	N	-0-					69

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2957	X	2957	-0-	-0-	-0-	372	1	2467	3	N	107					117
							118	9									
10	3434	X	3434	-0-	-0-	-0-	384	1	3049	3	N	1					118
							1	9									
11	3206	X	3206	-0-	-0-	-0-	372	1	2826	3	N	7					125
							8	9									
12	2545	X	2545	-0-	-0-	-0-	384	1	2159	3	N	2					127
							2	9									
01	2749	X	2749	-0-	-0-	-0-	384	1	2359	3	N	5					132
							6	9									
*02	3279	X	3279	-0-	-0-	-0-	360	1	2916	3	N	3					135
							3	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1824	-0-	-66	-0-	372	1	1452	3	N	-0-					148
10	1922	N	1858	-0-	-64	-0-	384	1	1472	3	N	2	114	1			36
							2	9									
11	1860	N	1739	-0-	-121	-0-	372	1	1367	3	N	-0-					36
12	1891	N	1760	-0-	-131	-0-	384	1	1376	3	N	-0-					36
01	1860	N	1594	-0-	-266	-0-	384	1	1210	3	N	-0-					36
*02	1786	N	1786	-0-	-0-	-0-	360	1	1426	3	N	-0-					36

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1554	-0-	-246	-0-	392	1	1162	3	N	-0-					142
10	1798	N	1350	-0-	-448	-0-	405	1	945	3	N	-0-					142
11	1710	N	1191	-0-	-519	-0-	392	1	799	3	N	-0-	81	1			61
12	1612	N	1145	-0-	-467	-0-	405	1	740	3	N	-0-					61
01	1364	N	941	-0-	-423	-0-	405	1	536	3	N	-0-					61
*02	1160	N	1047	-0-	-113	-0-	378	1	669	3	N	-0-					61

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	-0-					60
10	372	N	-0-	-0-	-372	-0-					N	-0-					60
11	360	N	-0-	-0-	-360	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					97
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					97
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					97
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-	97	1			-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1314	-0-	-126	-0-	372	1	925	3	N	15					112
							17	9									
10	1448	N	1448	-0-	-0-	-0-	384	1	1064	3	N	-0-					112
11	1415	N	1415	-0-	-0-	-0-	372	1	1034	3	N	8					120
							9	9									
12	1442	N	1442	-0-	-0-	-0-	384	1	1058	3	N	-0-					120
01	1457	N	1324	-0-	-133	-0-	384	1	940	3	N	-0-					120
*02	1527	N	1527	-0-	-0-	-0-	360	1	1167	3	N	-0-					120

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
02	348	N	-0-	-0-	-348	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	2					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	882	-0-	-18	-0-	467	1	415	3	N	-0-					17
10	839	N	839	-0-	-0-	-0-	483	1	356	3	N	-0-					17
11	930	N	751	-0-	-179	-0-	467	1	284	3	N	-0-					17
12	899	N	836	-0-	-63	-0-	483	1	353	3	N	-0-					17
01	837	N	788	-0-	-49	-0-	483	1	305	3	N	-0-					17
*02	741	N	741	-0-	-0-	-0-	451	1	290	3	N	-0-					17

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1890	-0-	-90	-0-	372	1	1517	3	N	1					176
							1	9									
10	2008	N	2008	-0-	-0-	-0-	384	1	1607	3	N	15					191
							17	9									
11	2040	N	1925	-0-	-115	-0-	372	1	1551	3	N	2					193
							2	9									
12	1953	N	1940	-0-	-13	-0-	384	1	1546	3	N	9	189	1			13
							10	9									
01	2015	N	1767	-0-	-248	-0-	384	1	1366	3	N	15					28
							17	9									
*02	2018	N	2018	-0-	-0-	-0-	360	1	1639	3	N	17	2	1			43
							19	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1275	-0-	-15	-0-	372	1	882	3	N	19					82
							21	9									
10	1224	N	1224	-0-	-0-	-0-	384	1	826	3	N	13					95
							14	9									
11	1192	N	1192	-0-	-0-	-0-	372	1	814	3	N	5					100
							6	9									
12	1333	N	1263	-0-	-70	-0-	384	1	867	3	N	11					111
							12	9									
01	1209	N	1125	-0-	-84	-0-	384	1	741	3	N	-0-					111
*02	1297	N	1297	-0-	-0-	-0-	360	1	922	3	N	14	3	1			122
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1657	N	1657	-0-	-0-	-0-	372	1	1268	3	N	15					63
							17	9									
10	1662	N	1662	-0-	-0-	-0-	384	1	1270	3	N	7					70
							8	9									
11	1633	N	1633	-0-	-0-	-0-	372	1	1248	3	N	12					82
							13	9									
12	1705	N	1704	-0-	-1	-0-	384	1	1302	3	N	16					98
							18	9									
01	1674	N	1616	-0-	-58	-0-	384	1	1215	3	N	15					113
							17	9									
*02	1793	N	1793	-0-	-0-	-0-	360	1	1423	3	N	9					122
							10	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

09	1926	N	1926	-0-	-0-	-0-	467	1	1459	3	N	-0-					60
10	1794	N	1794	-0-	-0-	-0-	483	1	1311	3	N	-0-					60
11	1920	N	1745	-0-	-175	-0-	467	1	1278	3	N	-0-					60
12	1984	N	1773	-0-	-211	-0-	483	1	1290	3	N	-0-					60
01	1798	N	1481	-0-	-317	-0-	483	1	998	3	N	-0-					60
02	1682	N	1164	-0-	-518	-0-	451	1	713	3	N	-0-					60

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1340	N	1340	-0-	-0-	-0-	392	1	948	3	N	-0-					133
10	1381	N	1381	-0-	-0-	-0-	405	1	975	3	N	1					134
							1	9									
11	1380	N	1316	-0-	-64	-0-	392	1	923	3	N	1	96	1			39
							1	9									
12	1395	N	1333	-0-	-62	-0-	405	1	928	3	N	-0-					39
01	1395	N	1231	-0-	-164	-0-	405	1	826	3	N	-0-					39
*02	1391	N	1391	-0-	-0-	-0-	378	1	1013	3	N	-0-					39

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

09	1110	N	372	-0-	-738	-0-	372	1			N	-0-	188	1			22
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					22
11	780	N	-0-	-0-	-780	-0-					N	-0-					22
12	372	N	-0-	-0-	-372	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

09	1440	N	372	-0-	-1068	-0-	372	1			N	-0-					26
10	1426	N	413	-0-	-1013	-0-	384	1	29	3	N	-0-					26
11	990	N	393	-0-	-597	-0-	372	1	21	3	N	-0-					26
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					26
01	403	N	384	-0-	-19	-0-	384	1			N	-0-					26
*02	377	N	-0-	-0-	-377	-0-					N	-0-					26

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

09	2024	N	2024	-0-	-0-	-0-	372	1	1634	3	N	16					76
							18	9									
10	1767	N	1656	-0-	-111	-0-	384	1	1258	3	N	13					89
							14	9									
11	1710	N	1200	-0-	-510	-0-	372	1	825	3	N	3					92
							3	9									
12	1767	N	936	-0-	-831	-0-	384	1	544	3	N	7					99
							8	9									
01	1643	N	588	-0-	-1055	-0-	384	1	204	3	N	-0-					99
02	1160	N	705	-0-	-455	-0-	360	1	345	3	N	-0-	9	1			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	944	-0-	-226	-0-	372	1	532	3	N	36					163
							40	9									
10	1591	N	1591	-0-	-0-	-0-	384	1	1199	3	N	7					170
							8	9									
11	1344	N	1344	-0-	-0-	-0-	372	1	966	3	N	5					175
							6	9									
12	1335	N	1335	-0-	-0-	-0-	384	1	937	3	N	13					188
							14	9									
01	1395	N	1226	-0-	-169	-0-	384	1	838	3	N	4					192
							4	9									
02	1305	N	1288	-0-	-17	-0-	360	1	921	3	N	6					198
							7	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

09	690	N	372	-0-	-318	-0-	372	1			N	-0-					25
10	713	N	384	-0-	-329	-0-	384	1			N	-0-					25
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					25
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					25
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					25
02	348	N	-0-	-0-	-348	-0-					N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

09	789	N	789	-0-	-0-	-0-	778	3	11	9	N	10					58
10	806	N	777	-0-	-29	-0-	765	3	12	9	N	11					69
11	780	N	741	-0-	-39	-0-	741	3			N	-0-					69
12	806	N	746	-0-	-60	-0-	746	3			N	-0-					69
01	775	N	703	-0-	-72	-0-	702	3	1	9	N	1					70
*02	836	N	836	-0-	-0-	-0-	836	3			N	-0-					70

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1500	N	372	-0-	-1128	-0-	372	1		N	-0-			84
10	1674	N	384	-0-	-1290	-0-	384	1		N	-0-			84
11	1260	N	372	-0-	-888	-0-	372	1		N	-0-			84
12	384	N	384	-0-	-0-	-0-	384	1		N	-0-			84
01	384	N	384	-0-	-0-	-0-	384	1		N	-0-			84
*02	348	N	-0-	-0-	-348	-0-				N	-0-			84

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

09	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
10	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
11	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
12	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
01	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
02	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			25

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	392	N	392	-0-	-0-	-0-	392	1		N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

09	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
10	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
11	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
12	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
01	P&A COND		-0-	-0-	-0-	-0-				N	-0-			25
02	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			25

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

09	0	N	-0-	-0-	-0-	-0-				N	-0-			61
10	0	N	-0-	-0-	-0-	-0-				N	-0-			61
11	392	N	392	-0-	-0-	-0-	392	1		N	-0-			61
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			61
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			61
*02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			60
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			60
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			60
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			60
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			60
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1467	N	1467	-0-	-0-	-0-	392	1	1066	3	N	8					41
							9	9									
10	1300	N	1300	-0-	-0-	-0-	405	1	888	3	N	6					47
							7	9									
11	1273	N	1273	-0-	-0-	-0-	392	1	881	3	N	-0-					47
12	1271	N	1162	-0-	-109	-0-	405	1	757	3	N	-0-					47
01	1271	N	807	-0-	-464	-0-	405	1	402	3	N	-0-					47
02	1189	N	1170	-0-	-19	-0-	378	1	789	3	N	3	1	1			49
							3	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					97
10	403	N	-0-	-0-	-403	-0-					N	-0-					97
11	390	N	-0-	-0-	-390	-0-					N	-0-					97
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-	97	1			-0-
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1426	N	1426	-0-	-0-	-0-	372	1	1046	3	N	7					49
							8	9									
10	1395	N	1345	-0-	-50	-0-	384	1	955	3	N	5					54
							6	9									
11	1440	N	1379	-0-	-61	-0-	372	1	999	3	N	7					61
							8	9									
12	1488	N	1390	-0-	-98	-0-	384	1	1006	3	N	-0-					61
01	1333	N	1307	-0-	-26	-0-	384	1	923	3	N	-0-					61
*02	1410	N	1410	-0-	-0-	-0-	360	1	1039	3	N	10	6	1			65
							11	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1776	N	1776	-0-	-0-	-0-	372	1	1404	3	N	-0-					74
10	2267	N	2267	-0-	-0-	-0-	384	1	1883	3	N	-0-					74
11	2182	N	2182	-0-	-0-	-0-	372	1	1810	3	N	-0-					74
12	2095	N	2095	-0-	-0-	-0-	384	1	1711	3	N	-0-					74
01	1922	N	1786	-0-	-136	-0-	384	1	1402	3	N	-0-					74
*02	1914	N	1914	-0-	-0-	-0-	360	1	1554	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	372 2	1 9	655	3	N	2					55
10	1057	N	1057	-0-	-0-	-0-	384 3	1 9	670	3	N	3					58
11	1958	N	1958	-0-	-0-	-0-	372	1	1586	3	N	-0-					58
12	1057	N	1057	-0-	-0-	-0-	384	1	673	3	N	-0-					58
01	1054	N	976	-0-	-78	-0-	384	1	592	3	N	-0-					58
*02	1045	N	1045	-0-	-0-	-0-	360	1	685	3	N	-0-	3	1			55

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1667	N	1667	-0-	-0-	-0-	467 7	1 9	1193	3	N	6					52
10	1798	N	1599	-0-	-199	-0-	483 1	1 9	1115	3	N	1					53
11	1740	N	1612	-0-	-128	-0-	467	1	1145	3	N	-0-					53
12	1736	N	1639	-0-	-97	-0-	483	1	1156	3	N	-0-					53
01	1612	N	1557	-0-	-55	-0-	483	1	1074	3	N	-0-					53
*02	1688	N	1688	-0-	-0-	-0-	451	1	1237	3	N	-0-	5	1			48

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2297	-0-	-73	-0-	372 10	1 9	1915	3	N	9					160
10	2345	N	2345	-0-	-0-	-0-	384 3	1 9	1958	3	N	3					163
11	2520	N	2275	-0-	-245	-0-	372 8	1 9	1895	3	N	7	122	1			48
12	2387	N	2363	-0-	-24	-0-	384	1	1979	3	N	-0-					48
01	2356	N	2076	-0-	-280	-0-	384	1	1692	3	N	-0-					48
*02	2204	N	2083	-0-	-121	-0-	360	1	1723	3	N	-0-					48

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1403	N	1403	-0-	-0-	-0-	372	1	1031	3	N	-0-					195
10	1385	N	1385	-0-	-0-	-0-	384	1	993	3	N	7					202
							8	9									
11	1380	N	1219	-0-	-161	-0-	372	1	847	3	N	-0-					202
12	1457	N	1225	-0-	-232	-0-	384	1	841	3	N	-0-					202
01	1395	N	1042	-0-	-353	-0-	384	1	658	3	N	-0-					202
02	1189	N	1158	-0-	-31	-0-	360	1	791	3	N	6					208
							7	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	372	1	783	3	N	-0-					90
10	1178	N	1149	-0-	-29	-0-	384	1	765	3	N	-0-					90
11	1148	N	1148	-0-	-0-	-0-	372	1	776	3	N	-0-					90
12	1209	N	1209	-0-	-0-	-0-	384	1	825	3	N	-0-					90
01	1147	N	1047	-0-	-100	-0-	384	1	663	3	N	-0-					90
*02	1246	N	1246	-0-	-0-	-0-	360	1	886	3	N	-0-					90

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2090	-0-	-40	-0-	392	1	1686	3	N	11					181
							12	9									
10	2040	N	2040	-0-	-0-	-0-	405	1	1622	3	N	12					193
							13	9									
11	2040	N	1820	-0-	-220	-0-	392	1	1409	3	N	17					210
							19	9									
12	2170	N	1875	-0-	-295	-0-	405	1	1449	3	N	19					229
							21	9									
01	2046	N	1729	-0-	-317	-0-	405	1	1310	3	N	13					242
							14	9									
*02	1888	N	1888	-0-	-0-	-0-	378	1	1507	3	N	3	2	1			243
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1033	-0-	-347	-0-	372	1	640	3	N	19					202
							21	9									
10	1364	N	1267	-0-	-97	-0-	384	1	883	3	N	-0-					202
11	1244	N	1244	-0-	-0-	-0-	372	1	872	3	N	-0-					202
12	1227	N	1227	-0-	-0-	-0-	384	1	826	3	N	15	187	1			30
							17	9									
01	1271	N	1124	-0-	-147	-0-	384	1	740	3	N	-0-					30
*02	1308	N	1308	-0-	-0-	-0-	360	1	948	3	N	-0-					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	1	79	1			-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

09	960	N	940	-0-	-20	-0-	467	1	473	3	N	-0-					128
10	983	N	983	-0-	-0-	-0-	483	1	497	3	N	3	98	1			33
							3	9									
11	977	N	977	-0-	-0-	-0-	467	1	510	3	N	-0-					33
12	1015	N	1015	-0-	-0-	-0-	483	1	532	3	N	-0-					33
01	992	N	989	-0-	-3	-0-	483	1	506	3	N	-0-					33
*02	1035	N	1035	-0-	-0-	-0-	451	1	584	3	N	-0-					33

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

09	1418	N	1418	-0-	-0-	-0-	467	1	950	3	N	1					178
							1	9									
10	1425	N	1425	-0-	-0-	-0-	483	1	942	3	N	-0-					178
11	1440	N	1310	-0-	-130	-0-	467	1	843	3	N	-0-					178
12	1457	N	1354	-0-	-103	-0-	483	1	871	3	N	-0-					178
01	1426	N	1299	-0-	-127	-0-	483	1	816	3	N	-0-					178
02	1276	N	1223	-0-	-53	-0-	451	1	772	3	N	-0-					178

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

09	2266	N	2266	-0-	-0-	-0-	372 6	1 9	1888	3	N	5					68
10	1859	N	1859	-0-	-0-	-0-	384	1	1475	3	N	-0-					68
11	2302	N	2302	-0-	-0-	-0-	372 6	1 9	1924	3	N	5					73
12	2046	N	1495	-0-	-551	-0-	384 10	1 9	1101	3	N	9					82
01	1860	N	1544	-0-	-316	-0-	384 7	1 9	1153	3	N	6					88
*02	2288	N	2288	-0-	-0-	-0-	360 11	1 9	1917	3	N	10					98

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/27/2019 - P/A 06/27/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1317	N	1317	-0-	-0-	-0-	372	1	945	3	N	-0-					67
10	1302	N	1298	-0-	-4	-0-	384	1	914	3	N	-0-					67
11	1260	N	1237	-0-	-23	-0-	372	1	862	3	N	3					70
							3	9									
12	1302	N	1289	-0-	-13	-0-	384	1	880	3	N	23					93
							25	9									
01	1302	N	1105	-0-	-197	-0-	384	1	721	3	N	-0-					93
*02	1323	N	1323	-0-	-0-	-0-	360	1	946	3	N	15	1	1			107
							17	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

09	360	N	-0-	-0-	-360	-0-					N	-0-					67
10	372	N	-0-	-0-	-372	-0-					N	-0-					67
11	360	N	-0-	-0-	-360	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-	67	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			85
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	30	1	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	391	-0-	-509	-0-	372	1	19	3	N	-0-	73	1			-0-
10	930	N	384	-0-	-546	-0-	384	1			N	-0-					-0-
11	870	N	372	-0-	-498	-0-	372	1			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 06/07/2019 - P/A 06/07/19

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1747	N	1747	-0-	-0-	-0-	372	1	1375	3	N	-0-					183
10	1705	N	1143	-0-	-562	-0-	384	1	727	3	N	29	190	1			22
							32	9									
11	1650	N	1339	-0-	-311	-0-	372	1	967	3	N	-0-					22
12	1705	N	1435	-0-	-270	-0-	384	1	1050	3	N	1					23
							1	9									
01	1280	N	1280	-0-	-0-	-0-	384	1	896	3	N	-0-					23
02	1305	N	1116	-0-	-189	-0-	360	1	756	3	N	-0-					23

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					27
10	403	N	-0-	-0-	-403	-0-					N	-0-					27
11	390	N	-0-	-0-	-390	-0-					N	-0-					27
12	403	N	-0-	-0-	-403	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	372	-0-	-858	-0-	372	1			N	-0-					30
10	1178	N	384	-0-	-794	-0-	384	1			N	-0-					30
11	840	N	372	-0-	-468	-0-	372	1			N	-0-					30
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
*02	348	N	-0-	-0-	-348	-0-					N	-0-					30

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

09	2040	N	1241	-0-	-799	-0-	392	1	849	3	N	-0-					36
10	1860	N	1188	-0-	-672	-0-	405	1	783	3	N	-0-					36
11	1372	N	1372	-0-	-0-	-0-	392	1	980	3	N	-0-					36
12	1451	N	1451	-0-	-0-	-0-	405	1	1046	3	N	-0-					36
01	1310	N	1310	-0-	-0-	-0-	405	1	904	3	N	1					37
							1	9									
*02	1394	N	1394	-0-	-0-	-0-	378	1	1016	3	N	-0-	2	1			35

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

09	720	N	372	-0-	-348	-0-	372	1			N	-0-	91	1			-0-
10	744	N	384	-0-	-360	-0-	384	1			N	-0-					-0-
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	392	-0-	-988	-0-	392	1			N	-0-	41	1			-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1498	N	1498	-0-	-0-	-0-	372	1	1105	3	N	19					47
							21	9									
10	1630	N	1630	-0-	-0-	-0-	384	1	1240	3	N	5					52
							6	9									
11	1646	N	1646	-0-	-0-	-0-	372	1	1273	3	N	1					53
							1	9									
12	1484	N	1484	-0-	-0-	-0-	384	1	1090	3	N	9					62
							10	9									
01	1552	N	1552	-0-	-0-	-0-	384	1	1168	3	N	-0-					62
*02	1647	N	1647	-0-	-0-	-0-	360	1	1286	3	N	1					63
							1	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2044	N	2044	-0-	-0-	-0-	372	1	1636	3	N	33					80
							36	9									
10	2067	N	2067	-0-	-0-	-0-	384	1	1683	3	N	-0-					80
11	1984	N	1984	-0-	-0-	-0-	372	1	1593	3	N	17					97
							19	9									
12	1953	N	1696	-0-	-257	-0-	384	1	1311	3	N	1					98
							1	9									
01	1953	N	1880	-0-	-73	-0-	384	1	1486	3	N	9					107
							10	9									
*02	1879	N	1879	-0-	-0-	-0-	360	1	1519	3	N	-0-					107

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/01/2019 - P/A 03/01/19

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1524	N	1524	-0-	-0-	-0-	467 12	1 9	1045	3	N	11					200
10	1573	N	1573	-0-	-0-	-0-	483 7	1 9	1083	3	N	6					206
11	1590	N	1514	-0-	-76	-0-	467 6	1 9	1041	3	N	5					211
12	1581	N	1523	-0-	-58	-0-	483 8	1 9	1032	3	N	7					218
01	1581	N	1424	-0-	-157	-0-	483 9	1 9	932	3	N	8					226
*02	1546	N	1546	-0-	-0-	-0-	451 10	1 9	1085	3	N	9	197	1			38

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	392	-0-	-778	-0-	392	1			N	-0-	110	1			-0-
10	1147	N	30	-0-	-1117	-0-	30	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	372	-0-	-618	-0-	372	1			N	-0-	144	1			-0-
10	992	N	384	-0-	-608	-0-	384	1			N	-0-					-0-
11	750	N	372	-0-	-378	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1157	-0-	-163	-0-	372	1	777	3	N	7					60
							8	9									
10	1271	N	1214	-0-	-57	-0-	384	1	830	3	N	-0-					60
11	1200	N	1197	-0-	-3	-0-	372	1	825	3	N	-0-					60
12	1266	N	1266	-0-	-0-	-0-	384	1	882	3	N	-0-					60
01	1246	N	1246	-0-	-0-	-0-	384	1	859	3	N	3					63
							3	9									
*02	1365	N	1365	-0-	-0-	-0-	360	1	994	3	N	10					73
							11	9									

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

09	2190	N	1972	-0-	-218	-0-	372	1	1582	3	N	16					142
							18	9									
10	2108	N	2057	-0-	-51	-0-	384	1	1665	3	N	7					149
							8	9									
11	2130	N	1992	-0-	-138	-0-	372	1	1595	3	N	23					172
							25	9									
12	2046	N	1785	-0-	-261	-0-	384	1	1392	3	N	8					180
							9	9									
01	2046	N	1859	-0-	-187	-0-	384	1	1473	3	N	2					182
							2	9									
*02	1973	N	1973	-0-	-0-	-0-	360	1	1613	3	N	-0-	12	1			170

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					62

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

09	540	N	-0-	-0-	-540	-0-					N	-0-					75
10	465	N	-0-	-0-	-465	-0-					N	-0-					75
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-	74	1			1
02	377	N	-0-	-0-	-377	-0-					N	-0-	1	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2126	N	2126	-0-	-0-	-0-	372	1	1729	3	N	23					160
							25	9									
10	2199	N	2199	-0-	-0-	-0-	384	1	1808	3	N	6					166
							7	9									
11	2370	N	2370	-0-	-0-	-0-	372	1	1765	3	N	212	198	1			180
							233	9									
12	2201	N	1890	-0-	-311	-0-	384	1	1497	3	N	8					188
							9	9									
01	2201	N	1606	-0-	-595	-0-	384	1	1202	3	N	18					206
							20	9									
02	2291	N	1989	-0-	-302	-0-	360	1	1619	3	N	9	4	1			211
							10	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
*02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					42

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	392	1	17	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	1			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	405	1	1	3	N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1432	-0-	-398	-0-	372	1	1060	3	N	-0-					114
10	1643	N	1601	-0-	-42	-0-	384	1	1217	3	N	-0-					114
11	1531	N	1531	-0-	-0-	-0-	372	1	1158	3	N	1	56	1			59
							1	9									
12	1506	N	1506	-0-	-0-	-0-	384	1	1122	3	N	-0-					59
01	1612	N	1357	-0-	-255	-0-	384	1	973	3	N	-0-					59
*02	1533	N	1533	-0-	-0-	-0-	360	1	1173	3	N	-0-					59

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-	45	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					28

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1577	N	1577	-0-	-0-	-0-	372	1	1183	3	N	20					186
							22	9									
10	1417	N	1417	-0-	-0-	-0-	384	1	996	3	N	34	167	1			53
							37	9									
11	1457	N	1457	-0-	-0-	-0-	372	1	1073	3	N	11					64
							12	9									
12	1643	N	1411	-0-	-232	-0-	384	1	1010	3	N	15					79
							17	9									
01	1426	N	1306	-0-	-120	-0-	384	1	912	3	N	9					88
							10	9									
*02	1451	N	1451	-0-	-0-	-0-	360	1	1080	3	N	10	1	1			97
							11	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 01/23/2019 - PLUGGED 01/23/19

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019 - P/A 02/04/19

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	77	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

09	1333	N	1333	-0-	-0-	-0-	372	1	960	3	N	1					117
							1	9									
10	1488	N	1359	-0-	-129	-0-	384	1	975	3	N	-0-					117
11	1350	N	1333	-0-	-17	-0-	372	1	952	3	N	8					125
							9	9									
12	1449	N	1449	-0-	-0-	-0-	384	1	1040	3	N	23					148
							25	9									
01	1364	N	1344	-0-	-20	-0-	384	1	952	3	N	7					155
							8	9									
*02	1469	N	1469	-0-	-0-	-0-	360	1	1106	3	N	3					158
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

09	1842	N	1842	-0-	-0-	-0-	372	1	1468	3	N	2			115
							2	9							
10	1686	N	1686	-0-	-0-	-0-	384	1	1299	3	N	3			118
							3	9							
11	1890	N	1564	-0-	-326	-0-	372	1	1192	3	N	-0-			118
12	1891	N	1477	-0-	-414	-0-	384	1	1093	3	N	-0-			118
01	1674	N	1321	-0-	-353	-0-	384	1	937	3	N	-0-			118
*02	1542	N	1542	-0-	-0-	-0-	360	1	1182	3	N	-0-			118

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

09	1339	N	1339	-0-	-0-	-0-	372	1	939	3	N	25			123
							28	9							
10	1870	N	1870	-0-	-0-	-0-	384	1	1482	3	N	4			127
							4	9							
11	1859	N	1859	-0-	-0-	-0-	372	1	1480	3	N	6			133
							7	9							
12	1836	N	1836	-0-	-0-	-0-	384	1	1437	3	N	14			147
							15	9							
01	1860	N	1710	-0-	-150	-0-	384	1	1304	3	N	20			167
							22	9							
*02	1856	N	1856	-0-	-0-	-0-	360	1	1479	3	N	15			182
							17	9							

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	372	-0-	-1038	-0-		372	1			N	-0-					110
10	837	N	-0-	-0-	-837	-0-						N	-0-					110
11	750	N	-0-	-0-	-750	-0-						N	-0-					110
12	372	N	-0-	-0-	-372	-0-						N	-0-					110
01	0	N	-0-	-0-	-0-	-0-						N	-0-					110
02	0	N	-0-	-0-	-0-	-0-						N	-0-					110

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1545	N	1545	-0-	-0-	-0-		372	1	1105	3	N	62					147
								68	9									
10	1593	N	1593	-0-	-0-	-0-		384	1	1209	3	N	-0-					147
11	1446	N	1446	-0-	-0-	-0-		372	1	1074	3	N	-0-					147
12	1488	N	1246	-0-	-242	-0-		384	1	845	3	N	15					162
								17	9									
01	1488	N	1406	-0-	-82	-0-		384	1	998	3	N	22					184
								24	9									
*02	1434	N	1434	-0-	-0-	-0-		360	1	1064	3	N	9					193
								10	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-						N	-0-					62
10	0	N	-0-	-0-	-0-	-0-						N	-0-					62
11	0	N	-0-	-0-	-0-	-0-						N	-0-					62
12	0	N	-0-	-0-	-0-	-0-						N	-0-					62
01	0	N	-0-	-0-	-0-	-0-						N	-0-					62
02	0	N	-0-	-0-	-0-	-0-						N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	372	-0-	-138	-0-		372	1			N	-0-					139
10	465	N	384	-0-	-81	-0-		384	1			N	-0-	84	1			55
11	540	N	372	-0-	-168	-0-		372	1			N	-0-					55
12	384	N	384	-0-	-0-	-0-		384	1			N	-0-					55
01	384	N	384	-0-	-0-	-0-		384	1			N	-0-					55
*02	360	N	360	-0-	-0-	-0-		360	1			N	-0-					55

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					67
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	372	-0-	-258	-0-	372	1			N	-0-					177
10	713	N	-0-	-0-	-713	-0-					N	-0-					177
11	600	N	-0-	-0-	-600	-0-					N	-0-					177
12	372	N	-0-	-0-	-372	-0-					N	-0-	177	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	372	-0-	-708	-0-	372	1			N	-0-					184
10	1116	N	-0-	-0-	-1116	-0-					N	-0-	184	1			-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	832	-0-	-68	-0-	372	1	460	3	N	-0-					112
10	1563	N	1563	-0-	-0-	-0-	384	1	1168	3	N	10					122
							11	9									
11	1331	N	1331	-0-	-0-	-0-	372	1	953	3	N	5					127
							6	9									
12	1299	N	1299	-0-	-0-	-0-	384	1	915	3	N	-0-					127
01	1550	N	1281	-0-	-269	-0-	384	1	891	3	N	5					132
							6	9									
*02	1381	N	1381	-0-	-0-	-0-	360	1	1021	3	N	-0-					132

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1071	-0-	-9	-0-	372	1	692	3	N	6					133
							7	9									
10	1124	N	1124	-0-	-0-	-0-	384	1	740	3	N	-0-					133
11	1110	N	1037	-0-	-73	-0-	372	1	663	3	N	2					135
							2	9									
12	1116	N	1064	-0-	-52	-0-	384	1	671	3	N	8					143
							9	9									
01	1116	N	1115	-0-	-1	-0-	384	1	723	3	N	7					150
							8	9									
*02	1181	N	1181	-0-	-0-	-0-	360	1	814	3	N	6					156
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	-0-	-0-	-480	-0-					N	-0-					27
10	496	N	-0-	-0-	-496	-0-					N	-0-	27	1			-0-
11	480	N	467	-0-	-13	-0-	467	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
10	372	N	-0-	-0-	-372	-0-					N	-0-					62
11	360	N	-0-	-0-	-360	-0-					N	-0-					62
12	372	N	-0-	-0-	-372	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1625	-0-	-385	-0-	392	1	1233	3	N	-0-	63	1			46
10	2077	N	1672	-0-	-405	-0-	405	1	1267	3	N	-0-					46
11	1860	N	1522	-0-	-338	-0-	392	1	1130	3	N	-0-					46
12	1674	N	1636	-0-	-38	-0-	405	1	1230	3	N	1					47
							1	9									
01	1674	N	1528	-0-	-146	-0-	405	1	1123	3	N	-0-					47
*02	1512	N	1512	-0-	-0-	-0-	378	1	1134	3	N	-0-					47

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1740	-0-	-0-	-0-	467	1	1262	3	N	10					52
							11	9									
10	1793	N	1793	-0-	-0-	-0-	483	1	1304	3	N	5					57
							6	9									
11	1703	N	1703	-0-	-0-	-0-	467	1	1227	3	N	8					65
							9	9									
12	1836	N	1836	-0-	-0-	-0-	483	1	1347	3	N	5					70
							6	9									
01	1751	N	1751	-0-	-0-	-0-	483	1	1258	3	N	9					79
							10	9									
*02	1863	N	1863	-0-	-0-	-0-	451	1	1402	3	N	9	2	1			86
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	873	-0-	-627	-0-	467	1	362	3	N	40	186	1			45
							44	9									
10	1054	N	961	-0-	-93	-0-	483	1	478	3	N	-0-					45
11	930	N	758	-0-	-172	-0-	467	1	291	3	N	-0-					45
12	925	N	925	-0-	-0-	-0-	483	1	442	3	N	-0-					45
01	961	N	867	-0-	-94	-0-	483	1	384	3	N	-0-					45
*02	792	N	792	-0-	-0-	-0-	451	1	341	3	N	-0-	8	1			37

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					30
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-	30	1			-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					-0-

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1831	N	1831	-0-	-0-	-0-	372	1	1429	3	N	27					161
							30	9									
10	1747	N	1747	-0-	-0-	-0-	384	1	1343	3	N	18					179
							20	9									
11	1800	N	1703	-0-	-97	-0-	372	1	1312	3	N	17					196
							19	9									
12	1891	N	1780	-0-	-111	-0-	384	1	1370	3	N	24					220
							26	9									
01	1736	N	1605	-0-	-131	-0-	384	1	1186	3	N	32	195	1			57
							35	9									
*02	1660	N	1660	-0-	-0-	-0-	360	1	1278	3	N	20	7	1			70
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	931	-0-	-149	-0-	372	1	552	3	N	6					113
							7	9									
10	1023	N	912	-0-	-111	-0-	384	1	528	3	N	-0-					113
11	960	N	893	-0-	-67	-0-	372	1	521	3	N	-0-					113
12	961	N	959	-0-	-2	-0-	384	1	538	3	N	34					147
							37	9									
01	899	N	796	-0-	-103	-0-	384	1	412	3	N	-0-					147
*02	1038	N	1038	-0-	-0-	-0-	360	1	678	3	N	-0-					147

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	372	-0-	-558	-0-	372	1			N	-0-					107
10	868	N	-0-	-0-	-868	-0-					N	-0-					107
11	720	N	-0-	-0-	-720	-0-					N	-0-					107
12	372	N	-0-	-0-	-372	-0-					N	-0-	107	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1231	N	1231	-0-	-0-	-0-	1229	3	2	9	N	2					143
10	1252	N	1252	-0-	-0-	-0-	1249	3	3	9	N	3					146
11	1205	N	1205	-0-	-0-	-0-	1192	3	13	9	N	12	69	1			89
12	1209	N	1116	-0-	-93	-0-	1109	3	7	9	N	6					95
01	1209	N	1082	-0-	-127	-0-	1080	3	2	9	N	2					97
*02	1277	N	1277	-0-	-0-	-0-	1268	3	9	9	N	8	3	1			102

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/01/2019 - P/A 04/01/19

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1430	-0-	-70	-0-	392	1	1038	3	N	-0-	122	1			32
10	1481	N	1481	-0-	-0-	-0-	405	1	1076	3	N	-0-					32
11	1440	N	1198	-0-	-242	-0-	392	1	806	3	N	-0-					32
12	1554	N	1554	-0-	-0-	-0-	405	1	1148	3	N	1					33
							1	9									
01	1488	N	1422	-0-	-66	-0-	405	1	1017	3	N	-0-					33
*02	1500	N	1500	-0-	-0-	-0-	378	1	1122	3	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

09	3819	X	3819	-0-	-0-	-0-	467	1	3351	3	N	1					141
							1	9									
10	4006	X	4006	-0-	-0-	-0-	483	1	3515	3	N	7					148
							8	9									
11	3810	X	3810	-0-	-0-	-0-	467	1	3337	3	N	5					153
							6	9									
12	3853	X	3853	-0-	-0-	-0-	483	1	3370	3	N	-0-					153
01	3620	X	3620	-0-	-0-	-0-	483	1	3129	3	N	7					160
							8	9									
*02	4021	X	4021	-0-	-0-	-0-	451	1	3570	3	N	-0-	8	1			152

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

09	1710	N	1529	-0-	-181	-0-	372	1	1127	3	N	27					185
							30	9									
10	1457	N	1377	-0-	-80	-0-	384	1	993	3	N	-0-					185
11	1470	N	1308	-0-	-162	-0-	372	1	936	3	N	-0-					185
12	1581	N	1251	-0-	-330	-0-	384	1	867	3	N	-0-					185
01	1364	N	1254	-0-	-110	-0-	384	1	870	3	N	-0-					185
*02	1320	N	1320	-0-	-0-	-0-	360	1	960	3	N	-0-					185

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

09	1440	N	1381	-0-	-59	-0-	372	1	998	3	N	10					125
							11	9									
10	1450	N	1450	-0-	-0-	-0-	384	1	1063	3	N	3					128
							3	9									
11	1354	N	1354	-0-	-0-	-0-	372	1	980	3	N	2					130
							2	9									
12	1513	N	1513	-0-	-0-	-0-	384	1	1112	3	N	15					145
							17	9									
01	1457	N	1434	-0-	-23	-0-	384	1	1044	3	N	5					150
							6	9									
*02	1527	N	1527	-0-	-0-	-0-	360	1	1158	3	N	8					158
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	-0-					10
10	372	N	-0-	-0-	-372	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1247	-0-	-73	-0-	467	1	780	3	N	-0-					17
10	1333	N	1306	-0-	-27	-0-	483	1	823	3	N	-0-					17
11	1290	N	1236	-0-	-54	-0-	467	1	769	3	N	-0-					17
12	1302	N	1261	-0-	-41	-0-	483	1	778	3	N	-0-					17
01	1302	N	1195	-0-	-107	-0-	483	1	712	3	N	-0-					17
*02	1271	N	1271	-0-	-0-	-0-	451	1	820	3	N	-0-					17

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1436	-0-	-124	-0-	467	1	969	3	N	-0-					117
10	1550	N	1323	-0-	-227	-0-	483	1	840	3	N	-0-					117
11	1440	N	1252	-0-	-188	-0-	467	1	785	3	N	-0-					117
12	1488	N	1286	-0-	-202	-0-	483	1	803	3	N	-0-					117
01	1333	N	1170	-0-	-163	-0-	483	1	687	3	N	-0-					117
*02	1327	N	1327	-0-	-0-	-0-	451	1	876	3	N	-0-					117

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1573	-0-	-17	-0-	392	1	1177	3	N	4					47
							4	9									
10	1646	N	1646	-0-	-0-	-0-	405	1	1235	3	N	5					52
							6	9									
11	1590	N	1455	-0-	-135	-0-	392	1	1055	3	N	7					59
							8	9									
12	1612	N	1547	-0-	-65	-0-	405	1	1142	3	N	-0-					59
01	1643	N	1430	-0-	-213	-0-	405	1	1025	3	N	-0-					59
*02	1630	N	1630	-0-	-0-	-0-	378	1	1249	3	N	3	1	1			61
							3	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	790	-0-	-20	-0-	372	1	418	3	N	-0-					33
10	871	N	871	-0-	-0-	-0-	384	1	487	3	N	-0-					33
11	834	N	834	-0-	-0-	-0-	372	1	462	3	N	-0-					33
12	806	N	805	-0-	-1	-0-	384	1	421	3	N	-0-					33
01	868	N	659	-0-	-209	-0-	384	1	275	3	N	-0-					33
*02	893	N	893	-0-	-0-	-0-	360	1	533	3	N	-0-					33

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1149	N	1149	-0-	-0-	-0-	467	1	682	3	N	-0-					133
10	1211	N	1211	-0-	-0-	-0-	483	1	728	3	N	-0-					133
11	1168	N	1168	-0-	-0-	-0-	467	1	700	3	N	1	68	1			66
							1	9									
12	1597	N	1597	-0-	-0-	-0-	483	1	1114	3	N	-0-					66
01	2040	N	2040	-0-	-0-	-0-	483	1	1557	3	N	-0-					66
*02	1166	N	1166	-0-	-0-	-0-	451	1	715	3	N	-0-					66

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*02	348	N	-0-	-0-	-348	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

09	2250	X	1738	-0-	-512	-0-	467	1	1271	3	N	-0-					111
10	2325	X	2109	-0-	-216	-0-	483	1	1622	3	N	4					115
							4	9									
11	2130	X	2030	-0-	-100	-0-	467	1	1549	3	N	13					128
							14	9									
12	2252	X	2252	-0-	-0-	-0-	483	1	1752	3	N	15					143
							17	9									
01	2108	X	1910	-0-	-198	-0-	483	1	1415	3	N	11					154
							12	9									
*02	2036	N	2036	-0-	-0-	-0-	451	1	1576	3	N	8	2	1			160
							9	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

09	630	N	372	-0-	-258	-0-	372	1			N	-0-					40
10	558	N	-0-	-0-	-558	-0-					N	-0-	40	1			-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1454	-0-	-16	-0-	372	1	1081	3	N	1					53
							1	9									
10	1488	N	1485	-0-	-3	-0-	384	1	1101	3	N	-0-					53
11	1440	N	1392	-0-	-48	-0-	372	1	1007	3	N	12					65
							13	9									
12	1488	N	1390	-0-	-98	-0-	384	1	1006	3	N	-0-					65
01	1488	N	1302	-0-	-186	-0-	384	1	918	3	N	-0-					65
*02	1405	N	1405	-0-	-0-	-0-	360	1	1045	3	N	-0-					65

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	372	-0-	-978	-0-	372	1			N	-0-					20
10	930	N	384	-0-	-546	-0-	384	1			N	-0-					20
11	930	N	372	-0-	-558	-0-	372	1			N	-0-					20
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					20
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					20
*02	348	N	-0-	-0-	-348	-0-					N	-0-					20

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1844	N	1844	-0-	-0-	-0-	372	1	1440	3	N	29					183
							32	9									
10	1901	N	1901	-0-	-0-	-0-	384	1	1505	3	N	11					194
							12	9									
11	1800	N	1787	-0-	-13	-0-	372	1	1384	3	N	28	166	1			56
							31	9									
12	1891	N	1824	-0-	-67	-0-	384	1	1427	3	N	12					68
							13	9									
01	1891	N	1709	-0-	-182	-0-	384	1	1304	3	N	19					87
							21	9									
*02	2007	N	2007	-0-	-0-	-0-	360	1	1634	3	N	12	2	1			97
							13	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

09	759	N	759	-0-	-0-	-0-	372	1	379	3	N	7					87
							8	9									
10	775	N	739	-0-	-36	-0-	384	1	355	3	N	-0-					87
11	719	N	719	-0-	-0-	-0-	372	1	347	3	N	-0-					87
12	775	N	727	-0-	-48	-0-	384	1	343	3	N	-0-					87
01	744	N	692	-0-	-52	-0-	384	1	308	3	N	-0-					87
*02	731	N	731	-0-	-0-	-0-	360	1	371	3	N	-0-					87

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

09	828	N	828	-0-	-0-	-0-	816	3	12	9	N	11					94
10	899	N	818	-0-	-81	-0-	807	3	11	9	N	10					104
11	870	N	746	-0-	-124	-0-	731	3	15	9	N	14					118
12	868	N	693	-0-	-175	-0-	679	3	14	9	N	13					131
01	806	N	706	-0-	-100	-0-	692	3	14	9	N	13					144
*02	821	N	821	-0-	-0-	-0-	808	3	13	9	N	12	6	1			150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1394	-0-	-106	-0-	372	1	1022	3	N	-0-					142
10	1519	N	1244	-0-	-275	-0-	384	1	853	3	N	6					148
							7	9									
11	1470	N	1128	-0-	-342	-0-	372	1	756	3	N	-0-					148
12	1426	N	1229	-0-	-197	-0-	384	1	837	3	N	7					155
							8	9									
01	1240	N	1066	-0-	-174	-0-	384	1	680	3	N	2					157
							2	9									
*02	1403	N	1403	-0-	-0-	-0-	360	1	1032	3	N	10					167
							11	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

09	381	N	381	-0-	-0-	-0-	372	1	9	9	N	8					38
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
12	403	N	384	-0-	-19	-0-	384	1			N	-0-					38
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
*02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					38

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

09	702	N	702	-0-	-0-	-0-	372	1	330	3	N	-0-					27
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
*02	348	N	-0-	-0-	-348	-0-					N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-	19	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	563	-0-	-997	-0-	372	1	191	9	N	174	177	1			194
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					194
11	1110	N	-0-	-0-	-1110	-0-					N	-0-	192	1			2
12	589	N	-0-	-0-	-589	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

09	1297	N	1297	-0-	-0-	-0-	372	1	906	3	N	17					175
							19	9									
10	1314	N	1314	-0-	-0-	-0-	384	1	900	3	N	27	181	1			21
							30	9									
11	1230	N	1217	-0-	-13	-0-	372	1	837	3	N	7					28
							8	9									
12	1333	N	1300	-0-	-33	-0-	384	1	905	3	N	10					38
							11	9									
01	1302	N	1271	-0-	-31	-0-	384	1	854	3	N	30					68
							33	9									
*02	1200	N	1200	-0-	-0-	-0-	360	1	818	3	N	20	1	1			87
							22	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	998	-0-	-142	-0-	372	1	551	3	N	68					103
							75	9									
10	970	N	970	-0-	-0-	-0-	384	1	582	3	N	4					107
							4	9									
11	988	N	988	-0-	-0-	-0-	372	1	613	3	N	3					110
							3	9									
12	1023	N	1021	-0-	-2	-0-	384	1	634	3	N	3					113
							3	9									
01	961	N	763	-0-	-198	-0-	384	1	379	3	N	-0-					113
*02	1147	N	1147	-0-	-0-	-0-	360	1	761	3	N	24					137
							26	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

09	480	N	475	-0-	-5	-0-	475	1			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	1			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

09	1230	N	372	-0-	-858	-0-	372	1			N	-0-					38
10	1795	N	1795	-0-	-0-	-0-	384	1	1401	3	N	9					47
							10	9									
11	1429	N	1429	-0-	-0-	-0-	372	1	1051	3	N	5					52
							6	9									
12	1356	N	1356	-0-	-0-	-0-	384	1	966	3	N	5					57
							6	9									
01	1643	N	1285	-0-	-358	-0-	384	1	887	3	N	13					70
							14	9									
*02	1452	N	1452	-0-	-0-	-0-	360	1	1086	3	N	5					75
							6	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

09	1590	N	1564	-0-	-26	-0-	467	1	1089	3	N	7					146
							8	9									
10	1643	N	1632	-0-	-11	-0-	483	1	1149	3	N	-0-					146
11	1620	N	1594	-0-	-26	-0-	467	1	1127	3	N	-0-					146
12	1656	N	1656	-0-	-0-	-0-	483	1	1160	3	N	12					158
							13	9									
01	1643	N	1431	-0-	-212	-0-	483	1	945	3	N	3					161
							3	9									
*02	1596	N	1596	-0-	-0-	-0-	451	1	1145	3	N	-0-					161

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

09	1440	N	1417	-0-	-23	-0-	1410	3	7	9	N	6					55
10	1457	N	1434	-0-	-23	-0-	1425	3	9	9	N	8					63
11	1440	N	1327	-0-	-113	-0-	1319	3	8	9	N	7					70
12	1457	N	1300	-0-	-157	-0-	1292	3	8	9	N	7					77
01	1426	N	1139	-0-	-287	-0-	1128	3	11	9	N	10					87
*02	1390	N	1390	-0-	-0-	-0-	1371	3	19	9	N	17	2	1			102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	800	-0-	-610	-0-	372	1	428	3	N	-0-					53
10	1715	N	1715	-0-	-0-	-0-	384	1	1324	3	N	6					59
							7	9									
11	1274	N	1274	-0-	-0-	-0-	372	1	901	3	N	1					60
							1	9									
12	1359	N	1359	-0-	-0-	-0-	384	1	975	3	N	-0-					60
01	1643	N	1307	-0-	-336	-0-	384	1	923	3	N	-0-					60
*02	1512	N	1512	-0-	-0-	-0-	360	1	1152	3	N	-0-					60

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1183	-0-	-407	-0-	372	1	809	3	N	2					177
							2	9									
10	2229	N	2229	-0-	-0-	-0-	384	1	1844	3	N	1					178
							1	9									
11	1828	N	1828	-0-	-0-	-0-	372	1	1448	3	N	7					185
							8	9									
12	1789	N	1789	-0-	-0-	-0-	384	1	1398	3	N	6	66	1			125
							7	9									
01	1953	N	1646	-0-	-307	-0-	384	1	1254	3	N	7					132
							8	9									
*02	1791	N	1791	-0-	-0-	-0-	360	1	1424	3	N	6					138
							7	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2276	N	2276	-0-	-0-	-0-	372	1	1876	3	N	25					57
							28	9									
10	2263	N	2201	-0-	-62	-0-	384	1	1816	3	N	1					58
							1	9									
11	2190	N	2157	-0-	-33	-0-	372	1	1772	3	N	12					70
							13	9									
12	2263	N	2167	-0-	-96	-0-	384	1	1774	3	N	8					78
							9	9									
01	2201	N	1955	-0-	-246	-0-	384	1	1560	3	N	10					88
							11	9									
*02	2281	N	2281	-0-	-0-	-0-	360	1	1904	3	N	15					103
							17	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

09	1230	N	1180	-0-	-50	-0-	467	1	712	3	N	1					98
							1	9									
10	1209	N	1190	-0-	-19	-0-	483	1	707	3	N	-0-					98
11	1170	N	1142	-0-	-28	-0-	467	1	675	3	N	-0-					98
12	1209	N	1178	-0-	-31	-0-	483	1	695	3	N	-0-					98
01	1178	N	1065	-0-	-113	-0-	483	1	582	3	N	-0-					98
*02	1179	N	1179	-0-	-0-	-0-	451	1	727	3	N	1					99
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

09	3126	X	3126	-0-	-0-	-0-	467	1	2650	3	N	8					163
							9	9									
10	3253	X	3253	-0-	-0-	-0-	483	1	2769	3	N	1					164
							1	9									
11	3244	X	3244	-0-	-0-	-0-	467	1	2758	3	N	17	121	1			60
							19	9									
12	3331	X	3331	-0-	-0-	-0-	483	1	2844	3	N	4					64
							4	9									
01	2785	X	2785	-0-	-0-	-0-	483	1	2302	3	N	-0-					64
*02	2878	X	2878	-0-	-0-	-0-	451	1	2427	3	N	-0-	9	1			55

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

09	1454	N	1454	-0-	-0-	-0-	467	1	987	3	N	-0-					114
10	1922	N	1304	-0-	-618	-0-	483	1	821	3	N	-0-					114
11	2100	N	1496	-0-	-604	-0-	467	1	1029	3	N	-0-					114
12	1550	N	1538	-0-	-12	-0-	483	1	1055	3	N	-0-					114
01	1302	N	1152	-0-	-150	-0-	483	1	669	3	N	-0-					114
02	1450	N	1041	-0-	-409	-0-	451	1	590	3	N	-0-					114

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	64	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

09	2211	N	2211	-0-	-0-	-0-	392	1	1808	3	N	10					96
							11	9									
10	2201	N	1946	-0-	-255	-0-	405	1	1539	3	N	2					98
							2	9									
11	2262	N	2262	-0-	-0-	-0-	392	1	1862	3	N	7					105
							8	9									
12	2294	N	2242	-0-	-52	-0-	405	1	1828	3	N	8					113
							9	9									
01	2114	N	2114	-0-	-0-	-0-	405	1	1697	3	N	11					124
							12	9									
*02	2419	N	2419	-0-	-0-	-0-	378	1	1991	3	N	45	10	1			159
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

09	1260 N	1163	-0-	-97	-0-	467	1	696	3	N	-0-					162
10	1265 N	1265	-0-	-0-	-0-	483	1	781	3	N	1	92	1			71
						1	9									
11	1217 N	1217	-0-	-0-	-0-	467	1	750	3	N	-0-					71
12	1259 N	1259	-0-	-0-	-0-	483	1	776	3	N	-0-					71
01	1271 N	1168	-0-	-103	-0-	483	1	685	3	N	-0-					71
*02	1268 N	1268	-0-	-0-	-0-	451	1	817	3	N	-0-					71

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

09	3930 X	2389	-0-	-1541	-0-	372	1	2016	3	N	1					91
						1	9									
10	2883 X	2493	-0-	-390	-0-	384	1	2103	3	N	5					96
						6	9									
11	2790 X	2361	-0-	-429	-0-	372	1	1967	3	N	20					116
						22	9									
12	2883 X	2303	-0-	-580	-0-	384	1	1896	3	N	21					137
						23	9									
01	2728 X	1853	-0-	-875	-0-	384	1	1463	3	N	5					142
						6	9									
02	2320 X	1515	-0-	-805	-0-	360	1	1155	3	N	-0-	10	1			132

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

09	372 N	372	-0-	-0-	-0-	372	1			N	-0-					52
10	384 N	384	-0-	-0-	-0-	384	1			N	-0-					52
11	372 N	372	-0-	-0-	-0-	372	1			N	-0-					52
12	384 N	384	-0-	-0-	-0-	384	1			N	-0-					52
01	384 N	384	-0-	-0-	-0-	384	1			N	-0-					52
02	348 N	-0-	-0-	-348	-0-					N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

09	3021 X	3021	-0-	-0-	-0-	372	1	2629	3	N	18					223
						20	9									
10	3679 X	3679	-0-	-0-	-0-	384	1	3271	3	N	22					245
						24	9									
11	3274 X	3274	-0-	-0-	-0-	372	1	2872	3	N	27	198	1			74
						30	9									
12	3438 X	3438	-0-	-0-	-0-	384	1	3033	3	N	19					93
						21	9									
01	3328 X	3328	-0-	-0-	-0-	384	1	2933	3	N	10					103
						11	9									
*02	4014 X	4014	-0-	-0-	-0-	360	1	3639	3	N	14	3	1			114
						15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1866	-0-	-294	-0-	1862	3	4	9	N	4					195
10	2139	N	1669	-0-	-470	-0-	1658	3	11	9	N	10					205
11	2040	N	1859	-0-	-181	-0-	1838	3	21	9	N	19					224
12	2002	N	2002	-0-	-0-	-0-	1987	3	15	9	N	14	147	1			91
01	1862	N	1862	-0-	-0-	-0-	1842	3	20	9	N	18					109
*02	1846	N	1846	-0-	-0-	-0-	1820	3	26	9	N	24	3	1			130

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

09	1980	N	1814	-0-	-166	-0-	372	1	1442	3	N	-0-	122	1			23
10	1953	N	1826	-0-	-127	-0-	384	1	1442	3	N	-0-					23
11	1860	N	1600	-0-	-260	-0-	372	1	1219	3	N	8					31
							9	9									
12	1860	N	1629	-0-	-231	-0-	384	1	1230	3	N	14					45
							15	9									
01	1829	N	1482	-0-	-347	-0-	384	1	1089	3	N	8					53
							9	9									
*02	1624	N	1624	-0-	-0-	-0-	360	1	1258	3	N	5					58
							6	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

09	1560	N	-0-	-0-	-1560	-0-					N	-0-					69
10	1519	N	483	-0-	-1036	-0-	483	1			N	-0-					69
11	1530	N	467	-0-	-1063	-0-	467	1			N	-0-					69
12	483	N	483	-0-	-0-	-0-	483	1			N	-0-	67	1			2
01	496	N	483	-0-	-13	-0-	483	1			N	-0-					2
02	464	N	451	-0-	-13	-0-	451	1			N	-0-	2	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	372	-0-	-288	-0-	372	1			N	-0-					87
10	589	N	587	-0-	-2	-0-	384	1	203	3	N	-0-					87
11	570	N	536	-0-	-34	-0-	372	1	164	3	N	-0-					87
12	523	N	523	-0-	-0-	-0-	384	1	139	3	N	-0-					87
01	589	N	493	-0-	-96	-0-	384	1	109	3	N	-0-					87
02	522	N	502	-0-	-20	-0-	360	1	142	3	N	-0-					87

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	X	675	-0-	-0-	-0-	372	1	303	3	N	-0-					16
10	687	X	687	-0-	-0-	-0-	384	1	303	3	N	-0-					16
11	636	X	636	-0-	-0-	-0-	372	1	264	3	N	-0-					16
12	548	X	548	-0-	-0-	-0-	384	1	164	3	N	-0-					16
01	384	X	384	-0-	-0-	-0-	384	1			N	-0-					16
*02	360	X	360	-0-	-0-	-0-	360	1			N	-0-					16

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	77	1			6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

09	4410	X	4269	-0-	-141	-0-	467	1	3781	3	N	19					92
							21	9									
10	4557	X	4310	-0-	-247	-0-	483	1	3816	3	N	10					102
							11	9									
11	4350	X	4160	-0-	-190	-0-	467	1	3687	3	N	5					107
							6	9									
12	4495	X	4285	-0-	-210	-0-	483	1	3798	3	N	4					111
							4	9									
01	4495	X	3906	-0-	-589	-0-	483	1	3412	3	N	10					121
							11	9									
*02	4463	X	4463	-0-	-0-	-0-	451	1	3997	3	N	14	3	1			132
							15	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

09	2160	N	2160	-0-	-0-	-0-	467	1	1685	3	N	7					130
							8	9									
10	2219	N	2219	-0-	-0-	-0-	483	1	1734	3	N	2					132
							2	9									
11	2100	N	2080	-0-	-20	-0-	467	1	1606	3	N	6					138
							7	9									
12	2232	N	2049	-0-	-183	-0-	483	1	1566	3	N	-0-					138
01	2232	N	1934	-0-	-298	-0-	483	1	1438	3	N	12					150
							13	9									
*02	2226	N	2226	-0-	-0-	-0-	451	1	1729	3	N	42	9	1			183
							46	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

09	16380	X	14779	-0-	-1601	-0-	467	1	14221	3	N	83	180	1			146
							91	9									
10	16926	X	12556	-0-	-4370	-0-	483	1	11994	3	N	72					218
							79	9									
11	15120	X	9548	-0-	-5572	-0-	467	1	8965	3	N	105					323
							116	9									
12	15624	X	11688	-0-	-3936	-0-	483	1	11045	3	N	145	191	1			277
							160	9									
01	15624	X	10164	-0-	-5460	-0-	483	1	9580	3	N	92	187	1			182
							101	9									
02	14297	X	12087	-0-	-2210	-0-	451	1	11517	3	N	108	8	1			282
							119	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9750	X	9648	-0-	-102	-0-	496	1	9055	3	N	88					193
							97	9									
10	10140	X	10140	-0-	-0-	-0-	512	1	9461	3	N	152	172	1			173
							167	9									
11	9720	X	9161	-0-	-559	-0-	496	1	8551	3	N	104	128	1			149
							114	9									
12	10044	X	9772	-0-	-272	-0-	512	1	9153	3	N	97					246
							107	9									
01	10137	X	9201	-0-	-936	-0-	512	1	8575	3	N	104	84	1			266
							114	9									
*02	10391	X	10391	-0-	-0-	-0-	479	1	9783	3	N	117	198	1			185
							129	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	7356	-0-	-144	-0-	1123	1	6149	3	N	76					241
							84	9									
10	7750	X	7455	-0-	-295	-0-	1143	1	6226	3	N	78	189	1			130
							86	9									
11	7410	X	7172	-0-	-238	-0-	1123	1	5951	3	N	89					219
							98	9									
12	7595	X	7165	-0-	-430	-0-	1160	1	5918	3	N	79	182	1			116
							87	9									
01	7595	X	6713	-0-	-882	-0-	1160	1	5467	3	N	78					194
							86	9									
*02	7232	X	7232	-0-	-0-	-0-	1069	1	6055	3	N	98	195	1			97
							108	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15076	X	15076	-0-	-0-	-0-	4813	1	9965	3	N	271	13	1			761
							298	9									
10	15958	X	15958	-0-	-0-	-0-	4974	1	10584	3	N	364	365	1			760
							400	9									
11	17046	X	17046	-0-	-0-	-0-	4813	1	11881	3	N	320	189	1			891
							352	9									
12	17118	X	17118	-0-	-0-	-0-	4974	1	11775	3	N	335	589	1			637
							369	9									
01	15284	X	15284	-0-	-0-	-0-	4974	1	9959	3	N	319	11	1			945
							351	9									
*02	15632	X	15632	-0-	-0-	-0-	4652	1	10613	3	N	334	727	1			552
							367	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25122	X	25122	-0-	-0-	-0-	1905 454	1 9	22763	3	N	413	511	1			608
10	25216	X	25216	-0-	-0-	-0-	1968 488	1 9	22760	3	N	444	355	1			697
11	23302	X	23302	-0-	-0-	-0-	1905 497	1 9	20900	3	N	452	360	1			789
12	23116	X	23116	-0-	-0-	-0-	1968 463	1 9	20685	3	N	421	548	1			662
01	21615	X	21615	-0-	-0-	-0-	1968 470	1 9	19177	3	N	427	191	1			898
*02	23744	X	23744	-0-	-0-	-0-	1842 397	1 9	21505	3	N	361	534	1			725

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

09	32918	X	32918	-0-	-0-	-0-	4433 277	1 9	28208	3	N	252	355	1			571
10	33641	X	33641	-0-	-0-	-0-	4580 347	1 9	28714	3	N	315	175	1			711
11	38437	X	38437	-0-	-0-	-0-	4433 501	1 9	33503	3	N	455	531	1			635
12	33884	X	33884	-0-	-0-	-0-	4580 389	1 9	28915	3	N	354	365	1			624
01	29172	X	29172	-0-	-0-	-0-	4580 451	1 9	24141	3	N	410	363	1			671
*02	31631	X	31631	-0-	-0-	-0-	4286 309	1 9	27036	3	N	281	186	1			766

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53147	X	53147	-0-	-0-	-0-	2818 649	1 9	49680	3	N	590	577	1			671
10	52886	X	52886	-0-	-0-	-0-	2912 586	1 9	49388	3	N	533	565	1			639
11	50578	X	50578	-0-	-0-	-0-	2818 625	1 9	47135	3	N	568	570	1			637
12	51529	X	51529	-0-	-0-	-0-	2912 779	1 9	47838	3	N	708	965	1			380
01	49670	X	49670	-0-	-0-	-0-	2912 708	1 9	46050	3	N	644	208	1			816
*02	66216	X	66216	-0-	-0-	-0-	2722 703	1 9	62791	3	N	639	956	1			499

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51156	X	51156	-0-	-0-	-0-	2712 1075	1 9	47369	3	N	977	787	1			833
10	53336	X	53336	-0-	-0-	-0-	2821 1266	1 9	49249	3	N	1151	915	1			1069
11	51374	X	51374	-0-	-0-	-0-	2720 1709	1 9	46945	3	N	1554	1718	1			905
12	53039	X	53039	-0-	-0-	-0-	2800 1309	1 9	48930	3	N	1190	1360	1			735
01	50402	X	50402	-0-	-0-	-0-	2800 1601	1 9	46001	3	N	1455	1189	1			1001
*02	56412	X	56412	-0-	-0-	-0-	2618 1145	1 9	52649	3	N	1041	1181	1			861

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

09	21838	X	21838	-0-	-0-	-0-	21216	3	622	9	N	565	733	1			273
10	22592	X	22592	-0-	-0-	-0-	22035	3	557	9	N	506	542	1			237
11	21345	X	21345	-0-	-0-	-0-	20712	3	633	9	N	575	543	1			269
12	21797	X	21797	-0-	-0-	-0-	21251	3	546	9	N	496	567	1	1	7	197
01	19432	X	19432	-0-	-0-	-0-	18871	3	561	9	N	510	379	1			328
*02	21829	X	21829	-0-	-0-	-0-	21273	3	556	9	N	505	562	1			271

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

09	54780	X	44188	-0-	-10592	-0-	43213	3	975	9	N	886	942	1			254
10	56606	X	43454	-0-	-13152	-0-	42292	3	1162	9	N	1056	942	1			368
11	54780	X	40916	-0-	-13864	-0-	39980	3	936	9	N	851	952	1			267
12	51119	X	37916	-0-	-13203	-0-	37195	3	721	9	N	655	568	1			354
01	46996	X	34549	-0-	-12447	-0-	33661	3	888	9	N	807	749	1			412
02	42717	X	-0-	-0-	-42717	-0-					N	711	749	1			374

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

09	11910	X	9357	-0-	-2553	-0-	8826	3	531	9	N	483	374	1			369
10	11129	X	8644	-0-	-2485	-0-	8169	3	475	9	N	432	194	1			607
11	10290	X	8026	-0-	-2264	-0-	7488	3	538	9	N	489	749	1			347
12	12803	X	12803	-0-	-0-	-0-	11879	3	924	9	N	840	571	1			616
01	13247	X	13247	-0-	-0-	-0-	12427	3	820	9	N	745	957	1			404
02	9048	X	-0-	-0-	-9048	-0-					N	604	379	1			629

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

09	42197	X	42197	-0-	-0-	-0-	41857	3	340	9	N	309	359	1			244
10	45355	X	45355	-0-	-0-	-0-	45021	3	334	9	N	304	364	1			184
11	44446	X	44446	-0-	-0-	-0-	44118	3	328	9	N	298	183	1			299
12	50072	X	50072	-0-	-0-	-0-	49703	3	369	9	N	335	364	1			270
01	48338	X	48338	-0-	-0-	-0-	47932	3	406	9	N	369	366	1			273
*02	58152	X	58152	-0-	-0-	-0-	57738	3	414	9	N	376	377	1			272

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79039	X	79039	-0-	-0-	-0-	1320 1437	1 9	76282	3	N	1306	1602	1			719
10	79896	X	79896	-0-	-0-	-0-	1364 1449	1 9	77083	3	N	1317	1092	1			944
11	74004	X	74004	-0-	-0-	-0-	1320 1412	1 9	71272	3	N	1284	1256	1			972
12	73069	X	73069	-0-	-0-	-0-	1364 1498	1 9	70207	3	N	1362	1298	1			1036
01	61927	X	61927	-0-	-0-	-0-	1364 1526	1 9	59037	3	N	1387	1475	1			948
*02	61215	X	61215	-0-	-0-	-0-	1276 1240	1 9	58699	3	N	1127	1114	1			961

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

09	51240	X	35184	-0-	-16056	-0-	33856	3	1328	9	N	1207	1185	1			355
10	45229	X	32747	-0-	-12482	-0-	31458	3	1289	9	N	1172	868	1			659
11	42120	X	31187	-0-	-10933	-0-	29925	3	1262	9	N	1147	1227	1			579
12	43524	X	30383	-0-	-13141	-0-	29164	3	1219	9	N	1108	1389	1			298
01	38874	X	24910	-0-	-13964	-0-	23851	3	1059	9	N	963	700	1			561
02	34017	X	29006	-0-	-5011	-0-	28021	3	985	9	N	895	1155	1			301

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

09	52560	X	45366	-0-	-7194	-0-	44034	3	1332	9	N	1211	1238	1			434
10	49786	X	44813	-0-	-4973	-0-	43403	3	1410	9	N	1282	1232	1			484
11	47520	X	41895	-0-	-5625	-0-	40556	3	1339	9	N	1217	1224	1			477
12	46996	X	41661	-0-	-5335	-0-	40319	3	1342	9	N	1220	1439	1			258
01	46872	X	36932	-0-	-9940	-0-	35592	3	1340	9	N	1218	865	1			611
02	43848	X	41202	-0-	-2646	-0-	39818	3	1384	9	N	1258	1430	1			439

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	58620	X	44607	-0-	-14013	-0-	1296	1	42084	3	N	1115	1268	1	102
							1227	9							
10	60450	X	38594	-0-	-21856	-0-	1339	1	36081	3	N	1067	671	1	498
							1174	9							
11	56820	X	36695	-0-	-20125	-0-	1296	1	34310	3	N	990	1021	1	467
							1089	9							
12	54281	X	36876	-0-	-17405	-0-	1339	1	34411	3	N	1024	1161	1	330
							1126	9							
01	48391	X	44812	-0-	-3579	-0-	1339	1	42037	3	N	1305	950	1	685
							1436	9							
02	43123	X	2845	-0-	-40278	-0-	1253	1	1592	9	N	1447	1699	1	433

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	71550	X	42986	-0-	-28564	-0-	41917	3	1069	9	N	972	898	1	445
10	67642	X	45584	-0-	-22058	-0-	44454	3	1130	9	N	1027	908	1	564
11	59280	X	39827	-0-	-19453	-0-	38715	3	1112	9	N	1011	1172	1	403
12	57257	X	38696	-0-	-18561	-0-	37652	3	1044	9	N	949	1004	1	348
01	54870	X	16401	-0-	-38469	-0-	15830	3	571	9	N	519	456	1	411
02	42630	X	8265	-0-	-34365	-0-	8031	3	234	9	N	213	340	1	284

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	244543	X	244543	-0-	-0-	-0-	241068	2	3475	9	N	3159	3318	1	1396
*06	364466	X	364466	-0-	-0-	-0-	361012	2	3454	9	N	3140	3083	1	1453
*07	309823	X	309823	-0-	-0-	-0-	306876	2	2947	9	N	2679	2599	1	1533
*08	224142	X	224142	-0-	-0-	-0-	221292	2	2850	9	N	2591	2922	1	1202
*09	201366	X	201366	-0-	-0-	-0-	198680	2	2686	9	N	2442	2618	1	1026
*10	224031	X	224031	-0-	-0-	-0-	221292	2	2739	9	N	2490	2314	1	1202
*11	186270	X	186270	-0-	-0-	-0-	183619	2	2651	9	N	2410	2740	1	872
*12	182669	X	182669	-0-	-0-	-0-	180228	2	2441	9	N	2219	2006	1	1085
*01	158301	X	158301	-0-	-0-	-0-	155858	2	2443	9	N	2221	2368	1	938
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			938

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	28980	X	23057	-0-	-5923	-0-	22741	3	316	9	N	287	342	1	96
10	26071	X	23022	-0-	-3049	-0-	22263	3	759	9	N	690	533	1	253
11	24810	X	21442	-0-	-3368	-0-	20974	3	468	9	N	425	349	1	329
12	25637	X	18614	-0-	-7023	-0-	18197	3	417	9	N	379	360	1	348
01	24056	X	17701	-0-	-6355	-0-	17275	3	426	9	N	387	516	1	219
02	22301	X	20150	-0-	-2151	-0-	19708	3	442	9	N	402	336	1	285

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	30400	X	30400	-0-	-0-	-0-	28708	3	1692	9	N	1538	1374	1	434
10	29624	X	29624	-0-	-0-	-0-	27746	3	1878	9	N	1707	1782	1	359
11	27970	X	27970	-0-	-0-	-0-	26131	3	1839	9	N	1672	1405	1	626
12	27332	X	27332	-0-	-0-	-0-	25458	3	1874	9	N	1704	1935	1	395
01	23532	X	23532	-0-	-0-	-0-	21687	3	1845	9	N	1677	1414	1	658
*02	26527	X	26527	-0-	-0-	-0-	24858	3	1669	9	N	1517	1775	1	400

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61320	X	45393	-0-	-15927	-0-	1296	1	43133	3	N	876	797	1			309
							964	9									
10	59458	X	44071	-0-	-15387	-0-	1339	1	41799	3	N	848	826	1			331
							933	9									
11	50580	X	40143	-0-	-10437	-0-	1296	1	38001	3	N	769	694	1			406
							846	9									
12	49972	X	39331	-0-	-10641	-0-	1339	1	37143	3	N	772	1006	1			172
							849	9									
01	47027	X	36869	-0-	-10158	-0-	1339	1	34663	3	N	788	495	1			465
							867	9									
02	43877	X	2078	-0-	-41799	-0-	1253	1	825	9	N	750	824	1			391

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

09	23820	X	17222	-0-	-6598	-0-	16695	3	527	9	N	479	387	1			436
10	23932	X	17363	-0-	-6569	-0-	16912	3	451	9	N	410	367	1			479
11	20370	X	16734	-0-	-3636	-0-	16171	3	563	9	N	512	581	1			410
12	18972	X	16340	-0-	-2632	-0-	15880	3	460	9	N	418	532	1			296
01	18972	X	13875	-0-	-5097	-0-	13446	3	429	9	N	390	352	1			334
02	16646	X	13852	-0-	-2794	-0-	13465	3	387	9	N	352	170	1			516

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

09	201090	X	106283	-0-	-94807	-0-	106140	3	143	9	N	130	374	1			315
10	207793	X	105093	-0-	-102700	-0-	104801	3	292	9	N	265	370	1			210
11	201090	X	94844	-0-	-106246	-0-	94596	3	248	9	N	225	372	1			63
12	109833	X	94594	-0-	-15239	-0-	94418	3	176	9	N	160					223
01	109833	X	83498	-0-	-26335	-0-	83235	3	263	9	N	239	381	1			81
02	102747	X	94524	-0-	-8223	-0-	94293	3	231	9	N	210	190	1			101

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

09	199410	X	96337	-0-	-103073	-0-	96281	3	56	9	N	51					162
10	167059	X	93645	-0-	-73414	-0-	93604	3	41	9	N	37					199
11	161670	X	85044	-0-	-76626	-0-	84864	3	180	9	N	164	186	1			177
12	167059	X	73985	-0-	-93074	-0-	73876	3	109	9	N	99					276
01	126232	X	59377	-0-	-66855	-0-	59244	3	133	9	N	121					397
02	93119	X	65846	-0-	-27273	-0-	65807	3	39	9	N	35	187	1			245

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66900	X	22422	-0-	-44478	-0-	22422	3			N	-0-					32
10	51026	X	21377	-0-	-29649	-0-	21371	3	6	9	N	5					37
11	34080	X	20135	-0-	-13945	-0-	20135	3			N	-0-					37
12	26784	X	20738	-0-	-6046	-0-	20738	3			N	-0-					37
01	26226	X	17802	-0-	-8424	-0-	17802	3			N	-0-					37
02	21663	X	16224	-0-	-5439	-0-	16224	3			N	-0-					37

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50708	X	50708	-0-	-0-	-0-	49960	3	748	9	N	680	564	1			267
10	113429	X	52095	-0-	-61334	-0-	51410	3	685	9	N	623	766	1			124
11	84480	X	48095	-0-	-36385	-0-	47445	3	650	9	N	591	574	1			141
12	69254	X	45441	-0-	-23813	-0-	44856	3	585	9	N	532	382	1			291
01	58807	X	37048	-0-	-21759	-0-	36544	3	504	9	N	458	386	1			363
02	49010	X	39804	-0-	-9206	-0-	39234	3	570	9	N	518	575	1			306

MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
06	199560	X	-0-	-0-	-199560	-0-					N	-0-					-0-
07	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
08	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
09	199560	X	-0-	-0-	-199560	-0-					N	-0-					-0-
*10	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
11	199560	X	-0-	-0-	-199560	-0-					N	-0-					-0-
12	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
01	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
02	192908	X	NO RPT	-0-	-192908	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137010	X	95867	-0-	-41143	-0-	95134	2	733	9	N	666	693	1			295
10	141577	X	58561	-0-	-83016	-0-	58129	3	432	9	N	393	351	1			337
11	137010	X	63741	-0-	-73269	-0-	63349	3	392	9	N	356	350	1			343
12	84220	X	84220	-0-	-0-	-0-	83803	3	417	9	N	379	529	1			193
01	99076	X	77973	-0-	-21103	-0-	77565	3	408	9	N	371	350	1			214
02	92684	X	89955	-0-	-2729	-0-	89452	3	503	9	N	457	347	1			324

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					328
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					328
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					328
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					328
*01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					328
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1049	N	1049	-0-	-0-	-0-	1012	2	37	9	Y	34	183	1			264
10	1085	N	1014	-0-	-71	-0-	958	2	56	9	Y	51					315
11	1050	N	987	-0-	-63	-0-	940	2	47	9	Y	43					358
12	1085	N	954	-0-	-131	-0-	923	2	31	9	Y	28					386
01	923	N	923	-0-	-0-	-0-	912	2	11	9	Y	10					396
02	957	N	856	-0-	-101	-0-	845	2	11	9	Y	10	191	1			215

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	924	-0-	-6	-0-	924	2			Y	-0-					71
10	961	N	920	-0-	-41	-0-	920	2			Y	-0-					71
11	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					71
12	961	N	739	-0-	-222	-0-	739	2			Y	-0-					71
01	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					71
02	841	N	830	-0-	-11	-0-	830	2			Y	-0-					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
10	1302	N	1283	-0-	-19	-0-	1283	2			Y	-0-					-0-
11	1260	N	1246	-0-	-14	-0-	1246	2			Y	-0-					-0-
12	1302	N	1201	-0-	-101	-0-	1201	2			Y	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
02	1218	N	1106	-0-	-112	-0-	1106	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					40
10	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					40
11	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					40
12	620	N	577	-0-	-43	-0-	577	2			Y	-0-					40
01	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					40
02	580	N	491	-0-	-89	-0-	491	2			Y	-0-					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	995	-0-	-85	-0-	995	2			Y	-0-					28
10	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					28
11	1110	N	1012	-0-	-98	-0-	1012	2			Y	-0-					28
12	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					28
01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					28
02	986	N	921	-0-	-65	-0-	904	2	17	9	Y	15					43

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	819	-0-	-51	-0-	808	2	11	9	Y	10					67
10	856	N	856	-0-	-0-	-0-	853	2	3	9	Y	3					70
11	810	N	763	-0-	-47	-0-	752	2	11	9	Y	10					80
12	837	N	836	-0-	-1	-0-	825	2	11	9	Y	10	81	1			9
01	808	N	808	-0-	-0-	-0-	791	2	17	9	Y	15					24
02	725	N	648	-0-	-77	-0-	645	2	3	9	Y	3					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	710	2	9	9	Y	8					76
10	728	N	728	-0-	-0-	-0-	715	2	13	9	Y	12					88
11	638	N	638	-0-	-0-	-0-	629	2	9	9	Y	8					96
12	744	N	589	-0-	-155	-0-	580	2	9	9	Y	8					104
01	691	N	691	-0-	-0-	-0-	677	2	14	9	Y	13					117
02	609	N	607	-0-	-2	-0-	593	2	14	9	Y	13					130

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					25
10	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					25
11	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					25
12	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					25
01	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					25
*02	497	N	497	-0-	-0-	-0-	488	2	9	9	Y	8					33

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	927	-0-	-33	-0-	918	2	9	9	Y	8					102
10	992	N	981	-0-	-11	-0-	964	2	17	9	Y	15					117
11	944	N	944	-0-	-0-	-0-	927	2	17	9	Y	15					132
12	961	N	934	-0-	-27	-0-	916	2	18	9	Y	16					148
01	862	N	862	-0-	-0-	-0-	862	2			Y	-0-	80	1			68
02	899	N	788	-0-	-111	-0-	788	2			Y	-0-					68

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	8					79

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	649	-0-	-41	-0-	649	2			Y	-0-					36
10	682	N	539	-0-	-143	-0-	539	2			Y	-0-					36
11	660	N	631	-0-	-29	-0-	631	2			Y	-0-					36
12	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					36
01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					36
*02	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1249	-0-	-71	-0-	1194	2	55	9	N	50					112
10	1472	N	1472	-0-	-0-	-0-	1366	2	106	9	N	96	192	1			16
11	1320	N	1236	-0-	-84	-0-	1219	2	17	9	N	15					31
12	1302	N	1136	-0-	-166	-0-	1106	2	30	9	N	27					58
01	1050	N	1050	-0-	-0-	-0-	1021	2	29	9	N	26					84
02	1189	N	915	-0-	-274	-0-	892	2	23	9	N	21					105

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					23
10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					23
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					23
12	713	N	696	-0-	-17	-0-	696	2			N	-0-					23
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					23
*02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1352	N	1352	-0-	-0-	-0-	1349	2	3	9	N	3					155
10	1408	N	1408	-0-	-0-	-0-	1356	2	52	9	N	47	96	1			106
11	1423	N	1423	-0-	-0-	-0-	1417	2	6	9	N	5					111
12	1512	N	1512	-0-	-0-	-0-	1451	2	61	9	N	55					166
01	1397	N	1397	-0-	-0-	-0-	1385	2	12	9	N	11	93	1			84
*02	1332	N	1332	-0-	-0-	-0-	1303	2	29	9	N	26					110

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	1416	2	20	9	Y	18					153
10	1605	N	1605	-0-	-0-	-0-	1569	2	36	9	Y	33					186
11	1539	N	1539	-0-	-0-	-0-	1517	2	22	9	Y	20					206
12	1608	N	1608	-0-	-0-	-0-	1582	2	26	9	Y	24	104	1			126
01	1526	N	1526	-0-	-0-	-0-	1498	2	28	9	Y	25					151
*02	1391	N	1391	-0-	-0-	-0-	1369	2	22	9	Y	20					171

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	668	2	8	9	N	7					93
10	562	N	562	-0-	-0-	-0-	551	2	11	9	N	10	56	1			47
11	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					49
12	620	N	574	-0-	-46	-0-	564	2	10	9	N	9					58
01	587	N	587	-0-	-0-	-0-	572	2	15	9	N	14					72
02	580	N	504	-0-	-76	-0-	497	2	7	9	N	6					78

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	673	-0-	-17	-0-	673	2			N	-0-					261
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					261
11	690	N	618	-0-	-72	-0-	618	2			N	-0-					261
12	682	N	604	-0-	-78	-0-	604	2			N	-0-					261
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					261
02	609	N	517	-0-	-92	-0-	517	2			N	-0-					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					48
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					48
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					48
12	403	N	341	-0-	-62	-0-	341	2			N	-0-					48
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					48
02	348	N	287	-0-	-61	-0-	287	2			N	-0-					48

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

09	0 N	-0-	-0-	-0-	-0-			Y	-0-			3
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			3
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			3
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			3
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			3
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

*03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/05/2019 - P/A 04/05/19

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

09	0 N	-0-	-0-	-0-	-0-			N	-0-			9
10	0 N	-0-	-0-	-0-	-0-			N	-0-			9
11	0 N	-0-	-0-	-0-	-0-			N	-0-			9
12	0 N	-0-	-0-	-0-	-0-			N	-0-			9
01	0 N	-0-	-0-	-0-	-0-			N	-0-			9
02	0 N	-0-	-0-	-0-	-0-			N	-0-			9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	837	2	6	9	N	5					94
10	857	N	857	-0-	-0-	-0-	837	2	20	9	N	18					112
11	840	N	832	-0-	-8	-0-	824	2	8	9	N	7	79	1			40
12	906	N	906	-0-	-0-	-0-	878	2	28	9	N	25					65
01	915	N	915	-0-	-0-	-0-	878	2	37	9	N	34					99
02	812	N	777	-0-	-35	-0-	756	2	21	9	N	19					118

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	696	2	15	9	N	14					129
10	814	N	814	-0-	-0-	-0-	800	2	14	9	N	13	68	1			74
11	751	N	751	-0-	-0-	-0-	744	2	7	9	N	6					80
12	744	N	708	-0-	-36	-0-	708	2			N	-0-					80
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					80
02	725	N	549	-0-	-176	-0-	549	2			N	-0-					80

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					25
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					25
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					25
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					25
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					25
02	174	N	161	-0-	-13	-0-	161	2			N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	867	-0-	-303	-0-	867	2			Y	-0-					29
10	1054	N	834	-0-	-220	-0-	834	2			Y	-0-					29
11	1110	N	749	-0-	-361	-0-	749	2			Y	-0-					29
12	899	N	626	-0-	-273	-0-	626	2			Y	-0-					29
01	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					29
02	725	N	631	-0-	-94	-0-	631	2			Y	-0-					29

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	557	2	14	9	N	13					268
10	589	N	568	-0-	-21	-0-	556	2	12	9	N	11	90	1			189
11	570	N	547	-0-	-23	-0-	528	2	19	9	N	17					206
12	589	N	568	-0-	-21	-0-	551	2	17	9	N	15					221
01	538	N	538	-0-	-0-	-0-	518	2	20	9	N	18					239
02	522	N	495	-0-	-27	-0-	477	2	18	9	N	16					255

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1307	-0-	-1183	-0-	1296	2	11	9	N	10					137
10	2573	X	1292	-0-	-1281	-0-	1285	2	7	9	N	6					143
11	2490	X	1201	-0-	-1289	-0-	1184	2	17	9	N	15					158
12	1426	X	1203	-0-	-223	-0-	1190	2	13	9	N	12					170
01	1364	X	1145	-0-	-219	-0-	1132	2	13	9	N	12					182
02	1276	X	1040	-0-	-236	-0-	1026	2	14	9	N	13					195

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1083	-0-	-87	-0-	1083	2			Y	-0-					12
10	1178	N	1094	-0-	-84	-0-	1094	2			Y	-0-					12
11	1110	N	1006	-0-	-104	-0-	1006	2			Y	-0-					12
12	1116	N	922	-0-	-194	-0-	922	2			Y	-0-					12
01	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					12
02	986	N	804	-0-	-182	-0-	804	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					30
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					30
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					33
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

09	1440	N	1363	-0-	-77	-0-	1349	2	14	9	N	13					174
10	1488	N	1337	-0-	-151	-0-	1326	2	11	9	N	10					184
11	1380	N	1248	-0-	-132	-0-	1226	2	22	9	N	20					204
12	1395	N	1275	-0-	-120	-0-	1250	2	25	9	N	23					227
01	1219	N	1219	-0-	-0-	-0-	1205	2	14	9	N	13					240
02	1218	N	1134	-0-	-84	-0-	1111	2	23	9	N	21					261

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

09	270	N	195	-0-	-75	-0-	193	2	2	9	N	2					158
10	310	N	261	-0-	-49	-0-	261	2			N	-0-					158
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-	150	1			8
12	309	N	309	-0-	-0-	-0-	307	2	2	9	N	2					10
01	301	N	301	-0-	-0-	-0-	300	2	1	9	N	1					11
02	290	N	272	-0-	-18	-0-	272	2			N	-0-					11

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

09	618	N	618	-0-	-0-	-0-	615	2	3	9	N	3				104
10	900	N	900	-0-	-0-	-0-	867	2	33	9	N	30				134
11	1056	N	1056	-0-	-0-	-0-	1012	2	44	9	N	40	119	1		55
12	558	N	490	-0-	-68	-0-	482	2	8	9	N	7				62
01	405	N	405	-0-	-0-	-0-	399	2	6	9	N	5				67
02	522	N	410	-0-	-112	-0-	392	2	18	9	N	16				83

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

09	2552	N	2552	-0-	-0-	-0-	2543	2	9	9	N	8				553
10	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-				553
11	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-				553
12	2356	N	2122	-0-	-234	-0-	2122	2			N	-0-				553
01	1536	N	1536	-0-	-0-	-0-	1533	2	3	9	N	3				556
02	2001	N	1220	-0-	-781	-0-	1220	2			N	-0-				556

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

09	810	N	687	-0-	-123	-0-	687	2			Y	-0-				21
10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-				21
11	690	N	654	-0-	-36	-0-	654	2			Y	-0-				21
12	713	N	611	-0-	-102	-0-	611	2			Y	-0-				21
01	594	N	594	-0-	-0-	-0-	594	2			Y	-0-				21
02	638	N	523	-0-	-115	-0-	523	2			Y	-0-				21

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					28
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					28
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					28
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					28
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					28
*02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					28

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

09	1920	X	169	-0-	-1751	-0-	169	2			N	-0-					3
10	1984	X	42	-0-	-1942	-0-	42	2			N	-0-					3
11	1830	X	256	-0-	-1574	-0-	256	2			N	-0-					3
12	1581	X	1549	-0-	-32	-0-	1549	2			N	-0-					3
01	1179	X	1179	-0-	-0-	-0-	1176	2	3	9	N	3					6
*02	1388	X	1388	-0-	-0-	-0-	1387	2	1	9	N	1					7

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

09	690	N	647	-0-	-43	-0-	647	2			Y	-0-					32
10	651	N	645	-0-	-6	-0-	645	2			Y	-0-					32
11	660	N	585	-0-	-75	-0-	585	2			Y	-0-					32
12	682	N	548	-0-	-134	-0-	548	2			Y	-0-					32
01	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					32
02	580	N	483	-0-	-97	-0-	483	2			Y	-0-					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

09	210	N	174	-0-	-36	-0-	172	2	2	9	N	2					88
10	217	N	177	-0-	-40	-0-	177	2			N	-0-					88
11	180	N	171	-0-	-9	-0-	171	2			N	-0-	74	1			14
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					14
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					14
02	174	N	158	-0-	-16	-0-	149	2	9	9	N	8					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

09	300	N	252	-0-	-48	-0-	250	2	2	9	N	2					57
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					57
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					57
12	276	N	276	-0-	-0-	-0-	258	2	18	9	N	16					73
01	253	N	253	-0-	-0-	-0-	229	2	24	9	N	22					95
*02	237	N	237	-0-	-0-	-0-	223	2	14	9	N	13					108

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

09	930	N	638	-0-	-292	-0-	625	2	13	9	N	12					45
10	713	N	694	-0-	-19	-0-	681	2	13	9	N	12					57
11	695	N	695	-0-	-0-	-0-	678	2	17	9	N	15					72
12	651	N	645	-0-	-6	-0-	639	2	6	9	N	5					77
01	605	N	605	-0-	-0-	-0-	594	2	11	9	N	10					87
02	667	N	596	-0-	-71	-0-	576	2	20	9	N	18	88	1			17

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

09	2113	X	2113	-0-	-0-	-0-	2100	2	13	9	N	12					190
10	2201	X	2138	-0-	-63	-0-	2124	2	14	9	N	13					203
11	2160	X	2083	-0-	-77	-0-	2068	2	15	9	N	14	165	1			52
12	2232	X	2192	-0-	-40	-0-	2180	2	12	9	N	11					63
01	2232	X	2209	-0-	-23	-0-	2195	2	14	9	N	13					76
*02	2090	X	2090	-0-	-0-	-0-	2077	2	13	9	N	12					88

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

09	630	N	-0-	-0-	-630	-0-					N	11					63
10	651	N	622	-0-	-29	-0-	605	2	17	9	N	15					78
11	583	N	583	-0-	-0-	-0-	560	2	23	9	N	21					99
12	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					115
01	597	N	597	-0-	-0-	-0-	577	2	20	9	N	18					133
*02	578	N	578	-0-	-0-	-0-	559	2	19	9	N	17	100	1			50

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

09	690	N	660	-0-	-30	-0-	660	2			Y	-0-					20
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					20
11	660	N	633	-0-	-27	-0-	633	2			Y	-0-					20
12	682	N	593	-0-	-89	-0-	593	2			Y	-0-					20
01	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					20
02	609	N	520	-0-	-89	-0-	520	2			Y	-0-					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					135
10	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					135
11	630	N	478	-0-	-152	-0-	478	2			N	-0-	47	1			88
12	651	N	491	-0-	-160	-0-	491	2			N	-0-	88	1			-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

09	180	N	88	-0-	-92	-0-	88	2			N	-0-					156
10	155	N	64	-0-	-91	-0-	64	2			N	-0-					156
11	120	N	28	-0-	-92	-0-	28	2			N	-0-					156
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					156
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					156
02	29	N	4	-0-	-25	-0-	4	2			N	-0-					156

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-					145
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					145
11	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					145
12	1116	N	1097	-0-	-19	-0-	1097	2			N	-0-					145
01	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					145
02	1044	N	917	-0-	-127	-0-	917	2			N	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

09	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-					177
10	1209	N	1169	-0-	-40	-0-	1169	2			N	-0-					177
11	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-					177
12	1209	N	1110	-0-	-99	-0-	1110	2			N	-0-					177
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					177
02	1131	N	1084	-0-	-47	-0-	1084	2			N	-0-					177

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

09	1050	N	888	-0-	-162	-0-	888	2			N	-0-					65
10	930	N	884	-0-	-46	-0-	884	2			N	-0-					65
11	900	N	896	-0-	-4	-0-	896	2			N	-0-					65
12	930	N	905	-0-	-25	-0-	905	2			N	-0-					65
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					65
02	870	N	737	-0-	-133	-0-	737	2			N	-0-					65

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

09	780	N	377	-0-	-403	-0-	371	2	6	9	N	5					155
10	496	N	370	-0-	-126	-0-	370	2			N	-0-					155
11	570	N	401	-0-	-169	-0-	387	2	14	9	N	13					168
12	403	N	319	-0-	-84	-0-	317	2	2	9	N	2					170
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					170
*02	586	N	586	-0-	-0-	-0-	569	2	17	9	N	15					185

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	771	2	15	9	N	14					145
10	775	N	745	-0-	-30	-0-	736	2	9	9	N	8					153
11	750	N	681	-0-	-69	-0-	664	2	17	9	N	15					168
12	806	N	635	-0-	-171	-0-	618	2	17	9	N	15					183
01	630	N	630	-0-	-0-	-0-	615	2	15	9	N	14					197
02	667	N	554	-0-	-113	-0-	542	2	12	9	N	11					208

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					110
10	1302	N	1299	-0-	-3	-0-	1299	2			Y	-0-					110
11	1230	N	1203	-0-	-27	-0-	1203	2			Y	-0-					110
12	1333	N	1094	-0-	-239	-0-	1094	2			Y	-0-					110
01	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					110
02	1160	N	1051	-0-	-109	-0-	1051	2			Y	-0-					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1354	X	1354	-0-	-0-	-0-	1334	2	20	9	N	18					113
10	1395	X	1315	-0-	-80	-0-	1293	2	22	9	N	20					133
11	1350	X	1176	-0-	-174	-0-	1150	2	26	9	N	24					157
12	1395	X	1102	-0-	-293	-0-	1074	2	28	9	N	25					182
01	1395	X	1071	-0-	-324	-0-	1040	2	31	9	N	28					210
02	1305	X	957	-0-	-348	-0-	929	2	28	9	N	25	191	1			44

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1426	-0-	-194	-0-	1407	2	19	9	N	17					84
10	1612	X	1371	-0-	-241	-0-	1351	2	20	9	N	18					102
11	1530	X	1223	-0-	-307	-0-	1193	2	30	9	N	27					129
12	1488	X	1059	-0-	-429	-0-	1036	2	23	9	N	21					150
01	1488	X	1077	-0-	-411	-0-	1049	2	28	9	N	25					175
02	1392	X	947	-0-	-445	-0-	922	2	25	9	N	23					198

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

09	750	N	561	-0-	-189	-0-	559	2	2	9	N	2					93
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					93
11	545	N	545	-0-	-0-	-0-	537	2	8	9	N	7					100
12	589	N	561	-0-	-28	-0-	522	2	39	9	N	35					135
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					135
*02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					135

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					236
10	1271	N	1244	-0-	-27	-0-	1244	2			N	-0-					236
11	1290	N	1098	-0-	-192	-0-	1098	2			N	-0-					236
12	1333	N	1088	-0-	-245	-0-	1088	2			N	-0-					236
01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					236
02	1073	N	1058	-0-	-15	-0-	1058	2			N	-0-					236

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

09	120	N	117	-0-	-3	-0-	117	2			N	-0-					96
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					96
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					96
12	124	N	98	-0-	-26	-0-	98	2			N	-0-					96
01	302	N	302	-0-	-0-	-0-	293	2	9	9	N	8	104	1			-0-
*02	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

09	1541	X	1541	-0-	-0-	-0-	1521	2	20	9	N	18					219
10	3435	X	3435	-0-	-0-	-0-	3373	2	62	9	N	56	182	1			93
11	2818	X	2818	-0-	-0-	-0-	2760	2	58	9	N	53					146
12	1743	X	1743	-0-	-0-	-0-	1696	2	47	9	N	43					189
01	1581	X	1305	-0-	-276	-0-	1274	2	31	9	N	28					217
02	2958	X	1171	-0-	-1787	-0-	1147	2	24	9	N	22	190	1			49

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2019 - P/A 02/22/19

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

09	870	N	658	-0-	-212	-0-	645	2	13	9	N	12					179
10	775	N	616	-0-	-159	-0-	602	2	14	9	N	13					192
11	690	N	571	-0-	-119	-0-	556	2	15	9	N	14					206
12	682	N	592	-0-	-90	-0-	571	2	21	9	N	19					225
01	607	N	607	-0-	-0-	-0-	590	2	17	9	N	15	192	1			48
02	551	N	544	-0-	-7	-0-	524	2	20	9	N	18					66

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

09	1170	X	973	-0-	-197	-0-	960	2	13	9	N	12					76
10	1147	X	960	-0-	-187	-0-	943	2	17	9	N	15					91
11	1110	X	852	-0-	-258	-0-	842	2	10	9	N	9					100
12	1085	X	870	-0-	-215	-0-	853	2	17	9	N	15					115
01	1023	X	856	-0-	-167	-0-	834	2	22	9	N	20					135
02	928	X	766	-0-	-162	-0-	748	2	18	9	N	16					151

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 09/25/2018 - P/A 09/25/18

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

09	1530	X	1027	-0-	-503	-0-	1010	2	17	9	N	15					180
10	1426	X	1022	-0-	-404	-0-	1011	2	11	9	N	10					190
11	1380	X	974	-0-	-406	-0-	955	2	19	9	N	17					207
12	1116	X	857	-0-	-259	-0-	829	2	28	9	N	25					232
01	1085	X	861	-0-	-224	-0-	844	2	17	9	N	15	189	1			58
02	986	X	887	-0-	-99	-0-	868	2	19	9	N	17					75

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

09	810	N	807	-0-	-3	-0-	800	2	7	9	N	6					143
10	806	N	776	-0-	-30	-0-	770	2	6	9	N	5					148
11	780	N	715	-0-	-65	-0-	690	2	25	9	N	23					171
12	837	N	648	-0-	-189	-0-	624	2	24	9	N	22					193
01	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15	182	1			26
02	696	N	558	-0-	-138	-0-	545	2	13	9	N	12					38

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 14710 PERF.11558 - 13649

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/2019

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	830	2	19	9	N	17	56	1			56
10	925	N	925	-0-	-0-	-0-	903	2	22	9	N	20					76
11	810	N	766	-0-	-44	-0-	749	2	17	9	N	15					91
12	837	N	790	-0-	-47	-0-	772	2	18	9	N	16					107
01	780	N	780	-0-	-0-	-0-	761	2	19	9	N	17					124
02	754	N	732	-0-	-22	-0-	711	2	21	9	N	19					143

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	772	-0-	-38	-0-	753	2	19	9	N	17					177
10	806	N	738	-0-	-68	-0-	714	2	24	9	N	22					199
11	750	N	663	-0-	-87	-0-	643	2	20	9	N	18					217
12	806	N	612	-0-	-194	-0-	588	2	24	9	N	22					239
01	603	N	603	-0-	-0-	-0-	582	2	21	9	N	19	189	1			69
02	638	N	540	-0-	-98	-0-	517	2	23	9	N	21					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	-0-					73
10	7	N	-0-	-0-	-7	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	818	-0-	-232	-0-	801	2	17	9	N	15					105
10	1054	X	765	-0-	-289	-0-	747	2	18	9	N	16					121
11	960	X	687	-0-	-273	-0-	665	2	22	9	N	20					141
12	837	X	631	-0-	-206	-0-	606	2	25	9	N	23					164
01	837	X	618	-0-	-219	-0-	596	2	22	9	N	20					184
02	783	X	541	-0-	-242	-0-	519	2	22	9	N	20					204

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					237
10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					237
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					237
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					237
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					237
02	667	N	484	-0-	-183	-0-	484	2			N	-0-					237

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	-0-					51
01	0	W	-0-	-0-	-0-	-0-					N	-0-					51
02	0	W	-0-	-0-	-0-	-0-					N	-0-					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	569	2	4	9	N	4					83
10	593	N	593	-0-	-0-	-0-	586	2	7	9	N	6					89
11	577	N	577	-0-	-0-	-0-	569	2	8	9	N	7					96
12	601	N	601	-0-	-0-	-0-	587	2	14	9	N	13					109
01	536	N	536	-0-	-0-	-0-	525	2	11	9	N	10					119
02	551	N	480	-0-	-71	-0-	470	2	10	9	N	9					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193

PLUGGED AND ABANDONED_____ 10/26/2018 - P/A 10/26/18

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					75

PLUGGED AND ABANDONED_____ 11/02/2018 - P/A 11/02/18

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1518	-0-	-72	-0-	1518	2			N	-0-					215
10	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					215
11	1680	N	1349	-0-	-331	-0-	1349	2			N	-0-					215
12	1581	N	1397	-0-	-184	-0-	1397	2			N	-0-					215
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					215
02	1305	N	1271	-0-	-34	-0-	1271	2			N	-0-					215

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	568	-0-	-62	-0-	560	2	8	9	N	7					167
10	589	N	549	-0-	-40	-0-	546	2	3	9	N	3					170
11	570	N	524	-0-	-46	-0-	485	2	39	9	N	35					205
12	589	N	470	-0-	-119	-0-	464	2	6	9	N	5					210
01	445	N	445	-0-	-0-	-0-	434	2	11	9	N	10					220
02	493	N	400	-0-	-93	-0-	393	2	7	9	N	6					226

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					68
10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					68
11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					68
12	1488	N	1405	-0-	-83	-0-	1405	2			N	-0-					68
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					68
02	1421	N	-0-	-0-	-1421	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					76
10	465	N	345	-0-	-120	-0-	345	2			N	-0-					76
11	510	N	361	-0-	-149	-0-	361	2			N	-0-					76
12	434	N	178	-0-	-256	-0-	178	2			N	-0-					76
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					76
02	348	N	309	-0-	-39	-0-	306	2	3	9	N	3					79

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	764	-0-	-16	-0-	756	2	8	9	N	7					119
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					119
11	823	N	823	-0-	-0-	-0-	812	2	11	9	N	10	94	1			35
12	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1					36
01	817	N	817	-0-	-0-	-0-	810	2	7	9	N	6					42
02	783	N	717	-0-	-66	-0-	710	2	7	9	N	6					48

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					389
10	0	N	-0-	-0-	-0-	-0-					N	-0-					389
11	0	N	-0-	-0-	-0-	-0-					N	-0-					389
12	0	N	-0-	-0-	-0-	-0-					N	-0-					389
01	0	N	-0-	-0-	-0-	-0-					N	-0-					389
02	0	N	-0-	-0-	-0-	-0-					N	-0-					389

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	711	-0-	-39	-0-	702	2	9	9	N	8					48
10	682	N	520	-0-	-162	-0-	509	2	11	9	N	10					58
11	570	N	325	-0-	-245	-0-	316	2	9	9	N	8					66
12	744	N	240	-0-	-504	-0-	237	2	3	9	N	3					69
01	223	N	223	-0-	-0-	-0-	214	2	9	9	N	8					77
02	319	N	172	-0-	-147	-0-	165	2	7	9	N	6					83

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-	115	1			31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	829	-0-	-11	-0-	829	2			N	-0-					80
10	868	N	815	-0-	-53	-0-	815	2			N	-0-					80
11	840	N	769	-0-	-71	-0-	769	2			N	-0-					80
12	868	N	818	-0-	-50	-0-	818	2			N	-0-					80
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					80
*02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

09	1620	N	1620	-0-	-0-	-0-	1611	2	9	9	N	8					36
10	1659	N	1659	-0-	-0-	-0-	1649	2	10	9	N	9					45
11	1880	N	1880	-0-	-0-	-0-	1868	2	12	9	N	11					56
12	1810	N	1810	-0-	-0-	-0-	1802	2	8	9	N	7					63
01	1706	N	1706	-0-	-0-	-0-	1697	2	9	9	N	8					71
*02	1539	N	1539	-0-	-0-	-0-	1528	2	11	9	N	10					81

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

09	888	N	888	-0-	-0-	-0-	867	2	21	9	N	19	190	1			34
10	864	N	864	-0-	-0-	-0-	841	2	23	9	N	21					55
11	870	N	785	-0-	-85	-0-	763	2	22	9	N	20					75
12	930	N	702	-0-	-228	-0-	680	2	22	9	N	20					95
01	746	N	746	-0-	-0-	-0-	721	2	25	9	N	23					118
02	754	N	658	-0-	-96	-0-	638	2	20	9	N	18					136

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

09	2446	X	2446	-0-	-0-	-0-	2406	2	40	9	N	36					139
10	2170	X	1406	-0-	-764	-0-	1381	2	25	9	N	23					162
11	2347	X	2347	-0-	-0-	-0-	2292	2	55	9	N	50	121	1			91
12	2542	X	550	-0-	-1992	-0-	531	2	19	9	N	17					108
01	2542	X	-0-	-0-	-2542	-0-					N	6					114
02	2378	X	-0-	-0-	-2378	-0-					N	1					115

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	3838	-0-	-1262	-0-	3238	2	600	9	N	545	758	1			1219
10	4764	X	4764	-0-	-0-	-0-	4194	2	570	9	N	518	383	1			1354
11	4934	X	4934	-0-	-0-	-0-	4411	2	523	9	N	475	578	1			1251
12	5121	X	5121	-0-	-0-	-0-	4583	2	538	9	N	489	188	1			1552
01	5227	X	5227	-0-	-0-	-0-	4676	2	551	9	N	501	771	1			1282
02	4756	X	3834	-0-	-922	-0-	3436	2	398	9	N	362	392	1			1252

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6485	X	6485	-0-	-0-	-0-	6070	2	415	9	N	377	565	1			1537
10	2604	X	1055	-0-	-1549	-0-	1009	2	46	9	N	42					1579
11	3961	X	3961	-0-	-0-	-0-	3810	2	151	9	N	137	182	1			1534
12	4819	X	4819	-0-	-0-	-0-	4470	2	349	9	N	317	146	1			1705
01	2604	X	1689	-0-	-915	-0-	1595	2	94	9	N	85	162	1			1628
*02	6012	X	6012	-0-	-0-	-0-	5596	2	416	9	N	378	237	1			1769

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2751	-0-	-429	-0-	2681	2	70	9	N	64	184	1			136
10	3317	X	2780	-0-	-537	-0-	2703	2	77	9	N	70					206
11	3210	X	2254	-0-	-956	-0-	2182	2	72	9	N	65	170	1			101
12	3317	X	2683	-0-	-634	-0-	2597	2	86	9	N	78	47	1			132
01	3162	X	2686	-0-	-476	-0-	2597	2	89	9	N	81	103	1			110
02	2668	X	1467	-0-	-1201	-0-	1383	2	84	9	N	76					186

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10080	X	8751	-0-	-1329	-0-	8602	2	149	9	N	135	190	1			117
10	10416	X	6923	-0-	-3493	-0-	6793	2	130	9	N	118					235
11	10080	X	7692	-0-	-2388	-0-	7594	2	98	9	N	89	179	1			145
12	9672	X	7759	-0-	-1913	-0-	7661	2	98	9	N	89	168	1			66
01	9672	X	8912	-0-	-760	-0-	8804	2	108	9	N	98					164
02	8468	X	3942	-0-	-4526	-0-	3909	2	33	9	N	30	178	1			16

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	7120	-0-	-710	-0-	7062	2	58	9	N	53					321
10	7967	X	7269	-0-	-698	-0-	7194	2	75	9	N	68					389
11	7115	X	7115	-0-	-0-	-0-	7025	2	90	9	N	82	171	1			300
12	8515	X	8515	-0-	-0-	-0-	8414	2	101	9	N	92	154	1			238
01	7347	X	6936	-0-	-411	-0-	6839	2	97	9	N	88	71	1			255
02	6873	X	6633	-0-	-240	-0-	6537	2	96	9	N	87					342

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3745	X	3745	-0-	-0-	-0-	3691	2	54	9	N	49					203
10	2630	X	2630	-0-	-0-	-0-	2562	2	68	9	N	62					265
11	1492	X	1492	-0-	-0-	-0-	1419	2	73	9	N	66	178	1			153
12	1484	X	1484	-0-	-0-	-0-	1397	2	87	9	N	79					232
01	1494	X	1494	-0-	-0-	-0-	1403	2	91	9	N	83	173	1			142
*02	1248	X	1248	-0-	-0-	-0-	1163	2	85	9	N	77					219

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8971	X	8971	-0-	-0-	-0-	8737	2	234	9	N	213	188	1			334
10	9743	X	9743	-0-	-0-	-0-	9466	2	277	9	N	252	188	1			398
11	9750	X	9295	-0-	-455	-0-	8997	2	298	9	N	271	387	1			282
12	10075	X	9441	-0-	-634	-0-	9171	2	270	9	N	245	185	1			342
01	10075	X	9373	-0-	-702	-0-	9094	2	279	9	N	254	193	1			403
02	9106	X	8516	-0-	-590	-0-	8264	2	252	9	N	229	385	1			247

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17968	X	17968	-0-	-0-	-0-	17755	2	213	9	N	194	163	1			292
10	18131	X	18131	-0-	-0-	-0-	17846	2	285	9	N	259	346	1			205
11	16344	X	16344	-0-	-0-	-0-	16057	2	287	9	N	261	180	1			286
12	17137	X	17137	-0-	-0-	-0-	16848	2	289	9	N	263	271	1			278
01	16991	X	16991	-0-	-0-	-0-	16705	2	286	9	N	260	168	1			370
*02	13223	X	13223	-0-	-0-	-0-	12981	2	242	9	N	220	179	1			411

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5186	X	5186	-0-	-0-	-0-	5117	2	69	9	N	63					401
10	3979	X	3979	-0-	-0-	-0-	3882	2	97	9	N	88	342	1			147
11	3481	X	3481	-0-	-0-	-0-	3417	2	64	9	N	58					205
12	4484	X	4484	-0-	-0-	-0-	4429	2	55	9	N	50					255
01	4356	X	4356	-0-	-0-	-0-	4294	2	62	9	N	56	169	1			142
*02	2215	X	2215	-0-	-0-	-0-	2128	2	87	9	N	79					221

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					343
10	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					343
11	8145	X	8145	-0-	-0-	-0-	7837	2	308	9	N	280	183	1			440
12	5951	X	5951	-0-	-0-	-0-	5655	2	296	9	N	269	193	1			516
01	5137	X	5137	-0-	-0-	-0-	4919	2	218	9	N	198	372	1			342
02	0	X	-0-	-0-	-0-	-0-					N	116	194	1			264

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18382	X	18382	-0-	-0-	-0-	17971	2	411	9	N	374	367	1			351
10	18935	X	18935	-0-	-0-	-0-	18553	2	382	9	N	347	526	1			172
11	15519	X	15519	-0-	-0-	-0-	15216	2	303	9	N	275					447
12	18686	X	18686	-0-	-0-	-0-	18262	2	424	9	N	385	581	1			251
01	19113	X	19113	-0-	-0-	-0-	18669	2	444	9	N	404	200	1			455
*02	13894	X	13894	-0-	-0-	-0-	13664	2	230	9	N	209	359	1			305

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44309	X	44309	-0-	-0-	-0-	43537	2	772	9	N	702	751	1			558
10	43612	X	43612	-0-	-0-	-0-	42744	2	868	9	N	789	561	1			786
11	34188	X	34188	-0-	-0-	-0-	33546	2	642	9	N	584	757	1			613
12	28710	X	28710	-0-	-0-	-0-	28165	2	545	9	N	495	772	1			336
01	30241	X	30241	-0-	-0-	-0-	29555	2	686	9	N	624	398	1			562
*02	31868	X	31868	-0-	-0-	-0-	31130	2	738	9	N	671	964	1			269

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2768	X	2768	-0-	-0-	-0-	2692	2	76	9	N	69					395
10	3623	X	3623	-0-	-0-	-0-	3538	2	85	9	N	77	194	1			278
11	4384	X	4384	-0-	-0-	-0-	4268	2	116	9	N	105					383
12	3038	X	2823	-0-	-215	-0-	2749	2	74	9	N	67	205	1			245
01	3038	X	1350	-0-	-1688	-0-	1333	2	17	9	N	15					260
02	4234	X	1339	-0-	-2895	-0-	1314	2	25	9	N	23					283

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10894	X	10894	-0-	-0-	-0-	10696	2	198	9	N	180	180	1			434
10	12572	X	12572	-0-	-0-	-0-	12406	2	166	9	N	151	194	1			391
11	12674	X	12674	-0-	-0-	-0-	12466	2	208	9	N	189	192	1			388
12	10967	X	10967	-0-	-0-	-0-	10776	2	191	9	N	174	188	1			374
01	13853	X	13853	-0-	-0-	-0-	13613	2	240	9	N	218	190	1			402
*02	14575	X	14575	-0-	-0-	-0-	14289	2	286	9	N	260	194	1			468

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	9899	-0-	-1111	-0-	9726	2	173	9	N	157	170	1			237
10	11377	X	9117	-0-	-2260	-0-	8921	2	196	9	N	178	168	1			247
11	10710	X	3372	-0-	-7338	-0-	3174	2	198	9	N	180	187	1			240
12	10230	X	8041	-0-	-2189	-0-	7822	2	219	9	N	199	186	1			253
01	10230	X	8062	-0-	-2168	-0-	7852	2	210	9	N	191	188	1			256
02	9570	X	3104	-0-	-6466	-0-	2918	2	186	9	N	169	169	1			256

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7383	X	7383	-0-	-0-	-0-	7221	2	162	9	N	147	192	1			240
10	17854	X	17854	-0-	-0-	-0-	17444	2	410	9	N	373	200	1			413
11	19778	X	19778	-0-	-0-	-0-	19350	2	428	9	N	389	191	1			611
12	14830	X	14830	-0-	-0-	-0-	14490	2	340	9	N	309	587	1			333
01	14933	X	14933	-0-	-0-	-0-	14516	2	417	9	N	379	391	1			321
*02	8844	X	8844	-0-	-0-	-0-	8578	2	266	9	N	242	374	1			189

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4597	-0-	-53	-0-	4425	2	172	9	N	156	184	1			222
10	5611	X	5611	-0-	-0-	-0-	5396	2	215	9	N	195	179	1			238
11	4890	X	2891	-0-	-1999	-0-	2738	2	153	9	N	139	184	1			193
12	5053	X	3839	-0-	-1214	-0-	3738	2	101	9	N	92					285
01	5053	X	3842	-0-	-1211	-0-	3676	2	166	9	N	151	185	1			251
02	4727	X	4087	-0-	-640	-0-	3916	2	171	9	N	155	186	1			220

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23945	X	23945	-0-	-0-	-0-	23433	2	512	9	N	465	552	1			682
10	24068	X	24068	-0-	-0-	-0-	23510	2	558	9	N	507	569	1			620
11	25582	X	25582	-0-	-0-	-0-	25136	2	446	9	N	405	192	1			833
12	22464	X	22464	-0-	-0-	-0-	22121	2	343	9	N	312	391	1			754
01	23201	X	23201	-0-	-0-	-0-	22708	2	493	9	N	448	381	1			821
*02	21184	X	21184	-0-	-0-	-0-	20808	2	376	9	N	342	390	1			773

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					216
10	0	X	-0-	-0-	-0-	-0-					N	-0-					216
11	0	X	-0-	-0-	-0-	-0-					N	-0-					216
12	0	X	-0-	-0-	-0-	-0-					N	-0-					216
01	0	X	-0-	-0-	-0-	-0-					N	-0-					216
02	0	X	-0-	-0-	-0-	-0-					N	-0-					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	-0-	-0-	-0-	-0-					N	-0-					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

09	14275	X	14275	-0-	-0-	-0-	13987	2	288	9	N	262	360	1			117
10	15376	X	14554	-0-	-822	-0-	14218	2	336	9	N	305	191	1			231
11	15030	X	7631	-0-	-7399	-0-	7312	2	319	9	N	290	389	1			132
12	15531	X	14905	-0-	-626	-0-	14496	2	409	9	N	372	370	1			134
01	15531	X	8422	-0-	-7109	-0-	8035	2	387	9	N	352	390	1			96
02	13804	X	8007	-0-	-5797	-0-	7641	2	366	9	N	333	194	1			235

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

09	9548	X	9548	-0-	-0-	-0-	9199	2	349	9	N	317	375	1			101
10	10199	X	9058	-0-	-1141	-0-	8726	2	332	9	N	302	190	1			213
11	10080	X	4985	-0-	-5095	-0-	4613	2	372	9	N	338	387	1			164
12	10416	X	8931	-0-	-1485	-0-	8575	2	356	9	N	324	388	1			100
01	10416	X	5624	-0-	-4792	-0-	5251	2	373	9	N	339	383	1			56
02	9222	X	5283	-0-	-3939	-0-	4942	2	341	9	N	310	195	1			171

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

09	6450	X	5197	-0-	-1253	-0-	5031	2	166	9	N	151	181	1			242
10	6665	X	5513	-0-	-1152	-0-	5322	2	191	9	N	174	180	1			236
11	5280	X	2500	-0-	-2780	-0-	2354	2	146	9	N	133	199	1			170
12	5456	X	3704	-0-	-1752	-0-	3465	2	239	9	N	217	194	1			193
01	5456	X	3579	-0-	-1877	-0-	3346	2	233	9	N	212	190	1			215
02	5162	X	4194	-0-	-968	-0-	3983	2	211	9	N	192	195	1			212

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

09	3690	X	611	-0-	-3079	-0-	611	2			N	-0-					188
10	5589	X	5589	-0-	-0-	-0-	5415	2	174	9	N	158	192	1			154
11	4367	X	4367	-0-	-0-	-0-	4189	2	178	9	N	162					316
12	6512	X	6512	-0-	-0-	-0-	6238	2	274	9	N	249	366	1			199
01	6543	X	6543	-0-	-0-	-0-	6279	2	264	9	N	240	196	1			243
*02	6048	X	6048	-0-	-0-	-0-	5808	2	240	9	N	218	388	1			73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4176	X	4176	-0-	-0-	-0-	3936	2	240	9	N	218	182	1			226
10	3587	X	3587	-0-	-0-	-0-	3402	2	185	9	N	168	198	1			196
11	3257	X	3257	-0-	-0-	-0-	3066	2	191	9	N	174	189	1			181
12	4735	X	4735	-0-	-0-	-0-	4509	2	226	9	N	205	191	1			195
01	4309	X	4061	-0-	-248	-0-	3881	2	180	9	N	164	188	1			171
*02	6405	X	6405	-0-	-0-	-0-	6123	2	282	9	N	256	187	1			240

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37139	X	37139	-0-	-0-	-0-	36720	2	419	9	N	381	342	1			326
10	38478	X	38478	-0-	-0-	-0-	37985	2	493	9	N	448	559	1			215
11	36094	X	36094	-0-	-0-	-0-	35586	2	508	9	N	462	363	1			314
12	35699	X	35699	-0-	-0-	-0-	35180	2	519	9	N	472	524	1			262
01	35774	X	35774	-0-	-0-	-0-	35261	2	513	9	N	466	532	1			196
*02	32726	X	32726	-0-	-0-	-0-	32246	2	480	9	N	436	374	1			258

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1726	-0-	-1154	-0-	1707	2	19	9	N	17					269
10	3224	X	-0-	-0-	-3224	-0-					N	34	182	1			121
11	3120	X	-0-	-0-	-3120	-0-					N	50					171
12	3224	X	-0-	-0-	-3224	-0-					N	13					184
01	2015	X	-0-	-0-	-2015	-0-					N	38					222
02	1682	X	344	-0-	-1338	-0-	323	2	21	9	N	19					241

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9880	X	9880	-0-	-0-	-0-	9738	2	142	9	N	129	187	1			309
10	10540	X	9638	-0-	-902	-0-	9469	2	169	9	N	154	189	1			274
11	10500	X	4208	-0-	-6292	-0-	4015	2	193	9	N	175	175	1			274
12	10850	X	9826	-0-	-1024	-0-	9655	2	171	9	N	155	72	1			357
01	10850	X	4065	-0-	-6785	-0-	3886	2	179	9	N	163	171	1			349
02	9541	X	3508	-0-	-6033	-0-	3335	2	173	9	N	157	179	1			327

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21869	X	21869	-0-	-0-	-0-	21672	2	197	9	N	179	191	1			295
10	22770	X	22770	-0-	-0-	-0-	22555	2	215	9	N	195					490
11	24121	X	24121	-0-	-0-	-0-	23928	2	193	9	N	175	188	1			477
12	26192	X	26192	-0-	-0-	-0-	25995	2	197	9	N	179	362	1			294
01	25116	X	25116	-0-	-0-	-0-	24866	2	250	9	N	227	197	1			324
*02	23774	X	23774	-0-	-0-	-0-	23603	2	171	9	N	155	185	1			94

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	X	302	-0-	-0-	-0-	248	2	54	9	N	49					98
10	0	X	-0-	-0-	-0-	-0-					N	12					110
11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	458	X	458	-0-	-0-	-0-	390	2	68	9	N	62					172
*02	4170	X	4170	-0-	-0-	-0-	3810	2	360	9	N	327	375	1			124

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			8

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					101
10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					101
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					101
12	1288	N	1288	-0-	-0-	-0-	15	1	1273	3	N	-0-					101
01	1284	N	1284	-0-	-0-	-0-	15	1	1269	3	N	-0-					101
*02	1200	N	1200	-0-	-0-	-0-	14	1	1186	3	N	-0-					101

BLACKBEARD OPERATING, LLC 073056
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12079	X	12079	-0-	-0-	-0-	12079	2			N	-0-					-0-
10	11747	X	11747	-0-	-0-	-0-	11747	2			N	-0-					-0-
11	9029	X	9029	-0-	-0-	-0-	9028	2	1	9	N	1	1	8			-0-
12	11116	X	11116	-0-	-0-	-0-	11114	2	2	9	N	2	2	8			-0-
01	11306	X	11306	-0-	-0-	-0-	17	1	11288	2	N	1	1	8			-0-
							1	9									
*02	9655	X	9655	-0-	-0-	-0-	9652	2	3	9	N	3	3	8			-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	7991	-0-	-409	-0-	7991	2			N	-0-					-0-
10	8806	X	8806	-0-	-0-	-0-	8806	2			N	-0-					-0-
11	9060	X	6365	-0-	-2695	-0-	6364	2	1	9	N	1	1	8			-0-
12	9362	X	7945	-0-	-1417	-0-	7944	2	1	9	N	1	1	8			-0-
01	9362	X	7879	-0-	-1483	-0-	7878	2	1	9	N	1	1	8			-0-
02	8236	X	6939	-0-	-1297	-0-	6938	2	1	9	N	1	1	8			-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	328	-0-	-32	-0-	328	2			Y	-0-					-0-
10	465	X	303	-0-	-162	-0-	303	2			Y	-0-					-0-
11	450	X	28	-0-	-422	-0-	28	2			Y	-0-					-0-
12	465	X	373	-0-	-92	-0-	373	2			Y	-0-					-0-
01	403	X	276	-0-	-127	-0-	276	2			Y	-0-					-0-
02	319	X	221	-0-	-98	-0-	221	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
10	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
12	2912	X	2912	-0-	-0-	-0-	2911	2	1	9	N	1	1	8			-0-
01	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
*02	2385	X	2385	-0-	-0-	-0-	2384	2	1	9	N	1	1	8			-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-
10	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	Y	1	1	8			-0-
11	2773	N	2773	-0-	-0-	-0-	61	1	2711	2	Y	1	1	8			-0-
							1	9									
12	1660	N	1660	-0-	-0-	-0-	79	1	1579	2	Y	2	2	8			-0-
							2	9									
01	1601	N	1601	-0-	-0-	-0-	25	1	1575	2	Y	1	1	8			-0-
							1	9									
02	1827	N	1399	-0-	-428	-0-	90	1	1307	2	Y	2	2	8			-0-
							2	9									

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

09	5850	X	4823	-0-	-1027	-0-	236	1	4587	2	N	-0-					-0-
10	5983	X	5756	-0-	-227	-0-	217	1	5539	2	N	-0-					-0-
11	5934	X	5934	-0-	-0-	-0-	240	1	5694	2	N	-0-					-0-
12	6104	X	6104	-0-	-0-	-0-	248	1	5856	2	N	-0-					-0-
01	6114	X	6114	-0-	-0-	-0-	248	1	5866	2	N	-0-					-0-
*02	5858	X	5858	-0-	-0-	-0-	232	1	5626	2	N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

09	13112	X	13112	-0-	-0-	-0-	13112	2			N	-0-					-0-
10	13931	X	13931	-0-	-0-	-0-	13931	2			N	-0-					-0-
11	10794	X	10794	-0-	-0-	-0-	10794	2			N	-0-					-0-
12	13695	X	13695	-0-	-0-	-0-	13695	2			N	-0-					-0-
*01	13946	X	13946	-0-	-0-	-0-	13946	2			N	-0-					-0-
*02	12724	X	12724	-0-	-0-	-0-	12724	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

09	6930	X	6285	-0-	-645	-0-	6285	2			N	-0-					32
10	6882	X	6028	-0-	-854	-0-	6028	2			N	-0-					32
11	8070	X	6402	-0-	-1668	-0-	6402	2			N	-0-					32
12	8339	X	6716	-0-	-1623	-0-	6716	2			N	-0-					32
01	8339	X	7039	-0-	-1300	-0-	7039	2			N	-0-					32
*02	6408	X	6408	-0-	-0-	-0-	6408	2			N	-0-					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2940	3890	-0-	950	950	3890	2		N	-0-			-0-
10	3890	3460	-0-	-430	520	3460	2		N	-0-			-0-
11	4382	3401	-0-	-981	-0-	3401	2		N	-0-			-0-
12	3401	3269	-0-	-132	-0-	3269	2		N	-0-			-0-
01	3038	2818	-0-	-220	-0-	2818	2		N	-0-			-0-
02	2842	1218	-0-	-1624	-0-	1218	2		N	-0-			-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6810 #	6699	-0-	-111	-0-	6699	2		N	-0-			12
10	7050 R	7050	-0-	-0-	-0-	7050	2		N	-0-			12
11	6837 R	6837	-0-	-0-	-0-	6837	2		N	-0-			12
12	6975 #	6719	-0-	-256	-0-	6719	2		N	-0-			12
01	6913 #	6527	-0-	-386	-0-	6527	2		N	-0-			12
02	6612 #	6596	-0-	-16	-0-	6596	2		N	-0-			12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					50
10	892	N	892	-0-	-0-	-0-	889	3	3	9	N	3					53
11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					53
12	868	N	738	-0-	-130	-0-	738	3			N	-0-					53
01	899	N	325	-0-	-574	-0-	325	3			N	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2832	X	2832	-0-	-0-	-0-	2832	3			N	-0-					92
10	3674	X	3674	-0-	-0-	-0-	3659	3	15	9	N	14					106
11	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					106
*12	3111	X	3111	-0-	-0-	-0-	3098	3	13	9	N	12					118
*01	3183	X	3183	-0-	-0-	-0-	3181	3	2	9	N	2					120
02	2726	X	NO RPT	-0-	-2726	-0-					N	NO RPT					120

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

09	5100		3536	-0-	-1564	-0-	3536	2			N	-0-					69
10	5270		3583	-0-	-1687	-0-	3583	2			N	-0-					69
11	5100		4054	-0-	-1046	-0-	4054	2			N	-0-					69
12	5022	#	4191	-0-	-831	-0-	4191	2			N	-0-					69
01	4822	R	4822	-0-	-0-	-0-	4822	2			N	-0-					69
*02	4078	R	4078	-0-	-0-	-0-	4078	2			N	-0-					69

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

09	51	N	51	-0-	-0-	-0-	33	1	18	2	N	-0-					198
10	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					198
11	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					198
12	62	N	23	-0-	-39	-0-	3	1	20	2	N	-0-					198
01	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-					198
*02	260	N	260	-0-	-0-	-0-	38	1	222	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

09	1265	N	1265	-0-	-0-	-0-	321	1	944	2	N	-0-					-0-
10	2554	N	2554	-0-	-0-	-0-	378	1	2176	2	N	-0-					-0-
11	2471	N	2471	-0-	-0-	-0-	317	1	2154	2	N	-0-					-0-
12	3100	N	3179	-0-	79	79	457	1	2722	2	N	-0-					-0-
01	3100	N	3145	-0-	45	124	375	1	2770	2	N	-0-					-0-
*02	2900	N	3047	-0-	147	271	473	1	2574	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

09	3304	3304	-0-	-0-	-0-	3304	2				N	-0-					153
10	3447	3447	-0-	-0-	-0-	3447	2				N	-0-					153
11	3341	3341	-0-	-0-	-0-	3341	2				N	-0-					153
12	3438	3438	-0-	-0-	-0-	3438	2				N	-0-					153
01	3446	3446	-0-	-0-	-0-	3444	2	2	9		N	2					155
*02	3159	3159	-0-	-0-	-0-	3159	2				N	-0-					155

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

03/01 BALANCING DATE STATUS -> -0-

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

09/01 BALANCING DATE STATUS -> -0-

09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

09	870	N	837	-0-	-33	-0-	825	3	12 9	N	11					34
10	961	N	342	-0-	-619	-0-	342	3		N	-0-					34
11	354	N	354	-0-	-0-	-0-	354	3		N	-0-					34
12	868	N	359	-0-	-509	-0-	348	3	11 9	N	10					44
*01	367	N	367	-0-	-0-	-0-	364	3	3 9	N	3					47
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					47

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2325	N	2325	-0-	-0-	-0-	2325	2			Y	-0-					-0-
10	2392	N	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-
11	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-
12	2428	N	2428	-0-	-0-	-0-	2428	2			Y	-0-					-0-
01	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					-0-
*02	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1019	-0-	-91	-0-	1019	3			N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	1140	N	1026	-0-	-114	-0-	1026	3			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
*02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	524	-0-	-76	-0-	524	2			N	-0-					42
10	620	N	616	-0-	-4	-0-	616	2			N	-0-					42
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					42
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					42
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					42
02	580	N	545	-0-	-35	-0-	545	2			N	-0-					42

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					88
10	31	N	-0-	-0-	-31	-0-					N	-0-					88
11	30	N	-0-	-0-	-30	-0-					N	-0-					88
12	31	N	-0-	-0-	-31	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	191	-0-	-349	-0-	191	2			N	-0-	30	1			490
10	558	N	-0-	-0-	-558	-0-					N	-0-					490
11	360	N	-0-	-0-	-360	-0-					N	-0-					490
12	186	N	-0-	-0-	-186	-0-					N	-0-					490
01	0	N	-0-	-0-	-0-	-0-					N	-0-					490
02	0	N	-0-	-0-	-0-	-0-					N	-0-					490

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	729	-0-	-141	-0-	729	2			N	-0-					90
10	914	N	914	-0-	-0-	-0-	910	2	4	9	N	4					94
11	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2					96
12	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					103
01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					103
02	870	N	863	-0-	-7	-0-	863	2			N	-0-					103

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1252	-0-	-248	-0-	1252	2			N	-0-					268
10	1550	N	1521	-0-	-29	-0-	1517	2	4	9	N	4					272
11	1524	N	1524	-0-	-0-	-0-	1515	2	9	9	N	8					280
12	1515	N	1515	-0-	-0-	-0-	1506	2	9	9	N	8					288
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					288
02	1479	N	1435	-0-	-44	-0-	1435	2			N	-0-					288

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF. 12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF. 11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF. 11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF. 11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

09	360	N	-0-	-0-	-360	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

09	2010	X	976	-0-	-1034	-0-	976	3			N	-0-	162	5			15
10	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					15
11	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-					15
12	2077	X	1616	-0-	-461	-0-	14	1	1602	3	N	-0-					15
*01	2077	X	1503	-0-	-574	-0-	14	1	1483	3	N	5					20
							6	9									
*02	2279	X	2279	-0-	-0-	-0-	13	1	2266	3	N	-0-					20

BLACKBEARD OPERATING, LLC 073056
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

09	358	N	358	-0-	-0-	-0-	355	2	3	9	N	3					47
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					47
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					47
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					47
*01	240	N	240	-0-	-0-	-0-	239	2	1	9	N	1					48
*02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					48

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					12
10	3298	X	3298	-0-	-0-	-0-	3248	3	50	9	N	45					57
11	3257	X	3257	-0-	-0-	-0-	3235	3	22	9	N	20					77
12	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					77
01	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					77
*02	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					77

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1410	-0-	-240	-0-	1410	3			N	-0-					135
10	1705	N	1037	-0-	-668	-0-	1017	3	20	4	N	-0-					135
11	1560	N	1248	-0-	-312	-0-	1231	3	17	4	N	-0-					135
12	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					135
01	1881	N	1881	-0-	-0-	-0-	1879	3	2	9	N	2					137
*02	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					137

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2744	X	2744	-0-	-0-	-0-	2742	3	2	9	N	2					20
10	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					20
11	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					20
12	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					20
01	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					20
*02	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					20

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					105
10	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					105
11	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					105
12	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					105
01	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					105
*02	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					105

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	870	N	771	-0-	-99	-0-	771	3			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	N	2438	-0-	-352	-0-	2411	3	27	4	N	-0-					84
10	2295	N	2295	-0-	-0-	-0-	2285	3	10	4	N	-0-					84
11	2403	N	2403	-0-	-0-	-0-	2390	3	13	4	N	-0-					84
12	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					84
01	2790	N	2790	-0-	-0-	-0-	2790	3			N	-0-					84
02	2320	N	2213	-0-	-107	-0-	2200	3	13	4	N	-0-					84

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

09	2437	N	2437	-0-	-0-	-0-	2398	3	39	9	N	35					116
10	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					116
11	2459	N	2459	-0-	-0-	-0-	2390	3	69	9	N	63	170	1			9
12	2372	N	2372	-0-	-0-	-0-	2370	3	2	4	N	-0-					9
01	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					9
02	2146	N	1852	-0-	-294	-0-	1852	3			N	-0-					9

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

09	263	N	263	-0-	-0-	-0-	172	1	91	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	178	1	80	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	172	1	29	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	178	1	86	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	178	1	67	3	N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	166	1	70	3	N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					25
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					25
11	1470	N	1465	-0-	-5	-0-	1465	2			N	-0-					25
12	1519	N	1497	-0-	-22	-0-	1497	2			N	-0-					25
01	1519	N	1487	-0-	-32	-0-	1487	2			N	-0-					25
02	1421	N	1402	-0-	-19	-0-	1402	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

09	2695	N	2644	-0-	-51	-0-	30	1	2605	2	N	8					152
							9	9									
10	3100	N	3166	-0-	66	66	31	1	3135	2	N	-0-					152
11	2897	X	2831	-0-	-66	-0-	30	1	2781	2	N	18					170
							20	9									
12	2845	X	2845	-0-	-0-	-0-	31	1	2803	2	N	10					180
							11	9									
01	2710	X	2710	-0-	-0-	-0-	31	1	2671	2	N	7					187
							8	9									
*02	2403	X	2403	-0-	-0-	-0-	29	1	2341	2	N	30					217
							33	9									

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

09	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					96
10	1736	N	1692	-0-	-44	-0-	1692	2			N	-0-					96
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					96
12	1736	N	1018	-0-	-718	-0-	1018	2			N	-0-					96
01	1705	N	634	-0-	-1071	-0-	633	2	1	9	N	1					97
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

09	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
11	420	N	94	-0-	-326	-0-	94	2			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	172	1	283	3	N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	178	1	285	3	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	172	1	271	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	178	1	278	3	N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	178	1	278	3	N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	166	1	266	3	N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

09	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					87
10	2026	N	2026	-0-	-0-	-0-	2007	3	19	4	N	-0-					87
11	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					87
12	2046	N	1934	-0-	-112	-0-	1934	3			N	-0-					87
*01	2015	N	1725	-0-	-290	-0-	1725	3			N	-0-					87
02	1914	N	1856	-0-	-58	-0-	1856	3			N	-0-					87

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					28
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					28
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					28
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					28
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					28
*02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					28

TEMPLAR OPERATING LLC 841421
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					43
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3159	-0-	159	159	3112	3	41	4	N	5					160
							6	9									
10	3100	N	3048	-0-	-52	107	2962	3	86	4	N	-0-					160
11	3000	N	3006	-0-	6	113	2962	3	44	4	N	-0-					160
12	3201	X	3088	-0-	-113	-0-	15	1	3065	3	N	7					167
							8	9									
*01	3024	X	3024	-0-	-0-	-0-	15	1	3009	3	N	-0-					167
*02	2830	X	2830	-0-	-0-	-0-	14	1	2816	3	N	-0-					167

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					85
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					85
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					85
12	858	N	858	-0-	-0-	-0-	826	3	32	9	N	29					114
*01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					114
*02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					114

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
11	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
12	1860	N	1822	-0-	-38	-0-	1822	3			N	-0-					-0-
*01	1860	N	1812	-0-	-48	-0-	1812	3			N	-0-					-0-
02	1740	N	1634	-0-	-106	-0-	1634	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2427	-0-	-243	-0-	2427	2			N	-0-					-0-
10	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	2511	N	2241	-0-	-270	-0-	2241	2			N	-0-					-0-
01	2232	N	1962	-0-	-270	-0-	1962	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					157
10	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					157
11	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					157
12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					157
01	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					157
*02	2828	N	2828	-0-	-0-	-0-	2818	2	10	9	N	9	79	1			87

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					28
10	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					32
11	535	N	535	-0-	-0-	-0-	532	2	3	9	N	3					35
12	580	N	580	-0-	-0-	-0-	572	2	8	9	N	7					42
01	568	N	568	-0-	-0-	-0-	567	2	1	9	N	1					43
*02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					43

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	851	2	7	9	N	6					46
10	885	N	885	-0-	-0-	-0-	875	2	10	9	N	9					55
11	851	N	851	-0-	-0-	-0-	839	2	12	9	N	11					66
12	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					76
01	906	N	906	-0-	-0-	-0-	895	2	11	9	N	10					86
*02	860	N	860	-0-	-0-	-0-	851	2	9	9	N	8					94

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	837	-0-	-3	-0-	24	1	749	2	N	58	189	1			42
							64	9									
10	868	N	833	-0-	-35	-0-	23	1	757	2	N	48					90
							53	9									
11	870	N	818	-0-	-52	-0-	730	2	88	9	N	80	105	1			65
12	868	N	829	-0-	-39	-0-	765	2	64	9	N	58					123
01	837	N	820	-0-	-17	-0-	750	2	70	9	N	64					187
02	783	N	759	-0-	-24	-0-	700	2	59	9	N	54	186	1			55

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1244	-0-	-16	-0-	1244	3			N	-0-					53
10	1333	N	1177	-0-	-156	-0-	1174	3	3	4	N	-0-					53
11	1260	N	1123	-0-	-137	-0-	1123	3			N	-0-					53
12	1271	N	1113	-0-	-158	-0-	12	1	1078	3	N	21					74
							23	9									
*01	1178	N	865	-0-	-313	-0-	12	1	814	3	N	-0-					74
							39	4									
*02	1205	N	1205	-0-	-0-	-0-	11	1	1194	3	N	-0-					74

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2510	N	2510	-0-	-0-	-0-	2404	3	106	9	N	96	187	1			31
10	2511	N	2343	-0-	-168	-0-	2343	3			N	-0-					31
11	2430	N	2340	-0-	-90	-0-	2276	3	64	9	N	58					89
12	2604	N	2362	-0-	-242	-0-	11	1	2351	3	N	-0-					89
*01	2387	N	2387	-0-	-0-	-0-	11	1	2335	3	N	37					126
							41	9									
02	2262	N	2175	-0-	-87	-0-	11	1	2164	3	N	-0-					126

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0-	-0-	872	3	59	4	N	-0-					97
10	1023	N	748	-0-	-275	-0-	748	3			N	-0-					97
11	1140	N	784	-0-	-356	-0-	784	3			N	-0-					97
12	961	N	856	-0-	-105	-0-	12	1	844	3	N	-0-					97
*01	856	N	856	-0-	-0-	-0-	12	1	844	3	N	-0-					97
02	754	N	710	-0-	-44	-0-	11	1	699	3	N	-0-					97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	706	-0-	-14	-0-	706	3			N	-0-					75
10	744	N	729	-0-	-15	-0-	729	3			N	-0-					75
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					75
12	744	N	736	-0-	-8	-0-	736	3			N	-0-					75
*01	744	N	697	-0-	-47	-0-	671	3	26	4	N	-0-					75
*02	743	N	743	-0-	-0-	-0-	652	3	91	4	N	-0-					75

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					35
10	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-	2	5			33
11	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					33
12	1271	N	1211	-0-	-60	-0-	12	1	1182	3	Y	-0-					33
							17	4									
*01	1780	N	1780	-0-	-0-	-0-	12	1	1766	3	Y	2					35
							2	9									
*02	1491	N	1491	-0-	-0-	-0-	12	1	1479	3	Y	-0-					35

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					60
10	1511	N	1511	-0-	-0-	-0-	1502	3	9	9	N	8					68
11	1560	N	1441	-0-	-119	-0-	1432	3	9	9	N	8					76
12	1581	N	1457	-0-	-124	-0-	1457	3			N	-0-					76
*01	1519	N	1487	-0-	-32	-0-	1476	3	11	9	N	10					86
02	1392	N	1218	-0-	-174	-0-	1210	3	8	4	N	-0-					86

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

09	2220	N	2203	-0-	-17	-0-	2203	3			N	-0-			22
10	2263	N	1972	-0-	-291	-0-	1972	3			N	-0-			22
11	2220	N	1904	-0-	-316	-0-	1904	3			N	-0-			22
12	2263	N	2024	-0-	-239	-0-	12	1	2012	3	N	-0-			22
*01	2083	N	2083	-0-	-0-	-0-	12	1	2071	3	N	-0-			22
*02	1858	N	1858	-0-	-0-	-0-	11	1	1847	3	N	-0-			22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

09	1890	N	1874	-0-	-16	-0-	1874	3			N	-0-			18
10	1953	N	1771	-0-	-182	-0-	1771	3			N	-0-			18
11	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-			18
12	1922	N	1722	-0-	-200	-0-	12	1	1710	3	N	-0-			18
*01	1767	N	1729	-0-	-38	-0-	12	1	1717	3	N	-0-			18
02	1682	N	1655	-0-	-27	-0-	11	1	1644	3	N	-0-			18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

09	910	N	910	-0-	-0-	-0-	910	3			N	-0-			147
10	930	N	801	-0-	-129	-0-	801	3			N	-0-			147
11	900	N	780	-0-	-120	-0-	780	3			N	-0-			147
12	930	N	794	-0-	-136	-0-	794	3			N	-0-			147
*01	806	N	762	-0-	-44	-0-	762	3			N	-0-			147
02	754	N	722	-0-	-32	-0-	722	3			N	-0-			147

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-			94
10	1426	N	1323	-0-	-103	-0-	1323	3			N	-0-			94
11	1230	N	1114	-0-	-116	-0-	1114	3			N	-0-			94
12	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-			94
*01	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-			94
*02	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-			94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-			150
10	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-			150
11	1380	N	1332	-0-	-48	-0-	1332	3			N	-0-			150
12	1426	N	1375	-0-	-51	-0-	12	1	1353	3	N	9			159
							10	9							
*01	1395	N	1358	-0-	-37	-0-	12	1	1337	3	N	8			167
							9	9							
02	1276	N	1263	-0-	-13	-0-	11	1	1252	3	N	-0-			167

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

09	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					88
10	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					88
11	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					88
12	1089	N	1089	-0-	-0-	-0-	992	2	16	4	Y	74					162
							81	9									
*01	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					162
*02	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					162

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					64
10	775	N	673	-0-	-102	-0-	673	3			N	-0-					64
11	720	N	621	-0-	-99	-0-	621	3			N	-0-					64
12	806	N	598	-0-	-208	-0-	598	3			N	-0-					64
*01	682	N	637	-0-	-45	-0-	637	3			N	-0-					64
*02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					85
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					85
11	540	N	539	-0-	-1	-0-	533	3	6	9	N	5					90
12	599	N	599	-0-	-0-	-0-	12	1	587	3	N	-0-					90
*01	586	N	586	-0-	-0-	-0-	12	1	574	3	N	-0-					90
*02	535	N	535	-0-	-0-	-0-	11	1	524	3	N	-0-					90

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

09	2310	N	2279	-0-	-31	-0-	2279	3			N	-0-					-0-
10	2387	N	2156	-0-	-231	-0-	2156	3			N	-0-					-0-
11	2280	N	1744	-0-	-536	-0-	1733	3	11	4	N	-0-					-0-
12	2356	N	2042	-0-	-314	-0-	2027	3	15	4	N	-0-					-0-
*01	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
*02	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

09	1626	N	1626	-0-	-0-	-0-	1598	3	28	9	N	25					194
10	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					194
11	1396	N	1396	-0-	-0-	-0-	1365	3	31	9	N	28	191	1			31
12	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					31
*01	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					31
*02	1230	N	1230	-0-	-0-	-0-	1204	3	26	9	N	24					55

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
*01	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

09	570	N	416	-0-	-154	-0-	416	3			N	-0-					164
10	403	N	390	-0-	-13	-0-	381	3	9	4	N	-0-					164
11	420	N	331	-0-	-89	-0-	331	3			N	-0-					164
12	471	N	471	-0-	-0-	-0-	458	3	13	9	N	12					176
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					176
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					176

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1740	-0-	-0-	-0-	1716	3	24	9	N	22					94
10	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					94
11	1710	N	1659	-0-	-51	-0-	1653	3	6	9	N	5					99
12	1767	N	1652	-0-	-115	-0-	1627	3	25	9	N	23					122
*01	1674	N	1636	-0-	-38	-0-	1608	3	28	9	N	25					147
02	1595	N	1466	-0-	-129	-0-	1466	3			N	-0-					147

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	795	-0-	-15	-0-	795	3			N	-0-					162
10	837	N	762	-0-	-75	-0-	756	3	6	9	N	5					167
11	780	N	746	-0-	-34	-0-	746	3			N	-0-					167
12	837	N	760	-0-	-77	-0-	760	3			N	-0-					167
*01	781	N	781	-0-	-0-	-0-	764	3	17	9	N	15					182
02	725	N	668	-0-	-57	-0-	655	3	13	4	N	-0-					182

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					64
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					64
11	888	N	888	-0-	-0-	-0-	868	3	20	9	N	18					82
12	955	N	955	-0-	-0-	-0-	12	1	943	3	N	-0-					82
01	1081	N	1081	-0-	-0-	-0-	12	1	1052	3	N	15					97
							17	9									
*02	883	N	883	-0-	-0-	-0-	11	1	872	3	N	-0-					97

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

09	977	N	977	-0-	-0-	-0-	974	2	3	9	Y	3						8
10	983	N	983	-0-	-0-	-0-	979	2	4	9	Y	4						12
11	990	N	974	-0-	-16	-0-	946	2	28	9	Y	25	35	1				2
12	1023	N	978	-0-	-45	-0-	971	2	7	9	Y	6						8
01	1060	N	1060	-0-	-0-	-0-	1052	2	8	9	Y	7						15
*02	954	N	954	-0-	-0-	-0-	946	2	8	9	Y	7						22

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

09	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					5
10	992	N	953	-0-	-39	-0-	2	1	951	2	Y	-0-					5
11	968	N	968	-0-	-0-	-0-	72	1	896	2	Y	-0-					5
12	1000	N	1000	-0-	-0-	-0-	74	1	926	2	Y	-0-					5
01	1018	N	1018	-0-	-0-	-0-	74	1	944	2	Y	-0-					5
02	928	N	925	-0-	-3	-0-	70	1	855	2	Y	-0-					5

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

09	600	N	496	-0-	-104	-0-	30	1	466	2	Y	-0-					5
10	589	N	322	-0-	-267	-0-	31	1	291	2	Y	-0-					5
11	600	N	415	-0-	-185	-0-	30	1	385	2	Y	-0-					5
12	527	N	418	-0-	-109	-0-	31	1	387	2	Y	-0-					5
01	451	N	451	-0-	-0-	-0-	31	1	420	2	Y	-0-					5
*02	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	723	2	3	9	N	3					108
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					108
11	756	N	756	-0-	-0-	-0-	739	2	17	9	N	15					123
12	616	N	616	-0-	-0-	-0-	614	2	2	9	N	2					125
01	556	N	556	-0-	-0-	-0-	554	2	2	9	N	2					127
*02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					127

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	734	-0-	-16	-0-	30	1	704	2	Y	-0-					1
10	775	N	733	-0-	-42	-0-	31	1	702	2	Y	-0-					1
11	750	N	745	-0-	-5	-0-	30	1	715	2	Y	-0-					1
12	744	N	705	-0-	-39	-0-	31	1	674	2	Y	-0-					1
01	744	N	711	-0-	-33	-0-	31	1	680	2	Y	-0-					1
*02	730	N	730	-0-	-0-	-0-	29	1	701	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					27
10	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					27
11	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					27
12	620	N	548	-0-	-72	-0-	547	2	1	9	Y	1					28
01	530	N	530	-0-	-0-	-0-	524	2	6	9	Y	5					33
*02	508	N	508	-0-	-0-	-0-	502	2	6	9	Y	5					38

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		90	-0-	90	90	90	1			N	-0-					-0-
01	14B2 EXT		93	-0-	93	183	93	1			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	183					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	240	1	319	2	Y	-0-					17
10	1642	N	1642	-0-	-0-	-0-	248	1	1392	2	Y	2					19
							2	9									
11	1256	N	1256	-0-	-0-	-0-	240	1	1016	2	Y	-0-					19
12	1256	N	1256	-0-	-0-	-0-	248	1	1002	2	Y	5					24
							6	9									
01	1364	N	1125	-0-	-239	-0-	248	1	874	2	Y	3	1	8			26
							3	9									
02	1218	N	884	-0-	-334	-0-	232	1	650	2	Y	2					28
							2	9									

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	1	1	8			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

09	330	N	296	-0-	-34	-0-	296	2			Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	2			Y	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	2			Y	-0-					-0-
01	310	N	240	-0-	-70	-0-	239	2	1	9	Y	1	1	8			-0-
02	290	N	212	-0-	-78	-0-	212	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

09	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					13
10	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					13
11	1350	N	795	-0-	-555	-0-	795	2			Y	-0-					13
12	1271	N	771	-0-	-500	-0-	771	2			Y	-0-					13
01	899	N	732	-0-	-167	-0-	732	2			Y	-0-					13
02	783	N	658	-0-	-125	-0-	658	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	30 2	1 9	747	2	Y	2					15
10	1191	N	1191	-0-	-0-	-0-	31 7	1 9	1153	2	Y	6					21
11	1186	N	1186	-0-	-0-	-0-	30 3	1 9	1153	2	Y	3					24
12	962	N	962	-0-	-0-	-0-	31 7	1 9	924	2	Y	6					30
01	1225	N	1225	-0-	-0-	-0-	31 9	1 9	1185	2	Y	8					38
02	1160	N	1095	-0-	-65	-0-	29 25	1 9	1041	2	Y	23	1	8			60

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	145	N	58	-0-	-87	-0-	58	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

09	510	N	487	-0-	-23	-0-	487	2			Y	-0-					-0-
10	527	N	516	-0-	-11	-0-	516	2			Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					9
10	186	N	143	-0-	-43	-0-	143	2			Y	-0-					9
11	150	N	134	-0-	-16	-0-	134	2			Y	-0-					9
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					9
01	155	N	134	-0-	-21	-0-	134	2			Y	-0-					9
*02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					9

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

09	1004	N	1004	-0-	-0-	-0-	15	1	989	2	Y	-0-					4
10	1051	N	1051	-0-	-0-	-0-	16	1	1035	2	Y	-0-					4
11	1050	N	899	-0-	-151	-0-	15	1	884	2	Y	-0-					4
12	1023	N	871	-0-	-152	-0-	16	1	855	2	Y	-0-					4
01	1054	N	851	-0-	-203	-0-	16	1	835	2	Y	-0-					4
02	870	N	870	-0-	-0-	-0-	15	1	855	2	Y	-0-					4

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0	N	-0-	-0-	-0-	-0-					N	-0-					191
12	0	N	-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	-0-	-0-	-0-	-0-					N	-0-					191
02	0	N	-0-	-0-	-0-	-0-					N	-0-					191
	CAMPBELL				WELL #: 3058	RRCID -> 159972	COMPL. DATE 08/25/1996				TOTAL DEPTH	7690	PERF. 7527 -		7555	
09	1905	N	1905	-0-	-0-	-0-	1901	3	4	9	N	4					123
10	1965	N	1965	-0-	-0-	-0-	1961	3	4	9	N	4					127
11	1829	N	1829	-0-	-0-	-0-	1822	3	7	9	N	6					133
12	1867	N	1867	-0-	-0-	-0-	1857	3	10	9	N	9					142
01	1863	N	1863	-0-	-0-	-0-	1851	3	12	9	N	11					153
*02	1762	N	1762	-0-	-0-	-0-	1756	3	6	9	N	5					158
	ISAACS				WELL #: 5	RRCID -> 188959	COMPL. DATE 05/28/2002				TOTAL DEPTH	7200	PERF. 6977 -		7052	
09	2965	X	2965	-0-	-0-	-0-	2847	3	118	9	N	107					217
10	3295	X	3295	-0-	-0-	-0-	3104	3	191	9	N	174	189	1			202
11	3426	X	3426	-0-	-0-	-0-	3225	3	201	9	N	183	187	1			198
12	3321	X	3321	-0-	-0-	-0-	3172	3	149	9	N	135	178	1			155
01	3037	X	3037	-0-	-0-	-0-	2884	3	153	9	N	139	182	1			112
*02	3205	X	3205	-0-	-0-	-0-	3048	3	157	9	N	143					255

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	411	-0-	-39	-0-	411	3			N	-0-					31
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					31
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					31
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					31
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					31
02	406	N	387	-0-	-19	-0-	387	3			N	-0-					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

09	1770	N	1618	-0-	-152	-0-	125	1	1493	3	N	-0-					-0-
10	2077	N	1589	-0-	-488	-0-	255	1	1334	3	N	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	190	1	1386	3	N	-0-					-0-
12	1674	N	1271	-0-	-403	-0-	208	1	1063	3	N	-0-					-0-
01	1581	N	1555	-0-	-26	-0-	83	1	1472	3	N	-0-					-0-
*02	1751	N	1751	-0-	-0-	-0-	377	1	1374	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

09	750	N	717	-0-	-33	-0-	717	2			N	-0-					13
10	775	N	771	-0-	-4	-0-	771	2			N	-0-					13
11	750	N	712	-0-	-38	-0-	712	2			N	-0-					13
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					13
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13
02	696	N	635	-0-	-61	-0-	635	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	N	853	-0-	-0-	-0-	10	1	842	2	N	1					129
							1	9									
10	868	N	781	-0-	-87	-0-	10	1	771	2	N	-0-					129
11	810	N	772	-0-	-38	-0-	10	1	760	2	N	2					131
							2	9									
12	868	N	842	-0-	-26	-0-	8	1	828	2	N	5					136
							6	9									
01	883	N	883	-0-	-0-	-0-	8	1	869	2	N	5					141
							6	9									
*02	814	N	814	-0-	-0-	-0-	8	1	802	2	N	4					145
							4	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	N	1286	-0-	-0-	-0-	30	1	1256	2	N	-0-					44
10	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					44
11	1259	N	1259	-0-	-0-	-0-	30	1	1229	2	N	-0-					44
12	1302	N	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					44
01	1293	N	1293	-0-	-0-	-0-	31	1	1262	2	N	-0-					44
*02	1206	N	1206	-0-	-0-	-0-	29	1	1177	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

09	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					147
10	121	N	121	-0-	-0-	-0-	31	1	90	2	N	-0-					147
11	120	N	101	-0-	-19	-0-	30	1	71	2	N	-0-					147
12	124	N	94	-0-	-30	-0-	31	1	63	2	N	-0-					147
01	134	N	134	-0-	-0-	-0-	31	1	103	2	N	-0-					147
*02	151	N	151	-0-	-0-	-0-	29	1	122	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

09	376	N	376	-0-	-0-	-0-	30	1	346	2	N	-0-					55
10	496	N	411	-0-	-85	-0-	31	1	380	2	N	-0-					55
11	420	N	407	-0-	-13	-0-	30	1	377	2	N	-0-					55
12	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					55
01	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					55
02	406	N	406	-0-	-0-	-0-	29	1	377	2	N	-0-					55

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC //CONT.// 507473
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

09	480	N	452	-0-	-28	-0-	30	1	422	2	N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	31	1	448	2	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					-0-
12	465	N	296	-0-	-169	-0-	31	1	265	2	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	31	1	409	2	N	-0-					-0-
*02	443	N	443	-0-	-0-	-0-	29	1	414	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

09	180	N	147	-0-	-33	-0-	30	1	117	2	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	31	1	117	2	N	-0-					-0-
11	150	N	107	-0-	-43	-0-	30	1	77	2	N	-0-					-0-
12	155	N	90	-0-	-65	-0-	31	1	59	2	N	-0-					-0-
01	155	N	74	-0-	-81	-0-	31	1	43	2	N	-0-					-0-
02	116	N	61	-0-	-55	-0-	29	1	32	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	1	N	-0-	-0-	-1	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

09	3660	X	3399	-0-	-261	-0-	606	1	2793	2	N	-0-					44
10	3782	X	3075	-0-	-707	-0-	592	1	2480	2	N	3					47
							3	9									
11	4102	X	4102	-0-	-0-	-0-	609	1	3493	2	N	-0-					47
12	3720	X	756	-0-	-2964	-0-	543	1	213	2	N	-0-					47
01	3503	X	3255	-0-	-248	-0-	274	1	2980	2	N	1					48
							1	9									
02	3944	X	2361	-0-	-1583	-0-	219	1	2142	2	N	-0-					48

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	54	1	118	2	N	-0-					2
10	190	N	190	-0-	-0-	-0-	60	1	130	2	N	-0-					2
11	177	N	177	-0-	-0-	-0-	51	1	126	2	N	-0-					2
12	156	N	156	-0-	-0-	-0-	119	1	37	2	N	-0-					2
01	124	N	111	-0-	-13	-0-	29	1	82	2	N	-0-					2
02	116	N	62	-0-	-54	-0-	9	1	53	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1775	N	1775	-0-	-0-	-0-	30	1	1725	2	N	18					110
							20	9									
10	1787	N	1787	-0-	-0-	-0-	31	1	1742	2	N	13					123
							14	9									
11	1823	N	1823	-0-	-0-	-0-	30	1	1771	2	N	20					143
							22	9									
12	1770	N	1770	-0-	-0-	-0-	31	1	1728	2	N	10					153
							11	9									
01	1738	N	1738	-0-	-0-	-0-	31	1	1675	2	N	29					182
							32	9									
*02	1625	N	1625	-0-	-0-	-0-	29	1	1579	2	N	15					197
							17	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2646	X	2646	-0-	-0-	-0-	30	1	2500	2	N	105					224
							116	9									
10	2753	X	2753	-0-	-0-	-0-	31	1	2609	2	N	103	187	1			140
							113	9									
11	2637	X	2637	-0-	-0-	-0-	30	1	2491	2	N	105					245
							116	9									
12	2636	N	2636	-0-	-0-	-0-	31	1	2489	2	N	105	187	1			163
							116	9									
01	2618	N	2618	-0-	-0-	-0-	31	1	2484	2	N	94					257
							103	9									
*02	2493	N	2493	-0-	-0-	-0-	29	1	2346	2	N	107	188	1			176
							118	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	30	1	364	2	N	1	178	1			18
							1	9									
10	415	N	415	-0-	-0-	-0-	31	1	378	2	N	5					23
							6	9									
11	398	N	398	-0-	-0-	-0-	30	1	364	2	N	4					27
							4	9									
12	414	N	414	-0-	-0-	-0-	31	1	382	2	N	1					28
							1	9									
01	403	N	399	-0-	-4	-0-	31	1	364	2	N	4					32
							4	9									
02	377	N	362	-0-	-15	-0-	29	1	333	2	N	-0-					32

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	30 25	1 9	880	2	N	23					118
10	930	N	894	-0-	-36	-0-	27 4	1 9	863	2	N	4					122
11	930	N	918	-0-	-12	-0-	28 6	1 9	884	2	N	5					127
12	961	N	910	-0-	-51	-0-	31 12	1 9	867	2	N	11					138
01	949	N	949	-0-	-0-	-0-	30 53	1 9	866	2	N	48					186
02	899	N	833	-0-	-66	-0-	28 17	1 9	788	2	N	15					201

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	891	-0-	-9	-0-	30 36	1 9	825	2	N	33	190	1			33
10	961	N	948	-0-	-13	-0-	31 43	1 9	874	2	N	39					72
11	900	N	841	-0-	-59	-0-	30 28	1 9	783	2	N	25					97
12	930	N	869	-0-	-61	-0-	31 47	1 9	791	2	N	43					140
01	961	N	951	-0-	-10	-0-	31 101	1 9	819	2	N	92	192	1			40
*02	944	N	944	-0-	-0-	-0-	29 26	1 9	889	2	N	24					64

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	30 13	1 9	610	2	N	12					80
10	538	N	538	-0-	-0-	-0-	29 11	1 9	498	2	N	10					90
11	720	N	599	-0-	-121	-0-	29 6	1 9	564	2	N	5					95
12	722	N	722	-0-	-0-	-0-	31 9	1 9	682	2	N	8					103
01	979	N	979	-0-	-0-	-0-	31 4	1 9	944	2	N	4					107
*02	819	N	819	-0-	-0-	-0-	29	1	790	2	N	-0-					107

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

09	3000	N	3093	-0-	93	93	3087	3	6	9	N	5					71
10	3100	N	3031	-0-	-69	24	3028	3	3	9	N	3					74
11	3000	N	3346	-0-	346	370	3339	3	7	9	N	6					80
12	4098	X	3728	-0-	-370	-0-	3709	3	19	9	N	17					97
01	3499	X	3499	-0-	-0-	-0-	3479	3	20	9	N	18					115
*02	3218	X	3218	-0-	-0-	-0-	3211	3	7	9	N	6					121

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

09	1620	N	1358	-0-	-262	-0-	1352	3	6	9	N	5					453
10	2559	N	2559	-0-	-0-	-0-	2483	3	76	9	N	69	191	1			331
11	2439	N	2439	-0-	-0-	-0-	2398	3	41	9	N	37					368
12	1949	N	1949	-0-	-0-	-0-	1927	3	22	9	N	20					388
01	1788	N	1788	-0-	-0-	-0-	1775	3	13	9	N	12					400
*02	2422	N	2422	-0-	-0-	-0-	2292	3	130	9	N	118	188	1			330

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

09	3480	X	2660	-0-	-820	-0-	2642	3	18	9	N	16					243
10	3596	X	2802	-0-	-794	-0-	2789	3	13	9	N	12					255
11	3300	X	2855	-0-	-445	-0-	2825	3	30	9	N	27	196	1			86
12	3286	X	3040	-0-	-246	-0-	3020	3	20	9	N	18					104
01	3069	X	2866	-0-	-203	-0-	2844	3	22	9	N	20					124
02	2755	X	2436	-0-	-319	-0-	2425	3	11	9	N	10					134

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					-0-
10	1302	N	1271	-0-	-31	-0-	1271	3			N	-0-					-0-
11	1230	N	1225	-0-	-5	-0-	1225	3			N	-0-					-0-
12	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-
01	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-
02	1189	N	1170	-0-	-19	-0-	1170	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

09	30	N	-0-	-0-	-30	-0-					N	-0-					103
10	31	N	-0-	-0-	-31	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

09	1500	N	1461	-0-	-39	-0-	1460	3	1	9	N	1					220
10	1550	N	1541	-0-	-9	-0-	1541	3			N	-0-					220
11	1680	N	1680	-0-	-0-	-0-	1678	3	2	9	N	2					222
12	1755	N	1755	-0-	-0-	-0-	1752	3	3	9	N	3	184	1			41
01	1662	N	1662	-0-	-0-	-0-	1660	3	2	9	N	2					43
02	1624	N	1360	-0-	-264	-0-	1357	3	3	9	N	3					46

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

09	3154	X	3154	-0-	-0-	-0-	3144	3	10	9	N	9					182
10	3592	X	3592	-0-	-0-	-0-	3572	3	20	9	N	18					200
11	3622	X	3622	-0-	-0-	-0-	3598	3	24	9	N	22					222
12	3848	X	3848	-0-	-0-	-0-	3801	3	47	9	N	43	191	1			74
01	3329	X	3329	-0-	-0-	-0-	3290	3	39	9	N	35					109
*02	1709	X	1709	-0-	-0-	-0-	1698	3	11	9	N	10					119

PRESIDIO PETROLEUM LLC 676084
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

09	900	N	863	-0-	-37	-0-	863	2			N	-0-					114
10	899	N	882	-0-	-17	-0-	879	2	3	9	N	3					117
11	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1					118
12	899	N	862	-0-	-37	-0-	860	2	2	9	N	2					120
01	868	N	758	-0-	-110	-0-	757	2	1	9	N	1					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	928	-0-	-2	-0-	928	3			N	-0-					21
10	964	N	964	-0-	-0-	-0-	964	3			N	-0-					21
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					21
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					21
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					21
02	928	N	904	-0-	-24	-0-	904	3			N	-0-					21

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					133
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					133
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					133
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					133
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					133
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					133

TEMPLAR OPERATING LLC 841421
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1533	N	1533	-0-	-0-	-0-	1521	2	12	9	N	11					55
10	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					55
11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					55
12	1480	N	1480	-0-	-0-	-0-	1478	2	2	9	N	2					57
01	1312	N	1312	-0-	-0-	-0-	1309	2	3	9	N	3					60
*02	1212	N	1212	-0-	-0-	-0-	1206	2	6	9	N	5					65

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	1363	2	1	9	N	1					149
10	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					149
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					149
12	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	N	1					150
01	1099	N	1099	-0-	-0-	-0-	1090	2	9	9	N	8					158
*02	962	N	962	-0-	-0-	-0-	951	2	11	9	N	10					168

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					15
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					15
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					15
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	29	N	-0-	-0-	-29	-0-					N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					35
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					35
11	90	N	62	-0-	-28	-0-	62	2			N	-0-					35
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					35
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					35
*02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					1
10	434	N	394	-0-	-40	-0-	394	2			N	-0-					1
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					1
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					1
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					1
02	377	N	341	-0-	-36	-0-	341	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	475	-0-	-95	-0-	475	2			N	-0-					67
10	620	N	506	-0-	-114	-0-	500	2	6	9	N	5					72
11	527	N	527	-0-	-0-	-0-	521	2	6	9	N	5					77
12	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					78
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					78
*02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

09	660	N	-0-	-0-	-660	-0-					N	108	168	1			222
10	320	N	320	-0-	-0-	-0-	268	2	52	9	N	47					269
11	1201	N	1201	-0-	-0-	-0-	1129	2	72	9	N	65	168	1			166
12	1576	N	1576	-0-	-0-	-0-	1476	2	100	9	N	91					257
01	1308	N	1308	-0-	-0-	-0-	1212	2	96	9	N	87	169	1			175
*02	1318	N	1318	-0-	-0-	-0-	1242	2	76	9	N	69					244

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

09	T. A.		1604	-0-	1604	40697	1604	3			N	-0-					-0-
10	42480	X	1783	-0-	-40697	-0-	1783	3			N	-0-					-0-
11	1770	N	1679	-0-	-91	-0-	1679	3			N	-0-					-0-
12	1643	N	1421	-0-	-222	-0-	1421	3			N	-0-					-0-
01	1798	N	1520	-0-	-278	-0-	1520	3			N	-0-					-0-
*02	1624	N	1490	-0-	-134	-0-	1490	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					45
10	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					45
11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					45
12	2139	X	1797	-0-	-342	-0-	1797	3			N	-0-					45
01	2139	X	2134	-0-	-5	-0-	2134	3			N	-0-					45
02	2001	N	1907	-0-	-94	-0-	1907	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	958	-0-	-32	-0-	958	3			N	-0-					105
10	1023	N	1003	-0-	-20	-0-	989	3	14	9	N	13					118
11	960	N	958	-0-	-2	-0-	958	3			N	-0-					118
12	992	N	985	-0-	-7	-0-	972	3	13	9	N	12					130
01	992	N	882	-0-	-110	-0-	882	3			N	-0-					130
02	928	N	896	-0-	-32	-0-	896	3			N	-0-					130

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					33
10	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					33
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					33
12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					33
01	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					33
*02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1649	N	1649	-0-	-0-	-0-	1645	3	4	9	N	4					38
10	1641	N	1641	-0-	-0-	-0-	1634	3	7	9	N	6					44
11	1669	N	1669	-0-	-0-	-0-	1661	3	8	9	N	7	47	1			4
12	1660	N	1660	-0-	-0-	-0-	1652	3	8	9	N	7					11
01	1522	N	1522	-0-	-0-	-0-	1515	3	7	9	N	6					17
02	1160	N	-0-	-0-	-1160	-0-					N	19					36

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					35
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					35
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					35
12	465	N	419	-0-	-46	-0-	419	3			N	-0-					35
01	434	N	383	-0-	-51	-0-	383	3			N	-0-					35
*02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	478	-0-	-2	-0-	476	3	2	9	N	2					107
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					107
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					107
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					107
01	527	N	387	-0-	-140	-0-	387	3			N	-0-					107
02	435	N	434	-0-	-1	-0-	434	3			N	-0-					107

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1313	-0-	-37	-0-	1294	3	19	9	N	17					221
10	1395	N	1342	-0-	-53	-0-	1322	3	20	9	N	18					239
11	1361	N	1361	-0-	-0-	-0-	1336	3	25	9	N	23					262
12	1364	N	1346	-0-	-18	-0-	1333	3	13	9	N	12					274
01	1333	N	1123	-0-	-210	-0-	1109	3	14	9	N	13					287
02	1305	N	1114	-0-	-191	-0-	1092	3	22	9	N	20					307

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	-0-	-0-	-1320	-0-					N	-0-	189	1			9
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	24	-0-	-66	-0-	24	2			N	-0-					13
10	93	N	-0-	-0-	-93	-0-					N	-0-					13
11	90	N	-0-	-0-	-90	-0-					N	-0-					13
12	31	N	-0-	-0-	-31	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					2
10	62	N	-0-	-0-	-62	-0-					N	-0-					2
11	60	N	-0-	-0-	-60	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

09	600	N	533	-0-	-67	-0-	533	2			N	-0-					216
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					216
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					216
12	558	N	486	-0-	-72	-0-	486	2			N	-0-					216
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					216
02	493	N	431	-0-	-62	-0-	430	2	1	9	N	1					217

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

09	1020	N	991	-0-	-29	-0-	991	2			N	-0-					473
10	1102	N	1102	-0-	-0-	-0-	1100	2	2	9	N	2					475
11	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					477
12	1023	N	807	-0-	-216	-0-	807	2			N	-0-					477
01	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					477
*02	1032	N	1032	-0-	-0-	-0-	1030	2	2	9	N	2					479

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

09	600	N	536	-0-	-64	-0-	536	2			N	-0-					88
10	589	N	556	-0-	-33	-0-	556	2			N	-0-					88
11	570	N	517	-0-	-53	-0-	517	2			N	-0-					88
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					88
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					88
*02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					88

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

09	690	N	532	-0-	-158	-0-	532	2			N	-0-					163
10	651	N	644	-0-	-7	-0-	644	2			N	-0-					163
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					163
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					163
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					163
*02	647	N	647	-0-	-0-	-0-	645	2	2	9	N	2					165

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

09	960	N	862	-0-	-98	-0-	862	2			N	-0-					153
10	980	N	980	-0-	-0-	-0-	978	2	2	9	N	2					155
11	976	N	976	-0-	-0-	-0-	972	2	4	9	N	4					159
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					159
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					159
02	957	N	955	-0-	-2	-0-	955	2			N	-0-					159

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

09	990	N	769	-0-	-221	-0-	769	2			N	-0-					150
10	992	N	762	-0-	-230	-0-	760	2	2	9	N	2					152
11	970	N	970	-0-	-0-	-0-	963	2	7	9	N	6					158
12	953	N	953	-0-	-0-	-0-	944	2	9	9	N	8					166
01	992	N	992	-0-	-0-	-0-	985	2	7	9	N	6					172
02	928	N	847	-0-	-81	-0-	844	2	3	9	N	3					175

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	728	-0-	-82	-0-	728	2			N	-0-					151
10	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2					153
11	824	N	824	-0-	-0-	-0-	822	2	2	9	N	2					155
12	817	N	817	-0-	-0-	-0-	817	2			N	-0-					155
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					155
02	783	N	781	-0-	-2	-0-	778	2	3	9	N	3					158

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	88	-0-	-122	-0-	88	2			N	-0-					34
10	217	N	-0-	-0-	-217	-0-					N	-0-					34
11	210	N	-0-	-0-	-210	-0-					N	-0-					34
12	93	N	-0-	-0-	-93	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1103	-0-	-157	-0-	1101	2	2	9	N	2					99
10	1271	N	1265	-0-	-6	-0-	1256	2	9	9	N	8					107
11	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	N	6					113
12	1250	N	1250	-0-	-0-	-0-	1241	2	9	9	N	8					121
01	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					121
02	1189	N	1159	-0-	-30	-0-	1159	2			N	-0-					121

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	247	-0-	-443	-0-	247	2			N	-0-					27
10	682	N	-0-	-0-	-682	-0-					N	-0-					27
11	660	N	-0-	-0-	-660	-0-					N	-0-					27
12	248	N	-0-	-0-	-248	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

09	210	N	181	-0-	-29	-0-	181	2			N	-0-					57
10	217	N	-0-	-0-	-217	-0-					N	-0-					57
11	180	N	-0-	-0-	-180	-0-					N	-0-					57
12	186	N	-0-	-0-	-186	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

09	1140	N	1010	-0-	-130	-0-	1010	2			N	-0-					281
10	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					281
11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					281
12	1054	N	901	-0-	-153	-0-	901	2			N	-0-					281
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					281
02	1044	N	983	-0-	-61	-0-	983	2			N	-0-					281

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

09	420	N	399	-0-	-21	-0-	399	2			N	-0-					30
10	434	N	-0-	-0-	-434	-0-					N	-0-					30
11	420	N	-0-	-0-	-420	-0-					N	-0-					30
12	403	N	-0-	-0-	-403	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	862	-0-	-188	-0-	842	3	20	9	N	18					114
10	1023	#	900	-0-	-123	-0-	893	3	7	9	N	6					120
11	960	#	942	-0-	-18	-0-	925	3	17	9	N	15					135
12	992	#	767	-0-	-225	-0-	753	3	14	9	N	13					148
01	961	#	808	-0-	-153	-0-	794	3	14	9	N	13					161
*02	1060	R	1060	-0-	-0-	-0-	1050	3	10	9	N	9					170

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

09	16650	#	15800	-0-	-850	-0-	15793	3	7	9	N	6					68
10	17205	#	16350	-0-	-855	-0-	16344	3	6	9	N	5					73
11	16080	#	15523	-0-	-557	-0-	15514	3	9	9	N	8					81
12	16492	#	16114	-0-	-378	-0-	16105	3	9	9	N	8					89
01	16430	#	14374	-0-	-2056	-0-	14335	3	39	9	N	35					124
02	15283	#	14622	-0-	-661	-0-	14587	3	35	9	N	32					156

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

09	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					10
10	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					10
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					10
12	3460	X	3460	-0-	-0-	-0-	15	1	3445	3	N	-0-					10
*01	3446	X	3446	-0-	-0-	-0-	15	1	3431	3	N	-0-					10
*02	2838	X	2838	-0-	-0-	-0-	14	1	2811	3	N	-0-					10
							13	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

09	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
10	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	14	1	563	3	N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	14	1	590	3	N	-0-					-0-
*02	775	N	775	-0-	-0-	-0-	13	1	731	3	N	-0-					-0-
							31	4									

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

09	2821	X	2821	-0-	-0-	-0-	2801	3	20	4	N	-0-					109
10	2845	X	2845	-0-	-0-	-0-	2823	3	22	9	N	20					129
11	2730	X	2514	-0-	-216	-0-	2465	3	49	4	N	-0-					129
12	2821	X	2441	-0-	-380	-0-	15	1	2405	3	N	-0-					129
							21	4									
*01	2821	X	2570	-0-	-251	-0-	15	1	2524	3	N	-0-					129
							31	4									
*02	3590	X	3590	-0-	-0-	-0-	14	1	3576	3	N	-0-					129

BLACKBEARD OPERATING, LLC 073056
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

09	646	N	646	-0-	-0-	-0-	646	2			Y	-0-	25	1			3
10	887	N	887	-0-	-0-	-0-	887	2			Y	-0-	3	1			-0-
11	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
12	926	N	926	-0-	-0-	-0-	925	2	1	9	Y	1	1	8			-0-
01	899	N	811	-0-	-88	-0-	811	2			Y	-0-					-0-
02	754	N	474	-0-	-280	-0-	472	2	2	9	Y	2	2	1			-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4019	-0-	-331	-0-	4019	3			N	-0-					111
10	4340	X	4198	-0-	-142	-0-	4183	3	15	9	N	14					125
11	4170	X	4047	-0-	-123	-0-	4047	3			N	-0-					125
12	4247	X	4146	-0-	-101	-0-	4123	3	23	9	N	21					146
01	4185	X	4126	-0-	-59	-0-	4126	3			N	-0-					146
*02	3991	X	3991	-0-	-0-	-0-	3796	3	195	9	N	177	159	1			164

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					144
10	1633	N	1633	-0-	-0-	-0-	1625	3	8	9	N	7					151
11	1591	N	1591	-0-	-0-	-0-	1579	3	12	9	N	11	158	1			4
12	1674	N	1607	-0-	-67	-0-	1607	3			N	-0-					4
01	1643	N	1604	-0-	-39	-0-	1604	3			N	-0-					4
02	1537	N	1492	-0-	-45	-0-	1492	3			N	-0-					4

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4450	-0-	-200	-0-	4450	3			N	-0-					137
10	4743	X	4563	-0-	-180	-0-	4563	3			N	-0-					137
11	4590	X	2879	-0-	-1711	-0-	2843	3	36	4	N	-0-					137
12	4588	X	4218	-0-	-370	-0-	4218	3			N	-0-					137
01	4851	X	4851	-0-	-0-	-0-	4851	3			N	-0-					137
02	4292	X	4106	-0-	-186	-0-	4106	3			N	-0-					137

BLACKBEARD OPERATING, LLC 073056
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	N	1246	-0-	-0-	-0-	1245	2	1	9	N	1					33
10	1364	N	1337	-0-	-27	-0-	1335	2	2	9	N	2					35
11	1290	N	1254	-0-	-36	-0-	1252	2	2	9	N	2					37
12	1302	N	1278	-0-	-24	-0-	1272	2	6	9	N	5					42
01	1333	N	1029	-0-	-304	-0-	1029	2			N	-0-					42
02	1218	N	924	-0-	-294	-0-	921	2	3	9	N	3					45

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

09	1500	N	1315	-0-	-185	-0-	1312	2	3	9	N	3					43
10	1550	N	1494	-0-	-56	-0-	1488	2	6	9	N	5					48
11	1440	N	1437	-0-	-3	-0-	1426	2	11	9	N	10					58
12	1478	N	1478	-0-	-0-	-0-	1472	2	6	9	N	5					63
01	1488	N	1418	-0-	-70	-0-	1408	2	10	9	N	9					72
02	1392	N	1342	-0-	-50	-0-	1331	2	11	9	N	10					82

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

09	900	N	867	-0-	-33	B	-0-	867	3			N	-0-				167
10	930	N	855	-0-	-75	B	-0-	855	3			N	-0-				167
11	930	N	856	-0-	-74	B	-0-	839	3	17	9	N	15				182
12	899	N	858	-0-	-41	B	-0-	12	1	846	3	N	-0-				182
*01	869	N	869	-0-	-0-	B	-0-	12	1	827	3	N	27	191	1		18
								30	9								
02	841	N	792	-0-	-49	B	-0-	12	1	780	3	N	-0-				18

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2370	-0-	-0- B	-0-	2364	3	6	9	N	5					117
10	2573	N	2478	-0-	-95 B	-0-	2447	3	31	9	N	28	89	1			56
11	2400	N	2393	-0-	-7 B	-0-	2372	3	21	9	N	19					75
12	2466	N	2466	-0-	-0- B	-0-	2442	3	24	9	N	22					97
01	2480	N	2397	-0-	-83 B	-0-	2372	3	25	9	N	23					120
02	2320	N	2257	-0-	-63 B	-0-	2229	3	28	9	N	25					145

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

09	1410	N	1393	-0-	-17 B	-0-	1371	3	22	9	N	20					109
10	1519	N	1420	-0-	-99 B	-0-	1391	3	29	9	N	26					135
11	1410	N	1398	-0-	-12 B	-0-	1374	3	24	9	N	22					157
12	1431	N	1431	-0-	-0- B	-0-	1403	3	28	9	N	25					182
01	1426	N	1176	-0-	-250 B	-0-	1147	3	29	9	N	26					208
02	1363	N	1279	-0-	-84 B	-0-	1256	3	23	9	N	21	192	1			37

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

09	900	N	883	-0-	-17 B	-0-	868	3	15	9	N	14					72
10	930	N	892	-0-	-38 B	-0-	878	3	14	9	N	13					85
11	870	N	863	-0-	-7 B	-0-	852	3	11	9	N	10					95
12	899	N	857	-0-	-42 B	-0-	846	3	11	9	N	10					105
01	899	N	854	-0-	-45 B	-0-	844	3	10	9	N	9					114
02	841	N	791	-0-	-50 B	-0-	777	3	14	9	N	13					127

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

09	471	N	471	-0-	-0- B	-0-	30	1	441	2	N	-0-					189
10	496	N	476	-0-	-20 B	-0-	31	1	445	2	N	-0-					189
11	480	N	476	-0-	-4 B	-0-	30	1	446	2	N	-0-					189
12	497	N	497	-0-	-0- B	-0-	31	1	466	2	N	-0-					189
01	473	N	473	-0-	-0- B	-0-	31	1	442	2	N	-0-					189
02	464	N	438	-0-	-26 B	-0-	29	1	409	2	N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

09	170	N	170	-0-	-0- B	-0-	14	1	146	2	N	9					142
							10	9									
10	186	N	150	-0-	-36 B	-0-	12	1	131	2	N	6					148
							7	9									
11	178	N	178	-0-	-0- B	-0-	15	1	146	2	N	15					163
							17	9									
12	186	N	158	-0-	-28 B	-0-	13	1	135	2	N	9					172
							10	9									
01	166	N	166	-0-	-0- B	-0-	14	1	138	2	N	13					185
							14	9									
02	174	N	139	-0-	-35 B	-0-	13	1	117	2	N	8					193
							9	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1110	N	1096	-0-		-14	B	-0-		29	1	1055	2	N	11	184	1			89
										12	9									
10	1147	N	1083	-0-		-64	B	-0-		30	1	1041	2	N	11					100
										12	9									
11	1080	N	1056	-0-		-24	B	-0-		30	1	994	2	N	29					129
										32	9									
12	1147	N	1135	-0-		-12	B	-0-		31	1	1079	2	N	23					152
										25	9									
01	1085	N	1051	-0-		-34	B	-0-		31	1	999	2	N	19					171
										21	9									
02	1015	N	1009	-0-		-6	B	-0-		29	1	952	2	N	25					196
										28	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	120	N	109	-0-		-11	B	-0-		15	1	94	2	N	-0-					99
10	124	N	108	-0-		-16	B	-0-		14	1	94	2	N	-0-					99
11	120	N	106	-0-		-14	B	-0-		12	1	94	2	N	-0-					99
12	124	N	114	-0-		-10	B	-0-		15	1	99	2	N	-0-					99
01	107	N	107	-0-		-0-	B	-0-		15	1	92	2	N	-0-					99
02	116	N	107	-0-		-9	B	-0-		15	1	92	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	2280	N	1545	-0-		-735	B	-0-		25	1	1487	2	N	30					176
										33	9									
10	2232	N	1821	-0-		-411	B	-0-		30	1	1760	2	N	28					204
										31	9									
11	2010	N	1715	-0-		-295	B	-0-		29	1	1651	2	N	32					236
										35	9									
12	1841	N	1841	-0-		-0-	B	-0-		31	1	1781	2	N	26					262
										29	9									
01	1829	N	1677	-0-		-152	B	-0-		31	1	1593	2	N	48	172	1			138
										53	9									
02	1653	N	1542	-0-		-111	B	-0-		29	1	1480	2	N	30					168
										33	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	2520	N	2495	-0-		-25	B	-0-		30	1	2404	2	N	55					144
										61	9									
10	2604	N	2275	-0-		-329	B	-0-		29	1	2202	2	N	40					184
										44	9									
11	2520	N	2297	-0-		-223	B	-0-		29	1	2199	2	N	63					247
										69	9									
12	2573	N	2032	-0-		-541	B	-0-		28	1	1946	2	N	53	174	1			126
										58	9									
01	2263	N	2105	-0-		-158	B	-0-		29	1	2014	2	N	56					182
										62	9									
02	2233	N	1794	-0-		-439	B	-0-		25	1	1726	2	N	39					221
										43	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	3724	-0-	-1436 B	-0-	30	1	3615	2	N	72	189	1			394
							79	9									
10	5332	X	3806	-0-	-1526 B	-0-	31	1	3684	2	N	83					477
							91	9									
11	5160	X	3661	-0-	-1499 B	-0-	30	1	3533	2	N	89	192	1			374
							98	9									
12	4526	X	3733	-0-	-793 B	-0-	31	1	3585	2	N	106					480
							117	9									
01	3875	X	3615	-0-	-260 B	-0-	31	1	3476	2	N	98	196	1			382
							108	9									
*02	3686	X	3686	-0-	-0- B	-0-	29	1	3538	2	N	108					490
							119	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

09	773	N	773	-0-	-0- B	-0-	758	3	15	9	N	14	175	1			22
10	868	N	671	-0-	-197 B	-0-	660	3	11	9	N	10					32
11	930	N	793	-0-	-137 B	-0-	791	3	2	9	N	2					34
12	806	N	491	-0-	-315 B	-0-	483	3	8	9	N	7					41
01	682	N	649	-0-	-33 B	-0-	639	3	10	9	N	9					50
02	754	N	633	-0-	-121 B	-0-	622	3	11	9	N	10					60

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
12	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

09	3090	X	2836	-0-	-254 B	-0-	2789	3	47	9	N	43	190	1			102
10	3086	X	3086	-0-	-0- B	-0-	3040	3	46	9	N	42					144
11	2947	X	2947	-0-	-0- B	-0-	2883	3	64	9	N	58					202
12	3007	X	2954	-0-	-53 B	-0-	2892	3	62	9	N	56	193	1			65
01	3100	X	2897	-0-	-203 B	-0-	2845	3	52	9	N	47					112
02	2900	X	2629	-0-	-271 B	-0-	2590	3	39	9	N	35					147

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

09	3180	X	2971	-0-	-209 B	-0-	2963	3	8	9	N	7					218
10	3379	X	2951	-0-	-428 B	-0-	2951	3			N	-0-					218
11	3270	X	2933	-0-	-337 B	-0-	2933	3			N	-0-					218
12	3379	X	3072	-0-	-307 B	-0-	3072	3			N	-0-					218
01	3131	X	3074	-0-	-57 B	-0-	3027	3	47	9	N	43					261
02	2871	X	2375	-0-	-496 B	-0-	2368	3	7	9	N	6					267

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

09	240	N	240	-0-	-0- B	-0-	239	3	1	9	N	1					146
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					146
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					146
12	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					146
01	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					146
02	174	N	152	-0-	-22 B	-0-	152	3			N	-0-					146

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2485	-0-	-35 B	-0-	2453	3	32	9	N	29					95
10	2635	N	2613	-0-	-22 B	-0-	2592	3	21	9	N	19					114
11	2490	N	2372	-0-	-118 B	-0-	2330	3	42	9	N	38					152
12	2573	N	2432	-0-	-141 B	-0-	2396	3	36	9	N	33					185
01	2604	N	2413	-0-	-191 B	-0-	2378	3	35	9	N	32					217
02	2291	N	2117	-0-	-174 B	-0-	2095	3	22	9	N	20					237

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1445	-0-	-115 B	-0-	1430	3	15	9	N	14					80
10	1581	N	1064	-0-	-517 B	-0-	1057	3	7	9	N	6					86
11	1470	N	1329	-0-	-141 B	-0-	1307	3	22	9	N	20					106
12	1488	N	1418	-0-	-70 B	-0-	1401	3	17	9	N	15					121
01	1846	N	1846	-0-	-0- B	-0-	1816	3	30	9	N	27					148
*02	1401	N	1401	-0-	-0- B	-0-	1378	3	23	9	N	21					169

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3524	-0-	-226 B	-0-	3504	3	20	9	N	18					160
10	3844	X	3631	-0-	-213 B	-0-	3603	3	28	9	N	25					185
11	3720	X	3407	-0-	-313 B	-0-	3366	3	41	9	N	37					222
12	3844	X	3646	-0-	-198 B	-0-	3607	3	39	9	N	35					257
01	3751	X	3133	-0-	-618 B	-0-	3103	3	30	9	N	27					284
02	3393	X	3191	-0-	-202 B	-0-	3169	3	22	9	N	20	185	1			119

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3044	-0-	-286 B	-0-	3008	3	36	9	N	33					209
10	3348	X	3146	-0-	-202 B	-0-	3110	3	36	9	N	33					242
11	3150	X	3018	-0-	-132 B	-0-	2970	3	48	9	N	44					286
12	3255	X	3146	-0-	-109 B	-0-	3102	3	44	9	N	40					326
01	3193	X	3075	-0-	-118 B	-0-	3030	3	45	9	N	41					367
02	2929	X	2089	-0-	-840 B	-0-	2068	3	21	9	N	19					386

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1962	-0-	-108 B	-0-	1943	3	19	9	N	17					135
10	2139	N	1816	-0-	-323 B	-0-	1798	3	18	9	N	16					151
11	1980	N	1795	-0-	-185 B	-0-	1780	3	15	9	N	14					165
12	2124	N	2124	-0-	-0- B	-0-	2090	3	34	9	N	31					196
01	1977	N	1977	-0-	-0- B	-0-	1970	3	7	9	N	6					202
*02	1825	N	1825	-0-	-0- B	-0-	1806	3	19	9	N	17					219

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

09	780	N	473	-0-	-307 B	-0-	471	3	2	9	N	2					240
10	465	N	338	-0-	-127 B	-0-	338	3			N	-0-	190	1			50
11	748	N	748	-0-	-0- B	-0-	739	3	9	9	N	8					58
12	756	N	756	-0-	-0- B	-0-	736	3	20	9	N	18					76
01	692	N	692	-0-	-0- B	-0-	682	3	10	9	N	9					85
02	725	N	572	-0-	-153 B	-0-	562	3	10	9	N	9					94

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

09	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					37
10	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					37
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					37
12	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					37
01	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					37
02	319	N	297	-0-	-22 B	-0-	297	3			N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

09	411	N	411	-0-	-0- B	-0-	405	3	6	9	N	5					145
10	372	N	346	-0-	-26 B	-0-	342	3	4	9	N	4					149
11	360	N	333	-0-	-27 B	-0-	315	3	18	9	N	16					165
12	434	N	333	-0-	-101 B	-0-	311	3	22	9	N	20					185
01	341	N	323	-0-	-18 B	-0-	303	3	20	9	N	18					203
02	319	N	308	-0-	-11 B	-0-	300	3	8	9	N	7					210

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

09	99	N	99	-0-	-0- B	-0-	98	2	1	9	N	1					43
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					43
11	663	N	663	-0-	-0- B	-0-	654	2	9	9	N	8					51
*12	871	X	871	-0-	-0- B	-0-	864	2	7	9	N	6					57
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					57
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					57

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

09	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					88
10	1023	N	441	-0-	-582 B	-0-	441	2			N	-0-					88
11	990	N	14	-0-	-976 B	-0-	14	2			N	-0-					88
12	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					88
01	434	N	307	-0-	-127 B	-0-	307	2			N	-0-					88
02	14	N	-0-	-0-	-14 B	-0-					N	-0-					88

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

09	8046	X	8046	-0-	-0-	-0-	8033	3	13	9	N	12					159
10	8166	X	8166	-0-	-0-	-0-	8163	3	3	9	N	3					162
11	8025	X	8025	-0-	-0-	-0-	8025	3			N	-0-					162
12	8322	X	8322	-0-	-0-	-0-	15	1	8305	3	N	2					164
							2	9									
*01	8202	X	8202	-0-	-0-	-0-	15	1	8184	3	N	3					167
							3	9									
*02	7375	X	7375	-0-	-0-	-0-	14	1	7361	3	N	-0-					167

BLACKBEARD OPERATING, LLC 073056
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

09	450	N	-0-	-0-	-450	-0-					N	-0-					41
10	31	N	-0-	-0-	-31	-0-					N	1	1	8			41
11	360	N	-0-	-0-	-360	-0-					N	-0-					41
12	31	N	-0-	-0-	-31	-0-					N	-0-					41
01	31	N	-0-	-0-	-31	-0-					N	-0-					41
02	29	N	-0-	-0-	-29	-0-					N	-0-					41

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

09	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					94
10	2523	X	2523	-0-	-0-	-0-	2523	3			N	-0-					94
11	3000	N	3114	-0-	114	114	3114	3			N	-0-					94
12	3004	N	2890	-0-	-114	-0-	2890	3			N	-0-					94
01	3084	N	3084	-0-	-0-	-0-	3084	3			N	-0-					94
*02	2205	X	2205	-0-	-0-	-0-	2205	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	1	1	226	3	N	-0-					-0-
12	5408	X	5408	-0-	-0-	-0-	32	1	5376	3	N	-0-					-0-
01	7384	X	7384	-0-	-0-	-0-	47	1	7337	3	N	-0-					-0-
02	232	X	44	-0-	-188	-0-	44	1			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5301	-0-	-819	-0-	5298	3	3	9	N	3					77
10	6355	X	6064	-0-	-291	-0-	6061	3	3	9	N	3					80
11	6150	X	5841	-0-	-309	-0-	5841	3			N	-0-					80
12	6355	X	6098	-0-	-257	-0-	6098	3			N	-0-					80
01	6324	X	6047	-0-	-277	-0-	6047	3			N	-0-					80
02	5684	X	5638	-0-	-46	-0-	5638	3			N	-0-					80

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	402	-0-	-108	-0-	402	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
02	580	N	578	-0-	-2	-0-	578	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4999	-0-	-311	-0-	4999	2			N	-0-					252
10	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					252
11	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					252
12	5239	X	4979	-0-	-260	-0-	4979	2			N	-0-					252
01	5239	X	5124	-0-	-115	-0-	5124	2			N	-0-					252
*02	5057	X	5057	-0-	-0-	-0-	5057	2			N	-0-					252

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					233
10	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					233
11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					233
12	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					233
01	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					233
*02	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	14	1	77	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3074	-0-	-76	-0-	3074	3			N	-0-					29
10	3224	X	3155	-0-	-69	-0-	3141	3	14	9	N	13					42
11	3120	X	3041	-0-	-79	-0-	3041	3			N	-0-					42
12	3193	X	3129	-0-	-64	-0-	14	1	3098	3	N	15					57
							17	9									
*01	3193	X	3093	-0-	-100	-0-	14	1	3079	3	N	-0-					57
*02	2961	X	2961	-0-	-0-	-0-	13	1	2948	3	N	-0-					57

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

09	2340	N	1150	-0-	-1190	-0-	1131	3	19	9	N	17					17
10	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					17
11	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					17
12	2388	N	2388	-0-	-0-	-0-	12	1	2376	3	N	-0-					17
*01	2573	N	2391	-0-	-182	-0-	12	1	2379	3	N	-0-					17
02	2262	N	2160	-0-	-102	-0-	11	1	2149	3	N	-0-					17

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

09	2490	X	484	-0-	-2006	-0-	484	2			Y	-0-					112
10	2418	X	1344	-0-	-1074	-0-	1344	2			Y	-0-					112
11	2190	X	251	-0-	-1939	-0-	251	2			Y	-0-					112
12	2263	X	589	-0-	-1674	-0-	589	2			Y	-0-					112
01	3495	X	3495	-0-	-0-	-0-	3488	2	7	9	Y	6					118
*02	4014	X	4014	-0-	-0-	-0-	4010	2	4	9	Y	4					122

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	493	N	155	-0-	-338	-0-	155	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

09	1110	N	1071	-0-	-39	-0-	1067	2	4	9	N	4					124
10	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1					125
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					125
12	1200	N	1200	-0-	-0-	-0-	1196	2	4	9	N	4					129
01	1209	N	1183	-0-	-26	-0-	1182	2	1	9	N	1					130
02	1131	N	1119	-0-	-12	-0-	1115	2	4	9	N	4					134

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1686	N	1686	-0-	-0-	-0-	30	1	1653	2	N	3					55
							3	9									
10	1666	N	1666	-0-	-0-	-0-	31	1	1627	2	N	7					62
							8	9									
11	1627	N	1627	-0-	-0-	-0-	30	1	1588	2	N	8					70
							9	9									
12	1586	N	1586	-0-	-0-	-0-	31	1	1547	2	N	7					77
							8	9									
01	1302	N	1154	-0-	-148	-0-	31	1	1117	2	N	5					82
							6	9									
02	1218	N	812	-0-	-406	-0-	29	1	772	2	N	10					92
							11	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

09	3540	X	2385	-0-	-1155	-0-	341	1	2044	2	N	-0-					185
10	4112	X	4112	-0-	-0-	-0-	526	1	3538	2	N	44					229
							48	9									
11	3420	X	2922	-0-	-498	-0-	446	1	2459	2	N	15	194	1			50
							17	9									
12	4434	X	4434	-0-	-0-	-0-	669	1	3730	2	N	32					82
							35	9									
01	4449	X	4449	-0-	-0-	-0-	672	1	3749	2	N	25					107
							28	9									
*02	4114	X	4114	-0-	-0-	-0-	629	1	3456	2	N	26					133
							29	9									

TEMPLAR OPERATING LLC 841421
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

09	90	N	46	-0-	-44	-0-	46	2			N	-0-					180
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					180
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					180
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180
02	3	N	-0-	-0-	-3	-0-					N	-0-					180

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

09	0	N	-0-	-0-	-0-	-0-					N	-0-					199
10	0	N	-0-	-0-	-0-	-0-					N	-0-					199
11	0	N	-0-	-0-	-0-	-0-					N	-0-					199
12	0	N	-0-	-0-	-0-	-0-					N	-0-					199
01	0	N	-0-	-0-	-0-	-0-					N	-0-					199
02	0	N	-0-	-0-	-0-	-0-					N	-0-					199

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

09	990	N	389	-0-	-601	-0-	389	3			N	-0-					149
10	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					149
11	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					149
12	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					149
*01	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					149
02	1914	N	NO RPT	-0-	-1914	-0-					N	NO RPT					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

09	DELQ	PR	919	-0-	919	919	919	3			N	-0-					-0-
10	3255		625	-0-	-2630	-0-	625	3			N	-0-					-0-
11	3150		NO RPT	-0-	-3150	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

09	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1131	-0-	-39	-0-	10	1	1121	2	N	-0-					30
10	1280	N	1280	-0-	-0-	-0-	10	1	1270	2	N	-0-					30
11	1206	N	1206	-0-	-0-	-0-	10	1	1196	2	N	-0-					30
12	1266	N	1266	-0-	-0-	-0-	10	1	1256	2	N	-0-					30
01	1278	N	1278	-0-	-0-	-0-	10	1	1268	2	N	-0-					30
*02	1192	N	1192	-0-	-0-	-0-	10	1	1182	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	559	-0-	-311	-0-	559	2			N	-0-					44
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					44
11	810	N	229	-0-	-581	-0-	229	2			N	-0-					44
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					44
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					44
*02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					44

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1483	N	1483	-0-	-0-	-0-	1479	3	4	9	N	4					109
10	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					109
11	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					109
12	1551	N	1551	-0-	-0-	-0-	14	1	1537	3	N	-0-					109
01	1550	N	1547	-0-	-3	-0-	14	1	1526	3	N	6					115
							7	9									
*02	1452	N	1452	-0-	-0-	-0-	13	1	1439	3	N	-0-					115

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	230	3	17	4	N	-0-					84
10	341	N	218	-0-	-123	-0-	218	3			N	-0-					84
11	330	N	207	-0-	-123	-0-	207	3			N	-0-					84
12	248	N	211	-0-	-37	-0-	15	1	196	3	N	-0-					84
*01	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					84
*02	207	N	207	-0-	-0-	-0-	14	1	180	3	N	-0-					84
							13	4									

BLACKBEARD OPERATING, LLC 073056
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	232	N	201	-0-	-31	-0-	201	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1337	R	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
10	1919	R	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
11	1092	R	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	5803	R	5803	-0-	-0-	-0-	5803	3			N	-0-					-0-
01	5320	R	5320	-0-	-0-	-0-	5320	3			N	-0-					-0-
*02	4834	R	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	807	-0-	-513	-0-	72	1	735	2	N	-0-					-0-
10	1271	N	1010	-0-	-261	-0-	72	1	938	2	N	-0-					-0-
11	1200	N	1131	-0-	-69	-0-	72	1	1059	2	N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	72	1	1101	2	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	72	1	1404	2	N	-0-					-0-
*02	1341	N	1341	-0-	-0-	-0-	72	1	1269	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	30	1	528	2	N	-0-					22
10	597	N	597	-0-	-0-	-0-	31	1	566	2	N	-0-					22
11	535	N	535	-0-	-0-	-0-	30	1	505	2	N	-0-					22
12	589	N	535	-0-	-54	-0-	31	1	504	2	N	-0-					22
01	589	N	560	-0-	-29	-0-	31	1	529	2	N	-0-					22
02	522	N	488	-0-	-34	-0-	29	1	459	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	16	1	23	2	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	14	1	21	2	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	12	1	19	2	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	15	1	27	2	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	14	1	24	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1665	-0-	-105	-0-	30	1	1635	2	N	-0-					48
10	1920	N	1920	-0-	-0-	-0-	31	1	1889	2	N	-0-					48
11	1664	N	1664	-0-	-0-	-0-	30	1	1634	2	N	-0-					48
12	1858	N	1858	-0-	-0-	-0-	31	1	1827	2	N	-0-					48
01	1922	N	1886	-0-	-36	-0-	31	1	1855	2	N	-0-					48
*02	1760	N	1760	-0-	-0-	-0-	29	1	1720	2	N	10					58
							11	9									

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1166	-0-	-34	-0-	30	1	1136	2	N	-0-					63
10	1339	N	1339	-0-	-0-	-0-	31	1	1308	2	N	-0-					63
11	1212	N	1212	-0-	-0-	-0-	30	1	1182	2	N	-0-					63
12	1316	N	1316	-0-	-0-	-0-	31	1	1283	2	N	2					65
							2	9									
01	1333	N	1289	-0-	-44	-0-	31	1	1258	2	N	-0-					65
*02	1181	N	1181	-0-	-0-	-0-	29	1	1135	2	N	15					80
							17	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	N	1187	-0-	-0-	-0-	30	1	1146	2	N	10					32
							11	9									
10	1120	N	1120	-0-	-0-	-0-	31	1	1078	2	N	10					42
							11	9									
11	1091	N	1091	-0-	-0-	-0-	30	1	1054	2	N	6					48
							7	9									
12	1139	N	1139	-0-	-0-	-0-	31	1	1100	2	N	7					55
							8	9									
01	1153	N	1153	-0-	-0-	-0-	31	1	1116	2	N	5					60
							6	9									
*02	1228	N	1228	-0-	-0-	-0-	29	1	1186	2	N	12					72
							13	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONTANGO RESOURCES, INC. 173206
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

09	1260	N	994	-0-	-266	B	-0-	994	2			N	-0-					-0-
10	1556	N	1556	-0-	-0-	B	-0-	1556	2			N	-0-					-0-
11	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
12	1496	N	1496	-0-	-0-	B	-0-	1496	2			N	-0-					-0-
01	1426	N	1365	-0-	-61	B	-0-	1365	2			N	-0-					-0-
02	1334	N	1211	-0-	-123	B	-0-	1211	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF. 13130 - 13140

09	1934	N	1934	-0-	-0-		-0-	1843	2	91	9	N	83	151	1			10
10	1767	N	1012	-0-	-755		-0-	1001	2	11	9	N	10					20
11	1122	N	1122	-0-	-0-		-0-	1112	2	10	9	N	9					29
12	1984	N	1081	-0-	-903		-0-	1072	2	9	9	N	8					37
01	1439	N	1439	-0-	-0-		-0-	1433	2	6	9	N	5					42
*02	1721	N	1721	-0-	-0-		-0-	1715	2	6	9	N	5					47

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF. 12929 - 12994

09	120	N	110	-0-	-10		-0-	110	3			N	-0-					67
10	122	N	122	-0-	-0-		-0-	122	3			N	-0-					67
11	118	N	118	-0-	-0-		-0-	118	3			N	-0-					67
12	132	N	132	-0-	-0-		-0-	132	3			N	-0-					67
01	124	N	111	-0-	-13		-0-	111	3			N	-0-					67
02	116	N	86	-0-	-30		-0-	86	3			N	-0-					67

CIRCLE DOT (ATOKA) //CONT.// 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4715	X	4715	-0-	-0-	-0-	4715	2			N	-0-					104
10	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					104
11	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					104
12	5142	X	5142	-0-	-0-	-0-	5142	2			N	-0-					104
01	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					104
*02	4615	X	4615	-0-	-0-	-0-	4615	2			N	-0-					104

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1859	N	1859	-0-	-0-	-0-	1850	2	9	9	N	8					80
10	1829	N	1811	-0-	-18	-0-	1798	2	13	9	N	12					92
11	1655	N	1655	-0-	-0-	-0-	1635	2	20	9	N	18					110
12	1922	N	1703	-0-	-219	-0-	1677	2	26	9	N	24					134
01	1798	N	1607	-0-	-191	-0-	1589	2	18	9	N	16					150
02	1595	N	1261	-0-	-334	-0-	1242	2	19	9	N	17					167

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	717	-0-	-33	-0-	717	2			N	-0-					46
10	806	N	716	-0-	-90	-0-	630	2	86	9	N	78					124
11	750	N	565	-0-	-185	-0-	565	2			N	-0-					124
12	744	N	638	-0-	-106	-0-	638	2			N	-0-					124
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					124
02	551	N	481	-0-	-70	-0-	481	2			N	-0-					124

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					28
10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					28
11	690	N	568	-0-	-122	-0-	568	2			N	-0-					28
12	744	N	687	-0-	-57	-0-	687	2			N	-0-					28
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					28
*02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					28

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC 841421
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

09	1058	N	1058	-0-	-0-	-0-	1054	2	4	9	N	4					112
10	1168	N	1168	-0-	-0-	-0-	1127	2	41	9	N	37					149
11	1153	N	1153	-0-	-0-	-0-	1112	2	41	9	N	37					186
12	793	N	793	-0-	-0-	-0-	765	2	28	9	N	25					211
01	899	N	610	-0-	-289	-0-	609	2	1	9	N	1					212
02	841	N	745	-0-	-96	-0-	738	2	7	9	N	6					218

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					94
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					94
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					94
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					94
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					94
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

09	1087	N	1087	-0-	-0-	-0-	1035	2	52	9	N	47					97
10	967	N	967	-0-	-0-	-0-	911	2	56	9	N	51					148
11	961	N	961	-0-	-0-	-0-	916	2	45	9	N	41					189
12	920	N	920	-0-	-0-	-0-	869	2	51	9	N	46					235
01	961	N	881	-0-	-80	-0-	855	2	26	9	N	24					259
02	899	N	846	-0-	-53	-0-	820	2	26	9	N	24					283

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1272	N	1272	-0-	-0-	-0-	1215	2	57	9	N	52					235
10	1294	N	1294	-0-	-0-	-0-	1229	2	65	9	N	59	192	1			102
11	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	N	30					132
12	1236	N	1236	-0-	-0-	-0-	1183	2	53	9	N	48					180
01	1171	N	1171	-0-	-0-	-0-	1119	2	52	9	N	47					227
*02	1102	N	1102	-0-	-0-	-0-	1066	2	36	9	N	33					260

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1870	-0-	-170	-0-	1835	2	35	9	N	32					117
10	2124	N	2124	-0-	-0-	-0-	2087	2	37	9	N	34					151
11	2010	N	2010	-0-	-0-	-0-	1977	2	33	9	N	30					181
12	2122	N	2122	-0-	-0-	-0-	2093	2	29	9	N	26					207
01	2139	N	2090	-0-	-49	-0-	2061	2	29	9	N	26					233
*02	1983	N	1983	-0-	-0-	-0-	1941	2	42	9	N	38					271

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1943	-0-	-37	-0-	1930	2	13	9	N	12					102
10	1922	N	1904	-0-	-18	-0-	1890	2	14	9	N	13					115
11	1950	N	1739	-0-	-211	-0-	1725	2	14	9	N	13					128
12	1804	N	1804	-0-	-0-	-0-	1791	2	13	9	N	12					140
01	1907	N	1907	-0-	-0-	-0-	1894	2	13	9	N	12					152
*02	1693	N	1693	-0-	-0-	-0-	1681	2	12	9	N	11					163

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1970	-0-	-70	-0-	1907	2	63	9	N	57					240
10	2187	N	2187	-0-	-0-	-0-	2133	2	54	9	N	49	191	1			98
11	2046	N	2046	-0-	-0-	-0-	2016	2	30	9	N	27					125
12	1915	N	1915	-0-	-0-	-0-	1896	2	19	9	N	17					142
01	2201	N	1932	-0-	-269	-0-	1918	2	14	9	N	13					155
02	1972	N	1834	-0-	-138	-0-	1820	2	14	9	N	13					168

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	319	2	22	9	N	20					223
10	350	N	350	-0-	-0-	-0-	313	2	37	9	N	34	189	1			68
11	330	N	220	-0-	-110	-0-	209	2	11	9	N	10					78
12	290	N	290	-0-	-0-	-0-	275	2	15	9	N	14					92
01	341	N	325	-0-	-16	-0-	311	2	14	9	N	13					105
*02	300	N	300	-0-	-0-	-0-	288	2	12	9	N	11					116

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4234	-0-	-236	-0-	4230	2	4	9	N	4					137
10	4526	X	4402	-0-	-124	-0-	4377	2	25	9	N	23					160
11	4380	X	4220	-0-	-160	-0-	4192	2	28	9	N	25					185
12	4495	X	4341	-0-	-154	-0-	4255	2	86	9	N	78					263
01	4495	X	4262	-0-	-233	-0-	4218	2	44	9	N	40	204	1			99
02	4118	X	4064	-0-	-54	-0-	4014	2	50	9	N	45					144

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2775	-0-	-255	-0-	2758	2	17	9	N	15					275
10	3069	X	2908	-0-	-161	-0-	2868	2	40	9	N	36	193	1			118
11	2850	X	2825	-0-	-25	-0-	2803	2	22	9	N	20					138
12	2945	X	2751	-0-	-194	-0-	2728	2	23	9	N	21					159
01	2945	X	2858	-0-	-87	-0-	2844	2	14	9	N	13					172
*02	2745	X	2745	-0-	-0-	-0-	2727	2	18	9	N	16					188

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1722	-0-	-78	-0-	1636	2	86	9	N	78	191	1			165
10	3100	N	3445	-0-	345	345	3357	2	88	9	N	80					245
11	2406	N	2061	-0-	-345	-0-	1937	2	124	9	N	113	189	1			169
12	2058	N	2058	-0-	-0-	-0-	1963	2	95	9	N	86					255
01	2026	N	2026	-0-	-0-	-0-	1949	2	77	9	N	70	165	1			160
02	1943	X	1855	-0-	-88	-0-	1798	2	57	9	N	52					212

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1483	-0-	-17	-0-	1461	2	22	9	N	20					83
10	1488	N	1478	-0-	-10	-0-	1455	2	23	9	N	21					104
11	1530	N	1433	-0-	-97	-0-	1412	2	21	9	N	19					123
12	1429	N	1429	-0-	-0-	-0-	1406	2	23	9	N	21					144
01	1488	N	1468	-0-	-20	-0-	1443	2	25	9	N	23					167
02	1392	N	1380	-0-	-12	-0-	1349	2	31	9	N	28					195

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9750	X	8058	-0-	-1692	-0-	7885	2	173	9	N	157					347
10	11126	X	11126	-0-	-0-	-0-	10931	2	195	9	N	177	192	1			332
11	10106	X	10106	-0-	-0-	-0-	9868	2	238	9	N	216	190	1			358
12	9912	X	9912	-0-	-0-	-0-	9639	2	273	9	N	248	191	1			415
01	8587	X	5787	-0-	-2800	-0-	5686	2	101	9	N	92	196	1			311
02	10411	X	8984	-0-	-1427	-0-	8822	2	162	9	N	147	192	1			266

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	12452	-0-	-178	-0-	12251	2	201	9	N	183					445
10	13078	X	13078	-0-	-0-	-0-	12874	2	204	9	N	185	386	1			244
11	12768	X	12768	-0-	-0-	-0-	12533	2	235	9	N	214	189	1			269
12	13094	X	13094	-0-	-0-	-0-	12717	2	377	9	N	343	195	1			417
01	12865	X	12632	-0-	-233	-0-	12334	2	298	9	N	271	374	1			314
02	12354	X	11584	-0-	-770	-0-	11352	2	232	9	N	211	190	1			335

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11580	X	10819	-0-	-761	-0-	10399	2	420	9	N	382	380	1			231
10	11966	X	10994	-0-	-972	-0-	10534	2	460	9	N	418	375	1			274
11	11040	X	10573	-0-	-467	-0-	10165	2	408	9	N	371	366	1			279
12	11408	X	9528	-0-	-1880	-0-	9244	2	284	9	N	258	369	1			168
01	11408	X	8977	-0-	-2431	-0-	8725	2	252	9	N	229	189	1			208
02	10469	X	9018	-0-	-1451	-0-	8690	2	328	9	N	298	189	1			317

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11640	X	10684	-0-	-956	-0-	10482	2	202	9	N	184	186	1			257
10	12373	X	12373	-0-	-0-	-0-	12135	2	238	9	N	216	192	1			281
11	11160	X	11122	-0-	-38	-0-	10832	2	290	9	N	264	187	1			358
12	11439	X	10958	-0-	-481	-0-	10681	2	277	9	N	252	376	1			234
01	11439	X	9459	-0-	-1980	-0-	9255	2	204	9	N	185	187	1			232
02	11571	X	10837	-0-	-734	-0-	10585	2	252	9	N	229	185	1			276

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2662	-0-	-188	-0-	2455	2	207	9	N	188	188	1			213
10	2945	X	2172	-0-	-773	-0-	2093	2	79	9	N	72					285
11	2820	X	2178	-0-	-642	-0-	2102	2	76	9	N	69	189	1			165
12	2759	X	1840	-0-	-919	-0-	1814	2	26	9	N	24					189
01	2759	X	2454	-0-	-305	-0-	2364	2	90	9	N	82					271
02	2581	X	2095	-0-	-486	-0-	2005	2	90	9	N	82					353

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4749	-0-	-141	-0-	4710	2	39	9	N	35					250
10	5175	X	5175	-0-	-0-	-0-	5114	2	61	9	N	55					305
11	5460	X	4863	-0-	-597	-0-	4786	2	77	9	N	70	193	1			182
12	5642	X	5598	-0-	-44	-0-	5436	2	162	9	N	147					329
01	5642	X	4863	-0-	-779	-0-	4752	2	111	9	N	101	201	1			229
02	4843	X	4743	-0-	-100	-0-	4593	2	150	9	N	136	193	1			172

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	4959	-0-	-1341	-0-	4941	2	18	9	N	16					268
10	6417	X	4783	-0-	-1634	-0-	4783	2			N	-0-					268
11	6330	X	6330	-0-	-0-	-0-	6179	2	151	9	N	137	192	1			213
12	5881	X	5881	-0-	-0-	-0-	5772	2	109	9	N	99					312
01	5621	X	5621	-0-	-0-	-0-	5519	2	102	9	N	93	189	1			216
02	6119	X	5037	-0-	-1082	-0-	4935	2	102	9	N	93					309

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15147	X	15147	-0-	-0-	-0-	14952	3	195	9	N	177	588	1			315
10	15345	X	15146	-0-	-199	-0-	14950	3	196	9	N	178					493
11	15420	X	14165	-0-	-1255	-0-	13972	3	193	9	N	175	190	1			478
12	15934	X	14198	-0-	-1736	-0-	14010	3	188	9	N	171	380	1			269
01	15934	X	13901	-0-	-2033	-0-	13695	3	206	9	N	187	197	1			259
02	14645	X	13236	-0-	-1409	-0-	13095	3	141	9	N	128					387

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	239	-0-	-331 B	-0-	239	2			N	-0-					76
10	838	N	838	-0-	-0- B	-0-	801	2	37	9	N	34					110
11	1917	N	1917	-0-	-0- B	-0-	1910	2	7	9	N	6					116
12	1413	N	1413	-0-	-0- B	-0-	1393	2	20	9	N	18					134
01	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					134
02	1363	N	1346	-0-	-17 B	-0-	1346	2			N	-0-					134

03/01 BALANCING DATE STATUS -> -0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					70
10	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					70
11	1350	N	648	-0-	-702 B	-0-	648	2			N	-0-					70
12	1333	N	26	-0-	-1307 B	-0-	26	2			N	-0-					70
01	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					70
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					70

03/01 BALANCING DATE STATUS -> -0-

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

09	990	#	850	-0-	-140	-0-	850	2			N	-0-					-0-
10	946	R	946	-0-	-0-	-0-	946	2			N	-0-					-0-
11	961	R	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	992	R	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	961	#	739	-0-	-222	-0-	739	2			N	-0-					-0-
02	928	#	889	-0-	-39	-0-	889	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

09	649	N	649	-0-	-0-	-0-	615	2	34	9	N	31					309
10	713	N	633	-0-	-80	-0-	608	2	25	9	N	23					332
11	690	N	562	-0-	-128	-0-	552	2	10	9	N	9	189	1			152
12	682	N	636	-0-	-46	-0-	586	2	50	9	N	45					197
01	620	N	586	-0-	-34	-0-	553	2	33	9	N	30					227
*02	582	N	582	-0-	-0-	-0-	543	2	39	9	N	35					262

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

09	2820	X	2678	-0-	-142	-0-	2666	2	12	9	N	11					199
10	3503	X	2762	-0-	-741	-0-	2750	2	12	9	N	11					210
11	3390	X	2449	-0-	-941	-0-	2432	2	17	9	N	15					225
12	3503	X	2775	-0-	-728	-0-	2762	2	13	9	N	12					237
01	2976	X	2848	-0-	-128	-0-	2831	2	17	9	N	15					252
*02	2747	X	2747	-0-	-0-	-0-	2728	2	19	9	N	17					269

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	2			N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

09	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					22
10	2170	N	2059	-0-	-111	-0-	2059	2			N	-0-					22
11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					22
12	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					22
01	2046	N	1977	-0-	-69	-0-	1977	2			N	-0-					22
*02	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

09	2258	N	2019	-0-	-239	-0-	1	1	1963	2	N	50	175	1			79
							55	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	2820	X	52	-0-	-2768	-0-	1	1	51	2	N	-0-					79
12	2914	X	808	-0-	-2106	-0-	1	1	807	2	N	-0-					79
01	2790	X	629	-0-	-2161	-0-	1	1	628	2	N	-0-					79
02	1943	X	708	-0-	-1235	-0-	1	1	706	2	N	1					80
							1	9									

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. 173206
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

09	DLQ	G-10	822	-0-	822	3301	822	2			Y	-0-					-0-
10	3000	N	887	-0-	-2113	1188	887	2			Y	-0-					-0-
11	1512	N	324	-0-	-1188	-0-	324	2			Y	-0-					-0-
12	806	N	795	-0-	-11	-0-	795	2			Y	-0-					-0-
01	806	N	653	-0-	-153	-0-	653	2			Y	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

09	DLQ	G-10	161	-0-	161	236	161	8			Y	-0-					-0-
10	546	N	310	-0-	-236	-0-	310	2			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
01	310	N	162	-0-	-148	-0-	162	2			Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. 173206
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

09	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

09	2153	N	2153	-0-	-0-	-0-	2153	2	N	-0-			72
10	1984	N	1790	-0-	-194	-0-	1790	2	N	-0-			72
11	1650	N	655	-0-	-995	-0-	655	2	N	-0-			72
12	2120	X	2120	-0-	-0-	-0-	2120	2	N	-0-			72
*01	2185	N	2185	-0-	-0-	-0-	2185	2	N	-0-			72
*02	1723	N	1723	-0-	-0-	-0-	1723	2	N	-0-			-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					78
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					78
11	1170	N	1002	-0-	-168	-0-	1002	2			N	-0-					78
12	1550	N	1383	-0-	-167	-0-	1383	2			N	-0-					78
01	1457	N	1158	-0-	-299	-0-	1158	2			N	-0-					78
*02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4602	X	4602	-0-	-0-	-0-	4485	2	117	9	N	106	183	1			100
10	4797	X	4797	-0-	-0-	-0-	4765	2	32	9	N	29					129
11	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					129
12	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					129
01	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					129
*02	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					129

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	415	-0-	-155	-0-	415	2			N	-0-					-0-
10	558	N	397	-0-	-161	-0-	397	2			N	-0-					-0-
11	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					159
10	0		-0-	-0-	-0-	-0-					N	-0-					159
11	0		-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					132
10	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					132
11	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					132
12	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					132
01	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					132
*02	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					132

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	794	-0-	-196 B	-3081	794	3			N	-0-					-0-
10	744	#	-0-	-0-	-744 B	-3825					N	-0-					-0-
11	690	#	775	-0-	85 B	-3740	775	3			N	-0-					-0-
12	806	#	878	-0-	72 B	-3668	878	3			N	-0-					-0-
01	806	#	839	-0-	33 B	-3635	839	3			N	-0-					-0-
02	754	#	1498	-0-	744 B	-2891	1498	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -940 CANCELLED UNDERAGE -> -1951

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					97
10	558	N	528	-0-	-30	-0-	528	2			N	-0-					97
11	510	N	443	-0-	-67	-0-	443	2			N	-0-					97
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					97
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					97
02	435	N	410	-0-	-25	-0-	410	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/15/2015

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT	348	-0-	348	348	348	1			N	-0-					-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1334	N	1334	-0-	-0-	-0-	296	1	1038	2	N	-0-					222
10	1333	N	1310	-0-	-23	-0-	270	1	1040	2	N	-0-					222
11	1290	N	1225	-0-	-65	-0-	313	1	912	2	N	-0-					222
12	1243	N	1243	-0-	-0-	-0-	321	1	922	2	N	-0-					222
*01	1238	N	1238	-0-	-0-	-0-	311	1	927	2	N	-0-					222
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					419
10	403	N	232	-0-	-171	-0-	232	2			N	-0-					419
11	360	N	289	-0-	-71	-0-	289	2			N	-0-					419
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					419
*01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					419
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	-0-	-0-	-540	-0-					N	-0-					656
10	651	N	-0-	-0-	-651	-0-					N	-0-					656
11	396	N	396	-0-	-0-	-0-	96	1	300	2	N	-0-					656
12	422	N	422	-0-	-0-	-0-	96	1	326	2	N	-0-					656
*01	410	N	410	-0-	-0-	-0-	94	1	316	2	N	-0-					656
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	62	1	38	2	N	-0-					354
10	112	N	112	-0-	-0-	-0-	53	1	59	2	N	-0-					354
11	221	N	221	-0-	-0-	-0-	65	1	156	2	N	-0-					354
12	359	N	359	-0-	-0-	-0-	64	1	295	2	N	-0-					354
*01	361	N	361	-0-	-0-	-0-	62	1	299	2	N	-0-					354
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEM ENERGY, INC. 455126
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

09	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
10	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
11	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
12	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
01	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
*02	1837	N	1837	-0-	-0-	-0-	1803	2	34	9	N	31	186	1			36

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

09	3000	N	3147	-0-	147	389	3147	3			Y	-0-					93
10	3100	N	3197	-0-	97	486	3197	3			Y	-0-					93
11	3000	N	2941	-0-	-59	427	2941	3			Y	-0-					93
12	3564	X	3137	-0-	-427	-0-	3137	3			Y	-0-					93
01	3255	X	3056	-0-	-199	-0-	3056	3			Y	-0-					93
02	3045	X	2783	-0-	-262	-0-	2783	2			Y	-0-					-0-

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

09	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
*02	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					40

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

09	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					68
10	2507	N	2507	-0-	-0-	-0-	2507	3			N	-0-					68
11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					68
12	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					68
01	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					68
*02	2391	N	2391	-0-	-0-	-0-	2340	2	51	9	N	46	192	1			61

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					46

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					29
10	186	N	142	-0-	-44	-0-	142	3			N	-0-					29
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					29
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					29
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					29
*02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					28
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					28
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					28
12	62	N	2	-0-	-60	-0-	2	3			N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

09	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					37
10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					37
11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					37
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					37
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					37
*02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					55
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					55
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					55
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					55
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					55
*02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-
10	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
10	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
11	2404	N	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
12	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
*02	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
10	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
11	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
12	3100	N	3162	-0-	62	62	3162	3			N	-0-					-0-
01	3100	N	3318	-0-	218	280	3318	3			N	-0-					-0-
*02	2574	N	2294	-0-	-280	-0-	2294	3			N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					120
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					120

PLUGGED AND ABANDONED_____ 10/08/2019 - P/A 10/08/19

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

09	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	1			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

09	2626	X	2626	-0-	-0-	-0-	2557	3	69	9	N	63						212
10	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-						212
11	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-						212
12	2828	X	2828	-0-	-0-	-0-	23	1	2678	3	N	115	192	1				135
							127	9										
*01	2438	X	2438	-0-	-0-	-0-	23	1	2393	3	N	20						155
							22	9										
*02	2770	X	2770	-0-	-0-	-0-	21	1	2730	3	N	17						172
							19	9										

CREE-FLOWERS (GRANITE WASH) //CONT.// 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	612	-0-	-78	-0-	612	3			N	-0-					72
10	651	N	561	-0-	-90	-0-	561	3			N	-0-					72
11	630	N	473	-0-	-157	-0-	473	3			N	-0-					72
12	620	N	520	-0-	-100	-0-	11	1	509	3	N	-0-					72
*01	558	N	473	-0-	-85	-0-	11	1	462	3	N	-0-					72
02	464	N	351	-0-	-113	-0-	11	1	329	3	N	10					82
							11	9									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC 841421
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
10	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14383	X	3499	-0-	-10884	-0-	130	1	3369	2	N	-0-					-0-
10	2387	X	1842	-0-	-545	-0-	130	1	1712	2	N	-0-					-0-
11	3770	X	3770	-0-	-0-	-0-	130	1	3640	2	N	-0-					-0-
12	4844	X	4844	-0-	-0-	-0-	124	1	4720	2	N	-0-					-0-
01	3041	X	3041	-0-	-0-	-0-	130	1	2911	2	N	-0-					-0-
*02	2592	X	2592	-0-	-0-	-0-	130	1	2462	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3526	X	3526	-0-	-0-	-0-	130	1	3396	2	N	-0-					-0-
10	4294	X	4294	-0-	-0-	-0-	117	1	4177	2	N	-0-					-0-
11	4760	X	4760	-0-	-0-	-0-	130	1	4630	2	N	-0-					-0-
12	3381	X	3381	-0-	-0-	-0-	84	1	3297	2	N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	130	1	1112	2	N	-0-					-0-
*02	4445	X	4445	-0-	-0-	-0-	130	1	4315	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					100
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					100
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					100
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					100
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					100
*02	471	N	471	-0-	-0-	-0-	465	2	6	9	N	5					67

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
12	2077	N	2015	-0-	-62	-0-	2015	3			N	-0-					-0-
01	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
02	1856	N	1772	-0-	-84	-0-	1772	2			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1556	N	1556	-0-	-0-	-0-	1554	3	2	9	N	2					80
10	1808	N	1808	-0-	-0-	-0-	1805	3	3	9	N	3					83
11	1249	N	1249	-0-	-0-	-0-	1238	3	11	9	N	10					93
12	1858	N	1858	-0-	-0-	-0-	1856	3	2	9	N	2					95
01	1842	N	1842	-0-	-0-	-0-	1825	3	17	9	N	15					110
02	928	N	NO RPT	-0-	-928	-0-					N	NO RPT					110

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	851	-0-	-49	-0-	60	1	791	2	N	-0-					43
10	899	N	842	-0-	-57	-0-	60	1	782	2	N	-0-					43
11	870	N	811	-0-	-59	-0-	58	1	753	2	N	-0-					43
12	868	N	852	-0-	-16	-0-	62	1	790	2	N	-0-					43
01	863	N	863	-0-	-0-	-0-	62	1	801	2	N	-0-					43
02	783	N	751	-0-	-32	-0-	46	1	705	2	N	-0-					43

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					328
10	0	N	-0-	-0-	-0-	-0-					N	-0-					328
11	0	N	-0-	-0-	-0-	-0-					N	-0-					328
12	0	N	-0-	-0-	-0-	-0-					N	-0-					328
01	0	N	-0-	-0-	-0-	-0-					N	-0-					328
02	0	N	-0-	-0-	-0-	-0-					N	-0-					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9658	X	9658	-0-	-0-	-0-	9647	2	11	9	N	10					160
10	3158	X	3158	-0-	-0-	-0-	3097	2	61	9	N	55					215
11	2250	X	533	-0-	-1717	-0-	533	2			N	-0-					215
12	9982	X	-0-	-0-	-9982	-0-					N	5					220
01	9982	X	1171	-0-	-8811	-0-	1171	2			N	-0-					220
02	9338	X	3822	-0-	-5516	-0-	3807	2	15	9	N	14	189	1			45

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
10	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
11	3480	X	3391	-0-	-89	-0-	3391	3			N	-0-					-0-
12	3596	X	3448	-0-	-148	-0-	3448	3			N	-0-					-0-
01	3596	X	3190	-0-	-406	-0-	3190	3			N	-0-					-0-
02	3364	X	2609	-0-	-755	-0-	2609	3			N	-0-					-0-

H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8494	X	8494	-0-	-0-	-0-	318	1	8176	2	N	-0-					111
10	8720	X	8720	-0-	-0-	-0-	341	1	8379	2	N	-0-					111
11	8360	X	8360	-0-	-0-	-0-	311	1	8049	2	N	-0-					111
12	8494	X	8494	-0-	-0-	-0-	299	1	8189	2	N	5					116
							6	9									
01	8365	X	8365	-0-	-0-	-0-	286	1	8072	2	N	6					122
							7	9									
*02	7997	X	7997	-0-	-0-	-0-	278	1	7710	2	N	8					130
							9	9									

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
12	DLQ G-10		1122	-0-	1122	1122	1122	3			Y	-0-					-0-
01	DLQ G-10		1135	-0-	1135	2257	1135	3			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	2257					Y	NO RPT					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	649	-0-	-11	-0-	649	2			N	-0-					85
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					85
11	660	N	648	-0-	-12	-0-	648	2			N	-0-					85
12	682	N	629	-0-	-53	-0-	629	2			N	-0-					85
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					85
02	638	N	548	-0-	-90	-0-	548	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					180
10	966	N	966	-0-	-0-	-0-	963	2	3	9	N	3					183
11	720	N	690	-0-	-30	-0-	687	2	3	9	N	3					186
12	744	N	737	-0-	-7	-0-	734	2	3	9	N	3					189
01	837	N	726	-0-	-111	-0-	723	2	3	9	N	3					192
*02	696	N	696	-0-	-0-	-0-	693	2	3	9	N	3					195

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0-	-0-	72	1	1415	2	N	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	72	1	1519	2	N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	72	1	1412	2	N	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	N	-0-					-0-
01	1493	N	1493	-0-	-0-	-0-	72	1	1421	2	N	-0-					-0-
*02	1361	N	1361	-0-	-0-	-0-	72	1	1289	2	N	-0-					-0-

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

03/01 BALANCING DATE STATUS -> -0-

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240 X	1359	-0-	-4881	-0-	1359	2			N	-0-					29
10	8499 X	8499	-0-	-0-	-0-	8482	2	17	9	N	15					44
11	6919 X	6919	-0-	-0-	-0-	6919	2			N	-0-					44
*12	6079 X	6079	-0-	-0-	-0-	6079	2			N	-0-					44
01	7688 X	6669	-0-	-1019	-0-	6669	2			N	-0-					44
02	7192 X	NO RPT	-0-	-7192	-0-					N	NO RPT					44

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620 X	22	-0-	-4598	-0-	22	2			N	-0-					-0-
10	4774 X	206	-0-	-4568	-0-	206	2			N	-0-					-0-
11	4620 X	3642	-0-	-978	-0-	3642	2			N	-0-					-0-
*12	10811 X	10811	-0-	-0-	-0-	10811	2			N	-0-					-0-
*01	8111 X	8111	-0-	-0-	-0-	8111	2			N	-0-					-0-
02	203 X	NO RPT	-0-	-203	-0-					N	NO RPT					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	346	-0-	-824	-0-	346	2			N	-0-					-0-
10	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
*12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	1736	N	1508	-0-	-228	-0-	1508	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

09	900	N	51	-0-	-849	-0-	51	2			N	-0-					27
10	959	N	959	-0-	-0-	-0-	959	2			N	-0-					27
11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					27
*12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					27
01	961	N	796	-0-	-165	-0-	796	2			N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

*08	0	X	-0-	-0-	-0-	-0-					N	-0-	4	7			21
09	0	X	-0-	-0-	-0-	-0-					N	-0-					21
10	0	X	-0-	-0-	-0-	-0-					N	-0-					21
11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

09	2850		-0-	-0-	-2850	-0-					N	-0-					43
10	2449	#	2172	-0-	-277	-0-	2109	2	63	9	N	57					100
11	1980	#	643	-0-	-1337	-0-	640	2	3	9	N	3					103
12	1607	R	1607	-0-	-0-	-0-	1593	2	14	9	N	13					116
01	2170	N	1288	-0-	-882	-0-	1265	2	23	9	N	21					137
*02	1014	N	1014	-0-	-0-	-0-	1008	2	6	9	N	5					142

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

09	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
10	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					224
10	589	N	589	-0-	-0-	-0-	569	2	20	9	N	18	192	1			50
11	976	N	976	-0-	-0-	-0-	959	2	17	9	N	15					65
12	983	N	983	-0-	-0-	-0-	969	2	14	9	N	13					78
01	1078	N	1078	-0-	-0-	-0-	1063	2	15	9	N	14					92
*02	888	N	888	-0-	-0-	-0-	879	2	9	9	N	8					100

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

09	4650	X	2833	-0-	-1817	-0-	2833	2			N	-0-					220
10	5722	X	5722	-0-	-0-	-0-	5664	2	58	9	N	53	185	1			88
11	5186	X	5186	-0-	-0-	-0-	5167	2	19	9	N	17					105
12	5225	X	5225	-0-	-0-	-0-	5142	2	83	9	N	75					180
01	4805	X	3966	-0-	-839	-0-	3875	2	91	9	N	83	188	1			75
02	4495	X	4137	-0-	-358	-0-	4120	2	17	9	N	15					90

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

09	2400	N	2218	-0-	-182	-0-	2218	2			N	-0-					-0-
10	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
11	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
12	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2573	N	2303	-0-	-270	-0-	2303	2			N	-0-					-0-
02	2349	N	2302	-0-	-47	-0-	2302	2			N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

09	990 N	870	-0-	-120	-0-	42	1	828	2	N	-0-					33
10	1030 N	1030	-0-	-0-	-0-	42	1	988	2	N	-0-					33
11	1104 N	1104	-0-	-0-	-0-	60	1	1044	2	N	-0-					33
12	1127 N	1127	-0-	-0-	-0-	62	1	1065	2	N	-0-					33
01	1023 N	751	-0-	-272	-0-	46	1	705	2	N	-0-					33
02	1073 N	597	-0-	-476	-0-	42	1	555	2	N	-0-					33

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

09	689 N	689	-0-	-0-	-0-	42	1	647	2	N	-0-					22
10	889 N	889	-0-	-0-	-0-	44	1	845	2	N	-0-					22
11	817 N	817	-0-	-0-	-0-	48	1	769	2	N	-0-					22
12	977 N	977	-0-	-0-	-0-	62	1	915	2	N	-0-					22
01	980 N	980	-0-	-0-	-0-	62	1	894	2	N	22					44
						24	9									
*02	894 N	894	-0-	-0-	-0-	58	1	825	2	N	10					54
						11	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	N	-0-					10
10	1171	N	1171	-0-	-0-	-0-	60	1	1111	2	N	-0-					10
11	1137	N	1137	-0-	-0-	-0-	60	1	1077	2	N	-0-					10
12	1174	N	1174	-0-	-0-	-0-	62	1	1112	2	N	-0-					10
01	1163	N	1163	-0-	-0-	-0-	62	1	1101	2	N	-0-					10
*02	1081	N	1081	-0-	-0-	-0-	58	1	1023	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

09	750	N	75	-0-	-675	-0-	36	1	39	2	N	-0-					77
10	991	N	991	-0-	-0-	-0-	36	1	920	2	N	32					109
							35	9									
11	660	N	459	-0-	-201	-0-	52	1	398	2	N	8					117
							9	9									
12	958	N	958	-0-	-0-	-0-	62	1	883	2	N	12					129
							13	9									
01	1026	N	1026	-0-	-0-	-0-	58	1	874	2	N	85					214
							94	9									
02	435	N	305	-0-	-130	-0-	24	1	273	2	N	7	176	1			45
							8	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

09	270	N	136	-0-	-134	-0-	42	1	94	2	N	-0-					27
10	279	N	229	-0-	-50	-0-	42	1	187	2	N	-0-					27
11	270	N	187	-0-	-83	-0-	60	1	127	2	N	-0-					27
12	179	N	179	-0-	-0-	-0-	62	1	117	2	N	-0-					27
01	217	N	182	-0-	-35	-0-	62	1	119	2	N	1					28
							1	9									
02	174	N	170	-0-	-4	-0-	58	1	112	2	N	-0-					28

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

09	990	N	990	-0-	-0-	-0-	68	1	922	2	N	-0-					87
10	1090	N	1090	-0-	-0-	-0-	97	1	987	2	N	5					92
							6	9									
11	1018	N	1018	-0-	-0-	-0-	91	1	927	2	N	-0-					92
12	1023	N	987	-0-	-36	-0-	97	1	887	2	N	3					95
							3	9									
01	1085	N	1004	-0-	-81	-0-	97	1	899	2	N	7					102
							8	9									
02	986	N	911	-0-	-75	-0-	90	1	814	2	N	6					108
							7	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

09	3120	X	2056	-0-	-1064	-0-	2056	2			N	-0-					176
10	2821	X	1884	-0-	-937	-0-	1884	2			N	-0-					176
11	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					176
12	2883	X	2115	-0-	-768	-0-	2115	2			N	-0-					176
01	2883	X	1704	-0-	-1179	-0-	1704	2			N	-0-					176
02	2871	X	1482	-0-	-1389	-0-	1482	2			N	-0-					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	236	-0-	-94	-0-	15	1	212	2	N	8					162
							9	9									
10	248	#	168	-0-	-80	-0-	8	1	160	2	N	-0-					162
11	240	#	-0-	-0-	-240	-0-					N	-0-					162
12	625	R	625	-0-	-0-	-0-	42	1	541	2	N	38					200
							42	9									
01	274	R	274	-0-	-0-	-0-	20	1	239	2	N	14					214
							15	9									
*02	290	R	290	-0-	-0-	-0-	22	1	251	2	N	15					229
							17	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

09	330	N	302	-0-	-28	-0-	60	1	242	2	N	-0-					42
10	321	N	321	-0-	-0-	-0-	60	1	261	2	N	-0-					42
11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-					42
12	325	N	325	-0-	-0-	-0-	62	1	263	2	N	-0-					42
01	327	N	327	-0-	-0-	-0-	60	1	267	2	N	-0-					42
02	290	N	277	-0-	-13	-0-	58	1	219	2	N	-0-					42

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

09	1500	N	1392	-0-	-108	-0-	91	1	1301	2	N	-0-					23
10	1695	N	1695	-0-	-0-	-0-	80	1	1615	2	N	-0-					23
11	1710	N	1710	-0-	-0-	-0-	58	1	1652	2	N	-0-					23
12	1426	N	1035	-0-	-391	-0-	74	1	961	2	N	-0-					23
01	1705	N	1358	-0-	-347	-0-	104	1	1254	2	N	-0-					23
02	1653	N	1166	-0-	-487	-0-	94	1	1072	2	N	-0-					23

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

09	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

09	1177 N	1177	-0-	-0-	-0-	1177	2			N	-0-					40
10	1660 N	1660	-0-	-0-	-0-	1660	2			N	-0-					40
11	1313 N	1313	-0-	-0-	-0-	1313	2			N	-0-					40
12	1470 N	1470	-0-	-0-	-0-	1470	2			N	-0-					40
01	1674 N	1079	-0-	-595	-0-	1079	2			N	-0-					40
02	1276 N	920	-0-	-356	-0-	920	2			N	-0-					40

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

09	600	N	590	-0-	-10	B	-4197	590	2			N	-0-				-0-
10	558	N	147	-0-	-411	B	-4197	147	2			N	-0-				-0-
11	600	N	382	-0-	-218	B	-4197	382	2			N	-0-				-0-
12	620	N	654	-0-	34	B	-4163	20	1	634	2	N	-0-				-0-
01	155	N	600	-0-	445	B	-3718	33	1	567	2	N	-0-				-0-
02	377	N	461	-0-	84	B	-3634	4	1	457	2	N	-0-				-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

09	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

09	193	N	193	-0-	-0-	B	-0-	192	2	1	9	Y	1				37
10	165	N	165	-0-	-0-	B	-0-	165	2			Y	-0-				37
11	204	N	204	-0-	-0-	B	-0-	203	2	1	9	Y	1				38
12	266	N	266	-0-	-0-	B	-0-	265	2	1	9	Y	1				39
01	197	N	197	-0-	-0-	B	-0-	195	2	2	9	Y	2				41
*02	216	N	216	-0-	-0-	B	-0-	209	2	7	9	Y	6				47

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

09	18	-0-	-0-	-18		-0-					N	-0-						176
10	18	-0-	-0-	-18		-0-					N	-0-						176
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						176
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						176
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						176
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						176

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

09	3870 #	3217	-0-	-653		-0-	10 3	1 9	3204	2	N	3						120
10	3999 #	3296	-0-	-703		-0-	10	1	3286	2	N	-0-						120
11	3870 #	3829	-0-	-41		-0-	10	1	3819	2	N	-0-						120
12	3918 R	3918	-0-	-0-		-0-	10 6	1 9	3902	2	N	5						125
01	4305 R	4305	-0-	-0-		-0-	10 3	1 9	4292	2	N	3						128
02	3712 #	3057	-0-	-655		-0-	10 1	1 9	3046	2	N	1	118	1				11

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

09	T. A.	-0-	-0-	-0-		2					Y	-0-						9
10	T. A.	-0-	-0-	-0-		2					Y	-0-						9
11	T. A.	-0-	-0-	-0-		2					Y	-0-						9
12	T. A.	-0-	-0-	-0-		2					Y	-0-						9
01	T. A.	-0-	-0-	-0-		2					Y	-0-						9
02	T. A.	-0-	-0-	-0-		2					Y	-0-						9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-						-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150 N	79	-0-	-71	-0-	79	2		N	-0-			22
10	173 N	173	-0-	-0-	-0-	173	2		N	-0-			22
11	161 N	161	-0-	-0-	-0-	161	2		N	-0-			22
12	171 N	171	-0-	-0-	-0-	171	2		N	-0-			22
01	202 N	202	-0-	-0-	-0-	202	2		N	-0-			22
*02	186 N	186	-0-	-0-	-0-	186	2		N	-0-			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	N	963	-0-	-0-	-0-	42	1	919	2	N	2					15
							2	9									
10	1224	N	1224	-0-	-0-	-0-	42	1	1176	2	N	5					20
							6	9									
11	1119	N	1119	-0-	-0-	-0-	60	1	1055	2	N	4					24
							4	9									
12	1182	N	1182	-0-	-0-	-0-	62	1	1114	2	N	5					29
							6	9									
01	1209	N	1117	-0-	-92	-0-	48	1	1069	2	N	-0-					29
02	1073	N	1029	-0-	-44	-0-	58	1	971	2	N	-0-					29

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

09	1680	N	1322	-0-	-358	-0-	10	1	1312	2	N	-0-					26
10	1674	N	1547	-0-	-127	-0-	10	1	1537	2	N	-0-					26
11	1500	N	1450	-0-	-50	-0-	10	1	1440	2	N	-0-					26
12	1614	N	1614	-0-	-0-	-0-	10	1	1604	2	N	-0-					26
01	1587	N	1587	-0-	-0-	-0-	10	1	1577	2	N	-0-					26
*02	1524	N	1524	-0-	-0-	-0-	10	1	1514	2	N	-0-					26

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

09	2070	N	1828	-0-	-242	-0-	12	1	1816	2	N	-0-					21
10	1997	N	1997	-0-	-0-	-0-	70	1	1927	2	N	-0-					21
11	1950	N	1866	-0-	-84	-0-	86	1	1780	2	N	-0-					21
12	1891	N	1884	-0-	-7	-0-	1884	2			N	-0-					21
01	1984	N	1900	-0-	-84	-0-	83	1	1817	2	N	-0-					21
02	1798	N	1788	-0-	-10	-0-	121	1	1667	2	N	-0-					21

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	N	1224	-0-	-0-	-0-	1223	2	1	9	Y	1					89
10	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1					90
11	1230	N	1224	-0-	-6	-0-	1223	2	1	9	Y	1					91
12	1271	N	1256	-0-	-15	-0-	1254	2	2	9	Y	2					93
01	1302	N	1238	-0-	-64	-0-	1235	2	3	9	Y	3					96
02	1189	N	1149	-0-	-40	-0-	1146	2	3	9	Y	3					99

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1423	-0-	-107	-0-	1421	2	2	9	N	2					42
10	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	N	1					43
11	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					43
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					43
01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					43
*02	1604	N	1604	-0-	-0-	-0-	1603	2	1	9	N	1					44

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	27	-0-	-273	-0-	27	2			N	-0-					12
10	310	N	-0-	-0-	-310	-0-					N	-0-					12
11	270	N	8	-0-	-262	-0-	8	2			N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					12
02	8	N	-0-	-0-	-8	-0-					N	-0-					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1245	-0-	-345	-0-	1245	2			N	-0-					63
10	1612	N	1469	-0-	-143	-0-	1467	2	2	9	N	2					65
11	1440	N	1398	-0-	-42	-0-	1395	2	3	9	N	3					68
12	1302	N	1302	-0-	-0-	-0-	1300	2	2	9	N	2					70
01	1457	N	1148	-0-	-309	-0-	1148	2			N	-0-					70
02	1363	N	1049	-0-	-314	-0-	1049	2			N	-0-					70

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/10/2019 - P/A 10/10/19

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

09	3270	X	36	-0-	-3234	-0-	16	1	20	2	N	-0-					65
10	3379	X	35	-0-	-3344	-0-	16	1	19	2	N	-0-					65
11	3270	X	8	-0-	-3262	-0-	2	1	6	2	N	-0-					65
12	3379	X	11	-0-	-3368	-0-	6	1	5	2	N	-0-					65
01	3379	X	467	-0-	-2912	-0-	18	1	449	2	N	-0-					65
*02	7058	X	7058	-0-	-0-	-0-	58	1	7000	2	N	-0-					65

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

09	1399	N	1399	-0-	-0-	-0-	94	1	1292	2	N	12					67
							13	9									
10	1457	N	1435	-0-	-22	-0-	97	1	1329	2	N	8					75
							9	9									
11	1380	N	1378	-0-	-2	-0-	92	1	1266	2	N	18					93
							20	9									
12	1457	N	1443	-0-	-14	-0-	97	1	1331	2	N	14					107
							15	9									
01	1426	N	1103	-0-	-323	-0-	81	1	1016	2	N	5					112
							6	9									
*02	1456	N	1456	-0-	-0-	-0-	90	1	1354	2	N	11					123
							12	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

09	420	N	411	-0-	-9	-0-	60	1	338	2	N	12					157
							13	9									
10	447	N	447	-0-	-0-	-0-	60	1	373	2	N	13					170
							14	9									
11	458	N	458	-0-	-0-	-0-	60	1	388	2	N	9					179
							10	9									
12	483	N	483	-0-	-0-	-0-	60	1	405	2	N	16					195
							18	9									
01	527	N	527	-0-	-0-	-0-	62	1	406	2	N	54					249
							59	9									
*02	451	N	451	-0-	-0-	-0-	58	1	376	2	N	15					264
							17	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2170	N	2170	-0-	-0-	-0-	331	1	1828	3	N	10					69
							11	9									
10	2046	N	342	-0-	-1704	-0-	342	1			N	-0-					69
11	302	N	302	-0-	-0-	-0-	302	1			N	-0-					69
12	2232	N	322	-0-	-1910	-0-	322	1			N	-0-					69
01	341	N	335	-0-	-6	-0-	335	1			N	-0-					69
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

09	2042	X	2042	-0-	-0-	-0-	2039	2	3	9	N	3					137
10	2108	X	1922	-0-	-186	-0-	1922	2			N	-0-					137
11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					137
12	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					137
01	2108	X	2042	-0-	-66	-0-	2042	2			N	-0-					137
02	2320	X	1762	-0-	-558	-0-	1762	2			N	-0-					137

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

09	1080	N	1070	-0-	-10	-0-	1069	2	1	9	N	1					238
10	1152	N	1152	-0-	-0-	-0-	1151	2	1	9	N	1	58	1			181
11	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					181
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					181
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					181
02	1740	N	899	-0-	-841	-0-	899	2			N	-0-					181

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

09	162	N	162	-0-	-0-	-0-	131	2	31	9	N	28					363
10	142	N	142	-0-	-0-	-0-	138	2	4	9	N	4	96	1			271
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					271
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					271
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					271
*02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					271

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

09	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					107
10	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					107
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					107
12	992	N	590	-0-	-402 B	-0-	12	1	575	3	N	3					110
							3	9									
*01	1305	N	1305	-0-	-0- B	-0-	12	1	1293	3	N	-0-					110
*02	1079	N	1079	-0-	-0- B	-0-	11	1	1068	3	N	-0-					110

03/01 BALANCING DATE STATUS -> -0-

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	703	-0-	-77	-0-	8	1	682	2	Y	12	1	1			24
							13	9									
10	868	N	657	-0-	-211	-0-	8	1	640	2	Y	8	15	1			17
							9	9									
11	816	N	816	-0-	-0-	-0-	8	1	791	2	Y	15					32
							17	9									
12	938	N	938	-0-	-0-	-0-	8	1	915	2	Y	14	27	1	1	8	18
							15	9									
01	923	N	923	-0-	-0-	-0-	8	1	898	2	Y	15	20	1	2	8	11
							17	9									
*02	875	N	875	-0-	-0-	-0-	7	1	854	2	Y	13	3	1	1	8	20
							14	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15600 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-	46	1			-0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	540	-0-	-150	-0-	540	2			N	-0-					33
10	645	N	645	-0-	-0-	-0-	630	2	15	9	N	14					47
11	571	N	571	-0-	-0-	-0-	570	2	1	9	N	1	48	1			-0-
12	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	551	N	477	-0-	-74	-0-	477	2			N	-0-					-0-

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

09	300	N	153	-0-	-147	-0-	144	2	9	9	N	8					157
10	269	N	269	-0-	-0-	-0-	249	2	20	9	N	18					175
11	424	N	424	-0-	-0-	-0-	399	2	25	9	N	23					198
12	444	N	444	-0-	-0-	-0-	432	2	12	9	N	11					209
01	472	N	472	-0-	-0-	-0-	458	2	14	9	N	13	165	1			57
02	406	N	383	-0-	-23	-0-	371	2	12	9	N	11					68

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

09	1343	N	1343	-0-	-0-	-0-	1297	2	46	9	N	42	140	1			61
10	961	N	961	-0-	-0-	-0-	936	2	25	9	N	23					84
11	1140	N	880	-0-	-260	-0-	857	2	23	9	N	21	54	1			51
12	1178	N	890	-0-	-288	-0-	872	2	18	9	N	16					67
01	896	N	896	-0-	-0-	-0-	874	2	22	9	N	20					87
*02	847	N	847	-0-	-0-	-0-	819	2	28	9	N	25					112

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

09	330	N	253	-0-	-77	-0-	253	3			N	-0-					28
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					28
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					28
12	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					28
*01	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					28
*02	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					106
10	961	N	774	-0-	-187	-0-	774	3			N	-0-					106
11	930	N	919	-0-	-11	-0-	919	3			N	-0-					106
12	961	N	829	-0-	-132	-0-	13	1	816	3	N	-0-					106
*01	823	N	823	-0-	-0-	-0-	13	1	810	3	N	-0-					106
02	899	N	774	-0-	-125	-0-	12	1	762	3	N	-0-					106

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2139	N	2139	-0-	-0-	-0-	33	1	2106	3	N	-0-					201
10	2075	N	2075	-0-	-0-	-0-	70	1	1998	3	N	6					207
							7	9									
11	1619	N	1619	-0-	-0-	-0-	47	1	1572	3	N	-0-					207
12	1596	N	1596	-0-	-0-	-0-	17	1	1579	3	N	-0-					207
01	1806	N	1806	-0-	-0-	-0-	52	1	1754	3	N	-0-					207
*02	1532	N	1532	-0-	-0-	-0-	35	1	1497	3	N	-0-					207

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	992	N	792	-0-	-200	-0-	792	3			N	-0-					-0-
11	870	N	865	-0-	-5	-0-	22	1	843	3	N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	23	1	829	3	N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	23	1	817	3	N	-0-					-0-
02	841	N	764	-0-	-77	-0-	22	1	742	3	N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

09	208	N	208	-0-	-0-	-0-	45	1	163	3	N	-0-					427
10	233	N	233	-0-	-0-	-0-	47	1	158	3	N	25					452
							28	9									
11	191	N	191	-0-	-0-	-0-	45	1	146	3	N	-0-					452
12	217	N	186	-0-	-31	-0-	47	1	139	3	N	-0-					452
*01	217	N	181	-0-	-36	-0-	47	1	134	3	N	-0-					452
02	174	N	163	-0-	-11	-0-	44	1	119	3	N	-0-					298

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

09	0	W	-0-	-0-	-0-	-0-					N	-0-					179
10	0	W	-0-	-0-	-0-	-0-					N	25					204
11	0	W	-0-	-0-	-0-	-0-					N	-0-					204
12	0	W	-0-	-0-	-0-	-0-					N	15	186	1			33
01	0	W	-0-	-0-	-0-	-0-					N	-0-					33
02	0	W	-0-	-0-	-0-	-0-					N	9					42

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

09	840	N	792	-0-	-48	-0-	784	3	8	9	N	7					50
10	868	N	844	-0-	-24	-0-	838	3	6	9	N	5					55
11	828	N	828	-0-	-0-	-0-	826	3	2	9	N	2					57
*12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					57
*01	867	N	867	-0-	-0-	-0-	866	3	1	9	N	1					58
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	196	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

09	2430 N	1963	-0-	-467	-0-	1963	3			N	-0-	2	5			135				
10	2511 N	2340	-0-	-171	-0-	2340	3			N	-0-					135				
11	2430 N	2320	-0-	-110	-0-	2320	3			N	-0-					135				
12	2434 N	2434	-0-	-0-	-0-	13	1	2421	3	N	-0-					135				
*01	2431 N	2431	-0-	-0-	-0-	13	1	2418	3	N	-0-					135				
*02	2329 N	2329	-0-	-0-	-0-	12	1	2317	3	N	-0-					135				

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

09	1530	N	1224	-0-	-306	-0-	60 21	1 9	1143	2	N	19					72
10	1550	N	1299	-0-	-251	-0-	60 22	1 9	1217	2	N	20					92
11	1451	N	1451	-0-	-0-	-0-	60 22	1 9	1369	2	N	20					112
12	1376	N	1376	-0-	-0-	-0-	62 14	1 9	1300	2	N	13					125
01	1392	N	1392	-0-	-0-	-0-	62 42	1 9	1288	2	N	38					163
*02	1427	N	1427	-0-	-0-	-0-	58 21	1 9	1348	2	N	19					182

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

09	390	N	257	-0-	-133	-0-	257	2			N	-0-					35
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					35
11	329	N	329	-0-	-0-	-0-	12	1	317	2	N	-0-					35
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					35
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					35
*02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

09	2594	R	2594	-0-	-0-	-0-	2577	3	17	9	N	15					114
10	2666	#	2585	-0-	-81	-0-	2585	3			N	-0-					114
11	2580	#	2445	-0-	-135	-0-	2445	3			N	-0-					114
12	2666	#	2457	-0-	-209	-0-	13	1	2444	3	N	-0-					114
*01	2666	#	2481	-0-	-185	-0-	13	1	2468	3	N	-0-					114
02	2494	#	2299	-0-	-195	-0-	12	1	2287	3	N	-0-					114

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

09	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
10	4295	X	4295	-0-	-0-	-0-	4295	2			N	-0-					-0-
11	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
12	4371	X	4283	-0-	-88	-0-	4283	2			N	-0-					-0-
01	4371	X	4208	-0-	-163	-0-	4208	2			N	-0-					-0-
02	4089	X	3891	-0-	-198	-0-	3891	2			N	-0-					-0-

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					175
10	1054	N	-0-	-0-	-1054	-0-					N	12	167	1			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
*01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					20

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1700	-0-	-10	-0-	1700	3			N	-0-					177
10	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					177
11	1740	N	1703	-0-	-37	-0-	1703	3			N	-0-					177
12	1767	N	1585	-0-	-182	-0-	1557	3	28	9	N	25					202
*01	2170	N	1661	-0-	-509	-0-	1650	3	11	9	N	10	182	1			30
02	1653	N	1476	-0-	-177	-0-	1476	3			N	-0-					30

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14039	X	14039	-0-	-0-	-0-	237	1	13798	3	N	4					129
							4	9									
10	14431	X	14431	-0-	-0-	-0-	245	1	14186	3	N	-0-					129
11	14010	X	13911	-0-	-99	-0-	237	1	13673	3	N	1					130
							1	9									
12	14477	X	13685	-0-	-792	-0-	260	1	13419	3	N	5					135
							6	9									
*01	14477	X	14032	-0-	-445	-0-	260	1	13766	3	N	5					140
							6	9									
02	13543	X	13219	-0-	-324	-0-	243	1	12970	3	N	5					145
							6	9									

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

09	3253	X	3253	-0-	-0-	-0-	42 15	1 9	3196	2	N	14					47
10	3756	X	3756	-0-	-0-	-0-	42 14	1 9	3700	2	N	13					60
11	3038	X	3038	-0-	-0-	-0-	44	1	2994	2	N	-0-					60
12	3771	X	3771	-0-	-0-	-0-	54	1	3717	2	N	-0-					60
01	2616	X	2616	-0-	-0-	-0-	56 110	1 9	2450	2	N	100					160
*02	1953	X	1953	-0-	-0-	-0-	22 6	1 9	1925	2	N	5					165

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

09	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					20
10	536	N	536	-0-	-0-	-0-	60	1	476	2	N	-0-					20
11	498	N	498	-0-	-0-	-0-	60	1	438	2	N	-0-					20
12	558	N	506	-0-	-52	-0-	62	1	444	2	N	-0-					20
01	527	N	502	-0-	-25	-0-	62	1	440	2	N	-0-					20
02	493	N	476	-0-	-17	-0-	58	1	418	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

09	390	N	378	-0-	-12	-0-	60	1	318	2	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	60	1	259	2	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	60	1	332	2	N	-0-					-0-
12	403	N	391	-0-	-12	-0-	62	1	329	2	N	-0-					-0-
01	310	N	268	-0-	-42	-0-	62	1	206	2	N	-0-					-0-
02	377	N	342	-0-	-35	-0-	58	1	284	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
01	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
02	1015	N	NO RPT	-0-	-1015	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	603	-0-	-777	-0-	44	1	559	2	N	-0-					177
10	1683	N	1683	-0-	-0-	-0-	99	1	1575	2	N	8					185
							9	9									
11	1391	N	1391	-0-	-0-	-0-	97	1	1288	2	N	5					190
							6	9									
12	1413	N	1413	-0-	-0-	-0-	99	1	1306	2	N	7					197
							8	9									
01	1674	N	1260	-0-	-414	-0-	94	1	1152	2	N	13					210
							14	9									
02	1334	N	889	-0-	-445	-0-	71	1	807	2	N	10	192	1			28
							11	9									

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1530	-0-	-30	-0-	10	1	1520	2	N	-0-					62
10	1743	N	1743	-0-	-0-	-0-	10	1	1733	2	N	-0-					62
11	1599	N	1599	-0-	-0-	-0-	10	1	1589	2	N	-0-					62
12	1581	N	1443	-0-	-138	-0-	10	1	1433	2	N	-0-					62
01	1736	N	1667	-0-	-69	-0-	10	1	1657	2	N	-0-					62
*02	1701	N	1701	-0-	-0-	-0-	10	1	1691	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	1			-0-

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	-0-	-0-	-780	-0-					N	-0-					163
10	775	N	-0-	-0-	-775	-0-					N	-0-					163
11	720	N	-0-	-0-	-720	-0-					N	-0-	99	1			64
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					64
*02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					64

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	930	N	293	-0-	-637	-0-	293	3			N	-0-					-0-
12	961	N	106	-0-	-855	-0-	13	1	93	3	N	-0-					-0-
*01	961	N	18	-0-	-943	-0-	13	1	5	3	N	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	13	1	539	3	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					187
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					187
11	210	N	3	-0-	-207	-0-	3	2			N	-0-					187
12	217	N	-0-	-0-	-217	-0-					N	-0-					187
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					187
*02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					37
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					37
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					37
12	508	N	508	-0-	-0-	-0-	14	1	485	3	N	8					45
							9	9									
*01	496	N	488	-0-	-8	-0-	14	1	474	3	N	-0-					45
02	464	N	459	-0-	-5	-0-	13	1	446	3	N	-0-					45

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2994	X	2994	-0-	-0-	-0-	42	1	2952	2	N	-0-					-0-
10	5015	X	5015	-0-	-0-	-0-	42	1	4973	2	N	-0-					-0-
11	4339	X	4339	-0-	-0-	-0-	60	1	4279	2	N	-0-					-0-
12	4849	X	4849	-0-	-0-	-0-	62	1	4787	2	N	-0-					-0-
01	4518	X	4518	-0-	-0-	-0-	62	1	4456	2	N	-0-					-0-
*02	3765	X	3765	-0-	-0-	-0-	58	1	3707	2	N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	1589	-0-	-1711	-0-	116	1	1473	2	N	-0-					212
10	3600	X	3600	-0-	-0-	-0-	211	1	3374	2	N	14	178	1			48
							15	9									
11	3300	X	2916	-0-	-384	-0-	203	1	2696	2	N	15					63
							17	9									
12	3348	X	3005	-0-	-343	-0-	211	1	2777	2	N	15					78
							17	9									
01	3534	X	2894	-0-	-640	-0-	216	1	2655	2	N	21					99
							23	9									
02	3306	X	2715	-0-	-591	-0-	219	1	2474	2	N	20					119
							22	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4540	-0-	4540	18860	4531	3	9	9	N	8					64
10	24683	X	5823	-0-	-18860	-0-	5791	3	32	9	N	29					93
11	5196	X	5196	-0-	-0-	-0-	5176	3	20	9	N	18					111
12	5391	X	5391	-0-	-0-	-0-	5372	3	19	9	N	17					128
01	5828	X	4743	-0-	-1085	-0-	4730	3	13	9	N	12					140
02	5452	X	4783	-0-	-669	-0-	4773	3	10	9	N	9					149

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	641	-0-	-259	-0-	639	3	2	9	N	2					50
10	1131	N	1131	-0-	-0-	-0-	1125	3	6	9	N	5					55
11	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					57
12	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					59
01	1116	N	888	-0-	-228	-0-	859	3	29	9	N	26					85
02	812	N	809	-0-	-3	-0-	795	3	14	9	N	13					98

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

09	1770	N	1736	-0-	-34	-0-	60	1	1676	2	N	-0-					20
10	1271	N	1092	-0-	-179	-0-	60	1	1032	2	N	-0-					20
11	1971	N	1971	-0-	-0-	-0-	60	1	1911	2	N	-0-					20
12	1798	N	1107	-0-	-691	-0-	62	1	1045	2	N	-0-					20
01	2022	N	2022	-0-	-0-	-0-	62	1	1960	2	N	-0-					20
02	1914	N	1745	-0-	-169	-0-	58	1	1687	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

09	810	N	649	-0-	-161	-0-	42	1	607	2	N	-0-					17
10	860	N	860	-0-	-0-	-0-	42	1	818	2	N	-0-					17
11	870	N	851	-0-	-19	-0-	60	1	791	2	N	-0-					17
12	893	N	893	-0-	-0-	-0-	62	1	831	2	N	-0-					17
01	876	N	876	-0-	-0-	-0-	62	1	814	2	N	-0-					17
02	812	N	792	-0-	-20	-0-	58	1	734	2	N	-0-					17

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

09	92	N	92	-0-	-0-	-0-	30	1	62	2	N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					-0-
12	93	N	69	-0-	-24	-0-	31	1	38	2	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	29	1	63	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

09	2943	N	2943	-0-	-0-	-0-	30	1	2913	2	N	-0-					64
10	3100	N	3894	-0-	794	794	31	1	3863	2	N	-0-					64
11	3000	N	3093	-0-	93	887	30	1	3063	2	N	-0-					64
12	3100	N	3313	-0-	213	1100	31	1	3282	2	N	-0-					64
01	3800	X	2700	-0-	-1100	-0-	31	1	2669	2	N	-0-					64
*02	1519	X	1519	-0-	-0-	-0-	29	1	1490	2	N	-0-					64

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	30 55	1 9	616	2	N	50			217
10	689	N	689	-0-	-0-	-0-	31	1	658	2	N	-0-			217
11	660	N	644	-0-	-16	-0-	30	1	614	2	N	-0-			217
12	682	N	670	-0-	-12	-0-	31	1	639	2	N	-0-			217
01	682	N	651	-0-	-31	-0-	30	1	621	2	N	-0-			217
02	609	N	604	-0-	-5	-0-	29	1	575	2	N	-0-			217

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			209
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			209
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			209
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			209
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			209
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

09	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-			7
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-			7
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-			7
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-			7
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-			7
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-			7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

09	270	N	351	-0-	81	B	-11282	351	3		N	-0-			-0-
10	0	N	293	-0-	293	B	-10989	293	3		N	-0-			-0-
11	360	N	388	-0-	28	B	-10961	388	3		N	-0-			-0-
12	0	N	372	-0-	372	B	-10589	372	3		N	-0-			-0-
01	279	N	NO RPT	-0-	-279	B	-10589				N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	B	-10589				N	NO RPT			-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

09	1860	N	1847	-0-	-13	B	-52478	1847	3		N	-0-			-0-
10	1860	N	1787	-0-	-73	B	-52478	1787	3		N	-0-			-0-
11	2070	N	2245	-0-	175	B	-52303	2245	3		N	-0-			-0-
12	1922	N	2223	-0-	301	B	-52002	2223	3		N	-0-			-0-
01	1798	N	2126	-0-	328	B	-51674	2126	3		N	-0-			-0-
02	2001	N	1980	-0-	-21	B	-51674	1980	3		N	-0-			-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

09	810	N	810	-0-	-0-		-0-	810	2			N	-0-					86
10	823	N	823	-0-	-0-		-0-	823	2			N	-0-					86
11	810	N	717	-0-	-93		-0-	717	2			N	-0-					86
12	837	N	821	-0-	-16		-0-	821	2			N	-0-					86
01	950	N	950	-0-	-0-		-0-	950	2			N	-0-					86
02	696	N	618	-0-	-78		-0-	618	2			N	-0-					86

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

09	332	N	332	-0-	-0-	B	-0-	60	1	272	2	N	-0-					90
10	380	N	380	-0-	-0-	B	-0-	60	1	317	2	N	3					93
								3	9									
11	366	N	366	-0-	-0-	B	-0-	60	1	304	2	N	2					95
								2	9									
12	381	N	381	-0-	-0-	B	-0-	62	1	319	2	N	-0-					95
01	379	N	379	-0-	-0-	B	-0-	62	1	317	2	N	-0-					95
*02	333	N	333	-0-	-0-	B	-0-	36	1	297	2	N	-0-					95

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					36
10	620	N	489	-0-	-131	-0-	489	2			N	-0-					36
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					36
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
01	496	N	438	-0-	-58	-0-	438	2			N	-0-					36
02	609	N	NO RPT	-0-	-609	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					69
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					69
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					69
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	#	171	-0-	-969	-0-	171	2			N	-0-					20
10	1178	#	1093	-0-	-85	-0-	1093	2			N	-0-					20
11	990	#	936	-0-	-54	-0-	30	1	906	2	N	-0-					20
12	880	R	880	-0-	-0-	-0-	31	1	849	2	N	-0-					20
01	1085	#	889	-0-	-196	-0-	31	1	858	2	N	-0-					20
02	1015	#	737	-0-	-278	-0-	29	1	708	2	N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
12	465	N	80	-0-	-385	-0-	80	2			N	-0-					-0-
01	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
02	58	N	8	-0-	-50	-0-	8	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	479	-0-	-151	-0-	30	1	449	2	N	-0-	120	1			226
10	930	N	710	-0-	-220	-0-	31	1	679	2	N	-0-					226
11	594	N	594	-0-	-0-	-0-	30	1	564	2	N	-0-					226
12	742	N	742	-0-	-0-	-0-	31	1	711	2	N	-0-					226
01	811	N	811	-0-	-0-	-0-	31	1	780	2	N	-0-					226
*02	738	N	738	-0-	-0-	-0-	29	1	703	2	N	5					231
							6	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					Y	-0-					24
10	217	N	-0-	-0-	-217	-0-					Y	-0-					24
11	90	N	-0-	-0-	-90	-0-					Y	-0-					24
*12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
01	DLQ G-10		114	-0-	114	114	114	3			Y	-0-					24
02	DLQ G-10		123	-0-	123	237	123	3			Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1022	-0-	-28	-0-	60	1	959	2	N	3					15
							3	9									
10	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	N	-0-					15
11	1049	N	1049	-0-	-0-	-0-	60	1	989	2	N	-0-					15
12	1092	N	1092	-0-	-0-	-0-	62	1	1030	2	N	-0-					15
01	1116	N	1071	-0-	-45	-0-	62	1	1009	2	N	-0-					15
02	1015	N	905	-0-	-110	-0-	58	1	847	2	N	-0-					15

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	954	-0-	-6	-0-	52	1	902	2	N	-0-					25
10	996	N	996	-0-	-0-	-0-	52	1	944	2	N	-0-					25
11	973	N	973	-0-	-0-	-0-	60	1	913	2	N	-0-					25
12	992	N	978	-0-	-14	-0-	62	1	916	2	N	-0-					25
01	992	N	989	-0-	-3	-0-	62	1	927	2	N	-0-					25
02	928	N	926	-0-	-2	-0-	58	1	868	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	298	-0-	-302	-0-	19	1	279	2	N	-0-					62
10	527	N	330	-0-	-197	-0-	11	1	319	2	N	-0-					62
11	510	N	485	-0-	-25	-0-	30	1	455	2	N	-0-					62
12	472	N	472	-0-	-0-	-0-	28	1	444	2	N	-0-					62
01	435	N	435	-0-	-0-	-0-	31	1	404	2	N	-0-					62
02	464	N	407	-0-	-57	-0-	28	1	379	2	N	-0-					62

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	797	-0-	-13	-0-	60	1	737	2	N	-0-					-0-
10	837	N	816	-0-	-21	-0-	60	1	756	2	N	-0-					-0-
11	810	N	786	-0-	-24	-0-	60	1	726	2	N	-0-					-0-
12	837	N	810	-0-	-27	-0-	62	1	748	2	N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	62	1	744	2	N	-0-					-0-
02	754	N	747	-0-	-7	-0-	58	1	689	2	N	-0-					-0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2071	N	2071	-0-	-0-	-0-	52	1	2019	2	N	-0-					43
10	1912	N	1912	-0-	-0-	-0-	60	1	1850	2	N	2					45
							2	9									
11	1908	N	1908	-0-	-0-	-0-	60	1	1848	2	N	-0-					45
12	1892	N	1892	-0-	-0-	-0-	62	1	1830	2	N	-0-					45
01	1908	N	1908	-0-	-0-	-0-	62	1	1846	2	N	-0-					45
02	1740	N	1740	-0-	-0-	-0-	58	1	1682	2	N	-0-					45

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	905	3	3	9	N	3					33
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					33
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					33
*12	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					33
*01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					33
*02	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					33

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
*12	616	N	616	-0-	-0-	-0-	613	3	3	9	Y	3					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	1073	N	-0-	-0-	-1073	-0-					Y	-0-					3

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					22
10	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					22
11	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					22
*12	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					22
*01	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					22
*02	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2288	-0-	-1102	-0-	2288	3			Y	-0-					17
10	3655	X	3655	-0-	-0-	-0-	3654	3	1	9	Y	1					18
11	3131	X	3131	-0-	-0-	-0-	3131	3			Y	-0-					18
*12	2676	X	2676	-0-	-0-	-0-	2673	3	3	9	Y	3					21
*01	2371	X	2371	-0-	-0-	-0-	2353	3	18	9	Y	16					37
02	3422	X	2590	-0-	-832	-0-	2588	3	2	9	Y	2					39

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-	-0-	-0-	873	3	8	9	N	7					46
10	1008	N	1008	-0-	-0-	-0-	1007	3	1	9	N	1					47
11	1037	N	1037	-0-	-0-	-0-	1033	3	4	9	N	4					51
*12	911	N	911	-0-	-0-	-0-	908	3	3	9	N	3					54
*01	813	N	813	-0-	-0-	-0-	805	3	8	9	N	7					61
02	1015	N	983	-0-	-32	-0-	977	3	6	9	N	5					66

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					-0-
10	1178	N	1062	-0-	-116	-0-	1062	1			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	1116	N	999	-0-	-117	-0-	999	2			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
02	957	N	877	-0-	-80	-0-	877	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	N	1783	-0-	-1067	-0-	1783	2			N	-0-					-0-
10	2635	N	1177	-0-	-1458	-0-	1177	2			N	-0-					-0-
11	3000	N	3361	-0-	361	361	3361	2			N	-0-					-0-
12	3100	N	2782	-0-	-318	43	2782	2			N	-0-					-0-
01	2829	N	2786	-0-	-43	-0-	2786	2			N	-0-					-0-
*02	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	1	1	473	2	N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	1	1	503	2	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	1	1	501	2	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	1	1	491	2	N	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	1	1	519	2	N	-0-					-0-
02	406	N	NO RPT	-0-	-406	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	1	1	291	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	1	1	284	2	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	1	1	276	2	N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	1	1	269	2	N	-0-					-0-
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	60	1	362	2	N	-0-					85
10	434	N	431	-0-	-3	-0-	60	1	371	2	N	-0-					85
11	485	N	485	-0-	-0-	-0-	60	1	357	2	N	62					147
							68	9									
12	437	N	437	-0-	-0-	-0-	62	1	364	2	N	10					157
							11	9									
01	435	N	435	-0-	-0-	-0-	62	1	367	2	N	5					162
							6	9									
02	406	N	365	-0-	-41	-0-	58	1	300	2	N	6					168
							7	9									

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	777	-0-	-3	-0-	777	2			N	-0-					77
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					77
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					77
12	846	N	846	-0-	-0-	-0-	846	2			N	-0-					77
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					77
*02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	197	-0-	-103	-0-	10	1	187	2	N	-0-					-0-
10	279	N	210	-0-	-69	-0-	10	1	200	2	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	10	1	332	2	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	10	1	253	2	N	-0-					-0-
01	217	N	204	-0-	-13	-0-	10	1	194	2	N	-0-					-0-
02	319	N	203	-0-	-116	-0-	10	1	193	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1130	-0-	-10	-0-	1130	3			N	-0-					38
10	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					38
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					38
12	1178	N	824	-0-	-354	-0-	824	3			N	-0-					38
01	1116	N	776	-0-	-340	-0-	776	3			N	-0-					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					40
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					40
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	29	N	-0-	-0-	-29	-0-					N	-0-					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					42
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					42
11	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	N	1					43
12	1056	N	1056	-0-	-0-	-0-	1044	2	12	9	N	11					54
01	1016	N	1016	-0-	-0-	-0-	1013	2	3	9	N	3					57
02	1015	N	855	-0-	-160	-0-	855	2			N	-0-					57

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	60	1	343	2	N	-0-					74
10	429	N	429	-0-	-0-	-0-	60	1	369	2	N	-0-					74
11	300	N	37	-0-	-263	-0-	8	1	29	2	N	-0-					74
12	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-					74
01	739	N	739	-0-	-0-	-0-	62	1	677	2	N	-0-					74
*02	702	N	702	-0-	-0-	-0-	58	1	632	2	N	11					85
							12	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2966	-0-	-274 B	-0-	30	1	2906	2	N	27	323	1			39
							30	9									
10	3379	X	3234	-0-	-145 B	-0-	31	1	3203	2	N	-0-					39
11	3274	X	3274	-0-	-0- B	-0-	30	1	3205	2	N	35					74
							39	9									
12	3522	X	3522	-0-	-0- B	-0-	31	1	3491	2	N	-0-					74
01	3396	X	3396	-0-	-0- B	-0-	29	1	3323	2	N	40					114
							44	9									
*02	3301	X	3301	-0-	-0- B	-0-	29	1	3249	2	N	21					135
							23	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	824	-0-	-496 B	-0-	30	1	794	2	N	-0-					115
10	1514	N	1514	-0-	-0- B	-0-	31	1	1483	2	N	-0-					115
11	1509	N	1509	-0-	-0- B	-0-	30	1	1479	2	N	-0-					115
12	1569	N	1569	-0-	-0- B	-0-	31	1	1538	2	N	-0-					115
01	1682	N	1682	-0-	-0- B	-0-	31	1	1651	2	N	-0-					115
*02	1631	N	1631	-0-	-0- B	-0-	29	1	1602	2	N	-0-					115

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			19
*12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

09	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
10	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
11	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
12	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
01	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
02	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	435	N	406	-0-	-29	-0-	406	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

09	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
10	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
11	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
12	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
01	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
*02	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

09	14B2 EXT		50	-0-	50	241	50	2			N	-0-					-0-
10	14B2 EXT		60	-0-	60	301	60	2			N	-0-					-0-
11	14B2 EXT		61	-0-	61	362	61	2			N	-0-					-0-
12	14B2 EXT		61	-0-	61	423	61	2			N	-0-					-0-
01	14B2 EXT		60	-0-	60	483	60	2			N	-0-					-0-
*02	553	X	70	-0-	-483	-0-	70	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2893	-0-	-227	-0-	2893	2			N	-0-					-0-
10	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
11	2910	X	2842	-0-	-68	-0-	2842	2			N	-0-					-0-
12	3007	X	2938	-0-	-69	-0-	2938	2			N	-0-					-0-
01	3007	X	2872	-0-	-135	-0-	2872	2			N	-0-					-0-
02	2784	X	2585	-0-	-199	-0-	2585	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	930	N	829	-0-	-101	-0-	829	2			N	-0-					-0-
11	900	N	707	-0-	-193	-0-	707	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
10	961	N	856	-0-	-105	-0-	856	2			N	-0-					-0-
11	930	N	730	-0-	-200	-0-	730	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					15

STRAT LAND EXPLORATION COMPANY 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1710	-0-	-150	-0-	45	1	1659	2	N	5					182
							6	9									
10	1891	N	1793	-0-	-98	-0-	45	1	1720	2	N	25					207
							28	9									
11	1770	N	625	-0-	-1145	-0-	17	1	585	2	N	21	185	1			43
							23	9									
12	2018	N	2018	-0-	-0-	-0-	33	1	1955	2	N	27					70
							30	9									
01	1926	N	1926	-0-	-0-	-0-	45	1	1849	2	N	29					99
							32	9									
*02	1752	N	1752	-0-	-0-	-0-	45	1	1679	2	N	25					124
							28	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					121
10	310	N	268	-0-	-42	B	-0-	268	2			N	-0-					121
11	270	N	257	-0-	-13	B	-0-	257	2			N	-0-					121
12	279	N	258	-0-	-21	B	-0-	258	2			N	-0-					121
01	279	N	265	-0-	-14	B	-0-	265	2			N	-0-					121
02	261	N	241	-0-	-20	B	-0-	241	2			N	-0-					121

03/01 BALANCING DATE STATUS -> -0-

PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

03/01 BALANCING DATE STATUS -> -0-

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

09/01 BALANCING DATE STATUS -> -0-

09	699	N	699	-0-	-0-	B	-0-	685	2	14	9	N	13					65
10	713	N	690	-0-	-23	B	-0-	681	2	9	9	N	8					73
11	690	N	687	-0-	-3	B	-0-	683	2	4	9	N	4					77
12	713	N	614	-0-	-99	B	-0-	608	2	6	9	N	5					82
01	723	N	723	-0-	-0-	B	-0-	710	2	13	9	N	12					94
02	667	N	662	-0-	-5	B	-0-	647	2	15	9	N	14					108

03/01 BALANCING DATE STATUS -> -0-

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

09/01 BALANCING DATE STATUS -> -0-

09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 12/04/2018 - P/A 12/04/18

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1747	N	1747	-0-	-0-		-0-	1747	3			N	-0-					11
10	1162	N	1162	-0-	-0-		-0-	1162	3			N	-0-					11
11	1590	N	791	-0-	-799		-0-	791	3			N	-0-					11
12	1643	N	816	-0-	-827		-0-	12	1	804	3	N	-0-					11
01	1147	N	983	-0-	-164		-0-	12	1	938	3	N	-0-					11
								33	4									
*02	1460	N	1460	-0-	-0-		-0-	12	1	1448	3	N	-0-					11

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					85
10	3006	X	3006	-0-	-0-	-0-	2992	2	14	9	N	13					98
11	2320	X	2320	-0-	-0-	-0-	2307	2	13	9	N	12					110
12	1909	X	1909	-0-	-0-	-0-	1895	2	14	9	N	13					123
01	2339	X	2339	-0-	-0-	-0-	2329	2	10	9	N	9					132
*02	1923	N	1923	-0-	-0-	-0-	1909	2	14	9	N	13					145

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
10	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
11	1680	N	1271	-0-	-409	-0-	1271	2			N	-0-					-0-
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
02	1218	N	-0-	-0-	-1218	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					20
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					20
11	9	N	-0-	-0-	-9	-0-					N	-0-					20
12	5	N	-0-	-0-	-5	-0-					N	-0-					20
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					20
*02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1048	-0-	-242	-0-	1048	3			N	-0-					75
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					75
11	1229	N	1229	-0-	-0-	-0-	15	1	1214	3	N	-0-					75
12	1085	N	868	-0-	-217	-0-	11	1	857	3	N	-0-					75
01	1302	N	1171	-0-	-131	-0-	14	1	1157	3	N	-0-					75
02	1189	N	1139	-0-	-50	-0-	44	1	1095	3	N	-0-					75

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1846	N	1846	-0-	-0-	-0-	330	1	1516	3	N	-0-					57
10	1891	N	1490	-0-	-401	-0-	200	1	1290	3	N	-0-					57
11	1459	N	1459	-0-	-0-	-0-	128	1	1331	3	N	-0-					57
12	1922	N	1590	-0-	-332	-0-	341	1	1249	3	N	-0-					57
01	1488	N	1261	-0-	-227	-0-	159	1	1102	3	N	-0-					57
*02	1639	N	1639	-0-	-0-	-0-	319	1	1320	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1481	-0-	-79	-0-	1480	3	1	9	N	1					13
10	1457	N	1437	-0-	-20	-0-	1437	3			N	-0-					13
11	1410	N	1208	-0-	-202	-0-	1208	3			N	-0-					13
12	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					13
01	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					13
*02	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					13

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	750	N	494	-0-	-256	-0-	494	3			N	-0-					-0-
12	775	N	509	-0-	-266	-0-	509	3			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

09	2040	N	1992	-0-	-48	-0-	322	1	1670	3	N	-0-					-0-
10	2021	N	2021	-0-	-0-	-0-	341	1	1680	3	N	-0-					-0-
11	1800	N	1690	-0-	-110	-0-	152	1	1538	3	N	-0-					-0-
12	2046	N	1342	-0-	-704	-0-	95	1	1247	3	N	-0-					-0-
01	2015	N	1726	-0-	-289	-0-	165	1	1561	3	N	-0-					-0-
02	1624	N	1584	-0-	-40	-0-	319	1	1265	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

09	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					135
10	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					135
11	1650	N	1110	-0-	-540	-0-	30	1	1080	3	N	-0-					135
12	2077	N	1888	-0-	-189	-0-	24	1	1864	3	N	-0-					135
01	1865	N	1865	-0-	-0-	-0-	29	1	1836	3	N	-0-					135
*02	1901	N	1901	-0-	-0-	-0-	44	1	1857	3	N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

09	1583	N	1583	-0-	-0-	-0-	328	1	1255	3	N	-0-					80
10	1496	N	1496	-0-	-0-	-0-	13	1	1483	3	N	-0-					80
11	1740	N	1740	-0-	-0-	-0-	386	1	1354	3	N	-0-					80
12	1735	N	1735	-0-	-0-	-0-	403	1	1332	3	N	-0-					80
01	1429	N	1429	-0-	-0-	-0-	62	1	1367	3	N	-0-					80
*02	1617	N	1617	-0-	-0-	-0-	377	1	1240	3	N	-0-					80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2163	-0-	-537	-0-	103	1	2060	3	N	-0-					49
10	2790	X	2404	-0-	-386	-0-	192	1	2212	3	N	-0-					49
11	2490	X	2211	-0-	-279	-0-	227	1	1984	3	N	-0-					49
12	2573	X	2483	-0-	-90	-0-	341	1	2142	3	N	-0-					49
01	2457	X	2457	-0-	-0-	-0-	341	1	2116	3	N	-0-					49
*02	2272	X	2272	-0-	-0-	-0-	319	1	1931	3	N	20					69
							22	9									

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

09	210	N	191	-0-	-19	-0-	191	3			N	-0-					87
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					87
11	210	N	131	-0-	-79	-0-	131	3			N	-0-					87
12	186	N	119	-0-	-67	-0-	119	3			N	-0-					87
01	155	N	94	-0-	-61	-0-	94	3			N	-0-					87
02	116	N	82	-0-	-34	-0-	82	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					48
10	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					48
11	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					48
12	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					48
01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					48
*02	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

09	330	N	322	-0-	-8	-0-	322	2			N	-0-					25
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					25
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					25
12	341	N	295	-0-	-46	-0-	295	2			N	-0-					25
01	341	N	308	-0-	-33	-0-	308	2			N	-0-					25
02	290	N	285	-0-	-5	-0-	285	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					1
10	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					1
11	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					1
*12	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					1
*01	2652	X	2652	-0-	-0-	-0-	2652	3			N	-0-					1
02	725	X	NO RPT	-0-	-725	-0-					N	NO RPT					1

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

09	180	#	152	-0-	-28	-0-	152	2			N	-0-						56
10	186	#	154	-0-	-32	-0-	154	2			N	-0-						57
11	164	R	164	-0-	-0-	-0-	164	2			N	-0-						57
12	164	R	164	-0-	-0-	-0-	164	2			N	-0-						57
01	155	#	149	-0-	-6	-0-	149	2			N	-0-						57
02	145	#	130	-0-	-15	-0-	130	2			N	-0-						57

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

09	0	#	-0-	-0-	-0-	-0-					N	-0-						181
10	0	#	-0-	-0-	-0-	-0-					N	-0-						181
11	0	#	-0-	-0-	-0-	-0-					N	-0-						181
12	0	#	-0-	-0-	-0-	-0-					N	-0-						181
01	0	#	-0-	-0-	-0-	-0-					N	-0-						181
*02	0	#	-0-	-0-	-0-	-0-					N	-0-						181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

09	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-						627
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-						627
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-						627
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-						627
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-						627
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT						627

PLUGGED AND ABANDONED_____ 10/15/2016

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

09	4735	R	4735	-0-	-0-	-0-	4571	2	164	9	N	149	182	1				664
10	5592	R	5592	-0-	-0-	-0-	5427	2	165	9	N	150	200	1				614
11	5508	R	5508	-0-	-0-	-0-	5306	2	202	9	N	184						798
*12	5475	R	5475	-0-	-0-	-0-	5278	2	197	9	N	179	202	1				775
*01	5649	R	5649	-0-	-0-	-0-	5476	2	173	9	N	157	202	1				730
02	783	#	NO RPT	-0-	-783	-0-					N	NO RPT						730

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7905	R	7905	-0-	-0-	-0-	324	1	6863	2	N	653	572	1			507
							718	9									
10	4092	#	3934	-0-	-158	-0-	3657	2	277	9	N	252	394	1			365
11	354	R	354	-0-	-0-	-0-	354	2			N	-0-					365
12	5118	R	5118	-0-	-0-	-0-	4653	2	465	9	N	423	201	1			587
01	4092	#	3564	-0-	-528	-0-	2832	2	732	9	N	665	607	1			645
02	3828	#	NO RPT	-0-	-3828	-0-					N	NO RPT					645

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	R	460	-0-	-0-	-0-	460	3			N	-0-					78
10	467	R	467	-0-	-0-	-0-	467	3			N	-0-					78
11	390	#	324	-0-	-66	-0-	324	3			N	-0-					78
12	403	#	260	-0-	-143	-0-	260	3			N	-0-					78
01	403	#	298	-0-	-105	-0-	298	3			N	-0-					78
02	377	#	NO RPT	-0-	-377	-0-					N	NO RPT					78

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	R	841	-0-	-0-	-0-	812	3	29	9	N	26					152
10	892	R	892	-0-	-0-	-0-	875	3	17	9	N	15					167
11	849	R	849	-0-	-0-	-0-	824	3	25	9	N	23					190
*12	876	R	876	-0-	-0-	-0-	844	3	32	9	N	29					219
*01	842	R	842	-0-	-0-	-0-	818	3	24	9	N	22	160	1			81
02	725	#	NO RPT	-0-	-725	-0-					N	NO RPT					81

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	#	2127	-0-	-333	-0-	2121	3	6	9	N	5					53
10	2542	#	2101	-0-	-441	-0-	2087	3	14	9	N	13					66
11	2460	#	1941	-0-	-519	-0-	1917	3	24	9	N	22					88
12	2232	#	1973	-0-	-259	-0-	1964	3	9	9	N	8					96
01	2232	#	1777	-0-	-455	-0-	1765	3	12	9	N	11					107
02	2059	#	NO RPT	-0-	-2059	-0-					N	NO RPT					107

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

09	1578	R	1578	-0-	-0-	-0-	1578	2			N	-0-					77
10	1702	R	1702	-0-	-0-	-0-	1702	2			N	-0-					77
11	1967	R	1967	-0-	-0-	-0-	1967	2			N	-0-					77
12	2531	R	2531	-0-	-0-	-0-	2531	2			N	-0-					77
01	1580	R	1580	-0-	-0-	-0-	1580	2			N	-0-					77
*02	1642	R	1642	-0-	-0-	-0-	1642	2			N	-0-					77

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

09	420	#	202	-0-	-218	-0-	191	2	11	9	N	10					155
10	310	#	245	-0-	-65	-0-	245	2			N	-0-					155
11	330	#	325	-0-	-5	-0-	297	2	28	9	N	25					180
12	341	#	318	-0-	-23	-0-	315	2	3	9	N	3					183
01	408	R	408	-0-	-0-	-0-	342	2	66	9	N	60					243
02	319	#	26	-0-	-293	-0-	26	2			N	-0-					243

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	87	#	43	-0-	-44	-0-	43	2			N	-0-					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	455	-0-	-55	-0-	455	3			N	-0-					32
10	527	N	472	-0-	-55	-0-	472	3			N	-0-					32
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					32
*12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					32
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					64
10	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					64
11	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					64
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					64
01	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					64
*02	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	854	-0-	-46	-0-	854	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	892	N	892	-0-	-0-	-0-	45	1	847	3	N	-0-					-0-
12	868	N	849	-0-	-19	-0-	30	1	819	3	N	-0-					-0-
01	868	N	865	-0-	-3	-0-	26	1	839	3	N	-0-					-0-
02	870	N	818	-0-	-52	-0-	44	1	774	3	N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					27
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					27
11	780	N	738	-0-	-42	-0-	738	2			N	-0-					27
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					27
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					27
02	725	N	687	-0-	-38	-0-	687	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

09	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					279
10	1837	N	1837	-0-	-0-	-0-	1837	2			Y	-0-					279
11	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					279
12	1798	N	1585	-0-	-213	-0-	1585	2			Y	-0-					279
01	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					279
*02	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

09	1976	N	1976	-0-	-0-	-0-	30	1	1931	2	N	14					206
							15	9									
10	2153	N	2153	-0-	-0-	-0-	31	1	2108	2	N	13					219
							14	9									
11	2024	N	2024	-0-	-0-	-0-	30	1	1981	2	N	12					231
							13	9									
12	2046	N	1917	-0-	-129	-0-	31	1	1872	2	N	13					244
							14	9									
01	2139	N	2045	-0-	-94	-0-	31	1	2000	2	N	13					257
							14	9									
02	1943	N	953	-0-	-990	-0-	27	1	926	2	N	-0-					257

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY 254556
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					109
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					109
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					109
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					109
*01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					109
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					109

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					120
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					120
11	1133	N	1133	-0-	-0-	-0-	1130	2	3	9	N	3					123
12	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					125
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					125
*02	1560	N	1560	-0-	-0-	-0-	1550	2	10	9	N	9					134

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

09	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	806	N	379	-0-	-427	-0-	379	2			N	-0-					-0-
02	725	N	356	-0-	-369	-0-	356	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
02	174	N	102	-0-	-72	-0-	102	2			N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	720	N	523	-0-	-197	-0-	523	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	682	N	460	-0-	-222	-0-	460	2			N	-0-					-0-
02	493	N	255	-0-	-238	-0-	255	2			N	-0-					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

09	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	589	N	283	-0-	-306	-0-	283	2			N	-0-					-0-
02	522	N	265	-0-	-257	-0-	265	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

09	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					35
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					35
11	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					35
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					35
01	1860	N	1846	-0-	-14	-0-	1846	2			N	-0-					35
*02	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					35

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	340	1	333	3	N	-0-					33
10	692	N	692	-0-	-0-	-0-	357	1	335	3	N	-0-					33
11	711	N	711	-0-	-0-	-0-	346	1	365	3	N	-0-					33
12	689	N	689	-0-	-0-	-0-	356	1	333	3	N	-0-					33
01	644	N	644	-0-	-0-	-0-	356	1	288	3	N	-0-					33
*02	608	N	608	-0-	-0-	-0-	325	1	283	3	N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	36	1	1394	3	N	5					107
							6	9									
10	1442	N	1442	-0-	-0-	-0-	37	1	1401	3	N	4					111
							4	9									
11	1379	N	1379	-0-	-0-	-0-	36	1	1334	3	N	8					119
							9	9									
12	1456	N	1456	-0-	-0-	-0-	37	1	1402	3	N	15					134
							17	9									
01	1333	N	1277	-0-	-56	-0-	37	1	1220	3	N	18					152
							20	9									
02	1247	N	46	-0-	-1201	-0-	35	1	11	9	N	10					162

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2818	N	2818	-0-	-0-	-0-	850	1	1951	3	N	15					143
							17	9									
10	2712	N	2712	-0-	-0-	-0-	874	1	1819	3	N	17					160
							19	9									
11	2917	N	2917	-0-	-0-	-0-	864	1	2028	3	N	23					183
							25	9									
12	2745	N	2745	-0-	-0-	-0-	820	1	1871	3	N	49	192	1			40
							54	9									
01	2665	N	2665	-0-	-0-	-0-	844	1	1812	3	N	8					48
							9	9									
*02	2589	N	2589	-0-	-0-	-0-	820	1	1759	3	N	9					57
							10	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2646	N	2646	-0-		-0-	-0-	864	1	1762	3	N	18					167
								20	9									
10	2725	N	2725	-0-		-0-	-0-	892	1	1814	3	N	17					184
								19	9									
11	2368	N	2368	-0-		-0-	-0-	820	1	1529	3	N	17	168	1			33
								19	9									
12	2763	N	2763	-0-		-0-	-0-	892	1	1852	3	N	17					50
								19	9									
01	2647	N	2647	-0-		-0-	-0-	892	1	1736	3	N	17					67
								19	9									
*02	2527	N	2527	-0-		-0-	-0-	836	1	1676	3	N	14					81
								15	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	474	-0-		-36	-0-	36	1	438	3	N	-0-					102
10	496	N	460	-0-		-36	-0-	37	1	423	3	N	-0-					102
11	480	N	451	-0-		-29	-0-	36	1	415	3	N	-0-					102
12	496	N	461	-0-		-35	-0-	37	1	424	3	N	-0-					102
01	465	N	422	-0-		-43	-0-	37	1	385	3	N	-0-					102
*02	435	N	392	-0-		-43	-0-	35	1	357	3	N	-0-					102

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	855	-0-		-15	-0-	36	1	819	3	N	-0-					168
10	899	N	827	-0-		-72	-0-	37	1	787	3	N	3					171
								3	9									
11	870	N	812	-0-		-58	-0-	36	1	776	3	N	-0-					171
12	899	N	810	-0-		-89	-0-	37	1	773	3	N	-0-					171
01	837	N	764	-0-		-73	-0-	37	1	709	3	N	16	187	1			-0-
								18	9									
02	783	N	639	-0-		-144	-0-	35	1	604	3	N	-0-					-0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	957	N	957	-0-		-0-	-0-	957	3			N	-0-					7
10	1048	N	1048	-0-		-0-	-0-	1048	3			N	-0-					7
11	1050	N	842	-0-		-208	-0-	842	3			N	-0-					7
12	999	N	999	-0-		-0-	-0-	999	3			N	-0-					7
01	1054	N	1000	-0-		-54	-0-	1000	3			N	-0-					7
*02	812	N	764	-0-		-48	-0-	764	3			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3798	X	3798	-0-		-0-	-0-	860	1	2916	3	N	20					167
								22	9									
10	3900	X	3900	-0-		-0-	-0-	926	1	2954	3	N	18					185
								20	9									
11	3887	X	3887	-0-		-0-	-0-	867	1	2999	3	N	19					204
								21	9									
12	3720	X	3693	-0-		-27	-0-	898	1	2750	3	N	41	190	1			55
								45	9									
01	3720	X	3108	-0-		-612	-0-	897	1	2198	3	N	12					67
								13	9									
*02	3641	X	3641	-0-		-0-	-0-	860	1	2757	3	N	22					89
								24	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2250	-0-	-0-	-0-	485	1	1708	3	N	52					226
							57	9									
10	2232	N	1978	-0-	-254	-0-	453	1	1514	3	N	10	190	1			46
							11	9									
11	2220	N	921	-0-	-1299	-0-	228	1	684	3	N	8					54
							9	9									
12	2325	N	2228	-0-	-97	-0-	469	1	1729	3	N	27					81
							30	9									
01	1989	N	1989	-0-	-0-	-0-	501	1	1448	3	N	36					117
							40	9									
*02	2002	N	2002	-0-	-0-	-0-	461	1	1511	3	N	27					144
							30	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

09	1261	N	1261	-0-	-0-	-0-	437	1	815	3	N	8					92
							9	9									
10	1054	N	874	-0-	-180	-0-	358	1	503	3	N	12					104
							13	9									
11	1126	N	1126	-0-	-0-	-0-	406	1	703	3	N	15					119
							17	9									
12	1146	N	1146	-0-	-0-	-0-	437	1	692	3	N	15					134
							17	9									
01	947	N	947	-0-	-0-	-0-	420	1	515	3	N	11					145
							12	9									
*02	1028	N	1028	-0-	-0-	-0-	398	1	622	3	N	7					152
							8	9									

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

09	2160	X	371	-0-	-1789	-0-	371	2			N	-0-					89
10	1519	X	78	-0-	-1441	-0-	78	2			N	-0-					89
11	1470	X	350	-0-	-1120	-0-	350	2			N	-0-					89
12	1519	X	1273	-0-	-246	-0-	1273	2			N	-0-					89
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					89
02	348	N	311	-0-	-37	-0-	311	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

09	1140	N	1011	-0-	-129	-0-	1011	2			N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
11	1140	N	4	-0-	-1136	-0-	4	2			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	744	N	568	-0-	-176	-0-	568	2			N	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	#	912	-0-	-438	-0-	912	2			N	-0-					250
10	1395	#	1117	-0-	-278	-0-	1116	2	1	9	N	1					251
11	1230	#	841	-0-	-389	-0-	835	2	6	9	N	5					256
12	1175	R	1175	-0-	-0-	-0-	1171	2	4	9	N	4					260
01	1193	R	1193	-0-	-0-	-0-	1174	2	19	9	N	17					277
*02	1099	R	1099	-0-	-0-	-0-	1087	2	12	9	N	11					288

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					58
10	14B2	EXT	477	-0-	477	479	477	2			N	-0-					58
11	14B2	EXT	1177	-0-	1177	1656	1177	2			N	-0-					58
12	14B2	EXT	1152	-0-	1152	2808	1152	2			N	-0-					58
01	4052	X	1244	-0-	-2808	-0-	1244	2			N	-0-					58
*02	929	X	929	-0-	-0-	-0-	929	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2041	N	2041	-0-	-0-	-0-	2027	3	14	9	N	13					245
10	2155	N	2155	-0-	-0-	-0-	2124	3	31	9	N	28	193	1			80
11	2136	N	2136	-0-	-0-	-0-	2105	3	31	9	N	28					108
12	2016	N	2016	-0-	-0-	-0-	1986	3	30	9	N	27					135
01	2052	N	2052	-0-	-0-	-0-	2013	3	39	9	N	35					170
*02	1572	N	1572	-0-	-0-	-0-	1544	3	28	9	N	25					195

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

09	300 #	287	-0-	-13	-0-	287	2	N	-0-			-0-
10	351 R	351	-0-	-0-	-0-	351	2	N	-0-			-0-
11	300 #	235	-0-	-65	-0-	235	2	N	-0-			-0-
*12	310 #	254	-0-	-56	-0-	254	2	N	-0-			-0-
01	279 #	221	-0-	-58	-0-	221	2	N	-0-			-0-
02	290 #	NO RPT	-0-	-290	-0-			N	NO RPT			-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	R	962	-0-	-0-	-0-	951	2	11	9	N	10					24
10	938	R	938	-0-	-0-	-0-	926	2	12	9	N	11					35
11	840	#	392	-0-	-448	-0-	388	2	4	9	N	4					39
12	1252	R	1252	-0-	-0-	-0-	1239	2	13	9	N	12					51
01	1318	R	1318	-0-	-0-	-0-	1303	2	15	9	N	14					65
*02	1111	R	1111	-0-	-0-	-0-	1098	2	13	9	N	12					77

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	477	-0-	-33	-0-	477	2			N	-0-					89
10	527	#	493	-0-	-34	-0-	492	2	1	9	N	1					90
11	480	#	472	-0-	-8	-0-	472	2			N	-0-					90
12	496	#	486	-0-	-10	-0-	486	2			N	-0-					90
01	496	#	481	-0-	-15	-0-	481	2			N	-0-					90
02	464	#	431	-0-	-33	-0-	431	2			N	-0-					90

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	501	-0-	-9	-0-	501	2			N	-0-					239
10	759	R	759	-0-	-0-	-0-	759	2			N	-0-					239
11	510	#	496	-0-	-14	-0-	496	2			N	-0-					239
12	527	#	277	-0-	-250	-0-	277	2			N	-0-					239
01	589	#	308	-0-	-281	-0-	308	2			N	-0-					239
02	551	#	374	-0-	-177	-0-	374	2			N	-0-					239

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	#	1358	-0-	-262	-0-	1358	2			N	-0-					91
10	1581	#	1411	-0-	-170	-0-	1411	2			N	-0-					91
11	1530	#	1352	-0-	-178	-0-	1352	2			N	-0-					91
12	1581	#	1375	-0-	-206	-0-	1375	2			N	-0-					91
01	1457	#	1358	-0-	-99	-0-	1358	2			N	-0-					91
02	1334	#	NO RPT	-0-	-1334	-0-					N	NO RPT					91

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	59	-0-	-631	-0-	59	2			N	-0-					172
10	744	#	-0-	-0-	-744	-0-					N	-0-					172
11	720	#	-0-	-0-	-720	-0-					N	-0-					172
12	744	#	-0-	-0-	-744	-0-					N	-0-					172
01	558	#	-0-	-0-	-558	-0-					N	-0-					172
02	58	#	NO RPT	-0-	-58	-0-					N	NO RPT					172

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1046	R	1046	-0-	-0-	-0-	23	1	1023	2	N	-0-					30
10	870	R	870	-0-	-0-	-0-	870	2			N	-0-					30
11	788	R	788	-0-	-0-	-0-	788	2			N	-0-					30
12	806	#	775	-0-	-31	-0-	5	1	770	2	N	-0-					30
01	806	#	761	-0-	-45	-0-	4	1	757	2	N	-0-					30
02	754	#	688	-0-	-66	-0-	688	2			N	-0-					30

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	#	842	-0-	-28	-0-	16	1	826	2	N	-0-					16
10	899	#	754	-0-	-145	-0-	754	2			N	-0-					16
11	870	#	676	-0-	-194	-0-	6	1	670	2	N	-0-					16
12	868	#	816	-0-	-52	-0-	5	1	811	2	N	-0-					16
01	868	#	820	-0-	-48	-0-	820	2			N	-0-					16
02	812	#	641	-0-	-171	-0-	641	2			N	-0-					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

09	1983	R	1983	-0-	-0-	-0-	189	1	1794	2	Y	-0-					-0-
10	2356	#	2039	-0-	-317	-0-	176	1	1863	2	Y	-0-					-0-
11	2280	#	2185	-0-	-95	-0-	57	1	2128	2	Y	-0-					-0-
12	2356	#	2019	-0-	-337	-0-	21	1	1998	2	Y	-0-					-0-
01	2232	#	2088	-0-	-144	-0-	2088	2			Y	-0-					-0-
02	2117	#	1474	-0-	-643	-0-	53	1	1421	2	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

09	540	#	507	-0-	-33	-0-	3	1	504	2	Y	-0-					32
10	558	#	550	-0-	-8	-0-	12	1	538	2	Y	-0-					32
11	516	R	516	-0-	-0-	-0-	516	2			Y	-0-					32
12	531	R	531	-0-	-0-	-0-	531	2			Y	-0-					32
01	558	#	528	-0-	-30	-0-	528	2			Y	-0-					32
02	522	#	465	-0-	-57	-0-	8	1	457	2	Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

09	960	#	915	-0-	-45	-0-	21	1	892	2	Y	2					112
							2	9									
10	961	#	919	-0-	-42	-0-	11	1	908	2	Y	-0-					112
11	900	#	735	-0-	-165	-0-	34	1	701	2	Y	-0-					112
12	961	#	754	-0-	-207	-0-	34	1	720	2	Y	-0-					112
01	961	#	888	-0-	-73	-0-	885	2	3	9	Y	3					115
02	899	#	377	-0-	-522	-0-	46	1	331	2	Y	-0-					115

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	#	-0-	-0-	-3240	-0-					Y	-0-					129
10	3348	#	84	-0-	-3264	-0-	7	1	77	2	Y	-0-					129
11	1890	#	-0-	-0-	-1890	-0-					Y	-0-					129
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					129
01	93	#	-0-	-0-	-93	-0-					Y	-0-					129
02	87	#	-0-	-0-	-87	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

09	930	#	405	-0-	-525	-0-	49	1	356	2	Y	-0-					6
10	961	#	636	-0-	-325	-0-	109	1	527	2	Y	-0-					6
11	930	#	472	-0-	-458	-0-	58	1	414	2	Y	-0-					6
12	1469	R	1469	-0-	-0-	-0-	359	1	1110	2	Y	-0-					6
01	1595	R	1595	-0-	-0-	-0-	496	1	1099	2	Y	-0-					6
*02	1361	R	1361	-0-	-0-	-0-	405	1	956	2	Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

09	2678	R	2678	-0-	-0-	-0-	322	1	2325	2	Y	28					188
							31	9									
10	2635	#	2590	-0-	-45	-0-	443	1	2132	2	Y	14					202
							15	9									
11	2312	R	2312	-0-	-0-	-0-	279	1	2005	2	Y	25	184	1			43
							28	9									
12	3186	R	3186	-0-	-0-	-0-	772	1	2381	2	Y	30					73
							33	9									
01	2759	#	2512	-0-	-247	-0-	779	1	1724	2	Y	8					81
							9	9									
02	2581	#	2554	-0-	-27	-0-	755	1	1778	2	Y	19					100
							21	9									

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

09	466	R	466	-0-	-0-	-0-	466	2			N	-0-					86
10	360	R	360	-0-	-0-	-0-	360	2			N	-0-					86
11	293	R	293	-0-	-0-	-0-	292	2	1	9	N	1					87
*12	299	R	299	-0-	-0-	-0-	299	2			N	-0-					87
01	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					87
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

09	707	R	707	-0-	-0-	-0-	707	2			N	-0-					88
10	545	R	545	-0-	-0-	-0-	545	2			N	-0-					88
11	444	R	444	-0-	-0-	-0-	443	2	1	9	N	1					89
*12	453	R	453	-0-	-0-	-0-	453	2			N	-0-					89
01	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					89
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

09	911	R	911	-0-	-0-	-0-	900	2	11	9	N	10					120
10	942	R	942	-0-	-0-	-0-	933	2	9	9	N	8					128
11	889	R	889	-0-	-0-	-0-	882	2	7	9	N	6					134
*12	952	R	952	-0-	-0-	-0-	951	2	1	9	N	1					135
01	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					135
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

09	1320 #	1285	-0-	-35	-0-	780	1	503	3	N	2					181
						2	9									
10	1364 #	1285	-0-	-79	-0-	806	1	479	3	N	-0-					181
11	1320 #	1293	-0-	-27	-0-	780	1	513	3	N	-0-					181
12	1333 #	1279	-0-	-54	-0-	806	1	473	3	N	-0-					181
01	1333 #	1283	-0-	-50	-0-	806	1	477	3	N	-0-					181
*02	1247 #	1193	-0-	-54	-0-	730	1	463	3	N	-0-					181

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

09	1064 R	1064	-0-	-0-	-0-	1049	3	15	9	Y	14					59
10	1054 #	1026	-0-	-28	-0-	1017	3	9	9	Y	8					67
11	1115 R	1115	-0-	-0-	-0-	1104	3	11	9	Y	10	63	1			14
12	1085 #	1072	-0-	-13	-0-	1054	3	18	9	Y	16					30
01	1085 #	1055	-0-	-30	-0-	1036	3	19	9	Y	17					47
02	1044 #	966	-0-	-78	-0-	948	3	18	9	Y	16					63

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

09	1163 R	1163	-0-	-0-	-0-	1132	3	31	9	Y	28					113
10	1147 #	1117	-0-	-30	-0-	1098	3	19	9	Y	17					130
11	1214 R	1214	-0-	-0-	-0-	1191	3	23	9	Y	21	125	1			26
12	1209 #	1174	-0-	-35	-0-	1138	3	36	9	Y	33					59
01	1209 #	1155	-0-	-54	-0-	1118	3	37	9	Y	34					93
02	1131 #	1060	-0-	-71	-0-	1024	3	36	9	Y	33					126

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		3431	-0-	-4069	874912	3182	2	249	9	N	226	192	1			334
10	7750		3545	-0-	-4205	870707	3324	2	221	9	N	201	188	1			347
11	7500		3462	-0-	-4038	866669	3340	2	122	9	N	111					458
12	7750		3648	-0-	-4102	862567	3527	2	121	9	N	110	176	1			392
01	7750		3704	-0-	-4046	858521	3522	2	182	9	N	165	186	1			371
*02	7250		3236	-0-	-4014	854507	3159	2	77	9	N	70	161	1			280

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-

FRASS, H. JR "E" WELL #: 10 RRCID -> 288287 COMPL. DATE 04/14/2007 TOTAL DEPTH 10600 PERF. 8802 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
12	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
02	174	X	NO RPT	-0-	-174	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	261	N	256	-0-	-5	-0-	256	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

09	5190	X	3105	-0-	-2085	-0-	3071	3	34	9	N	31					168
10	4743	X	2553	-0-	-2190	-0-	2529	3	24	9	N	22					190
11	3990	X	2684	-0-	-1306	-0-	2629	3	55	9	N	50					240
12	5264	X	5264	-0-	-0-	-0-	5243	3	21	9	N	19	192	1			67
01	4008	X	4008	-0-	-0-	-0-	3991	3	17	9	N	15					82
*02	3220	X	3220	-0-	-0-	-0-	3208	3	12	9	N	11					93

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

09	60	N	52	-0-	-8	-0-	52	2			N	-0-					28
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					28
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					28
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					28
01	93	N	58	-0-	-35	-0-	58	2			N	-0-					28
02	58	N	57	-0-	-1	-0-	57	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

09	13290	X	11222	-0-	-2068	-0-	11222	2			N	-0-					136
10	12896	X	10699	-0-	-2197	-0-	10699	2			N	-0-					136
11	12480	X	8022	-0-	-4458	-0-	8022	2			N	-0-					136
12	12648	X	6767	-0-	-5881	-0-	6767	2			N	-0-					136
01	11594	X	5	-0-	-11589	-0-	5	2			N	-0-					136
02	10846	X	6	-0-	-10840	-0-	6	2			N	-0-					136

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					72
10	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					72
11	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					72
12	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					72
01	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					72
*02	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					72

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					-0-
01	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
02	1334	N	1268	-0-	-66	-0-	1268	2			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

09	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
10	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
11	3810	X	3596	-0-	-214	-0-	3596	3			N	-0-					-0-
12	3937	X	3795	-0-	-142	-0-	3795	3			N	-0-					-0-
01	3937	X	3431	-0-	-506	-0-	3431	3			N	-0-					-0-
02	3683	X	3440	-0-	-243	-0-	3440	2			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

09	4723	X	4723	-0-	-0-	-0-	4723	3			N	-0-					-0-
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
11	4251	X	4251	-0-	-0-	-0-	4251	3			N	-0-					-0-
12	4521	X	4521	-0-	-0-	-0-	4521	3			N	-0-					-0-
01	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
*02	4111	X	4111	-0-	-0-	-0-	4111	2			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
10	2356	N	-0-	-0-	-2356	-0-					N	-0-					-0-
11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
12	2418	N	2351	-0-	-67	-0-	2351	3			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
*02	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					160
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					160
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					160
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					160
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					160
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

09	7530	X	4886	-0-	-2644	-0-	75	1	4811	3	N	-0-					121
10	7781	X	-0-	-0-	-7781	-0-					N	-0-					121
11	8368	X	8368	-0-	-0-	-0-	75	1	8293	3	N	-0-					121
12	8584	X	8584	-0-	-0-	-0-	75	1	8509	3	N	-0-					121
01	8274	X	8274	-0-	-0-	-0-	75	1	8199	3	N	-0-					121
*02	7568	X	7568	-0-	-0-	-0-	7568	2			N	-0-					48

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148

FRITZLEN (MORROW, LO.) //CONT.// 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20490	X	17569	-0-	-2921	-0-	17431	2	138	9	N	125					257
10	23057	X	23057	-0-	-0-	-0-	23056	2	1	9	N	1	187	1			71
11	20400	X	19902	-0-	-498	-0-	19866	2	36	9	N	33					104
*12	21189	X	21189	-0-	-0-	-0-	21163	2	26	9	N	24					128
01	23064	X	20375	-0-	-2689	-0-	20331	2	44	9	N	40					168
02	21576	X	NO RPT	-0-	-21576	-0-					N	NO RPT					168

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1					55
10	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					55
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					55
*12	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					55
*01	1581	N	1581	-0-	-0-	-0-	1577	2	4	9	N	4					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2904	X	2904	-0-	-0-	-0-	2806	2	98	9	N	89					184
10	2821	X	2736	-0-	-85	-0-	2635	2	101	9	N	92	181	1			95
11	2868	X	2868	-0-	-0-	-0-	2759	2	109	9	N	99					194
*12	3509	X	3509	-0-	-0-	-0-	3378	2	131	9	N	119	187	1			126
*01	3652	X	3652	-0-	-0-	-0-	3511	2	141	9	N	128					254
02	2813	X	NO RPT	-0-	-2813	-0-					N	NO RPT					254

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7459	-0-	-791	-0-	7456	2	3	9	N	3					177
10	10139	X	10139	-0-	-0-	-0-	10116	2	23	9	N	21	185	1			13
11	8526	X	8526	-0-	-0-	-0-	8526	2			N	-0-					13
*12	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					13
01	10137	X	8129	-0-	-2008	-0-	8127	2	2	9	N	2					15
02	9483	X	NO RPT	-0-	-9483	-0-					N	NO RPT					15

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	895	-0-	-215	-0-	724	1	171	9	N	155	181	1			100
10	1147	N	-0-	-0-	-1147	-0-					N	-0-	99	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	930	N	-0-	-0-	-930	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12900	X	12145	-0-	-755	-0-	12032	2	113	9	N	103					232
10	13289	X	13289	-0-	-0-	-0-	13201	2	88	9	N	80	188	1			124
11	12630	X	12561	-0-	-69	-0-	12451	2	110	9	N	100					224
*12	12828	X	12828	-0-	-0-	-0-	12725	2	103	9	N	94	183	1			135
01	13299	X	12546	-0-	-753	-0-	12436	2	110	9	N	100					235
02	12441	X	NO RPT	-0-	-12441	-0-					N	NO RPT					235

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	375	2	8	9	N	7					177
10	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1					178
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					178
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					178
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					178
*02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					178

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1018	-0-	-752	-0-	966	2	52	9	N	47					185
10	2294	N	1198	-0-	-1096	-0-	1173	2	25	9	N	23					208
11	1740	N	1540	-0-	-200	-0-	1536	2	4	9	N	4					212
12	1605	N	1605	-0-	-0-	-0-	1577	2	28	9	N	25	200	1			37
01	1357	N	1357	-0-	-0-	-0-	1348	2	9	9	N	8					45
02	1479	N	1462	-0-	-17	-0-	1462	2			N	-0-					45

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					127
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					127
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					127
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					127
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					127
02	145	N	10	-0-	-135	-0-	10	2			N	-0-					127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

09	562	N	562	-0-	-0-	-0-	560	2	2	9	N	2					55
10	554	N	554	-0-	-0-	-0-	535	2	19	9	N	17					72
11	513	N	513	-0-	-0-	-0-	501	2	12	9	N	11					83
12	502	N	502	-0-	-0-	-0-	500	2	2	9	N	2					85
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					85
*02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					85

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

09	4470	X	4129	-0-	-341	-0-	4129	2			Y	-0-					163
10	4619	X	4230	-0-	-389	-0-	4208	2	22	9	Y	20					183
11	4470	X	3985	-0-	-485	-0-	3957	2	28	9	Y	25					208
12	4216	X	4183	-0-	-33	-0-	4130	2	53	9	Y	48	201	1			55
01	4216	X	-0-	-0-	-4216	-0-					Y	23					78
02	3944	X	-0-	-0-	-3944	-0-					Y	-0-					78

HOLLAWAY WELL #: RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2017

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					195
10	4163	X	4163	-0-	-0-	-0-	4160	2	3	9	N	3					198
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					198
12	1550	X	-0-	-0-	-1550	-0-					N	6	204	1			-0-
01	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
02	1450	X	-0-	-0-	-1450	-0-					N	-0-					-0-

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

09	1440	N	1322	-0-	-118	-0-	1313	2	9	9	N	8					113
10	1426	N	1398	-0-	-28	-0-	1372	2	26	9	N	24					137
11	1342	N	1342	-0-	-0-	-0-	1317	2	25	9	N	23					160
12	1256	N	1256	-0-	-0-	-0-	1245	2	11	9	N	10					170
01	1395	N	1137	-0-	-258	-0-	1134	2	3	9	N	3					173
02	1305	N	1026	-0-	-279	-0-	1026	2			N	-0-					173

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

09	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					18
10	3031	X	3031	-0-	-0-	-0-	3023	2	8	9	N	7					25
11	2730	X	2716	-0-	-14	-0-	2691	2	25	9	N	23					48
12	2934	X	2934	-0-	-0-	-0-	2908	2	26	9	N	24					72
01	2918	X	2918	-0-	-0-	-0-	2898	2	20	9	N	18					90
02	2639	X	2191	-0-	-448	-0-	2191	2			N	-0-					90

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

09	35430	X	28467	-0-	-6963	-0-	26904	2	1563	9	N	1421	1291	1			411
10	35340	X	27831	-0-	-7509	-0-	26318	2	1513	9	N	1375	1510	1			276
11	33180	X	25521	-0-	-7659	-0-	24128	2	1393	9	N	1266	1345	1			197
12	32519	X	25229	-0-	-7290	-0-	23863	2	1366	9	N	1242	974	1			465
01	31031	X	26010	-0-	-5021	-0-	24731	2	1279	9	N	1163	1310	1			318
02	27521	X	19576	-0-	-7945	-0-	18384	2	1192	9	N	1084	1147	1			255

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

09	11370	X	11097	-0-	-273	-0-	10676	3	421	9	N	383					753
10	11749	X	11004	-0-	-745	-0-	11004	3			N	-0-	357	1			396
11	10830	X	10636	-0-	-194	-0-	10636	3			N	-0-					396
12	11470	X	10857	-0-	-613	-0-	10857	3			N	-0-					396
01	11470	X	9832	-0-	-1638	-0-	9832	3			N	-0-					396
*02	10730	X	9996	-0-	-734	-0-	9996	3			N	-0-					396

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

09	3300	X	3106	-0-	-194	-0-	3106	2			N	-0-					64
10	3317	X	3085	-0-	-232	-0-	3085	2			N	-0-					64
11	3180	X	2842	-0-	-338	-0-	2842	2			N	-0-					64
12	3286	X	2967	-0-	-319	-0-	2964	2	3	9	N	3					67
01	3286	X	3165	-0-	-121	-0-	3163	2	2	9	N	2					69
02	3016	X	2937	-0-	-79	-0-	2935	2	2	9	N	2					71

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					260
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					260
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					260
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					260
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					260
*02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					260

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					92
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					92
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					92
12	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					92
01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					92
*02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					92

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

09	2130	N	1544	-0-	-586	-0-	1525	2	19	9	N	17					48
10	1640	N	1640	-0-	-0-	-0-	1627	2	13	9	N	12					60
11	1764	N	1764	-0-	-0-	-0-	1739	2	25	9	N	23					83
12	1840	N	1840	-0-	-0-	-0-	1823	2	17	9	N	15					98
01	1778	N	1778	-0-	-0-	-0-	1755	2	23	9	N	21					119
02	1711	N	1556	-0-	-155	-0-	1541	2	15	9	N	14					133

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					276
10	2213	N	2213	-0-	-0-	-0-	2193	2	20	9	N	18					294
11	1890	N	1675	-0-	-215	-0-	1675	2			N	-0-					294
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					294
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					294
*02	1843	N	1843	-0-	-0-	-0-	1830	2	13	9	N	12	180	1			126

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	101	-0-	-499	-0-	101	2			N	-0-					98
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					98
11	570	N	554	-0-	-16	-0-	554	2			N	-0-					98
12	580	N	580	-0-	-0-	-0-	578	2	2	9	N	2					100
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					100
02	522	N	507	-0-	-15	-0-	507	2			N	-0-					100

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	14					89
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					89
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					89
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	29	N	-0-	-0-	-29	-0-					N	-0-					89

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

09	1921	N	1921	-0-	-0-	-0-	1898	2	23	9	N	21					355
10	1839	N	1839	-0-	-0-	-0-	1808	2	31	9	N	28	191	1			192
11	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					192
12	1895	N	1895	-0-	-0-	-0-	1872	2	23	9	N	21					213
01	1807	N	1807	-0-	-0-	-0-	1775	2	32	9	N	29	69	1			173
*02	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	N	3	38	1			138

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

09	756	N	756	-0-	-0-	-0-	648	2	108	9	N	98	183	1			262
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					262
11	540	N	312	-0-	-228	-0-	290	2	22	9	N	20					282
12	558	N	334	-0-	-224	-0-	334	2			N	-0-					282
01	558	N	558	-0-	-0-	-0-	371	2	187	9	N	170	196	1			256
*02	424	N	424	-0-	-0-	-0-	350	2	74	9	N	67					323

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

09	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					387
10	1907	X	1907	-0-	-0-	-0-	1873	2	34	9	N	31					418
11	2321	X	2321	-0-	-0-	-0-	2293	2	28	9	N	25	189	1			254
12	2054	X	2054	-0-	-0-	-0-	2029	2	25	9	N	23					277
01	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					277
*02	1727	X	1727	-0-	-0-	-0-	1706	2	21	9	N	19					296

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

09	581	N	581	-0-	-0-	-0-	577	2	4	9	N	4					71
10	651	N	591	-0-	-60	-0-	572	2	19	9	N	17					88
11	600	N	568	-0-	-32	-0-	568	2			N	-0-					88
12	678	N	678	-0-	-0-	-0-	664	2	14	9	N	13					101
01	592	N	592	-0-	-0-	-0-	560	2	32	9	N	29	130	1			-0-
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	701	2	15	9	N	14					139
10	744	N	696	-0-	-48	-0-	684	2	12	9	N	11					150
11	720	N	643	-0-	-77	-0-	643	2			N	-0-					150
12	744	N	709	-0-	-35	-0-	698	2	11	9	N	10					160
01	683	N	683	-0-	-0-	-0-	666	2	17	9	N	15					175
*02	635	N	635	-0-	-0-	-0-	634	2	1	9	N	1	132	1			44

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3064	-0-	-86	-0-	3045	2	19	9	N	17					249
10	3255	X	3236	-0-	-19	-0-	3218	2	18	9	N	16					265
11	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					265
12	3333	X	3333	-0-	-0-	-0-	3318	2	15	9	N	14	195	1			84
01	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					84
*02	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					84

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	439	2	8	9	Y	7					175
10	465	N	460	-0-	-5	-0-	450	2	10	9	Y	9					184
11	450	N	433	-0-	-17	-0-	430	2	3	9	Y	3					187
12	465	N	450	-0-	-15	-0-	440	2	10	9	Y	9	188	1			8
01	444	N	444	-0-	-0-	-0-	435	2	9	9	Y	8					16
*02	411	N	411	-0-	-0-	-0-	402	2	9	9	Y	8					24

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	9					60
01	0	W	-0-	-0-	-0-	-0-					N	-0-					60
02	0	W	-0-	-0-	-0-	-0-					N	-0-					60

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

09	270	N	13	-0-	-257	-0-	13	2			N	-0-					158
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					158
11	587	N	587	-0-	-0-	-0-	580	2	7	9	N	6					164
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-	153	1			11
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					11
02	580	N	485	-0-	-95	-0-	485	2			N	-0-					11

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

09	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					169
10	3249	X	3249	-0-	-0-	-0-	3172	2	77	9	N	70					239
11	3000	N	3197	-0-	197	197	3063	2	134	9	N	122	190	1			171
12	3418	X	3221	-0-	-197	-0-	3155	2	66	9	N	60					231
01	3157	X	3157	-0-	-0-	-0-	3074	2	83	9	N	75	180	1			126
*02	1949	X	1949	-0-	-0-	-0-	1864	2	85	9	N	77	174	1			29

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

09	2160	N	2137	-0-	-23	-0-	2092	2	45	9	Y	41					326
10	2263	N	2156	-0-	-107	-0-	2093	2	63	9	Y	57					383
11	2184	N	2184	-0-	-0-	-0-	2161	2	23	9	Y	21					404
12	2231	N	2231	-0-	-0-	-0-	2185	2	46	9	Y	42	198	1			248
01	2218	N	2218	-0-	-0-	-0-	2175	2	43	9	Y	39					287
02	2117	N	2097	-0-	-20	-0-	2051	2	46	9	Y	42					329

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

09	870	N	770	-0-	-100	-0-	740	2	30	9	N	27					173
10	995	N	995	-0-	-0-	-0-	771	2	224	9	N	204	194	1			183
11	870	N	779	-0-	-91	-0-	779	2			N	-0-					183
12	846	N	846	-0-	-0-	-0-	783	2	63	9	N	57	240	1			-0-
01	762	N	762	-0-	-0-	-0-	716	2	46	9	N	42					42
02	754	N	694	-0-	-60	-0-	640	2	54	9	N	49					91

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

09	2294	X	2294	-0-	-0-	-0-	2218	2	76	9	N	69	186	1			250
10	2513	X	2513	-0-	-0-	-0-	2456	2	57	9	N	52					302
11	2370	X	1291	-0-	-1079	-0-	1271	2	20	9	N	18					320
12	2700	X	2700	-0-	-0-	-0-	2589	2	111	9	N	101					421
01	2810	X	2810	-0-	-0-	-0-	2688	2	122	9	N	111	271	1			261
02	2349	X	1456	-0-	-893	-0-	1450	2	6	9	N	5					266

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

09	1232	N	1232	-0-	-0-	-0-	1230	2	2	9	Y	2					72
10	1364	N	1229	-0-	-135	-0-	1229	2			Y	-0-					72
11	1320	N	1161	-0-	-159	-0-	1161	2			Y	-0-					72
12	1402	N	1402	-0-	-0-	-0-	1371	2	31	9	Y	28					100
01	1399	N	1399	-0-	-0-	-0-	1379	2	20	9	Y	18					118
*02	1296	N	1296	-0-	-0-	-0-	1288	2	8	9	Y	7					125

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6335	X	6335	-0-	-0-	-0-	6239	2	96	9	N	87	187	1			234
10	12865	X	3018	-0-	-9847	-0-	2960	2	58	9	N	53					287
11	12450	X	3086	-0-	-9364	-0-	3039	2	47	9	N	43					330
12	12865	X	2400	-0-	-10465	-0-	2377	2	23	9	N	21					351
01	12214	X	2934	-0-	-9280	-0-	2840	2	94	9	N	85	190	1			246
02	6119	X	3182	-0-	-2937	-0-	3121	2	61	9	N	55					301

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					167
10	1497	N	1497	-0-	-0-	-0-	1493	2	4	9	N	4					171
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					171
12	2015	N	1407	-0-	-608	-0-	1404	2	3	9	N	3					174
01	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					178
02	1305	N	1213	-0-	-92	-0-	1207	2	6	9	N	5	105	1			78

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3627	-0-	-183	-0-	3627	2			N	-0-					251
10	3937	X	3721	-0-	-216	-0-	3721	2			N	-0-					251
11	3750	X	3461	-0-	-289	-0-	3461	2			N	-0-					251
12	3832	X	3832	-0-	-0-	-0-	3789	2	43	9	N	39					290
01	3823	X	3823	-0-	-0-	-0-	3779	2	44	9	N	40					330
02	3509	X	3493	-0-	-16	-0-	3493	2			N	-0-					330

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	X	1928	-0-	-0-	-0-	1906	2	22	9	N	20					363
10	1054	X	-0-	-0-	-1054	-0-					N	3	82	1			284
11	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					284
12	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-	195	1			89
01	2671	X	2671	-0-	-0-	-0-	2362	2	309	9	N	281	370	1			-0-
*02	1894	X	1894	-0-	-0-	-0-	1772	2	122	9	N	111					111

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

09	1950	N	1853	-0-	-97	-0-	1836	2	17	9	N	15					165
10	2004	N	2004	-0-	-0-	-0-	1991	2	13	9	N	12					177
11	2010	N	1935	-0-	-75	-0-	1923	2	12	9	N	11					188
12	1937	N	1937	-0-	-0-	-0-	1934	2	3	9	N	3					191
01	2015	N	2015	-0-	-0-	-0-	1991	2	24	9	N	22					213
*02	2006	N	2006	-0-	-0-	-0-	1984	2	22	9	N	20					233

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

09	3300	X	3121	-0-	-179	-0-	3093	2	28	9	N	25					149
10	3348	X	3232	-0-	-116	-0-	3206	2	26	9	N	24					173
11	3153	X	3153	-0-	-0-	-0-	3122	2	31	9	N	28					201
12	3296	X	3296	-0-	-0-	-0-	3257	2	39	9	N	35					236
01	3239	X	3239	-0-	-0-	-0-	3215	2	24	9	N	22	184	1			74
*02	3328	X	3328	-0-	-0-	-0-	3270	2	58	9	N	53	35	1			92

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

09	7969	X	7969	-0-	-0-	-0-	7725	2	244	9	N	222					538
10	5746	X	5746	-0-	-0-	-0-	5596	2	150	9	N	136	387	1			287
11	6499	X	6499	-0-	-0-	-0-	6273	2	226	9	N	205					492
12	6758	X	6758	-0-	-0-	-0-	6541	2	217	9	N	197	385	1			304
01	7210	X	7210	-0-	-0-	-0-	6921	2	289	9	N	263	181	1			386
*02	6299	X	6299	-0-	-0-	-0-	6082	2	217	9	N	197	197	1			386

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14970	X	10770	-0-	-4200	-0-	10460	2	310	9	N	282	386	1			141
10	13051	X	11242	-0-	-1809	-0-	10867	2	375	9	N	341	192	1			290
11	12630	X	10795	-0-	-1835	-0-	10507	2	288	9	N	262	375	1			177
12	12245	X	11160	-0-	-1085	-0-	10883	2	277	9	N	252	198	1			231
01	11315	X	10267	-0-	-1048	-0-	10071	2	196	9	N	178	372	1			37
02	10527	X	9636	-0-	-891	-0-	9383	2	253	9	N	230	193	1			74

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					46
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					46
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					46
12	2161	N	2161	-0-	-0-	-0-	2096	2	65	9	N	59					105
01	2300	N	2300	-0-	-0-	-0-	2238	2	62	9	N	56					161
*02	2568	N	2568	-0-	-0-	-0-	2493	2	75	9	N	68	188	1			41

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	9935	-0-	-805	-0-	9935	2			N	-0-	186	1			148
10	11098	X	9086	-0-	-2012	-0-	9061	2	25	9	N	23					171
11	10724	X	10724	-0-	-0-	-0-	10692	2	32	9	N	29					200
12	10850	X	10300	-0-	-550	-0-	10268	2	32	9	N	29					229
01	10850	X	9632	-0-	-1218	-0-	9489	2	143	9	N	130	180	1			179
02	10353	X	7518	-0-	-2835	-0-	7510	2	8	9	N	7	48	1			138

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2900	-0-	-850	-0-	2839	2	61	9	N	55	190	1			223
10	3875	X	3002	-0-	-873	-0-	2927	2	75	9	N	68					291
11	3750	X	2589	-0-	-1161	-0-	2543	2	46	9	N	42					333
12	3317	X	2705	-0-	-612	-0-	2669	2	36	9	N	33	181	1			185
01	3038	X	2761	-0-	-277	-0-	2705	2	56	9	N	51					236
02	2813	X	2562	-0-	-251	-0-	2501	2	61	9	N	55					291

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	2531	-0-	-5419	-0-	2468	2	63	9	N	57	184	1			61
10	8153	X	6079	-0-	-2074	-0-	5981	2	98	9	N	89					150
11	7290	X	5825	-0-	-1465	-0-	5714	2	111	9	N	101	191	1			60
12	7533	X	4930	-0-	-2603	-0-	4856	2	74	9	N	67					127
01	7533	X	1476	-0-	-6057	-0-	1445	2	31	9	N	28					155
*02	7518	X	7518	-0-	-0-	-0-	7349	2	169	9	N	154	191	1			118

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	7063	-0-	-1397	-0-	6936	2	127	9	N	115	187	1			85
10	9383	X	9383	-0-	-0-	-0-	9175	2	208	9	N	189	196	1			78
11	8811	X	8811	-0-	-0-	-0-	8593	2	218	9	N	198					276
12	8933	X	8933	-0-	-0-	-0-	8678	2	255	9	N	232	403	1			105
01	9037	X	9037	-0-	-0-	-0-	8780	2	257	9	N	234	196	1			143
02	8787	X	8429	-0-	-358	-0-	8199	2	230	9	N	209	197	1			155

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

09	7035	X	7035	-0-	-0-	-0-	7018	2	17	9	N	15					219
10	7144	X	7144	-0-	-0-	-0-	7144	2			N	-0-					219
11	7490	X	7490	-0-	-0-	-0-	7490	2			N	-0-					219
12	6657	X	6657	-0-	-0-	-0-	6585	2	72	9	N	65					284
01	7117	X	7117	-0-	-0-	-0-	7117	2			N	-0-					284
*02	6198	X	6198	-0-	-0-	-0-	6198	2			N	-0-					284

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

09	2628	X	2628	-0-	-0-	-0-	2576	2	52	9	N	47	185	1			461
10	2504	X	2504	-0-	-0-	-0-	2431	2	73	9	N	66					527
11	2400	X	1822	-0-	-578	-0-	1764	2	58	9	N	53					580
12	2766	X	2766	-0-	-0-	-0-	2713	2	53	9	N	48					628
01	2728	X	990	-0-	-1738	-0-	889	2	101	9	N	92	361	1			359
02	2552	X	-0-	-0-	-2552	-0-					N	-0-					359

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

09	257	N	257	-0-	-0-	-0-	257	2			N	-0-	7	1			120
10	155	N	3	-0-	-152	-0-	3	2			N	-0-					120
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					120
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					120
01	1045	N	1045	-0-	-0-	-0-	971	2	74	9	N	67					187
*02	913	N	913	-0-	-0-	-0-	902	2	11	9	N	10					197

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

09	8250	X	7755	-0-	-495	-0-	7567	2	188	9	N	171	187	1			340
10	8773	X	8767	-0-	-6	-0-	8530	2	237	9	N	215	190	1			365
11	8910	X	7479	-0-	-1431	-0-	7263	2	216	9	N	196	193	1			368
12	9207	X	7220	-0-	-1987	-0-	6961	2	259	9	N	235	190	1			413
01	9207	X	7781	-0-	-1426	-0-	7500	2	281	9	N	255	198	1			470
02	8207	X	6263	-0-	-1944	-0-	6048	2	215	9	N	195	189	1			476

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4437	-0-	-513	-0-	4247	2	190	9	N	173	187	1			650
10	5084	X	5000	-0-	-84	-0-	4787	2	213	9	N	194	191	1			653
11	4917	X	4917	-0-	-0-	-0-	4685	2	232	9	N	211	190	1			674
12	5095	X	5095	-0-	-0-	-0-	4851	2	244	9	N	222	201	1			695
01	4890	X	4890	-0-	-0-	-0-	4656	2	234	9	N	213	191	1			717
02	4756	X	4231	-0-	-525	-0-	4022	2	209	9	N	190	191	1			716

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	5145	-0-	-1275	-0-	4861	2	284	9	N	258	193	1			332
10	6107	X	5287	-0-	-820	-0-	5015	2	272	9	N	247	190	1			389
11	5910	X	4924	-0-	-986	-0-	4701	2	223	9	N	203	195	1			397
12	6107	X	5204	-0-	-903	-0-	5005	2	199	9	N	181	198	1			380
01	6076	X	4618	-0-	-1458	-0-	4461	2	157	9	N	143	190	1			333
*02	5319	X	5319	-0-	-0-	-0-	5178	2	141	9	N	128	178	1			283

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8891	X	8891	-0-	-0-	-0-	8298	2	593	9	N	539	562	1			478
10	8728	X	8728	-0-	-0-	-0-	8117	2	611	9	N	555	580	1			453
11	7963	X	7963	-0-	-0-	-0-	7434	2	529	9	N	481	380	1			554
12	8105	X	8105	-0-	-0-	-0-	7636	2	469	9	N	426	392	1			588
01	6576	X	6576	-0-	-0-	-0-	6091	2	485	9	N	441	387	1			642
*02	6399	X	6399	-0-	-0-	-0-	5871	2	528	9	N	480	388	1			734

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27450	X	24785	-0-	-2665	-0-	24590	2	195	9	N	177	364	1			22
10	27900	X	25133	-0-	-2767	-0-	24967	2	166	9	N	151					173
11	26280	X	25560	-0-	-720	-0-	25298	2	262	9	N	238	197	1			214
12	30280	X	30280	-0-	-0-	-0-	29944	2	336	9	N	305	482	1			37
01	29837	X	29837	-0-	-0-	-0-	29531	2	306	9	N	278					315
*02	28279	X	28279	-0-	-0-	-0-	27989	2	290	9	N	264	455	1			124

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15570	X	12761	-0-	-2809	-0-	12722	2	39	9	N	35					138
10	15500	X	12961	-0-	-2539	-0-	12961	2			N	-0-					138
11	13830	X	11805	-0-	-2025	-0-	11791	2	14	9	N	13	60	1			91
12	13485	X	12113	-0-	-1372	-0-	12113	2			N	-0-					91
01	13268	X	12133	-0-	-1135	-0-	11947	2	186	9	N	169	172	1			88
02	12325	X	10267	-0-	-2058	-0-	10267	2			N	-0-					88

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10290	X	7983	-0-	-2307	-0-	7893	2	90	9	N	82					251
10	10199	X	8984	-0-	-1215	-0-	8910	2	74	9	N	67	187	1			131
11	9390	X	8425	-0-	-965	-0-	8362	2	63	9	N	57					188
12	9774	X	9774	-0-	-0-	-0-	9702	2	72	9	N	65	192	1			61
01	10107	X	10107	-0-	-0-	-0-	10031	2	76	9	N	69					130
*02	8641	X	8641	-0-	-0-	-0-	8579	2	62	9	N	56					186

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	8160	-0-	-300	-0-	7786	2	374	9	N	340	377	1			406
10	8742	X	8056	-0-	-686	-0-	7685	2	371	9	N	337	387	1			356
11	8220	X	7378	-0-	-842	-0-	7084	2	294	9	N	267	192	1			431
12	8494	X	7644	-0-	-850	-0-	7300	2	344	9	N	313	387	1			357
01	8494	X	7405	-0-	-1089	-0-	7115	2	290	9	N	264	177	1			444
02	7888	X	6782	-0-	-1106	-0-	6514	2	268	9	N	244	193	1			495

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	7767	-0-	-213	-0-	7493	2	274	9	N	249	375	1			147
10	8246	X	8030	-0-	-216	-0-	7831	2	199	9	N	181	200	1			128
11	7920	X	7599	-0-	-321	-0-	7406	2	193	9	N	175					303
12	8029	X	7726	-0-	-303	-0-	7511	2	215	9	N	195	382	1			116
01	8029	X	7649	-0-	-380	-0-	7522	2	127	9	N	115	179	1			52
02	7511	X	7127	-0-	-384	-0-	7093	2	34	9	N	31					83

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5767	X	5767	-0-	-0-	-0-	5506	2	261	9	N	237	190	1			205
10	5363	X	5038	-0-	-325	-0-	4665	2	373	9	N	339	347	1			197
11	5190	X	3094	-0-	-2096	-0-	2764	2	330	9	N	300	178	1			319
12	5363	X	3128	-0-	-2235	-0-	2746	2	382	9	N	347	190	1			476
01	5363	X	3664	-0-	-1699	-0-	3271	2	393	9	N	357	557	1			276
02	5017	X	3870	-0-	-1147	-0-	3534	2	336	9	N	305	186	1			395

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

09	14370	X	14135	-0-	-235	-0-	13708	2	427	9	N	388	380	1			379
10	14911	X	14122	-0-	-789	-0-	13689	2	433	9	N	394	375	1			398
11	14700	X	13199	-0-	-1501	-0-	12834	2	365	9	N	332	388	1			342
12	15190	X	11332	-0-	-3858	-0-	10871	2	461	9	N	419	387	1			374
01	15190	X	11484	-0-	-3706	-0-	11023	2	461	9	N	419					793
02	13659	X	11035	-0-	-2624	-0-	10615	2	420	9	N	382	291	1			884

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

09	5809	X	5809	-0-	-0-	-0-	5610	2	199	9	N	181	366	1			452
10	6417	X	5127	-0-	-1290	-0-	4893	2	234	9	N	213	190	1			475
11	6210	X	4696	-0-	-1514	-0-	4492	2	204	9	N	185	200	1			460
12	6417	X	4161	-0-	-2256	-0-	3939	2	222	9	N	202	199	1			463
01	6107	X	4584	-0-	-1523	-0-	4412	2	172	9	N	156	193	1			426
02	5626	X	4055	-0-	-1571	-0-	3946	2	109	9	N	99	194	1			331

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4063	X	4063	-0-	-0-	-0-	4033	2	30	9	N	27					338
10	4061	X	3567	-0-	-494	-0-	3542	2	25	9	N	23					361
11	4117	X	4117	-0-	-0-	-0-	4075	2	42	9	N	38	188	1			211
12	4061	X	3827	-0-	-234	-0-	3783	2	44	9	N	40					251
01	4061	X	3093	-0-	-968	-0-	3019	2	74	9	N	67	163	1			155
02	3799	X	-0-	-0-	-3799	-0-					N	-0-					155

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

09	8729	X	8729	-0-	-0-	-0-	8711	2	18	9	N	16					195
10	8990	X	7714	-0-	-1276	-0-	7708	2	6	9	N	5					200
11	8232	X	8232	-0-	-0-	-0-	8223	2	9	9	N	8					208
12	9021	X	7408	-0-	-1613	-0-	7404	2	4	9	N	4					212
01	11166	X	11166	-0-	-0-	-0-	11164	2	2	9	N	2					214
*02	12366	X	12366	-0-	-0-	-0-	12364	2	2	9	N	2					216

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

09	1560	N	1542	-0-	-18	-0-	1512	2	30	9	N	27					87
10	1612	N	1503	-0-	-109	-0-	1497	2	6	9	N	5					92
11	1500	N	1329	-0-	-171	-0-	1329	2			N	-0-					92
12	1581	N	1270	-0-	-311	-0-	1270	2			N	-0-					92
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					92
02	1276	N	1147	-0-	-129	-0-	1147	2			N	-0-					92

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

09	15690	X	8841	-0-	-6849	-0-	8805	2	36	9	N	33					215
10	16213	X	9316	-0-	-6897	-0-	9277	2	39	9	N	35					250
11	15690	X	8962	-0-	-6728	-0-	8942	2	20	9	N	18					268
12	11687	X	6797	-0-	-4890	-0-	6761	2	36	9	N	33	175	1			126
01	11328	X	11328	-0-	-0-	-0-	11289	2	39	9	N	35					161
*02	13960	X	13960	-0-	-0-	-0-	13905	2	55	9	N	50					211

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

09	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					77
10	4292	X	4292	-0-	-0-	-0-	4279	2	13	9	N	12					89
11	4260	X	4017	-0-	-243	-0-	4017	2			N	-0-					89
12	4402	X	4148	-0-	-254	-0-	4140	2	8	9	N	7					96
01	4402	X	4153	-0-	-249	-0-	4133	2	20	9	N	18					114
02	4002	X	3760	-0-	-242	-0-	3760	2			N	-0-					114

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5769	-0-	-321	-0-	5527	2	242	9	N	220	189	1			178
10	6293	X	5998	-0-	-295	-0-	5715	2	283	9	N	257	180	1			255
11	6090	X	5496	-0-	-594	-0-	5257	2	239	9	N	217	189	1			283
12	6138	X	6001	-0-	-137	-0-	5694	2	307	9	N	279	392	1			170
01	6138	X	5884	-0-	-254	-0-	5613	2	271	9	N	246	196	1			220
*02	5891	X	5891	-0-	-0-	-0-	5654	2	237	9	N	215	192	1			243

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

09	14490	X	12787	-0-	-1703	-0-	12757	2	30	9	N	27					151
10	14973	X	13036	-0-	-1937	-0-	13005	2	31	9	N	28					179
11	12780	X	12218	-0-	-562	-0-	12196	2	22	9	N	20	198	1			1
12	13481	X	13481	-0-	-0-	-0-	13445	2	36	9	N	33					34
01	13206	X	12711	-0-	-495	-0-	12678	2	33	9	N	30					64
02	12354	X	7886	-0-	-4468	-0-	7861	2	25	9	N	23					87

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

09	3000	X	2776	-0-	-224	-0-	2773	2	3	9	N	3					286
10	3100	X	2804	-0-	-296	-0-	2785	2	19	9	N	17					303
11	3000	X	2712	-0-	-288	-0-	2712	2			N	-0-					303
12	2976	X	2751	-0-	-225	-0-	2748	2	3	9	N	3					306
01	2883	X	2626	-0-	-257	-0-	2624	2	2	9	N	2	169	1			139
02	2697	X	2345	-0-	-352	-0-	2345	2			N	-0-					139

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

09	2051	N	2051	-0-	-0-	-0-	2004	2	47	9	N	43					78
10	3100	N	7824	-0-	4724	4724	7517	2	307	9	N	279	192	1			165
11	3000	N	6836	-0-	3836	8560	6538	2	298	9	N	271	396	1			40
12	3100	N	5320	-0-	2220	10780	5056	2	264	9	N	240	188	1			92
01	3100	N	4237	-0-	1137	11917	4040	2	197	9	N	179	181	1			90
*02	15389	X	3472	-0-	-11917	-0-	3281	2	191	9	N	174	195	1			69

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

09	4560	X	3466	-0-	-1094	-0-	3377	2	89	9	N	81	196	1			180
10	4650	X	3213	-0-	-1437	-0-	3096	2	117	9	N	106	193	1			93
11	3961	X	3961	-0-	-0-	-0-	3863	2	98	9	N	89					182
12	3960	X	3960	-0-	-0-	-0-	3905	2	55	9	N	50					232
01	4449	X	4449	-0-	-0-	-0-	4293	2	156	9	N	142	197	1			177
*02	3918	X	3918	-0-	-0-	-0-	3784	2	134	9	N	122	197	1			102

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

09	5377	X	5377	-0-	-0-	-0-	5367	2	10	9	N	9					161
10	4867	X	3737	-0-	-1130	-0-	3719	2	18	9	N	16					177
11	4890	X	2945	-0-	-1945	-0-	2932	2	13	9	N	12					189
12	6149	X	6149	-0-	-0-	-0-	6124	2	25	9	N	23	194	1			18
01	5549	X	4930	-0-	-619	-0-	4930	2			N	-0-					18
02	5191	X	5067	-0-	-124	-0-	5048	2	19	9	N	17					35

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

09	19590	X	17991	-0-	-1599	-0-	17957	2	34	9	N	31					147
10	19902	X	18379	-0-	-1523	-0-	18321	2	58	9	N	53					200
11	18990	X	16651	-0-	-2339	-0-	16601	2	50	9	N	45					245
12	19251	X	16330	-0-	-2921	-0-	16277	2	53	9	N	48					293
01	19251	X	14608	-0-	-4643	-0-	14566	2	42	9	N	38	195	1			136
02	17400	X	12394	-0-	-5006	-0-	12359	2	35	9	N	32					168

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	-0-	-0-	-3090	-0-					N	86	188	1			93
10	3707	X	3707	-0-	-0-	-0-	3507	2	200	9	N	182					275
11	3090	X	3054	-0-	-36	-0-	2880	2	174	9	N	158	190	1			243
12	2821	X	2160	-0-	-661	-0-	2016	2	144	9	N	131	191	1			183
01	2625	X	2625	-0-	-0-	-0-	2424	2	201	9	N	183	204	1			162
02	2987	X	2852	-0-	-135	-0-	2645	2	207	9	N	188					350

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	7468	-0-	-362	-0-	7418	2	50	9	N	45					202
10	8091	X	7523	-0-	-568	-0-	7471	2	52	9	N	47					249
11	7830	X	7229	-0-	-601	-0-	7184	2	45	9	N	41	189	1			101
12	7998	X	7269	-0-	-729	-0-	7217	2	52	9	N	47					148
01	7905	X	7142	-0-	-763	-0-	7089	2	53	9	N	48					196
02	7221	X	6781	-0-	-440	-0-	6728	2	53	9	N	48					244

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14529	X	14529	-0-	-0-	-0-	14389	2	140	9	N	127	187	1			411
10	15190	X	15057	-0-	-133	-0-	14923	2	134	9	N	122	195	1			338
11	14700	X	13315	-0-	-1385	-0-	13182	2	133	9	N	121					459
12	15190	X	12629	-0-	-2561	-0-	12485	2	144	9	N	131	194	1			396
01	15004	X	12875	-0-	-2129	-0-	12739	2	136	9	N	124	381	1			139
02	14094	X	13639	-0-	-455	-0-	13476	2	163	9	N	148					287

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8493	X	8493	-0-	-0-	-0-	8464	2	29	9	N	26					131
10	10107	X	10107	-0-	-0-	-0-	10094	2	13	9	N	12					143
11	9227	X	9227	-0-	-0-	-0-	9227	2			N	-0-					143
12	8951	X	8951	-0-	-0-	-0-	8909	2	42	9	N	38	181	1			-0-
01	8826	X	8826	-0-	-0-	-0-	8816	2	10	9	N	9					9
02	7772	X	7135	-0-	-637	-0-	7118	2	17	9	N	15					24

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	6314	-0-	-16	-0-	6079	2	235	9	N	214	374	1			71
10	6758	X	6535	-0-	-223	-0-	6287	2	248	9	N	225	185	1			111
11	6540	X	6333	-0-	-207	-0-	6083	2	250	9	N	227	196	1			142
12	6758	X	6612	-0-	-146	-0-	6410	2	202	9	N	184	201	1			125
01	6727	X	6590	-0-	-137	-0-	6394	2	196	9	N	178	187	1			116
*02	6193	X	6193	-0-	-0-	-0-	5985	2	208	9	N	189	186	1			119

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9300	X	6171	-0-	-3129	-0-	6143	2	28	9	N	25					337
10	9610	X	6438	-0-	-3172	-0-	6382	2	56	9	N	51	191	1			197
11	5473	X	5473	-0-	-0-	-0-	5419	2	54	9	N	49					246
12	7845	X	7845	-0-	-0-	-0-	7745	2	100	9	N	91					337
01	7450	X	7450	-0-	-0-	-0-	7117	2	333	9	N	303	364	1			276
*02	7617	X	7617	-0-	-0-	-0-	7404	2	213	9	N	194	180	1			290

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4608	X	4608	-0-	-0-	-0-	3920	2	688	9	N	625	561	1			779
10	4607	X	4607	-0-	-0-	-0-	3823	2	784	9	N	713	763	1			729
11	4458	X	4458	-0-	-0-	-0-	3899	2	559	9	N	508	584	1			653
12	4583	X	4583	-0-	-0-	-0-	4011	2	572	9	N	520	389	1			784
01	4829	X	4829	-0-	-0-	-0-	3941	2	888	9	N	807	938	1			653
*02	4072	X	4072	-0-	-0-	-0-	3373	2	699	9	N	635	778	1			510

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11724	X	11724	-0-	-0-	-0-	10975	2	749	9	N	681	750	1			774
10	11531	X	11531	-0-	-0-	-0-	10797	2	734	9	N	667	580	1			861
11	11334	X	11334	-0-	-0-	-0-	10687	2	647	9	N	588	592	1			857
12	10572	X	10572	-0-	-0-	-0-	9915	2	657	9	N	597	765	1			689
01	10089	X	10089	-0-	-0-	-0-	9462	2	627	9	N	570	578	1			681
*02	10230	X	10230	-0-	-0-	-0-	9570	2	660	9	N	600	567	1			714

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2358	X	2358	-0-	-0-	-0-	1893	2	465	9	N	423	355	1			990
10	2489	X	2489	-0-	-0-	-0-	2005	2	484	9	N	440	562	1			868
11	1832	X	1832	-0-	-0-	-0-	1551	2	281	9	N	255	190	1			933
12	2449	X	1440	-0-	-1009	-0-	1247	2	193	9	N	175	198	1			910
01	2508	X	2508	-0-	-0-	-0-	2004	2	504	9	N	458	380	1			988
02	2320	X	2194	-0-	-126	-0-	1862	2	332	9	N	302	395	1			895

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2740	N	2740	-0-	-0-	-0-	2439	2	301	9	N	274	185	1			548
10	2819	N	2819	-0-	-0-	-0-	2665	2	154	9	N	140	191	1			497
11	2998	N	2998	-0-	-0-	-0-	2849	2	149	9	N	135					632
12	3100	N	4882	-0-	1782	1782	4763	2	119	9	N	108	195	1			545
01	3100	N	3400	-0-	300	2082	3233	2	167	9	N	152	197	1			500
*02	2900	N	3388	-0-	488	2570	3227	2	161	9	N	146					646

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5509	-0-	-431	-0-	5319	2	190	9	N	173	380	1			101
10	6138	X	6057	-0-	-81	-0-	5789	2	268	9	N	244	182	1			163
11	6270	X	5347	-0-	-923	-0-	5091	2	256	9	N	233	185	1			211
12	6479	X	5523	-0-	-956	-0-	5292	2	231	9	N	210	388	1			33
01	6479	X	5325	-0-	-1154	-0-	5059	2	266	9	N	242	199	1			76
02	5655	X	4837	-0-	-818	-0-	4585	2	252	9	N	229	303	1			2

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

09	4362 X	4362	-0-	-0-	-0-	4194	2	168	9	N	153					452
10	4278 X	3996	-0-	-282	-0-	3858	2	138	9	N	125	388	1			189
11	4140 X	4104	-0-	-36	-0-	4008	2	96	9	N	87					276
12	4495 X	3287	-0-	-1208	-0-	3234	2	53	9	N	48					324
01	4495 X	2628	-0-	-1867	-0-	2545	2	83	9	N	75	199	1			200
02	4205 X	1454	-0-	-2751	-0-	1386	2	68	9	N	62					262

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

09	5340 X	4512	-0-	-828	-0-	4231	2	281	9	N	255	540	1			269
10	5022 X	4595	-0-	-427	-0-	4305	2	290	9	N	264					533
11	4863 X	4863	-0-	-0-	-0-	4488	2	375	9	N	341	574	1			300
12	4960 X	4766	-0-	-194	-0-	4393	2	373	9	N	339	194	1			445
01	4929 X	4243	-0-	-686	-0-	3869	2	374	9	N	340	505	1			280
02	4698 X	3996	-0-	-702	-0-	3724	2	272	9	N	247	188	1			339

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

09	5859 X	5859	-0-	-0-	-0-	5598	2	261	9	N	237	189	1			334
10	5551 X	5551	-0-	-0-	-0-	5309	2	242	9	N	220	193	1			361
11	5201 X	5201	-0-	-0-	-0-	5006	2	195	9	N	177	382	1			156
12	5252 X	5252	-0-	-0-	-0-	5032	2	220	9	N	200	192	1			164
01	4779 X	4779	-0-	-0-	-0-	4566	2	213	9	N	194	196	1			162
*02	4631 X	4631	-0-	-0-	-0-	4414	2	217	9	N	197	188	1			171

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

09	8220 X	4499	-0-	-3721	-0-	4195	2	304	9	N	276	370	1			625
10	7781 X	5225	-0-	-2556	-0-	4860	2	365	9	N	332	368	1			589
11	8584 X	8584	-0-	-0-	-0-	7918	2	666	9	N	605	782	1			412
12	7972 X	7972	-0-	-0-	-0-	7454	2	518	9	N	471	199	1			684
01	8718 X	8718	-0-	-0-	-0-	8242	2	476	9	N	433	583	1			534
02	8294 X	7066	-0-	-1228	-0-	6603	2	463	9	N	421	387	1			568

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

09	44040 X	31086	-0-	-12954	-0-	30235	2	851	9	N	774	956	1			354
10	41447 X	31096	-0-	-10351	-0-	30163	2	933	9	N	848	769	1			433
11	36720 X	31263	-0-	-5457	-0-	30341	2	922	9	N	838	774	1			497
12	33449 X	30168	-0-	-3281	-0-	29271	2	897	9	N	815	978	1			334
01	33449 X	28777	-0-	-4672	-0-	27949	2	828	9	N	753	600	1			487
02	30218 X	25292	-0-	-4926	-0-	24619	2	673	9	N	612	769	1			330

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

09	12090 X	9173	-0-	-2917	-0-	8675	2	498	9	N	453	374	1			491
10	11904 X	7095	-0-	-4809	-0-	6698	2	397	9	N	361	379	1			473
11	10980 X	8206	-0-	-2774	-0-	7641	2	565	9	N	514	386	1			601
12	10943 X	7044	-0-	-3899	-0-	6623	2	421	9	N	383	398	1			586
01	10478 X	5368	-0-	-5110	-0-	5085	2	283	9	N	257	188	1			655
02	8874 X	6408	-0-	-2466	-0-	5947	2	461	9	N	419	377	1			697

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73890	X	47101	-0-	-26789	-0-	45495	2	1606	9	N	1460	1723	1			166
10	69998	X	44518	-0-	-25480	-0-	42939	2	1579	9	N	1435	1334	1			267
11	59610	X	40138	-0-	-19472	-0-	38785	2	1353	9	N	1230	1155	1			342
12	52328	X	37287	-0-	-15041	-0-	35883	2	1404	9	N	1276	1358	1			260
01	52111	X	33880	-0-	-18231	-0-	32590	2	1290	9	N	1173	1190	1			243
02	45530	X	28797	-0-	-16733	-0-	27683	2	1114	9	N	1013	972	1			284

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45930	X	28292	-0-	-17638	-0-	26680	2	1612	9	N	1465	1529	1			254
10	42284	X	27460	-0-	-14824	-0-	26043	2	1417	9	N	1288	1340	1			202
11	35940	X	25842	-0-	-10098	-0-	24707	2	1135	9	N	1032	960	1			274
12	30907	X	25308	-0-	-5599	-0-	23919	2	1389	9	N	1263	1165	1			372
01	30752	X	23766	-0-	-6986	-0-	22458	2	1308	9	N	1189	1325	1			236
02	27347	X	20948	-0-	-6399	-0-	19812	2	1136	9	N	1033	959	1			310

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4649	-0-	-991	-0-	458	1	4191	2	N	-0-					42
10	6975	X	6709	-0-	-266	-0-	622	1	6087	2	N	-0-					42
11	6750	X	2921	-0-	-3829	-0-	285	1	2636	2	N	-0-					42
12	6975	X	3062	-0-	-3913	-0-	310	1	2752	2	N	-0-					42
01	10659	X	10659	-0-	-0-	-0-	2442	1	7987	2	N	209	183	1			68
							230	9									
*02	7657	X	7657	-0-	-0-	-0-	1869	1	5788	2	N	-0-					68

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	9989	-0-	-601	-0-	278	1	9558	2	N	139	185	1			314
							153	9									
10	10943	X	9816	-0-	-1127	-0-	263	1	9437	2	N	105					419
							116	9									
11	10590	X	9974	-0-	-616	-0-	275	1	9511	2	N	171	383	1			207
							188	9									
12	10323	X	10172	-0-	-151	-0-	291	1	9758	2	N	112					319
							123	9									
01	10323	X	10109	-0-	-214	-0-	805	1	9242	2	N	56	192	1			183
							62	9									
02	9802	X	9454	-0-	-348	-0-	784	1	8464	2	N	187					370
							206	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18210	X	17127	-0-	-1083	-0-	16947	2	180	9	N	164	187	1			102
10	18817	X	18371	-0-	-446	-0-	18165	2	206	9	N	187	195	1			94
11	17340	X	17012	-0-	-328	-0-	16823	2	189	9	N	172	184	1			82
12	17918	X	15591	-0-	-2327	-0-	15434	2	157	9	N	143					225
01	18383	X	16908	-0-	-1475	-0-	16737	2	171	9	N	155	185	1			195
02	17197	X	15852	-0-	-1345	-0-	15674	2	178	9	N	162	190	1			167

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	9909	-0-	-441	-0-	973	1	8913	2	N	21					118
							23	9									
10	10695	X	8696	-0-	-1999	-0-	804	1	7864	2	N	25					143
							28	9									
11	11887	X	11887	-0-	-0-	-0-	1150	1	10656	2	N	74					217
							81	9									
12	11593	X	11593	-0-	-0-	-0-	1166	1	10359	2	N	62					279
							68	9									
01	10499	X	10499	-0-	-0-	-0-	2450	1	8014	2	N	32	179	1			132
							35	9									
*02	12278	X	12278	-0-	-0-	-0-	2978	1	9227	2	N	66					198
							73	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	X	470	-0-	-430	-0-	45	1	425	3	N	-0-			322
10	1085	X	472	-0-	-613	-0-	47	1	425	3	N	-0-			322
11	1050	X	1025	-0-	-25	-0-	45	1	980	3	N	-0-			322
12	1085	X	958	-0-	-127	-0-	47	1	911	3	N	-0-			322
01	1112	X	1112	-0-	-0-	-0-	47	1	1065	3	N	-0-			322
*02	1066	X	1066	-0-	-0-	-0-	44	1	1022	3	N	-0-			322

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 05/21/2019 TOTAL DEPTH 14695 PERF.12752 - 12774

09	6240		3158	-0-	-3082	-0-	3158	2			N	-0-			3
10	6448		2140	-0-	-4308	-0-	2140	2			N	-0-			3
11	6240		2333	-0-	-3907	-0-	2333	2			N	-0-			3
12	6448		2172	-0-	-4276	-0-	2172	2			N	-0-			3
01	6448		1636	-0-	-4812	-0-	1636	2			N	-0-			3
02	3045	#	1193	-0-	-1852	-0-	1193	2			N	-0-			3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

09	14B2 EXT		155	-0-	155	155	155	3			N	-0-			165
10	14B2 EXT		201	-0-	201	356	201	3			N	-0-			165
11	14B2 EXT		210	-0-	210	566	210	3			N	-0-			165
12	14B2 EXT		217	-0-	217	783	217	3			N	-0-			165
01	14B2 EXT		217	-0-	217	1000	217	3			N	-0-			165
02	14B2 EXT		203	-0-	203	1203	203	3			N	-0-			165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

09	1410	N	1102	-0-	-308	-0-	1102	3			N	-0-					87
10	1718	N	1718	-0-	-0-	-0-	1663	3	55	9	N	50					137
11	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					137
12	3100	N	3999	-0-	899	899	12	1	3974	3	N	12					149
							13	9									
01	3100	N	3756	-0-	656	1555	12	1	3727	3	N	15					164
							17	9									
*02	2900	N	2524	-0-	-376	1179	11	1	2313	3	N	182	171	1			175
							200	9									

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					19
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					19
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					19
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					19
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					19
*02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	182	-0-	-118	-0-	182	2			N	-0-					17
10	279	N	172	-0-	-107	-0-	172	2			N	-0-					17
11	240	N	110	-0-	-130	-0-	110	2			N	-0-					17
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					17
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					17
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 11/09/2018 - P/A 11/09/18

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	740	-0-	-10	-0-	731	2	9	9	N	8					38
10	775	#	771	-0-	-4	-0-	758	2	13	9	N	12					50
11	751	R	751	-0-	-0-	-0-	740	2	11	9	N	10					60
12	775	R	775	-0-	-0-	-0-	766	2	9	9	N	8					68
01	778	R	778	-0-	-0-	-0-	768	2	10	9	N	9					77
02	725	#	372	-0-	-353	-0-	365	2	7	9	N	6					83

BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2342	R	2342	-0-	-0-	-0-	2342	3			N	-0-					115
10	2578	R	2578	-0-	-0-	-0-	2541	3	37	9	N	34					149
11	2562	R	2562	-0-	-0-	-0-	2534	3	28	9	N	25					174
12	2576	R	2576	-0-	-0-	-0-	12	1	2506	3	N	53	185	1			42
							58	9									
01	2447	R	2447	-0-	-0-	-0-	12	1	2435	3	N	-0-					42
02	2146	#	1155	-0-	-991	-0-	11	1	1144	3	N	-0-					42

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	#	1722	-0-	-18	-0-	1722	3			N	-0-					40
10	1798	#	1747	-0-	-51	-0-	1747	3			N	-0-					40
11	1770	#	1662	-0-	-108	-0-	1662	3			N	-0-					40
12	1829	#	1667	-0-	-162	-0-	13	1	1654	3	N	-0-					40
01	1829	#	1662	-0-	-167	-0-	13	1	1649	3	N	-0-					40
02	1653	#	789	-0-	-864	-0-	12	1	777	3	N	-0-					40

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1917	R	1917	-0-	-0-	-0-	1917	3			N	-0-					20
10	1674	#	511	-0-	-1163	-0-	511	3			N	-0-					20
11	1620	#	474	-0-	-1146	-0-	474	3			N	-0-					20
12	1674	#	450	-0-	-1224	-0-	450	3			N	-0-					20
01	1772	R	1772	-0-	-0-	-0-	1772	3			N	-0-					20
*02	1757	R	1757	-0-	-0-	-0-	1757	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1458	R	1458	-0-	-0-	-0-	1458	3			N	-0-					177
10	1877	R	1877	-0-	-0-	-0-	1845	3	32	9	N	29					206
11	1885	R	1885	-0-	-0-	-0-	1757	3	128	9	N	116	192	1			130
12	1780	R	1780	-0-	-0-	-0-	12	1	1751	3	N	15					145
							17	9									
01	1358	R	1358	-0-	-0-	-0-	12	1	1346	3	N	-0-					145
*02	1347	R	1347	-0-	-0-	-0-	11	1	1336	3	N	-0-					145

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19

BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

09	SWR 10	NO RPT	-0-	-0-	586			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	586			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	586			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	586			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	586			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	586			Y	NO RPT			-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

09	0 #	-0-	-0-	-0-	-0-			N	-0-			137
10	0 #	-0-	-0-	-0-	-0-			N	-0-			137
11	0 #	-0-	-0-	-0-	-0-			N	-0-			137
12	0 #	-0-	-0-	-0-	-0-			N	-0-			137
01	0 #	-0-	-0-	-0-	-0-			N	-0-			137
02	0 #	-0-	-0-	-0-	-0-			N	-0-			137

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1415	R	1415	-0-	-0-	-0-	30 4	1 9	1381	2	N	4					187
10	1431	R	1431	-0-	-0-	-0-	31 1	1 9	1399	2	N	1					188
11	1361	R	1361	-0-	-0-	-0-	30 11	1 9	1320	2	N	10					198
12	1395	#	1342	-0-	-53	-0-	31 10	1 9	1301	2	N	9					207
01	1395	#	1297	-0-	-98	-0-	30 22	1 9	1245	2	N	20	194	1			33
02	1305	#	537	-0-	-768	-0-	14 4	1 9	519	2	N	4					37

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

09	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

09	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
11	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-
12	1333	N	1332	-0-	-1	-0-	15	1	1317	3	N	-0-					-0-
01	1333	N	1310	-0-	-23	-0-	15	1	1295	3	N	-0-					-0-
*02	1226	N	1226	-0-	-0-	-0-	14	1	1212	3	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					13
10	434	N	266	-0-	-168	-0-	266	2			N	-0-					13
11	420	N	399	-0-	-21	-0-	399	2			N	-0-					13
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					13
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					13
02	377	N	326	-0-	-51	-0-	326	2			N	-0-					13

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					105
10	186	N	50	-0-	-136	-0-	50	2			Y	-0-					105
11	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					105
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					105
01	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					105
*02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					105
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882																	
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	690	N	639	-0-	-51	-0-	639	2			N	-0-					-0-
12	682	N	589	-0-	-93	-0-	589	2			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
02	609	N	582	-0-	-27	-0-	582	2			N	-0-					-0-
STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932																	
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					92
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					92
11	780	N	726	-0-	-54	-0-	726	2			N	-0-					92
12	775	N	669	-0-	-106	-0-	669	2			N	-0-					92
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					92
02	696	N	660	-0-	-36	-0-	660	2			N	-0-					92
WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858																	
09	2345	N	2345	-0-	-0-	-0-	2345	2			Y	-0-					23
10	2687	N	2687	-0-	-0-	-0-	2687	2			Y	-0-					23
11	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					23
12	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					23
01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					23
*02	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1378	-0-	-1052	-0-	1378	2			N	-0-					-0-
10	1457	X	1405	-0-	-52	-0-	1405	2			N	-0-					-0-
11	1470	X	1211	-0-	-259	-0-	1211	2			N	-0-					-0-
12	1519	X	1105	-0-	-414	-0-	1105	2			N	-0-					-0-
01	1519	X	1122	-0-	-397	-0-	1122	2			N	-0-					-0-
02	1334	X	747	-0-	-587	-0-	747	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	597	2	2	9	N	2					93
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					93
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					93
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					93
01	651	N	635	-0-	-16	-0-	635	2			N	-0-					93
02	609	N	534	-0-	-75	-0-	534	2			N	-0-					93

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

09	360	N	135	-0-	-225	-0-	135	2			N	-0-					121
10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					121
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					121
12	155	N	41	-0-	-114	-0-	41	2			N	-0-					121
01	496	N	-0-	-0-	-496	-0-					N	-0-					121
02	493	N	-0-	-0-	-493	-0-					N	-0-					121

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

09	1800	N	1343	-0-	-457	B	-19720	1343	2		N	-0-					172
10	1891	N	912	-0-	-979	B	-19720	912	2		N	-0-					172
11	1890	N	1486	-0-	-404	B	-19720	1486	2		N	-0-					172
*12	1395	N	95	-0-	-1300	B	-19720	95	2		N	-0-					172
01	899	N	-0-	-0-	-899	B	-19720				N	-0-					172
02	1450	N	-0-	-0-	-1450	B	-19720				N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

09	14B2	EXT	-0-	-0-	-0-	B	987				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	987				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	987				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	987				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	987				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	987				N	-0-					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

09	0	N	-0-	-0-	-0-		-0-				N	-0-					230
10	1	N	-0-	-0-	-1		-0-				N	1	116	1			115
11	0	N	-0-	-0-	-0-		-0-				N	-0-					115
12	0	N	-0-	-0-	-0-		-0-				N	-0-					115
01	0	N	-0-	-0-	-0-		-0-				N	-0-					115
02	0	N	-0-	-0-	-0-		-0-				N	-0-					115

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

09	891	N	891	-0-	-0-	-0-	30	1	861	2	N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	31	1	890	2	N	-0-					-0-
11	900	N	820	-0-	-80	-0-	30	1	790	2	N	-0-					-0-
12	930	N	825	-0-	-105	-0-	31	1	794	2	N	-0-					-0-
01	930	N	820	-0-	-110	-0-	31	1	789	2	N	-0-					-0-
*02	798	N	798	-0-	-0-	-0-	29	1	769	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	2			N	-0-			-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-			-0-
11	180	N	126	-0-	-54	-0-	126	2			N	-0-			-0-
12	186	N	144	-0-	-42	-0-	144	2			N	-0-			-0-
01	186	N	166	-0-	-20	-0-	12	1	154	2	N	-0-			-0-
*02	143	N	143	-0-	-0-	-0-	12	1	131	2	N	-0-			-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

09	630	N	393	-0-	-237	-0-	30	1	363	2	N	-0-			-0-
10	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-			-0-
11	660	N	566	-0-	-94	-0-	30	1	536	2	N	-0-			-0-
12	475	N	475	-0-	-0-	-0-	31	1	444	2	N	-0-			-0-
01	558	N	404	-0-	-154	-0-	31	1	373	2	N	-0-			-0-
02	551	N	392	-0-	-159	-0-	29	1	363	2	N	-0-			-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

09	330	N	324	-0-	-6	-0-	324	2			N	-0-			-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-			-0-
12	341	N	329	-0-	-12	-0-	329	2			N	-0-			-0-
01	372	N	324	-0-	-48	-0-	324	2			N	-0-			-0-
*02	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

09	376	N	376	-0-	-0-	-0-	376	2			Y	-0-			-0-
10	403	N	263	-0-	-140	-0-	263	2			Y	-0-			-0-
11	390	N	233	-0-	-157	-0-	233	2			Y	-0-			-0-
12	403	N	241	-0-	-162	-0-	241	2			Y	-0-			-0-
01	248	N	238	-0-	-10	-0-	238	2			Y	-0-			-0-
*02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-			-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

09	2602	X	2602	-0-	-0-	-0-	30 17	1 9	2555	2	Y	15	125	1			15
10	2743	X	2743	-0-	-0-	-0-	31 8	1 9	2704	2	Y	7					22
11	2310	X	2212	-0-	-98	-0-	30 9	1 9	2173	2	Y	8					30
12	2697	X	2151	-0-	-546	-0-	31 14	1 9	2106	2	Y	13					43
01	2728	X	1725	-0-	-1003	-0-	31 9	1 9	1685	2	Y	8					51
02	2552	X	1974	-0-	-578	-0-	29 10	1 9	1935	2	Y	9					60

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

09	18180	X	16579	-0-	-1601	-0-	16485	2	94	9	N	85					143
10	18197	X	16891	-0-	-1306	-0-	16792	2	99	9	N	90	189	1			44
11	17100	X	15365	-0-	-1735	-0-	15258	2	107	9	N	97					141
12	17298	X	16302	-0-	-996	-0-	16181	2	121	9	N	110	73	1			178
01	17298	X	16771	-0-	-527	-0-	16653	2	118	9	N	107	186	1			99
02	16037	X	14813	-0-	-1224	-0-	14701	2	112	9	N	102					201

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3030	-0-	-300	-0-	3016	2	14	9	N	13					18
10	3441	X	2738	-0-	-703	-0-	2727	2	11	9	N	10	1	8			27
11	3330	X	2213	-0-	-1117	-0-	2204	2	9	9	N	8					35
12	3410	X	2555	-0-	-855	-0-	2549	2	6	9	N	5					40
01	3410	X	2580	-0-	-830	-0-	2563	2	17	9	N	15					55
02	2929	X	2359	-0-	-570	-0-	2345	2	14	9	N	13	1	8			67

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3419	-0-	-61	-0-	3399	2	20	9	Y	18					83
10	3596	X	3582	-0-	-14	-0-	3565	2	17	9	Y	15					98
11	3480	X	3435	-0-	-45	-0-	3424	2	11	9	Y	10					108
12	3545	X	3545	-0-	-0-	-0-	3521	2	24	9	Y	22	114	1	1	8	15
01	3672	X	3672	-0-	-0-	-0-	3658	2	14	9	Y	13	1	8			27
*02	3464	X	3464	-0-	-0-	-0-	3445	2	19	9	Y	17	1	8			43

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT		-0-	-0-	-0-					N	-0-					112
10	14B2	EXT		-0-	-0-	-0-					N	-0-					112
11	14B2	EXT		-0-	-0-	-0-					N	-0-					112
12	14B2	EXT		-0-	-0-	-0-					N	-0-					112
01	14B2	EXT		-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
10	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
11	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
12	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
01	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
*02	493	N	492	-0-	-1	-0-	492	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

09	979	N	979	-0-	-0-	-0-	5	1	970	2	N	4	79	1			10
							4	9									
10	1116	N	954	-0-	-162	-0-	954	2			N	-0-	10	1			-0-
11	1230	N	1151	-0-	-79	-0-	5	1	1146	2	N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	1102	N	878	-0-	-224	-0-	878	2			N	-0-					-0-

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					68
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					68
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					68
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					68
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					68
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2981	R	2981	-0-	-0- B	-0-	2981	3			N	-0-					185
10	2862	R	2862	-0-	-0- B	-0-	2862	3			N	-0-					185
11	2100	#	1723	-0-	-377 B	-377	1626	3	30	4	N	61	200	1			46
							67	9									
12	2170	#	989	-0-	-1181 B	-1558	912	3	77	4	N	-0-					46
01	2170	#	605	-0-	-1565 B	-3123	564	3	41	4	N	-0-					46
02	2030	#	307	-0-	-1723 B	-4846	292	3	15	4	N	-0-					46

03/01 BALANCING DATE STATUS -> -4846

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	-0-	-0-	-930	-0-					N	-0-					57
10	279	N	-0-	-0-	-279	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					104
10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					104
11	1410	N	1187	-0-	-223	-0-	1187	2			N	-0-					104
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					104
01	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					104
02	1160	N	1123	-0-	-37	-0-	1123	2			N	-0-					104

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					163
10	0	#	-0-	-0-	-0-	-0-					N	-0-					163
11	0	#	-0-	-0-	-0-	-0-					N	-0-					163
12	0	#	-0-	-0-	-0-	-0-					N	-0-					163
01	0	#	-0-	-0-	-0-	-0-					N	-0-					163
02	0	#	-0-	-0-	-0-	-0-					N	-0-					78

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

09	4584	X	4584	-0-	-0-	-0-	4584	2			Y	-0-					-0-
10	2108	X	1908	-0-	-200	-0-	1908	2			Y	-0-					-0-
11	2040	X	203	-0-	-1837	-0-	203	2			Y	-0-					-0-
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
01	2108	X	1402	-0-	-706	-0-	1402	2			Y	-0-					-0-
*02	2433	X	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

09	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*02	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153
10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					153
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153
12	1054	N	938	-0-	-116	-0-	938	2			N	-0-					153
*01	1054	N	666	-0-	-388	-0-	666	2			N	-0-					153
*02	986	N	877	-0-	-109	-0-	877	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

09	3600	X	2904	-0-	-696	-0-	2904	2			N	-0-					-0-
10	3782	X	2333	-0-	-1449	-0-	2333	2			N	-0-					-0-
11	3660	X	465	-0-	-3195	-0-	465	2			N	-0-					-0-
12	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
01	3627	X	3290	-0-	-337	-0-	3290	2			N	-0-					-0-
*02	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
11	540	N	65	-0-	-475	-0-	65	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1349	-0-	-391	-0-	1349	2			N	-0-					-0-
10	2046	N	827	-0-	-1219	-0-	827	2			N	-0-					-0-
11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
12	1395	N	1055	-0-	-340	-0-	1055	2			N	-0-					-0-
01	837	N	700	-0-	-137	-0-	700	2			N	-0-					-0-
02	2146	N	2013	-0-	-133	-0-	2013	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					90
10	2449	X	2377	-0-	-72	-0-	2377	2			N	-0-					90
11	2370	X	463	-0-	-1907	-0-	463	2			N	-0-					90
12	2449	X	1654	-0-	-795	-0-	1654	2			N	-0-					90
01	2449	X	2364	-0-	-85	-0-	2364	2			N	-0-					90
02	2291	X	2087	-0-	-204	-0-	2087	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
11	930	N	664	-0-	-266	-0-	664	2			N	-0-					-0-
12	961	N	542	-0-	-419	-0-	542	2			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
10	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
11	750	N	85	-0-	-665	-0-	85	2			N	-0-					-0-
12	713	N	1	-0-	-712	-0-	1	2			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	20					110
10	0	N	-0-	-0-	-0-	-0-					N	20					130
11	0	N	-0-	-0-	-0-	-0-					N	32	132	1			30
12	0	N	-0-	-0-	-0-	-0-					N	20					50
01	0	N	-0-	-0-	-0-	-0-					N	20					70
02	0	N	-0-	-0-	-0-	-0-					N	20					90

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

09	750 N	678	-0-	-72	-0-	678	2			N	-0-					-0-
10	775 N	773	-0-	-2	-0-	773	2			N	-0-					-0-
11	752 N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	789 N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	792 N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	725 N	703	-0-	-22	-0-	703	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

09	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

09	548	N	548	-0-	-0-	B	-0-	44	1	504	2	N	-0-					63
10	529	N	529	-0-	-0-	B	-0-	44	1	485	2	N	-0-					63
11	617	N	617	-0-	-0-	B	-0-	46	1	571	2	N	-0-					63
12	558	N	532	-0-	-26	B	-0-	44	1	488	2	N	-0-					63
01	527	N	282	-0-	-245	B	-0-	30	1	252	2	N	-0-					63
*02	712	N	712	-0-	-0-	B	-0-	46	1	666	2	N	-0-					63

03/01 BALANCING DATE STATUS -> -0-

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

03/01 BALANCING DATE STATUS -> -0-

09	300	N	109	-0-	-191	B	-0-	34	1	75	2	N	-0-					48
10	217	N	99	-0-	-118	B	-0-	34	1	65	2	N	-0-					48
11	90	N	74	-0-	-16	B	-0-	26	1	48	2	N	-0-					48
12	124	N	80	-0-	-44	B	-0-	32	1	48	2	N	-0-					48
01	93	N	42	-0-	-51	B	-0-	26	1	16	2	N	-0-					48
02	58	N	44	-0-	-14	B	-0-	18	1	26	2	N	-0-					48

03/01 BALANCING DATE STATUS -> -0-

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	-0-	-0-	-600 B	-0-					N	-0-					144
10	279	N	-0-	-0-	-279 B	-0-					N	-0-	122	1			22
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
*01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					22
*02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	1054	N	944	-0-	-110	-0-	944	2			N	-0-					-0-
11	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-
12	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	957	N	NO RPT	-0-	-957	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
02	232	N	177	-0-	-55	-0-	177	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	261	N	230	-0-	-31	-0-	230	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	589	N	337	-0-	-252	-0-	337	3			N	-0-					-0-
02	406	N	77	-0-	-329	-0-	77	2			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	145	N	119	-0-	-26	-0-	119	2			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
02	725	N	632	-0-	-93	-0-	632	2			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

09	288	N	288	-0-	-0-	-0-	288	5			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	5			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	5			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	5			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	5			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

09	214	N	214	-0-	-0-	-0-	214	5			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	5			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	5			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	5			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	5			N	-0-					-0-
02	203	N	191	-0-	-12	-0-	191	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1457	N	1457	-0-	-0-	B	-0-	1457	2			N	-0-					-0-
10	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
11	1410	N	1324	-0-	-86	B	-0-	1324	3			N	-0-					-0-
12	1457	N	1367	-0-	-90	B	-0-	1367	3			N	-0-					-0-
01	1457	N	1333	-0-	-124	B	-0-	1333	3			N	-0-					-0-
02	1276	N	1227	-0-	-49	B	-0-	1227	3			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1941	N	1941	-0-	-0-	B	-0-	1941	2			N	-0-					-0-
10	2077	N	2077	-0-	-0-	B	-0-	2077	2			N	-0-					-0-
11	1920	N	1918	-0-	-2	B	-0-	1918	3			N	-0-					-0-
12	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
01	2077	N	1961	-0-	-116	B	-0-	1961	3			N	-0-					-0-
*02	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
10	1705	N	1660	-0-	-45	B	-0-	1660	2			N	-0-					-0-
11	1620	N	1595	-0-	-25	B	-0-	1595	3			N	-0-					-0-
12	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
01	1674	N	1623	-0-	-51	B	-0-	1623	3			N	-0-					-0-
*02	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850		2122	-0-	-728	B	-1752	2122	2			N	-0-					-0-
10	2945		1601	-0-	-1344	B	-3096	1601	2			N	-0-					-0-
11	2790	#	957	-0-	-1833	B	-4929	957	3			N	-0-					-0-
12	2201	#	2079	-0-	-122	B	-5051	2079	3			N	-0-					-0-
01	2201	#	1934	-0-	-267	B	-5318	1934	3			N	-0-					-0-
02	928	N	1733	-0-	805	B	-4513	1733	3			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	85	N	-0-	-0-	-85	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2019 - P/A 10/18/19

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					311
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-	173	1			138
11	600	N	457	-0-	-143	-0-	444	2	13	9	N	12					150
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					150
01	372	N	245	-0-	-127	-0-	166	2	79	9	N	72					222
02	435	N	115	-0-	-320	-0-	115	2			N	-0-					222

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

09	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

09	38953	R	38953	-0-	-0-	-0-	38953	2			N	-0-					157
10	29936	R	29936	-0-	-0-	-0-	29881	2	55	9	N	50					207
11	24600	#	22960	-0-	-1640	-0-	22872	2	88	9	N	80					287
12	26769	R	26769	-0-	-0-	-0-	26625	2	144	9	N	131	368	1			50
01	25420	#	19075	-0-	-6345	-0-	18964	2	111	9	N	101					151
02	23780	#	16533	-0-	-7247	-0-	16450	2	83	9	N	75	188	1			38

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 6046 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79738	R	25094	-0-	-54644	-0-	24930	2	164	9	N	149	189	1			134
10	38533	#	20716	-0-	-17817	-0-	20454	2	262	9	N	238	193	1			179
11	37290	#	15719	-0-	-21571	-0-	15381	2	338	9	N	307	377	1			109
12	38533	#	12661	-0-	-25872	-0-	12462	2	199	9	N	181	185	1			105
01	11501	R	11501	-0-	-0-	-0-	11236	2	265	9	N	241	192	1			154
02	24244	#	11877	-0-	-12367	-0-	11727	2	150	9	N	136	173	1			117

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

09	4059	R	4059	-0-	-0-	-0-	182	1	3838	2	N	35					319
							39	9									
10	5162	R	5162	-0-	-0-	-0-	202	1	4936	2	N	22	184	1			157
							24	9									
11	4134	R	4134	-0-	-0-	-0-	202	1	3932	2	N	-0-					157
12	4868	R	4868	-0-	-0-	-0-	202	1	4580	2	N	78					235
							86	9									
01	4754	R	4754	-0-	-0-	-0-	202	1	4544	2	N	7					242
							8	9									
*02	4274	R	4274	-0-	-0-	-0-	202	1	4062	2	N	9					251
							10	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

09	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
11	1590	N	1577	-0-	-13	-0-	1577	3			N	-0-					-0-
12	1643	N	1606	-0-	-37	-0-	1606	3			N	-0-					-0-
01	1643	N	1615	-0-	-28	-0-	1615	3			N	-0-					-0-
*02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

09	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

09	810	N	793	-0-	-17	-0-	793	2			N	-0-					10
10	837	N	815	-0-	-22	-0-	815	2			N	-0-					10
11	810	N	785	-0-	-25	-0-	785	2			N	-0-					10
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					10
01	806	N	805	-0-	-1	-0-	805	2			N	-0-					10
02	754	N	749	-0-	-5	-0-	749	2			N	-0-					10

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	690	N	512	-0-	-178	-0-	512	3			N	-0-					-0-
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
01	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					23
10	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					23
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					23
12	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					23
01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					23
02	1305	N	1051	-0-	-254	-0-	1051	2			N	-0-					23

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					74
10	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					74
11	1860	N	1780	-0-	-80	-0-	1780	2			N	-0-					74
12	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					74
01	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					74
02	1711	N	1502	-0-	-209	-0-	1502	2			N	-0-					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
11	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
12	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
01	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
02	609	N	528	-0-	-81	-0-	528	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	713	N	495	-0-	-218	-0-	495	3			N	-0-					-0-
01	651	N	531	-0-	-120	-0-	531	3			N	-0-					-0-
02	551	N	254	-0-	-297	-0-	254	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
10	806	N	639	-0-	-167	-0-	639	2			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
*02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	823	-0-	-17	-0-	823	2			N	-0-					-0-
10	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
11	870	N	851	-0-	-19	-0-	851	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
02	812	N	486	-0-	-326	-0-	486	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
02	812	N	786	-0-	-26	-0-	786	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	73	3	3	9	N	3					46
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					46
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					46
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					46
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					46
02	87	N	16	-0-	-71	-0-	16	3			N	-0-					46

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					131
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					131
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					131
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					131
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					131
*02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					131

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					90
10	0	#	-0-	-0-	-0-	-0-					N	-0-					90
11	0	#	-0-	-0-	-0-	-0-					N	-0-					90
12	0	#	-0-	-0-	-0-	-0-					N	-0-					90
01	0	#	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4176	-0-	-324	-0-	4130	3	46	9	N	42	167	1			147
10	4650	X	3991	-0-	-659	-0-	3991	3			N	-0-					147
11	4500	X	4358	-0-	-142	-0-	4358	3			N	-0-					147
12	4340	X	4275	-0-	-65	-0-	11	1	4262	3	N	2					149
							2	9									
*01	4229	X	4229	-0-	-0-	-0-	11	1	4218	3	N	-0-					149
02	4205	X	3950	-0-	-255	-0-	10	1	3940	3	N	-0-					149

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	1710	N	258	-0-	-1452	-0-	258	2			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
*02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
10	1643	N	1548	-0-	-95	-0-	1548	2			Y	-0-					-0-
11	1590	N	1466	-0-	-124	-0-	1466	2			Y	-0-					-0-
12	1643	N	1584	-0-	-59	-0-	1584	2			Y	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
*02	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	547	-0-	-53	-0-	547	2			Y	-0-					-0-
10	620	N	587	-0-	-33	-0-	587	2			Y	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	2			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1812	-0-	-48	-0-	1812	2			Y	-0-					28
10	1860	N	1630	-0-	-230	-0-	1630	2			Y	-0-					28
11	1650	N	1614	-0-	-36	-0-	1614	2			Y	-0-					28
12	1860	N	1520	-0-	-340	-0-	1520	2			Y	-0-					28
01	1643	N	1396	-0-	-247	-0-	1396	2			Y	-0-					28
02	1566	N	1400	-0-	-166	-0-	1399	2	1	9	Y	1					29

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	-0-	-0-	-960	-0-					N	-0-					8
10	806	N	-0-	-0-	-806	-0-					N	-0-					8
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					8
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					8
01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					8
*02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					8

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2682	-0-	-198	-0-	2682	2			Y	-0-					28
10	2914	X	2666	-0-	-248	-0-	2666	2			Y	-0-					28
11	2790	X	2557	-0-	-233	-0-	2557	2			Y	-0-					28
12	2759	X	2608	-0-	-151	-0-	2608	2			Y	-0-					28
01	2759	X	2579	-0-	-180	-0-	2579	2			Y	-0-					28
02	2581	X	2408	-0-	-173	-0-	2408	2			Y	-0-					28

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1544	-0-	-166	-0-	1544	2			Y	-0-					41
10	1736	N	1352	-0-	-384	-0-	1352	2			Y	-0-					41
11	1620	N	1270	-0-	-350	-0-	1270	2			Y	-0-					41
12	1581	N	1315	-0-	-266	-0-	1315	2			Y	-0-					41
01	1364	N	1347	-0-	-17	-0-	1347	2			Y	-0-					41
*02	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					41

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					5
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					5
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					5
12	527	N	524	-0-	-3	-0-	524	2			N	-0-					5
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					5
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2280	-0-	-60	-0-	2280	2			N	-0-					52
10	2387	N	2340	-0-	-47	-0-	2340	2			N	-0-					52
11	2310	N	2282	-0-	-28	-0-	2282	2			N	-0-					52
12	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					52
01	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					52
*02	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					52

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1289	-0-	-61	-0-	1289	2			N	-0-					25
10	1240	N	619	-0-	-621	-0-	619	2			N	-0-					25
11	1410	N	197	-0-	-1213	-0-	193	2	4	9	N	4					29
12	1333	N	496	-0-	-837	-0-	496	2			N	-0-					29
01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					29
*02	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					29

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	860	-0-	-250	-0-	860	2			N	-0-					100
10	1178	N	1003	-0-	-175	-0-	1003	2			N	-0-					100
11	1110	N	1045	-0-	-65	-0-	1043	2	2	9	N	2					102
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					102
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					102
02	1015	N	869	-0-	-146	-0-	869	2			N	-0-					102

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					44
10	3455	X	3455	-0-	-0-	-0-	3454	2	1	9	N	1					45
11	3328	X	3328	-0-	-0-	-0-	3325	2	3	9	N	3					48
12	3444	X	3444	-0-	-0-	-0-	3432	2	12	9	N	11					59
01	3424	X	3424	-0-	-0-	-0-	3410	2	14	9	N	13					72
*02	3159	X	3159	-0-	-0-	-0-	3157	2	2	9	N	2					74

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1967	-0-	-103	-0-	1967	2			N	-0-					27
10	2139	X	1891	-0-	-248	-0-	1891	2			N	-0-					27
11	2010	X	1796	-0-	-214	-0-	1796	2			N	-0-					27
12	2077	X	2028	-0-	-49	-0-	2028	2			N	-0-					27
01	2046	X	1985	-0-	-61	-0-	1985	2			N	-0-					27
02	1914	X	1728	-0-	-186	-0-	1728	2			N	-0-					27

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2390	-0-	-790	-0-	2390	2			N	-0-					72
10	3286	X	2761	-0-	-525	-0-	2761	2			N	-0-					72
11	3180	X	2481	-0-	-699	-0-	2481	2			N	-0-					72
12	3286	X	1849	-0-	-1437	-0-	1849	2			N	-0-					72
01	3224	X	2192	-0-	-1032	-0-	2192	2			N	-0-					72
*02	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					72

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4810	X	4810	-0-	-0-	-0-	4810	2			N	-0-					63
10	4929	X	4891	-0-	-38	-0-	4891	2			N	-0-					63
11	4800	X	4696	-0-	-104	-0-	4696	2			N	-0-					63
12	4960	X	4829	-0-	-131	-0-	4829	2			N	-0-					63
01	4960	X	4815	-0-	-145	-0-	4813	2	2	9	N	2					65
02	4640	X	4480	-0-	-160	-0-	4474	2	6	9	N	5					70

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
10	899	N	831	-0-	-68	-0-	831	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
02	783	N	748	-0-	-35	-0-	748	3			N	-0-					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					36
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					36
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					36
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					36
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					36
*02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					36

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					46
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					46
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					46
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					46
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					46
02	696	N	660	-0-	-36	-0-	660	3			N	-0-					46

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

*05	2428	N	2428	-0-	-0-	-0-	2424	2	4	9	N	4					50
*06	1822	N	1822	-0-	-0-	-0-	1818	2	4	9	N	4					54
*07	2391	N	2391	-0-	-0-	-0-	2387	2	4	9	N	4					58
*08	2499	N	2499	-0-	-0-	-0-	2495	2	4	9	N	4					62
*09	2335	N	2335	-0-	-0-	-0-	2331	2	4	9	N	4					66
*10	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					66
*11	2132	N	2132	-0-	-0-	-0-	2125	2	7	9	N	6					72
*12	2034	N	2034	-0-	-0-	-0-	2031	2	3	9	N	3					75
*01	2057	N	2057	-0-	-0-	-0-	2056	2	1	9	N	1					76
*02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					76

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176
12	0	N	-0-	-0-	-0-	-0-					N	-0-					176
01	0	N	-0-	-0-	-0-	-0-					N	-0-					176
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					79
10	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					79
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					79
12	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					79
01	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					79
*02	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
12	837	N	299	-0-	-538	-0-	299	3			N	-0-					-0-
01	620	N	233	-0-	-387	-0-	233	3			N	-0-					-0-
02	232	N	174	-0-	-58	-0-	174	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					169
10	2046	N	1737	-0-	-309	-0-	1737	3			N	-0-					169
11	1980	N	1227	-0-	-753	-0-	17	1	1210	3	N	-0-					169
12	1891	N	1181	-0-	-710	-0-	18	1	1163	3	N	-0-					169
01	1736	N	1316	-0-	-420	-0-	13	1	1303	3	N	-0-					169
02	1189	N	1004	-0-	-185	-0-	14	1	989	3	N	1					170
							1	9									

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					110
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					110
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					110
12	279	N	51	-0-	-228	-0-	51	3			N	-0-					110
01	217	N	-0-	-0-	-217	-0-					N	-0-					110
02	58	N	-0-	-0-	-58	-0-					N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					90
10	992	N	642	-0-	-350	-0-	642	3			N	-0-					90
11	690	N	574	-0-	-116	-0-	572	3	2	9	N	2					92
12	713	N	515	-0-	-198	-0-	515	3			N	-0-					92
01	651	N	522	-0-	-129	-0-	522	3			N	-0-					92
02	551	N	549	-0-	-2	-0-	529	3	20	9	N	18					110

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTANGO RESOURCES, INC. 173206
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
10	651	N	401	-0-	-250	-0-	401	2			N	-0-					-0-
11	600	N	293	-0-	-307	-0-	293	2			N	-0-					-0-
12	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1478	-0-	-52	-0-	1478	2			N	-0-					4
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					4
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					4
12	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					4
01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					4
02	1537	N	1530	-0-	-7	-0-	1530	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	6			-0-

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					122
10	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					122
11	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					122
12	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					122
01	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					122
*02	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					122

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	1992	-0-	-378	-0-	4	1	1988	2	N	-0-					3
10	1875	N	1875	-0-	-0-	-0-	4	1	1871	2	N	-0-					3
11	1650	N	1554	-0-	-96	-0-	3	1	1551	2	N	-0-					3
12	2046	N	1491	-0-	-555	-0-	3	1	1488	2	N	-0-					3
*01	1490	N	1490	-0-	-0-	-0-	3	1	1487	2	N	-0-					3
02	1508	N	NO RPT	-0-	-1508	-0-					N	NO RPT					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	1	1	303	2	N	-0-					-0-
10	372	N	369	-0-	-3	-0-	1	1	368	2	N	-0-					-0-
11	390	N	321	-0-	-69	-0-	1	1	320	2	N	-0-					-0-
12	310	N	280	-0-	-30	-0-	1	1	279	2	N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	1	1	244	2	N	-0-					-0-
02	319	N	NO RPT	-0-	-319	-0-					N	NO RPT					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					163
10	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					163
11	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					163
12	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					163
*01	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					163
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					20
10	387	N	387	-0-	-0-	-0-	331	2	56	9	N	51					71
11	465	N	465	-0-	-0-	-0-	385	2	80	9	N	73	144	1			-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	547	2	2	9	N	2					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					52
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					52
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					52
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					52
*01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

09	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-				40
10	1457	N	1313	-0-	-144	-0-	1313	2			N	-0-				40
11	1560	N	1361	-0-	-199	-0-	1361	2			N	-0-				40
12	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-				40
01	1434	N	1434	-0-	-0-	-0-	1432	2	2	9	N	2				42
*02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-				42

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

09	2070	N	1905	-0-	-165	-0-	1905	2			N	-0-				60
10	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-				60
11	2010	N	1834	-0-	-176	-0-	1834	2			N	-0-				60
12	2332	N	2332	-0-	-0-	-0-	2326	2	6	9	N	5				65
01	2346	N	2346	-0-	-0-	-0-	2343	2	3	9	N	3				68
*02	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-				68

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

09	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					21
10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					21
11	1500	N	888	-0-	-612	-0-	888	2			N	-0-					21
12	1581	N	597	-0-	-984	-0-	597	2			N	-0-					21
01	1426	N	632	-0-	-794	-0-	632	2			N	-0-					21
02	870	N	489	-0-	-381	-0-	489	2			N	-0-					21

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

09	1359	N	1359	-0-	-0-	-0-	140	1	1219	2	N	-0-					84
10	1929	N	1929	-0-	-0-	-0-	140	1	1789	2	N	-0-					84
11	1110	N	1097	-0-	-13	-0-	140	1	957	2	N	-0-					84
12	1772	N	1772	-0-	-0-	-0-	140	1	1632	2	N	-0-					84
01	1922	N	1779	-0-	-143	-0-	140	1	1639	2	N	-0-					84
*02	1510	N	1510	-0-	-0-	-0-	140	1	1370	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

09	1038	N	1038	-0-	-0-	-0-	10	1	1028	2	N	-0-					126
10	1007	N	1007	-0-	-0-	-0-	10	1	997	2	N	-0-					126
11	990	N	935	-0-	-55	-0-	10	1	925	2	N	-0-					126
12	1085	N	860	-0-	-225	-0-	10	1	850	2	N	-0-					126
01	992	N	836	-0-	-156	-0-	10	1	826	2	N	-0-					126
02	899	N	813	-0-	-86	-0-	10	1	803	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

09	1470	N	1333	-0-	-137	-0-	10	1	1323	2	N	-0-					20
10	1500	N	1500	-0-	-0-	-0-	10	1	1490	2	N	-0-					20
11	1620	N	1043	-0-	-577	-0-	10	1	1033	2	N	-0-					20
12	1364	N	1096	-0-	-268	-0-	10	1	1086	2	N	-0-					20
01	1488	N	871	-0-	-617	-0-	10	1	861	2	N	-0-					20
*02	1452	N	1452	-0-	-0-	-0-	10	1	1442	2	N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	840	-0-	-120	-0-	840	2			N	-0-					83
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					83
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					83
12	868	N	390	-0-	-478	-0-	390	2			N	-0-					83
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					83
*02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					83

KEM ENERGY, INC. 455126
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

*03	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					27
*04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					27
*05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					27
*06	1488	N	1167	-0-	-321	-0-	1167	2			N	-0-					27
*07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					27
*08	880	N	880	-0-	-0-	-0-	880	2			N	-0-					27
*09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					27
*10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					27
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					27
*01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					27
*02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					27

LATIGO PETROLEUM, LLC 488260
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

09	510	N	-0-	-0-	-510	-0-					N	-0-					27
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					27
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					27
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					27
*01	465	N	374	-0-	-91	-0-	13	1	361	3	N	-0-					27
*02	450	N	450	-0-	-0-	-0-	12	1	438	3	N	-0-					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					189
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					189
11	1020	N	989	-0-	-31	-0-	989	2			N	-0-					189
12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					189
*01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					189
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

09	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					20
10	1023	N	980	-0-	-43	-0-	977	3	3	9	N	3					23
11	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					23
12	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					23
*01	1494	N	1494	-0-	-0-	-0-	1475	3	19	9	N	17					40
02	1450	N	1335	-0-	-115	-0-	1335	3			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					130
10	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					130
11	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					130
12	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					130
*01	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					138
10	1240	N	992	-0-	-248	-0-	992	3			N	-0-					138
11	940	N	940	-0-	-0-	-0-	940	3			N	-0-					138
12	993	N	993	-0-	-0-	-0-	12	1	981	3	N	-0-					138
*01	995	N	995	-0-	-0-	-0-	12	1	983	3	N	-0-					138
*02	926	N	926	-0-	-0-	-0-	11	1	915	3	N	-0-					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					22
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					22
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					22
12	31	N	22	-0-	-9	-0-	14	1	8	3	N	-0-					22
01	93	N	14	-0-	-79	-0-	14	1			N	-0-					22
02	29	N	13	-0-	-16	-0-	13	1			N	-0-					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	13	1	1199	3	N	-0-					-0-
*01	1298	N	1298	-0-	-0-	-0-	13	1	1285	3	N	-0-					-0-
*02	1162	N	1162	-0-	-0-	-0-	12	1	1150	3	N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					15
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					15
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					15
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					15
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					15
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

09	1699	N	1699	-0-	-0-	-0-	1695	3	4	9	N	4					37
10	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					37
11	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					37
12	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					37
01	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					37
*02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					140
10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					140
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					140
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					140
*01	913	N	913	-0-	-0-	-0-	913	3			N	-0-					140
*02	849	N	849	-0-	-0-	-0-	834	3	15	9	N	14					154

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					18
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					18
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					18
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					18
*01	279	N	274	-0-	-5	-0-	274	3			N	-0-					18
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					18

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					93
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					93
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					93
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					93
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

09	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					37
10	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					37
11	1230	N	1139	-0-	-91	-0-	1139	3			N	-0-					37
12	1457	N	1316	-0-	-141	-0-	13	1	1291	3	N	11					48
							12	9									
*01	1364	N	1327	-0-	-37	-0-	13	1	1314	3	N	-0-					48
*02	1252	N	1252	-0-	-0-	-0-	12	1	1240	3	N	-0-					48

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5182	X	5182	-0-	-0-	-0-	5156	3	26	9	N	24					70
10	5177	X	5116	-0-	-61	-0-	5116	3			N	-0-					70
11	5130	X	4883	-0-	-247	-0-	4883	3			N	-0-					70
12	5301	X	4803	-0-	-498	-0-	14	1	4789	3	N	-0-					70
*01	4860	X	4860	-0-	-0-	-0-	14	1	4822	3	N	22					92
							24	9									
02	5017	X	4844	-0-	-173	-0-	13	1	4831	3	N	-0-					92

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					108
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					108
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					108
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					108
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-			126
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-			126
11	139	N	139	-0-	-0-	-0-	13	1	126	2	N	-0-			126
12	100	N	100	-0-	-0-	-0-	9	1	91	2	N	-0-			126
*01	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-			126
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	438	-0-	-522	-0-	438	2			N	-0-			328
10	899	N	732	-0-	-167	-0-	732	2			N	-0-			328
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-			328
12	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5			333
*01	572	N	572	-0-	-0-	-0-	572	2			N	-0-			333
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			333

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-			80
10	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-			80
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-			80
12	1333	N	896	-0-	-437	-0-	12	1	884	3	N	-0-			80
*01	1302	N	836	-0-	-466	-0-	12	1	824	3	N	-0-			80
02	1218	N	744	-0-	-474	-0-	11	1	733	3	N	-0-			80

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

09	397	N	397	-0-	-0-	-0-	397	3			N	-0-			40
10	403	N	348	-0-	-55	-0-	348	3			N	-0-			40
11	360	N	312	-0-	-48	-0-	312	3			N	-0-			40
12	403	N	295	-0-	-108	-0-	15	1	280	3	N	-0-			40
*01	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-			40
*02	387	N	387	-0-	-0-	-0-	14	1	373	3	N	-0-			40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

09	210	N	111	-0-	-99	-0-	111	3			N	-0-			-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
12	124	N	105	-0-	-19	-0-	14	1	91	3	N	-0-			-0-
*01	124	N	55	-0-	-69	-0-	14	1	41	3	N	-0-			-0-
02	116	N	41	-0-	-75	-0-	13	1	28	3	N	-0-			-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

09	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-			19
10	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-			19
11	2160	N	2124	-0-	-36	-0-	2124	3			N	-0-			19
12	2232	N	2200	-0-	-32	-0-	14	1	2186	3	N	-0-			19
*01	2232	N	2153	-0-	-79	-0-	14	1	2139	3	N	-0-			19
02	2059	N	2005	-0-	-54	-0-	13	1	1992	3	N	-0-			19

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					127
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					127
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					127
12	568	N	568	-0-	-0-	-0-	13	1	553	3	N	2					129
							2	9									
*01	547	N	547	-0-	-0-	-0-	13	1	534	3	N	-0-					129
*02	500	N	500	-0-	-0-	-0-	12	1	488	3	N	-0-					129

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1642	-0-	-248	-0-	1642	3			N	-0-					95
10	1798	N	1522	-0-	-276	-0-	1522	3			N	-0-					95
11	1650	N	1615	-0-	-35	-0-	1615	3			N	-0-					95
12	1705	N	1654	-0-	-51	-0-	13	1	1641	3	N	-0-					95
*01	1739	N	1739	-0-	-0-	-0-	13	1	1726	3	N	-0-					95
02	1566	N	1458	-0-	-108	-0-	12	1	1446	3	N	-0-					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3496	X	3496	-0-	-0-	-0-	79	1	3414	3	N	3					57
							3	9									
10	3431	X	3431	-0-	-0-	-0-	82	1	3349	3	N	-0-					57
11	3185	X	3185	-0-	-0-	-0-	79	1	3099	3	N	6					63
							7	9									
12	3231	X	3231	-0-	-0-	-0-	95	1	3136	3	N	-0-					63
*01	3100	X	3098	-0-	-2	-0-	95	1	3003	3	N	-0-					63
*02	3134	X	3134	-0-	-0-	-0-	89	1	3045	3	N	-0-					63

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

09	1110	N	759	-0-	-351	-0-	759	3			N	-0-					125
10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					125
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					125
12	1208	N	1208	-0-	-0-	-0-	14	1	1194	3	N	-0-					125
*01	1333	N	1191	-0-	-142	-0-	14	1	1177	3	N	-0-					125
02	1160	N	1115	-0-	-45	-0-	13	1	1102	3	N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

09	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					150
10	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					150
11	2310	N	2040	-0-	-270	-0-	2040	3			N	-0-					150
12	2387	N	2156	-0-	-231	-0-	14	1	2142	3	N	-0-					150
*01	2170	N	1967	-0-	-203	-0-	14	1	1953	3	N	-0-					150
02	1972	N	1730	-0-	-242	-0-	13	1	1717	3	N	-0-					150

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

09	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
10	1333	N	1278	-0-	-55	-0-	1278	3			N	-0-					-0-
11	1320	N	1301	-0-	-19	-0-	1301	3			N	-0-					-0-
12	1395	N	1161	-0-	-234	-0-	14	1	1147	3	N	-0-					-0-
*01	1416	N	1416	-0-	-0-	-0-	14	1	1402	3	N	-0-					-0-
02	1247	N	1220	-0-	-27	-0-	13	1	1207	3	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-			65
10	682	N	558	-0-	-124	-0-	558	3			N	-0-			65
11	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-			65
12	965	N	965	-0-	-0-	-0-	13	1	952	3	N	-0-			65
*01	804	N	804	-0-	-0-	-0-	13	1	791	3	N	-0-			65
02	1276	N	566	-0-	-710	-0-	12	1	554	3	N	-0-			65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-			50
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-			50
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-			50
12	818	N	818	-0-	-0-	-0-	13	1	805	3	N	-0-			50
*01	846	N	846	-0-	-0-	-0-	13	1	833	3	N	-0-			50
*02	894	N	894	-0-	-0-	-0-	13	1	881	3	N	-0-			50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1080	N	548	-0-	-532	-0-	548	2			N	-0-			221
10	1116	N	670	-0-	-446	-0-	670	2			N	-0-			221
11	780	N	625	-0-	-155	-0-	625	2			N	-0-			221
12	788	N	788	-0-	-0-	-0-	788	2			N	-0-			221
*01	901	N	901	-0-	-0-	-0-	901	2			N	-0-			221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			221

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	129
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	129
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	129
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	129
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	129
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1566	-0-	-174	-0-	1566	3			N	-0-					-0-
10	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
11	1590	N	1462	-0-	-128	-0-	1462	3			N	-0-					-0-
12	1612	N	1416	-0-	-196	-0-	1416	3			N	-0-					-0-
*01	1550	N	1367	-0-	-183	-0-	1367	3			N	-0-					-0-
02	1421	N	1286	-0-	-135	-0-	1286	3			N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					74
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					74
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					74
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					74
*01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					74
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1739	-0-	-121	-0-	1739	3			N	-0-					-0-
10	1829	N	1824	-0-	-5	-0-	1824	3			N	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
12	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
01	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-
02	1682	N	1632	-0-	-50	-0-	1632	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3750	-0-	-0-	-0-	3639	3	111	4	N	-0-					20
10	3975	X	3975	-0-	-0-	-0-	3861	3	114	4	N	-0-					20
11	3761	X	3761	-0-	-0-	-0-	3650	3	111	4	N	-0-					20
12	3876	X	3876	-0-	-0-	-0-	3762	3	114	4	N	-0-					20
01	3466	X	3466	-0-	-0-	-0-	3352	3	114	4	N	-0-					20
02	3480	X	3446	-0-	-34	-0-	3339	3	107	4	N	-0-					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
12	682	N	586	-0-	-96	-0-	586	3			N	-0-					-0-
01	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
02	609	N	540	-0-	-69	-0-	540	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

09	1050	N	940	-0-	-110	-0-	940	3			N	-0-					15
10	961	N	952	-0-	-9	-0-	952	3			N	-0-					15
11	960	N	896	-0-	-64	-0-	896	3			N	-0-					15
12	961	N	885	-0-	-76	-0-	885	3			N	-0-					15
01	961	N	869	-0-	-92	-0-	869	3			N	-0-					15
02	870	N	831	-0-	-39	-0-	831	3			N	-0-					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	620	N	439	-0-	-181	-0-	439	3			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
02	522	N	395	-0-	-127	-0-	395	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	30	1	207	2	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	31	1	228	2	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	29	1	213	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1396	-0-	-224	-0-	91	1	1305	2	N	-0-					37
10	1457	N	1457	-0-	-0-	-0-	94	1	1362	2	N	1					38
							1	9									
11	1433	N	1433	-0-	-0-	-0-	81	1	1352	2	N	-0-					38
12	1457	N	956	-0-	-501	-0-	88	1	866	2	N	2					40
							2	9									
01	1457	N	627	-0-	-830	-0-	77	1	548	2	N	2					42
							2	9									
02	1392	N	686	-0-	-706	-0-	82	1	604	2	N	-0-					42

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	1460	-0-	-0-	-0-	98	1	1362	2	N	-0-					37
10	1666	N	1666	-0-	-0-	-0-	103	1	1562	2	N	1					38
							1	9									
11	1767	N	1767	-0-	-0-	-0-	98	1	1669	2	N	-0-					38
12	1519	N	1148	-0-	-371	-0-	100	1	1046	2	N	2					40
							2	9									
01	1674	N	796	-0-	-878	-0-	91	1	703	2	N	2					42
							2	9									
02	1711	N	825	-0-	-886	-0-	93	1	732	2	N	-0-					42

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	28	1	1027	2	N	-0-					40
10	1240	N	1144	-0-	-96	-0-	30	1	1114	2	N	-0-					40
11	1260	N	883	-0-	-377	-0-	29	1	854	2	N	-0-					40
12	1085	N	673	-0-	-412	-0-	27	1	646	2	N	-0-					40
01	1147	N	853	-0-	-294	-0-	30	1	823	2	N	-0-					40
02	841	N	699	-0-	-142	-0-	28	1	671	2	N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2590	N	2590	-0-	-0-	-0-	152	1	2438	2	N	-0-			74
10	2752	N	2752	-0-	-0-	-0-	151	1	2600	2	N	1			75
							1	9							
11	2635	N	2635	-0-	-0-	-0-	132	1	2503	2	N	-0-			75
12	2666	N	1937	-0-	-729	-0-	148	1	1783	2	N	5			80
							6	9							
01	2759	N	1305	-0-	-1454	-0-	132	1	1169	2	N	4			84
							4	9							
02	2552	N	1312	-0-	-1240	-0-	132	1	1180	2	N	-0-			84

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1391	N	1391	-0-	-0-	-0-	24	1	1367	2	N	-0-			188
10	1674	N	1655	-0-	-19	-0-	27	1	1626	2	N	2			190
							2	9							
11	1710	N	1100	-0-	-610	-0-	27	1	1073	2	N	-0-			190
12	1426	N	945	-0-	-481	-0-	20	1	925	2	N	-0-			190
01	1643	N	858	-0-	-785	-0-	31	1	825	2	N	2			192
							2	9							
02	1073	N	759	-0-	-314	-0-	26	1	726	2	N	6			198
							7	9							

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	64	1	670	2	N	-0-			84
10	796	N	796	-0-	-0-	-0-	64	1	732	2	N	-0-			84
11	991	N	991	-0-	-0-	-0-	68	1	923	2	N	-0-			84
12	744	N	551	-0-	-193	-0-	63	1	488	2	N	-0-			84
01	806	N	414	-0-	-392	-0-	62	1	352	2	N	-0-			84
02	957	N	455	-0-	-502	-0-	63	1	392	2	N	-0-			84

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2216	N	2216	-0-	-0-	-0-	24	1	2191	2	N	1					188
							1	9									
10	2656	N	2656	-0-	-0-	-0-	27	1	2629	2	N	-0-					188
11	2490	N	2286	-0-	-204	-0-	28	1	2256	2	N	2					190
							2	9									
12	2294	N	2056	-0-	-238	-0-	20	1	2033	2	N	3					193
							3	9									
01	2573	N	2324	-0-	-249	-0-	31	1	2293	2	N	-0-					193
02	2204	N	2021	-0-	-183	-0-	28	1	1985	2	N	7					200
							8	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1817	-0-	-163	-0-	30	1	1776	2	N	10					65
							11	9									
10	1953	N	1825	-0-	-128	-0-	31	1	1792	2	N	2					67
							2	9									
11	1867	N	1867	-0-	-0-	-0-	29	1	1825	2	N	12					79
							13	9									
12	1985	N	1985	-0-	-0-	-0-	31	1	1943	2	N	10					89
							11	9									
01	1975	N	1975	-0-	-0-	-0-	30	1	1934	2	N	10					99
							11	9									
*02	1963	N	1963	-0-	-0-	-0-	29	1	1923	2	N	10					109
							11	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					170
10	904	N	904	-0-	-0-	-0-	30	1	874	2	N	-0-					170
11	731	N	731	-0-	-0-	-0-	29	1	702	2	N	-0-					170
12	775	N	539	-0-	-236	-0-	18	1	521	2	N	-0-					170
01	899	N	612	-0-	-287	-0-	30	1	582	2	N	-0-					170
02	696	N	482	-0-	-214	-0-	25	1	457	2	N	-0-					170

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	27	1	496	2	N	-0-					168
10	593	N	593	-0-	-0-	-0-	27	1	566	2	N	-0-					168
11	870	N	187	-0-	-683	-0-	6	1	181	2	N	-0-					168
12	527	N	217	-0-	-310	-0-	8	1	209	2	N	-0-					168
01	589	N	366	-0-	-223	-0-	15	1	351	2	N	-0-					168
*02	282	N	282	-0-	-0-	-0-	16	1	266	2	N	-0-					168

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1044	-0-		-66	-0-	30	1 3 9	1011	2	N	3					165
10	1178	N	1176	-0-		-2	-0-	31	1 6 9	1139	2	N	5					170
11	1252	N	1252	-0-		-0-	-0-	29	1 9 9	1214	2	N	8					178
12	1281	N	1281	-0-		-0-	-0-	31	1 11 9	1239	2	N	10					188
01	1312	N	1312	-0-		-0-	-0-	31	1 11 9	1270	2	N	10	180	1			18
*02	1252	N	1252	-0-		-0-	-0-	29	1 11 9	1212	2	N	10					28

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	532	-0-		-158	-0-	23	1	509	2	N	-0-					89
10	558	N	523	-0-		-35	-0-	25	1	498	2	N	-0-					89
11	510	N	491	-0-		-19	-0-	21	1 3 9	467	2	N	3					92
12	570	N	570	-0-		-0-	-0-	28	1 3 9	539	2	N	3					95
01	537	N	537	-0-		-0-	-0-	27	1 2 9	508	2	N	2					97
*02	479	N	479	-0-		-0-	-0-	29	1 6 9	444	2	N	5					102

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1412	-0-		-148	-0-	23	1 3 9	1386	2	N	3					148
10	1405	N	1405	-0-		-0-	-0-	24	1 10 9	1371	2	N	9					157
11	1320	N	1302	-0-		-18	-0-	20	1 7 9	1275	2	N	6					163
12	1664	N	1664	-0-		-0-	-0-	31	1 13 9	1620	2	N	12					175
01	1566	N	1566	-0-		-0-	-0-	30	1 11 9	1525	2	N	10					185
*02	1523	N	1523	-0-		-0-	-0-	29	1 17 9	1477	2	N	15					200

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	957	-0-		-153	-0-	30	1 3 9	924	2	N	3					148
10	961	N	936	-0-		-25	-0-	30	1	906	2	N	-0-					148
11	931	N	931	-0-		-0-	-0-	25	1 6 9	900	2	N	5					153
12	1002	N	1002	-0-		-0-	-0-	31	1 6 9	965	2	N	5					158
01	970	N	970	-0-		-0-	-0-	31	1 6 9	933	2	N	5					163
*02	922	N	922	-0-		-0-	-0-	29	1 6 9	887	2	N	5					168

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1442	-0-	-28	-0-	30	1	1406	2	N	5					178
							6	9									
10	1519	N	1480	-0-	-39	-0-	31	1	1447	2	N	2					180
							2	9									
11	1440	N	1395	-0-	-45	-0-	28	1	1359	2	N	7					187
							8	9									
12	1488	N	1384	-0-	-104	-0-	31	1	1350	2	N	3					190
							3	9									
01	1488	N	1415	-0-	-73	-0-	31	1	1376	2	N	7					197
							8	9									
*02	1384	N	1384	-0-	-0-	-0-	29	1	1338	2	N	15					212
							17	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

09	1590	N	1029	-0-	-561	-0-	30	1	999	2	N	-0-					82
10	1612	N	1536	-0-	-76	-0-	31	1	1505	2	N	-0-					82
11	1495	N	1495	-0-	-0-	-0-	25	1	1470	2	N	-0-					82
12	1583	N	1583	-0-	-0-	-0-	31	1	1552	2	N	-0-					82
01	1579	N	1579	-0-	-0-	-0-	31	1	1548	2	N	-0-					82
02	1450	N	1448	-0-	-2	-0-	29	1	1419	2	N	-0-					82

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

09	1380	N	1299	-0-	-81	-0-	25	1	1274	2	N	-0-					133
10	1364	N	1292	-0-	-72	-0-	29	1	1263	2	N	-0-					133
11	1282	N	1282	-0-	-0-	-0-	23	1	1259	2	N	-0-					133
12	1362	N	1362	-0-	-0-	-0-	31	1	1329	2	N	2					135
							2	9									
01	1345	N	1345	-0-	-0-	-0-	30	1	1313	2	N	2					137
							2	9									
*02	1300	N	1300	-0-	-0-	-0-	29	1	1270	2	N	1					138
							1	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

09	2100	N	1802	-0-	-298	-0-	30	1	1769	2	N	3					188
							3	9									
10	1922	N	1750	-0-	-172	-0-	30	1	1714	2	N	5					193
							6	9									
11	1770	N	1770	-0-	-0-	-0-	25	1	1730	2	N	14					207
							15	9									
12	2001	N	2001	-0-	-0-	-0-	31	1	1958	2	N	11					218
							12	9									
01	2033	N	2033	-0-	-0-	-0-	31	1	1988	2	N	13	199	1			32
							14	9									
*02	1975	N	1975	-0-	-0-	-0-	28	1	1936	2	N	10					42
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1790	N	1790	-0-	-0-	-0-	30	1	1754	2	N	5					185
							6	9									
10	1860	N	1836	-0-	-24	-0-	31	1	1797	2	N	7					192
							8	9									
11	1800	N	1594	-0-	-206	-0-	27	1	1560	2	N	6					198
							7	9									
12	1860	N	1663	-0-	-197	-0-	29	1	1621	2	N	12					210
							13	9									
01	1829	N	1772	-0-	-57	-0-	31	1	1735	2	N	5	190	1			25
							6	9									
*02	1657	N	1657	-0-	-0-	-0-	29	1	1617	2	N	10					35
							11	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

09	1020	N	987	-0-	-33	-0-	29	1	958	2	N	-0-					160
10	1073	N	1073	-0-	-0-	-0-	29	1	1044	2	N	-0-					160
11	1096	N	1096	-0-	-0-	-0-	27	1	1067	2	N	2					162
							2	9									
12	1046	N	1046	-0-	-0-	-0-	29	1	1016	2	N	1					163
							1	9									
01	1085	N	1045	-0-	-40	-0-	28	1	1011	2	N	5					168
							6	9									
02	1073	N	1036	-0-	-37	-0-	29	1	1005	2	N	2					170
							2	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

09	1034	N	1034	-0-	-0-	-0-	29	1	1005	2	N	-0-					122
10	1213	N	1213	-0-	-0-	-0-	26	1	1181	2	N	5					127
							6	9									
11	1282	N	1282	-0-	-0-	-0-	30	1	1252	2	N	-0-					127
12	1284	N	1284	-0-	-0-	-0-	29	1	1255	2	N	-0-					127
01	1317	N	1317	-0-	-0-	-0-	31	1	1275	2	N	10					137
							11	9									
*02	1274	N	1274	-0-	-0-	-0-	29	1	1244	2	N	1					138
							1	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	750	N	305	-0-	-445	-0-	305	3			N	-0-					-0-
12	651	N	239	-0-	-412	-0-	239	3			N	-0-					-0-
01	682	N	419	-0-	-263	-0-	419	3			N	-0-					-0-
*02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	509	-0-	-691	-0-	509	2			N	-0-					90
10	1116	N	521	-0-	-595	-0-	521	2			N	-0-					90
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					90
12	527	N	500	-0-	-27	-0-	500	2			N	-0-					90
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					42
10	1023	N	725	-0-	-298	-0-	725	2			N	-0-					42
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					42
12	775	N	265	-0-	-510	-0-	265	2			N	-0-					42
01	713	N	437	-0-	-276	-0-	437	2			N	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1387	-0-	-83	-0-	60	1	1327	2	N	-0-					27
10	1674	N	1543	-0-	-131	-0-	62	1	1481	2	N	-0-					27
11	1650	N	1428	-0-	-222	-0-	90	1	1338	2	N	-0-					27
12	1426	N	1328	-0-	-98	-0-	62	1	1266	2	N	-0-					27
01	1550	N	1369	-0-	-181	-0-	62	1	1307	2	N	-0-					27
02	1392	N	1217	-0-	-175	-0-	58	1	1159	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					-0-
10	837	N	835	-0-	-2	-0-	31	1	804	2	N	-0-					-0-
11	930	N	696	-0-	-234	-0-	30	1	666	2	N	-0-					-0-
12	806	N	743	-0-	-63	-0-	31	1	712	2	N	-0-					-0-
01	837	N	786	-0-	-51	-0-	31	1	755	2	N	-0-					-0-
02	667	N	654	-0-	-13	-0-	29	1	625	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
10	31	N	26	-0-	-5	-0-	26	1			N	-0-					3
11	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
12	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
01	31	N	22	-0-	-9	-0-	22	1			N	-0-					3
02	29	N	21	-0-	-8	-0-	21	1			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	1	1	230	2	N	-0-					17
10	256	N	256	-0-	-0-	-0-	1	1	255	2	N	-0-					17
11	240	N	233	-0-	-7	-0-	1	1	232	2	N	-0-					17
12	248	N	212	-0-	-36	-0-	1	1	211	2	N	-0-					17
*01	246	N	246	-0-	-0-	-0-	1	1	245	2	N	-0-					17
02	232	N	NO RPT	-0-	-232	-0-					N	NO RPT					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	631	-0-	-269	-0-	1	1	630	2	N	-0-					-0-
10	651	N	509	-0-	-142	-0-	1	1	508	2	N	-0-					-0-
11	630	N	491	-0-	-139	-0-	1	1	490	2	N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	1	1	733	2	N	-0-					-0-
*01	730	N	730	-0-	-0-	-0-	2	1	728	2	N	-0-					-0-
02	464	N	NO RPT	-0-	-464	-0-					N	NO RPT					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	233	-0-	-187	-0-	1	1	232	2	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	1	1	237	2	N	-0-					-0-
11	240	N	230	-0-	-10	-0-	1	1	229	2	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	1	1	400	2	N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	1	1	397	2	N	-0-					-0-
02	232	N	NO RPT	-0-	-232	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					-0-
10	589	N	570	-0-	-19	-0-	1	1	569	2	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	1	1	546	2	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	1	1	615	2	N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	1	1	605	2	N	-0-					-0-
02	522	N	NO RPT	-0-	-522	-0-					N	NO RPT					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

09	530	N	530	-0-	-0-	-0-	1	1	529	2	N	-0-					-0-
10	558	N	548	-0-	-10	-0-	1	1	547	2	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	1	1	524	2	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	1	1	547	2	N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	1	1	548	2	N	-0-					-0-
02	522	N	NO RPT	-0-	-522	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

09	1410	N	1172	-0-	-238	-0-	1172	2			N	-0-					165
10	2263	N	202	-0-	-2061	-0-	202	2			N	-0-					165
11	2160	N	-0-	-0-	-2160	-0-					N	-0-	144	1			21
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					21
01	2019	N	2019	-0-	-0-	-0-	2012	2	7	9	N	6					27
*02	1639	N	1639	-0-	-0-	-0-	1628	2	11	9	N	10					37

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

09	899	N	899	-0-	-0-	-0-	130	1	769	2	N	-0-					180
10	1271	N	960	-0-	-311	-0-	130	1	830	2	N	-0-					180
11	1170	N	734	-0-	-436	-0-	130	1	604	2	N	-0-					180
12	1040	N	1040	-0-	-0-	-0-	130	1	910	2	N	-0-					180
01	1076	N	1076	-0-	-0-	-0-	130	1	946	2	N	-0-					180
*02	1024	N	1024	-0-	-0-	-0-	130	1	894	2	N	-0-					180

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

09	780	N	741	-0-	-39	-0-	741	2			N	-0-					105
10	992	N	797	-0-	-195	-0-	797	2			N	-0-					105
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					105
12	775	N	755	-0-	-20	-0-	755	2			N	-0-					105
01	806	N	799	-0-	-7	-0-	799	2			N	-0-					105
02	783	N	764	-0-	-19	-0-	764	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1485	N	1485	-0-	-0-	-0-	130	1	1355	2	N	-0-					-0-
10	1736	N	1393	-0-	-343	-0-	130	1	1263	2	N	-0-					-0-
11	1710	N	876	-0-	-834	-0-	100	1	776	2	N	-0-					-0-
12	1550	N	1347	-0-	-203	-0-	130	1	1217	2	N	-0-					-0-
01	1395	N	1248	-0-	-147	-0-	130	1	1118	2	N	-0-					-0-
*02	1154	N	1154	-0-	-0-	-0-	130	1	1024	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

09	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	1710	N	631	-0-	-1079	-0-	631	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
02	609	N	558	-0-	-51	-0-	558	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

09	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					188
10	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					188
11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					188
12	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-	159	1			29
01	1829	N	632	-0-	-1197	-0-	632	2			N	-0-					29
02	1769	N	1547	-0-	-222	-0-	1543	2	4	9	N	4					33

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					100
10	2279	N	2279	-0-	-0-	-0-	2260	2	19	9	N	17					117
11	2310	N	1818	-0-	-492	-0-	1818	2			N	-0-					117
12	2325	N	2312	-0-	-13	-0-	2312	2			N	-0-					117
01	2294	N	2084	-0-	-210	-0-	2084	2			N	-0-					117
*02	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					117

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	748	-0-	-152	-0-	748	2			N	-0-					-0-
10	744	N	652	-0-	-92	-0-	652	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	696	N	626	-0-	-70	-0-	626	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1278	N	1278	-0-	-0-	-0-	58	1	1220	2	N	-0-					8
10	1364	N	1108	-0-	-256	-0-	50	1	1058	2	N	-0-					8
11	1260	N	1049	-0-	-211	-0-	47	1	1002	2	N	-0-					8
12	1333	N	116	-0-	-1217	-0-	5	1	111	2	N	-0-					8
01	1116	N	84	-0-	-1032	-0-	4	1	80	2	N	-0-					8
*02	1098	N	1098	-0-	-0-	-0-	49	1	1049	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	934	-0-	-146	-0-	42	1	892	2	N	-0-					-0-
10	1023	N	979	-0-	-44	-0-	44	1	935	2	N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	45	1	956	2	N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	46	1	975	2	N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	49	1	1034	2	N	-0-					-0-
*02	1022	N	1022	-0-	-0-	-0-	46	1	976	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
11	1200	N	982	-0-	-218	-0-	982	2			N	-0-					-0-
12	1116	N	947	-0-	-169	-0-	947	2			N	-0-					-0-
01	930	N	688	-0-	-242	-0-	688	2			N	-0-					-0-
02	957	N	820	-0-	-137	-0-	820	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					80
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					80
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					80
12	744	N	479	-0-	-265	-0-	479	2			N	-0-					80
01	806	N	597	-0-	-209	-0-	597	2			N	-0-					80
*02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	732	-0-	-78	-0-	33	1	699	2	N	-0-					-0-
10	1395	N	1395	-0-	-0-	-0-	63	1	1332	2	N	-0-					-0-
11	1558	N	1558	-0-	-0-	-0-	70	1	1488	2	N	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	97	1	2062	2	N	-0-					-0-
01	1395	N	1067	-0-	-328	-0-	48	1	1019	2	N	-0-					-0-
02	1508	N	383	-0-	-1125	-0-	17	1	366	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					6
10	1240	N	1055	-0-	-185	-0-	1055	2			Y	-0-					6
11	1260	N	854	-0-	-406	-0-	854	2			Y	-0-					6
12	1178	N	823	-0-	-355	-0-	823	2			Y	-0-					6
01	1054	N	942	-0-	-112	-0-	942	2			Y	-0-					6
*02	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		372	-0-	372	10934	17	1	355	2	Y	-0-					11
10	SWR 10		446	-0-	446	11380	20	1	426	2	Y	-0-					11
11	SWR 10		1719	-0-	1719	13099	77	1	1642	2	Y	-0-					11
12	SWR 10		1882	-0-	1882	14981	85	1	1797	2	Y	-0-					11
01	SWR 10		1712	-0-	1712	16693	77	1	1635	2	Y	-0-					11
02	SWR 10		1678	-0-	1678	18371	75	1	1603	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	208	-0-	-62	-0-	9	1	199	2	N	-0-					8
10	248	N	233	-0-	-15	-0-	10	1	223	2	N	-0-					8
11	240	N	215	-0-	-25	-0-	10	1	205	2	N	-0-					8
12	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					8
01	248	N	212	-0-	-36	-0-	10	1	202	2	N	-0-					8
02	203	N	201	-0-	-2	-0-	9	1	192	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

09	1170	N	267	-0-	-903	-0-	267	2			N	-0-					10
10	372	N	322	-0-	-50	-0-	322	2			N	-0-					10
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					10
12	279	N	144	-0-	-135	-0-	144	2			N	-0-					10
01	310	N	124	-0-	-186	-0-	124	2			N	-0-					10
02	232	N	111	-0-	-121	-0-	111	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

09	3000	N	2973	-0-	-27	47	2972	2	1	9	N	1					17
10	3059	X	3012	-0-	-47	-0-	3012	2			N	-0-					17
11	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					17
12	2388	X	2388	-0-	-0-	-0-	2386	2	2	9	N	2					19
01	2263	X	2115	-0-	-148	-0-	2115	2			N	-0-					19
02	2117	X	1558	-0-	-559	-0-	1557	2	1	9	N	1					20

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

09	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					10
10	713	N	524	-0-	-189	-0-	524	2			N	-0-					10
11	630	N	527	-0-	-103	-0-	527	2			N	-0-					10
12	620	N	369	-0-	-251	-0-	369	2			N	-0-					10
01	527	N	511	-0-	-16	-0-	511	2			N	-0-					10
02	522	N	353	-0-	-169	-0-	352	2	1	9	N	1					11

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

09	432	N	432	-0-	-0-	-0-	426	2	6	9	N	5					114
10	858	N	858	-0-	-0-	-0-	848	2	10	9	N	9					123
11	579	N	579	-0-	-0-	-0-	524	2	55	9	N	50	151	1			22
12	434	N	76	-0-	-358	-0-	75	2	1	9	N	1					23
01	868	N	-0-	-0-	-868	-0-					N	-0-					23
02	551	N	-0-	-0-	-551	-0-					N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					1
10	744	N	687	-0-	-57	-0-	687	2			N	-0-					1
11	1020	N	606	-0-	-414	-0-	606	2			N	-0-					1
12	899	N	263	-0-	-636	-0-	263	2			N	-0-					1
01	682	N	472	-0-	-210	-0-	472	2			N	-0-					1
02	580	N	260	-0-	-320	-0-	260	2			N	-0-					1

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					32
10	992	N	931	-0-	-61	-0-	931	3			N	-0-					32
11	1020	N	861	-0-	-159	-0-	861	3			N	-0-					32
12	961	N	780	-0-	-181	-0-	780	3			N	-0-					32
01	930	N	852	-0-	-78	-0-	852	3			N	-0-					32
02	841	N	739	-0-	-102	-0-	735	3	4	9	N	4					36

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					5
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					5
11	240	N	25	-0-	-215	-0-	25	3			N	-0-					5
12	217	N	-0-	-0-	-217	-0-					N	-0-					5
01	186	N	-0-	-0-	-186	-0-					N	-0-					5
02	29	N	-0-	-0-	-29	-0-					N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	240	N	145	-0-	-95	-0-	145	3			N	-0-					-0-
12	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					2
10	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					2
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					2
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					2
01	1395	N	527	-0-	-868	-0-	527	3			N	-0-					2
02	899	N	374	-0-	-525	-0-	374	3			N	-0-					2

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1352	-0-	-28	-0-	1352	3			N	-0-					8
10	1426	N	1423	-0-	-3	-0-	1423	3			N	-0-					8
11	1380	N	1349	-0-	-31	-0-	1349	3			N	-0-					8
12	1395	N	1373	-0-	-22	-0-	1373	3			N	-0-					8
01	1426	N	1258	-0-	-168	-0-	1258	3			N	-0-					8
02	1305	N	1282	-0-	-23	-0-	1276	3	6	9	N	5					13

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1026	-0-	-384	-0-	1026	2			N	-0-					93
10	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					93
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					93
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					93
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					93
02	1247	N	1204	-0-	-43	-0-	1204	2			N	-0-					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	549	-0-	-81	-0-	549	2			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	638	N	621	-0-	-17	-0-	621	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	1022	2	7	9	N	6					95
10	1085	N	967	-0-	-118	-0-	959	2	8	9	N	7					102
11	1140	N	959	-0-	-181	-0-	953	2	6	9	N	5					107
12	1054	N	1006	-0-	-48	-0-	997	2	9	9	N	8					115
01	983	N	983	-0-	-0-	-0-	975	2	8	9	N	7					122
02	928	N	725	-0-	-203	-0-	719	2	6	9	N	5					127

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	527	N	301	-0-	-226	-0-	301	2			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					21
10	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					21
11	660	N	540	-0-	-120	-0-	540	3			N	-0-					21
12	682	N	480	-0-	-202	-0-	480	3			N	-0-					21
01	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					21
*02	1477	N	1477	-0-	-0-	-0-	76	1	1368	3	N	30					51
							33	9									

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
10	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
12	1302	N	862	-0-	-440	-0-	862	3			N	-0-					-0-
01	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
*02	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130

BLACKBEARD OPERATING, LLC 073056
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	7	1	35	2	N	-0-					21
10	31	N	27	-0-	-4	-0-	6	1	21	2	N	-0-					21
11	26	N	26	-0-	-0-	-0-	6	1	20	2	N	-0-					21
12	31	N	22	-0-	-9	-0-	6	1	16	2	N	-0-					21
01	45	N	45	-0-	-0-	-0-	9	1	36	2	N	-0-					21
02	29	N	23	-0-	-6	-0-	5	1	18	2	N	-0-					21

CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1980	-0-	-0-	-0-	1974	2	6	9	N	5					184
10	1835	N	1835	-0-	-0-	-0-	1834	2	1	9	N	1					185
11	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					185
12	1705	N	1621	-0-	-84	-0-	1602	2	19	9	N	17					202
01	1705	N	1693	-0-	-12	-0-	1672	2	21	9	N	19					221
*02	1675	N	1675	-0-	-0-	-0-	1643	2	32	9	N	29	187	1			63

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1695	N	1695	-0-	-0-	-0-	1685	2	10	9	N	9					16
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					16
11	2160	N	1728	-0-	-432	-0-	1728	2			N	-0-					16
12	1767	N	1739	-0-	-28	-0-	1721	2	18	9	N	16					32
01	1829	N	1579	-0-	-250	-0-	1568	2	11	9	N	10					42
02	1682	N	1565	-0-	-117	-0-	1565	2			N	-0-					42

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1145	-0-	-55	-0-	1145	2			N	-0-					-0-
10	1302	N	1078	-0-	-224	-0-	1078	2			N	-0-					-0-
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
01	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
*02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	10	1	635	2	N	-0-					21
10	410	N	410	-0-	-0-	-0-	10	1	400	2	N	-0-					21
11	450	N	415	-0-	-35	-0-	10	1	405	2	N	-0-					21
12	682	N	214	-0-	-468	-0-	10	1	204	2	N	-0-					21
01	403	N	160	-0-	-243	-0-	10	1	150	2	N	-0-					21
02	406	N	38	-0-	-368	-0-	10	1	28	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
11	1650	N	1227	-0-	-423	-0-	1227	2			N	-0-					-0-
12	1643	N	1179	-0-	-464	-0-	1179	2			N	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

KEM ENERGY, INC. 455126
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1209	N	626	-0-	-583	-0-	626	2			N	-0-					259
*04	720	N	382	-0-	-338	-0-	382	2			N	-0-					259
*05	279	N	-0-	-0-	-279	-0-					N	-0-					259
*06	390	N	154	-0-	-236	-0-	154	2			N	-0-					259
*07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					259
*08	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					259
*09	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					259
*10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					259
*11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					259
*12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					259
*01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					259
*02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					259

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	556	-0-	-44	-0-	50	1	506	2	N	-0-					101
10	651	N	640	-0-	-11	-0-	58	1	582	2	N	-0-					101
11	680	N	680	-0-	-0-	-0-	56	1	624	2	N	-0-					101
12	589	N	371	-0-	-218	-0-	51	1	320	2	N	-0-					101
01	651	N	269	-0-	-382	-0-	50	1	219	2	N	-0-					101
02	667	N	320	-0-	-347	-0-	52	1	268	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	30	-0-	-90	-0-	30	1			N	-0-					-0-
10	124	N	23	-0-	-101	-0-	23	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	1	1	232	2	N	-0-					-0-
10	248	N	204	-0-	-44	-0-	1	1	203	2	N	-0-					-0-
11	240	N	197	-0-	-43	-0-	1	1	196	2	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	1	1	167	2	N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	1	1	166	2	N	-0-					-0-
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	34	-0-	-206	-0-	1	1	33	2	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	1 6	1 9	57	2	N	5					20
10	62	N	52	-0-	-10	-0-	1 6	1 9	45	2	N	5					25
11	60	N	46	-0-	-14	-0-	1 4	1 9	41	2	N	4					29
12	62	N	45	-0-	-17	-0-	1 7	1 9	37	2	N	6					35
*01	53	N	53	-0-	-0-	-0-	1 9	1 9	43	2	N	8					43
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					43

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					17
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
11	120	N	-0-	-0-	-120	-0-					N	-0-					17
12	217	N	-0-	-0-	-217	-0-					N	-0-					17
01	62	N	-0-	-0-	-62	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					81
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					81
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					81
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					81
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					81
*02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					292
10	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					292
11	2520	X	2239	-0-	-281	-0-	2239	2			N	-0-					292
12	2604	X	2022	-0-	-582	-0-	2022	2			N	-0-					292
01	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					292
*02	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					118
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					118
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					118
12	744	N	-0-	-0-	-744	-0-					N	-0-					118
01	713	N	19	-0-	-694	-0-	19	2			N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

09	2280	N	77	-0-	-2203	-0-	77	2			N	-0-					41
10	2325	N	245	-0-	-2080	-0-	245	2			N	-0-					41
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					41
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					41
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					41
*02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					197
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					197
11	180	N	-0-	-0-	-180	-0-					N	-0-					197
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					197
01	31	N	-0-	-0-	-31	-0-					N	-0-					197
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					78
10	740	N	740	-0-	-0-	-0-	740	2			N	-0-					78
11	690	N	677	-0-	-13	-0-	677	2			N	-0-					78
12	651	N	613	-0-	-38	-0-	613	2			N	-0-					78
01	744	N	650	-0-	-94	-0-	650	2			N	-0-					78
02	667	N	582	-0-	-85	-0-	582	2			N	-0-					78

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AVALANCHE OIL & GAS LLC 037878
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					40
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					40
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					40
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40
02	29	N	23	-0-	-6	-0-	23	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	78	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	742	-0-	-8	-0-	740	2	2	9	N	2					38
10	775	N	752	-0-	-23	-0-	752	2			N	-0-					38
11	750	N	724	-0-	-26	-0-	724	2			N	-0-					38
12	775	N	750	-0-	-25	-0-	744	2	6	9	N	5					43
01	781	N	781	-0-	-0-	-0-	778	2	3	9	N	3					46
*02	740	N	740	-0-	-0-	-0-	736	2	4	9	N	4					50

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	637	3	1	4	N	-0-					62
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					62
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					62
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					62
*01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					62
*02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					62

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1879	N	1879	-0-	-0-	-0-	79	1	1800	3	N	-0-					103
10	1983	N	1983	-0-	-0-	-0-	82	1	1901	3	N	-0-					103
11	1891	N	1891	-0-	-0-	-0-	79	1	1812	3	N	-0-					103
12	1519	N	1519	-0-	-0-	-0-	95	1	1424	3	N	-0-					103
01	1084	N	1084	-0-	-0-	-0-	95	1	989	3	N	-0-					103
*02	1104	N	1104	-0-	-0-	-0-	89	1	1015	3	N	-0-					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					40
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					40
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					40
12	452	N	452	-0-	-0-	-0-	12	1	440	3	N	-0-					40
01	591	N	591	-0-	-0-	-0-	12	1	579	3	N	-0-					40
*02	416	N	416	-0-	-0-	-0-	11	1	405	3	N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					35
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					35
11	660	N	514	-0-	-146	-0-	514	3			N	-0-					35
12	496	N	261	-0-	-235	-0-	261	3			N	-0-					35
01	713	N	404	-0-	-309	-0-	404	3			N	-0-					35
02	493	N	354	-0-	-139	-0-	354	3			N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

09	282	N	282	-0-	-0-	-0-	282	3			N	-0-			42
10	310	N	278	-0-	-32	-0-	278	3			N	-0-			42
11	240	N	207	-0-	-33	-0-	207	3			N	-0-			42
12	279	N	152	-0-	-127	-0-	12	1	140	3	N	-0-			42
01	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-			42
*02	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-			42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

09	120	N	-0-	-0-	-120	-0-					N	-0-			40
10	124	N	-0-	-0-	-124	-0-					N	-0-			40
11	120	N	-0-	-0-	-120	-0-					N	-0-			40
12	0	N	-0-	-0-	-0-	-0-					N	-0-			40
01	0	N	-0-	-0-	-0-	-0-					N	-0-			40
02	0	N	-0-	-0-	-0-	-0-					N	-0-			40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-			75
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-			75
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-			75
12	1311	N	1311	-0-	-0-	-0-	13	1	1298	3	N	-0-			75
*01	1349	N	1349	-0-	-0-	-0-	13	1	1336	3	N	-0-			75
*02	1280	N	1280	-0-	-0-	-0-	12	1	1268	3	N	-0-			75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

09	1380	N	1277	-0-	-103	-0-	1277	3			N	-0-			35
10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-			35
11	1350	N	975	-0-	-375	-0-	975	3			N	-0-			35
12	1333	N	726	-0-	-607	-0-	13	1	713	3	N	-0-			35
01	1116	N	682	-0-	-434	-0-	13	1	669	3	N	-0-			35
02	957	N	703	-0-	-254	-0-	89	1	614	3	N	-0-			35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

09	1248	N	1248	-0-	-0-	-0-	1231	3	17	9	N	15					159
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					159
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					159
12	1085	N	932	-0-	-153	-0-	14	1	918	3	N	-0-					159
*01	1254	N	1254	-0-	-0-	-0-	13	1	1238	3	N	3					162
							3	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

09	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
10	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
11	780	N	353	-0-	-427	-0-	353	3			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	20	1	834	3	N	-0-					-0-
*01	843	N	843	-0-	-0-	-0-	20	1	823	3	N	-0-					-0-
*02	775	N	775	-0-	-0-	-0-	19	1	756	3	N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

09	1474	N	1474	-0-	-0-	-0-	110	1	1364	3	N	-0-					104
10	1448	N	1448	-0-	-0-	-0-	114	1	1334	3	N	-0-					104
11	1382	N	1382	-0-	-0-	-0-	110	1	1272	3	N	-0-					104
12	1431	N	1431	-0-	-0-	-0-	127	1	1304	3	N	-0-					104
*01	1451	N	1451	-0-	-0-	-0-	127	1	1324	3	N	-0-					104
*02	1102	N	1102	-0-	-0-	-0-	119	1	983	3	N	-0-					104

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

09	1508	X	1508	-0-	-0-	-0-	205	1	1295	3	N	7					84
							8	9									
10	2438	X	2438	-0-	-0-	-0-	211	1	2227	3	N	-0-					84
11	2653	X	2653	-0-	-0-	-0-	205	1	2448	3	N	-0-					84
12	3328	X	3328	-0-	-0-	-0-	224	1	3104	3	N	-0-					84
*01	3100	N	3160	-0-	60	60	224	1	2936	3	N	-0-					84
*02	2879	N	2819	-0-	-60	-0-	209	1	2610	3	N	-0-					84

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	737	-0-	-43	-0-	737	3			N	-0-					69
10	775	N	749	-0-	-26	-0-	749	3			N	-0-					69
11	750	N	724	-0-	-26	-0-	724	3			N	-0-					69
12	775	N	755	-0-	-20	-0-	12	1	743	3	N	-0-					69
01	744	N	714	-0-	-30	-0-	12	1	702	3	N	-0-					69
*02	736	N	736	-0-	-0-	-0-	12	1	724	3	N	-0-					69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					27
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					27
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					27
12	1767	N	597	-0-	-1170	-0-	597	3			N	-0-					27
01	806	N	569	-0-	-237	-0-	569	3			N	-0-					27
02	609	N	509	-0-	-100	-0-	509	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					12
10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					12
11	930	N	929	-0-	-1	-0-	929	3			N	-0-					12
12	899	N	382	-0-	-517	-0-	382	3			N	-0-					12
01	1302	N	870	-0-	-432	-0-	870	3			N	-0-					12
02	899	N	765	-0-	-134	-0-	765	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

09	4050	X	3116	-0-	-934	-0-	3116	3			N	-0-					29
10	3760	X	3760	-0-	-0-	-0-	3760	3			N	-0-					29
11	3330	X	2435	-0-	-895	-0-	2435	3			N	-0-					29
12	3441	X	1294	-0-	-2147	-0-	1294	3			N	-0-					29
01	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					29
*02	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	217	N	66	-0-	-151	-0-	66	2			N	-0-					-0-
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O																	
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*12	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					3
10	1550	N	654	-0-	-896	-0-	654	2			N	-0-					3
11	900	N	134	-0-	-766	-0-	134	2			N	-0-					3
12	713	N	-0-	-0-	-713	-0-					N	-0-					3
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					3
*02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					3

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O																	
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	508	-0-	-92	-0-	508	2			N	-0-					3
10	558	N	537	-0-	-21	-0-	537	2			N	-0-					3
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					3
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					3
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					3
*02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					40
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	961	N	375	-0-	-586	-0-	375	3			N	-0-					40
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	5	-0-	-55	-0-	5	1			N	-0-					1
10	12	N	12	-0-	-0-	-0-	12	1			N	-0-					1
11	330	N	-0-	-0-	-330	-0-					N	-0-					1
12	5	N	-0-	-0-	-5	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	45	1	238	2	N	-0-					23
10	182	N	182	-0-	-0-	-0-	42	1	140	2	N	-0-					23
11	181	N	181	-0-	-0-	-0-	42	1	139	2	N	-0-					23
12	279	N	133	-0-	-146	-0-	37	1	96	2	N	-0-					23
01	186	N	181	-0-	-5	-0-	36	1	145	2	N	-0-					23
02	174	N	96	-0-	-78	-0-	19	1	77	2	N	-0-					23

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	78	1	413	2	N	-0-					246
10	352	N	352	-0-	-0-	-0-	82	1	270	2	N	-0-					246
11	350	N	350	-0-	-0-	-0-	82	1	268	2	N	-0-					246
12	496	N	309	-0-	-187	-0-	87	1	222	2	N	-0-					246
01	419	N	419	-0-	-0-	-0-	84	1	335	2	N	-0-					246
02	348	N	202	-0-	-146	-0-	41	1	161	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					33
10	434	N	392	-0-	-42	-0-	392	2			N	-0-					33
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					33
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					33
01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					33
02	580	N	579	-0-	-1	-0-	579	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					9
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					9
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					9
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					9
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					9
*02	820	N	820	-0-	-0-	-0-	820	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
01	DLQ G-10		286	-0-	286	286	286	3			Y	-0-					-0-
02	DLQ G-10		256	-0-	256	542	256	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					91
10	2542	N	2127	-0-	-415	-0-	2127	3			N	-0-					91
11	2460	N	2034	-0-	-426	-0-	2034	3			N	-0-					91
12	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					91
01	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					91
*02	2342	N	2342	-0-	-0-	-0-	2338	3	4	9	N	4					95

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	470	-0-	-10	-0-	470	3			N	-0-					29
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					29
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					29
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					29
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					29
02	522	N	487	-0-	-35	-0-	487	3			N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					169
10	1860	N	1844	-0-	-16	-0-	1844	3			N	-0-					169
11	1800	N	1760	-0-	-40	-0-	1760	3			N	-0-					169
12	1860	N	1855	-0-	-5	-0-	1855	3			N	-0-					169
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					169
*02	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					169

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					49
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	62	N	10	-0-	-52	-0-	10	3			N	-0-					49
01	93	N	30	-0-	-63	-0-	30	3			N	-0-					49
*02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	183	-0-	-87	-0-	183	3			N	-0-					19
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					19
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					19
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					19
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					19
*02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					10

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					55
10	2418	N	2306	-0-	-112	-0-	2306	3			N	-0-					55
11	2310	N	2184	-0-	-126	-0-	2184	3			N	-0-					55
12	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					55
01	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					55
*02	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					55

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2543	-0-	-67	-0-	2543	3			N	-0-					52
10	2697	X	1739	-0-	-958	-0-	1730	3	9	9	N	8					60
11	2610	X	1686	-0-	-924	-0-	1620	3	66	9	N	60	107	1			13
12	2813	X	2813	-0-	-0-	-0-	2761	3	52	9	N	47					60
01	2962	X	2962	-0-	-0-	-0-	2945	3	17	9	N	15					75
*02	2772	X	2772	-0-	-0-	-0-	2693	3	79	9	N	72	116	1			31

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1778	-0-	-202	-0-	1778	3			N	-0-					104
10	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					104
11	1980	N	1936	-0-	-44	-0-	1936	3			N	-0-					104
12	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					104
01	2015	N	1947	-0-	-68	-0-	1947	3			N	-0-					104
02	1885	N	1730	-0-	-155	-0-	1730	3			N	-0-					100

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					30
10	868	N	246	-0-	-622	-0-	246	3			N	-0-					30
11	1470	N	146	-0-	-1324	-0-	138	3	8	9	N	7					37
12	279	N	38	-0-	-241	-0-	38	3			N	-0-					37
01	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					37
*02	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					97
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					97
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					97
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					97
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					97
*02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					97

CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
10	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
11	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
12	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
01	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
02	1827	N	956	-0-	-871	-0-	956	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					23
10	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					23
11	1710	N	1315	-0-	-395	-0-	1315	2			N	-0-					23
12	1767	N	764	-0-	-1003	-0-	764	2			N	-0-					23
01	1767	N	990	-0-	-777	-0-	990	2			N	-0-					23
02	1276	N	1094	-0-	-182	-0-	1094	2			N	-0-					23

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	713	N	572	-0-	-141	-0-	572	2			N	-0-					-0-
11	750	N	375	-0-	-375	-0-	375	2			N	-0-					-0-
12	651	N	273	-0-	-378	-0-	273	2			N	-0-					-0-
01	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-
02	377	N	249	-0-	-128	-0-	249	2			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	58	1	714	2	N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	58	1	625	2	N	-0-					-0-
11	630	N	600	-0-	-30	-0-	60	1	540	2	N	-0-					-0-
12	806	N	593	-0-	-213	-0-	62	1	531	2	N	-0-					-0-
01	682	N	623	-0-	-59	-0-	62	1	561	2	N	-0-					-0-
02	580	N	545	-0-	-35	-0-	58	1	487	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

09	480	N	463	-0-	-17	-0-	58	1	405	2	N	-0-					-0-
10	558	N	496	-0-	-62	-0-	58	1	438	2	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	60	1	437	2	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	62	1	452	2	N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	62	1	462	2	N	-0-					-0-
02	493	N	421	-0-	-72	-0-	36	1	385	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

09	524	N	524	-0-	-0-	-0-	1	1	523	2	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	1	1	535	2	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	1	1	593	2	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	1	1	470	2	N	-0-					-0-
02	580	N	NO RPT	-0-	-580	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

09	1710	N	1626	-0-	-84	-0-	1626	2			N	-0-					84
10	1860	N	1689	-0-	-171	-0-	1685	2	4	9	N	4					88
11	1650	N	1465	-0-	-185	-0-	1461	2	4	9	N	4					92
12	1674	N	1651	-0-	-23	-0-	1647	2	4	9	N	4					96
01	1734	N	1734	-0-	-0-	-0-	1728	2	6	9	N	5					101
*02	1635	N	1635	-0-	-0-	-0-	1624	2	11	9	N	10					111

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					135
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					135
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					135
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					135
*01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					135
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2424	N	2424	-0-	-0-	-0-	2422	3	2	9	N	2					95
10	2505	N	2505	-0-	-0-	-0-	2503	3	2	9	N	2					97
11	2156	N	2156	-0-	-0-	-0-	2155	3	1	9	N	1					98
12	2468	N	2468	-0-	-0-	-0-	2466	3	2	9	N	2					100
01	2526	N	2526	-0-	-0-	-0-	2524	3	2	9	N	2					102
02	2030	N	NO RPT	-0-	-2030	-0-					N	NO RPT					102

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1802	-0-	-268	-0-	1802	2			N	-0-					-0-
10	2077	N	1761	-0-	-316	-0-	1761	2			N	-0-					-0-
11	1800	N	1632	-0-	-168	-0-	1632	2			N	-0-					-0-
12	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
01	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
*02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1673	-0-	-97	-0-	1652	2	21	9	N	19					36
10	1829	N	1212	-0-	-617	-0-	1212	2			N	-0-					36
11	1620	N	1043	-0-	-577	-0-	1043	2			N	-0-					36
12	1736	N	1529	-0-	-207	-0-	1529	2			N	-0-					36
01	1915	N	1915	-0-	-0-	-0-	1827	2	88	9	N	80					116
*02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					116

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					77
10	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					77
11	2446	N	2446	-0-	-0-	-0-	2444	2	2	9	N	2					79
12	1324	N	1324	-0-	-0-	-0-	1312	2	12	9	N	11					90
01	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					90
*02	2379	N	2379	-0-	-0-	-0-	2369	2	10	9	N	9					99

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					66
10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					66
11	1470	N	1188	-0-	-282	-0-	1188	2			N	-0-					66
12	1147	N	1091	-0-	-56	-0-	1091	2			N	-0-					66
01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					66
02	1160	N	1153	-0-	-7	-0-	1153	2			N	-0-					66

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

09	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1581	N	502	-0-	-1079	-0-	502	2			N	-0-					-0-
01	1581	N	924	-0-	-657	-0-	924	2			N	-0-					-0-
02	1276	N	966	-0-	-310	-0-	966	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2290	N	2290	-0-	-0-	-0-	134	1	2156	2	N	-0-					163
10	2139	N	1597	-0-	-542	-0-	134	1	1463	2	N	-0-					163
11	1410	N	1349	-0-	-61	-0-	134	1	1215	2	N	-0-					163
12	2356	N	1199	-0-	-1157	-0-	134	1	1065	2	N	-0-					163
01	1963	N	1963	-0-	-0-	-0-	134	1	1829	2	N	-0-					163
*02	1834	N	1834	-0-	-0-	-0-	134	1	1700	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	559	-0-	-551	-0-	72	1	487	2	N	-0-					17
10	1054	N	893	-0-	-161	-0-	72	1	821	2	N	-0-					17
11	1025	N	1025	-0-	-0-	-0-	72	1	953	2	N	-0-					17
12	988	N	988	-0-	-0-	-0-	72	1	916	2	N	-0-					17
01	899	N	830	-0-	-69	-0-	72	1	758	2	N	-0-					17
02	986	N	585	-0-	-401	-0-	72	1	513	2	N	-0-					17

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1809	N	1809	-0-	-0-	-0-	10	1	1799	2	N	-0-					40
10	1974	N	1974	-0-	-0-	-0-	10	1	1964	2	N	-0-					40
11	1858	N	1858	-0-	-0-	-0-	10	1	1848	2	N	-0-					40
12	1949	N	1949	-0-	-0-	-0-	10	1	1939	2	N	-0-					40
01	1984	N	1746	-0-	-238	-0-	10	1	1736	2	N	-0-					40
02	1798	N	1723	-0-	-75	-0-	10	1	1713	2	N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	146	-0-	-34	-0-	10	1	136	2	N	-0-					-0-
10	124	N	94	-0-	-30	-0-	10	1	84	2	N	-0-					-0-
11	210	N	76	-0-	-134	-0-	10	1	66	2	N	-0-					-0-
12	155	N	27	-0-	-128	-0-	10	1	17	2	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	10	1	318	2	N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	10	1	108	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	118	-0-	-32	-0-	10	1	108	2	N	-0-					25
10	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					25
11	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					25
12	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					25
01	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					25
*02	184	N	184	-0-	-0-	-0-	10	1	174	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					108
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					108
11	1350	N	1335	-0-	-15	-0-	1335	2			N	-0-					108
12	1581	N	1039	-0-	-542	-0-	1039	2			N	-0-					108
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					108
02	1305	N	649	-0-	-656	-0-	649	2			N	-0-					108

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2418	N	1804	-0-	-614	-0-	1804	2			N	-0-					104
*04	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					104
*05	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					104
*06	1740	N	1441	-0-	-299	-0-	1441	2			N	-0-					104
*07	2325	N	2262	-0-	-63	-0-	2262	2			N	-0-					104
*08	2325	N	1951	-0-	-374	-0-	1951	2			N	-0-					104
*09	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					104
*10	2263	N	1587	-0-	-676	-0-	1587	2			N	-0-					104
*11	1890	N	1632	-0-	-258	-0-	1632	2			N	-0-					104
*12	1829	N	1232	-0-	-597	-0-	1232	2			N	-0-					104
*01	1581	N	1362	-0-	-219	-0-	1362	2			N	-0-					104
02	1566	N	1325	-0-	-241	-0-	1325	2			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1204	-0-	-26	-0-	1204	3			N	-0-					67
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					67
11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					67
12	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					67
*01	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					101
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					101
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					101
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					101
*01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					111
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					111
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					111
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					111
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					111
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	34	-0-	-86	-0-	34	1			N	-0-					-0-
10	124	N	13	-0-	-111	-0-	13	1			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					29
10	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					29
11	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					29
12	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					29
01	2728	N	2101	-0-	-627	-0-	2101	3			N	-0-					29
*02	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1267	N	1267	-0-	-0-	-0-	29	1	1236	2	N	2					50
							2	9									
10	1285	N	1285	-0-	-0-	-0-	31	1	1245	2	N	8					58
							9	9									
11	1230	N	918	-0-	-312	-0-	27	1	891	2	N	-0-					58
12	1302	N	626	-0-	-676	-0-	14	1	612	2	N	-0-					58
01	1271	N	318	-0-	-953	-0-	19	1	297	2	N	2					60
							2	9									
02	899	N	488	-0-	-411	-0-	27	1	461	2	N	-0-					60

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	26	1	2	2	N	-0-					79
10	31	N	5	-0-	-26	-0-	5	1			N	-0-					79
11	30	N	2	-0-	-28	-0-	2	1			N	-0-					79
12	31	N	18	-0-	-13	-0-	18	1			N	-0-					79
01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					79
*02	21	N	21	-0-	-0-	-0-	21	1			N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	369	-0-	-51	-0-	21	1	348	2	N	-0-					92
10	403	N	350	-0-	-53	-0-	16	1	334	2	N	-0-					92
11	360	N	282	-0-	-78	-0-	17	1	265	2	N	-0-					92
12	762	N	762	-0-	-0-	-0-	29	1	733	2	N	-0-					92
01	678	N	678	-0-	-0-	-0-	28	1	650	2	N	-0-					92
*02	460	N	460	-0-	-0-	-0-	22	1	438	2	N	-0-					92

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	N	912	-0-	-0-	-0-	31	1	881	2	N	-0-					69
10	1007	N	1007	-0-	-0-	-0-	31	1	976	2	N	-0-					69
11	1050	N	722	-0-	-328	-0-	28	1	694	2	N	-0-					69
12	930	N	446	-0-	-484	-0-	16	1	427	2	N	3					72
							3	9									
01	992	N	84	-0-	-908	-0-	7	1	77	2	N	-0-					72
*02	776	N	776	-0-	-0-	-0-	26	1	750	2	N	-0-					72

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3464	-0-	464	464	30	1	3432	2	N	2					115
							2	9									
10	3100	N	3476	-0-	376	840	31	1	3435	2	N	9					124
							10	9									
11	2838	N	1998	-0-	-840	-0-	26	1	1963	2	N	8					132
							9	9									
12	3069	X	579	-0-	-2490	-0-	13	1	563	2	N	3					135
							3	9									
01	3069	X	100	-0-	-2969	-0-	7	1	93	2	N	-0-					135
02	2871	X	172	-0-	-2699	-0-	21	1	150	2	N	1					136
							1	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	30	1	248	2	N	-0-					141
10	278	N	278	-0-	-0-	-0-	31	1	247	2	N	-0-					141
11	332	N	332	-0-	-0-	-0-	24	1	308	2	N	-0-					141
12	370	N	370	-0-	-0-	-0-	31	1	339	2	N	-0-					141
01	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-					141
*02	553	N	553	-0-	-0-	-0-	29	1	524	2	N	-0-					141

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	65	-0-	-835	-0-	15	1	50	2	N	-0-					180
10	992	N	-0-	-0-	-992	-0-					N	-0-					180
11	412	N	412	-0-	-0-	-0-	24	1	388	2	N	-0-					180
12	1357	N	1357	-0-	-0-	-0-	73	1	1284	2	N	-0-					180
01	1381	N	1381	-0-	-0-	-0-	72	1	1309	2	N	-0-					180
*02	1353	N	1353	-0-	-0-	-0-	70	1	1283	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1319	-0-	-91	-0-	30	1	1289	2	N	-0-					-0-
10	1457	N	1350	-0-	-107	-0-	31	1	1319	2	N	-0-					-0-
11	1410	N	1385	-0-	-25	-0-	30	1	1355	2	N	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	31	1	1395	2	N	-0-					-0-
01	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					-0-
02	1334	N	1326	-0-	-8	-0-	29	1	1297	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	N	973	-0-	-0-	-0-	27	1	944	2	N	2					55
							2	9									
10	971	N	971	-0-	-0-	-0-	30	1	938	2	N	3					58
							3	9									
11	1080	N	423	-0-	-657	-0-	25	1	396	2	N	2					60
							2	9									
12	992	N	122	-0-	-870	-0-	15	1	107	2	N	-0-					60
01	961	N	84	-0-	-877	-0-	6	1	78	2	N	-0-					60
02	406	N	179	-0-	-227	-0-	16	1	163	2	N	-0-					60

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1668	N	1668	-0-	-0-	-0-	27	1	1635	2	N	5					117
							6	9									
10	2527	N	2527	-0-	-0-	-0-	29	1	2489	2	N	8					125
							9	9									
11	1890	N	956	-0-	-934	-0-	27	1	916	2	N	12					137
							13	9									
12	1736	N	266	-0-	-1470	-0-	14	1	252	2	N	-0-					137
01	2542	N	90	-0-	-2452	-0-	9	1	81	2	N	-0-					137
02	928	N	112	-0-	-816	-0-	15	1	97	2	N	-0-					137

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2048	N	2048	-0-	-0-	-0-	126	1	1922	2	N	-0-					189
10	2485	N	2485	-0-	-0-	-0-	138	1	2347	2	N	-0-					189
11	2558	N	2558	-0-	-0-	-0-	128	1	2430	2	N	-0-					189
12	2108	N	1996	-0-	-112	-0-	152	1	1844	2	N	-0-					189
01	2480	N	1331	-0-	-1149	-0-	134	1	1197	2	N	-0-					189
02	2465	N	1353	-0-	-1112	-0-	133	1	1218	2	N	2					191
							2	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	863	N	863	-0-	-0-	-0-	70	1	793	2	N	-0-					42
10	958	N	958	-0-	-0-	-0-	71	1	887	2	N	-0-					42
11	1018	N	1018	-0-	-0-	-0-	62	1	956	2	N	-0-					42
12	899	N	740	-0-	-159	-0-	75	1	665	2	N	-0-					42
01	961	N	511	-0-	-450	-0-	70	1	441	2	N	-0-					42
02	986	N	539	-0-	-447	-0-	70	1	469	2	N	-0-					42

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	N	1308	-0-	-0-	-0-	29	1	1276	2	N	3					90
							3	9									
10	372	N	-0-	-0-	-372	-0-					N	-0-					90
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					90
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2949	-0-	-201	-0-	20	1	2929	2	N	-0-					173
10	3548	X	3548	-0-	-0-	-0-	31	1	3511	2	N	5					178
							6	9									
11	3014	X	3014	-0-	-0-	-0-	30	1	2980	2	N	4					182
							4	9									
12	3132	X	3132	-0-	-0-	-0-	31	1	3092	2	N	8					190
							9	9									
01	3534	X	2986	-0-	-548	-0-	31	1	2947	2	N	7					197
							8	9									
02	3306	X	3053	-0-	-253	-0-	29	1	3015	2	N	8					205
							9	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

09	810	N	618	-0-	-192	-0-	14	1	604	2	N	-0-					102
10	902	N	902	-0-	-0-	-0-	26	1	876	2	N	-0-					102
11	939	N	939	-0-	-0-	-0-	29	1	910	2	N	-0-					102
12	984	N	984	-0-	-0-	-0-	31	1	953	2	N	-0-					102
01	974	N	974	-0-	-0-	-0-	31	1	943	2	N	-0-					102
02	899	N	846	-0-	-53	-0-	27	1	819	2	N	-0-					102

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

09	843	N	843	-0-	-0-	-0-	11	1	832	2	N	-0-					8
10	1225	N	1225	-0-	-0-	-0-	31	1	1188	2	N	5					13
							6	9									
11	904	N	904	-0-	-0-	-0-	30	1	874	2	N	-0-					13
12	868	N	849	-0-	-19	-0-	31	1	818	2	N	-0-					13
01	1240	N	868	-0-	-372	-0-	31	1	837	2	N	-0-					13
02	870	N	765	-0-	-105	-0-	29	1	736	2	N	-0-					13

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

09	725	N	725	-0-	-0-	-0-	30	1	695	2	N	-0-					207
10	747	N	747	-0-	-0-	-0-	31	1	715	2	N	1					208
							1	9									
11	795	N	795	-0-	-0-	-0-	29	1	766	2	N	-0-					208
12	774	N	774	-0-	-0-	-0-	31	1	742	2	N	1					209
							1	9									
01	744	N	691	-0-	-53	-0-	31	1	660	2	N	-0-					209
02	783	N	487	-0-	-296	-0-	27	1	459	2	N	1					210
							1	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	536	-0-	-34	-0-	536	3			Y	-0-					36
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					36
11	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					36
12	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					36
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					36
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	630	N	390	-0-	-240	-0-	390	3			N	-0-					-0-
12	620	N	276	-0-	-344	-0-	276	3			N	-0-					-0-
01	682	N	483	-0-	-199	-0-	483	3			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2047	-0-	-203	-0-	2047	3			N	-0-					-0-
10	2294	N	1401	-0-	-893	-0-	1401	3			N	-0-					-0-
11	2250	N	1741	-0-	-509	-0-	1741	3			N	-0-					-0-
12	2108	N	1886	-0-	-222	-0-	1886	3			N	-0-					-0-
01	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
*02	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	786	-0-	-174	-0-	786	2			N	-0-					127
10	1178	N	793	-0-	-385	-0-	793	2			N	-0-					127
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					127
12	806	N	663	-0-	-143	-0-	663	2			N	-0-					127
01	806	N	710	-0-	-96	-0-	710	2			N	-0-					127
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
10	1736	N	953	-0-	-783	-0-	953	3			N	-0-					-0-
11	990	N	665	-0-	-325	-0-	665	3			N	-0-					-0-
12	1488	N	931	-0-	-557	-0-	931	3			N	-0-					-0-
01	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
*02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					80
10	744	N	721	-0-	-23	-0-	712	3	9	9	N	8					88
11	720	N	608	-0-	-112	-0-	595	3	13	9	N	12					100
12	899	N	560	-0-	-339	-0-	552	3	8	9	N	7					107
01	812	N	812	-0-	-0-	-0-	808	3	4	9	N	4					111
*02	813	N	813	-0-	-0-	-0-	800	3	13	9	N	12					123

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	435	-0-	-15	-0-	435	2			N	-0-					52
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					52
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					52
12	465	N	455	-0-	-10	-0-	455	2			N	-0-					52
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					52
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	868	-0-	-62	-0-	868	2			N	-0-					15
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					15
11	750	N	731	-0-	-19	-0-	731	2			N	-0-					15
12	899	N	674	-0-	-225	-0-	674	2			N	-0-					15
01	806	N	728	-0-	-78	-0-	728	2			N	-0-					15
*02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
10	1922	N	1876	-0-	-46	-0-	1876	2			N	-0-					-0-
11	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
12	2604	N	2273	-0-	-331	-0-	2273	2			N	-0-					-0-
01	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
*02	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					22
10	806	N	-0-	-0-	-806	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3425	X	3425	-0-	-0-	-0-	130	1	3295	2	N	-0-					52
10	3317	X	3288	-0-	-29	-0-	130	1	3158	2	N	-0-					52
11	3210	X	2706	-0-	-504	-0-	130	1	2576	2	N	-0-					52
12	3317	X	2425	-0-	-892	-0-	130	1	2278	2	N	15					67
							17	9									
01	3534	X	2803	-0-	-731	-0-	130	1	2669	2	N	4					71
							4	9									
02	3306	X	2085	-0-	-1221	-0-	130	1	1955	2	N	-0-					71

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

09	1920	N	1429	-0-	-491	-0-	1429	2			N	-0-					-0-
10	1736	N	1335	-0-	-401	-0-	1335	2			N	-0-					-0-
11	1500	N	1325	-0-	-175	-0-	1325	2			N	-0-					-0-
12	1488	N	1190	-0-	-298	-0-	1190	2			N	-0-					-0-
01	1333	N	1166	-0-	-167	-0-	1166	2			N	-0-					-0-
02	1276	N	1145	-0-	-131	-0-	1145	2			N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

09	1070	N	1070	-0-	-0-	-0-	130	1	940	2	N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	130	1	1457	2	N	-0-					-0-
11	600	N	178	-0-	-422	-0-	130	1	48	2	N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					4
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					4
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					4
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					4
01	620	N	594	-0-	-26	-0-	594	2			N	-0-					4
*02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	30	-0-	-150	-0-	30	2			N	-0-					1
10	124	N	46	-0-	-78	-0-	46	2			N	-0-					1
11	120	N	-0-	-0-	-120	-0-					N	-0-					1
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
10	93	N	13	-0-	-80	-0-	13	2			Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	124	N	17	-0-	-107	-0-	17	2			Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC //CONT.// 891725
HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3205	-0-	-125	-0-	3180	3	25	9	N	23					140
10	3348	X	3269	-0-	-79	-0-	3259	3	10	9	N	9					149
11	3210	X	3078	-0-	-132	-0-	3067	3	11	9	N	10					159
12	3390	X	3390	-0-	-0-	-0-	3383	3	7	9	N	6					165
01	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					165
02	3103	X	3088	-0-	-15	-0-	3086	3	2	9	N	2					167

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					32
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					32
11	300	N	237	-0-	-63	-0-	237	3			N	-0-					32
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					32
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					32
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					32

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	11	N	-0-	-0-	-11	-0-					N	-0-					37
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					37
*02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	196	1	350	2	N	-0-					19
10	626	N	626	-0-	-0-	-0-	203	1	421	2	N	2					21
							2	9									
11	750	N	556	-0-	-194	-0-	202	1	348	2	N	5					26
							6	9									
12	558	N	216	-0-	-342	-0-	64	1	152	2	N	-0-					26
01	620	N	310	-0-	-310	-0-	302	2	8	9	N	7					33
02	551	N	381	-0-	-170	-0-	360	2	21	9	N	19					52

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					7
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					7
11	150	N	62	-0-	-88	-0-	62	2			N	-0-					7
12	155	N	27	-0-	-128	-0-	27	2			N	-0-					7
01	62	N	-0-	-0-	-62	-0-					N	-0-					7
02	58	N	-0-	-0-	-58	-0-					N	-0-					7

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					42
11	210	N	111	-0-	-99	-0-	111	2			N	-0-					42
12	186	N	3	-0-	-183	-0-	3	2			N	-0-					42
01	155	N	-0-	-0-	-155	-0-					N	-0-					42
02	116	N	8	-0-	-108	-0-	8	2			N	-0-					42

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2489	-0-	-31	-0-	2488	2	1	9	N	1					21
10	2573	N	2518	-0-	-55	-0-	2512	2	6	9	N	5					26
11	2460	N	1758	-0-	-702	-0-	1758	2			N	-0-					26
12	2573	N	2367	-0-	-206	-0-	2361	2	6	9	N	5					31
01	2511	N	2267	-0-	-244	-0-	2265	2	2	9	N	2					33
*02	2080	N	2080	-0-	-0-	-0-	2073	2	7	9	N	6					39

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1					51
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					51
11	420	N	206	-0-	-214	-0-	205	2	1	9	N	1					52
12	310	N	88	-0-	-222	-0-	88	2			N	-0-					52
01	341	N	103	-0-	-238	-0-	103	2			N	-0-					52
02	203	N	45	-0-	-158	-0-	44	2	1	9	N	1					53

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					28
10	372	N	366	-0-	-6	-0-	366	2			N	-0-					28
11	360	N	181	-0-	-179	-0-	181	2			N	-0-					28
12	403	N	233	-0-	-170	-0-	233	2			N	-0-					28
01	372	N	125	-0-	-247	-0-	125	2			N	-0-					28
02	174	N	115	-0-	-59	-0-	115	2			N	-0-					28

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					117
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					117
11	1020	N	989	-0-	-31	-0-	989	2			N	-0-					117
12	1147	N	517	-0-	-630	-0-	516	2	1	9	N	1					118
01	1023	N	667	-0-	-356	-0-	667	2			N	-0-					118
02	957	N	406	-0-	-551	-0-	397	2	9	9	N	8					126

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					93
10	372	N	322	-0-	-50	-0-	322	2			N	-0-					93
11	360	N	285	-0-	-75	-0-	285	2			N	-0-					93
12	310	N	98	-0-	-212	-0-	98	2			N	-0-					93
01	310	N	67	-0-	-243	-0-	67	2			N	-0-					93
02	290	N	82	-0-	-208	-0-	82	2			N	-0-					93

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	-0-					56
10	527	N	-0-	-0-	-527	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					16
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					16
11	810	N	552	-0-	-258	-0-	549	2	3	9	N	3					19
12	620	N	316	-0-	-304	-0-	316	2			N	-0-					19
01	1364	N	492	-0-	-872	-0-	492	2			N	-0-					19
02	522	N	458	-0-	-64	-0-	450	2	8	9	N	7					26

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					16
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					16
11	450	N	303	-0-	-147	-0-	303	2			N	-0-					16
12	465	N	309	-0-	-156	-0-	309	2			N	-0-					16
01	651	N	368	-0-	-283	-0-	368	2			N	-0-					16
02	290	N	176	-0-	-114	-0-	176	2			N	-0-					16

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					71
10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					71
11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					71
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					71
01	1116	N	826	-0-	-290	-0-	826	3			N	-0-					71
02	1160	N	585	-0-	-575	-0-	585	3			N	-0-					71

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					7
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					7
11	840	N	97	-0-	-743	-0-	97	3			N	-0-					7
12	775	N	-0-	-0-	-775	-0-					N	-0-					7
01	403	N	-0-	-0-	-403	-0-					N	-0-					7
02	87	N	-0-	-0-	-87	-0-					N	-0-					7

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		630	-0-	630	630	630	3			N	-0-					15
01	T. A.		749	-0-	749	1379	727	3	22	9	N	20					35
02	T. A.		1536	-0-	1536	2915	1511	3	25	9	N	23					58

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	892	N	892	-0-	-0-	-0-	891	3	1	9	N	1					118
10	403	N	168	-0-	-235	-0-	168	3			N	-0-					118
11	690	N	366	-0-	-324	-0-	365	3	1	9	N	1					119
12	930	N	250	-0-	-680	-0-	250	3			N	-0-					119
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					119
02	348	N	150	-0-	-198	-0-	150	3			N	-0-					119

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					16
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					16
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					16
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					16
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					16
*02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

09	510	N	417	-0-	-93	-0-	417	2			N	-0-					104
10	682	N	556	-0-	-126	-0-	556	2			N	-0-					104
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					104
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					104
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					104
02	580	N	175	-0-	-405	-0-	175	2			N	-0-					104

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

09	1650 N	1583	-0-	-67	-0-	1582	2	1	9	N	1					137
10	1829 N	1239	-0-	-590	-0-	1239	2			N	-0-					137
11	1530 N	1101	-0-	-429	-0-	1101	2			N	-0-					137
12	1643 N	1079	-0-	-564	-0-	1079	2			N	-0-					137
01	1125 N	1125	-0-	-0-	-0-	1125	2			N	-0-					137
*02	1128 N	1128	-0-	-0-	-0-	1128	2			N	-0-					137

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					16
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					16
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					16
12	1643	N	874	-0-	-769	-0-	874	2			N	-0-					16
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					16
02	928	N	620	-0-	-308	-0-	620	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	734	-0-	-316	-0-	734	2			N	-0-					5
10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					5
11	900	N	839	-0-	-61	-0-	839	2			N	-0-					5
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					5
01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					5
*02	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	R	382	-0-	-0-	-0-	382	2			N	-0-					48
10	718	R	718	-0-	-0-	-0-	718	2			N	-0-					48
11	375	R	375	-0-	-0-	-0-	375	2			N	-0-					48
12	403	#	214	-0-	-189	-0-	214	2			N	-0-					48
01	651	#	560	-0-	-91	-0-	560	2			N	-0-					48
02	609	#	510	-0-	-99	-0-	510	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	R	76	-0-	-0-	-0-	30	1	46	2	N	-0-					75
10	77	R	77	-0-	-0-	-0-	31	1	46	2	N	-0-					75
11	72	R	72	-0-	-0-	-0-	30	1	42	2	N	-0-					75
12	74	R	74	-0-	-0-	-0-	31	1	43	2	N	-0-					75
01	73	R	73	-0-	-0-	-0-	31	1	42	2	N	-0-					75
*02	67	R	67	-0-	-0-	-0-	29	1	38	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870		712	-0-	-158	-0-	2	1	710	2	N	-0-					17
10	899		660	-0-	-239	-0-	2	1	658	2	N	-0-					17
11	870		586	-0-	-284	-0-	1	1	585	2	N	-0-					17
12	744	N	574	-0-	-170	-0-	1	1	573	2	N	-0-					17
*01	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					17
02	580	N	NO RPT	-0-	-580	-0-					N	NO RPT					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
10	1829	N	1321	-0-	-508	-0-	1321	3			N	-0-					-0-
11	1680	N	1115	-0-	-565	-0-	1115	3			N	-0-					-0-
12	1488	N	1012	-0-	-476	-0-	1012	3			N	-0-					-0-
01	1333	N	767	-0-	-566	-0-	767	3			N	-0-					-0-
02	1073	N	1039	-0-	-34	-0-	1039	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	60	#	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	29	#	20	-0-	-9	-0-	20	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					105
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					105
11	1500	N	722	-0-	-778	-0-	722	2			N	-0-					105
12	1519	N	503	-0-	-1016	-0-	503	2			N	-0-					105
01	1426	N	786	-0-	-640	-0-	786	2			N	-0-					105
02	696	N	612	-0-	-84	-0-	612	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					207
10	713	N	698	-0-	-15	-0-	698	2			N	-0-					207
11	690	N	538	-0-	-152	-0-	538	2			N	-0-					207
12	713	N	413	-0-	-300	-0-	413	2			N	-0-					207
01	713	N	469	-0-	-244	-0-	469	2			N	-0-					207
02	522	N	389	-0-	-133	-0-	389	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					189
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					189
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					189
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					189
01	744	N	674	-0-	-70	-0-	674	2			N	-0-					189
02	667	N	598	-0-	-69	-0-	598	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					62
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					62
11	510	N	44	-0-	-466	-0-	44	2			N	-0-					62
12	372	N	28	-0-	-344	-0-	14	1	14	2	N	-0-					62
01	155	N	64	-0-	-91	-0-	14	1	50	2	N	-0-					62
*02	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					89
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					89
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					89
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					89
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					89
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
01	279	N	172	-0-	-107	-0-	172	2			N	-0-					-0-
02	203	N	150	-0-	-53	-0-	150	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					70
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					70
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					70
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					70
*01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

09	452	N	452	-0-	-0-	-0-	443	2	9	9	N	8				78
10	558	N	534	-0-	-24	-0-	534	2			N	-0-				78
11	630	N	317	-0-	-313	-0-	317	2			N	-0-				78
12	465	N	197	-0-	-268	-0-	197	2			N	-0-				78
01	527	N	227	-0-	-300	-0-	227	2			N	-0-				78
02	319	N	116	-0-	-203	-0-	116	2			N	-0-				78

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

09	3930	X	3758	-0-	-172	-0-	10	1	3748	2	N	-0-				26
10	3999	X	3922	-0-	-77	-0-	10	1	3912	2	N	-0-				26
11	3810	X	3581	-0-	-229	-0-	10	1	3571	2	N	-0-				26
12	3937	X	3813	-0-	-124	-0-	10	1	3803	2	N	-0-				26
01	3937	X	3776	-0-	-161	-0-	10	1	3766	2	N	-0-				26
02	3683	X	3618	-0-	-65	-0-	10	1	3608	2	N	-0-				26

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

09	1440	N	1440	-0-	-0-	-0-	30	1	1409	2	N	1				95
							1	9								
10	1437	N	1437	-0-	-0-	-0-	31	1	1400	2	N	5				100
							6	9								
11	1410	N	1084	-0-	-326	-0-	29	1	1053	2	N	2				102
							2	9								
12	1488	N	896	-0-	-592	-0-	31	1	862	2	N	3				105
							3	9								
01	1426	N	872	-0-	-554	-0-	31	1	835	2	N	5				110
							6	9								
02	1044	N	771	-0-	-273	-0-	29	1	742	2	N	-0-				110

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

09	325	N	325	-0-	-0-	-0-	325	3			N	-0-				8
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-				8
11	360	N	272	-0-	-88	-0-	272	3			N	-0-				8
12	341	N	128	-0-	-213	-0-	128	3			N	-0-				8
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-				8
02	261	N	192	-0-	-69	-0-	192	3			N	-0-				8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					20
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					20
11	150	N	72	-0-	-78	-0-	72	2			N	-0-					20
12	155	N	52	-0-	-103	-0-	52	2			N	-0-					20
01	155	N	-0-	-0-	-155	-0-					N	-0-					20
02	58	N	-0-	-0-	-58	-0-					N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					41
10	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					41
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					41
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					41
01	837	N	257	-0-	-580	-0-	257	3			N	-0-					41
02	783	N	104	-0-	-679	-0-	104	3			N	-0-					41

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	186	N	122	-0-	-64 B	-0-	122	2			N	-0-					-0-
01	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					-0-
02	174	N	110	-0-	-64 B	-0-	110	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					50
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					50
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					50
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					50
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					50
*02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					196
10	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					196
11	1530	N	1234	-0-	-296	-0-	1234	2			N	-0-					196
12	1705	N	789	-0-	-916	-0-	789	2			N	-0-					196
01	1705	N	562	-0-	-1143	-0-	562	2			N	-0-					196
02	1189	N	416	-0-	-773	-0-	416	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
10	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
11	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
12	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
01	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
*02	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					20
11	90	N	19	-0-	-71	-0-	19	3			N	-0-					20
12	217	N	1	-0-	-216	-0-	1	3			N	-0-					20
01	217	N	-0-	-0-	-217	-0-					N	-0-					20
02	29	N	-0-	-0-	-29	-0-					N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	818	-0-	-1162	-0-	818	3			N	-0-					5
10	2232	N	1890	-0-	-342	-0-	1890	3			N	-0-					5
11	2160	N	1255	-0-	-905	-0-	1255	3			N	-0-					5
12	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					5
01	1891	N	1010	-0-	-881	-0-	13	1	997	3	N	-0-					5
02	1218	N	934	-0-	-284	-0-	12	1	922	3	N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					15
10	403	N	293	-0-	-110	-0-	293	2			Y	-0-					15
11	630	N	-0-	-0-	-630	-0-					Y	-0-					15
12	341	N	-0-	-0-	-341	-0-					Y	-0-					15
01	279	N	50	-0-	-229	-0-	50	2			Y	-0-					15
*02	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					15

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1124	N	1124	-0-	-0-	-0-	150	1	974	2	N	-0-					-0-
10	1240	N	1091	-0-	-149	-0-	155	1	936	2	N	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1147	N	936	-0-	-211	-0-	103	1	833	2	N	-0-					-0-
01	1085	N	957	-0-	-128	-0-	115	1	842	2	N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	61	1	438	2	N	-0-					-0-

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
*01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2799	N	2799	-0-	-0-	-0-	130	1	2669	2	N	-0-					-0-
10	1908	N	1908	-0-	-0-	-0-	130	1	1778	2	N	-0-					-0-
11	2740	N	2740	-0-	-0-	-0-	130	1	2610	2	N	-0-					-0-
12	2389	N	2389	-0-	-0-	-0-	130	1	2259	2	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	130	1	546	2	N	-0-					-0-
02	377	N	235	-0-	-142	-0-	130	1	105	2	N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	837	N	577	-0-	-260	-0-	577	2			N	-0-					-0-
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					-0-
12	868	N	548	-0-	-320	-0-	548	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	667	N	595	-0-	-72	-0-	595	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	138	-0-	-162	-0-	138	2			N	-0-					-0-
10	279	N	112	-0-	-167	-0-	112	2			N	-0-					-0-
11	240	N	100	-0-	-140	-0-	100	2			N	-0-					-0-
12	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	496	N	261	-0-	-235	-0-	261	2			N	-0-					-0-
11	540	N	426	-0-	-114	-0-	426	2			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					175
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					175
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					175
02	174	N	116	-0-	-58	-0-	116	2			N	-0-					175

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	682	N	189	-0-	-493	-0-	189	3			N	-0-					-0-
01	403	N	131	-0-	-272	-0-	131	3			N	-0-					-0-
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

09	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-
10	217	N	115	-0-	-102	-0-	115	3			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

09	1710	X	1511	-0-	-199	-0-	1511	2			N	-0-					-0-
10	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
11	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
*02	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

09	60	N	-0-	-0-	-60	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	6	N	-0-	-0-	-6	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. 455126
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7750		16594	-0-	8844	B	43080	16594	2			N	-0-					-0-
*04	7500		15769	-0-	8269	B	51349	15769	2			N	-0-					-0-
*05	7750		11298	-0-	3548	B	54897	11298	2			N	-0-					-0-
*06	7500		-0-	-0-	-7500	B	47397					N	-0-					-0-
*07	7750		12957	-0-	5207	B	52604	12957	2			N	-0-					-0-
*08	7750		15483	-0-	7733	B	60337	15483	2			N	-0-					-0-
*09	7500		14933	-0-	7433	B	67770	14933	2			N	-0-					-0-
*10	7750		15310	-0-	7560	B	75330	15310	2			N	-0-					-0-
*11	7500		14527	-0-	7027	B	82357	14527	2			N	-0-					-0-
*12	7750		14797	-0-	7047	B	89404	14797	2			N	-0-					-0-
*01	7750		14503	-0-	6753	B	96157	14503	2			N	-0-					-0-
02	0		13324	-0-	13324	B	109481	13324	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> 109481

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

09	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
10	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

09	5	N	3	-0-	-2	B	-48403	3	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891	B	-48403					N	-0-					-0-
11	0	N	987	-0-	987	B	-47416	987	3			N	-0-					-0-
12	3	N	877	-0-	874	B	-46542	877	3			N	-0-					-0-
01	0	N	1173	-0-	1173	B	-45369	1173	3			N	-0-					-0-
02	0	N	1326	-0-	1326	B	-44043	1326	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -44043

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

09	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/07/2019 - P/A 09/17/19

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

09	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/20/2019 - P/A 09/20/19

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

09	88	N	88	-0-	-0-		-0-	88	2			N	-0-					-0-
10	217	N	4	-0-	-213		-0-	4	2			N	-0-					-0-
11	270	N	5	-0-	-265		-0-	5	2			N	-0-					-0-
12	308	N	308	-0-	-0-		-0-	308	2			N	-0-					-0-
01	111	N	111	-0-	-0-		-0-	111	2			N	-0-					-0-
*02	50	N	50	-0-	-0-		-0-	50	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1860	-0-	-930	-0-	1860	2			N	-0-					-0-
10	1984	X	831	-0-	-1153	-0-	831	2			N	-0-					-0-
11	3360	X	1364	-0-	-1996	-0-	1364	2			N	-0-					-0-
12	3472	X	3317	-0-	-155	-0-	3317	2			N	-0-					-0-
01	3472	X	3100	-0-	-372	-0-	3100	2			N	-0-					-0-
*02	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	341	N	126	-0-	-215	-0-	126	2			N	-0-					-0-
11	540	N	123	-0-	-417	-0-	123	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	465	N	210	-0-	-255	-0-	210	2			N	-0-					-0-
11	840	N	248	-0-	-592	-0-	248	2			N	-0-					-0-
12	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
11	390	N	250	-0-	-140	-0-	250	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	527	N	171	-0-	-356	-0-	171	2			N	-0-					-0-
11	570	N	337	-0-	-233	-0-	337	2			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MITCHELL EHRLICH OIL & GAS, LLC 570652
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

09	300	N	180	-0-	-120	-0-	180	2			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
11	390	N	217	-0-	-173	-0-	217	2			N	-0-					-0-
12	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

09	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0- B	-0-	42	1	254	2	N	-0-					145
10	589	N	337	-0-	-252 B	-0-	44	1	287	2	N	5					150
							6	9									
11	611	N	611	-0-	-0- B	-0-	60	1	549	2	N	2					152
							2	9									
12	451	N	451	-0-	-0- B	-0-	62	1	387	2	N	2					154
							2	9									
01	557	N	557	-0-	-0- B	-0-	54	1	503	2	N	-0-					154
02	580	N	547	-0-	-33 B	-0-	58	1	489	2	N	-0-					154

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1511	N	1511	-0-	-0- B	-0-	1492	3	19	9	N	17	49	1			59
10	1496	N	1496	-0-	-0- B	-0-	1466	3	30	9	N	27					86
11	1390	N	1390	-0-	-0- B	-0-	1383	3	7	9	N	6					92
12	1426	N	1417	-0-	-9 B	-0-	1417	3			N	-0-					92
01	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					92
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					92

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					95
10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					95
11	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					95
12	533	N	533	-0-	-0- B	-0-	523	2	10	9	N	9					104
01	517	N	517	-0-	-0- B	-0-	499	2	18	9	N	16					120
*02	474	N	474	-0-	-0- B	-0-	452	2	22	9	N	20					140

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-530					N	-0-					184
10	0	N	-0-	-0-	-0- B	-530					N	-0-					184
11	0	N	-0-	-0-	-0- B	-530					N	-0-					184
12	0	N	-0-	-0-	-0- B	-530					N	-0-					184
01	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184
02	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					274
10	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-	174	1			100
11	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-	56	1			44
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					44
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					44
*02	850	N	850	-0-	-0- B	-0-	760	3	90	9	N	82	34	1			92

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	306	-0-	-294 B	-0-	303	2	3	9	Y	3					385
10	651	N	-0-	-0-	-651 B	-0-					Y	-0-					385
11	630	N	-0-	-0-	-630 B	-0-					Y	-0-					385
12	310	N	-0-	-0-	-310 B	-0-					Y	-0-					385
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					385
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					385

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
10	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
11	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
12	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
01	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
02	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	31	-0-	-269 B	-0-	31	2			N	-0-					-0-
10	310	N	70	-0-	-240 B	-0-	70	2			N	-0-					-0-
11	300	N	26	-0-	-274 B	-0-	26	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418		590	-0-	172	907	590	2			N	-0-					-0-
10	590		421	-0-	-169	738	421	2			N	-0-					-0-
11	1142	N	404	-0-	-738	-0-	26	1	378	2	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	45	1	410	2	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	12	1	408	2	N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	232	2	17	9	N	15					100
10	291	N	291	-0-	-0-	-0-	278	2	13	9	N	12					112
11	288	N	288	-0-	-0-	-0-	275	2	13	9	N	12	111	1			13
12	292	N	292	-0-	-0-	-0-	277	2	15	9	N	14					27
01	295	N	295	-0-	-0-	-0-	284	2	11	9	N	10					37
*02	249	N	249	-0-	-0-	-0-	242	2	7	9	N	6	30	1			13

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

09	1568	N	1568	-0-	-0-	-0-	1554	2	14	9	N	13					117
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					117
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					117
12	1581	N	1260	-0-	-321	-0-	12	1	1248	2	N	-0-					117
01	1550	N	1306	-0-	-244	-0-	12	1	1263	2	N	28					145
							31	9									
02	1276	N	1151	-0-	-125	-0-	11	1	1140	2	N	-0-					145

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					18
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					18
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					18
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
*01	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					45
10	558	N	441	-0-	-117	-0-	441	3			N	-0-					45
11	450	N	363	-0-	-87	-0-	349	3	14	4	N	-0-					45
12	413	N	413	-0-	-0-	-0-	13	1	397	3	N	3					48
							3	9									
*01	434	N	400	-0-	-34	-0-	13	1	387	3	N	-0-					48
*02	353	N	353	-0-	-0-	-0-	12	1	341	3	N	-0-					48

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					20
10	248	N	-0-	-0-	-248	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

*07	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

09	1830	N	1830	-0-	-0-	-0-	53	1	1777	2	Y	-0-					45
10	1840	N	1840	-0-	-0-	-0-	54	1	1786	2	Y	-0-					45
11	1742	N	1742	-0-	-0-	-0-	53	1	1689	2	Y	-0-					45
12	1891	N	1789	-0-	-102	-0-	55	1	1734	2	Y	-0-					45
01	1838	N	1838	-0-	-0-	-0-	60	1	1778	2	Y	-0-					45
02	1682	N	1659	-0-	-23	-0-	58	1	1601	2	Y	-0-					45

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

09	624	N	624	-0-	-0-	-0-	288	1	336	2	Y	-0-					25
10	775	N	597	-0-	-178	-0-	148	1	449	2	Y	-0-					25
11	581	N	581	-0-	-0-	-0-	288	1	293	2	Y	-0-					25
12	776	N	776	-0-	-0-	-0-	298	1	478	2	Y	-0-					25
01	961	N	961	-0-	-0-	-0-	298	1	663	2	Y	-0-					25
*02	922	N	922	-0-	-0-	-0-	278	1	644	2	Y	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
10	217	N	86	-0-	-131	-0-	86	1			Y	-0-					68
11	210	N	-0-	-0-	-210	-0-					Y	-0-					68
12	217	N	-0-	-0-	-217	-0-					Y	-0-					68
01	93	N	-0-	-0-	-93	-0-					Y	-0-					68
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					68

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	129	1	250	2	Y	-0-					27
10	372	N	283	-0-	-89	-0-	86	1	197	2	Y	-0-					27
11	270	N	168	-0-	-102	-0-	116	1	52	2	Y	-0-					27
12	435	N	435	-0-	-0-	-0-	133	1	302	2	Y	-0-					27
01	335	N	335	-0-	-0-	-0-	120	1	215	2	Y	-0-					27
*02	199	N	199	-0-	-0-	-0-	41	1	158	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	258	1	49	2	Y	-0-					20
10	289	N	289	-0-	-0-	-0-	267	1	22	2	Y	-0-					20
11	270	N	258	-0-	-12	-0-	258	1			Y	-0-					20
12	279	N	267	-0-	-12	-0-	267	1			Y	-0-					20
01	369	N	369	-0-	-0-	-0-	267	1	102	2	Y	-0-					20
*02	318	N	318	-0-	-0-	-0-	249	1	69	2	Y	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	565	-0-	-125	-0-	216	1	315	2	Y	31	92	1			42
							34	9									
10	496	N	389	-0-	-107	-0-	137	1	212	2	Y	36	11	1			67
							40	9									
11	390	N	152	-0-	-238	-0-	133	1	19	2	Y	-0-					67
12	589	N	224	-0-	-365	-0-	223	1	1	9	Y	1	1	1			67
01	697	N	697	-0-	-0-	-0-	202	1	423	2	Y	65					132
							72	9									
*02	193	N	193	-0-	-0-	-0-	29	1	139	2	Y	23					155
							25	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
10	186	N	61	-0-	-125	-0-	61	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	79	1	328	2	Y	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	34	1	202	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

09	484	N	484	-0-	-0-	-0-	108	1	376	2	Y	-0-					37
10	589	N	413	-0-	-176	-0-	47	1	366	2	Y	-0-					37
11	510	N	244	-0-	-266	-0-	97	1	147	2	Y	-0-					37
12	496	N	338	-0-	-158	-0-	112	1	226	2	Y	-0-					37
01	444	N	444	-0-	-0-	-0-	101	1	343	2	Y	-0-					37
*02	296	N	296	-0-	-0-	-0-	34	1	262	2	Y	-0-					37

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	N	1832	-0-	-0-	-0-	1826	3	6	9	N	5					90
10	1736	N	1583	-0-	-153	-0-	1580	3	3	9	N	3					93
11	1830	N	1556	-0-	-274	-0-	1545	3	11	9	N	10					103
12	1891	N	1486	-0-	-405	-0-	1479	3	7	9	N	6					109
01	1819	N	1819	-0-	-0-	-0-	1810	3	9	9	N	8					117
*02	1672	N	1672	-0-	-0-	-0-	1665	3	7	9	N	6					123

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	825	-0-	-15	-0-	821	3	4	9	N	4					57
10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					63
11	1141	N	1141	-0-	-0-	-0-	1132	3	9	9	N	8					71
12	1171	N	1171	-0-	-0-	-0-	1162	3	9	9	N	8					79
01	1116	N	830	-0-	-286	-0-	826	3	4	9	N	4					83
02	1102	N	758	-0-	-344	-0-	748	3	10	9	N	9					92

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					139
10	1271	N	1076	-0-	-195	-0-	1065	2	11	9	N	10	10	8			139
11	1230	N	1212	-0-	-18	-0-	1200	2	12	9	N	11					150
12	1271	N	1236	-0-	-35	-0-	1210	2	26	9	N	24	9	8			165
01	1237	N	1237	-0-	-0-	-0-	1207	2	30	9	N	27	154	1			38
02	1160	N	1155	-0-	-5	-0-	1131	2	24	9	N	22	11	8			49

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	491	2	15	9	N	14					93
10	248	N	200	-0-	-48	-0-	191	2	9	9	N	8					101
11	420	N	164	-0-	-256	-0-	158	2	6	9	N	5					106
12	434	N	207	-0-	-227	-0-	190	2	17	9	N	15	86	1			35
01	218	N	218	-0-	-0-	-0-	207	2	11	9	N	10					45
*02	297	N	297	-0-	-0-	-0-	288	2	9	9	N	8					53

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	N	1245	-0-	-0-	-0-	1234	2	11	9	N	10					152
10	1209	N	1166	-0-	-43	-0-	1159	2	7	9	N	6					158
11	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					166
12	1302	N	161	-0-	-1141	-0-	160	2	1	9	N	1					167
*01	1308	N	1308	-0-	-0-	-0-	1287	2	21	9	N	19	172	1			14
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

09	780	N	647	-0-	-133	-0-	647	2			N	-0-					30
10	744	N	522	-0-	-222	-0-	522	2			N	-0-					30
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					30
12	682	N	453	-0-	-229	-0-	453	2			N	-0-					30
01	527	N	446	-0-	-81	-0-	440	2	6	9	N	5					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158

TEMPLAR OPERATING LLC 841421
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

09	750	N	721	-0-	-29	-0-	721	2			N	-0-					14
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					14
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					14
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					14
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					14
*02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1322	N	1322	-0-	-0-	-0-	1305	2	17	9	N	15					180
10	1302	N	1265	-0-	-37	-0-	1265	2			N	-0-					180
11	1230	N	1162	-0-	-68	-0-	1160	2	2	9	N	2					182
12	1178	N	1178	-0-	-0-	-0-	1171	2	7	9	N	6					188
01	1271	N	1061	-0-	-210	-0-	1044	2	17	9	N	15					203
02	1131	N	861	-0-	-270	-0-	835	2	26	9	N	24	197	1			30

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1944	N	1944	-0-	-0-	-0-	1943	2	1	9	N	1					105
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					105
11	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					107
12	2038	N	2038	-0-	-0-	-0-	2031	2	7	9	N	6					113
01	1954	N	1954	-0-	-0-	-0-	1943	2	11	9	N	10					123
*02	1834	N	1834	-0-	-0-	-0-	1817	2	17	9	N	15					138

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					23
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					23
11	540	N	487	-0-	-53	-0-	487	2			N	-0-					23
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					23
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					23
02	464	N	-0-	-0-	-464	-0-					N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1091	-0-	-169	-0-	1087	2	4	9	N	4					64
10	1271	N	890	-0-	-381	-0-	890	2			N	-0-					64
11	1200	N	772	-0-	-428	-0-	772	2			N	-0-					64
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					64
01	1956	N	1956	-0-	-0-	-0-	1947	2	9	9	N	8					72
*02	2167	N	2167	-0-	-0-	-0-	2155	2	12	9	N	11					83

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	3	-0-	-4	-0-	3	2			N	-0-					83
10	10	N	3	-0-	-7	-0-	3	2			N	-0-					83
11	9	N	5	-0-	-4	-0-	3	2	2	9	N	2					85
12	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					88
01	7	N	7	-0-	-0-	-0-	5	2	2	9	N	2					90
*02	7	N	7	-0-	-0-	-0-	4	2	3	9	N	3					93

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1549	-0-	-371	-0-	1549	2			N	-0-					135
10	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					135
11	1980	N	1806	-0-	-174	-0-	1806	2			N	-0-					135
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					135
01	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					135
02	1740	N	1654	-0-	-86	-0-	1654	2			N	-0-					135

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

09	4099	X	4099	-0-	-0-	-0-	4076	2	23	9	N	21					174
10	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					174
11	4502	X	4502	-0-	-0-	-0-	4496	2	6	9	N	5					179
12	4513	X	4513	-0-	-0-	-0-	4483	2	30	9	N	27	166	1			40
01	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					40
*02	3633	X	3633	-0-	-0-	-0-	3619	2	14	9	N	13					53

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

09	4701	X	4701	-0-	-0-	-0-	4679	2	22	9	N	20	192	1			83
10	5344	X	5344	-0-	-0-	-0-	5309	2	35	9	N	32					115
11	5094	X	5094	-0-	-0-	-0-	5041	2	53	9	N	48					163
12	4992	X	4992	-0-	-0-	-0-	4944	2	48	9	N	44					207
01	4994	X	4994	-0-	-0-	-0-	4930	2	64	9	N	58	189	1			76
*02	4459	X	4459	-0-	-0-	-0-	4419	2	40	9	N	36					112

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

09	1963	N	1963	-0-	-0-	-0-	1945	2	18	9	N	16					175
10	1971	N	1971	-0-	-0-	-0-	1965	2	6	9	N	5					180
11	1470	N	1252	-0-	-218	-0-	1238	2	14	9	N	13					193
12	1518	N	1518	-0-	-0-	-0-	1511	2	7	9	N	6					199
01	1519	N	1408	-0-	-111	-0-	1382	2	26	9	N	24	187	1			36
02	1218	N	1096	-0-	-122	-0-	1084	2	12	9	N	11					47

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

09	2340	N	2283	-0-	-57	-0-	2283	2			N	-0-					-0-
10	2325	N	2321	-0-	-4	-0-	2321	2			N	-0-					-0-
11	2280	N	2258	-0-	-22	-0-	2258	2			N	-0-					-0-
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	2175	N	2092	-0-	-83	-0-	2092	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1758	N	1758	-0-	-0-	-0-	1732	2	26	9	N	24					159
10	1757	N	1757	-0-	-0-	-0-	1738	2	19	9	N	17					176
11	1652	N	1652	-0-	-0-	-0-	1618	2	34	9	N	31					207
12	1729	N	1729	-0-	-0-	-0-	1682	2	47	9	N	43	191	1			59
01	1642	N	1642	-0-	-0-	-0-	1630	2	12	9	N	11					70
*02	1565	N	1565	-0-	-0-	-0-	1541	2	24	9	N	22					92

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	891	-0-	-189	-0-	891	2			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	841	N	576	-0-	-265	-0-	576	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1476	N	1476	-0-	-0-	-0-	1462	2	14	9	N	13					167
10	1512	N	1512	-0-	-0-	-0-	1503	2	9	9	N	8					175
11	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15					190
12	1420	N	1420	-0-	-0-	-0-	1403	2	17	9	N	15					205
01	1499	N	1499	-0-	-0-	-0-	1479	2	20	9	N	18					223
*02	1359	N	1359	-0-	-0-	-0-	1338	2	21	9	N	19					242

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	988	-0-	-32	-0-	985	2	3	9	N	3					82
10	1054	N	1039	-0-	-15	-0-	1028	2	11	9	N	10					92
11	1020	N	1014	-0-	-6	-0-	1005	2	9	9	N	8					100
12	1167	N	1167	-0-	-0-	-0-	1161	2	6	9	N	5					105
01	1257	N	1257	-0-	-0-	-0-	1244	2	13	9	N	12					117
*02	1102	N	1102	-0-	-0-	-0-	1091	2	11	9	N	10					127

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	585	2	110	9	N	100	183	1			109
10	745	N	745	-0-	-0-	-0-	636	2	109	9	N	99					208
11	698	N	698	-0-	-0-	-0-	620	2	78	9	N	71	184	1			95
12	755	N	755	-0-	-0-	-0-	636	2	119	9	N	108					203
01	641	N	641	-0-	-0-	-0-	545	2	96	9	N	87	182	1			108
02	580	N	553	-0-	-27	-0-	465	2	88	9	N	80					188

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					163
10	465	N	461	-0-	-4	-0-	461	2			N	-0-					163
11	480	N	337	-0-	-143	-0-	337	2			N	-0-					163
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					163
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					163
02	319	N	257	-0-	-62	-0-	257	2			N	-0-					163

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					25
10	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					25
11	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					25
12	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					25
01	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					25
*02	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					25

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	756	2	86	9	N	78					247
10	825	N	825	-0-	-0-	-0-	741	2	84	9	N	76	189	1			134
11	729	N	729	-0-	-0-	-0-	666	2	63	9	N	57					191
12	762	N	762	-0-	-0-	-0-	670	2	92	9	N	84	185	1			90
01	648	N	648	-0-	-0-	-0-	585	2	63	9	N	57					147
*02	641	N	641	-0-	-0-	-0-	585	2	56	9	N	51					198

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2019 - P/A 10/08/19

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					37
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					37
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					37
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					37
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					37
02	116	N	111	-0-	-5	-0-	111	2			N	-0-					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					146
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					146
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					146
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					146
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					146
*02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					146

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2826	X	2826	-0-	-0-	-0-	2781	2	45	9	N	41					186
10	2364	X	2364	-0-	-0-	-0-	2361	2	3	9	N	3					189
11	2236	X	2236	-0-	-0-	-0-	2228	2	8	9	N	7					196
12	2217	X	2217	-0-	-0-	-0-	2196	2	21	9	N	19					215
01	1585	X	1585	-0-	-0-	-0-	1584	2	1	9	N	1	186	1			30
*02	2181	X	2181	-0-	-0-	-0-	2175	2	6	9	N	5					35

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	6822	-0-	-1638	-0-	6799	2	23	9	N	21					178
10	8742	X	6831	-0-	-1911	-0-	6810	2	21	9	N	19					197
11	8460	X	2761	-0-	-5699	-0-	2743	2	18	9	N	16					213
12	7905	X	2829	-0-	-5076	-0-	2796	2	33	9	N	30					243
01	7037	X	2669	-0-	-4368	-0-	2654	2	15	9	N	14					257
02	6583	X	2643	-0-	-3940	-0-	2599	2	44	9	N	40					297

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					207
10	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					207
11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					207
12	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					207
01	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					207
02	1711	N	1422	-0-	-289	-0-	1422	2			N	-0-					207

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	141	2	4	9	N	4					199
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					199
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					199
12	254	N	254	-0-	-0-	-0-	247	2	7	9	N	6					205
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					205
02	174	N	-0-	-0-	-174	-0-					N	-0-					205

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	857	-0-	-43	-0-	857	2			N	-0-					176
10	930	N	766	-0-	-164	-0-	766	2			N	-0-					176
11	870	N	829	-0-	-41	-0-	829	2			N	-0-					176
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					176
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					176
02	812	N	-0-	-0-	-812	-0-					N	-0-					176

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5439	-0-	-231	-0-	5276	2	163	9	N	148					253
10	5859	X	5642	-0-	-217	-0-	5463	2	179	9	N	163	180	1			236
11	5520	X	4883	-0-	-637	-0-	4743	2	140	9	N	127	171	1			192
12	5642	X	5154	-0-	-488	-0-	5027	2	127	9	N	115	183	1			124
01	5642	X	5200	-0-	-442	-0-	5035	2	165	9	N	150					274
02	5278	X	4699	-0-	-579	-0-	4570	2	129	9	N	117	173	1			218

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	8500	-0-	-320	-0-	8267	2	233	9	N	212	169	1			275
10	9678	X	9678	-0-	-0-	-0-	9391	2	287	9	N	261	177	1			359
11	9111	X	9111	-0-	-0-	-0-	8871	2	240	9	N	218	348	1			229
12	9052	X	8802	-0-	-250	-0-	8556	2	246	9	N	224	178	1			275
01	8866	X	7864	-0-	-1002	-0-	7668	2	196	9	N	178	189	1			264
02	9048	X	8190	-0-	-858	-0-	7944	2	246	9	N	224	188	1			300

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16790	X	16790	-0-	-0-	-0-	16666	2	124	9	N	113	186	1			275
10	16830	X	16830	-0-	-0-	-0-	16661	2	169	9	N	154	184	1			245
11	15697	X	15697	-0-	-0-	-0-	15547	2	150	9	N	136					381
12	15433	X	15433	-0-	-0-	-0-	15267	2	166	9	N	151					532
01	14789	X	14789	-0-	-0-	-0-	14536	2	253	9	N	230	373	1			389
*02	13426	X	13426	-0-	-0-	-0-	13268	2	158	9	N	144	188	1			345

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7637	X	7637	-0-	-0-	-0-	7598	2	39	9	N	35	187	1			214
10	5980	X	5980	-0-	-0-	-0-	5954	2	26	9	N	24					238
11	7560	X	5530	-0-	-2030	-0-	5480	2	50	9	N	45					283
12	7812	X	5597	-0-	-2215	-0-	5483	2	114	9	N	104					387
01	7905	X	4892	-0-	-3013	-0-	4858	2	34	9	N	31					418
02	7395	X	4986	-0-	-2409	-0-	4896	2	90	9	N	82	189	1			311

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	7259	-0-	-271	-0-	7198	2	61	9	N	55	178	1			120
10	7502	X	7024	-0-	-478	-0-	6978	2	46	9	N	42					162
11	7357	X	7357	-0-	-0-	-0-	7334	2	23	9	N	21					183
12	7820	X	7820	-0-	-0-	-0-	7670	2	150	9	N	136					319
01	7595	X	7232	-0-	-363	-0-	7170	2	62	9	N	56	190	1			185
02	7105	X	6751	-0-	-354	-0-	6668	2	83	9	N	75					260

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	5902	-0-	-938	-0-	5610	2	292	9	N	265	191	1			358
10	7130	X	6836	-0-	-294	-0-	6639	2	197	9	N	179	360	1			177
11	6900	X	5869	-0-	-1031	-0-	5679	2	190	9	N	173	178	1			172
12	7130	X	6511	-0-	-619	-0-	6309	2	202	9	N	184	186	1			170
01	6107	X	6085	-0-	-22	-0-	5889	2	196	9	N	178	191	1			157
02	6409	X	5223	-0-	-1186	-0-	5054	2	169	9	N	154	148	1			163

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	6199	-0-	-41	-0-	6006	2	193	9	N	175	186	1			154
10	6665	X	6178	-0-	-487	-0-	6023	2	155	9	N	141	176	1			119
11	6450	X	5875	-0-	-575	-0-	5690	2	185	9	N	168					287
12	6665	X	5847	-0-	-818	-0-	5698	2	149	9	N	135	193	1			229
01	6603	X	5796	-0-	-807	-0-	5645	2	151	9	N	137	185	1			181
02	6003	X	5512	-0-	-491	-0-	5311	2	201	9	N	183	190	1			174

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	10889	-0-	-811	-0-	10452	2	437	9	N	397	328	1			419
10	11873	X	11520	-0-	-353	-0-	11026	2	494	9	N	449	530	1			338
11	11332	X	11332	-0-	-0-	-0-	10919	2	413	9	N	375	361	1			352
12	11470	X	10912	-0-	-558	-0-	10508	2	404	9	N	367	351	1			368
01	11284	X	10013	-0-	-1271	-0-	9710	2	303	9	N	275	176	1			467
02	10962	X	8690	-0-	-2272	-0-	8361	2	329	9	N	299	526	1			240

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3443	-0-	-637	-0-	3096	2	347	9	N	315	188	1			422
10	4216	X	3672	-0-	-544	-0-	3280	2	392	9	N	356	194	1			584
11	3960	X	3884	-0-	-76	-0-	3535	2	349	9	N	317	391	1			510
12	3937	X	3889	-0-	-48	-0-	3578	2	311	9	N	283	377	1			416
01	4412	X	4412	-0-	-0-	-0-	4021	2	391	9	N	355					771
*02	4029	X	4029	-0-	-0-	-0-	3651	2	378	9	N	344	389	1			726

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5772	-0-	-468	-0-	5718	2	54	9	N	49					181
10	6448	X	5262	-0-	-1186	-0-	5237	2	25	9	N	23					204
11	6000	X	5400	-0-	-600	-0-	5358	2	42	9	N	38					242
12	6076	X	5621	-0-	-455	-0-	5579	2	42	9	N	38	192	1			88
01	5952	X	5658	-0-	-294	-0-	5579	2	79	9	N	72					160
02	5568	X	5331	-0-	-237	-0-	5267	2	64	9	N	58					218

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3085	X	3085	-0-	-0-	-0-	2746	2	339	9	N	308	186	1			541
10	3148	X	3148	-0-	-0-	-0-	2827	2	321	9	N	292	367	1			466
11	3099	X	3099	-0-	-0-	-0-	2812	2	287	9	N	261	178	1			549
12	3150	X	3150	-0-	-0-	-0-	2842	2	308	9	N	280	330	1			499
01	3142	X	3142	-0-	-0-	-0-	2782	2	360	9	N	327	372	1			454
*02	2867	X	2867	-0-	-0-	-0-	2594	2	273	9	N	248	338	1			364

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1371	N	1371	-0-	-0-	-0-	1264	2	107	9	N	97	195	1			221
10	1319	N	1319	-0-	-0-	-0-	1213	2	106	9	N	96					317
11	1380	N	1124	-0-	-256	-0-	1045	2	79	9	N	72	180	1			209
12	1321	N	1321	-0-	-0-	-0-	1093	2	228	9	N	207	187	1			229
01	1205	N	1205	-0-	-0-	-0-	1042	2	163	9	N	148					377
*02	1160	N	1160	-0-	-0-	-0-	975	2	185	9	N	168	189	1			356

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	3654	-0-	-1626	-0-	3335	2	319	9	N	290	165	1			292
10	5456	X	3989	-0-	-1467	-0-	3631	2	358	9	N	325	351	1			266
11	4530	X	3941	-0-	-589	-0-	3666	2	275	9	N	250	179	1			337
12	4650	X	3998	-0-	-652	-0-	3602	2	396	9	N	360	357	1			340
01	4154	X	3904	-0-	-250	-0-	3575	2	329	9	N	299	363	1			276
02	3799	X	3673	-0-	-126	-0-	3359	2	314	9	N	285	191	1			370

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	7018	-0-	-482	-0-	6879	2	139	9	N	126	190	1			208
10	7409	X	6241	-0-	-1168	-0-	6096	2	145	9	N	132	190	1			150
11	7170	X	5351	-0-	-1819	-0-	5224	2	127	9	N	115					265
12	7409	X	6289	-0-	-1120	-0-	6158	2	131	9	N	119	190	1			194
01	7254	X	6173	-0-	-1081	-0-	6089	2	84	9	N	76					270
02	6786	X	4720	-0-	-2066	-0-	4573	2	147	9	N	134	187	1			217

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	6762	-0-	-408	-0-	6585	2	177	9	N	161	189	1			307
10	7409	X	6901	-0-	-508	-0-	6759	2	142	9	N	129	190	1			246
11	7230	X	6688	-0-	-542	-0-	6535	2	153	9	N	139					385
12	7471	X	7051	-0-	-420	-0-	6869	2	182	9	N	165					550
01	7471	X	6935	-0-	-536	-0-	6742	2	193	9	N	175					725
02	6525	X	6092	-0-	-433	-0-	5971	2	121	9	N	110	191	1			644

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3863	-0-	-367	-0-	3486	2	377	9	N	343	356	1			164
10	4371	X	3731	-0-	-640	-0-	3324	2	407	9	N	370	370	1			164
11	3960	X	3596	-0-	-364	-0-	3248	2	348	9	N	316	187	1			293
12	4092	X	3328	-0-	-764	-0-	2974	2	354	9	N	322	380	1			235
01	4092	X	3428	-0-	-664	-0-	3051	2	377	9	N	343	185	1			393
02	3741	X	3017	-0-	-724	-0-	2751	2	266	9	N	242	375	1			260

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3059	-0-	-481	-0-	2730	2	329	9	N	299	297	1			142
10	3410	X	2879	-0-	-531	-0-	2583	2	296	9	N	269	193	1			218
11	3300	X	3224	-0-	-76	-0-	2953	2	271	9	N	246	186	1			278
12	3193	X	2943	-0-	-250	-0-	2658	2	285	9	N	259	384	1			153
01	3162	X	2905	-0-	-257	-0-	2663	2	242	9	N	220					373
02	3103	X	2554	-0-	-549	-0-	2317	2	237	9	N	215	196	1			392

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4385	-0-	-55	-0-	4184	2	201	9	N	183	173	1			142
10	4588	X	4512	-0-	-76	-0-	4339	2	173	9	N	157	167	1			132
11	4440	X	3932	-0-	-508	-0-	3727	2	205	9	N	186	173	1			145
12	4526	X	4016	-0-	-510	-0-	3823	2	193	9	N	175	157	1			163
01	4526	X	4221	-0-	-305	-0-	4022	2	199	9	N	181	161	1			183
*02	4342	X	4342	-0-	-0-	-0-	4163	2	179	9	N	163	173	1			173

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

09	7278	X	7278	-0-	-0-	-0-	6662	2	616	9	N	560	567	1			300
10	7459	X	7459	-0-	-0-	-0-	6842	2	617	9	N	561	572	1			289
11	7530	X	7202	-0-	-328	-0-	6608	2	594	9	N	540	562	1			267
12	7781	X	7221	-0-	-560	-0-	6636	2	585	9	N	532	571	1			228
01	7781	X	7078	-0-	-703	-0-	6467	2	611	9	N	555	577	1			206
02	7047	X	6635	-0-	-412	-0-	6096	2	539	9	N	490	374	1			322

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

09	10552	X	10552	-0-	-0-	-0-	9764	2	788	9	N	716	491	1			536
10	10358	X	10358	-0-	-0-	-0-	9533	2	825	9	N	750	765	1			521
11	9289	X	9289	-0-	-0-	-0-	8568	2	721	9	N	655	585	1			591
12	10059	X	10059	-0-	-0-	-0-	9270	2	789	9	N	717	775	1			533
01	10374	X	10374	-0-	-0-	-0-	9615	2	759	9	N	690	789	1			434
*02	9858	X	9858	-0-	-0-	-0-	9256	2	602	9	N	547	364	1			617

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

09	7710	X	6709	-0-	-1001	-0-	6182	2	527	9	N	479	504	1			236
10	7750	X	6100	-0-	-1650	-0-	5601	2	499	9	N	454	357	1			333
11	7500	X	6579	-0-	-921	-0-	6023	2	556	9	N	505	516	1			322
12	7595	X	6478	-0-	-1117	-0-	5954	2	524	9	N	476	524	1			274
01	7595	X	6230	-0-	-1365	-0-	5743	2	487	9	N	443	354	1			363
02	6496	X	5583	-0-	-913	-0-	5146	2	437	9	N	397	521	1			239

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

09	9210	X	8095	-0-	-1115	-0-	7682	2	413	9	N	375	343	1			154
10	8928	X	8017	-0-	-911	-0-	7625	2	392	9	N	356	338	1			172
11	8640	X	8262	-0-	-378	-0-	7877	2	385	9	N	350	342	1			180
12	8742	X	7753	-0-	-989	-0-	7404	2	349	9	N	317	340	1			157
01	8401	X	7944	-0-	-457	-0-	7568	2	376	9	N	342	355	1			144
02	7975	X	7275	-0-	-700	-0-	6936	2	339	9	N	308	173	1			279

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

09	780	N	766	-0-	-14	-0-	601	2	165	9	N	150					279
10	744	N	634	-0-	-110	-0-	473	2	161	9	N	146	184	1			241
11	780	N	703	-0-	-77	-0-	550	2	153	9	N	139	198	1			182
12	831	N	831	-0-	-0-	-0-	649	2	182	9	N	165					347
01	729	N	729	-0-	-0-	-0-	611	2	118	9	N	107	168	1			286
*02	672	N	672	-0-	-0-	-0-	571	2	101	9	N	92					378

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

09	23100	X	20130	-0-	-2970	-0-	19494	2	636	9	N	578	671	1			226
10	23467	X	20085	-0-	-3382	-0-	19471	2	614	9	N	558	500	1			284
11	22260	X	19006	-0-	-3254	-0-	18384	2	622	9	N	565	515	1			334
12	22351	X	19265	-0-	-3086	-0-	18648	2	617	9	N	561	678	1			217
01	21607	X	18529	-0-	-3078	-0-	17943	2	586	9	N	533	514	1			236
02	19459	X	17397	-0-	-2062	-0-	16861	2	536	9	N	487	508	1			215

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	8008	-0-	-1652	-0-	7421	2	587	9	N	534	506	1			320
10	9889	X	8615	-0-	-1274	-0-	7951	2	664	9	N	604	691	1			233
11	9480	X	8999	-0-	-481	-0-	8361	2	638	9	N	580	515	1			298
12	9455	X	9078	-0-	-377	-0-	8496	2	582	9	N	529	520	1			307
01	8959	X	8785	-0-	-174	-0-	8189	2	596	9	N	542	498	1			351
02	8700	X	7969	-0-	-731	-0-	7422	2	547	9	N	497	503	1			345

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4508	-0-	-832	-0-	4003	2	505	9	N	459	182	1			350
10	5518	X	4594	-0-	-924	-0-	4023	2	571	9	N	519	371	1			498
11	5340	X	4336	-0-	-1004	-0-	3906	2	430	9	N	391	564	1			325
12	4991	X	4207	-0-	-784	-0-	3738	2	469	9	N	426	393	1			358
01	4774	X	4363	-0-	-411	-0-	3910	2	453	9	N	412	385	1			385
02	4350	X	4059	-0-	-291	-0-	3593	2	466	9	N	424	377	1			432

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	5505	-0-	-1455	-0-	4940	2	565	9	N	514	569	1			277
10	7192	X	4154	-0-	-3038	-0-	3741	2	413	9	N	375	369	1			283
11	5610	X	5039	-0-	-571	-0-	4498	2	541	9	N	492	545	1			230
12	7139	X	7139	-0-	-0-	-0-	6593	2	546	9	N	496	382	1			344
01	7025	X	7025	-0-	-0-	-0-	6512	2	513	9	N	466	188	1			622
*02	6980	X	6980	-0-	-0-	-0-	6448	2	532	9	N	484	595	1			511

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3753	-0-	-1047	-0-	3245	2	508	9	N	462	387	1			437
10	4960	X	4159	-0-	-801	-0-	3569	2	590	9	N	536	742	1			231
11	5153	X	5153	-0-	-0-	-0-	4548	2	605	9	N	550	551	1			230
12	6696	X	6696	-0-	-0-	-0-	6025	2	671	9	N	610	584	1			256
01	6027	X	6027	-0-	-0-	-0-	5397	2	630	9	N	573	566	1			263
*02	5932	X	5932	-0-	-0-	-0-	5436	2	496	9	N	451	366	1			348

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7455	X	7455	-0-	-0-	-0-	7102	2	353	9	N	321	179	1			695
10	7020	X	7020	-0-	-0-	-0-	6709	2	311	9	N	283	562	1			416
11	6978	X	6978	-0-	-0-	-0-	6691	2	287	9	N	261	189	1			488
12	8232	X	8232	-0-	-0-	-0-	7988	2	244	9	N	222	371	1			339
01	7500	X	7500	-0-	-0-	-0-	7248	2	252	9	N	229					568
*02	6262	X	6262	-0-	-0-	-0-	6075	2	187	9	N	170	188	1			550

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3064	-0-	-656	-0-	2510	2	554	9	N	504	377	1			263
10	3627	X	2822	-0-	-805	-0-	2274	2	548	9	N	498	568	1			193
11	3210	X	2771	-0-	-439	-0-	2272	2	499	9	N	454	383	1			264
12	3317	X	2839	-0-	-478	-0-	2315	2	524	9	N	476	360	1			380
01	3255	X	2810	-0-	-445	-0-	2333	2	477	9	N	434	566	1			248
02	2958	X	2586	-0-	-372	-0-	2114	2	472	9	N	429	395	1			282

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	4007	-0-	-253	-0-	3482	1	525	9	N	477	571	1			221
10	4154	X	3790	-0-	-364	-0-	3293	2	497	9	N	452					673
11	4350	X	3539	-0-	-811	-0-	3054	2	485	9	N	441	922	1			192
12	4495	X	3296	-0-	-1199	-0-	2786	2	510	9	N	464	374	1			282
01	4495	X	3045	-0-	-1450	-0-	2562	2	483	9	N	439	373	1			348
02	3886	X	3086	-0-	-800	-0-	2639	2	447	9	N	406	556	1			198

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	7149	-0-	-561	-0-	6404	2	745	9	N	677	578	1			396
10	8060	X	6697	-0-	-1363	-0-	5980	2	717	9	N	652	585	1			463
11	7800	X	6421	-0-	-1379	-0-	5731	2	690	9	N	627	579	1			511
12	8060	X	6726	-0-	-1334	-0-	5991	2	735	9	N	668	787	1			392
01	7626	X	6826	-0-	-800	-0-	6124	2	702	9	N	638	781	1			249
02	6902	X	6208	-0-	-694	-0-	5574	2	634	9	N	576	390	1			435

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

09	6960	X	5992	-0-	-968	-0-	5485	2	507	9	N	461	505	1			320
10	6634	X	5994	-0-	-640	-0-	5456	2	538	9	N	489	524	1			285
11	6540	X	5498	-0-	-1042	-0-	5022	2	476	9	N	433	347	1			371
12	6758	X	3849	-0-	-2909	-0-	3511	2	338	9	N	307	340	1			338
01	6758	X	2924	-0-	-3834	-0-	2624	2	300	9	N	273	168	1			443
02	5800	X	5083	-0-	-717	-0-	4556	2	527	9	N	479	546	1			376

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

09	6270	X	3203	-0-	-3067	-0-	2707	2	496	9	N	451	367	1			332
10	6479	X	3100	-0-	-3379	-0-	2613	2	487	9	N	443	560	1			215
11	6270	X	836	-0-	-5434	-0-	488	2	348	9	N	316	372	1			159
12	6386	X	663	-0-	-5723	-0-	359	2	304	9	N	276	182	1			253
01	5270	X	4596	-0-	-674	-0-	4106	2	490	9	N	445	370	1			328
*02	3509	X	3509	-0-	-0-	-0-	3187	2	322	9	N	293	373	1			248

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

09	19191	X	19191	-0-	-0-	-0-	18623	2	568	9	N	516	373	1			324
10	20677	X	19386	-0-	-1291	-0-	18874	2	512	9	N	465	567	1			222
11	20010	X	17820	-0-	-2190	-0-	17348	2	472	9	N	429	381	1			270
12	20677	X	17402	-0-	-3275	-0-	16959	2	443	9	N	403	377	1			296
01	20336	X	15161	-0-	-5175	-0-	14802	2	359	9	N	326	374	1			248
02	18560	X	14833	-0-	-3727	-0-	14420	2	413	9	N	375	380	1			243

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

09	5880	X	4994	-0-	-886	-0-	4475	2	519	9	N	472	380	1			534
10	6076	X	5122	-0-	-954	-0-	4586	2	536	9	N	487	584	1			437
11	4950	X	4659	-0-	-291	-0-	4143	2	516	9	N	469	376	1			530
12	5084	X	4816	-0-	-268	-0-	4287	2	529	9	N	481	590	1			421
01	5146	X	4717	-0-	-429	-0-	4214	2	503	9	N	457	590	1			288
02	4814	X	4115	-0-	-699	-0-	3666	2	449	9	N	408	198	1			498

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

09	2670	X	1929	-0-	-741	-0-	1840	2	89	9	N	81	187	1			114
10	2635	X	1300	-0-	-1335	-0-	1220	2	80	9	N	73					187
11	2310	X	1248	-0-	-1062	-0-	1180	2	68	9	N	62					249
12	2325	X	1700	-0-	-625	-0-	1614	2	86	9	N	78					327
01	2232	X	1902	-0-	-330	-0-	1855	2	47	9	N	43	193	1			177
02	1856	X	1678	-0-	-178	-0-	1602	2	76	9	N	69					246

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

09	2760	X	2059	-0-	-701	-0-	1906	2	153	9	N	139					281
10	2852	X	1637	-0-	-1215	-0-	1506	2	131	9	N	119	192	1			208
11	2460	X	1701	-0-	-759	-0-	1603	2	98	9	N	89					297
12	2325	X	1640	-0-	-685	-0-	1502	2	138	9	N	125	188	1			234
01	2325	X	1278	-0-	-1047	-0-	1179	2	99	9	N	90	188	1			136
02	2001	X	1359	-0-	-642	-0-	1218	2	141	9	N	128					264

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5502	-0-	-588	-0-	4685	2	817	9	N	743	557	1			401
10	5983	X	5212	-0-	-771	-0-	4423	2	789	9	N	717	932	1			186
11	5790	X	4955	-0-	-835	-0-	4215	2	740	9	N	673	729	1			130
12	5952	X	4887	-0-	-1065	-0-	4173	2	714	9	N	649	553	1			226
01	5921	X	4634	-0-	-1287	-0-	3960	2	674	9	N	613	562	1			277
02	5307	X	4235	-0-	-1072	-0-	3584	2	651	9	N	592	590	1			279

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	2926	-0-	-1184	-0-	2698	2	228	9	N	207	194	1			193
10	3968	X	2307	-0-	-1661	-0-	2089	2	218	9	N	198	188	1			203
11	3210	X	3096	-0-	-114	-0-	2875	2	221	9	N	201	189	1			215
12	3406	X	3406	-0-	-0-	-0-	3172	2	234	9	N	213	190	1			238
01	3486	X	3486	-0-	-0-	-0-	3255	2	231	9	N	210	190	1			258
*02	3229	X	3229	-0-	-0-	-0-	3024	2	205	9	N	186	191	1			253

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	10165	-0-	-815	-0-	9542	2	623	9	N	566	671	1			139
10	11346	X	10081	-0-	-1265	-0-	9465	2	616	9	N	560	524	1			175
11	10800	X	9057	-0-	-1743	-0-	8456	2	601	9	N	546	526	1			195
12	10943	X	8951	-0-	-1992	-0-	8350	2	601	9	N	546	504	1			237
01	10509	X	8799	-0-	-1710	-0-	8197	2	602	9	N	547	527	1			257
02	9831	X	8035	-0-	-1796	-0-	7492	2	543	9	N	494	520	1			231

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4789	-0-	-1001	-0-	4376	2	413	9	N	375	385	1			267
10	5797	X	3688	-0-	-2109	-0-	3345	2	343	9	N	312	194	1			385
11	5610	X	3700	-0-	-1910	-0-	3241	2	459	9	N	417	393	1			409
12	5425	X	3419	-0-	-2006	-0-	3020	2	399	9	N	363	589	1			183
01	4960	X	2872	-0-	-2088	-0-	2533	2	339	9	N	308	181	1			310
02	4640	X	2368	-0-	-2272	-0-	2085	2	283	9	N	257	384	1			183

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	6387	-0-	-2103	-0-	5742	2	645	9	N	586	578	1			407
10	8773	X	6783	-0-	-1990	-0-	6122	2	661	9	N	601	584	1			424
11	7650	X	6939	-0-	-711	-0-	6327	2	612	9	N	556	587	1			393
12	7750	X	6701	-0-	-1049	-0-	6121	2	580	9	N	527	391	1			529
01	7006	X	6038	-0-	-968	-0-	5481	2	557	9	N	506	779	1			256
02	6699	X	4774	-0-	-1925	-0-	4286	2	488	9	N	444	386	1			314

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33420	X	29504	-0-	-3916	-0-	28635	2	869	9	N	790	747	1			196
10	33108	X	30096	-0-	-3012	-0-	29237	2	859	9	N	781	566	1			411
11	32040	X	27947	-0-	-4093	-0-	27155	2	792	9	N	720	932	1			199
12	32488	X	28304	-0-	-4184	-0-	27489	2	815	9	N	741	585	1			355
01	30876	X	28533	-0-	-2343	-0-	27811	2	722	9	N	656	756	1			255
02	28507	X	26112	-0-	-2395	-0-	25408	2	704	9	N	640	568	1			327

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

09	7860	X	7024	-0-	-836	-0-	6382	2	642	9	N	584	386	1			367
10	7905	X	7154	-0-	-751	-0-	6508	2	646	9	N	587	585	1			369
11	7260	X	7055	-0-	-205	-0-	6480	2	575	9	N	523	589	1			303
12	7502	X	7417	-0-	-85	-0-	6824	2	593	9	N	539	589	1			253
01	7502	X	6598	-0-	-904	-0-	6028	2	570	9	N	518	592	1			179
02	6815	X	6346	-0-	-469	-0-	5855	2	491	9	N	446	395	1			230

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

09	22650	X	19994	-0-	-2656	-0-	18751	2	1243	9	N	1130	1123	1			276
10	22940	X	20017	-0-	-2923	-0-	18840	2	1177	9	N	1070	1095	1			251
11	21660	X	18848	-0-	-2812	-0-	17720	2	1128	9	N	1025	931	1			345
12	22041	X	18946	-0-	-3095	-0-	17844	2	1102	9	N	1002	935	1			412
01	21390	X	18107	-0-	-3283	-0-	17027	2	1080	9	N	982	1151	1			243
02	19314	X	16280	-0-	-3034	-0-	15334	2	946	9	N	860	750	1			353

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

09	24540	X	19671	-0-	-4869	-0-	19115	2	556	9	N	505	543	1			281
10	23901	X	19742	-0-	-4159	-0-	19170	2	572	9	N	520	557	1			244
11	22140	X	17866	-0-	-4274	-0-	17385	2	481	9	N	437	367	1			314
12	22258	X	17753	-0-	-4505	-0-	17238	2	515	9	N	468	570	1			212
01	21142	X	16253	-0-	-4889	-0-	15795	2	458	9	N	416	383	1			245
02	19024	X	15338	-0-	-3686	-0-	14910	2	428	9	N	389	381	1			253

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

09	20700	X	17733	-0-	-2967	-0-	17122	2	611	9	N	555	751	1			173
10	21018	X	17928	-0-	-3090	-0-	17342	2	586	9	N	533	573	1			133
11	19440	X	16780	-0-	-2660	-0-	16226	2	554	9	N	504	387	1			250
12	19313	X	16401	-0-	-2912	-0-	15899	2	502	9	N	456	380	1			326
01	18817	X	15377	-0-	-3440	-0-	14879	2	498	9	N	453	578	1			201
02	17139	X	13730	-0-	-3409	-0-	13304	2	426	9	N	387	382	1			206

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

09	16590	X	13395	-0-	-3195	-0-	12767	2	628	9	N	571	506	1			226
10	16461	X	13852	-0-	-2609	-0-	13212	2	640	9	N	582	509	1			299
11	15270	X	12746	-0-	-2524	-0-	12203	2	543	9	N	494	505	1			288
12	15066	X	12430	-0-	-2636	-0-	11910	2	520	9	N	473	502	1			259
01	14570	X	10696	-0-	-3874	-0-	10266	2	430	9	N	391	505	1			145
02	12963	X	10450	-0-	-2513	-0-	10001	2	449	9	N	408	342	1			211

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

09	19560	X	18293	-0-	-1267	-0-	17652	2	641	9	N	583	566	1			352
10	20212	X	18333	-0-	-1879	-0-	17682	2	651	9	N	592	754	1			190
11	19560	X	17089	-0-	-2471	-0-	16502	2	587	9	N	534	374	1			350
12	20212	X	16267	-0-	-3945	-0-	15719	2	548	9	N	498	569	1			279
01	19685	X	15951	-0-	-3734	-0-	15398	2	553	9	N	503	569	1			213
02	17690	X	14370	-0-	-3320	-0-	13891	2	479	9	N	435	357	1			291

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	20700	X	17277	-0-	-3423	-0-	16596	2	681	9	N	619	665	1		280
10	20584	X	17693	-0-	-2891	-0-	17015	2	678	9	N	616	688	1		208
11	19260	X	16588	-0-	-2672	-0-	15962	2	626	9	N	569	510	1		267
12	19220	X	16444	-0-	-2776	-0-	15846	2	598	9	N	544	513	1		298
01	18631	X	15439	-0-	-3192	-0-	14852	2	587	9	N	534	495	1		337
02	16704	X	14056	-0-	-2648	-0-	13532	2	524	9	N	476	510	1		303

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	49530	X	28411	-0-	-21119	-0-	26997	2	1414	9	N	1285	1309	1		309
10	45725	X	27101	-0-	-18624	-0-	25745	2	1356	9	N	1233	1314	1		228
11	36330	X	26183	-0-	-10147	-0-	24842	2	1341	9	N	1219	1147	1		300
12	32209	X	27617	-0-	-4592	-0-	26169	2	1448	9	N	1316	1353	1		263
01	30504	X	25371	-0-	-5133	-0-	24026	2	1345	9	N	1223	1154	1		332
02	27463	X	21881	-0-	-5582	-0-	20701	2	1180	9	N	1073	966	1		439

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	28470	X	20386	-0-	-8084	-0-	19278	2	1108	9	N	1007	925	1		305
10	29419	X	18577	-0-	-10842	-0-	17531	2	1046	9	N	951	946	1		310
11	27900	X	14418	-0-	-13482	-0-	13586	2	832	9	N	756	757	1		309
12	23064	X	15774	-0-	-7290	-0-	14902	2	872	9	N	793	741	1		361
01	23064	X	14869	-0-	-8195	-0-	14070	2	799	9	N	726	758	1		329
02	19720	X	12018	-0-	-7702	-0-	11391	2	627	9	N	570	567	1		332

GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	75510	X	11064	-0-	-64446	-0-	9065	2	1999	9	N	1817	1671	1		390
10	28272	X	9823	-0-	-18449	-0-	8019	2	1804	9	N	1640	1693	1		337
11	27360	X	10547	-0-	-16813	-0-	8883	2	1664	9	N	1513	1517	1		333
12	28272	X	10203	-0-	-18069	-0-	8706	2	1497	9	N	1361	1141	1		553
01	28272	X	9487	-0-	-18785	-0-	8143	2	1344	9	N	1222	1525	1		250
02	26448	X	9584	-0-	-16864	-0-	8465	2	1119	9	N	1017	943	1		324

GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-				-0-
05	0		15705	-0-	15705	15705	11936	2	3769	9	N	3426	2991	1		435
06	0		20159	-0-	20159	35864	16925	2	3234	9	N	2940	2796	1		579
07	0		17502	-0-	17502	53366	14948	2	2554	9	N	2322	2400	1		501
08	0		15644	-0-	15644	69010	13559	2	2085	9	N	1895	2003	1		393
09	0		14130	-0-	14130	83140	12194	2	1936	9	N	1760	1833	1		320
10	0		12416	-0-	12416	95556	10811	2	1605	9	N	1459	1503	1		276
*11	107449	X	11893	-0-	-95556	-0-	10303	2	1590	9	N	1445	1353	1		368
12	19127	X	12808	-0-	-6319	-0-	11237	2	1571	9	N	1428	1507	1		289
01	19127	X	12111	-0-	-7016	-0-	10717	2	1394	9	N	1267	1326	1		230
02	17893	X	10691	-0-	-7202	-0-	9478	2	1213	9	N	1103	939	1		394

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

09	1950	N	-0-	-0-	-1950	-0-					N	-0-					103
10	1891	N	-0-	-0-	-1891	-0-					N	-0-	103	1			-0-
11	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

09	23490	X	17857	-0-	-5633	-0-	16017	2	1840	9	N	1673	1900	1			375
10	22599	X	17701	-0-	-4898	-0-	15905	2	1796	9	N	1633	1512	1			496
11	20490	X	16356	-0-	-4134	-0-	14632	2	1724	9	N	1567	1699	1			364
12	19871	X	16234	-0-	-3637	-0-	14607	2	1627	9	N	1479	1530	1			313
01	19468	X	15900	-0-	-3568	-0-	14318	2	1582	9	N	1438	1491	1			260
02	17255	X	13166	-0-	-4089	-0-	11758	2	1408	9	N	1280	1348	1			192

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

09	60	N	56	-0-	-4	-0-	55	2	1	9	N	1					15
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					15
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					15
12	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					15
01	62	N	44	-0-	-18	-0-	2	1	42	2	N	-0-					15
*02	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-					15

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

09	2580	N	2544	-0-	-36	-0-	2544	3			N	-0-					18
10	2666	N	2556	-0-	-110	-0-	2556	3			N	-0-					18
11	2580	N	2525	-0-	-55	-0-	2525	3			N	-0-					18
12	2635	N	2563	-0-	-72	-0-	2563	3			N	-0-					18
01	2542	N	2312	-0-	-230	-0-	2312	3			N	-0-					18
02	2436	N	2362	-0-	-74	-0-	2362	3			N	-0-					18

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					126
10	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					126
11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					126
12	1993	N	1993	-0-	-0-	-0-	1989	2	4	9	N	4					130
01	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					130
02	1653	N	1075	-0-	-578	-0-	1075	2			N	-0-					130

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	697	-0-	-53	-0-	697	2			N	-0-					70
10	853	N	853	-0-	-0-	-0-	850	2	3	9	N	3					73
11	814	N	814	-0-	-0-	-0-	811	2	3	9	N	3					76
12	799	N	799	-0-	-0-	-0-	795	2	4	9	N	4					80
01	806	N	783	-0-	-23	-0-	783	2			N	-0-					80
02	754	N	734	-0-	-20	-0-	734	2			N	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	808	-0-	-2	-0-	801	2	7	9	N	6					368
*10	837	N	776	-0-	-61	-0-	776	2			N	-0-	65	7			303
*11	810	N	735	-0-	-75	-0-	735	2			N	-0-					303
*12	837	N	751	-0-	-86	-0-	751	2			N	-0-					303
01	744	N	744	-0-	-0-	-0-	743	2	1	9	N	1	182	1			122
02	725	N	706	-0-	-19	-0-	706	2			N	-0-					122

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2613	N	2613	-0-	-0-	-0-	2610	2	3	9	N	3					89
10	2842	N	2842	-0-	-0-	-0-	2803	2	39	9	N	35					124
11	2522	N	2522	-0-	-0-	-0-	2516	2	6	9	N	5					129
12	2511	N	2235	-0-	-276	-0-	2233	2	2	9	N	2					131
01	2511	N	2274	-0-	-237	-0-	2274	2			N	-0-					131
02	2349	N	2164	-0-	-185	-0-	2164	2			N	-0-					131

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					4
10	1581	N	1578	-0-	-3	-0-	1373	2	205	9	N	186					190
11	1410	N	819	-0-	-591	-0-	775	2	44	9	N	40					230
12	1457	N	-0-	-0-	-1457	-0-					N	2					232
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					232
02	783	N	-0-	-0-	-783	-0-					N	-0-					232

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	341	N	265	-0-	-76	-0-	265	2			N	-0-					112
*04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					112
*05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					112
*06	270	N	258	-0-	-12	-0-	258	2			N	-0-					112
*07	496	N	270	-0-	-226	-0-	270	2			N	-0-					112
*08	341	N	240	-0-	-101	-0-	240	2			N	-0-					112
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-	1	7			111
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					111
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					111
12	372	N	95	-0-	-277	-0-	95	2			N	-0-					111
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					111
02	261	N	-0-	-0-	-261	-0-					N	-0-					111

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	344	-0-	-16	-0-	327	2	17	9	N	15					190
10	358	N	358	-0-	-0-	-0-	341	2	17	9	N	15					205
11	377	N	377	-0-	-0-	-0-	340	2	37	9	N	34	189	1			50
12	364	N	364	-0-	-0-	-0-	339	2	25	9	N	23					73
01	372	N	370	-0-	-2	-0-	344	2	26	9	N	24					97
02	377	N	351	-0-	-26	-0-	334	2	17	9	N	15					112

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	24	7			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2992	X	2992	-0-	-0-	-0-	603	1	2361	2	N	25					172
							28	9									
10	3255	X	2566	-0-	-689	-0-	623	1	1908	2	N	32					204
							35	9									
11	3150	X	1931	-0-	-1219	-0-	1869	2	62	9	N	56					260
12	3255	X	2337	-0-	-918	-0-	2245	2	92	9	N	84	197	1			147
01	3100	X	2016	-0-	-1084	-0-	1968	2	48	9	N	44					191
02	2900	X	1799	-0-	-1101	-0-	1758	2	41	9	N	37					228

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2825	N	2825	-0-	-0-	-0-	724	1	2035	2	N	60					291
							66	9									
10	2792	N	2792	-0-	-0-	-0-	748	1	2000	2	N	40					331
							44	9									
11	2790	N	1810	-0-	-980	-0-	1781	2	29	9	N	26					357
12	2883	N	2078	-0-	-805	-0-	2068	2	10	9	N	9	184	1			143
01	2790	N	2000	-0-	-790	-0-	1975	2	25	9	N	23					166
*02	1963	N	1963	-0-	-0-	-0-	1941	2	22	9	N	20					186

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	81	-0-	-99	-0-	81	2			N	-0-					200
10	155	N	91	-0-	-64	-0-	89	2	2	9	N	2					202
11	150	N	83	-0-	-67	-0-	83	2			N	-0-					202
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					202
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					202
*02	137	N	137	-0-	-0-	-0-	136	2	1	9	N	1					203

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	374	-0-	-16	-0-	364	2	10	9	N	9					227
10	403	N	392	-0-	-11	-0-	374	2	18	9	N	16					243
11	411	N	411	-0-	-0-	-0-	397	2	14	9	N	13	190	1			66
12	410	N	410	-0-	-0-	-0-	387	2	23	9	N	21					87
01	409	N	409	-0-	-0-	-0-	389	2	20	9	N	18					105
02	435	N	388	-0-	-47	-0-	368	2	20	9	N	18					123

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	2					185
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	610	-0-	-950	-0-	302	1	308	2	N	-0-					131
10	1612	X	719	-0-	-893	-0-	312	1	407	2	N	-0-					131
11	1560	N	346	-0-	-1214	-0-	346	2			N	-0-					131
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	348	N	NO RPT	-0-	-348	-0-					N	NO RPT					131

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
12	434	N	394	-0-	-40	-0-	12	1	382	2	Y	-0-					-0-
01	434	N	353	-0-	-81	-0-	12	1	341	2	Y	-0-					-0-
02	406	N	275	-0-	-131	-0-	11	1	264	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	927	-0-	-33	-0-	874	2	53	9	N	48					65
10	1271	N	1106	-0-	-165	-0-	1106	2			N	-0-					65
11	1170	N	1044	-0-	-126	-0-	1044	2			N	-0-					65
12	1111	N	1111	-0-	-0-	-0-	12	1	1099	2	N	-0-					65
01	1305	N	1305	-0-	-0-	-0-	12	1	1245	2	N	44					109
							48	9									
*02	1073	N	1073	-0-	-0-	-0-	12	1	1061	2	N	-0-					109

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		504	-0-	504	62052	495	2	9	9	N	8					74
10	SWR 10		446	-0-	446	62498	446	2			N	-0-					74
11	SWR 10		405	-0-	405	62903	405	2			N	-0-					74
12	SWR 10		377	-0-	377	63280	22	1	355	2	N	-0-					74
01	SWR 10		402	-0-	402	63682	22	1	380	2	N	-0-					74
02	SWR 10		547	-0-	547	64229	21	1	526	2	N	-0-					74

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	30	N	-0-	-0-	-30	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					22
*02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

09	765	N	765	-0-	-0-	-0-	765	2			N	-0-	4	5			8
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					8
11	780	N	718	-0-	-62	-0-	718	2			N	-0-					8
12	806	N	728	-0-	-78	-0-	728	2			N	-0-					8
01	775	N	740	-0-	-35	-0-	740	2			N	-0-					8
02	696	N	650	-0-	-46	-0-	650	2			N	-0-					8

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

09	240	N	206	-0-	-34	-0-	206	3			N	-0-					133
10	248	N	160	-0-	-88	-0-	160	3			N	-0-					133
11	240	N	148	-0-	-92	-0-	136	3	12	9	N	11					144
12	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					144
*01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					144
*02	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					144

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

09	660	N	471	-0-	-189	-0-	461	3	10	4	N	-0-					127
10	620	N	495	-0-	-125	-0-	485	3	10	4	N	-0-					127
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					127
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					127
*01	496	N	487	-0-	-9	-0-	487	3			N	-0-					127
02	464	N	463	-0-	-1	-0-	463	3			N	-0-					127

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					127
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					127
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					127
12	403	N	360	-0-	-43	-0-	11	1	349	3	N	-0-					127
*01	372	N	370	-0-	-2	-0-	11	1	346	3	N	-0-					127
							13	4									
02	348	N	331	-0-	-17	-0-	10	1	239	3	N	-0-					127
							82	4									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					43
10	527	N	313	-0-	-214	-0-	313	3			N	-0-					43
11	510	N	221	-0-	-289	-0-	212	3	9	4	N	-0-					43
12	597	N	597	-0-	-0-	-0-	11	1	586	3	N	-0-					43
*01	497	N	497	-0-	-0-	-0-	11	1	486	3	N	-0-					43
*02	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					43

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1066	-0-	-14	-0-	1014	3	52	9	N	47					174
10	1271	N	955	-0-	-316	-0-	955	3			N	-0-					174
11	1080	N	906	-0-	-174	-0-	886	3	20	9	N	18					192
12	1116	N	909	-0-	-207	-0-	12	1	889	3	N	7	182	1			17
							8	9									
*01	961	N	885	-0-	-76	-0-	12	1	873	3	N	-0-					17
02	870	N	802	-0-	-68	-0-	11	1	791	3	N	-0-					17

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					79
10	589	N	365	-0-	-224	-0-	365	3			N	-0-					79
11	480	N	370	-0-	-110	-0-	370	3			N	-0-					79
12	465	N	193	-0-	-272	-0-	12	1	170	3	N	-0-					79
							11	4									
*01	545	N	545	-0-	-0-	-0-	12	1	513	3	N	-0-					79
							20	4									
*02	564	N	564	-0-	-0-	-0-	11	1	514	3	N	-0-					79
							39	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					18
10	930	N	666	-0-	-264	-0-	634	3	32	4	N	-0-					18
11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					18
12	1046	N	1046	-0-	-0-	-0-	12	1	1034	3	N	-0-					18
*01	718	N	718	-0-	-0-	-0-	12	1	706	3	N	-0-					18
02	957	N	776	-0-	-181	-0-	11	1	765	3	N	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15690	X	13835	-0-	-1855	-0-	13669	3	23	4	N	130					224
							143	9									
10	15624	X	13613	-0-	-2011	-0-	13473	3	140	9	N	127					351
11	14700	X	12901	-0-	-1799	-0-	12702	3	199	9	N	181	388	1			144
12	14880	X	13022	-0-	-1858	-0-	11	1	12733	3	N	253	198	1			199
							278	9									
*01	14601	X	12656	-0-	-1945	-0-	11	1	12339	3	N	278	173	1			304
							306	9									
02	13369	X	11478	-0-	-1891	-0-	11	1	11323	3	N	131	198	1			237
							144	9									

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

09	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					62
10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					62
11	1622	N	1622	-0-	-0-	-0-	1503	3	119	9	N	108					170
12	1674	N	1621	-0-	-53	-0-	12	1	1564	3	N	41	196	1			15
							45	9									
*01	1621	N	1621	-0-	-0-	-0-	12	1	1561	3	N	44					59
							48	9									
02	1566	N	1355	-0-	-211	-0-	11	1	1344	3	N	-0-					59

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

09	7197	X	7197	-0-	-0-	-0-	7107	2	90	9	N	82					274
10	7043	X	7043	-0-	-0-	-0-	6907	2	136	9	N	124					398
11	7022	X	7022	-0-	-0-	-0-	6679	2	53	4	N	264	193	1			469
							290	9									
12	5481	X	5481	-0-	-0-	-0-	36	1	5445	2	N	-0-	92	5			377
*01	6275	X	6275	-0-	-0-	-0-	36	1	6194	2	N	-0-					377
							45	4									
*02	6995	X	6995	-0-	-0-	-0-	33	1	6678	2	N	258	379	1			256
							284	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

09	11700	X	11280	-0-	-420	-0-	11128	2	152	9	N	138	195	1			160
10	11904	X	10601	-0-	-1303	-0-	10479	2	122	9	N	111					271
11	11370	X	10893	-0-	-477	-0-	10614	2	279	9	N	254	381	1			144
12	11656	X	10973	-0-	-683	-0-	35	1	10632	2	N	278	200	1			222
							306	9									
*01	11656	X	10426	-0-	-1230	-0-	35	1	10286	2	N	95	201	1			116
							105	9									
02	10904	X	9784	-0-	-1120	-0-	33	1	9397	2	N	322	197	1			241
							354	9									

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

09	4200	X	3435	-0-	-765	-0-	3361	2	74	9	N	67					187
10	4340	X	3036	-0-	-1304	-0-	2955	2	81	9	N	74					261
11	3900	X	2298	-0-	-1602	-0-	2298	2			N	-0-					261
12	4030	X	2439	-0-	-1591	-0-	36	1	2282	2	N	110	194	1			177
							121	9									
01	3689	X	3200	-0-	-489	-0-	36	1	3083	2	N	74					251
							81	9									
02	3335	X	3133	-0-	-202	-0-	34	1	3099	2	N	-0-					251

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2619	N	2619	-0-	-0-	-0-	2491	2	128	9	N	116	192	1			238
10	2480	N	2127	-0-	-353	-0-	2119	2	8	9	N	7					245
11	2400	N	2292	-0-	-108	-0-	2292	2			N	-0-					245
12	2626	N	2626	-0-	-0-	-0-	37	1	2444	2	N	132					377
							145	9									
01	2432	N	2432	-0-	-0-	-0-	37	1	2361	2	N	31	195	1			213
							34	9									
*02	2270	N	2270	-0-	-0-	-0-	34	1	2236	2	N	-0-					213

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7106	-0-	-664	-0-	7017	3	89	9	N	81					390
10	7762	X	7762	-0-	-0-	-0-	7308	3	454	9	N	413	379	1			424
11	7290	X	6060	-0-	-1230	-0-	5847	3	213	9	N	194	194	1			424
12	7533	X	6490	-0-	-1043	-0-	35	1	6363	3	N	84					508
							92	9									
*01	7750	X	6341	-0-	-1409	-0-	35	1	6167	3	N	126	203	1			431
							139	9									
02	7250	X	5889	-0-	-1361	-0-	32	1	5642	3	N	195	195	1			431
							215	9									

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2758	X	2758	-0-	-0-	-0-	2572	2	186	9	N	169					314
10	3292	X	3292	-0-	-0-	-0-	2996	2	296	9	N	269	179	1			404
11	2670	X	2670	-0-	-0-	-0-	2663	2	7	9	N	6	202	1	8	5	200
12	2852	X	2808	-0-	-44	-0-	11	1	2751	2	N	42					242
							46	9									
01	3286	X	2805	-0-	-481	-0-	11	1	2622	2	N	156	200	1			198
							172	9									
02	3074	X	2215	-0-	-859	-0-	10	1	2179	2	N	24					222
							26	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	322	-0-	-68	-0-	172	1	150	3	N	-0-					205
10	432	N	432	-0-	-0-	-0-	178	1	225	3	N	26					231
							29	9									
11	395	N	395	-0-	-0-	-0-	172	1	223	3	N	-0-					231
12	393	N	393	-0-	-0-	-0-	178	1	215	3	N	-0-					231
*01	434	N	394	-0-	-40	-0-	178	1	216	3	N	-0-					231
02	377	N	360	-0-	-17	-0-	166	1	194	3	N	-0-					231

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1803	N	1803	-0-	-0-	-0-	1799	2	4	9	Y	4					22
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	1457	N	183	-0-	-1274	-0-	183	2			Y	-0-					22
01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

09	1140	N	1125	-0-	-15	-0-	33	1	1092	2	Y	-0-					4
10	1234	N	1234	-0-	-0-	-0-	36	1	1198	2	Y	-0-					4
11	1279	N	1279	-0-	-0-	-0-	39	1	1240	2	Y	-0-					4
12	1443	N	1443	-0-	-0-	-0-	40	1	1262	2	Y	128					132
							141	9									
01	1293	N	1293	-0-	-0-	-0-	42	1	1250	2	Y	1	1	8			132
							1	9									
02	1247	N	1203	-0-	-44	-0-	42	1	1161	2	Y	-0-					132

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

09	600	N	581	-0-	-19	-0-	581	2			Y	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1626	2	9	9	Y	8	1	8			7
01	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					7
02	1450	N	786	-0-	-664	-0-	786	2			Y	-0-					7

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1158	N	1158	-0-	-0-	-0-	1136	2	22	9	Y	20					47
10	1204	N	1204	-0-	-0-	-0-	1194	2	10	9	Y	9	3	8			53
11	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	Y	12					65
12	1222	N	1222	-0-	-0-	-0-	1210	2	12	9	Y	11	3	8			73
01	1212	N	1212	-0-	-0-	-0-	1200	2	12	9	Y	11	38	1	4	8	42
*02	1127	N	1127	-0-	-0-	-0-	1110	2	17	9	Y	15	4	8			53

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

09	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					40
10	591	N	591	-0-	-0-	-0-	7	1	584	2	Y	-0-					40
11	570	N	525	-0-	-45	-0-	525	2			Y	-0-					40
12	496	N	115	-0-	-381	-0-	115	2			Y	-0-					40
01	589	N	211	-0-	-378	-0-	211	2			Y	-0-					40
02	522	N	208	-0-	-314	-0-	208	2			Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

09	2752	X	2752	-0-	-0-	-0-	80	1	2663	2	N	8					60
							9	9									
10	2763	X	2763	-0-	-0-	-0-	80	1	2632	2	N	46	74	1	1	8	31
							51	9									
11	2345	X	2345	-0-	-0-	-0-	71	1	2265	2	N	8					39
							9	9									
12	2788	N	2788	-0-	-0-	-0-	86	1	2695	2	N	6	3	1			42
							7	9									
01	2325	N	2191	-0-	-134	-0-	71	1	2102	2	N	16					58
							18	9									
*02	2397	N	2397	-0-	-0-	-0-	83	1	2301	2	N	12					70
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3009	X	3009	-0-	-0-	-0-	86	1	2891	2	Y	29					103
							32	9									
10	2866	X	2866	-0-	-0-	-0-	84	1	2764	2	Y	16	90	1			29
							18	9									
11	3180	X	3023	-0-	-157	-0-	91	1	2923	2	Y	8					37
							9	9									
12	3286	X	2978	-0-	-308	-0-	92	1	2886	2	Y	-0-	4	1			33
01	3286	X	2997	-0-	-289	-0-	98	1	2874	2	Y	23	1	1			55
							25	9									
02	2929	X	2821	-0-	-108	-0-	97	1	2677	2	Y	43	94	1			4
							47	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1560	-0-	-510	-0-	357	1	1199	2	Y	4	4	8			-0-
							4	9									
10	1705	X	1079	-0-	-626	-0-	288	1	788	2	Y	3	3	8			-0-
							3	9									
11	1650	X	994	-0-	-656	-0-	429	1	562	2	Y	3	3	8			-0-
							3	9									
12	1988	X	1988	-0-	-0-	-0-	506	1	1475	2	Y	6	6	8			-0-
							7	9									
01	2030	X	2030	-0-	-0-	-0-	524	1	1503	2	Y	3	3	8			-0-
							3	9									
*02	1960	X	1960	-0-	-0-	-0-	508	1	1450	2	Y	2	2	8			-0-
							2	9									

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2887	N	2887	-0-	-0-	-0-	84	1	2800	2	N	3					61
							3	9									
10	2924	N	2924	-0-	-0-	-0-	86	1	2827	2	N	10					71
							11	9									
11	2580	N	2580	-0-	-0-	-0-	78	1	2491	2	N	10					81
							11	9									
12	2580	N	2580	-0-	-0-	-0-	79	1	2481	2	N	18	73	1			26
							20	9									
01	2509	N	2509	-0-	-0-	-0-	82	1	2427	2	N	-0-	10	1			16
*02	2401	N	2401	-0-	-0-	-0-	84	1	2317	2	N	-0-	1	1			15

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1516	N	1516	-0-	-0-	-0-	44	1	1472	2	Y	-0-					63
10	1581	N	1515	-0-	-66	-0-	44	1	1471	2	Y	-0-					63
11	1500	N	828	-0-	-672	-0-	25	1	803	2	Y	-0-					63
12	1581	N	-0-	-0-	-1581	-0-					Y	-0-					63
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-					63
02	812	N	-0-	-0-	-812	-0-					Y	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

09	676	N	676	-0-	-0-	-0-	20	1	656	2	N	-0-					35
10	790	N	790	-0-	-0-	-0-	23	1	759	2	N	7					42
							8	9									
11	808	N	808	-0-	-0-	-0-	24	1	776	2	N	7					49
							8	9									
12	750	N	750	-0-	-0-	-0-	23	1	727	2	N	-0-					49
01	727	N	727	-0-	-0-	-0-	24	1	703	2	N	-0-					49
02	667	N	538	-0-	-129	-0-	19	1	519	2	N	-0-					49

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

09	2070	N	1853	-0-	-217	-0-	1847	2	6	9	Y	5					83
10	2015	N	1860	-0-	-155	-0-	1853	2	7	9	Y	6	1	8			88
11	1860	N	1706	-0-	-154	-0-	1700	2	6	9	Y	5					93
12	1922	N	1743	-0-	-179	-0-	1728	2	15	9	Y	14	63	1			44
01	1860	N	1787	-0-	-73	-0-	1765	2	22	9	Y	20	1	8			63
02	1653	N	1528	-0-	-125	-0-	1515	2	13	9	Y	12	1	8			74

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

09	487	N	487	-0-	-0-	-0-	14	1	473	2	Y	-0-					37
10	589	N	520	-0-	-69	-0-	15	1	505	2	Y	-0-					37
11	510	N	205	-0-	-305	-0-	6	1	199	2	Y	-0-					37
12	496	N	177	-0-	-319	-0-	5	1	172	2	Y	-0-					37
01	527	N	148	-0-	-379	-0-	5	1	143	2	Y	-0-					37
02	203	N	136	-0-	-67	-0-	5	1	131	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	609	-0-	-21	-0-	8	1	568	2	Y	30					75
							33	9									
10	682	N	586	-0-	-96	-0-	8	1	561	2	Y	15	2	8			88
							17	9									
11	600	N	552	-0-	-48	-0-	8	1	523	2	Y	19					107
							21	9									
12	620	N	557	-0-	-63	-0-	8	1	534	2	Y	14	3	8			118
							15	9									
01	589	N	554	-0-	-35	-0-	8	1	529	2	Y	15	3	8			130
							17	9									
*02	605	N	605	-0-	-0-	-0-	7	1	578	2	Y	18	3	8			145
							20	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

09	2820	X	2786	-0-	-34	-0-	2741	2	45	9	Y	41					58
10	3069	X	2696	-0-	-373	-0-	2659	2	37	9	Y	34					92
11	3060	X	2754	-0-	-306	-0-	2709	2	45	9	Y	41					133
12	3162	X	2759	-0-	-403	-0-	2701	2	58	9	Y	53	99	1			87
01	3162	X	2616	-0-	-546	-0-	2573	2	43	9	Y	39					126
02	2697	X	2519	-0-	-178	-0-	2472	2	47	9	Y	43					169

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

09	1096	N	1096	-0-	-0-	-0-	32	1	1064	2	Y	-0-					2
10	1126	N	1126	-0-	-0-	-0-	33	1	1093	2	Y	-0-					2
11	1116	N	1116	-0-	-0-	-0-	34	1	1082	2	Y	-0-					2
12	1163	N	1163	-0-	-0-	-0-	36	1	1127	2	Y	-0-					2
01	1218	N	1218	-0-	-0-	-0-	40	1	1178	2	Y	-0-					2
02	1073	N	1066	-0-	-7	-0-	37	1	1029	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

09	420	N	266	-0-	-154	-0-	8	1	258	2	Y	-0-					10
10	434	N	374	-0-	-60	-0-	11	1	363	2	Y	-0-					10
11	393	N	393	-0-	-0-	-0-	12	1	381	2	Y	-0-					10
12	401	N	401	-0-	-0-	-0-	12	1	389	2	Y	-0-					10
01	397	N	397	-0-	-0-	-0-	13	1	384	2	Y	-0-					10
02	377	N	362	-0-	-15	-0-	13	1	349	2	Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1257	-0-	-63	-0-	36	1	1221	2	Y	-0-					86
10	1364	N	1279	-0-	-85	-0-	38	1	1241	2	Y	-0-					86
11	1240	N	1240	-0-	-0-	-0-	38	1	1202	2	Y	-0-					86
12	1302	N	1269	-0-	-33	-0-	39	1	1230	2	Y	-0-					86
01	1271	N	1249	-0-	-22	-0-	41	1	1206	2	Y	2					88
							2	9									
*02	1208	N	1208	-0-	-0-	-0-	41	1	1123	2	Y	40					128
							44	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	19	1	627	2	Y	-0-					-0-
10	651	N	644	-0-	-7	-0-	19	1	625	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	19	1	611	2	Y	-0-					-0-
12	682	N	635	-0-	-47	-0-	20	1	615	2	Y	-0-					-0-
01	651	N	626	-0-	-25	-0-	21	1	605	2	Y	-0-					-0-
02	609	N	567	-0-	-42	-0-	20	1	547	2	Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	235					235
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					235
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					235

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	31					31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	324	-0-	-36	-0-	324	2			Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	2			Y	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	2			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	937	-0-	-83	-0-	30	1	907	2	Y	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	31	1	992	2	Y	-0-					-0-
11	1020	N	984	-0-	-36	-0-	30	1	954	2	Y	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	31	1	977	2	Y	-0-					-0-
01	1023	N	981	-0-	-42	-0-	31	1	950	2	Y	-0-					-0-
02	957	N	932	-0-	-25	-0-	29	1	903	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	30	1	476	2	Y	-0-					-0-
10	527	N	521	-0-	-6	-0-	31	1	490	2	Y	-0-					-0-
11	510	N	501	-0-	-9	-0-	30	1	471	2	Y	-0-					-0-
12	527	N	511	-0-	-16	-0-	31	1	480	2	Y	-0-					-0-
01	527	N	512	-0-	-15	-0-	31	1	481	2	Y	-0-					-0-
02	493	N	471	-0-	-22	-0-	29	1	442	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	978	N	978	-0-	-0-	-0-	28	1	950	2	Y	-0-					1
10	1023	N	983	-0-	-40	-0-	29	1	954	2	Y	-0-					1
11	990	N	984	-0-	-6	-0-	30	1	954	2	Y	-0-					1
12	1023	N	992	-0-	-31	-0-	31	1	961	2	Y	-0-					1
01	993	N	993	-0-	-0-	-0-	33	1	960	2	Y	-0-					1
02	957	N	921	-0-	-36	-0-	32	1	889	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	2269	-0-	-11	-0-	66	1	2203	2	Y	-0-					20
10	2387	X	2319	-0-	-68	-0-	68	1	2251	2	Y	-0-					20
11	2310	X	2046	-0-	-264	-0-	62	1	1984	2	Y	-0-					20
12	2387	X	2049	-0-	-338	-0-	63	1	1986	2	Y	-0-					20
01	2356	X	2035	-0-	-321	-0-	67	1	1968	2	Y	-0-					20
02	2204	X	1952	-0-	-252	-0-	68	1	1884	2	Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

09	1352	N	1352	-0-	-0-	-0-	39	1	1313	2	Y	-0-					1
10	1386	N	1386	-0-	-0-	-0-	41	1	1345	2	Y	-0-					1
11	1365	N	1365	-0-	-0-	-0-	41	1	1324	2	Y	-0-					1
12	1395	N	1395	-0-	-0-	-0-	43	1	1352	2	Y	-0-					1
01	1395	N	1393	-0-	-2	-0-	46	1	1347	2	Y	-0-					1
02	1334	N	1276	-0-	-58	-0-	45	1	1231	2	Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

09	1337	N	1337	-0-	-0-	-0-	39	1	1296	2	Y	2					18
							2	9									
10	1375	N	1375	-0-	-0-	-0-	40	1	1317	2	Y	16					34
							18	9									
11	1299	N	1299	-0-	-0-	-0-	39	1	1258	2	Y	2					36
							2	9									
12	1183	N	1183	-0-	-0-	-0-	36	1	1130	2	Y	15					51
							17	9									
01	1153	N	1153	-0-	-0-	-0-	37	1	1083	2	Y	30					81
							33	9									
*02	1076	N	1076	-0-	-0-	-0-	37	1	1022	2	Y	15					96
							17	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

09	450	N	331	-0-	-119	-0-	10	1	321	2	Y	-0-					10
10	527	N	197	-0-	-330	-0-	6	1	191	2	Y	-0-					10
11	420	N	128	-0-	-292	-0-	4	1	124	2	Y	-0-					10
12	341	N	77	-0-	-264	-0-	2	1	75	2	Y	-0-					10
01	186	N	33	-0-	-153	-0-	1	1	32	2	Y	-0-					10
02	116	N	66	-0-	-50	-0-	2	1	64	2	Y	-0-					10

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

09	295	N	295	-0-	-0-	-0-	9	1	286	2	Y	-0-					39
10	310	N	296	-0-	-14	-0-	9	1	287	2	Y	-0-					39
11	300	N	291	-0-	-9	-0-	9	1	282	2	Y	-0-					39
12	310	N	299	-0-	-11	-0-	9	1	290	2	Y	-0-					39
01	310	N	298	-0-	-12	-0-	10	1	288	2	Y	-0-					39
02	290	N	203	-0-	-87	-0-	7	1	196	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

09	734	N	734	-0-	-0-	-0-	21	1	713	2	Y	-0-					26
10	762	N	762	-0-	-0-	-0-	22	1	740	2	Y	-0-					26
11	838	N	838	-0-	-0-	-0-	25	1	813	2	Y	-0-					26
12	744	N	676	-0-	-68	-0-	21	1	655	2	Y	-0-					26
01	775	N	681	-0-	-94	-0-	22	1	659	2	Y	-0-					26
02	812	N	606	-0-	-206	-0-	21	1	585	2	Y	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

09	2280	N	2154	-0-	-126	-0-	62	1	2070	2	Y	20					46
							22	9									
10	2232	N	1432	-0-	-800	-0-	41	1	1339	2	Y	47	62	1			31
							52	9									
11	2274	N	2274	-0-	-0-	-0-	69	1	2201	2	Y	4					35
							4	9									
12	2232	N	2183	-0-	-49	-0-	67	1	2099	2	Y	15	3	1			47
							17	9									
01	2124	N	2124	-0-	-0-	-0-	69	1	2021	2	Y	31					78
							34	9									
02	2204	N	1698	-0-	-506	-0-	58	1	1611	2	Y	26	91	1			13
							29	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

09	1620	N	1599	-0-	-21	-0-	1582	2	17	9	Y	15					45
10	1674	N	1641	-0-	-33	-0-	1619	2	22	9	Y	20					65
11	1650	N	1455	-0-	-195	-0-	1434	2	21	9	Y	19					84
12	1643	N	1584	-0-	-59	-0-	1555	2	29	9	Y	26					110
01	1643	N	1532	-0-	-111	-0-	1518	2	14	9	Y	13	93	1			30
02	1421	N	1401	-0-	-20	-0-	1376	2	25	9	Y	23					53

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

09	270	N	125	-0-	-145	-0-	4	1	121	2	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	5	1	162	2	N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	4	1	142	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	8	1	239	2	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	6	1	174	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

09	1321	N	1321	-0-	-0-	-0-	38	1	1283	2	N	-0-					1
10	1333	N	1300	-0-	-33	-0-	38	1	1262	2	N	-0-					1
11	1320	N	1255	-0-	-65	-0-	38	1	1217	2	N	-0-					1
12	1364	N	1279	-0-	-85	-0-	40	1	1239	2	N	-0-					1
01	1302	N	1283	-0-	-19	-0-	42	1	1241	2	N	-0-					1
02	1218	N	1197	-0-	-21	-0-	42	1	1155	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

09	1534	N	1534	-0-	-0-	-0-	44	1	1481	2	Y	8					106
							9	9									
10	1612	N	1508	-0-	-104	-0-	44	1	1447	2	Y	15	90	1			31
							17	9									
11	1530	N	1442	-0-	-88	-0-	44	1	1398	2	Y	-0-					31
12	1581	N	168	-0-	-1413	-0-	5	1	163	2	Y	-0-	4	1			27
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-	1	1			26
02	1392	N	-0-	-0-	-1392	-0-					Y	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	8	1	265	2	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	8	1	267	2	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	9	1	276	2	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	9	1	285	2	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	11	1	333	2	Y	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	11	1	310	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1248	N	1248	-0-	-0-	-0-	36	1	1212	2	Y	-0-					17
10	1271	N	1255	-0-	-16	-0-	37	1	1218	2	Y	-0-					17
11	1231	N	1231	-0-	-0-	-0-	37	1	1194	2	Y	-0-					17
12	1302	N	1259	-0-	-43	-0-	39	1	1220	2	Y	-0-					17
01	1249	N	1249	-0-	-0-	-0-	41	1	1208	2	Y	-0-					17
02	1189	N	1152	-0-	-37	-0-	40	1	1112	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1683	-0-	-357	-0-	1682	2	1	9	Y	1	1	8			49
10	1736	X	1555	-0-	-181	-0-	1554	2	1	9	Y	1	1	8			49
11	1680	X	1329	-0-	-351	-0-	1328	2	1	9	Y	1	1	8			49
12	1787	X	1787	-0-	-0-	-0-	1785	2	2	9	Y	2	2	8			49
01	1736	X	1700	-0-	-36	-0-	1699	2	1	9	Y	1	1	8			49
*02	1701	X	1701	-0-	-0-	-0-	1700	2	1	9	Y	1	1	8			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	8	1	279	2	Y	-0-					30
10	327	N	327	-0-	-0-	-0-	10	1	317	2	Y	-0-					30
11	337	N	337	-0-	-0-	-0-	10	1	327	2	Y	-0-					30
12	343	N	343	-0-	-0-	-0-	11	1	332	2	Y	-0-					30
01	341	N	336	-0-	-5	-0-	11	1	325	2	Y	-0-					30
02	319	N	306	-0-	-13	-0-	11	1	295	2	Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	250	-0-	-20	-0-	30	1	220	2	Y	-0-			-0-
10	279	N	275	-0-	-4	-0-	31	1	244	2	Y	-0-			-0-
11	270	N	264	-0-	-6	-0-	30	1	234	2	Y	-0-			-0-
12	271	N	271	-0-	-0-	-0-	31	1	240	2	Y	-0-			-0-
01	279	N	267	-0-	-12	-0-	31	1	236	2	Y	-0-			-0-
02	261	N	251	-0-	-10	-0-	29	1	222	2	Y	-0-			-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

09	674	N	674	-0-	-0-	-0-	20	1	654	2	Y	-0-			10
10	713	N	669	-0-	-44	-0-	20	1	649	2	Y	-0-			10
11	660	N	640	-0-	-20	-0-	19	1	621	2	Y	-0-			10
12	682	N	635	-0-	-47	-0-	20	1	615	2	Y	-0-			10
01	682	N	614	-0-	-68	-0-	20	1	594	2	Y	-0-			10
02	609	N	-0-	-0-	-609	-0-					Y	-0-			10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

09	1014	N	1014	-0-	-0-	-0-	29	1	985	2	Y	-0-			1
10	1044	N	1044	-0-	-0-	-0-	31	1	1013	2	Y	-0-			1
11	990	N	829	-0-	-161	-0-	25	1	804	2	Y	-0-			1
12	1054	N	838	-0-	-216	-0-	26	1	812	2	Y	-0-			1
01	1054	N	841	-0-	-213	-0-	28	1	813	2	Y	-0-			1
02	812	N	807	-0-	-5	-0-	28	1	779	2	Y	-0-			1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	809	-0-	-121	-0-	23	1	786	2	Y	-0-					71
10	933	N	933	-0-	-0-	-0-	27	1	906	2	Y	-0-					71
11	911	N	911	-0-	-0-	-0-	27	1	875	2	Y	8					79
							9	9									
12	920	N	920	-0-	-0-	-0-	28	1	892	2	Y	-0-	26	1			53
*01	930	N	904	-0-	-26	-0-	30	1	874	2	Y	-0-	4	1			49
*02	870	N	827	-0-	-43	-0-	29	1	798	2	Y	-0-					49

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

09	570	N	534	-0-	-36	-0-	15	1	519	2	Y	-0-					14
10	589	N	520	-0-	-69	-0-	15	1	505	2	Y	-0-					14
11	540	N	521	-0-	-19	-0-	16	1	505	2	Y	-0-					14
12	558	N	525	-0-	-33	-0-	16	1	509	2	Y	-0-					14
01	527	N	508	-0-	-19	-0-	17	1	491	2	Y	-0-					14
02	493	N	446	-0-	-47	-0-	16	1	430	2	Y	-0-					14

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

09	973	N	973	-0-	-0-	-0-	28	1	945	2	Y	-0-					1
10	992	N	977	-0-	-15	-0-	29	1	948	2	Y	-0-					1
11	973	N	973	-0-	-0-	-0-	29	1	944	2	Y	-0-					1
12	992	N	984	-0-	-8	-0-	30	1	954	2	Y	-0-					1
01	992	N	980	-0-	-12	-0-	32	1	948	2	Y	-0-					1
02	928	N	908	-0-	-20	-0-	32	1	876	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1045	-0-	-35	-0-	30	1	1014	2	Y	1	33	1			5
							1	9									
10	1147	N	976	-0-	-171	-0-	29	1	947	2	Y	-0-	4	1			1
11	1110	N	1106	-0-	-4	-0-	33	1	1073	2	Y	-0-					1
12	1102	N	1102	-0-	-0-	-0-	34	1	1068	2	Y	-0-					1
01	1114	N	1114	-0-	-0-	-0-	37	1	1077	2	Y	-0-					1
02	1073	N	1018	-0-	-55	-0-	36	1	982	2	Y	-0-					1

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1867	N	1867	-0-	-0-	-0-	30	1	1837	2	Y	-0-					1
10	2139	N	2111	-0-	-28	-0-	31	1	2080	2	Y	-0-					1
11	2130	N	2018	-0-	-112	-0-	30	1	1988	2	Y	-0-					1
12	2045	N	2045	-0-	-0-	-0-	31	1	2014	2	Y	-0-					1
01	2108	N	1896	-0-	-212	-0-	31	1	1865	2	Y	-0-					1
02	1943	N	1897	-0-	-46	-0-	29	1	1868	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	453	-0-	-27	-0-	30	1	423	2	Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	31	1	458	2	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	30	1	455	2	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	31	1	453	2	Y	-0-					-0-
01	496	N	476	-0-	-20	-0-	31	1	445	2	Y	-0-					-0-
02	464	N	448	-0-	-16	-0-	29	1	419	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3386	-0-	-544	-0-	98	1	3288	2	Y	-0-					28
10	4064	X	4064	-0-	-0-	-0-	119	1	3945	2	Y	-0-					28
11	3790	X	3790	-0-	-0-	-0-	115	1	3675	2	Y	-0-					28
12	4374	X	4374	-0-	-0-	-0-	135	1	4239	2	Y	-0-					28
01	4452	X	4452	-0-	-0-	-0-	146	1	4306	2	Y	-0-					28
02	3799	X	3433	-0-	-366	-0-	120	1	3313	2	Y	-0-					28

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	959	-0-	-781	-0-	28	1	925	2	Y	5	15	1			33
							6	9									
10	1736	N	1730	-0-	-6	-0-	51	1	1673	2	Y	5					38
							6	9									
11	1620	N	494	-0-	-1126	-0-	15	1	479	2	Y	-0-					38
12	2375	N	2375	-0-	-0-	-0-	73	1	2302	2	Y	-0-					38
01	1736	N	1528	-0-	-208	-0-	50	1	1464	2	Y	13					51
							14	9									
*02	1003	N	1003	-0-	-0-	-0-	35	1	957	2	Y	10					61
							11	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

09	1736	N	1736	-0-	-0-	-0-	50	1	1686	2	Y	-0-					50
10	1746	N	1746	-0-	-0-	-0-	51	1	1695	2	Y	-0-					50
11	1721	N	1721	-0-	-0-	-0-	52	1	1669	2	Y	-0-					50
12	1798	N	1748	-0-	-50	-0-	54	1	1694	2	Y	-0-					50
01	1744	N	1744	-0-	-0-	-0-	57	1	1687	2	Y	-0-					50
02	1653	N	1611	-0-	-42	-0-	56	1	1555	2	Y	-0-					50

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

09	1620	N	1597	-0-	-23	-0-	46	1	1551	2	Y	-0-					26
10	1597	N	1597	-0-	-0-	-0-	46	1	1521	2	Y	27					53
							30	9									
11	1590	N	1455	-0-	-135	-0-	44	1	1400	2	Y	10					63
							11	9									
12	1643	N	1406	-0-	-237	-0-	43	1	1360	2	Y	3					66
							3	9									
01	1612	N	1518	-0-	-94	-0-	49	1	1437	2	Y	29	30	1			65
							32	9									
02	1421	N	1399	-0-	-22	-0-	47	1	1310	2	Y	38	9	1			94
							42	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	2			Y	-0-					-0-
12	T. A.		46	-0-	46	46	46	2			Y	-0-					-0-
01	T. A.		22	-0-	22	68	22	2			Y	-0-					-0-
02	T. A.		37	-0-	37	105	37	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1390	-0-	-20	-0-	1379	2	11	9	Y	10	182	1			21
10	1429	N	1429	-0-	-0-	-0-	1416	2	13	9	Y	12					33
11	1410	N	1369	-0-	-41	-0-	1349	2	20	9	Y	18					51
12	1426	N	1401	-0-	-25	-0-	1380	2	21	9	Y	19	1	8			69
01	1426	N	1374	-0-	-52	-0-	1357	2	17	9	Y	15					84
02	1334	N	1286	-0-	-48	-0-	1268	2	18	9	Y	16					100

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2336	-0-	-4	-0-	2336	2			Y	-0-					165
10	2418	X	2404	-0-	-14	-0-	2404	2			Y	-0-					165
11	2370	X	2220	-0-	-150	-0-	2220	2			Y	-0-					165
12	2507	X	2507	-0-	-0-	-0-	2308	2	199	9	Y	181	181	1			165
01	2449	X	2292	-0-	-157	-0-	2292	2			Y	-0-					165
02	2262	X	2069	-0-	-193	-0-	2069	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3001	X	3001	-0-	-0-	-0-	2923	2	78	9	Y	71					97
10	3233	X	3233	-0-	-0-	-0-	3158	2	75	9	Y	68	139	1			26
11	2850	X	2505	-0-	-345	-0-	2429	2	76	9	Y	69					95
12	3396	X	3396	-0-	-0-	-0-	3276	2	120	9	Y	109	150	1			54
01	2945	X	2596	-0-	-349	-0-	2538	2	58	9	Y	53					107
*02	2843	X	2843	-0-	-0-	-0-	2784	2	59	9	Y	54					161

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2248	-0-	-272	-0-	2230	2	18	9	Y	16					150
10	2573	X	2451	-0-	-122	-0-	2376	2	75	9	Y	68	164	1			54
11	2280	X	2136	-0-	-144	-0-	2118	2	18	9	Y	16					70
12	2356	X	2298	-0-	-58	-0-	2262	2	36	9	Y	33	2	8			101
01	2449	X	2405	-0-	-44	-0-	2339	2	66	9	Y	60					161
02	2291	X	2085	-0-	-206	-0-	2026	2	59	9	Y	54	180	1			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

09	570	N	553	-0-	-17	-0-	30	1	511	2	Y	11					52
							12	9									
10	620	N	573	-0-	-47	-0-	31	1	527	2	Y	14					66
							15	9									
11	550	N	550	-0-	-0-	-0-	30	1	507	2	Y	12					78
							13	9									
12	558	N	553	-0-	-5	-0-	31	1	507	2	Y	14					92
							15	9									
01	563	N	563	-0-	-0-	-0-	31	1	521	2	Y	10					102
							11	9									
*02	526	N	526	-0-	-0-	-0-	29	1	480	2	Y	15					117
							17	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

09	1718	N	1718	-0-	-0-	-0-	47	1	1570	2	Y	92					120
							101	9									
10	1678	N	1678	-0-	-0-	-0-	47	1	1551	2	Y	73	157	1			36
							80	9									
11	1650	N	1533	-0-	-117	-0-	46	1	1467	2	Y	18					54
							20	9									
12	1767	N	1611	-0-	-156	-0-	50	1	1553	2	Y	7	7	1			54
							8	9									
01	1674	N	1477	-0-	-197	-0-	47	1	1383	2	Y	43	1	1			96
							47	9									
02	1479	N	1458	-0-	-21	-0-	48	1	1316	2	Y	85					181
							94	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

09	660	N	510	-0-	-150	-0-	30	1	480	2	Y	-0-					8
10	686	N	686	-0-	-0-	-0-	31	1	655	2	Y	-0-					8
11	633	N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					8
12	951	N	951	-0-	-0-	-0-	31	1	920	2	Y	-0-					8
01	1284	N	1284	-0-	-0-	-0-	31	1	1252	2	Y	1					9
							1	9									
*02	1408	N	1408	-0-	-0-	-0-	29	1	1339	2	Y	36					45
							40	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1087	-0-	-23	-0-	1087	2			Y	-0-					-0-
10	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
11	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
01	1209	N	1177	-0-	-32	-0-	1177	2			Y	-0-					-0-
*02	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1318	-0-	-92	-0-	1284	2	34	9	Y	31					206
10	1457	N	1222	-0-	-235	-0-	1209	2	13	9	Y	12	161	1			57
11	1410	N	1165	-0-	-245	-0-	1152	2	13	9	Y	12					69
12	1364	N	1175	-0-	-189	-0-	1156	2	19	9	Y	17					86
01	1209	N	1201	-0-	-8	-0-	1184	2	17	9	Y	15					101
02	1131	N	1032	-0-	-99	-0-	1015	2	17	9	Y	15					116

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					49
10	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					49
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
12	217	N	4	-0-	-213	-0-	4	2			Y	-0-					49
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					49
02	7	N	-0-	-0-	-7	-0-					Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4215	X	4215	-0-	-0-	-0-	4195	2	20	9	Y	18	4	8			55
10	4297	X	4297	-0-	-0-	-0-	4261	2	36	9	Y	33					88
11	4151	X	4151	-0-	-0-	-0-	4097	2	54	9	Y	49					137
12	4267	X	4267	-0-	-0-	-0-	4221	2	46	9	Y	42	5	8			174
01	4167	X	4167	-0-	-0-	-0-	4110	2	57	9	Y	52	172	1			54
*02	3774	X	3774	-0-	-0-	-0-	3724	2	50	9	Y	45	3	8			96

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

09	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					25
10	186	N	180	-0-	-6	-0-	180	2			Y	-0-					25
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					25
12	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					25
01	186	N	143	-0-	-43	-0-	143	2			Y	-0-					25
02	203	N	148	-0-	-55	-0-	148	2			Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

09	750	X	461	-0-	-289	-0-	461	2			Y	-0-					-0-
10	775	X	513	-0-	-262	-0-	513	2			Y	-0-					-0-
11	690	X	556	-0-	-134	-0-	556	2			Y	-0-					-0-
12	619	X	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
*02	566	X	566	-0-	-0-	-0-	566	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

09	180	N	51	-0-	-129	-0-	51	2			Y	-0-					7
10	155	N	50	-0-	-105	-0-	50	2			Y	-0-					7
11	120	N	49	-0-	-71	-0-	49	2			Y	-0-					7
12	62	N	56	-0-	-6	-0-	54	2	2	9	Y	2					9
01	62	N	52	-0-	-10	-0-	52	2			Y	-0-					9
02	58	N	44	-0-	-14	-0-	44	2			Y	-0-					9

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

09	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
10	248	N	204	-0-	-44	-0-	204	2			Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-
02	232	N	186	-0-	-46	-0-	186	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

09	3420	X	3237	-0-	-183	-0-	3207	2	30	9	Y	27					92
10	3379	X	3349	-0-	-30	-0-	3325	2	24	9	Y	22					114
11	3240	X	2899	-0-	-341	-0-	2880	2	19	9	Y	17					131
12	3348	X	2922	-0-	-426	-0-	2900	2	22	9	Y	20					151
01	3348	X	3328	-0-	-20	-0-	3317	2	11	9	Y	10	138	1			23
*02	3146	X	3146	-0-	-0-	-0-	3116	2	30	9	Y	27					50

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

09	1500	N	1399	-0-	-101	-0-	1395	2	4	9	Y	4					82
10	1116	N	1116	-0-	-0-	-0-	1112	2	4	9	Y	4					86
11	1470	N	1175	-0-	-295	-0-	1168	2	7	9	Y	6					92
12	1457	N	1080	-0-	-377	-0-	1068	2	12	9	Y	11	81	1			22
01	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					22
*02	1776	N	1776	-0-	-0-	-0-	1758	2	18	9	Y	16	1	8			37

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1997	N	1997	-0-	-0-	-0-	1994	2	3	9	Y	3	3	8			98
10	2474	N	2474	-0-	-0-	-0-	2446	2	28	9	Y	25	94	1	4	8	25
11	2500	N	2500	-0-	-0-	-0-	2496	2	4	9	Y	4	4	8			25
12	2650	N	2650	-0-	-0-	-0-	2644	2	6	9	Y	5	5	8			25
01	2699	N	2699	-0-	-0-	-0-	2697	2	2	9	Y	2	2	8			25
02	2407	N	2054	-0-	-353	-0-	2052	2	2	9	Y	2	2	8			25

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					102
10	93	N	-0-	-0-	-93	-0-					Y	-0-					102
11	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					102
12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					102
01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					102
02	58	N	-0-	-0-	-58	-0-					Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	687	-0-	-393	-0-	686	2	1	9	Y	1	1	8			33
10	1154	N	1154	-0-	-0-	-0-	1153	2	1	9	Y	1	1	8			33
11	1401	N	1401	-0-	-0-	-0-	1398	2	3	9	Y	3	3	8			33
12	1458	N	1458	-0-	-0-	-0-	1454	2	4	9	Y	4	4	8			33
01	1442	N	1442	-0-	-0-	-0-	1440	2	2	9	Y	2	2	8			33
02	1363	N	1284	-0-	-79	-0-	1283	2	1	9	Y	1	1	8			33

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1116	-0-	-24	-0-	32	1	1084	2	Y	-0-					66
10	1120	N	1120	-0-	-0-	-0-	33	1	1087	2	Y	-0-					66
11	1124	N	1124	-0-	-0-	-0-	34	1	1090	2	Y	-0-					66
12	1147	N	1117	-0-	-30	-0-	35	1	1082	2	Y	-0-					66
01	1116	N	1115	-0-	-1	-0-	37	1	1078	2	Y	-0-					66
02	1073	N	1009	-0-	-64	-0-	35	1	974	2	Y	-0-					66

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	4	1	344	2	Y	-0-					82
10	468	N	468	-0-	-0-	-0-	445	2	23	9	Y	21	83	1			20
11	450	N	434	-0-	-16	-0-	434	2			Y	-0-					20
12	372	N	349	-0-	-23	-0-	1	1	348	2	Y	-0-					20
01	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					20
02	406	N	168	-0-	-238	-0-	168	2			Y	-0-					20

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1325	-0-	-55	-0-	1324	2	1	9	Y	1	1	8			-0-
10	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	Y	2	2	8			-0-
11	1480	N	1480	-0-	-0-	-0-	1477	2	3	9	Y	3	3	8			-0-
12	1563	N	1563	-0-	-0-	-0-	1560	2	3	9	Y	3	3	8			-0-
01	1550	N	1495	-0-	-55	-0-	1494	2	1	9	Y	1	1	8			-0-
02	1421	N	1359	-0-	-62	-0-	1358	2	1	9	Y	1	1	8			-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	4	-0-	4	4	4	1			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	Y	1	1	8			37
10	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1	1	8			37
11	2074	N	2074	-0-	-0-	-0-	2072	2	2	9	Y	2	2	8			37
12	2150	N	2150	-0-	-0-	-0-	2147	2	3	9	Y	3	3	8			37
01	2046	N	2032	-0-	-14	-0-	2031	2	1	9	Y	1	1	8			37
*02	2039	N	2039	-0-	-0-	-0-	2038	2	1	9	Y	1	1	8			37

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1738	-0-	-2	-0-	1738	2			Y	-0-	110	1			20
10	1860	N	1771	-0-	-89	-0-	1771	2			Y	-0-					20
11	1770	N	1627	-0-	-143	-0-	1627	2			Y	-0-					20
12	1798	N	1646	-0-	-152	-0-	1646	2			Y	-0-					20
01	1767	N	1637	-0-	-130	-0-	1637	2			Y	-0-					20
02	1566	N	1506	-0-	-60	-0-	1506	2			Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2022	N	2022	-0-	-0-	-0-	2020	2	2	9	Y	2	2	8			107
10	2206	N	2206	-0-	-0-	-0-	2203	2	3	9	Y	3	3	8			107
11	2114	N	2114	-0-	-0-	-0-	2110	2	4	9	Y	4	4	8			107
12	2193	N	2193	-0-	-0-	-0-	2187	2	6	9	Y	5	5	8			107
01	2201	N	2093	-0-	-108	-0-	2091	2	2	9	Y	2	2	8			107
02	2030	N	1945	-0-	-85	-0-	1943	2	2	9	Y	2	2	8			107

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	363	-0-	-147	-0-	363	2			Y	-0-					18
10	434	N	281	-0-	-153	-0-	280	2	1	9	Y	1	1	8			18
11	420	N	158	-0-	-262	-0-	2	1	155	2	Y	1	1	8			18
							1	9									
12	554	N	554	-0-	-0-	-0-	7	1	546	2	Y	1	1	8			18
							1	9									
01	333	N	333	-0-	-0-	-0-	2	1	331	2	Y	-0-					18
02	145	N	111	-0-	-34	-0-	111	2			Y	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1880	N	1880	-0-	-0-	-0-	1879	2	1	9	Y	1	1	8			49
10	2082	N	2082	-0-	-0-	-0-	2081	2	1	9	Y	1	1	8			49
11	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1	1	8			49
12	2082	N	2082	-0-	-0-	-0-	2080	2	2	9	Y	2	2	8			49
01	2077	N	2037	-0-	-40	-0-	2036	2	1	9	Y	1	1	8			49
02	1943	N	1807	-0-	-136	-0-	1806	2	1	9	Y	1	1	8			49

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					19
10	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-					19
11	1680	N	1634	-0-	-46	-0-	1634	2			Y	-0-					19
12	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					19
01	1829	N	1704	-0-	-125	-0-	1704	2			Y	-0-					19
*02	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					19

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8
10	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					8
11	990	N	957	-0-	-33	-0-	957	2			Y	-0-					8
12	961	N	910	-0-	-51	-0-	910	2			Y	-0-					8
01	992	N	951	-0-	-41	-0-	951	2			Y	-0-					8
02	928	N	883	-0-	-45	-0-	883	2			Y	-0-					8

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1029	-0-	-21	-0-	1019	2	10	9	Y	9	72	1	1	8	43
10	1094	N	1094	-0-	-0-	-0-	1093	2	1	9	Y	1	1	8			43
11	1050	N	1044	-0-	-6	-0-	1042	2	2	9	Y	2	2	8			43
12	1054	N	1034	-0-	-20	-0-	1032	2	2	9	Y	2	2	8			43
01	1085	N	1024	-0-	-61	-0-	1023	2	1	9	Y	1	1	8			43
02	1015	N	915	-0-	-100	-0-	914	2	1	9	Y	1	1	8			43

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2235	-0-	-345	-0-	2221	2	14	9	Y	13	2	8			89
10	2511	N	2195	-0-	-316	-0-	2182	2	13	9	Y	12	86	1	3	8	12
11	2310	N	2069	-0-	-241	-0-	2066	2	3	9	Y	3	3	8			12
12	2325	N	2086	-0-	-239	-0-	2082	2	4	9	Y	4	4	8			12
01	2201	N	2062	-0-	-139	-0-	2060	2	2	9	Y	2	2	8			12
02	2001	N	1939	-0-	-62	-0-	1898	2	41	9	Y	37	1	8			48

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1730	-0-	-220	-0-	1713	2	17	9	Y	15	1	8			88
10	1922	N	1720	-0-	-202	-0-	1713	2	7	9	Y	6	1	8			93
11	1920	N	1677	-0-	-243	-0-	1676	2	1	9	Y	1	1	8			93
12	1798	N	1731	-0-	-67	-0-	1727	2	4	9	Y	4	2	8			95
01	1798	N	1734	-0-	-64	-0-	1709	2	25	9	Y	23	1	8			117
02	1624	N	1519	-0-	-105	-0-	1519	2			Y	-0-					117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	4	-0-	4	4	4	1			Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	2047	-0-	-23	-0-	2046	2	1	9	Y	1	1	8			-0-
10	2139	X	2010	-0-	-129	-0-	2009	2	1	9	Y	1	1	8			-0-
11	2340	X	1915	-0-	-425	-0-	1913	2	2	9	Y	2	2	8			-0-
12	2418	X	1626	-0-	-792	-0-	1625	2	1	9	Y	1	1	8			-0-
01	2418	X	2034	-0-	-384	-0-	2034	2			Y	-0-					-0-
02	1972	X	1689	-0-	-283	-0-	1689	2			Y	-0-					-0-

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2982	X	2982	-0-	-0-	-0-	2980	2	2	9	Y	2	2	8			25
10	3099	X	3099	-0-	-0-	-0-	3097	2	2	9	Y	2	2	8			25
11	3043	X	3043	-0-	-0-	-0-	3040	2	3	9	Y	3	3	8			25
12	3096	X	3096	-0-	-0-	-0-	3092	2	4	9	Y	4	4	8			25
01	3100	X	3089	-0-	-11	-0-	3087	2	2	9	Y	2	2	8			25
02	2929	X	2832	-0-	-97	-0-	2831	2	1	9	Y	1	1	8			25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	79	-0-	-131	-0-	79	2			Y	-0-					15
10	217	N	80	-0-	-137	-0-	2	1	78	2	Y	-0-					15
11	150	N	70	-0-	-80	-0-	70	2			Y	-0-					15
12	93	N	-0-	-0-	-93	-0-					Y	-0-					15
01	93	N	78	-0-	-15	-0-	78	2			Y	-0-					15
02	58	N	-0-	-0-	-58	-0-					Y	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	849	2	7	9	N	6	2	8			55
10	992	N	758	-0-	-234	-0-	757	2	1	9	N	1					56
11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					56
12	868	N	868	-0-	-0-	-0-	856	2	12	9	N	11	2	8			65
01	951	N	951	-0-	-0-	-0-	916	2	35	9	N	32					97
*02	848	N	848	-0-	-0-	-0-	4	1	807	2	N	34	1	8			130
							37	9									

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

09	3210	X	3140	-0-	-70	-0-	3125	2	15	9	Y	14	2	8			40
10	3286	X	3276	-0-	-10	-0-	3259	2	17	9	Y	15	2	8			53
11	3180	X	3087	-0-	-93	-0-	3079	2	8	9	Y	7	2	8			58
12	3286	X	3180	-0-	-106	-0-	3165	2	15	9	Y	14	3	8			69
01	3286	X	3190	-0-	-96	-0-	3178	2	12	9	Y	11	1	8			79
02	3074	X	2987	-0-	-87	-0-	4	1	2909	2	Y	67	1	8			145
							74	9									

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

09	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	1			Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	1			Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

09	297	N	297	-0-	-0-	-0-	278	2	19	9	Y	17					132
10	310	N	241	-0-	-69	-0-	233	2	8	9	Y	7					139
11	273	N	273	-0-	-0-	-0-	264	2	9	9	Y	8					147
12	310	N	272	-0-	-38	-0-	263	2	9	9	Y	8	108	1			47
01	275	N	275	-0-	-0-	-0-	263	2	12	9	Y	11					58
02	261	N	232	-0-	-29	-0-	222	2	10	9	Y	9					67

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

09	2190	X	1935	-0-	-255	-0-	1928	2	7	9	Y	6					73
10	2139	X	1959	-0-	-180	-0-	79	1	1847	2	Y	30					103
							33	9									
11	2040	X	1786	-0-	-254	-0-	108	1	1676	2	Y	2					105
							2	9									
12	2046	X	1775	-0-	-271	-0-	112	1	1661	2	Y	2	93	1			14
							2	9									
01	2015	X	1836	-0-	-179	-0-	112	1	1720	2	Y	4					18
							4	9									
02	1885	X	1616	-0-	-269	-0-	104	1	1508	2	Y	4					22
							4	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

09	2940	X	2890	-0-	-50	-0-	2883	2	7	9	Y	6	6	8			25
10	3162	X	2876	-0-	-286	-0-	2869	2	7	9	Y	6	6	8			25
11	3120	X	3002	-0-	-118	-0-	2994	2	8	9	Y	7	7	8			25
12	3224	X	3023	-0-	-201	-0-	3012	2	11	9	Y	10	10	8			25
01	3224	X	3016	-0-	-208	-0-	3012	2	4	9	Y	4	4	8			25
02	2900	X	2513	-0-	-387	-0-	2488	2	25	9	Y	23	3	8			45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

09	4470	X	1224	-0-	-3246	-0-	15	1	1209	2	Y	-0-					44
10	1457	X	1424	-0-	-33	-0-	16	1	1408	2	Y	-0-					44
11	1905	X	1905	-0-	-0-	-0-	15	1	1890	2	Y	-0-					44
12	2151	X	2151	-0-	-0-	-0-	16	1	2135	2	Y	-0-					44
01	2137	X	2137	-0-	-0-	-0-	16	1	2118	2	Y	3					47
							3	9									
02	1856	X	1423	-0-	-433	-0-	15	1	1406	2	Y	2					49
							2	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

09	2190	X	1831	-0-	-359	-0-	1827	2	4	9	Y	4	4	8			-0-
10	2263	X	2015	-0-	-248	-0-	2012	2	3	9	Y	3	3	8			-0-
11	1860	X	1349	-0-	-511	-0-	1346	2	3	9	Y	3	3	8			-0-
12	1892	X	1892	-0-	-0-	-0-	1886	2	6	9	Y	5	5	8			-0-
01	2127	X	2127	-0-	-0-	-0-	2124	2	3	9	Y	3	3	8			-0-
*02	1990	X	1990	-0-	-0-	-0-	1988	2	2	9	Y	2	2	8			-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

09	1177	N	1177	-0-	-0-	-0-	1176	2	1	9	Y	1	1	8			82
10	1476	N	1476	-0-	-0-	-0-	1474	2	2	9	Y	2	2	8			82
11	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2	2	8			82
12	1663	N	1663	-0-	-0-	-0-	1660	2	3	9	Y	3	3	8			82
01	1488	N	1317	-0-	-171	-0-	1316	2	1	9	Y	1	1	8			82
02	1305	N	1109	-0-	-196	-0-	1108	2	1	9	Y	1	1	8			82

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

09	2670	X	2598	-0-	-72	-0-	2579	2	19	9	Y	17					50
10	2759	X	2689	-0-	-70	-0-	86	1	2586	2	Y	15	3	8			62
							17	9									
11	2670	X	2540	-0-	-130	-0-	108	1	2413	2	Y	17					79
							19	9									
12	2759	X	2524	-0-	-235	-0-	112	1	2395	2	Y	15	3	8			91
							17	9									
01	2697	X	2632	-0-	-65	-0-	112	1	2499	2	Y	19	80	1	3	8	27
							21	9									
02	2523	X	2397	-0-	-126	-0-	104	1	2284	2	Y	8	3	8			32
							9	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1641	N	1641	-0-	-0-	-0-	1638	2	3	9	N	3	154	1	3	8	27
10	1810	N	1810	-0-	-0-	-0-	1804	2	6	9	N	5					32
11	1710	N	1645	-0-	-65	-0-	1637	2	8	9	N	7					39
12	1861	N	1861	-0-	-0-	-0-	1849	2	12	9	N	11	2	8			48
01	1810	N	1810	-0-	-0-	-0-	1764	2	46	9	N	42					90
*02	1694	N	1694	-0-	-0-	-0-	1662	2	32	9	N	29	2	8			117

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	720	-0-	-1050	-0-	696	1	24	9	Y	22					87
10	1922	X	708	-0-	-1214	-0-	668	1	40	9	Y	36	5	8			118
11	1860	X	789	-0-	-1071	-0-	789	1			Y	-0-					118
12	1922	X	836	-0-	-1086	-0-	833	1	3	9	Y	3	97	1			24
01	1860	X	799	-0-	-1061	-0-	799	1			Y	-0-					24
02	754	X	731	-0-	-23	-0-	731	1			Y	-0-					24

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					30
10	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					30
11	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					30
12	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					30
01	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					30
02	609	N	589	-0-	-20	-0-	589	2			Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

09	570	N	556	-0-	-14	-0-	556	2			Y	-0-	25	1			18
10	720	N	720	-0-	-0-	-0-	719	2	1	9	Y	1	1	8			18
11	690	N	643	-0-	-47	-0-	642	2	1	9	Y	1	1	8			18
12	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1	1	8			18
01	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					18
*02	677	N	677	-0-	-0-	-0-	676	2	1	9	Y	1	1	8			18

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

09	6840	X	6164	-0-	-676	-0-	662	1	5345	2	Y	143	176	1	4	8	200
							157	9									
10	7068	X	6340	-0-	-728	-0-	708	1	5501	2	Y	119	169	1	3	8	147
							131	9									
11	6300	X	4861	-0-	-1439	-0-	599	1	4106	2	Y	142	175	1	3	8	111
							156	9									
12	6819	X	6819	-0-	-0-	-0-	660	1	5982	2	Y	161	187	1	6	8	79
							177	9									
01	7452	X	7452	-0-	-0-	-0-	573	1	6725	2	Y	140	166	1	3	8	50
							154	9									
*02	6939	X	6939	-0-	-0-	-0-	586	1	6174	2	Y	163	3	8			210
							179	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

09	840	N	766	-0-	-74	-0-	766	2			Y	-0-					65
10	837	N	821	-0-	-16	-0-	703	2	118	9	Y	107					172
11	899	N	899	-0-	-0-	-0-	108	1	747	2	Y	40					212
							44	9									
12	806	N	734	-0-	-72	-0-	112	1	608	2	Y	13	175	1			50
							14	9									
01	806	N	668	-0-	-138	-0-	112	1	541	2	Y	14					64
							15	9									
*02	891	N	891	-0-	-0-	-0-	104	1	737	2	Y	45					109
							50	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

09	1650	N	1640	-0-	-10	-0-	1639	2	1	9	Y	1	1	8			129
10	1705	N	1682	-0-	-23	-0-	1680	2	2	9	Y	2	85	1	2	8	44
11	1620	N	1365	-0-	-255	-0-	1363	2	2	9	Y	2	2	8			44
12	1705	N	1422	-0-	-283	-0-	1420	2	2	9	Y	2	2	8			44
01	1674	N	1246	-0-	-428	-0-	1245	2	1	9	Y	1	1	8			44
*02	1424	N	1424	-0-	-0-	-0-	1423	2	1	9	Y	1	1	8			44

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2605	-0-	-5	-0-	108	1	2479	2	Y	16	1	8			45
							18	9									
10	2697	X	2352	-0-	-345	-0-	47	1	2254	2	Y	46	1	8			90
							51	9									
11	2700	X	2272	-0-	-428	-0-	108	1	2141	2	Y	21	1	8			110
							23	9									
12	2790	X	1845	-0-	-945	-0-	112	1	1732	2	Y	1	45	1	1	8	65
							1	9									
01	2790	X	1722	-0-	-1068	-0-	112	1	1610	2	Y	-0-					65
02	2523	X	1477	-0-	-1046	-0-	104	1	1373	2	Y	-0-					65

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2192	X	2192	-0-	-0-	-0-	2190	2	2	9	Y	2	2	8			129
10	2201	X	2085	-0-	-116	-0-	2083	2	2	9	Y	2	2	8			129
11	2130	X	1790	-0-	-340	-0-	1789	2	1	9	Y	1	1	8			129
12	2263	X	2073	-0-	-190	-0-	2070	2	3	9	Y	3	3	8			129
01	2263	X	1441	-0-	-822	-0-	1440	2	1	9	Y	1	1	8			129
02	2117	X	1868	-0-	-249	-0-	1867	2	1	9	Y	1	1	8			129

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3600	-0-	-270	-0-	3597	2	3	9	Y	3	3	8			40
10	3503	X	3472	-0-	-31	-0-	3470	2	2	9	Y	2	2	8			40
11	3480	X	3063	-0-	-417	-0-	3061	2	2	9	Y	2	2	8			40
12	3720	X	3190	-0-	-530	-0-	3188	2	2	9	Y	2	2	8			40
01	3720	X	2966	-0-	-754	-0-	2965	2	1	9	Y	1	1	8			40
02	3480	X	1813	-0-	-1667	-0-	1812	2	1	9	Y	1	1	8			40

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	329	-0-	-31	-0-	329	2			Y	-0-					32
10	372	N	313	-0-	-59	-0-	313	2			Y	-0-					32
11	360	N	258	-0-	-102	-0-	258	2			Y	-0-					32
12	341	N	275	-0-	-66	-0-	275	2			Y	-0-					32
01	310	N	292	-0-	-18	-0-	292	2			Y	-0-					32
*02	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1552	-0-	-98	-0-	1524	2	28	9	Y	25	1	8			72
10	1705	X	1362	-0-	-343	-0-	1336	2	26	9	Y	24					96
11	1590	X	1522	-0-	-68	-0-	1500	2	22	9	Y	20					116
12	2374	X	2374	-0-	-0-	-0-	2354	2	20	9	Y	18	1	8			133
01	1643	X	1464	-0-	-179	-0-	1450	2	14	9	Y	13					146
02	1508	X	1073	-0-	-435	-0-	1025	2	48	9	Y	44	173	1			17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1722	X	1722	-0-	-0-	-0-	1720	2	2	9	Y	2	2	8			148
10	3564	X	3564	-0-	-0-	-0-	3561	2	3	9	Y	3	3	8			148
11	2589	X	2589	-0-	-0-	-0-	2585	2	4	9	Y	4	4	8			148
12	2430	X	2430	-0-	-0-	-0-	2426	2	4	9	Y	4	4	8			148
01	3317	X	1681	-0-	-1636	-0-	1679	2	2	9	Y	2	2	8			148
02	3103	X	2189	-0-	-914	-0-	2188	2	1	9	Y	1	1	8			148

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2296	-0-	-464	-0-	2	1	2293	2	Y	1	1	8			15
							1	9									
10	2852	X	2119	-0-	-733	-0-	2118	2	1	9	Y	1	1	8			15
11	2760	X	1965	-0-	-795	-0-	1964	2	1	9	Y	1	1	8			15
12	2418	X	1548	-0-	-870	-0-	1546	2	2	9	Y	2	2	8			15
01	2387	X	1327	-0-	-1060	-0-	1326	2	1	9	Y	1	1	8			15
02	2233	X	1873	-0-	-360	-0-	1873	2			Y	-0-					15

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1353	-0-	-87	-0-	1351	2	2	9	Y	2	131	1	1	8	17
10	1569	N	1569	-0-	-0-	-0-	1567	2	2	9	Y	2	2	8			17
11	1580	N	1580	-0-	-0-	-0-	1536	2	44	9	Y	40	2	8			55
12	1533	N	1533	-0-	-0-	-0-	1530	2	3	9	Y	3	3	8			55
01	1581	N	1537	-0-	-44	-0-	1536	2	1	9	Y	1	1	8			55
02	1537	N	1201	-0-	-336	-0-	1200	2	1	9	Y	1	1	8			55

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2664	X	2664	-0-	-0-	-0-	2646	2	18	9	Y	16					127
10	2838	X	2838	-0-	-0-	-0-	2819	2	19	9	Y	17	3	8			141
11	2400	X	2399	-0-	-1	-0-	2356	2	43	9	Y	39					180
12	2759	X	2320	-0-	-439	-0-	2297	2	23	9	Y	21	164	1	4	8	33
01	2852	X	2323	-0-	-529	-0-	2295	2	28	9	Y	25	4	8			54
02	2668	X	2585	-0-	-83	-0-	2560	2	25	9	Y	23	5	8			72

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1457	N	1457	-0-	-0-	-0-	1455	2	2	9	Y	2	97	1	1	8	23
10	1636	N	1636	-0-	-0-	-0-	1634	2	2	9	Y	2	2	8			23
11	1486	N	1486	-0-	-0-	-0-	1484	2	2	9	Y	2	2	8			23
12	1656	N	1656	-0-	-0-	-0-	1654	2	2	9	Y	2	2	8			23
01	1643	N	1507	-0-	-136	-0-	1506	2	1	9	Y	1	1	8			23
02	1450	N	1437	-0-	-13	-0-	1436	2	1	9	Y	1	1	8			23

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	6262	-0-	-68	-0-	361	1	5878	2	N	21	3	8			105
							23	9									
10	6541	X	5773	-0-	-768	-0-	431	1	5313	2	N	26	4	8			127
							29	9									
11	7767	X	7767	-0-	-0-	-0-	352	1	7397	2	N	16	5	8			138
							18	9									
12	6479	X	4880	-0-	-1599	-0-	322	1	4522	2	N	33	7	8			164
							36	9									
01	6479	X	3200	-0-	-3279	-0-	393	1	2746	2	N	55	4	8			215
							61	9									
02	6177	X	2809	-0-	-3368	-0-	299	1	2463	2	N	43	182	1	2	8	74
							47	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2166	-0-	-204	-0-	2165	2	1	9	Y	1	1	8			-0-
10	2504	X	2504	-0-	-0-	-0-	2502	2	2	9	Y	2	2	8			-0-
11	2370	X	2258	-0-	-112	-0-	2255	2	3	9	Y	3	3	8			-0-
12	2449	X	2425	-0-	-24	-0-	2421	2	4	9	Y	4	4	8			-0-
01	2511	X	2443	-0-	-68	-0-	2441	2	2	9	Y	2	2	8			-0-
02	2349	X	2133	-0-	-216	-0-	2132	2	1	9	Y	1	1	8			-0-

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6776	X	6776	-0-	-0-	-0-	108 15	1 9	6653	2	Y	14					42
10	7905	X	7905	-0-	-0-	-0-	47 215	1 9	7643	2	Y	195	186	1	1	8	50
11	6180	X	5786	-0-	-394	-0-	108 86	1 9	5592	2	Y	78	1	8			127
12	7006	X	6315	-0-	-691	-0-	108 42	1 9	6165	2	Y	38	137	1			28
01	7905	X	5449	-0-	-2456	-0-	112 61	1 9	5276	2	Y	55					83
02	7395	X	6736	-0-	-659	-0-	104 232	1 9	6400	2	Y	211	187	1			107

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

09	1050	X	768	-0-	-282	-0-	767	2	1	9	Y	1	1	8			53
10	961	X	845	-0-	-116	-0-	844	2	1	9	Y	1	1	8			53
11	829	X	829	-0-	-0-	-0-	827	2	2	9	Y	2	2	8			53
12	813	X	813	-0-	-0-	-0-	811	2	2	9	Y	2	2	8			53
01	837	X	747	-0-	-90	-0-	746	2	1	9	Y	1	1	8			53
02	812	X	722	-0-	-90	-0-	721	2	1	9	Y	1	1	8			53

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

09	2287	X	2287	-0-	-0-	-0-	389 18	1 9	1880	2	Y	16					114
10	2739	X	2739	-0-	-0-	-0-	384 50	1 9	2305	2	Y	45	42	1	12	8	105
11	2182	X	2182	-0-	-0-	-0-	291 26	1 9	1865	2	Y	24					129
12	2356	X	1292	-0-	-1064	-0-	282 59	1 9	951	2	Y	54	90	1	12	8	81
01	2728	X	1037	-0-	-1691	-0-	241 11	1 9	785	2	Y	10	10	1			81
02	2552	X	1159	-0-	-1393	-0-	153 28	1 9	978	2	Y	25	9	8			97

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

09	8821	X	8821	-0-	-0-	-0-	8743	2	78	9	Y	71	178	1			65
10	7380	X	7380	-0-	-0-	-0-	7311	2	69	9	Y	63	1	8			127
11	7534	X	7534	-0-	-0-	-0-	7479	2	55	9	Y	50	1	8			176
12	9114	X	8564	-0-	-550	-0-	8467	2	97	9	Y	88	187	1			77
01	9459	X	9459	-0-	-0-	-0-	9389	2	70	9	Y	64	1	8			140
*02	9787	X	9787	-0-	-0-	-0-	9713	2	74	9	Y	67	1	8			206

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2326	-0-	-314	-0-	568	1	1529	2	Y	208	170	1	8	8	200
							229	9									
10	2474	X	2474	-0-	-0-	-0-	699	1	1559	2	Y	196	179	1			217
							216	9									
11	2280	X	2254	-0-	-26	-0-	718	1	1341	2	Y	177	172	1			222
							195	9									
12	2418	X	2349	-0-	-69	-0-	744	1	1397	2	Y	189	172	1	6	8	233
							208	9									
01	2480	X	1918	-0-	-562	-0-	706	1	1017	2	Y	177	345	1			65
							195	9									
02	2320	X	1305	-0-	-1015	-0-	694	1	344	2	Y	243	175	1	10	8	123
							267	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	3970	-0-	-1190	-0-	616	1	3315	2	N	35					142
							39	9									
10	5580	X	1861	-0-	-3719	-0-	706	1	1116	2	N	35	3	8			174
							39	9									
11	5400	X	1615	-0-	-3785	-0-	669	1	904	2	N	38					212
							42	9									
12	5580	X	2836	-0-	-2744	-0-	343	1	2462	2	N	28	167	1	4	8	69
							31	9									
01	4743	X	4343	-0-	-400	-0-	495	1	3811	2	N	34	3	8			100
							37	9									
*02	4536	X	4536	-0-	-0-	-0-	696	1	3792	2	N	44	4	8			140
							48	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12150	X	11228	-0-	-922	-0-	300	1	10830	2	N	89	179	1			85
							98	9									
10	12462	X	11817	-0-	-645	-0-	310	1	11387	2	N	109	11	8			183
							120	9									
11	12000	X	11728	-0-	-272	-0-	300	1	11323	2	N	95	186	1			92
							105	9									
12	12276	X	12186	-0-	-90	-0-	310	1	11747	2	N	117	12	8			197
							129	9									
01	12214	X	11533	-0-	-681	-0-	310	1	11104	2	N	108	181	1	14	8	110
							119	9									
02	11339	X	10654	-0-	-685	-0-	290	1	10253	2	N	101	11	8			200
							111	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	9145	-0-	-245	-0-	9029	2	116	9	Y	105	182	1	16	8	47
10	10230	X	9068	-0-	-1162	-0-	8968	2	100	9	Y	91					138
11	9900	X	9102	-0-	-798	-0-	8984	2	118	9	Y	107					245
12	10230	X	8106	-0-	-2124	-0-	8039	2	67	9	Y	61	178	1	8	8	120
01	9703	X	5433	-0-	-4270	-0-	4	1	5407	2	Y	20					140
							22	9									
02	8845	X	6994	-0-	-1851	-0-	3	1	6874	2	Y	106	9	8			237
							117	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91080	X	76015	-0-	-15065	-0-	72	1	74605	2	N	1216	1079	1			333
							1338	9									
10	89435	X	75835	-0-	-13600	-0-	132	1	74331	2	N	1247	1265	1			315
							1372	9									
11	82890	X	70030	-0-	-12860	-0-	138	1	68639	2	N	1139	1272	1			182
							1253	9									
12	81189	X	68006	-0-	-13183	-0-	145	1	66647	2	N	1104	1096	1			190
							1214	9									
*01	78554	X	67429	-0-	-11125	-0-	440	1	65902	2	N	988	919	1			259
							1087	9									
*02	73486	X	62735	-0-	-10751	-0-	1542	1	60005	2	N	1080	1105	1			234
							1188	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155160	X	109968	-0-	-45192	-0-	109263	2	705	9	N	641	524	1	138	8	195
10	144088	X	98252	-0-	-45836	-0-	97549	2	703	9	N	639	522	1	152	8	160
11	133200	X	94807	-0-	-38393	-0-	38	1	94132	2	N	579	344	1	168	8	227
							637	9									
12	129642	X	86783	-0-	-42859	-0-	86119	2	664	9	N	604	518	1	193	8	120
01	124341	X	81156	-0-	-43185	-0-	28	1	80538	2	N	536	340	1	88	8	228
							590	9									
02	106314	X	69369	-0-	-36945	-0-	28	1	68831	2	N	464	331	1	65	8	296
							510	9									

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	16989					N	29	29	8			51
10	0	W	-0-	-0-	-0-	16989					N	-0-					51
11	0	W	22	-0-	22	17011	22	1			N	-0-					51
12	0	W	-0-	-0-	-0-	17011					N	-0-					51
01	0	W	-0-	-0-	-0-	17011					N	-0-					51
02	0	W	-0-	-0-	-0-	17011					N	-0-					51

YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58710	X	31908	-0-	-26802	-0-	1907	1	29209	2	N	720	680	1	121	8	249
							792	9									
10	60667	X	20722	-0-	-39945	-0-	1740	1	18348	2	N	576	517	1	121	8	187
							634	9									
11	48360	X	8200	-0-	-40160	-0-	592	1	7081	2	N	479	146	1	85	8	435
							527	9									
12	38812	X	18632	-0-	-20180	-0-	737	1	17359	2	N	487	519	1	20	8	383
							536	9									
01	32984	X	18029	-0-	-14955	-0-	1011	1	16598	2	N	382	524	1	26	8	215
							420	9									
02	30856	X	19285	-0-	-11571	-0-	953	1	17758	2	N	522	335	1	69	8	333
							574	9									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					35
10	547	N	547	-0-	-0-	-0-	532	3	15	9	N	14					49
11	519	N	519	-0-	-0-	-0-	505	3	14	9	N	13					62
12	554	N	554	-0-	-0-	-0-	535	3	19	9	N	17					79
01	548	N	548	-0-	-0-	-0-	529	3	19	9	N	17					96
*02	487	N	487	-0-	-0-	-0-	473	3	14	9	N	13					109

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	152	-0-	152	152	152	3			N	-0-					70
02	14B2	EXT	1	-0-	1	153	1	3			N	-0-					70

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

09	591	N	591	-0-	-0-	-0-	536	3	55	9	N	50					157
10	403	N	403	-0-	-0-	-0-	397	3	6	9	N	5					162
11	60	N	-0-	-0-	-60	-0-					N	-0-					162
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					162
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					162
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					162

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

09	2730	X	1932	-0-	-798	-0-	1908	3	24	9	N	22					135
10	2666	X	1597	-0-	-1069	-0-	1597	3			N	-0-					135
11	2460	X	2001	-0-	-459	-0-	1932	3	69	9	N	63					198
12	2040	X	2040	-0-	-0-	-0-	2008	3	32	9	N	29					227
01	2232	X	2232	-0-	-0-	-0-	2200	3	32	9	N	29	191	1			65
*02	2013	X	2013	-0-	-0-	-0-	1977	3	36	9	N	33					98

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

09	3517	X	3517	-0-	-0-	-0-	3423	3	94	9	N	85	191	1			17
10	3076	X	3076	-0-	-0-	-0-	3003	3	73	9	N	66					83
11	2820	X	2038	-0-	-782	-0-	2006	3	32	9	N	29					112
12	3627	X	3440	-0-	-187	-0-	3385	3	55	9	N	50					162
01	3627	X	1506	-0-	-2121	-0-	1462	3	44	9	N	40					202
02	3393	X	1590	-0-	-1803	-0-	1556	3	34	9	N	31					233

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

09	4710	X	4120	-0-	-590	-0-	4018	3	102	9	N	93					177
10	4867	X	4502	-0-	-365	-0-	4370	3	132	9	N	120	189	1			108
11	4710	X	4281	-0-	-429	-0-	4159	3	122	9	N	111					219
12	4495	X	4298	-0-	-197	-0-	4178	3	120	9	N	109	190	1			138
01	4495	X	4273	-0-	-222	-0-	4161	3	112	9	N	102					240
02	4205	X	3971	-0-	-234	-0-	3868	3	103	9	N	94	191	1			143

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

09	5400	X	5311	-0-	-89	-0-	5217	3	94	9	Y	85	187	1			316
10	5580	X	5234	-0-	-346	-0-	5234	3			Y	-0-					316
11	5400	X	5062	-0-	-338	-0-	5062	3			Y	-0-	193	1			123
12	5580	X	5290	-0-	-290	-0-	5210	3	80	9	Y	73					196
01	5518	X	5291	-0-	-227	-0-	5197	3	94	9	Y	85	199	1			82
02	5133	X	4925	-0-	-208	-0-	4831	3	94	9	Y	85					167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	6826	-0-	-464	-0-	6731	3	95	9	N	86					263
10	7254	X	6776	-0-	-478	-0-	6679	3	97	9	N	88	181	1			170
11	7020	X	6210	-0-	-810	-0-	6130	3	80	9	N	73					243
12	7254	X	6332	-0-	-922	-0-	6233	3	99	9	N	90	193	1			140
01	7192	X	6315	-0-	-877	-0-	6208	3	107	9	N	97					237
02	6612	X	5847	-0-	-765	-0-	5747	3	100	9	N	91	201	1			127

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4600	X	4600	-0-	-0-	-0-	4475	3	125	9	N	114					310
10	4743	X	4564	-0-	-179	-0-	4490	3	74	9	N	67	189	1			188
11	4590	X	4443	-0-	-147	-0-	4342	3	101	9	N	92					280
12	4743	X	4535	-0-	-208	-0-	4468	3	67	9	N	61	191	1			150
01	4743	X	4567	-0-	-176	-0-	4457	3	110	9	N	100					250
02	4437	X	4235	-0-	-202	-0-	4144	3	91	9	N	83	185	1			148

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	4232	-0-	-2128	-0-	4190	3	42	9	N	38					80
10	6045	X	4264	-0-	-1781	-0-	4150	3	114	9	N	104					184
11	5640	X	4186	-0-	-1454	-0-	4182	3	4	9	N	4					188
12	5301	X	4373	-0-	-928	-0-	4250	3	123	9	N	112	192	1			108
01	4426	X	4426	-0-	-0-	-0-	4294	3	132	9	N	120					228
02	4089	X	4015	-0-	-74	-0-	3962	3	53	9	N	48	193	1			83

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2051	-0-	-1519	-0-	2023	3	28	9	N	25					163
10	3410	X	2511	-0-	-899	-0-	2474	3	37	9	N	34					197
11	3000	X	2246	-0-	-754	-0-	2176	3	70	9	N	64	183	1			78
12	3100	X	2316	-0-	-784	-0-	2279	3	37	9	N	34					112
01	2852	X	194	-0-	-2658	-0-	152	3	42	9	N	38					150
02	2349	X	1921	-0-	-428	-0-	1887	3	34	9	N	31					181

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3190	-0-	-500	-0-	3144	3	46	9	N	42					280
10	3813	X	3529	-0-	-284	-0-	3419	3	110	9	N	100	190	1			190
11	3690	X	3330	-0-	-360	-0-	3254	3	76	9	N	69					259
12	3472	X	3333	-0-	-139	-0-	3269	3	64	9	N	58	190	1			127
01	3534	X	3351	-0-	-183	-0-	3256	3	95	9	N	86					213
*02	3963	X	3963	-0-	-0-	-0-	3868	3	95	9	N	86					299

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	8419	-0-	-1511	-0-	8295	3	124	9	N	113					228
10	9900	X	9900	-0-	-0-	-0-	9720	3	180	9	N	164	189	1			203
11	8941	X	8941	-0-	-0-	-0-	8770	3	171	9	N	155	190	1			168
12	9847	X	9847	-0-	-0-	-0-	9636	3	211	9	N	192	193	1			167
01	9889	X	9441	-0-	-448	-0-	9261	3	180	9	N	164	193	1			138
02	9251	X	8264	-0-	-987	-0-	8102	3	162	9	N	147					285

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	4574	-0-	-2116	-0-	4485	3	89	9	N	81					232
10	6355	X	4027	-0-	-2328	-0-	3927	3	100	9	N	91					323
11	6060	X	3193	-0-	-2867	-0-	3080	3	113	9	N	103	192	1			234
12	5828	X	4403	-0-	-1425	-0-	4306	3	97	9	N	88					322
01	5673	X	4403	-0-	-1270	-0-	4312	3	91	9	N	83	192	1			213
02	4408	X	3167	-0-	-1241	-0-	3089	3	78	9	N	71					284

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	8128	-0-	-1352	-0-	7976	3	152	9	N	138					245
10	9176	X	8835	-0-	-341	-0-	8662	3	173	9	N	157	190	1			212
11	8730	X	8208	-0-	-522	-0-	8035	3	173	9	N	157	189	1			180
12	8835	X	8545	-0-	-290	-0-	8371	3	174	9	N	158	190	1			148
01	8835	X	8415	-0-	-420	-0-	8230	3	185	9	N	168	191	1			125
02	8265	X	7517	-0-	-748	-0-	7372	3	145	9	N	132					257

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2574	-0-	-216	-0-	2409	3	165	9	N	150					235
10	2759	X	2330	-0-	-429	-0-	2330	3			N	-0-					235
11	2670	X	1943	-0-	-727	-0-	1851	3	92	9	N	84	191	1			128
12	2666	X	2656	-0-	-10	-0-	2474	3	182	9	N	165					293
01	2666	X	2573	-0-	-93	-0-	2409	3	164	9	N	149	187	1			255
02	2494	X	2279	-0-	-215	-0-	2136	3	143	9	N	130	192	1			193

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1246	-0-	-164	-0-	86	1	1160	3	N	-0-					41
10	1364	N	1250	-0-	-114	-0-	87	1	1163	3	N	-0-					41
11	1350	N	1208	-0-	-142	-0-	87	1	1121	3	N	-0-					41
12	1372	N	1372	-0-	-0-	-0-	89	1	1283	3	N	-0-					41
01	1240	N	1009	-0-	-231	-0-	76	1	933	3	N	-0-					41
02	1160	N	963	-0-	-197	-0-	77	1	886	3	N	-0-					41

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1151	-0-	-139	-0-	80	1	1071	3	N	-0-					124
10	1271	N	1217	-0-	-54	-0-	85	1	1132	3	N	-0-					124
11	1170	N	1102	-0-	-68	-0-	80	1	1022	3	N	-0-					124
12	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					124
01	1571	N	1571	-0-	-0-	-0-	119	1	1452	3	N	-0-					124
*02	1608	N	1608	-0-	-0-	-0-	129	1	1479	3	N	-0-					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2363	N	2363	-0-	-0-	-0-	164	1	2199	3	N	-0-					205
10	2402	N	2402	-0-	-0-	-0-	168	1	2234	3	N	-0-					205
11	2256	N	2256	-0-	-0-	-0-	163	1	2093	3	N	-0-					205
12	2555	N	2555	-0-	-0-	-0-	166	1	2389	3	N	-0-					205
01	1984	N	1932	-0-	-52	-0-	146	1	1786	3	N	-0-					205
02	1856	N	1404	-0-	-452	-0-	113	1	1291	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					15
10	1147	N	1020	-0-	-127	-0-	1009	2	11	9	N	10	10	8			15
11	1110	N	975	-0-	-135	-0-	975	2			N	-0-					15
12	1147	N	675	-0-	-472	-0-	675	2			N	-0-					15
01	1337	N	1337	-0-	-0-	-0-	1325	2	12	9	N	11	11	8			15
*02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

09	2143	N	2143	-0-	-0-	-0-	2133	3	10	9	N	9	9	8			-0-
10	2239	N	2239	-0-	-0-	-0-	2227	3	12	9	N	11	11	8			-0-
11	2130	N	2114	-0-	-16	-0-	2102	3	12	9	N	11	11	8			-0-
12	2201	N	2081	-0-	-120	-0-	2072	3	9	9	N	8	8	8			-0-
01	2232	N	2096	-0-	-136	-0-	2082	3	14	9	N	13	13	8			-0-
02	2030	N	1978	-0-	-52	-0-	1963	3	15	9	N	14	14	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

09	1349	N	1349	-0-	-0-	-0-	1342	3	7	9	N	6	6	8			-0-
10	1300	N	1300	-0-	-0-	-0-	1292	3	8	9	N	7	7	8			-0-
11	1440	N	1001	-0-	-439	-0-	990	3	11	9	N	10	10	8			-0-
12	1395	N	785	-0-	-610	-0-	767	3	18	9	N	16	16	8			-0-
01	1302	N	472	-0-	-830	-0-	469	3	3	9	N	3	3	8			-0-
02	957	N	371	-0-	-586	-0-	350	3	21	9	N	19	19	8			-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

09	2711	X	2711	-0-	-0-	-0-	2704	3	7	9	N	6	6	8			18
10	2918	X	2918	-0-	-0-	-0-	2910	3	8	9	N	7	7	8			18
11	2571	X	2571	-0-	-0-	-0-	2560	3	11	9	N	10	10	8			18
12	2987	X	2987	-0-	-0-	-0-	2978	3	9	9	N	8	8	8			18
01	2790	X	2702	-0-	-88	-0-	2695	3	7	9	N	6	6	8			18
*02	2494	N	2376	-0-	-118	-0-	2372	3	4	9	N	4	4	8			18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					12
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					12
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					12
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					12
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					12
02	464	N	398	-0-	-66	-0-	398	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	21					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	9	9	8			48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1448	-0-	-22	-0-	1444	3	4	9	N	4	4	8			43
10	1491	N	1491	-0-	-0-	-0-	1485	3	6	9	N	5	5	8			43
11	1440	N	1347	-0-	-93	-0-	1343	3	4	9	N	4	4	8			43
12	1488	N	1447	-0-	-41	-0-	1443	3	4	9	N	4	4	8			43
01	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					43
*02	1362	N	1362	-0-	-0-	-0-	1359	3	3	9	N	3	3	8			43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	1451	3	11	9	N	10	10	8			-0-
11	1380	N	1374	-0-	-6	-0-	1374	3			N	-0-					-0-
12	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
01	1426	N	1284	-0-	-142	-0-	1273	3	11	9	N	10	10	8			-0-
02	1334	N	1192	-0-	-142	-0-	1189	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
10	1333	N	1293	-0-	-40	-0-	1283	3	10	9	N	9	9	8			-0-
11	1290	N	805	-0-	-485	-0-	805	3			N	-0-					-0-
12	1333	N	635	-0-	-698	-0-	635	3			N	-0-					-0-
01	1302	N	670	-0-	-632	-0-	670	3			N	-0-					-0-
02	783	N	669	-0-	-114	-0-	668	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2	2	8			-0-
10	372	N	355	-0-	-17	-0-	353	3	2	9	N	2	2	8			-0-
11	360	N	294	-0-	-66	-0-	293	3	1	9	N	1	1	8			-0-
12	403	N	253	-0-	-150	-0-	252	3	1	9	N	1	1	8			-0-
01	341	N	314	-0-	-27	-0-	313	3	1	9	N	1	1	8			-0-
02	290	N	249	-0-	-41	-0-	249	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	290	N	288	-0-	-2	-0-	288	3			N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	1006	3	9	9	N	8	8	8			-0-
11	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
01	961	N	943	-0-	-18	-0-	932	3	11	9	N	10	10	8			-0-
02	899	N	849	-0-	-50	-0-	847	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	8			-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	174	N	151	-0-	-23	-0-	151	3			N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	3			N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1033	-0-	-47	-0-	1029	3	4	9	N	4	4	8			-0-
10	1111	N	1111	-0-	-0-	-0-	1104	3	7	9	N	6	6	8			-0-
11	1020	N	941	-0-	-79	-0-	934	3	7	9	N	6	6	8			-0-
12	1054	N	973	-0-	-81	-0-	969	3	4	9	N	4	4	8			-0-
01	1116	N	1010	-0-	-106	-0-	1003	3	7	9	N	6	6	8			-0-
*02	982	N	982	-0-	-0-	-0-	976	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0-	-0-	1059	3	4	9	N	4	4	8			-0-
10	1340	N	1340	-0-	-0-	-0-	1334	3	6	9	N	5	5	8			-0-
11	1499	N	1499	-0-	-0-	-0-	1492	3	7	9	N	6	6	8			-0-
12	1900	N	1900	-0-	-0-	-0-	1894	3	6	9	N	5	5	8			-0-
01	1818	N	1818	-0-	-0-	-0-	1811	3	7	9	N	6	6	8			-0-
*02	1575	N	1575	-0-	-0-	-0-	1569	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	656	-0-	-34	-0-	654	3	2	9	N	2	2	8			-0-
10	713	N	611	-0-	-102	-0-	608	3	3	9	N	3	3	8			-0-
11	630	N	538	-0-	-92	-0-	530	3	8	9	N	7	7	8			-0-
12	682	N	565	-0-	-117	-0-	563	3	2	9	N	2	2	8			-0-
01	651	N	651	-0-	-0-	-0-	638	3	13	9	N	12	12	8			-0-
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	922	3	2	9	N	2	2	8			-0-
10	918	N	918	-0-	-0-	-0-	916	3	2	9	N	2	2	8			-0-
11	922	N	922	-0-	-0-	-0-	915	3	7	9	N	6	6	8			-0-
12	921	N	921	-0-	-0-	-0-	917	3	4	9	N	4	4	8			-0-
01	925	N	925	-0-	-0-	-0-	919	3	6	9	N	5	5	8			-0-
*02	784	N	784	-0-	-0-	-0-	780	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	319	N	292	-0-	-27	-0-	292	3			N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2166	-0-	-24	-0-	2159	3	7	9	N	6	6	8			-0-
10	2232	N	2230	-0-	-2	-0-	2221	3	9	9	N	8	8	8			-0-
11	2160	N	2084	-0-	-76	-0-	2076	3	8	9	N	7	7	8			-0-
12	2232	N	2050	-0-	-182	-0-	2042	3	8	9	N	7	7	8			-0-
01	2232	N	2074	-0-	-158	-0-	2037	3	37	9	N	34	34	8			-0-
02	2001	N	1875	-0-	-126	-0-	1866	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1856	-0-	-4	-0-	1849	3	7	9	N	6	6	8			-0-
10	1927	N	1927	-0-	-0-	-0-	1916	3	11	9	N	10	10	8			-0-
11	1860	N	1815	-0-	-45	-0-	1808	3	7	9	N	6	6	8			-0-
12	1922	N	1777	-0-	-145	-0-	1769	3	8	9	N	7	7	8			-0-
01	1922	N	1817	-0-	-105	-0-	1805	3	12	9	N	11	11	8			-0-
02	1769	N	1701	-0-	-68	-0-	1691	3	10	9	N	9	9	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1380	-0-	-30	-0-	1367	3	13	9	N	12	12	8			-0-
10	1519	N	1508	-0-	-11	-0-	1491	3	17	9	N	15	15	8			-0-
11	1440	N	1319	-0-	-121	-0-	1304	3	15	9	N	14	14	8			-0-
12	1435	N	1435	-0-	-0-	-0-	1420	3	15	9	N	14	14	8			-0-
01	1519	N	1389	-0-	-130	-0-	1364	3	25	9	N	23	23	8			-0-
*02	1295	N	1295	-0-	-0-	-0-	1278	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

09	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
10	465	N	241	-0-	-224	-0-	237	3	4	9	N	4	4	8			-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	386	3	1	9	N	1	1	8			-0-
02	435	N	395	-0-	-40	-0-	395	3			N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

09	660	N	596	-0-	-64	-0-	32	1	564	3	N	-0-					-0-
10	620	N	592	-0-	-28	-0-	34	1	552	3	N	5	5	8			-0-
							6	9									
11	577	N	577	-0-	-0-	-0-	35	1	541	3	N	1	1	8			-0-
							1	9									
12	627	N	627	-0-	-0-	-0-	47	1	579	3	N	1	1	8			-0-
							1	9									
01	589	N	573	-0-	-16	-0-	49	1	523	3	N	1	1	8			-0-
							1	9									
02	551	N	490	-0-	-61	-0-	42	1	447	3	N	1	1	8			-0-
							1	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	663	3	4	9	N	4	4	8			-0-
10	658	N	658	-0-	-0-	-0-	654	3	4	9	N	4	4	8			-0-
11	695	N	695	-0-	-0-	-0-	688	3	7	9	N	6	6	8			-0-
12	653	N	653	-0-	-0-	-0-	649	3	4	9	N	4	4	8			-0-
01	687	N	687	-0-	-0-	-0-	681	3	6	9	N	5	5	8			-0-
*02	623	N	623	-0-	-0-	-0-	617	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

09	1927	N	1927	-0-	-0-	-0-	1914	3	13	9	N	12	12	8			-0-
10	2237	N	2237	-0-	-0-	-0-	2222	3	15	9	N	14	14	8			-0-
11	2186	N	2186	-0-	-0-	-0-	2168	3	18	9	N	16	16	8			-0-
12	2068	N	2068	-0-	-0-	-0-	2056	3	12	9	N	11	11	8			-0-
01	2109	N	2109	-0-	-0-	-0-	2085	3	24	9	N	22	19	8			3
*02	2023	N	2023	-0-	-0-	-0-	2002	3	21	9	N	19	19	8			3

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

09	2556	N	2556	-0-	-0-	-0-	2531	3	25	9	N	23	23	8			-0-
10	2658	N	2658	-0-	-0-	-0-	2628	3	30	9	N	27	27	8			-0-
11	2534	N	2534	-0-	-0-	-0-	2502	3	32	9	N	29	29	8			-0-
12	2635	N	2546	-0-	-89	-0-	2514	3	32	9	N	29	29	8			-0-
01	2666	N	2552	-0-	-114	-0-	2516	3	36	9	N	33	33	8			-0-
02	2436	N	2384	-0-	-52	-0-	2350	3	34	9	N	31	31	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
02	551	N	354	-0-	-197	-0-	354	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

09	1345	N	1345	-0-	-0-	-0-	1337	3	8	9	N	7	7	8			-0-
10	1342	N	1342	-0-	-0-	-0-	1330	3	12	9	N	11	11	8			-0-
11	1284	N	1284	-0-	-0-	-0-	1267	3	17	9	N	15	15	8			-0-
12	1293	N	1293	-0-	-0-	-0-	1280	3	13	9	N	12	12	8			-0-
01	1333	N	1333	-0-	-0-	-0-	1316	3	17	9	N	15	15	8			-0-
*02	1351	N	1351	-0-	-0-	-0-	1336	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

09	2610	N	2610	-0-	-0-	-0-	2579	3	31	9	N	28	28	8			-0-
10	2697	N	2689	-0-	-8	-0-	2650	3	39	9	N	35	35	8			-0-
11	2610	N	2564	-0-	-46	-0-	2532	3	32	9	N	29	29	8			-0-
12	2697	N	2596	-0-	-101	-0-	2564	3	32	9	N	29	29	8			-0-
01	2697	N	2645	-0-	-52	-0-	2597	3	48	9	N	44	42	8			2
02	2465	N	2364	-0-	-101	-0-	2318	3	46	9	N	42	34	8			10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	928	N	928	-0-	-0-	-0-	919	3	9	9	N	8	8	8			-0-
10	995	N	995	-0-	-0-	-0-	984	3	11	9	N	10	10	8			-0-
11	992	N	992	-0-	-0-	-0-	983	3	9	9	N	8	8	8			-0-
12	991	N	991	-0-	-0-	-0-	980	3	11	9	N	10	10	8			-0-
01	960	N	960	-0-	-0-	-0-	947	3	13	9	N	12	12	8			-0-
*02	968	N	968	-0-	-0-	-0-	956	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

09	2185	N	2185	-0-	-0-	-0-	2086	3	99	9	N	90	90	8			-0-
10	2201	N	1758	-0-	-443	-0-	1758	3			N	-0-					-0-
11	2130	N	1527	-0-	-603	-0-	1527	3			N	-0-					-0-
12	2201	N	1432	-0-	-769	-0-	1432	3			N	-0-					-0-
01	1767	N	1330	-0-	-437	-0-	1330	3			N	-0-					-0-
02	1479	N	582	-0-	-897	-0-	582	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2878	-0-	-32	-0-	2858	3	20	9	N	18	18	8			-0-
10	3007	X	2945	-0-	-62	-0-	2919	3	26	9	N	24	24	8			-0-
11	2910	X	2783	-0-	-127	-0-	2760	3	23	9	N	21	21	8			-0-
12	2976	X	2795	-0-	-181	-0-	2777	3	18	9	N	16	16	8			-0-
01	2976	X	2801	-0-	-175	-0-	2777	3	24	9	N	22	22	8			-0-
02	2784	X	2638	-0-	-146	-0-	2607	3	31	9	N	28	23	8			5

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3790	X	3790	-0-	-0-	-0-	1090	1	2666	3	N	31	31	8			-0-
							34	9									
10	4049	X	4049	-0-	-0-	-0-	1238	1	2767	3	N	40	40	8			-0-
							44	9									
11	4096	X	4096	-0-	-0-	-0-	1197	1	2843	3	N	51	51	8			-0-
							56	9									
12	4431	X	4431	-0-	-0-	-0-	1439	1	2912	3	N	73	73	8			-0-
							80	9									
01	4960	X	4960	-0-	-0-	-0-	1854	1	3012	3	N	85	80	8			5
							94	9									
*02	4665	X	4665	-0-	-0-	-0-	1764	1	2816	3	N	77	72	8			10
							85	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	382	-0-	-1808	-0-	200	1	182	3	N	-0-					-0-
10	2201	N	-0-	-0-	-2201	-0-					N	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2289	N	2289	-0-	-0-	-0-	732	1	1521	3	N	33	33	8			-0-
							36	9									
10	2386	N	2386	-0-	-0-	-0-	817	1	1519	3	N	45	45	8			-0-
							50	9									
11	2310	N	2261	-0-	-49	-0-	777	1	1439	3	N	41	41	8			-0-
							45	9									
12	2356	N	1961	-0-	-395	-0-	614	1	1322	3	N	23	23	8			-0-
							25	9									
01	2387	N	1261	-0-	-1126	-0-	106	1	1138	3	N	15	14	8			1
							17	9									
02	2175	N	1066	-0-	-1109	-0-	90	1	959	3	N	15	8	8			8
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15	15	8			-0-
10	1488	N	1456	-0-	-32	-0-	1432	3	24	9	N	22	22	8			-0-
11	1410	N	1363	-0-	-47	-0-	1340	3	23	9	N	21	21	8			-0-
12	1457	N	1358	-0-	-99	-0-	1341	3	17	9	N	15	15	8			-0-
01	1457	N	1385	-0-	-72	-0-	1361	3	24	9	N	22	21	8			1
*02	1308	N	1308	-0-	-0-	-0-	1272	3	36	9	N	33	22	8			12

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

09	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-
10	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	771	3	1	9	N	1	1	8			-0-
12	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
01	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
02	754	N	696	-0-	-58	-0-	696	3			N	-0-					-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

09	1720	N	1720	-0-	-0-	-0-	1701	3	19	9	N	17	17	8			-0-
10	1756	N	1756	-0-	-0-	-0-	1733	3	23	9	N	21	21	8			-0-
11	1652	N	1652	-0-	-0-	-0-	1630	3	22	9	N	20	20	8			-0-
12	1686	N	1686	-0-	-0-	-0-	1667	3	19	9	N	17	17	8			-0-
01	1684	N	1684	-0-	-0-	-0-	1654	3	30	9	N	27	22	8			5
*02	1627	N	1627	-0-	-0-	-0-	1597	3	30	9	N	27	24	8			8

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

09	1866	N	1866	-0-	-0-	-0-	1847	3	19	9	N	17	17	8			-0-
10	1891	N	1888	-0-	-3	-0-	1864	3	24	9	N	22	22	8			-0-
11	1830	N	1822	-0-	-8	-0-	1801	3	21	9	N	19	19	8			-0-
12	1891	N	1820	-0-	-71	-0-	1799	3	21	9	N	19	19	8			-0-
01	1891	N	1866	-0-	-25	-0-	1838	3	28	9	N	25	25	8			-0-
02	1769	N	1730	-0-	-39	-0-	1707	3	23	9	N	21	21	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

09	1748	N	1748	-0-	-0-	-0-	1734	3	14	9	N	13	13	8			-0-
10	1873	N	1873	-0-	-0-	-0-	1853	3	20	9	N	18	18	8			-0-
11	1756	N	1756	-0-	-0-	-0-	1739	3	17	9	N	15	15	8			-0-
12	1798	N	1763	-0-	-35	-0-	1743	3	20	9	N	18	18	8			-0-
01	1860	N	1772	-0-	-88	-0-	1753	3	19	9	N	17	17	8			-0-
02	1711	N	1617	-0-	-94	-0-	1603	3	14	9	N	13	13	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2019 - P/A 09/25/19

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

09	2472	N	2472	-0-	-0-	-0-	2447	3	25	9	N	23	23	8			-0-
10	2576	N	2576	-0-	-0-	-0-	2543	3	33	9	N	30	30	8			-0-
11	2460	N	2410	-0-	-50	-0-	2381	3	29	9	N	26	26	8			-0-
12	2542	N	2416	-0-	-126	-0-	2390	3	26	9	N	24	24	8			-0-
01	2573	N	2418	-0-	-155	-0-	2379	3	39	9	N	35	35	8			-0-
02	2320	N	2254	-0-	-66	-0-	2228	3	26	9	N	24	24	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

09	1913	N	1913	-0-	-0-	-0-	1901	3	12	9	N	11	11	8			-0-
10	1998	N	1998	-0-	-0-	-0-	1979	3	19	9	N	17	17	8			-0-
11	1920	N	1854	-0-	-66	-0-	1837	3	17	9	N	15	15	8			-0-
12	1984	N	1892	-0-	-92	-0-	1880	3	12	9	N	11	11	8			-0-
01	1984	N	1887	-0-	-97	-0-	1866	3	21	9	N	19	17	8			2
*02	1868	N	1868	-0-	-0-	-0-	1832	3	36	9	N	33	23	8			12

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

09	1320	N	1312	-0-	-8	-0-	1302	3	10	9	N	9	9	8			-0-
10	1488	N	1306	-0-	-182	-0-	1282	3	24	9	N	22	22	8			-0-
11	1320	N	1291	-0-	-29	-0-	1270	3	21	9	N	19	19	8			-0-
12	1364	N	1289	-0-	-75	-0-	1278	3	11	9	N	10	10	8			-0-
01	1302	N	1279	-0-	-23	-0-	1261	3	18	9	N	16	14	8			2
02	1247	N	1208	-0-	-39	-0-	1179	3	29	9	N	26	15	8			13

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1190	N	1190	-0-	-0-	-0-	1176	3	14	9	N	13	13	8			-0-
10	1178	N	1076	-0-	-102	-0-	1051	3	25	9	N	23	23	8			-0-
11	1170	N	1015	-0-	-155	-0-	995	3	20	9	N	18	18	8			-0-
12	1240	N	969	-0-	-271	-0-	958	3	11	9	N	10	10	8			-0-
01	1085	N	917	-0-	-168	-0-	913	3	4	9	N	4	4	8			-0-
02	986	N	893	-0-	-93	-0-	893	3			N	-0-					-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	N	1264	-0-	-0-	-0-	1240	3	24	9	N	22	22	8			-0-
10	1302	N	1302	-0-	-0-	-0-	1269	3	33	9	N	30	30	8			-0-
11	1238	N	1238	-0-	-0-	-0-	1213	3	25	9	N	23	23	8			-0-
12	1302	N	1240	-0-	-62	-0-	1209	3	31	9	N	28	28	8			-0-
01	1302	N	1251	-0-	-51	-0-	1219	3	32	9	N	29	29	8			-0-
02	1189	N	1172	-0-	-17	-0-	1143	3	29	9	N	26	26	8			-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2429	-0-	-1	-0-	2407	3	22	9	N	20	20	8			-0-
10	2511	N	2493	-0-	-18	-0-	2461	3	32	9	N	29	29	8			-0-
11	2430	N	2376	-0-	-54	-0-	2344	3	32	9	N	29	29	8			-0-
12	2511	N	2377	-0-	-134	-0-	2349	3	28	9	N	25	25	8			-0-
01	2480	N	2398	-0-	-82	-0-	2353	3	45	9	N	41	36	8			5
02	2291	N	2216	-0-	-75	-0-	2173	3	43	9	N	39	31	8			13

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2352	N	2352	-0-	-0-	-0-	2319	3	33	9	N	30	30	8			-0-
10	2449	N	2403	-0-	-46	-0-	2392	3	11	9	N	10	10	8			-0-
11	2370	N	2290	-0-	-80	-0-	2255	3	35	9	N	32	32	8			-0-
12	2418	N	2280	-0-	-138	-0-	2234	3	46	9	N	42	42	8			-0-
01	2418	N	2254	-0-	-164	-0-	2206	3	48	9	N	44	44	8			-0-
02	2204	N	2117	-0-	-87	-0-	2117	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	3009	-0-	-21	-0-	2978	3	31	9	N	28	28	8			-0-
10	3131	X	3110	-0-	-21	-0-	3071	3	39	9	N	35	35	8			-0-
11	3000	X	2936	-0-	-64	-0-	2896	3	40	9	N	36	36	8			-0-
12	3100	X	2914	-0-	-186	-0-	2874	3	40	9	N	36	36	8			-0-
01	3100	X	2876	-0-	-224	-0-	2835	3	41	9	N	37	37	8			-0-
02	2900	X	2710	-0-	-190	-0-	2680	3	30	9	N	27	5	8			22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2105	X	2105	-0-	-0-	-0-	2085	3	20	9	N	18	18	8			-0-
10	2212	X	2212	-0-	-0-	-0-	2180	3	32	9	N	29	29	8			-0-
11	2075	X	2075	-0-	-0-	-0-	2051	3	24	9	N	22	22	8			-0-
12	2170	N	2060	-0-	-110	-0-	2029	3	31	9	N	28	28	8			-0-
01	2201	N	2085	-0-	-116	-0-	2045	3	40	9	N	36	28	8			8
*02	2003	N	2003	-0-	-0-	-0-	1944	3	59	9	N	54	30	8			32

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

09	4200	X	4065	-0-	-135	-0-	976	1	3049	3	N	36	36	8			-0-
							40	9									
10	4340	X	4303	-0-	-37	-0-	1057	1	3196	3	N	45	45	8			-0-
							50	9									
11	4080	X	3069	-0-	-1011	-0-	887	1	2118	3	N	58	58	8			-0-
							64	9									
12	5704	X	5704	-0-	-0-	-0-	1030	1	4663	3	N	10	10	8			-0-
							11	9									
01	4970	X	4970	-0-	-0-	-0-	1153	1	3814	3	N	3	3	8			-0-
							3	9									
*02	4398	X	4398	-0-	-0-	-0-	1062	1	3334	3	N	2	2	8			-0-
							2	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

09	2520	N	2453	-0-	-67	-0-	2424	3	29	9	N	26	26	8			-0-
10	2529	N	2529	-0-	-0-	-0-	2489	3	40	9	N	36	36	8			-0-
11	2430	N	2403	-0-	-27	-0-	2374	3	29	9	N	26	26	8			-0-
12	2542	N	2440	-0-	-102	-0-	2404	3	36	9	N	33	33	8			-0-
01	2542	N	2453	-0-	-89	-0-	2411	3	42	9	N	38	38	8			-0-
02	2320	N	2316	-0-	-4	-0-	2283	3	33	9	N	30	30	8			-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

09	2910	X	2810	-0-	-100	-0-	2773	3	37	9	N	34	34	8			-0-
10	2945	X	2843	-0-	-102	-0-	2803	3	40	9	N	36	36	8			-0-
11	2820	X	2682	-0-	-138	-0-	2647	3	35	9	N	32	32	8			-0-
12	2914	X	2734	-0-	-180	-0-	2699	3	35	9	N	32	32	8			-0-
01	2914	X	2741	-0-	-173	-0-	2693	3	48	9	N	44	44	8			-0-
02	2726	X	2573	-0-	-153	-0-	2515	3	58	9	N	53	40	8			13

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	491	3	3	9	N	3	3	8			-0-
10	523	N	523	-0-	-0-	-0-	519	3	4	9	N	4	4	8			-0-
11	429	N	429	-0-	-0-	-0-	422	3	7	9	N	6	6	8			-0-
12	496	N	405	-0-	-91	-0-	399	3	6	9	N	5	5	8			-0-
01	527	N	466	-0-	-61	-0-	463	3	3	9	N	3	3	8			-0-
02	406	N	373	-0-	-33	-0-	371	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

09	2086	N	2086	-0-	-0-	-0-	2060	3	26	9	N	24	24	8			-0-
10	2199	N	2199	-0-	-0-	-0-	2160	3	39	9	N	35	35	8			-0-
11	2070	N	2032	-0-	-38	-0-	2000	3	32	9	N	29	29	8			-0-
12	2170	N	2016	-0-	-154	-0-	1983	3	33	9	N	30	30	8			-0-
01	2201	N	1963	-0-	-238	-0-	1929	3	34	9	N	31	31	8			-0-
02	1972	N	1891	-0-	-81	-0-	1858	3	33	9	N	30	30	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

09	1291	N	1291	-0-	-0-	-0-	1277	3	14	9	N	13	13	8			-0-
10	1723	N	1723	-0-	-0-	-0-	1695	3	28	9	N	25	25	8			-0-
11	1686	N	1686	-0-	-0-	-0-	1653	3	33	9	N	30	30	8			-0-
12	1759	N	1759	-0-	-0-	-0-	1731	3	28	9	N	25	25	8			-0-
01	1776	N	1776	-0-	-0-	-0-	1733	3	43	9	N	39	33	8			6
02	1624	N	1606	-0-	-18	-0-	1554	3	52	9	N	47	28	8			25

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

09	2640	N	2640	-0-	-0-	-0-	2608	3	32	9	N	29	29	8			-0-
10	2800	N	2800	-0-	-0-	-0-	2759	3	41	9	N	37	37	8			-0-
11	2670	N	2553	-0-	-117	-0-	2514	3	39	9	N	35	35	8			-0-
12	2728	N	2676	-0-	-52	-0-	2642	3	34	9	N	31	31	8			-0-
01	2790	N	2702	-0-	-88	-0-	2656	3	46	9	N	42	40	8			2
*02	2494	N	2494	-0-	-0-	-0-	2436	3	58	9	N	53	35	8			20

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3031	-0-	31	326	30	1	2991	2	N	9					67
							10	9									
10	3327	X	3001	-0-	-326	-0-	31	1	2963	2	N	6					73
							7	9									
11	2880	X	2768	-0-	-112	-0-	30	1	2723	2	N	14					87
							15	9									
12	2998	X	2998	-0-	-0-	-0-	31	1	2956	2	N	10					97
							11	9									
01	2976	X	2788	-0-	-188	-0-	31	1	2748	2	N	8					105
							9	9									
*02	2792	X	2792	-0-	-0-	-0-	29	1	2753	2	N	9					114
							10	9									

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

09	1320	N	1249	-0-	-71	-0-	15	1	1234	2	N	-0-					121
10	1364	N	975	-0-	-389	-0-	31	1	944	2	N	-0-					121
11	1320	N	991	-0-	-329	-0-	30	1	961	2	N	-0-					121
12	1302	N	1010	-0-	-292	-0-	1	1	1009	2	N	-0-					121
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					121
*02	983	N	983	-0-	-0-	-0-	20	1	963	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

09	2087	N	2087	-0-	-0-	-0-	110	1	1977	2	N	-0-					67
10	2025	N	2025	-0-	-0-	-0-	155	1	1870	2	N	-0-					67
11	1953	N	1953	-0-	-0-	-0-	105	1	1848	2	N	-0-					67
12	1956	N	1956	-0-	-0-	-0-	100	1	1856	2	N	-0-					67
01	1860	N	1810	-0-	-50	-0-	115	1	1695	2	N	-0-					67
02	1740	N	1651	-0-	-89	-0-	100	1	1551	2	N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

09	1274	N	1274	-0-	-0-	-0-	150	1	1124	2	N	-0-					101
10	1333	N	1148	-0-	-185	-0-	155	1	993	2	N	-0-					101
11	1290	N	1167	-0-	-123	-0-	150	1	1017	2	N	-0-					101
12	1323	N	1323	-0-	-0-	-0-	150	1	1173	2	N	-0-					101
01	1381	N	1381	-0-	-0-	-0-	155	1	1226	2	N	-0-					101
*02	1153	N	1153	-0-	-0-	-0-	145	1	1008	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

09	1170	N	1109	-0-	-61	-0-	150	1	959	2	N	-0-					64
10	1185	N	1185	-0-	-0-	-0-	155	1	1030	2	N	-0-					64
11	1080	N	1057	-0-	-23	-0-	150	1	907	2	N	-0-					64
12	1147	N	1037	-0-	-110	-0-	155	1	882	2	N	-0-					64
01	1178	N	895	-0-	-283	-0-	155	1	740	2	N	-0-					64
02	1015	N	907	-0-	-108	-0-	145	1	762	2	N	-0-					64

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	N	1398	-0-	-0-	-0-	150	1	1239	2	N	8					99
							9	9									
10	1426	N	1333	-0-	-93	-0-	155	1	1170	2	N	7					106
							8	9									
11	1410	N	1302	-0-	-108	-0-	150	1	1138	2	N	13					119
							14	9									
12	1457	N	1148	-0-	-309	-0-	155	1	984	2	N	8					127
							9	9									
01	1333	N	145	-0-	-1188	-0-	35	1	106	2	N	4					131
							4	9									
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					131

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

09	921	N	921	-0-	-0-	-0-	105	1	816	2	N	-0-					197
10	1054	N	1044	-0-	-10	-0-	155	1	889	2	N	-0-					197
11	987	N	987	-0-	-0-	-0-	150	1	837	2	N	-0-					197
12	961	N	890	-0-	-71	-0-	115	1	775	2	N	-0-					197
01	1054	N	670	-0-	-384	-0-	110	1	560	2	N	-0-					197
02	957	N	575	-0-	-382	-0-	95	1	480	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

09	600	N	578	-0-	-22	-0-	578	2			Y	-0-					87
10	589	N	579	-0-	-10	-0-	579	2			Y	-0-					87
11	600	N	590	-0-	-10	-0-	2	1	588	2	Y	-0-					87
12	589	N	564	-0-	-25	-0-	2	1	562	2	Y	-0-					87
01	589	N	540	-0-	-49	-0-	1	1	539	2	Y	-0-					87
02	580	N	484	-0-	-96	-0-	1	1	483	2	Y	-0-					87

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					15
10	341	N	334	-0-	-7	-0-	334	2			Y	-0-					15
11	360	N	320	-0-	-40	-0-	1	1	319	2	Y	-0-					15
12	372	N	307	-0-	-65	-0-	1	1	306	2	Y	-0-					15
01	341	N	183	-0-	-158	-0-	183	2			Y	-0-					15
02	319	N	43	-0-	-276	-0-	43	2			Y	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2876	X	2876	-0-	-0-	-0-	1 40	1 9	2835	2	N	36					242
10	2951	X	2951	-0-	-0-	-0-	2 33	1 9	2916	2	N	30	187	1			85
11	2340	X	1269	-0-	-1071	-0-	5 10	1 9	1254	2	N	9					94
12	2418	X	2319	-0-	-99	-0-	7 28	1 9	2284	2	N	25					119
01	2532	X	2532	-0-	-0-	-0-	5 22	1 9	2505	2	N	20					139
*02	2365	N	2365	-0-	-0-	-0-	5 25	1 9	2335	2	N	23					162

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1680	-0-	-0-	-0-	1679	2	1	9	N	1					128
10	1926	N	1926	-0-	-0-	-0-	1918	2	8	9	N	7	87	1			48
11	2019	N	2019	-0-	-0-	-0-	2011	2	8	9	N	7					55
12	1736	N	1591	-0-	-145	-0-	1582	2	9	9	N	8					63
01	1767	N	1610	-0-	-157	-0-	1599	2	11	9	N	10					73
02	1653	N	1600	-0-	-53	-0-	1576	2	24	9	N	22					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2480	-0-	-1090	-0-	28	1	2415	2	N	34					224
							37	9									
10	3689	X	2766	-0-	-923	-0-	31	1	2705	2	N	27	191	1			60
							30	9									
11	3570	X	2661	-0-	-909	-0-	30	1	2587	2	N	40					100
							44	9									
12	2762	X	2762	-0-	-0-	-0-	31	1	2698	2	N	30					130
							33	9									
01	2759	X	2720	-0-	-39	-0-	31	1	2637	2	N	47					177
							52	9									
02	2581	X	2555	-0-	-26	-0-	29	1	2487	2	N	35					212
							39	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1181	-0-	-49	-0-	30	1	1141	2	N	9					119
							10	9									
10	1240	N	1171	-0-	-69	-0-	31	1	1140	2	N	-0-					119
11	1170	N	1144	-0-	-26	-0-	30	1	1096	2	N	16					135
							18	9									
12	1209	N	1194	-0-	-15	-0-	31	1	1148	2	N	14					149
							15	9									
01	1182	N	1182	-0-	-0-	-0-	31	1	1142	2	N	8					157
							9	9									
02	1102	N	1084	-0-	-18	-0-	29	1	1052	2	N	3					160
							3	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2314	-0-	-176	-0-	29	1	2268	2	N	15					104
							17	9									
10	2542	N	2285	-0-	-257	-0-	30	1	2235	2	N	18					122
							20	9									
11	2340	N	2337	-0-	-3	-0-	30	1	2290	2	N	15					137
							17	9									
12	2390	N	2390	-0-	-0-	-0-	31	1	2331	2	N	25					162
							28	9									
01	2369	N	2369	-0-	-0-	-0-	31	1	2316	2	N	20					182
							22	9									
02	2262	N	2218	-0-	-44	-0-	29	1	2161	2	N	25					207
							28	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2016	-0-	-54	-0-	30	1	1964	2	N	20					171
							22	9									
10	2139	N	2032	-0-	-107	-0-	31	1	1979	2	N	20					191
							22	9									
11	2010	N	1972	-0-	-38	-0-	30	1	1910	2	N	29					220
							32	9									
12	2077	N	2028	-0-	-49	-0-	31	1	1955	2	N	38	194	1			64
							42	9									
01	2046	N	1975	-0-	-71	-0-	31	1	1922	2	N	20					84
							22	9									
02	1914	N	1829	-0-	-85	-0-	29	1	1775	2	N	23					107
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2184	-0-	-306	-0-	30	1	2137	2	N	15					152
							17	9									
10	2511	N	2240	-0-	-271	-0-	31	1	2192	2	N	15					167
							17	9									
11	2253	N	2253	-0-	-0-	-0-	30	1	2197	2	N	24					191
							26	9									
12	2263	N	2185	-0-	-78	-0-	31	1	2132	2	N	20					211
							22	9									
01	2232	N	2144	-0-	-88	-0-	31	1	2088	2	N	23					234
							25	9									
02	2175	N	2006	-0-	-169	-0-	29	1	1949	2	N	25	192	1			67
							28	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

09	1140	N	1082	-0-	-58	-0-	29	1	1040	2	N	12	191	1			76
							13	9									
10	1178	N	1129	-0-	-49	-0-	31	1	1087	2	N	10					86
							11	9									
11	1170	N	1064	-0-	-106	-0-	30	1	1034	2	N	-0-					86
12	1116	N	1101	-0-	-15	-0-	31	1	1060	2	N	9					95
							10	9									
01	1116	N	1104	-0-	-12	-0-	31	1	1056	2	N	15					110
							17	9									
02	1015	N	1014	-0-	-1	-0-	29	1	973	2	N	11					121
							12	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

09	2273	N	2273	-0-	-0-	-0-	30	1	2204	2	N	35					121
							39	9									
10	2294	N	2287	-0-	-7	-0-	31	1	2223	2	N	30					151
							33	9									
11	2280	N	2203	-0-	-77	-0-	30	1	2140	2	N	30					181
							33	9									
12	2356	N	2244	-0-	-112	-0-	31	1	2180	2	N	30					211
							33	9									
01	2294	N	2176	-0-	-118	-0-	31	1	2116	2	N	26					237
							29	9									
02	2117	N	1976	-0-	-141	-0-	29	1	1924	2	N	21	190	1			68
							23	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

09	993	N	993	-0-	-0-	-0-	28	1	959	2	N	5					111
							6	9									
10	1063	N	1063	-0-	-0-	-0-	28	1	1007	2	N	25					136
							28	9									
11	985	N	985	-0-	-0-	-0-	30	1	944	2	N	10					146
							11	9									
12	1113	N	1113	-0-	-0-	-0-	31	1	1069	2	N	12					158
							13	9									
01	1133	N	1133	-0-	-0-	-0-	31	1	1088	2	N	13					171
							14	9									
*02	1072	N	1072	-0-	-0-	-0-	29	1	1032	2	N	10					181
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2620	N	2620	-0-	-0-	-0-	30	1	2560	2	N	27					122
							30	9									
10	2821	N	2570	-0-	-251	-0-	31	1	2503	2	N	33					155
							36	9									
11	2640	N	2553	-0-	-87	-0-	30	1	2488	2	N	32					187
							35	9									
12	2697	N	2622	-0-	-75	-0-	31	1	2571	2	N	18					205
							20	9									
01	2634	N	2634	-0-	-0-	-0-	31	1	2564	2	N	35					240
							39	9									
*02	2469	N	2469	-0-	-0-	-0-	29	1	2414	2	N	24	195	1			69
							26	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

09	600	N	586	-0-	-14	-0-	27	1	559	2	N	-0-					63
10	651	N	597	-0-	-54	-0-	30	1	564	2	N	3					66
							3	9									
11	630	N	597	-0-	-33	-0-	30	1	546	2	N	19					85
							21	9									
12	620	N	591	-0-	-29	-0-	31	1	549	2	N	10					95
							11	9									
01	605	N	605	-0-	-0-	-0-	31	1	556	2	N	16					111
							18	9									
02	580	N	554	-0-	-26	-0-	29	1	512	2	N	12					123
							13	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

09	343	N	343	-0-	-0-	-0-	30	1	313	2	N	-0-					241
10	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					241
11	351	N	351	-0-	-0-	-0-	30	1	321	2	N	-0-					241
12	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					241
01	372	N	371	-0-	-1	-0-	31	1	340	2	N	-0-					241
*02	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					241

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

09	1002	N	1002	-0-	-0-	-0-	30	1	962	2	N	9					237
							10	9									
10	1054	N	1039	-0-	-15	-0-	31	1	984	2	N	22	190	1			69
							24	9									
11	1080	N	953	-0-	-127	-0-	30	1	920	2	N	3					72
							3	9									
12	1023	N	1001	-0-	-22	-0-	31	1	962	2	N	7					79
							8	9									
01	1054	N	1006	-0-	-48	-0-	31	1	955	2	N	18					97
							20	9									
*02	938	N	938	-0-	-0-	-0-	29	1	888	2	N	19					116
							21	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	658	-0-	-2	-0-	30	1	619	2	N	8					143
							9	9									
10	682	N	652	-0-	-30	-0-	31	1	618	2	N	3					146
							3	9									
11	663	N	663	-0-	-0-	-0-	30	1	620	2	N	12					158
							13	9									
12	682	N	658	-0-	-24	-0-	31	1	618	2	N	8					166
							9	9									
01	670	N	670	-0-	-0-	-0-	31	1	631	2	N	7					173
							8	9									
02	638	N	590	-0-	-48	-0-	29	1	558	2	N	3					176
							3	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2780	-0-	-130	-0-	30	1	2714	2	N	33					205
							36	9									
10	3007	X	2787	-0-	-220	-0-	30	1	2707	2	N	45	192	1			58
							50	9									
11	2850	X	2689	-0-	-161	-0-	30	1	2625	2	N	31					89
							34	9									
12	2914	X	2896	-0-	-18	-0-	31	1	2821	2	N	40					129
							44	9									
01	2904	X	2904	-0-	-0-	-0-	31	1	2823	2	N	45					174
							50	9									
02	2697	X	2697	-0-	-0-	-0-	29	1	2625	2	N	39					213
							43	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3070	-0-	-80	-0-	30	1	2983	2	N	52	180	1			72
							57	9									
10	3224	X	3125	-0-	-99	-0-	31	1	3050	2	N	40					112
							44	9									
11	3120	X	2975	-0-	-145	-0-	30	1	2905	2	N	36					148
							40	9									
12	3224	X	3030	-0-	-194	-0-	31	1	2975	2	N	22					170
							24	9									
01	3162	X	3044	-0-	-118	-0-	31	1	2971	2	N	38					208
							42	9									
02	2958	X	2851	-0-	-107	-0-	29	1	2760	2	N	56	181	1			83
							62	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	30	1	943	2	N	3					100
							3	9									
10	995	N	995	-0-	-0-	-0-	31	1	956	2	N	7					107
							8	9									
11	990	N	950	-0-	-40	-0-	30	1	912	2	N	7					114
							8	9									
12	1023	N	1019	-0-	-4	-0-	31	1	977	2	N	10					124
							11	9									
01	1015	N	1015	-0-	-0-	-0-	31	1	975	2	N	8					132
							9	9									
*02	939	N	939	-0-	-0-	-0-	29	1	902	2	N	7					139
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2337	N	2337	-0-		-0-		-0-		30 1 55 9	2252	2	N	50					141
10	2511	N	2373	-0-		-138		-0-		31 1 53 9	2289	2	N	48					189
11	2340	N	2284	-0-		-56		-0-		30 1 57 9	2197	2	N	52					241
12	2437	N	2437	-0-		-0-		-0-		31 1 43 9	2363	2	N	39	180	1			100
01	2452	N	2452	-0-		-0-		-0-		31 1 57 9	2364	2	N	52					152
*02	2269	N	2269	-0-		-0-		-0-		29 1 44 9	2196	2	N	40					192

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1011	-0-		-39		-0-		30 1	981	2	N	-0-					65
10	1085	N	1026	-0-		-59		-0-		31 1 1 9	994	2	N	1					66
11	1020	N	1017	-0-		-3		-0-		30 1 18 9	969	2	N	16					82
12	1054	N	1033	-0-		-21		-0-		31 1 11 9	991	2	N	10					92
01	1037	N	1037	-0-		-0-		-0-		31 1 14 9	992	2	N	13					105
02	986	N	962	-0-		-24		-0-		29 1 9 9	924	2	N	8					113

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2537	-0-		-73		-0-		30 1 4 9	2503	2	N	4	180	1			64
10	2697	N	2603	-0-		-94		-0-		30 1 10 9	2563	2	N	9					73
11	2580	N	2535	-0-		-45		-0-		29 1 20 9	2486	2	N	18					91
12	2635	N	2615	-0-		-20		-0-		31 1 20 9	2564	2	N	18					109
01	2616	N	2616	-0-		-0-		-0-		31 1 19 9	2566	2	N	17					126
02	2465	N	2440	-0-		-25		-0-		29 1 17 9	2394	2	N	15					141

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-		-0-		-0-		28 1 13 9	596	2	N	12					216
10	651	N	620	-0-		-31		-0-		26 1 13 9	581	2	N	12					228
11	630	N	564	-0-		-66		-0-		26 1 9 9	529	2	N	8					236
12	651	N	616	-0-		-35		-0-		31 1 14 9	571	2	N	13					249
01	627	N	627	-0-		-0-		-0-		30 1 23 9	574	2	N	21	175	1			95
02	551	N	536	-0-		-15		-0-		26 1 7 9	503	2	N	6					101

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	N	968	-0-	-0-	-0-	30	1	931	2	N	6					223
							7	9									
10	1023	N	991	-0-	-32	-0-	31	1	950	2	N	9					232
							10	9									
11	973	N	973	-0-	-0-	-0-	30	1	921	2	N	20	192	1			60
							22	9									
12	992	N	970	-0-	-22	-0-	31	1	937	2	N	2					62
							2	9									
01	992	N	974	-0-	-18	-0-	31	1	935	2	N	7					69
							8	9									
02	928	N	914	-0-	-14	-0-	29	1	874	2	N	10					79
							11	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	8597	-0-	-733	-0-	27	1	8485	2	N	77					196
							85	9									
10	9641	X	7602	-0-	-2039	-0-	28	1	7449	2	N	114	188	1			122
							125	9									
11	9090	X	7442	-0-	-1648	-0-	28	1	7323	2	N	83					205
							91	9									
12	9393	X	6557	-0-	-2836	-0-	25	1	6438	2	N	85	181	1			109
							94	9									
01	9145	X	7674	-0-	-1471	-0-	26	1	7560	2	N	80					189
							88	9									
02	8323	X	7897	-0-	-426	-0-	26	1	7793	2	N	71					260
							78	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4293	-0-	-477	-0-	30	1	4259	2	N	4					262
							4	9									
10	4929	X	4386	-0-	-543	-0-	31	1	4335	2	N	18					280
							20	9									
11	4440	X	4048	-0-	-392	-0-	30	1	3990	2	N	25					305
							28	9									
12	4588	X	4136	-0-	-452	-0-	31	1	4073	2	N	29					334
							32	9									
01	4526	X	4062	-0-	-464	-0-	31	1	3988	2	N	39	181	1			192
							43	9									
02	4147	X	1803	-0-	-2344	-0-	18	1	1773	2	N	11					203
							12	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1894	-0-	-26	-0-	30	1	1841	2	N	21					218
							23	9									
10	1953	N	1701	-0-	-252	-0-	31	1	1650	2	N	18					236
							20	9									
11	1890	N	1719	-0-	-171	-0-	30	1	1676	2	N	12					248
							13	9									
12	1953	N	1831	-0-	-122	-0-	31	1	1780	2	N	18	182	1			84
							20	9									
01	1748	N	1748	-0-	-0-	-0-	30	1	1708	2	N	9					93
							10	9									
*02	1669	N	1669	-0-	-0-	-0-	29	1	1627	2	N	12					105
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	30	1	787	2	N	-0-					60
10	754	N	754	-0-	-0-	-0-	31	1	715	2	N	7					67
							8	9									
11	780	N	651	-0-	-129	-0-	30	1	621	2	N	-0-					67
12	837	N	655	-0-	-182	-0-	31	1	622	2	N	2					69
							2	9									
01	744	N	726	-0-	-18	-0-	31	1	689	2	N	5					74
							6	9									
*02	744	N	744	-0-	-0-	-0-	26	1	717	2	N	1					75
							1	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4404	X	4404	-0-	-0-	-0-	30	1	4353	2	N	19					328
							21	9									
10	4216	X	4170	-0-	-46	-0-	31	1	4111	2	N	25	190	1			163
							28	9									
11	4350	X	3989	-0-	-361	-0-	30	1	3934	2	N	23					186
							25	9									
12	4557	X	4247	-0-	-310	-0-	31	1	4177	2	N	35					221
							39	9									
01	4557	X	3684	-0-	-873	-0-	31	1	3612	2	N	37					258
							41	9									
02	4263	X	3212	-0-	-1051	-0-	27	1	3162	2	N	21					279
							23	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4053	-0-	-567	-0-	26	1	3962	2	N	59					212
							65	9									
10	4774	X	4353	-0-	-421	-0-	31	1	4191	2	N	119	191	1			140
							131	9									
11	4620	X	4171	-0-	-449	-0-	30	1	4113	2	N	25					165
							28	9									
12	4588	X	4307	-0-	-281	-0-	31	1	4165	2	N	101	193	1			73
							111	9									
01	4495	X	4249	-0-	-246	-0-	31	1	4108	2	N	100					173
							110	9									
02	4060	X	3937	-0-	-123	-0-	28	1	3832	2	N	70					243
							77	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3767	-0-	-733	-0-	30	1	3712	2	N	23					138
							25	9									
10	3937	X	3905	-0-	-32	-0-	31	1	3835	2	N	35					173
							39	9									
11	3840	X	3671	-0-	-169	-0-	29	1	3603	2	N	35					208
							39	9									
12	3968	X	3538	-0-	-430	-0-	31	1	3466	2	N	37					245
							41	9									
01	3968	X	3555	-0-	-413	-0-	31	1	3482	2	N	38					283
							42	9									
02	3654	X	3567	-0-	-87	-0-	27	1	3509	2	N	28	180	1			131
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1887	-0-		-63	-0-		30	1	1802	2	N	50					194
									55	9									
10	2015	N	1963	-0-		-52	-0-		31	1	1879	2	N	48					242
									53	9									
11	1920	N	1592	-0-		-328	-0-		25	1	1531	2	N	33	190	1			85
									36	9									
12	1953	N	1503	-0-		-450	-0-		31	1	1418	2	N	49					134
									54	9									
01	1953	N	1516	-0-		-437	-0-		31	1	1424	2	N	55					189
									61	9									
02	1537	N	1482	-0-		-55	-0-		29	1	1395	2	N	53					242
									58	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15840	X	14337	-0-		-1503	-0-		30	1	14108	2	N	181	369	1			157
									199	9									
10	15748	X	14568	-0-		-1180	-0-		31	1	14332	2	N	186	189	1			154
									205	9									
11	14730	X	13187	-0-		-1543	-0-		24	1	12969	2	N	176					330
									194	9									
12	15004	X	14832	-0-		-172	-0-		31	1	14574	2	N	206	370	1			166
									227	9									
01	14818	X	14306	-0-		-512	-0-		31	1	14069	2	N	187	181	1			172
									206	9									
02	13862	X	13011	-0-		-851	-0-		29	1	12789	2	N	175	182	1			165
									193	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16680	X	15566	-0-		-1114	-0-		30	1	15384	2	N	138	190	1			252
									152	9									
10	17205	X	15783	-0-		-1422	-0-		31	1	15583	2	N	154	188	1			218
									169	9									
11	16380	X	15076	-0-		-1304	-0-		30	1	14863	2	N	166	193	1			191
									183	9									
12	16616	X	15362	-0-		-1254	-0-		31	1	15148	2	N	166	191	1			166
									183	9									
01	16306	X	14979	-0-		-1327	-0-		31	1	14771	2	N	161					327
									177	9									
02	15051	X	13673	-0-		-1378	-0-		29	1	13472	2	N	156	191	1			292
									172	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-		-0-	-0-						N	NO RPT					28
10	P&A	COND	NO RPT	-0-		-0-	-0-						N	NO RPT					28
11	P&A	COND	NO RPT	-0-		-0-	-0-						N	NO RPT					28
12	P&A	COND	NO RPT	-0-		-0-	-0-						N	NO RPT					28
01	P&A	COND	NO RPT	-0-		-0-	-0-						N	NO RPT					28
02	P&A	COND	NO RPT	-0-		-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	609	N	134	-0-	-475	-0-	134	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3298	X	3298	-0-	-0-	-0-	3245	3	53	9	N	48					117
10	3561	X	3561	-0-	-0-	-0-	3504	3	57	9	N	52					169
11	3561	X	3561	-0-	-0-	-0-	3504	3	57	9	N	52	186	1			35
12	3313	X	3313	-0-	-0-	-0-	3250	3	63	9	N	57					92
01	3230	X	3230	-0-	-0-	-0-	3162	3	68	9	N	62					154
*02	1319	X	1319	-0-	-0-	-0-	1291	3	28	9	N	25					179

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
01	5	N	3	-0-	-2	-0-	3	3			N	-0-					100
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2022	N	2022	-0-	-0-	-0-	2000	3	22	9	N	20					182
10	2542	N	2255	-0-	-287	-0-	2235	3	20	9	N	18					200
11	2220	N	1698	-0-	-522	-0-	1679	3	19	9	N	17					217
12	2563	N	2563	-0-	-0-	-0-	2534	3	29	9	N	26					243
01	2510	N	2510	-0-	-0-	-0-	2476	3	34	9	N	31					274
*02	2078	N	2078	-0-	-0-	-0-	2056	3	22	9	N	20					294

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2596	-0-	-314	-0-	2537	3	59	9	N	54					189
10	3007	X	2402	-0-	-605	-0-	2371	3	31	9	N	28					217
11	2898	X	2898	-0-	-0-	-0-	2866	3	32	9	N	29					246
12	3443	X	3443	-0-	-0-	-0-	3412	3	31	9	N	28					274
01	2800	X	2800	-0-	-0-	-0-	2794	3	6	9	N	5					279
*02	3086	X	3086	-0-	-0-	-0-	3066	3	20	9	N	18					297

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	844	-0-	-56	-0-	844	3			N	-0-					48
10	961	N	903	-0-	-58	-0-	903	3			N	-0-					48
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					48
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					48
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					48
*02	932	N	932	-0-	-0-	-0-	932	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

09	1822	N	1822	-0-	-0-	-0-	1803	3	19	9	N	17					271
10	1851	N	1851	-0-	-0-	-0-	1820	3	31	9	N	28					299
11	1851	N	1851	-0-	-0-	-0-	1820	3	31	9	N	28	192	1			135
12	1809	N	1809	-0-	-0-	-0-	1777	3	32	9	N	29					164
01	1737	N	1737	-0-	-0-	-0-	1696	3	41	9	N	37					201
02	1189	N	1057	-0-	-132	-0-	1025	3	32	9	N	29					230

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

09	1320	N	1196	-0-	-124	-0-	1184	3	12	9	N	11					145
10	1493	N	1493	-0-	-0-	-0-	1474	3	19	9	N	17					162
11	1530	N	1376	-0-	-154	-0-	1376	3			N	-0-					162
12	1699	N	1699	-0-	-0-	-0-	1679	3	20	9	N	18					180
01	1575	N	1575	-0-	-0-	-0-	1573	3	2	9	N	2					182
*02	1442	N	1442	-0-	-0-	-0-	1409	3	33	9	N	30					212

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

09	1770	N	1718	-0-	-52	-0-	1718	3			N	-0-					-0-
10	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
01	1798	N	1710	-0-	-88	-0-	1710	3			N	-0-					-0-
02	1740	N	475	-0-	-1265	-0-	475	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

09	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					200
10	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					200
11	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					200
12	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					200
01	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					200
*02	3266	X	3266	-0-	-0-	-0-	3266	3			N	-0-					200

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

09	2730	X	2375	-0-	-355	-0-	2355	3	20	9	N	18					189
10	2759	X	2680	-0-	-79	-0-	2671	3	9	9	N	8					197
11	2686	X	2686	-0-	-0-	-0-	2677	3	9	9	N	8					205
12	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					205
01	3039	X	3039	-0-	-0-	-0-	3022	3	17	9	N	15					220
02	2610	X	2188	-0-	-422	-0-	2175	3	13	9	N	12					232

PRESIDIO PETROLEUM LLC 676084
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

09	2305	N	2305	-0-	-0-	-0-	2279	2	26	9	N	24	179	1			71
10	2253	N	2253	-0-	-0-	-0-	2235	2	18	9	N	16					87
11	2142	N	2142	-0-	-0-	-0-	2107	2	35	9	N	32					119
*12	2162	N	2162	-0-	-0-	-0-	2130	2	32	9	N	29					148
*01	2152	N	2152	-0-	-0-	-0-	2131	2	21	9	N	19					167
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/15/2019 - P/A 10/15/19

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/21/2019 - P/A 10/21/19

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

09	664	N	664	-0-	-0-	-0-	628	2	36	9	N	33								193
10	645	N	645	-0-	-0-	-0-	641	2	4	9	N	4								197
11	706	N	706	-0-	-0-	-0-	697	2	9	9	N	8								205
12	748	N	748	-0-	-0-	-0-	726	2	22	9	N	20								225
01	777	N	777	-0-	-0-	-0-	758	2	19	9	N	17								242
*02	728	N	728	-0-	-0-	-0-	704	2	24	9	N	22	193	1						71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	360	2	14	9	N	13					55
10	371	N	371	-0-	-0-	-0-	369	2	2	9	N	2					57
11	353	N	353	-0-	-0-	-0-	350	2	3	9	N	3					60
12	390	N	390	-0-	-0-	-0-	384	2	6	9	N	5					65
01	394	N	394	-0-	-0-	-0-	380	2	14	9	N	13					78
*02	420	N	420	-0-	-0-	-0-	407	2	13	9	N	12					90

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 05/22/2019 - P/A 05/22/19

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

09	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					117
10	744	N	735	-0-	-9	-0-	735	3			N	-0-					117
11	750	N	728	-0-	-22	-0-	728	3			N	-0-					117
12	744	N	730	-0-	-14	-0-	730	3			N	-0-					117
01	744	N	705	-0-	-39	-0-	705	3			N	-0-					117
*02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					105
10	899	N	892	-0-	-7	-0-	892	3			N	-0-					105
11	900	N	838	-0-	-62	-0-	838	3			N	-0-					105
12	930	N	754	-0-	-176	-0-	754	3			N	-0-					105
01	899	N	799	-0-	-100	-0-	799	3			N	-0-					105
02	812	N	786	-0-	-26	-0-	786	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 06/13/2019 - P/A 06/13/19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	805	-0-	-5	-0-	791	3	14	9	N	13					112
10	837	N	803	-0-	-34	-0-	792	3	11	9	N	10					122
11	815	N	815	-0-	-0-	-0-	796	3	19	9	N	17					139
12	837	N	783	-0-	-54	-0-	783	3			N	-0-	122	1			17
01	806	N	754	-0-	-52	-0-	741	3	13	9	N	12					29
02	783	N	763	-0-	-20	-0-	745	3	18	9	N	16					45

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O																	
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O																	
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					63
10	1224	N	1224	-0-	-0-	-0-	1212	3	12	9	N	11					74
11	1440	N	885	-0-	-555	-0-	885	3			N	-0-					74
12	1550	N	1272	-0-	-278	-0-	1272	3			N	-0-					74
01	1209	N	1196	-0-	-13	-0-	1196	3			N	-0-					74
*02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					74

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1121	N	1121	-0-	-0-	-0-	1100	3	21	9	N	19					110
10	1097	N	1097	-0-	-0-	-0-	1089	3	8	9	N	7					117
11	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-					117
12	1147	N	1090	-0-	-57	-0-	1045	3	45	9	N	41					158
01	1085	N	929	-0-	-156	-0-	929	3			N	-0-					158
02	1044	N	939	-0-	-105	-0-	911	3	28	9	N	25					183

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					25
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

09	473 N	473	-0-	-0-	-0-	473	3			N	-0-					7
10	465 N	440	-0-	-25	-0-	440	3			N	-0-					7
11	510 N	403	-0-	-107	-0-	403	3			N	-0-					7
12	496 N	300	-0-	-196	-0-	300	3			N	-0-					7
01	434 N	168	-0-	-266	-0-	168	3			N	-0-					7
*02	377 N	133	-0-	-244	-0-	133	3			N	-0-					7

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

09	780 N	762	-0-	-18	-0-	762	3			N	-0-					140
10	806 N	793	-0-	-13	-0-	793	3			N	-0-	40	1			100
11	780 N	754	-0-	-26	-0-	754	3			N	-0-					100
12	775 N	741	-0-	-34	-0-	741	3			N	-0-					100
01	806 N	700	-0-	-106	-0-	700	3			N	-0-					100
02	725 N	710	-0-	-15	-0-	710	3			N	-0-					100

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

09	1290 N	1254	-0-	-36	-0-	1254	3			N	-0-					19
10	1326 N	1326	-0-	-0-	-0-	1326	3			N	-0-					19
11	1320 N	1256	-0-	-64	-0-	1256	3			N	-0-					19
12	1302 N	1278	-0-	-24	-0-	1276	3	2	9	N	2					21
01	1333 N	1286	-0-	-47	-0-	1262	3	24	9	N	22					43
*02	1232 N	1232	-0-	-0-	-0-	1232	3			N	-0-					43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

09	1772	N	1772	-0-	-0-	-0-	450 14	1 9	1308	3	N	13					43
10	1871	N	1871	-0-	-0-	-0-	465 13	1 9	1393	3	N	12					55
11	1818	N	1818	-0-	-0-	-0-	450 19	1 9	1349	3	N	17					72
12	1871	N	1871	-0-	-0-	-0-	465 18	1 9	1388	3	N	16	60	1			28
01	1860	N	1755	-0-	-105	-0-	465 19	1 9	1271	3	N	17					45
02	1769	N	1720	-0-	-49	-0-	435 14	1 9	1271	3	N	13					58

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

09	270	N	-0-	-0-	-270	-0-					N	-0-					144
10	279	N	-0-	-0-	-279	-0-					N	-0-	144	1			-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

09	600	N	544	-0-	-56	-0-	541	3	3	9	N	3					49
10	589	N	582	-0-	-7	-0-	576	3	6	9	N	5					54
11	577	N	577	-0-	-0-	-0-	562	3	15	9	N	14					68
12	558	N	529	-0-	-29	-0-	527	3	2	9	N	2	45	1			25
01	589	N	514	-0-	-75	-0-	513	3	1	9	N	1					26
02	551	N	497	-0-	-54	-0-	489	3	8	9	N	7					33

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

09	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					53
10	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					53
11	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					53
12	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					53
01	1240	N	999	-0-	-241	-0-	999	3			N	-0-					53
02	1189	N	688	-0-	-501	-0-	688	3			N	-0-					53

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1488	-0-	-12	-0-	450	1	1038	3	N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	465	1	1076	3	N	-0-					-0-
11	1500	N	1457	-0-	-43	-0-	450	1	1007	3	N	-0-					-0-
12	1550	N	1492	-0-	-58	-0-	458	1	1034	3	N	-0-					-0-
01	1550	N	1444	-0-	-106	-0-	465	1	979	3	N	-0-					-0-
02	1421	N	1380	-0-	-41	-0-	428	1	952	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
10	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
11	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-
12	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
01	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1639	N	1639	-0-	-0-	-0-	1628	3	11	9	N	10					93
10	1724	N	1724	-0-	-0-	-0-	1720	3	4	9	N	4					97
11	1802	N	1802	-0-	-0-	-0-	1784	3	18	9	N	16					113
12	1705	N	1476	-0-	-229	-0-	1470	3	6	9	N	5					118
01	1736	N	1431	-0-	-305	-0-	1420	3	11	9	N	10					128
02	1624	N	1486	-0-	-138	-0-	1467	3	19	9	N	17					145

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

09	1039	N	1039	-0-	-0-	-0-	1022	3	17	9	N	15					100
10	1054	N	622	-0-	-432	-0-	618	3	4	9	N	4					104
11	1140	N	808	-0-	-332	-0-	808	3			N	-0-					104
12	1085	N	800	-0-	-285	-0-	791	3	9	9	N	8					112
01	773	N	773	-0-	-0-	-0-	759	3	14	9	N	13					125
*02	806	N	806	-0-	-0-	-0-	796	3	10	9	N	9					134

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

09	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					35
10	1643	N	1026	-0-	-617	-0-	1026	3			N	-0-					35
11	1842	N	1842	-0-	-0-	-0-	1831	3	11	9	N	10					45
12	1923	N	1923	-0-	-0-	-0-	1900	3	23	9	N	21					66
01	1688	N	1688	-0-	-0-	-0-	1671	3	17	9	N	15					81
*02	1713	N	1713	-0-	-0-	-0-	1684	3	29	9	N	26					107

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

09	0	N	-0-	-0-	-0-	-0-					N	4					132
10	0	N	-0-	-0-	-0-	-0-					N	6					138
11	0	N	-0-	-0-	-0-	-0-					N	6	136	1			8
12	0	N	-0-	-0-	-0-	-0-					N	6					14
01	0	N	-0-	-0-	-0-	-0-					N	7					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					95
10	992	N	892	-0-	-100	-0-	892	3			N	-0-					95
11	810	N	739	-0-	-71	-0-	739	3			N	-0-					95
12	837	N	767	-0-	-70	-0-	767	3			N	-0-					95
01	899	N	805	-0-	-94	-0-	805	3			N	-0-					95
*02	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1271	-0-	-19	-0-	1263	3	8	9	N	7					54
10	1324	N	1324	-0-	-0-	-0-	1316	3	8	9	N	7					61
11	1320	N	1208	-0-	-112	-0-	1191	3	17	9	N	15					76
12	1302	N	1293	-0-	-9	-0-	1280	3	13	9	N	12					88
01	1333	N	1135	-0-	-198	-0-	1126	3	9	9	N	8					96
02	1160	N	1052	-0-	-108	-0-	1043	3	9	9	N	8					104

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

09	930	N	874	-0-	-56	-0-	872	3	2	9	N	2					51
10	992	N	893	-0-	-99	-0-	893	3			N	-0-					51
11	990	N	806	-0-	-184	-0-	806	3			N	-0-					51
12	899	N	726	-0-	-173	-0-	725	3	1	9	N	1					52
01	899	N	640	-0-	-259	-0-	638	3	2	9	N	2					54
02	783	N	613	-0-	-170	-0-	611	3	2	9	N	2					56

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

09	1120	N	1120	-0-	-0-	-0-	1118	3	2	9	N	2					110
10	899	N	845	-0-	-54	-0-	841	3	4	9	N	4					114
11	930	N	914	-0-	-16	-0-	907	3	7	9	N	6					120
12	992	N	959	-0-	-33	-0-	952	3	7	9	N	6					126
01	878	N	878	-0-	-0-	-0-	872	3	6	9	N	5					131
*02	870	N	810	-0-	-60	-0-	810	3			N	-0-					131

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

09	930	N	881	-0-	-49	-0-	881	3			N	-0-					30
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					30
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					30
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					30
01	961	N	808	-0-	-153	-0-	808	3			N	-0-					30
02	870	N	830	-0-	-40	-0-	830	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	62	1			71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					20
10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					20
11	1455	N	1455	-0-	-0-	-0-	1444	3	11	9	N	10					30
12	1509	N	1509	-0-	-0-	-0-	1495	3	14	9	N	13	31	1			12
01	1554	N	1554	-0-	-0-	-0-	1545	3	9	9	N	8					20
*02	1398	N	1398	-0-	-0-	-0-	1367	3	31	9	N	28					48

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2674	N	2674	-0-	-0-	-0-	459	1	2215	3	N	-0-					17
10	2786	N	2786	-0-	-0-	-0-	474	1	2312	3	N	-0-					17
11	2643	N	2643	-0-	-0-	-0-	459	1	2184	3	N	-0-					17
12	2670	N	2670	-0-	-0-	-0-	474	1	2196	3	N	-0-					17
01	2604	N	2492	-0-	-112	-0-	474	1	2018	3	N	-0-					17
*02	2476	N	2476	-0-	-0-	-0-	443	1	2033	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

09	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					55
10	992	N	965	-0-	-27	-0-	955	3	10	9	N	9					64
11	1044	N	1044	-0-	-0-	-0-	1020	3	24	9	N	22					86
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-	86	1			-0-
01	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	928	N	920	-0-	-8	-0-	906	3	14	9	N	13					13

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

09	1860	N	1714	-0-	-146	-0-	1714	3			N	-0-					115
10	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					115
11	1798	N	1798	-0-	-0-	-0-	1766	3	32	9	N	29	109	1			35
12	1767	N	1647	-0-	-120	-0-	1646	3	1	9	N	1	36	1			-0-
01	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
02	1740	N	1573	-0-	-167	-0-	1538	3	35	9	N	32					32

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

09	750	N	740	-0-	-10	-0-	740	3			N	-0-					13
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					13
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					13
12	775	N	769	-0-	-6	-0-	769	3			N	-0-					13
01	868	N	731	-0-	-137	-0-	731	3			N	-0-					13
*02	754	N	711	-0-	-43	-0-	711	3			N	-0-					13

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

09	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					-0-
10	1302	N	1300	-0-	-2	-0-	1300	3			N	-0-					-0-
11	1260	N	1251	-0-	-9	-0-	1251	3			N	-0-					-0-
12	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					-0-
01	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-
02	1218	N	1177	-0-	-41	-0-	1177	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/23/2019 - P/A 04/23/19

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

09	1661	N	1661	-0-	-0-	-0-	1646	3	15	9	N	14					78
10	1685	N	1685	-0-	-0-	-0-	1660	3	25	9	N	23					101
11	1680	N	1597	-0-	-83	-0-	1579	3	18	9	N	16					117
12	1705	N	1560	-0-	-145	-0-	1531	3	29	9	N	26					143
01	1674	N	1306	-0-	-368	-0-	1281	3	25	9	N	23					166
02	1537	N	1334	-0-	-203	-0-	1308	3	26	9	N	24					190

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5828	-0-	-232	-0-	5727	3	101	9	N	92	159	1			233
10	6169	X	5709	-0-	-460	-0-	5604	3	105	9	N	95					328
11	5970	X	5511	-0-	-459	-0-	5403	3	108	9	N	98	179	1			247
12	6169	X	5404	-0-	-765	-0-	5326	3	78	9	N	71					318
01	6138	X	5179	-0-	-959	-0-	5046	3	133	9	N	121	180	1			259
02	5626	X	4899	-0-	-727	-0-	4840	3	59	9	N	54					313

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					68
10	93	N	-0-	-0-	-93	-0-					N	-0-					68
11	120	N	-0-	-0-	-120	-0-					N	-0-					68
12	93	N	-0-	-0-	-93	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	6313	-0-	-107	-0-	6246	3	67	9	N	61	188	1			229
10	6634	X	6358	-0-	-276	-0-	6280	3	78	9	N	71					300
11	6420	X	6092	-0-	-328	-0-	5960	3	132	9	N	120					420
12	6603	X	6305	-0-	-298	-0-	6238	3	67	9	N	61	187	1			294
01	6603	X	5936	-0-	-667	-0-	5837	3	99	9	N	90	189	1			195
02	6090	X	5788	-0-	-302	-0-	5698	3	90	9	N	82					277

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4358	-0-	-322	-0-	4348	3	10	9	N	9					224
10	4836	X	4511	-0-	-325	-0-	4511	3			N	-0-					224
11	4530	X	4330	-0-	-200	-0-	4330	3			N	-0-					224
12	4681	X	4069	-0-	-612	-0-	4069	3			N	-0-					224
01	4619	X	-0-	-0-	-4619	-0-					N	-0-					224
02	4234	X	3216	-0-	-1018	-0-	3213	3	3	9	N	3					227

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4428	-0-	-132	-0-	4329	3	99	9	N	90					288
10	4712	X	4567	-0-	-145	-0-	4451	3	116	9	N	105	191	1			202
11	4590	X	4443	-0-	-147	-0-	4313	3	130	9	N	118					320
12	4743	X	3766	-0-	-977	-0-	3657	3	109	9	N	99	190	1			229
01	4743	X	3980	-0-	-763	-0-	3639	3	341	9	N	310	193	1			346
*02	4292	X	3646	-0-	-646	-0-	3576	3	70	9	N	64					410

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4373	-0-	-187	-0-	4289	3	84	9	N	76	171	1			142
10	4650	X	4493	-0-	-157	-0-	4390	3	103	9	N	94					236
11	4470	X	4141	-0-	-329	-0-	4050	3	91	9	N	83	182	1			137
12	4588	X	4310	-0-	-278	-0-	4212	3	98	9	N	89					226
01	4557	X	4028	-0-	-529	-0-	3933	3	95	9	N	86	184	1			128
02	4234	X	3912	-0-	-322	-0-	3810	3	102	9	N	93					221

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1749	-0-	-21	-0-	1686	3	63	9	N	57					270
10	1860	N	1802	-0-	-58	-0-	1732	3	70	9	N	64	185	1			149
11	1770	N	1658	-0-	-112	-0-	1588	3	70	9	N	64					213
12	1798	N	1700	-0-	-98	-0-	1646	3	54	9	N	49					262
01	1798	N	1477	-0-	-321	-0-	1353	3	124	9	N	113	191	1			184
*02	1609	N	1609	-0-	-0-	-0-	1548	3	61	9	N	55					239

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2668	-0-	-182	-0-	2563	3	105	9	N	95					272
10	2821	X	2744	-0-	-77	-0-	2620	3	124	9	N	113	191	1			194
11	2730	X	2633	-0-	-97	-0-	2522	3	111	9	N	101					295
12	2821	X	2671	-0-	-150	-0-	2549	3	122	9	N	111	190	1			216
01	2821	X	2464	-0-	-357	-0-	2323	3	141	9	N	128	191	1			153
02	2581	X	2481	-0-	-100	-0-	2375	3	106	9	N	96					249

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3648	-0-	-102	-0-	3569	3	79	9	N	72	191	1			132
10	3875	X	3669	-0-	-206	-0-	3583	3	86	9	N	78					210
11	3720	X	3561	-0-	-159	-0-	3482	3	79	9	N	72					282
12	3844	X	3584	-0-	-260	-0-	3494	3	90	9	N	82	200	1			164
01	3844	X	3290	-0-	-554	-0-	3183	3	107	9	N	97					261
02	3538	X	3264	-0-	-274	-0-	3162	3	102	9	N	93	196	1			158

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3557	-0-	-553	-0-	3488	3	69	9	N	63					234
10	4247	X	3735	-0-	-512	-0-	3654	3	81	9	N	74	192	1			116
11	3840	X	3459	-0-	-381	-0-	3368	3	91	9	N	83					199
12	3968	X	3536	-0-	-432	-0-	3431	3	105	9	N	95					294
01	3968	X	3389	-0-	-579	-0-	3295	3	94	9	N	85	192	1			187
02	3480	X	3462	-0-	-18	-0-	3359	3	103	9	N	94					281

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7853	X	7853	-0-	-0-	-0-	7629	3	224	9	N	204	194	1			294
10	7990	X	7990	-0-	-0-	-0-	7744	3	246	9	N	224	188	1			330
11	7582	X	7582	-0-	-0-	-0-	7339	3	243	9	N	221	194	1			357
12	7727	X	7727	-0-	-0-	-0-	7462	3	265	9	N	241	393	1			205
01	7006	X	7006	-0-	-0-	-0-	6779	3	227	9	N	206					411
*02	7117	X	7117	-0-	-0-	-0-	6915	3	202	9	N	184	189	1			406

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2428	-0-	-182	-0-	2370	3	58	9	N	53					286
10	2666	N	2477	-0-	-189	-0-	2418	3	59	9	N	54	192	1			148
11	2550	N	2495	-0-	-55	-0-	2416	3	79	9	N	72					220
12	2563	N	2563	-0-	-0-	-0-	2498	3	65	9	N	59					279
01	2480	N	2207	-0-	-273	-0-	2108	3	99	9	N	90					369
02	2407	N	1883	-0-	-524	-0-	1827	3	56	9	N	51	192	1			228

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4995	X	4995	-0-	-0-	-0-	1235 139	1 9	3621	3	N	126	173	1			163
10	5080	X	5080	-0-	-0-	-0-	1276 150	1 9	3654	3	N	136					299
11	4767	X	4767	-0-	-0-	-0-	1235 149	1 9	3383	3	N	135	175	1			259
12	4985	X	4985	-0-	-0-	-0-	1276 161	1 9	3548	3	N	146	174	1			231
01	4700	X	4700	-0-	-0-	-0-	1276 163	1 9	3261	3	N	148					379
*02	4585	X	4585	-0-	-0-	-0-	1193 153	1 9	3239	3	N	139	173	1			345

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

09	8921	X	8921	-0-	-0-	-0-	300 142	1 9	8479	3	N	129					438
10	8817	X	8817	-0-	-0-	-0-	310 129	1 9	8378	3	N	117					555
11	9509	X	9509	-0-	-0-	-0-	300 119	1 9	9090	3	N	108					663
12	8945	X	8945	-0-	-0-	-0-	310 186	1 9	8449	3	N	169	387	1			445
01	7986	X	7986	-0-	-0-	-0-	310 146	1 9	7530	3	N	133					578
*02	8211	X	8211	-0-	-0-	-0-	290 97	1 9	7824	3	N	88	198	1			468

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

09	9442	X	9442	-0-	-0-	-0-	4195 284	1 9	4963	3	N	258	348	1			425
10	9744	X	9744	-0-	-0-	-0-	4303 314	1 9	5127	3	N	285	169	1			541
11	9287	X	9287	-0-	-0-	-0-	4195 315	1 9	4777	3	N	286	363	1			464
12	9369	X	9369	-0-	-0-	-0-	4335 312	1 9	4722	3	N	284	178	1			570
01	8702	X	8702	-0-	-0-	-0-	4305 300	1 9	4097	3	N	273	349	1			494
*02	8588	X	8588	-0-	-0-	-0-	4056 310	1 9	4222	3	N	282	353	1			423

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41580	X	40020	-0-	-1560	-0-	2446 493	1 9	37081	3	N	448	880	1			1021
10	43090	X	40450	-0-	-2640	-0-	2529 453	1 9	37468	3	N	412	357	1			1076
11	41700	X	37544	-0-	-4156	-0-	2446 440	1 9	34658	3	N	400	186	1			1290
12	43090	X	39643	-0-	-3447	-0-	2529 486	1 9	36628	3	N	442	568	1			1164
01	41881	X	35636	-0-	-6245	-0-	2529 455	1 9	32652	3	N	414	908	1			670
02	38686	X	36287	-0-	-2399	-0-	2365 460	1 9	33462	3	N	418	198	1			890

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14582	X	14582	-0-	-0-	-0-	14432	3	150	9	N	136	197	1			451
10	14671	X	14671	-0-	-0-	-0-	14526	3	145	9	N	132	179	1			404
11	14115	X	14115	-0-	-0-	-0-	13982	3	133	9	N	121					525
12	14118	X	14118	-0-	-0-	-0-	13958	3	160	9	N	145	196	1			474
01	12722	X	12722	-0-	-0-	-0-	12580	3	142	9	N	129	191	1			412
02	0	X	-0-	-0-	-0-	-0-					N	131	191	1			352

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	9188	-0-	-742	-0-	9063	3	125	9	N	114					256
10	10137	X	7889	-0-	-2248	-0-	7795	3	94	9	N	85	192	1			149
11	9810	X	9423	-0-	-387	-0-	9268	3	155	9	N	141					290
12	9486	X	8889	-0-	-597	-0-	8777	3	112	9	N	102	198	1			194
01	9486	X	8206	-0-	-1280	-0-	8048	3	158	9	N	144	196	1			142
02	9106	X	7975	-0-	-1131	-0-	7853	3	122	9	N	111					253

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	155	N	-0-	-0-	-155	-0-					N	-0-	80	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	702	-0-	-18	-0-	702	3			N	-0-					104
10	744	N	720	-0-	-24	-0-	720	3			N	-0-					104
11	720	N	705	-0-	-15	-0-	705	3			N	-0-					104
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					104
01	786	N	786	-0-	-0-	-0-	775	3	11	9	N	10					114
02	696	N	693	-0-	-3	-0-	684	3	9	9	N	8					122

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					156
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					156
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					156
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					156
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					156
*02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 08/28/2017

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

09	300	N	253	-0-	-47	-0-	15 44	1 9	194	2	N	40					63
10	734	N	734	-0-	-0-	-0-	16 61	1 9	657	2	N	55	1	8			117
11	760	N	760	-0-	-0-	-0-	15 21	1 9	724	2	N	19					136
12	1028	N	1028	-0-	-0-	-0-	63 52	1 9	913	2	N	47	128	1	1	8	54
01	744	N	621	-0-	-123	-0-	63 63	1 9	495	2	N	57	1	8			110
02	725	N	425	-0-	-300	-0-	59 43	1 9	323	2	N	39	1	8			148

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

09	5404	X	5404	-0-	-0-	-0-	573 114	1 9	4717	2	Y	104					160
10	5270	X	5053	-0-	-217	-0-	533 120	1 9	4400	2	Y	109	182	1	15	8	72
11	5100	X	4768	-0-	-332	-0-	501 118	1 9	4149	2	Y	107					179
12	5580	X	4895	-0-	-685	-0-	497 132	1 9	4266	2	Y	120	174	1	17	8	108
01	5580	X	4977	-0-	-603	-0-	491 147	1 9	4339	2	Y	134	174	1	19	8	49
02	5220	X	3981	-0-	-1239	-0-	447 121	1 9	3413	2	Y	110	19	8			140

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15453	X	15453	-0-	-0-	-0-	15431	3	22	9	N	20					78
10	15460	X	15460	-0-	-0-	-0-	15431	3	29	9	N	26					104
11	15431	X	15431	-0-	-0-	-0-	15400	3	31	9	N	28					132
12	15693	X	15693	-0-	-0-	-0-	15665	3	28	9	N	25					157
01	15761	X	15761	-0-	-0-	-0-	15726	3	35	9	N	32					189
*02	14697	X	14697	-0-	-0-	-0-	14669	3	28	9	N	25					214

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10084	X	10084	-0-	-0-	-0-	10084	2			N	-0-					-0-
10	10410	X	10410	-0-	-0-	-0-	10410	2			N	-0-					-0-
11	10053	X	10053	-0-	-0-	-0-	10053	2			N	-0-					-0-
12	DLQ G-10		10177	-0-	10177	10177	10177	2			N	-0-					-0-
01	DLQ G-10		10302	-0-	10302	20479	10302	2			N	-0-					-0-
*02	30093	X	9614	-0-	-20479	-0-	9614	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3555	-0-	-195	-0-	103	1	3452	2	Y	-0-					3
10	3751	X	3519	-0-	-232	-0-	103	1	3416	2	Y	-0-					3
11	3630	X	3426	-0-	-204	-0-	104	1	3322	2	Y	-0-					3
12	3720	X	3325	-0-	-395	-0-	103	1	3222	2	Y	-0-					3
01	3689	X	2129	-0-	-1560	-0-	70	1	2059	2	Y	-0-					3
02	3451	X	1703	-0-	-1748	-0-	60	1	1643	2	Y	-0-					3

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
01	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-
*02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

09	1843	N	1843	-0-	-0-	-0-	60	1	1763	2	N	18					60
							20	9									
10	514	N	514	-0-	-0-	-0-	60	1	454	2	N	-0-					60
11	820	N	820	-0-	-0-	-0-	24	1	768	2	N	25					85
							28	9									
12	1891	N	1812	-0-	-79	-0-	62	1	1711	2	N	35					120
							39	9									
01	1677	N	1677	-0-	-0-	-0-	62	1	1594	2	N	19					139
							21	9									
*02	1620	N	1620	-0-	-0-	-0-	58	1	1521	2	N	37					176
							41	9									

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 04/26/2019 - P/A 04/26/19

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					73
10	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					73
11	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					73
12	2548	X	2548	-0-	-0-	-0-	15	1	2533	2	N	-0-					73
01	1816	X	1816	-0-	-0-	-0-	15	1	1801	2	N	-0-					73
*02	1613	X	1613	-0-	-0-	-0-	14	1	1504	2	N	86					159
							95	9									

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		167	-0-	167	712	167	2			N	-0-					-0-
10	887	X	175	-0-	-712	-0-	175	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	15	1	161	2	N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	14	1	142	2	N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	917	-0-	-73	-0-	917	2			N	-0-					117
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					117
11	390	N	313	-0-	-77	-0-	313	2			N	-0-					117
12	961	N	216	-0-	-745	-0-	15	1	187	2	N	13	116	1			14
							14	9									
01	1054	N	151	-0-	-903	-0-	15	1	136	2	N	-0-					14
02	290	N	174	-0-	-116	-0-	14	1	160	2	N	-0-					14

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2667	-0-	-633	-0-	2667	2			N	-0-					145
10	3441	X	3057	-0-	-384	-0-	3057	2			N	-0-					145
11	3330	X	1806	-0-	-1524	-0-	1662	2	144	9	N	131	131	1			145
12	3441	X	3309	-0-	-132	-0-	14	1	3295	2	N	-0-					145
01	3390	X	3390	-0-	-0-	-0-	14	1	3376	2	N	-0-					145
02	2871	X	2598	-0-	-273	-0-	13	1	2585	2	N	-0-					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					102
10	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					102
11	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					102
12	3032	X	3032	-0-	-0-	-0-	15	1	3017	2	N	-0-					102
01	3018	X	3018	-0-	-0-	-0-	15	1	3003	2	N	-0-					102
*02	2523	X	2523	-0-	-0-	-0-	14	1	2509	2	N	-0-					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	348	2	8	9	N	7					79
10	496	N	328	-0-	-168	-0-	328	2			N	-0-					79
11	360	N	174	-0-	-186	-0-	174	2			N	-0-					79
12	372	N	305	-0-	-67	-0-	15	1	290	2	N	-0-					79
*01	341	N	206	-0-	-135	-0-	15	1	191	2	N	-0-					79
*02	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					79

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
10	620	N	571	-0-	-49	-0-	571	2			N	-0-					36
11	570	N	186	-0-	-384	-0-	186	2			N	-0-					36
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					36
01	558	N	527	-0-	-31	-0-	527	2			N	-0-					36
*02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					37
10	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-					37
11	1590	N	652	-0-	-938	-0-	652	2			N	-0-					37
12	3100	N	3606	-0-	506	506	3606	2			N	-0-					37
01	3075	N	2569	-0-	-506	-0-	2569	2			N	-0-					37
*02	2900	N	2993	-0-	93	93	2993	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1733	-0-	-67	-0-	1733	2			Y	-0-					53
10	1798	N	1459	-0-	-339	-0-	1459	2			Y	-0-					53
11	1500	N	687	-0-	-813	-0-	687	2			Y	-0-					53
12	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					53
01	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					53
*02	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					53

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3806	-0-	-94	-0-	3806	2			N	-0-					129
10	4030	X	3549	-0-	-481	-0-	3549	2			N	-0-					129
11	3900	X	994	-0-	-2906	-0-	994	2			N	-0-					129
12	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					129
01	4030	X	2818	-0-	-1212	-0-	2818	2			N	-0-					129
02	3683	X	3621	-0-	-62	-0-	3621	2			N	-0-					129

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3870	-0-	-0-	-0-	40	1	3830	2	N	-0-					170
10	3716	X	3716	-0-	-0-	-0-	47	1	3567	2	N	93					263
							102	9									
11	3435	X	3435	-0-	-0-	-0-	3429	2	6	9	N	5					268
12	3857	X	3857	-0-	-0-	-0-	46	1	3811	2	N	-0-					268
01	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					268
*02	2210	X	2210	-0-	-0-	-0-	197	1	2013	2	N	-0-					268

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5061	-0-	2061	2214	52	1	5009	2	N	-0-					40
10	3100	N	3884	-0-	784	2998	50	1	3834	2	N	-0-					40
11	6753	X	3755	-0-	-2998	-0-	3755	2			N	-0-					40
12	3741	X	3741	-0-	-0-	-0-	45	1	3696	2	N	-0-					40
01	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					40
*02	1936	X	1936	-0-	-0-	-0-	172	1	1764	2	N	-0-					40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	2018	-0-	-142	-0-	2018	2			N	-0-					-0-
10	2232	X	2071	-0-	-161	-0-	2071	2			N	-0-					-0-
11	2160	X	730	-0-	-1430	-0-	730	2			N	-0-					-0-
12	2170	X	1992	-0-	-178	-0-	1992	2			N	-0-					-0-
01	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
02	1943	X	1821	-0-	-122	-0-	1821	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	819	-0-	-21	-0-	819	2			N	-0-					95
10	868	N	831	-0-	-37	-0-	831	2			N	-0-					95
11	840	N	300	-0-	-540	-0-	300	2			N	-0-					95
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					95
01	837	N	639	-0-	-198	-0-	639	2			N	-0-					95
*02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					95

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

09	1950	N	1351	-0-	-599	-0-	1340	2	11	9	N	10					130
10	2015	N	1129	-0-	-886	-0-	1103	2	26	9	N	24					154
11	1950	N	586	-0-	-1364	-0-	586	2			N	-0-					154
12	1395	N	523	-0-	-872	-0-	523	2			N	-0-					154
01	1116	N	910	-0-	-206	-0-	910	2			N	-0-					154
*02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					154

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

09	1830	N	1817	-0-	-13	-0-	1817	2			N	-0-					-0-
10	1891	N	1863	-0-	-28	-0-	1863	2			N	-0-					-0-
11	1830	N	662	-0-	-1168	-0-	662	2			N	-0-					-0-
12	1891	N	1518	-0-	-373	-0-	1518	2			N	-0-					-0-
01	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
*02	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

09	2340	N	2272	-0-	-68	-0-	2255	2	17	9	N	15					155
10	2390	N	2390	-0-	-0-	-0-	2366	2	24	9	N	22					177
11	2280	N	887	-0-	-1393	-0-	887	2			N	-0-					177
12	2356	N	2223	-0-	-133	-0-	2217	2	6	9	N	5					182
01	2834	N	2834	-0-	-0-	-0-	2825	2	9	9	N	8					190
*02	2668	N	2668	-0-	-0-	-0-	2646	2	22	9	N	20					210

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

09	1590	N	1111	-0-	-479	-0-	1100	2	11	9	N	10					132
10	1643	N	1345	-0-	-298	-0-	1337	2	8	9	N	7					139
11	1590	N	523	-0-	-1067	-0-	523	2			N	-0-					139
12	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					139
01	1650	N	1650	-0-	-0-	-0-	1649	2	1	9	N	1					140
*02	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					140

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

09	1830	N	1654	-0-	-176	-0-	1631	2	23	9	N	21					160
10	1736	N	1653	-0-	-83	-0-	1621	2	32	9	N	29					189
11	1710	N	636	-0-	-1074	-0-	636	2			N	-0-					189
12	1817	N	1817	-0-	-0-	-0-	1756	2	61	9	N	55	191	1			53
01	1934	N	1934	-0-	-0-	-0-	1877	2	57	9	N	52					105
*02	1727	N	1727	-0-	-0-	-0-	1697	2	30	9	N	27					132

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

09	2666	N	2666	-0-	-0-	-0-	2660	2	6	9	N	5					124
10	2790	X	68	-0-	-2722	-0-	68	2			N	-0-					124
11	2700	X	-0-	-0-	-2700	-0-					N	-0-					124
12	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					124
01	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					124
*02	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					124

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

09	1830	N	1784	-0-	-46	-0-	1784	2			N	-0-					109
10	1705	N	1699	-0-	-6	-0-	1696	2	3	9	N	3					112
11	1230	N	635	-0-	-595	-0-	635	2			N	-0-					112
12	1829	N	1704	-0-	-125	-0-	1691	2	13	9	N	12					124
01	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					124
*02	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					124

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

09	3120	X	2677	-0-	-443	-0-	2664	2	13	9	N	12					110
10	3565	X	3099	-0-	-466	-0-	3054	2	45	9	N	41					151
11	3450	X	1059	-0-	-2391	-0-	1025	2	34	9	N	31	165	1			17
12	3565	X	2833	-0-	-732	-0-	2799	2	34	9	N	31					48
01	3441	X	2864	-0-	-577	-0-	2831	2	33	9	N	30					78
02	2900	X	2808	-0-	-92	-0-	2786	2	22	9	N	20					98

TEMPLAR OPERATING LLC 841421
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					173
10	496	N	258	-0-	-238	-0-	258	2			N	-0-					173
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					173
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					173
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					173
02	232	N	224	-0-	-8	-0-	224	2			N	-0-					173

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

09	3002	X	3002	-0-	-0-	-0-	2993	2	9	9	N	8					140
10	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					140
11	3115	X	3115	-0-	-0-	-0-	3109	2	6	9	N	5					145
12	2909	X	2909	-0-	-0-	-0-	2900	2	9	9	N	8					153
01	3829	X	3829	-0-	-0-	-0-	3797	2	32	9	N	29					182
*02	3692	X	3692	-0-	-0-	-0-	3667	2	25	9	N	23					205

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					180
10	3999	X	3241	-0-	-758	-0-	3241	2			N	-0-					180
11	3870	X	3152	-0-	-718	-0-	3152	2			N	-0-					180
12	3999	X	3486	-0-	-513	-0-	3460	2	26	9	N	24					204
01	3906	X	3560	-0-	-346	-0-	3508	2	52	9	N	47					251
02	3596	X	3329	-0-	-267	-0-	3266	2	63	9	N	57					250

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					47
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					47
11	180	N	143	-0-	-37	-0-	143	2			N	-0-					47
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					47
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					47
02	145	N	141	-0-	-4	-0-	141	2			N	-0-					47

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					217
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					217
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					217
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					217
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					217
02	29	N	18	-0-	-11	-0-	18	2			N	-0-					217

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	240	-0-	-60	-0-	240	2			N	-0-					44
10	310	N	248	-0-	-62	-0-	248	2			N	-0-					44
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					44
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					44
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					44
*02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					44

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					71
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					71
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					71
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					71
*01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					71
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					71

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1184	-0-	-106	-0-	1170	2	14	9	N	13					155
10	1116	N	944	-0-	-172	-0-	929	2	15	9	N	14					169
11	1230	N	1083	-0-	-147	-0-	1074	2	9	9	N	8					177
12	1209	N	1088	-0-	-121	-0-	1074	2	14	9	N	13					190
01	930	N	644	-0-	-286	-0-	638	2	6	9	N	5	115	5			80
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					80

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	80	1	919	2	N	30					214
							33	9									
*10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					214
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					214
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					214
*01	1757	N	1757	-0-	-0-	-0-	1744	2	13	9	N	12					226
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

09	3840	#	3697	-0-	-143	-0-	3130	2	567	9	N	515	574	1			2258
10	3968	#	3877	-0-	-91	-0-	3264	2	613	9	N	557	385	1			2430
11	3840	#	3567	-0-	-273	-0-	3022	2	545	9	N	495	584	1			2341
12	3968	#	3639	-0-	-329	-0-	3078	2	561	9	N	510	578	1			2273
01	3813	#	3014	-0-	-799	-0-	2655	2	359	9	N	326	193	1			2406
02	3625	#	2858	-0-	-767	-0-	2406	2	452	9	N	411	572	1			2245

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

09	1950	N	1756	-0-	-194	-0-	1756	3			N	-0-					129
10	1860	N	1786	-0-	-74	-0-	1786	3			N	-0-					129
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					129
12	1829	N	1317	-0-	-512	-0-	14	1	1303	3	N	-0-					129
*01	1798	N	1522	-0-	-276	-0-	14	1	1508	3	N	-0-					129
02	1885	N	107	-0-	-1778	-0-	13	1	94	3	N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

09	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	N	3					170
10	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					170
11	2070	N	1640	-0-	-430	-0-	1640	2			N	-0-					170
12	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					170
01	2046	N	1149	-0-	-897	-0-	1149	2			N	-0-					170
*02	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					170

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

09	3480 #	2983	-0-	-497	-0-	2942	2	41	9	N	37					157
10	3596 #	3204	-0-	-392	-0-	3204	2			N	-0-					157
11	3240 #	1637	-0-	-1603	-0-	1571	2	66	9	N	60	197	1			20
12	3317 #	2353	-0-	-964	-0-	15	1	2338	2	N	-0-					20
01	3193 #	1679	-0-	-1514	-0-	15	1	1664	2	N	-0-					20
02	2987 #	639	-0-	-2348	-0-	14	1	625	2	N	-0-					20

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

09	0 #	-0-	-0-	-0-	-0-					N	-0-					7
10	0 #	-0-	-0-	-0-	-0-					N	-0-					7
11	0 #	-0-	-0-	-0-	-0-					N	-0-					7
12	0 #	-0-	-0-	-0-	-0-					N	-0-					7
01	0 #	-0-	-0-	-0-	-0-					N	-0-					7
02	0 #	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

09	810 #	739	-0-	-71	-0-	691	3	48	9	N	44	181	1			84
10	837 #	828	-0-	-9	-0-	781	3	47	9	N	43					127
11	810 #	807	-0-	-3	-0-	750	3	57	9	N	52					179
12	837 #	836	-0-	-1	-0-	775	3	61	9	N	55					234
01	837 #	798	-0-	-39	-0-	759	3	39	9	N	35					269
02	783 #	NO RPT	-0-	-783	-0-					N	NO RPT					269

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
11	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					206
10	403	N	366	-0-	-37	-0-	366	2			N	-0-					206
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					206
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					206
01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					206
02	348	N	341	-0-	-7	-0-	341	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2273	N	2273	-0-	-0-	-0-	40	1	2233	2	N	-0-					-0-
10	2387	N	2232	-0-	-155	-0-	51	1	2181	2	N	-0-					-0-
11	2220	N	1899	-0-	-321	-0-	48	1	1851	2	N	-0-					-0-
12	2356	N	1486	-0-	-870	-0-	46	1	1440	2	N	-0-					-0-
01	2232	N	2230	-0-	-2	-0-	16	1	2214	2	N	-0-					-0-
*02	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3081	-0-	-399	-0-	54 9	1 9	3018	2	N	8					41
10	3844	X	2198	-0-	-1646	-0-	51	1	2147	2	N	-0-					41
11	3720	X	840	-0-	-2880	-0-	21	1	819	2	N	-0-					41
12	3844	X	286	-0-	-3558	-0-	9	1	277	2	N	-0-					41
01	3751	X	2839	-0-	-912	-0-	21	1	2818	2	N	-0-					41
02	2987	X	2266	-0-	-721	-0-	2262	2	4	9	N	4					45

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	R	1048	-0-	-0-	-0-	1048	1			N	-0-					-0-
10	1069	R	1069	-0-	-0-	-0-	1069	1			N	-0-					-0-
11	885	R	885	-0-	-0-	-0-	885	1			N	-0-					-0-
12	748	R	748	-0-	-0-	-0-	748	1			N	-0-					-0-
01	671	R	671	-0-	-0-	-0-	671	1			N	-0-					-0-
02	522	#	NO RPT	-0-	-522	-0-					N	NO RPT					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
11	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	394	R	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*02	423	R	423	-0-	-0-	-0-	423	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	#	1120	-0-	-200	-0-	20	1	1100	2	Y	-0-					-0-
10	1364	#	1039	-0-	-325	-0-	24	1	1015	2	Y	-0-					-0-
11	1230	#	755	-0-	-475	-0-	19	1	736	2	Y	-0-					-0-
12	1271	#	631	-0-	-640	-0-	20	1	611	2	Y	-0-					-0-
01	1376	R	1376	-0-	-0-	-0-	10	1	1366	2	Y	-0-					-0-
02	1073	#	855	-0-	-218	-0-	855	2			Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1475	R	1475	-0-	-0-	-0-	26	1	1449	2	Y	-0-					-0-
10	1178	#	849	-0-	-329	-0-	20	1	829	2	Y	-0-					-0-
11	1050	#	678	-0-	-372	-0-	17	1	661	2	Y	-0-					-0-
12	1178	#	933	-0-	-245	-0-	29	1	904	2	Y	-0-					-0-
01	1519	#	1137	-0-	-382	-0-	8	1	1129	2	Y	-0-					-0-
02	1421	#	1166	-0-	-255	-0-	1166	2			Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	#	1299	-0-	-51	-0-	23	1	1276	2	Y	-0-					-0-
10	1395	#	1345	-0-	-50	-0-	31	1	1314	2	Y	-0-					-0-
11	1290	#	1231	-0-	-59	-0-	31	1	1200	2	Y	-0-					-0-
12	1333	#	1050	-0-	-283	-0-	33	1	1017	2	Y	-0-					-0-
01	1333	#	1219	-0-	-114	-0-	9	1	1210	2	Y	-0-					-0-
02	1247	#	1011	-0-	-236	-0-	1011	2			Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	#	2811	-0-	-369	-0-	49	1	2753	2	N	8					42
							9	9									
10	3286	#	485	-0-	-2801	-0-	11	1	474	2	N	-0-					42
11	2730	#	1280	-0-	-1450	-0-	33	1	1247	2	N	-0-					42
12	2914	#	395	-0-	-2519	-0-	12	1	383	2	N	-0-					42
01	2914	#	2759	-0-	-155	-0-	20	1	2739	2	N	-0-					42
02	2726	#	1393	-0-	-1333	-0-	1389	2	4	9	N	4					46

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	570	#	72	-0-	-498	-0-	72	2			N	-0-					-0-
12	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
02	58	#	-0-	-0-	-58	-0-					N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
12	1147	N	894	-0-	-253	-0-	894	3			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	1015	N	774	-0-	-241	-0-	774	2			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3019	R	3019	-0-	-0-	-0-	3019	3			N	-0-					130
10	3072	R	3072	-0-	-0-	-0-	3072	3			N	-0-					130
11	3070	R	3070	-0-	-0-	-0-	3016	3	54	9	N	49					179
12	3081	R	3081	-0-	-0-	-0-	3081	3			N	-0-					179
*01	3059	R	3059	-0-	-0-	-0-	2983	3	76	9	N	69	195	1			53
*02	2658	R	2658	-0-	-0-	-0-	2658	3			N	-0-					53

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1638	-0-	-462	-0-	1638	3			N	-0-					7
10	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					7
11	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					7
12	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					7
01	2170	N	1975	-0-	-195	-0-	1957	3	18	9	N	16					23
02	1885	N	1841	-0-	-44	-0-	1837	3	4	9	N	4					27

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1956	-0-	-144	-0-	1948	2	8	9	N	7					64
10	2864	X	2864	-0-	-0-	-0-	2852	2	12	9	N	11					75
11	2646	N	2646	-0-	-0-	-0-	2626	2	20	9	N	18					93
*12	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					93
*01	2577	N	2577	-0-	-0-	-0-	2567	2	10	9	N	9					102
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1784	-0-	-436	-0-	1784	2			N	-0-					107
10	2358	N	2358	-0-	-0-	-0-	2357	2	1	9	N	1					108
11	2203	N	2203	-0-	-0-	-0-	2200	2	3	9	N	3					111
*12	2273	N	2273	-0-	-0-	-0-	2270	2	3	9	N	3					114
01	2294	N	2199	-0-	-95	-0-	2198	2	1	9	N	1					115
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF. 10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	941	-0-	-139	-0-	941	3			N	-0-					160
10	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					160
11	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					160
12	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					160
01	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					160
02	1305	N	1111	-0-	-194	-0-	1111	3			N	-0-					160

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	12	1	684	2	N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	8	1	639	2	N	-0-					-0-
01	713	N	659	-0-	-54	-0-	9	1	650	2	N	-0-					-0-
02	667	N	546	-0-	-121	-0-	546	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	30	1	24	2	N	-0-					33
10	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					33
11	60	N	53	-0-	-7	-0-	30	1	23	2	N	-0-					33
12	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
01	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
02	58	N	54	-0-	-4	-0-	29	1	25	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1085	N	411	-0-	-674	-0-	411	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
10	3193	X	1054	-0-	-2139	-0-	1054	3			N	-0-					-0-
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
12	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
01	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
02	3277	X	NO RPT	-0-	-3277	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25277	X	25277	-0-	-0-	-0-	25277	3			N	-0-					-0-
10	25049	X	25049	-0-	-0-	-0-	25049	3			N	-0-					-0-
11	26151	X	26151	-0-	-0-	-0-	26151	3			N	-0-					-0-
12	25729	X	25729	-0-	-0-	-0-	25729	3			N	-0-					-0-
01	26038	X	26038	-0-	-0-	-0-	26038	3			N	-0-					-0-
02	377	X	NO RPT	-0-	-377	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11130		20786	-0-	9656 B	26636	20786	3			N	-0-					-0-
10	11501		19913	-0-	8412 B	35048	19913	3			N	-0-					-0-
11	11130		18052	-0-	6922 B	41970	18052	3			N	-0-					-0-
12	11501		17761	-0-	6260 B	48230	17761	3			N	-0-					-0-
01	11501		17501	-0-	6000 B	54230	17501	3			N	-0-					-0-
02	0	#	NO RPT	-0-	-0- B	54230					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> 54230

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

09/01 BALANCING DATE STATUS -> 302950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
02	0	W	NO RPT	-0-	-0- B	302950					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> 302950

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-1680														
09	4542		367	-0-	-4175 B	-5855	363	3	4	9	N	4	62	1			127
10	2911		648	-0-	-2263 B	-8118	605	3	43	9	N	39					166
11	1739		755	-0-	-984 B	-9102	700	3	55	9	N	50	85	1			131
12	1149		689	-0-	-460 B	-9562	689	3			N	-0-					131
01	173		11	-0-	-162 B	-9724	11	3			N	-0-					131
02	0	NO RPT		-0-	-0- B	-9724					N	NO RPT					131
03/01 BALANCING DATE STATUS ->			-8044		CANCELLED UNDERAGE ->		-1680										

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5652										
09	9150	N	4869	-0-	-4281 B	-0-	4869	3			N	-0-					-0-
10	7801	N	3420	-0-	-4381 B	-0-	3420	3			N	-0-					-0-
11	4660	N	1300	-0-	-3360 B	-0-	1300	3			N	-0-					-0-
12	3081	N	1279	-0-	-1802 B	-0-	1279	3			N	-0-					-0-
01	464	N	1893	-0-	1429 B	1429	1893	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	1429					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			1429														

RUTH 23 WELL #: 702 RRCID -> 288088 COMPL. DATE 12/01/2019 TOTAL DEPTH 9250 PERF. 4874 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	2925	-0-	-1155	-0-	2903	2	22	9	N	20					227
10	4216	X	4053	-0-	-163	-0-	4023	2	30	9	N	27					254
11	4080	X	3024	-0-	-1056	-0-	2972	2	52	9	N	47	188	1			113
12	6472	X	6472	-0-	-0-	-0-	6472	2			N	-0-					113
*01	5002	X	5002	-0-	-0-	-0-	4991	2	11	9	N	10					123
02	3799	X	NO RPT	-0-	-3799	-0-					N	NO RPT					123

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					63
10	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					63
11	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					63
12	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
01	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63
02	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	348	N	NO RPT	-0-	-348	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

09	210	N	203	-0-	-7	-0-	203	3			N	-0-			94
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-			94
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-			94
12	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-			94
*01	611	N	611	-0-	-0-	-0-	13	1	598	3	N	-0-			94
*02	1871	N	1871	-0-	-0-	-0-	12	1	1859	3	N	-0-			94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

09	510	N	503	-0-	-7	-0-	503	3			N	-0-			60
10	527	N	517	-0-	-10	-0-	517	3			N	-0-			60
11	510	N	501	-0-	-9	-0-	501	3			N	-0-			60
12	528	N	528	-0-	-0-	-0-	13	1	515	3	N	-0-			60
*01	532	N	532	-0-	-0-	-0-	13	1	519	3	N	-0-			60
02	493	N	363	-0-	-130	-0-	12	1	351	3	N	-0-			60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

09	300	N	296	-0-	-4	-0-	296	3			N	-0-			52
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-			52
11	300	N	292	-0-	-8	-0-	292	3			N	-0-			52
12	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-			52
*01	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-			52
02	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

09	360	N	352	-0-	-8	-0-	352	3			N	-0-			95
10	372	N	353	-0-	-19	-0-	353	3			N	-0-			95
11	360	N	350	-0-	-10	-0-	350	3			N	-0-			95
12	372	N	362	-0-	-10	-0-	13	1	349	3	N	-0-			95
*01	367	N	367	-0-	-0-	-0-	13	1	354	3	N	-0-			95
02	348	N	63	-0-	-285	-0-	12	1	51	3	N	-0-			95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

09	780	N	747	-0-	-33	-0-	747	3			N	-0-			110
10	775	N	734	-0-	-41	-0-	734	3			N	-0-			110
11	750	N	712	-0-	-38	-0-	712	3			N	-0-			110
12	775	N	750	-0-	-25	-0-	13	1	737	3	N	-0-			110
*01	744	N	712	-0-	-32	-0-	13	1	699	3	N	-0-			110
02	696	N	690	-0-	-6	-0-	12	1	678	3	N	-0-			110

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-			10
10	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-			10
11	780	N	770	-0-	-10	-0-	770	3			N	-0-			10
12	961	N	735	-0-	-226	-0-	735	3			N	-0-			10
*01	961	N	671	-0-	-290	-0-	671	3			N	-0-			10
*02	851	N	851	-0-	-0-	-0-	851	3			N	-0-			10

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
10	1302	N	1031	-0-	-271	-0-	1031	3			N	-0-					-0-
11	1260	N	1003	-0-	-257	-0-	1003	3			N	-0-					-0-
12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
*01	1023	N	597	-0-	-426	-0-	597	3			N	-0-					-0-
02	957	N	307	-0-	-650	-0-	307	3			N	-0-					-0-

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2085	N	2085	-0-	-0-	-0-	164	1	1921	2	N	-0-					50
*10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					50
11	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					50
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					50
*01	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	902	N	902	-0-	-0-	-0-	30	1	872	2	N	-0-					180
10	831	N	831	-0-	-0-	-0-	25	1	806	2	N	-0-					180
11	989	N	989	-0-	-0-	-0-	30	1	959	2	N	-0-					180
12	932	N	932	-0-	-0-	-0-	31	1	901	2	N	-0-					180
01	952	N	952	-0-	-0-	-0-	30	1	922	2	N	-0-					180
02	957	N	773	-0-	-184	-0-	27	1	746	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1936	-0-	-74	-0-	72	1	1864	2	N	-0-					172
10	2270	N	2270	-0-	-0-	-0-	72	1	2038	2	N	145					317
							160	9									
11	2250	N	2250	-0-	-0-	-0-	72	1	2073	2	N	95	187	1			225
							105	9									
12	2330	N	2330	-0-	-0-	-0-	72	1	2151	2	N	97	185	1			137
							107	9									
01	2263	N	2195	-0-	-68	-0-	72	1	2040	2	N	75					212
							83	9									
02	2175	N	1688	-0-	-487	-0-	55	1	1598	2	N	32					244
							35	9									

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	439	-0-	-461	-0-	437	2	2	9	N	2					102
10	744	N	398	-0-	-346	-0-	398	2			N	-0-					102
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					102
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					102
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					102
*02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2788	N	2788	-0-	-0-	-0-	2787	2	1	9	N	1					93
10	2697	N	2414	-0-	-283	-0-	2412	2	2	9	N	2					95
11	2610	N	2513	-0-	-97	-0-	2513	2			N	-0-					95
12	3100	N	3121	-0-	21	21	3121	2			N	-0-					95
01	2862	N	2841	-0-	-21	-0-	2841	2			N	-0-					95
*02	2900	N	3096	-0-	196	196	3096	2			N	-0-					95

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					102
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					102
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					102
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					102
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					102
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					102

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					160
10	620	N	285	-0-	-335	-0-	285	2			N	-0-					160
11	600	N	5	-0-	-595	-0-	5	2			N	-0-					160
12	620	N	18	-0-	-602	-0-	18	2			N	-0-					160
01	279	N	-0-	-0-	-279	-0-					N	-0-					160
02	5	N	-0-	-0-	-5	-0-					N	42					202

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					31
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					31
11	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					34
12	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					40
01	826	N	826	-0-	-0-	-0-	817	2	9	9	N	8					48
02	928	N	693	-0-	-235	-0-	682	2	11	9	N	10					58

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF. 10832 - 10930

09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	651	N	627	-0-	-24	-0-	15	1	612	3	N	-0-					-0-
*01	651	N	601	-0-	-50	-0-	15	1	586	3	N	-0-					-0-
02	580	N	566	-0-	-14	-0-	14	1	552	3	N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

09	2100 #	1983	-0-	-117	-0-	1807	2	176	9	N	160	189	1			435
10	2170 #	2033	-0-	-137	-0-	1888	2	145	9	N	132	189	1			378
11	2100 #	1990	-0-	-110	-0-	1767	2	223	9	N	203	194	1			387
12	2025 R	2025	-0-	-0-	-0-	1807	2	218	9	N	198	194	1			391
01	2102 R	2102	-0-	-0-	-0-	1847	2	255	9	N	232	347	1			276
02	1914 #	1907	-0-	-7	-0-	1711	2	196	9	N	178					454

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

09	1279 N	1279	-0-	-0-	-0-	1163	2	116	9	N	105	187	1			258
10	1240 N	1129	-0-	-111	-0-	1029	2	100	9	N	91	192	1			157
11	1200 N	904	-0-	-296	-0-	794	2	110	9	N	100					257
12	972 N	972	-0-	-0-	-0-	851	2	121	9	N	110	194	1			173
01	911 N	911	-0-	-0-	-0-	786	2	125	9	N	114					287
*02	944 N	944	-0-	-0-	-0-	861	2	83	9	N	75					362

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23506	X	23506	-0-	-0-	-0-	23506	2			N	-0-					-0-
10	24388	X	24388	-0-	-0-	-0-	24388	2			N	-0-					-0-
11	21609	X	21609	-0-	-0-	-0-	21609	2			N	-0-					-0-
12	22570	X	22570	-0-	-0-	-0-	22570	2			N	-0-					-0-
01	22458	X	22458	-0-	-0-	-0-	22458	2			N	-0-					-0-
*02	20834	X	20834	-0-	-0-	-0-	20834	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

09	6990	X	6765	-0-	-225	-0-	6765	2			N	-0-					-0-
10	7191	X	7191	-0-	-0-	-0-	7191	2			N	-0-					-0-
11	6840	X	6478	-0-	-362	-0-	6478	2			N	-0-					-0-
12	7068	X	6939	-0-	-129	-0-	6939	2			N	-0-					-0-
01	7192	X	7058	-0-	-134	-0-	7058	2			N	-0-					-0-
02	6728	X	6695	-0-	-33	-0-	6695	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3937	X	3679	-0-	-258	-0-	37	1	3642	2	Y	-0-					-0-
*04	3750	X	3688	-0-	-62	-0-	11	1	3677	2	Y	-0-					-0-
*05	3813	X	3713	-0-	-100	-0-	3713	2			Y	-0-					-0-
*06	3690	X	3606	-0-	-84	-0-	1	1	3605	2	Y	-0-					-0-
*07	3813	X	3699	-0-	-114	-0-	3699	2			Y	-0-					-0-
*08	3813	X	3659	-0-	-154	-0-	3659	2			Y	-0-					-0-
*09	3690	X	3555	-0-	-135	-0-	3555	2			Y	-0-					-0-
*10	3720	X	3667	-0-	-53	-0-	3667	2			Y	-0-					-0-
*11	3600	X	3598	-0-	-2	-0-	3598	2			Y	-0-					-0-
*12	3703	X	3703	-0-	-0-	-0-	3703	2			Y	-0-					-0-
*01	3689	X	3561	-0-	-128	-0-	3561	2			Y	-0-					-0-
02	3480	X	3314	-0-	-166	-0-	3314	2			Y	-0-					-0-

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

*07	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					8
*08	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					8
*09	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					8
*10	2170	N	2146	-0-	-24	-0-	2146	2			Y	-0-					8
*11	2062	N	2062	-0-	-0-	-0-	1	1	2061	2	Y	-0-					8
*12	2480	N	1982	-0-	-498	-0-	1982	2			Y	-0-					8
*01	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-	8	7			-0-
*02	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

09	1350	X	1017	-0-	-333	-0-	74	1	943	3	N	-0-					30
10	1395	X	837	-0-	-558	-0-	40	1	797	3	N	-0-					30
11	467	X	467	-0-	-0-	-0-	53	1	414	3	N	-0-					30
12	1054	X	920	-0-	-134	-0-	94	1	826	3	N	-0-					30
01	1054	X	44	-0-	-1010	-0-	44	1			N	-0-					30
*02	858	N	858	-0-	-0-	-0-	319	1	539	3	N	-0-					30

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350 N	1311	-0-	-39	-0-	1311	2			N	-0-					-0-
10	1395 N	1342	-0-	-53	-0-	1342	2			N	-0-					-0-
11	1362 N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1364 N	1349	-0-	-15	-0-	1349	2			N	-0-					-0-
01	1350 N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
02	1305 N	-0-	-0-	-1305	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

09	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

09	30 N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30 N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	29 N	29	-0-	-0-	-0-	29	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	30	1	69	2	N	-0-					187
10	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					187
11	120	N	71	-0-	-49	-0-	30	1	41	2	N	-0-					187
12	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					187
01	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					187
*02	62	N	62	-0-	-0-	-0-	29	1	33	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3854	X	3854	-0-	-0-	-0-	3835	2	19	9	N	17					161
10	3833	X	3833	-0-	-0-	-0-	3812	2	21	9	N	19	150	1			30
11	3596	X	3596	-0-	-0-	-0-	3571	2	25	9	N	23					53
12	3956	X	3956	-0-	-0-	-0-	3926	2	30	9	N	27					80
01	3681	X	3681	-0-	-0-	-0-	3660	2	21	9	N	19					99
*02	3622	X	3622	-0-	-0-	-0-	3593	2	29	9	N	26					125

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	358	2	3	9	N	3					59
10	444	N	444	-0-	-0-	-0-	442	2	2	9	N	2					61
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					61
12	372	N	300	-0-	-72	-0-	300	2			N	-0-					61
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					61
*02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					61

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3052	-0-	-128	-0-	3052	3			N	-0-					23
10	3286	X	3216	-0-	-70	-0-	3216	3			N	-0-					23
11	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					23
12	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					23
01	3224	X	3185	-0-	-39	-0-	3185	3			N	-0-					23
02	3016	X	2951	-0-	-65	-0-	2951	3			N	-0-					23

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					19
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					19
11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					19
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					19
01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					19
*02	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					19

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					112
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					112
11	1920	N	1714	-0-	-206	-0-	1714	3			N	-0-					112
12	1984	N	1749	-0-	-235	-0-	1749	3			N	-0-					112
01	1922	N	1773	-0-	-149	-0-	1773	3			N	-0-					112
02	1653	N	NO RPT	-0-	-1653	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					99
10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					99
11	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					99
12	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					99
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					99
02	1334	N	NO RPT	-0-	-1334	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					78
10	620	N	580	-0-	-40	-0-	580	3			N	-0-					78
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					78
12	589	N	557	-0-	-32	-0-	557	3			N	-0-					78
01	589	N	557	-0-	-32	-0-	557	3			N	-0-					78
02	551	N	NO RPT	-0-	-551	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2818	-0-	-1112	-0-	15	1	2803	2	N	-0-					322
10	4123	X	4065	-0-	-58	-0-	15	1	4043	2	N	6	185	1			143
							7	9									
11	3990	X	3486	-0-	-504	-0-	15	1	3469	2	N	2					145
							2	9									
12	4123	X	3757	-0-	-366	-0-	15	1	3681	2	N	55					200
							61	9									
01	4061	X	3470	-0-	-591	-0-	15	1	3411	2	N	40					240
							44	9									
02	3799	X	2988	-0-	-811	-0-	15	1	2884	2	N	81	193	1			128
							89	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					280
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					280
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					280
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					280
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					280
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*02	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
12	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
01	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
02	406	N	351	-0-	-55	-0-	351	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4603	X	4603	-0-	-0-	-0-	4601	3	2	9	N	2					101
08	4960	X	4860	-0-	-100	-0-	4860	3			N	-0-					101
09	4800	X	4634	-0-	-166	-0-	4634	3			N	-0-					101
10	4960	X	4532	-0-	-428	-0-	4532	3			N	-0-					101
11	6123	X	6123	-0-	-0-	-0-	6123	3			N	-0-					101
12	4867	X	4444	-0-	-423	-0-	4444	3			N	-0-					101
01	4867	X	4459	-0-	-408	-0-	4459	3			N	-0-					101
02	4640	X	3726	-0-	-914	-0-	3726	3			N	-0-					101

KEM ENERGY, INC. 455126
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1364	N	1003	-0-	-361	-0-	1003	2			N	-0-					100
*04	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					100
*05	1023	N	887	-0-	-136	-0-	887	2			N	-0-					100
*06	960	N	720	-0-	-240	-0-	720	2			N	-0-					100
*07	1271	N	1260	-0-	-11	-0-	1260	2			N	-0-					100
*08	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					100
*09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					100
*10	1271	N	760	-0-	-511	-0-	760	2			N	-0-					100
*11	1140	N	3	-0-	-1137	-0-	3	2			N	-0-					100
*12	775	N	-0-	-0-	-775	-0-					N	-0-					100
*01	775	N	-0-	-0-	-775	-0-					N	-0-					100
02	3	N	-0-	-0-	-3	-0-					N	1					101

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
12	1209	N	1116	-0-	-93	-0-	1116	2			N	-0-					-0-
01	1178	N	1110	-0-	-68	-0-	1110	2			N	-0-					-0-
02	1073	N	1019	-0-	-54	-0-	1019	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2019 - P/A 10/11/19

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					4
10	899	N	896	-0-	-3	-0-	896	3			N	-0-					4
11	870	N	724	-0-	-146	-0-	724	3			N	-0-					4
12	899	N	725	-0-	-174	-0-	725	3			N	-0-					4
01	899	N	759	-0-	-140	-0-	746	3	13	9	N	12					16
*02	1533	N	1533	-0-	-0-	-0-	1519	3	14	9	N	13					29

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2019 - P/A 10/11/19

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1252	-0-	-728	-0-	1250	2	2	9	N	2					110
10	1575	N	1575	-0-	-0-	-0-	1564	2	11	9	N	10					120
11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					120
12	1302	N	1291	-0-	-11	-0-	1283	2	8	9	N	7					127
01	1581	N	1468	-0-	-113	-0-	1457	2	11	9	N	10					137
02	1334	N	1240	-0-	-94	-0-	1228	2	12	9	N	11					148

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3420	-0-	-120	-0-	3418	2	2	9	N	2					47
10	3627	X	3620	-0-	-7	-0-	3620	2			N	-0-					47
11	3450	X	3421	-0-	-29	-0-	3420	2	1	9	N	1					48
12	3565	X	3498	-0-	-67	-0-	3490	2	8	9	N	7					55
01	3627	X	3505	-0-	-122	-0-	3499	2	6	9	N	5					60
02	3393	X	3196	-0-	-197	-0-	3190	2	6	9	N	5					65

CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1406	-0-	-4	-0-	1406	3			N	-0-					-0-
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
11	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-
12	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					-0-
01	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-
*02	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					47
10	1085	N	708	-0-	-377	-0-	708	2			N	-0-					47
11	1683	N	1683	-0-	-0-	-0-	1680	2	3	9	N	3					50
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					50
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					50
*02	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					50

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	582	-0-	-48	-0-	582	2			N	-0-					12
10	620	N	551	-0-	-69	-0-	551	2			N	-0-					12
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					12
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					12
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					12
*02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					12

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1633	N	1633	-0-	-0-	-0-	1630	2	3	9	N	3					97
10	1798	N	1668	-0-	-130	-0-	1668	2			N	-0-					97
11	1650	N	1608	-0-	-42	-0-	1608	2			N	-0-					97
12	1674	N	1556	-0-	-118	-0-	1550	2	6	9	N	5					102
01	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					102
02	1566	N	1294	-0-	-272	-0-	1294	2			N	-0-					102

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5535	-0-	-15	-0-	5535	2			Y	-0-					8
10	5735	X	5680	-0-	-55	-0-	5680	2			Y	-0-					8
11	5430	X	5278	-0-	-152	-0-	5278	2			Y	-0-					8
12	5735	X	5631	-0-	-104	-0-	6	1	5624	2	Y	1					9
							1	9									
01	5735	X	5560	-0-	-175	-0-	13	1	5547	2	Y	-0-					9
02	5365	X	4909	-0-	-456	-0-	1	1	4899	2	Y	8					17
							9	9									

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2441	N	2441	-0-	-0-	-0-	2439	3	2	9	N	2					34
10	2246	N	2246	-0-	-0-	-0-	2245	3	1	9	N	1					35
11	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					35
12	2511	N	1502	-0-	-1009	-0-	1502	3			N	-0-					35
01	2232	N	350	-0-	-1882	-0-	350	3			N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4010	X	4010	-0-	-0-	-0-	1041	1	2943	3	N	24					126
							26	9									
10	4061	X	3931	-0-	-130	-0-	1028	1	2862	3	N	37					163
							41	9									
11	3930	X	3649	-0-	-281	-0-	1009	1	2610	3	N	27	103	1			87
							30	9									
12	4154	X	3086	-0-	-1068	-0-	1043	1	2037	3	N	5					92
							6	9									
01	4154	X	3206	-0-	-948	-0-	1079	1	2116	3	N	10					102
							11	9									
02	3886	X	NO RPT	-0-	-3886	-0-					N	NO RPT					102

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2712	X	2712	-0-	-0-	-0-	2712	3			N	-0-					-0-
10	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
*12	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
*01	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8760	X	8760	-0-	-0-	-0-	8760	3			N	-0-					45
10	4258	X	4258	-0-	-0-	-0-	4250	3	8	9	N	7					52
11	780	X	90	-0-	-690	-0-	90	3			N	-0-					52
*12	4586	X	4586	-0-	-0-	-0-	4569	3	17	9	N	15					67
01	3472	X	2558	-0-	-914	-0-	2557	3	1	9	N	1					68
02	3248	X	NO RPT	-0-	-3248	-0-					N	NO RPT					68

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3055	-0-	-815	-0-	3055	2			N	-0-					17
10	3999	X	3252	-0-	-747	-0-	3252	2			N	-0-					17
11	3870	X	3036	-0-	-834	-0-	3036	2			N	-0-					17
12	3875	X	3473	-0-	-402	-0-	3473	2			N	-0-					17
01	3875	X	3309	-0-	-566	-0-	3309	2			N	-0-					17
*02	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					17

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6387	X	6387	-0-	-0-	-0-	34	1	6256	2	Y	88					183
							97	9									
10	6327	X	6327	-0-	-0-	-0-	31	1	6175	2	Y	110	178	1			115
							121	9									
11	7050	X	5607	-0-	-1443	-0-	36	1	5498	2	Y	66					181
							73	9									
12	7285	X	4733	-0-	-2552	-0-	31	1	4634	2	Y	62					243
							68	9									
01	7285	X	5943	-0-	-1342	-0-	24	1	5827	2	Y	84	175	1			152
							92	9									
02	6177	X	4817	-0-	-1360	-0-	22	1	4716	2	Y	72					224
							79	9									

QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3307	R	3307	-0-	-0-	-0-	3296	3	11	9	N	10					132
10	3472	#	3317	-0-	-155	-0-	3317	3			N	-0-					132
11	3360	#	2737	-0-	-623	-0-	2705	3	32	9	N	29	139	1			22
12	3472	#	3315	-0-	-157	-0-	13	1	3302	3	N	-0-					22
*01	3441	#	3291	-0-	-150	-0-	13	1	3278	3	N	-0-					22
02	3190	#	3081	-0-	-109	-0-	13	1	3068	3	N	-0-					22

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					17
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					17
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					17
12	589	N	489	-0-	-100	-0-	14	1	475	3	N	-0-					17
*01	558	N	181	-0-	-377	-0-	14	1	167	3	N	-0-					17
02	493	N	199	-0-	-294	-0-	13	1	186	3	N	-0-					17

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

09	1680 N	1657	-0-	-23	-0-	1657	3			N	-0-					143
10	1800 N	1800	-0-	-0-	-0-	1793	3	7	9	N	6					149
11	1732 N	1732	-0-	-0-	-0-	1732	3			N	-0-					149
*12	1783 N	1783	-0-	-0-	-0-	1783	3			N	-0-					149
01	1798 N	1792	-0-	-6	-0-	1792	3			N	-0-					149
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

09	1560	1038	-0-	-522	-0-	1029	3	9	9	N	8					209
10	7804	4708	-0-	-3096	-0-	4687	3	21	9	N	19					228
11	1560	-0-	-0-	-1560	-0-					N	-0-					228
12	4968	3290	-0-	-1678	-0-	3180	3	110	9	N	100	182	1			146
01	4966	3289	-0-	-1677	-0-	3234	3	55	9	N	50					196
*02	7638	4573	-0-	-3065	-0-	4507	3	66	9	N	60	161	1			95

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

09	340 N	340	-0-	-0-	-0-	338	2	2	9	N	2					144
10	212 N	212	-0-	-0-	-0-	212	2			N	-0-					144
11	353 N	353	-0-	-0-	-0-	351	2	2	9	N	2					146
12	341 N	330	-0-	-11	-0-	327	2	3	9	N	3					149
01	330 N	330	-0-	-0-	-0-	327	2	3	9	N	3					152
02	319 N	308	-0-	-11	-0-	305	2	3	9	N	3					155

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2215	-0-	-545	-0-	130	1	2085	3	N	-0-					152
10	2852	X	2439	-0-	-413	-0-	182	1	2257	3	N	-0-					152
11	2760	X	2470	-0-	-290	-0-	173	1	2297	3	N	-0-					152
12	2387	X	2366	-0-	-21	-0-	321	1	2009	3	N	33					185
							36	9									
01	2809	X	2809	-0-	-0-	-0-	172	1	2637	3	N	-0-					185
*02	2814	X	2814	-0-	-0-	-0-	522	1	2292	3	N	-0-					185

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					17
10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					17
11	1380	N	1300	-0-	-80	-0-	1300	2			N	-0-					17
12	1364	N	1330	-0-	-34	-0-	1330	2			N	-0-					17
01	1395	N	1343	-0-	-52	-0-	1343	2			N	-0-					17
02	1247	N	1094	-0-	-153	-0-	1094	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820		2424	-0-	-396	-0-	2424	2			N	-0-					137
10	2914		3670	-0-	756	756	3670	2			N	-0-					137
11	2820		3682	-0-	862	1618	3682	2			N	-0-					137
12	3246		2655	-0-	-591	1027	2655	2			N	-0-					137
01	0	N	NO RPT	-0-	-0-	1027					N	NO RPT					137
02	0	N	NO RPT	-0-	-0-	1027					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
12	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
10	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
01	1147	N	1071	-0-	-76	-0-	1071	2			N	-0-					-0-
02	1044	N	1005	-0-	-39	-0-	1005	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4784	-0-	-646	-0-	4784	2			N	-0-					-0-
10	5611	X	2356	-0-	-3255	-0-	2356	2			N	-0-					-0-
11	5430	X	2892	-0-	-2538	-0-	2892	2			N	-0-					-0-
12	5611	X	4938	-0-	-673	-0-	4938	2			N	-0-					-0-
01	4929	X	4375	-0-	-554	-0-	4375	2			N	-0-					-0-
02	4611	X	3009	-0-	-1602	-0-	3009	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3626	-0-	-274	-0-	3626	2			N	-0-					-0-
10	3720	X	3687	-0-	-33	-0-	3687	2			N	-0-					-0-
11	3600	X	3554	-0-	-46	-0-	3554	2			N	-0-					-0-
12	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
01	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					-0-
*02	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5105	X	5105	-0-		-0-	-0-	5105	2			N	-0-					-0-
10	4899	X	4899	-0-		-0-	-0-	4899	2			N	-0-					-0-
11	4665	X	4665	-0-		-0-	-0-	4665	2			N	-0-					-0-
12	4783	X	4783	-0-		-0-	-0-	4783	2			N	-0-					-0-
01	4705	X	4705	-0-		-0-	-0-	4705	2			N	-0-					-0-
02	4292	X	3215	-0-		-1077	-0-	3215	2			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	857	-0-		-223	-0-	857	2			Y	-0-					22
10	1182	N	1182	-0-		-0-	-0-	1182	2			Y	-0-					22
11	1050	N	939	-0-		-111	-0-	939	2			Y	-0-					22
12	659	N	659	-0-		-0-	-0-	659	2			Y	-0-					22
01	765	N	765	-0-		-0-	-0-	765	2			Y	-0-					22
02	899	N	572	-0-		-327	-0-	572	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3521	-0-		-469	-0-	3521	2			N	-0-					2
10	4123	X	3440	-0-		-683	-0-	3440	2			N	-0-					2
11	3990	X	3407	-0-		-583	-0-	3407	2			N	-0-					2
12	3565	X	3503	-0-		-62	-0-	3503	2			N	-0-					2
01	3627	X	3396	-0-		-231	-0-	3396	2			N	-0-					2
02	3393	X	2396	-0-		-997	-0-	2396	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5133	X	5133	-0-		-0-	-0-	5133	2			N	-0-					48
10	5396	X	5396	-0-		-0-	-0-	5394	2	2	9	N	2					50
11	4994	X	4994	-0-		-0-	-0-	4994	2			N	-0-					50
12	5779	X	5779	-0-		-0-	-0-	5779	2			N	-0-					50
01	5700	X	5700	-0-		-0-	-0-	5700	2			N	-0-					50
02	3944	X	3789	-0-		-155	-0-	3789	2			N	-0-					50

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2320	N	2320	-0-		-0-	-0-	2320	2			N	-0-					12
10	2274	N	2274	-0-		-0-	-0-	2274	2			N	-0-					12
11	2347	N	2347	-0-		-0-	-0-	2347	2			N	-0-					12
12	2292	N	2292	-0-		-0-	-0-	2292	2			N	-0-					12
01	776	N	776	-0-		-0-	-0-	776	2			N	-0-					12
02	2030	N	656	-0-		-1374	-0-	656	2			N	-0-					12

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	3567	-0-		-1623	-0-	3567	2			N	-0-					27
10	4009	X	4009	-0-		-0-	-0-	4009	2			N	-0-					27
11	3810	X	3760	-0-		-50	-0-	3759	2	1	9	N	1					28
12	3946	X	3946	-0-		-0-	-0-	3946	2			N	-0-					28
01	3736	X	3736	-0-		-0-	-0-	3736	2			N	-0-					28
02	3741	X	2575	-0-		-1166	-0-	2575	2			N	-0-					28

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6433	-0-	-557	-0-	6433	2			N	-0-					67
10	7223	X	6484	-0-	-739	-0-	6484	2			N	-0-					67
11	6990	X	6137	-0-	-853	-0-	6137	2			N	-0-					67
12	6727	X	6359	-0-	-368	-0-	6359	2			N	-0-					67
01	6727	X	6190	-0-	-537	-0-	6190	2			N	-0-					67
02	6206	X	5652	-0-	-554	-0-	5652	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					35
10	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					35
11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					35
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					35
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					35
02	1189	N	1110	-0-	-79	-0-	1110	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	117	-0-	-33	-0-	117	3			N	-0-					75
10	155	#	137	-0-	-18	-0-	137	3			N	-0-					75
11	223	R	223	-0-	-0-	-0-	223	3			N	-0-					75
12	161	R	161	-0-	-0-	-0-	161	3			N	-0-					75
01	195	R	195	-0-	-0-	-0-	195	3			N	-0-					75
02	203	#	197	-0-	-6	-0-	197	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	985	R	985	-0-	-0-	-0-	977	2	8	9	N	7					33
10	1093	R	1093	-0-	-0-	-0-	1084	2	9	9	N	8					41
11	1169	R	1169	-0-	-0-	-0-	1157	2	12	9	N	11					52
12	1646	R	1646	-0-	-0-	-0-	1628	2	18	9	N	16					68
01	1501	R	1501	-0-	-0-	-0-	1490	2	11	9	N	10					78
*02	1403	R	1403	-0-	-0-	-0-	1389	2	14	9	N	13					91

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

09	840	#	584	-0-	-256	-0-	580	2	4	9	N	4					179
10	837	#	531	-0-	-306	-0-	531	2			N	-0-					179
11	810	#	432	-0-	-378	-0-	432	2			N	-0-					179
12	837	#	428	-0-	-409	-0-	428	2			N	-0-					179
01	589	#	491	-0-	-98	-0-	491	2			N	-0-					179
02	551	#	496	-0-	-55	-0-	494	2	2	9	N	2					181

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

09	0	A	-0-	-0-	-0-	-0-					N	-0-	44	6			-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/19

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	61					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13410	X	12440	-0-	-970	-0-	12440	2			N	-0-					73
10	13485	X	12875	-0-	-610	-0-	12875	2			N	-0-					73
11	12930	X	12511	-0-	-419	-0-	12511	2			N	-0-					73
12	13361	X	12811	-0-	-550	-0-	12811	2			N	-0-					73
01	13113	X	11984	-0-	-1129	-0-	11984	2			N	-0-					73
02	12093	X	11102	-0-	-991	-0-	11102	2			N	-0-					73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					9
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					9
11	750	N	725	-0-	-25	-0-	725	2			N	-0-					9
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					9
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					9
02	696	N	693	-0-	-3	-0-	693	2			N	-0-					9

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
10	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
11	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
12	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
01	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
*02	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	S	-0-	-0-	-1	-0-					N	-0-					37
10	0	S	-0-	-0-	-0-	-0-					N	-0-					37
11	0	S	-0-	-0-	-0-	-0-					N	-0-					37
12	0	S	-0-	-0-	-0-	-0-					N	-0-					37
01	0	S	-0-	-0-	-0-	-0-					N	-0-					37
02	0	S	-0-	-0-	-0-	-0-					N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
02	348	N	NO RPT	-0-	-348	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	945	-0-	-135	-0-	945	2			N	-0-					-0-
10	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1015	N	-0-	-0-	-1015	-0-					N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	886	-0-	-134	-0-	886	2			N	-0-					-0-
10	1054	N	892	-0-	-162	-0-	892	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
02	812	N	679	-0-	-133	-0-	679	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
02	406	N	245	-0-	-161	-0-	245	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	348	N	340	-0-	-8	-0-	340	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
10	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*01	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
*02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3250	-0-	250	317	3250	2			N	-0-					38
10	3100	N	3232	-0-	132	449	3232	2			N	-0-					38
11	3733	X	3284	-0-	-449	-0-	3284	2			N	-0-					38
12	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					38
01	2790	X	2602	-0-	-188	-0-	2602	2			N	-0-					38
*02	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1212	-0-	-528 B	-0-	30	1	1105	2	N	70					277
							77	9									
10	1519	N	674	-0-	-845 B	-0-	18	1	622	2	N	31	174	1			134
							34	9									
11	1440	N	14	-0-	-1426 B	-0-	8	1	6	2	N	-0-					134
12	1240	N	973	-0-	-267 B	-0-	11	1	824	2	N	125					259
							138	9									
01	1634	N	1634	-0-	-0- B	-0-	31	1	1550	2	N	48					307
							53	9									
*02	1559	N	1559	-0-	-0- B	-0-	29	1	1506	2	N	22					329
							24	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0- B	-0-	30 33	1 9	664	2	N	30					397
10	725	N	725	-0-	-0- B	-0-	31 9	1 9	685	2	N	8					405
11	690	N	642	-0-	-48 B	-0-	30 19	1 9	593	2	N	17					422
12	713	N	704	-0-	-9 B	-0-	31 28	1 9	645	2	N	25					447
01	713	N	688	-0-	-25 B	-0-	29 18	1 9	641	2	N	16					463
02	609	N	561	-0-	-48 B	-0-	21 22	1 9	518	2	N	20					483

OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

09	2720	X	2720	-0-	-0- B	-0-	2720	2			N	-0-					50
10	2471	X	2471	-0-	-0- B	-0-	2471	2			N	-0-					50
11	2613	X	2613	-0-	-0- B	-0-	2613	2			N	-0-					50
*12	2719	X	2719	-0-	-0- B	-0-	2719	2			N	-0-					50
*01	2599	X	2599	-0-	-0- B	-0-	2599	2			N	-0-					50
02	725	X	NO RPT	-0-	-725 B	-0-					N	NO RPT					50

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					50

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

09	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-54675					N	NO RPT					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

09	2880	X	2880	-0-	-0-	B	-0-	2784	2	96	9	N	87					196
10	3018	X	3018	-0-	-0-	B	-0-	2924	2	94	9	N	85					281
*11	2933	X	2933	-0-	-0-	B	-0-	2844	2	89	9	N	81					362
12	2976	X	2939	-0-	-37	B	-0-	2922	2	17	9	N	15	183	1			195
01	3007	X	2875	-0-	-132	B	-0-	2875	2			N	-0-					195
02	2813	X	NO RPT	-0-	-2813	B	-0-					N	NO RPT					195

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

09	2040	N	1809	-0-	-231	B	-0-	1745	2	64	9	N	58					107
10	1953	N	1816	-0-	-137	B	-0-	1744	2	72	9	N	65					172
11	1551	N	1551	-0-	-0-	B	-0-	1479	2	72	9	N	65	172	1			65
12	1860	N	-0-	-0-	-1860	B	-0-					N	104					168
01	1829	N	1414	-0-	-415	B	-0-	1308	2	106	9	N	96					264
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					264

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7424	X	7424	-0-	-0- B	-0-	7293	2	131	9	N	119	191	1			317
10	7416	X	7416	-0-	-0- B	-0-	7287	2	129	9	N	117	189	1			245
11	7008	X	7008	-0-	-0- B	-0-	6855	2	153	9	N	139					384
12	6938	X	6938	-0-	-0- B	-0-	6800	2	138	9	N	125	192	1			317
01	6783	X	6783	-0-	-0- B	-0-	6628	2	155	9	N	141	194	1			264
02	6148	X	6113	-0-	-35 B	-0-	6011	2	102	9	N	93					357

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	504	-0-	-96 B	-0-	14	1	349	2	N	128	182	1			152
							141	9									
10	558	N	340	-0-	-218 B	-0-	254	2	86	9	N	78					230
11	480	N	456	-0-	-24 B	-0-	305	2	151	9	N	137	183	1			184
12	530	N	530	-0-	-0- B	-0-	411	2	119	9	N	108	185	1			107
01	589	N	589	-0-	-0- B	-0-	9	1	450	2	N	118					225
							130	9									
*02	633	N	633	-0-	-0- B	-0-	484	2	149	9	N	135	188	1			172

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					139

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
10	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
11	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
12	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
01	0	N	-0-	-0-	-0- B	-5339					N	-0-					24
02	0	N	-0-	-0-	-0- B	-5339					N	-0-					24

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

09	5547	X	5547	-0-	-0-	B	-0-	5439	2	108	9	N	98					703
10	4246	X	4246	-0-	-0-	B	-0-	4128	2	118	9	N	107	189	1			621
11	5362	X	5362	-0-	-0-	B	-0-	5256	2	106	9	N	96					717
12	2250	X	2250	-0-	-0-	B	-0-	2166	2	84	9	N	76	194	1			599
01	1860	X	4	-0-	-1856	B	-0-	4	2			N	-0-					599
*02	5824	X	5824	-0-	-0-	B	-0-	5600	2	224	9	N	204	188	1			615

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

09	450	X	-0-	-0-	-450	B	-0-					N	-0-					103
10	465	X	-0-	-0-	-465	B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

09	90	N	37	-0-	-53	B	-0-	37	2			N	-0-					132
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					132
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					132
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

09	4322	X	4322	-0-	-0-	B	-0-	4258	2	64	9	N	58					511
10	5752	X	5752	-0-	-0-	B	-0-	5688	2	64	9	N	58	169	1			400
11	6124	X	6124	-0-	-0-	B	-0-	6066	2	58	9	N	53					453
12	2802	X	2802	-0-	-0-	B	-0-	2788	2	14	9	N	13					466
01	2325	X	847	-0-	-1478	B	-0-	847	2			N	-0-					466
*02	6208	X	6208	-0-	-0-	B	-0-	6094	2	114	9	N	104	192	1			378

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

09	1440	N	1080	-0-	-360	B	-0-	1047	2	33	9	N	30					356
10	1643	N	1197	-0-	-446	B	-0-	1178	2	19	9	N	17					373
11	762	N	762	-0-	-0-	B	-0-	733	2	29	9	N	26					399
12	5847	X	5847	-0-	-0-	B	-0-	5803	2	44	9	N	40					439
01	5825	X	5825	-0-	-0-	B	-0-	5783	2	42	9	N	38					477
*02	4857	X	4857	-0-	-0-	B	-0-	4834	2	23	9	N	21					498

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

09	3480	X	3021	-0-	-459	B	-0-	2811	2	210	9	N	191	186	1			277
10	3286	X	2759	-0-	-527	B	-0-	2544	2	215	9	N	195	192	1			280
11	3180	X	2910	-0-	-270	B	-0-	2684	2	226	9	N	205	181	1			304
12	3286	X	3094	-0-	-192	B	-0-	2855	2	239	9	N	217	192	1			329
01	3255	X	2965	-0-	-290	B	-0-	2789	2	176	9	N	160	191	1			298
02	2929	X	2822	-0-	-107	B	-0-	2638	2	184	9	N	167	191	1			274

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1747	-0-	-383 B	-0-	1733	2	14	9	N	13					656
10	2697	X	1610	-0-	-1087 B	-0-	1602	2	8	9	N	7					663
11	2610	X	1850	-0-	-760 B	-0-	1805	2	45	9	N	41					704
12	2697	X	2028	-0-	-669 B	-0-	2027	2	1	9	N	1					705
01	2077	X	2029	-0-	-48 B	-0-	2014	2	15	9	N	14	172	1			547
02	1798	X	1458	-0-	-340 B	-0-	1437	2	21	9	N	19					566

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

09	2173	N	2173	-0-	-0- B	-0-	2001	2	172	9	N	156	192	1			311
10	2239	N	2239	-0-	-0- B	-0-	2093	2	146	9	N	133					444
11	2107	N	2107	-0-	-0- B	-0-	1956	2	151	9	N	137	192	1			389
12	2232	N	2187	-0-	-45 B	-0-	2030	2	157	9	N	143	193	1			339
01	2135	N	2135	-0-	-0- B	-0-	1980	2	155	9	N	141	189	1			291
02	2030	N	1994	-0-	-36 B	-0-	1881	2	113	9	N	103					394

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

09	4230	X	2614	-0-	-1616 B	-0-	2406	2	208	9	N	189	189	1			201
10	3968	X	1965	-0-	-2003 B	-0-	1782	2	183	9	N	166	192	1			175
11	3030	X	2682	-0-	-348 B	-0-	2445	2	237	9	N	215	304	1			86
12	3007	X	2914	-0-	-93 B	-0-	2664	2	250	9	N	227	192	1			121
01	2790	X	2588	-0-	-202 B	-0-	2372	2	216	9	N	196					317
02	2581	X	1967	-0-	-614 B	-0-	1816	2	151	9	N	137	195	1			259

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

09	8190	X	9136	-0-	946 B	-609771	9085	2	51	9	N	46					690
10	9641	X	9331	-0-	-310 B	-609771	9272	2	59	9	N	54	192	1			552
11	9330	X	8879	-0-	-451 B	-609771	8856	2	23	9	N	21					573
12	9641	X	9070	-0-	-571 B	-609771	8978	2	92	9	N	84					657
01	9517	X	8957	-0-	-560 B	-609771	8905	2	52	9	N	47					704
02	8845	X	8220	-0-	-625 B	-609771	8162	2	58	9	N	53					757

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					27
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					27
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					27
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					27
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					27
*02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

09	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					46
10	770	N	770	-0-	-0-	-0-	10	1	760	2	N	-0-					46
11	750	N	734	-0-	-16	-0-	10	1	724	2	N	-0-					46
12	783	N	783	-0-	-0-	-0-	10	1	773	2	N	-0-					46
01	800	N	800	-0-	-0-	-0-	10	1	790	2	N	-0-					46
*02	749	N	749	-0-	-0-	-0-	10	1	739	2	N	-0-					46

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

09	0 N	-0-	-0-	-0-	-0-			N	-0-			33
10	0 N	-0-	-0-	-0-	-0-			N	-0-			33
11	0 N	-0-	-0-	-0-	-0-			N	-0-			33
12	0 N	-0-	-0-	-0-	-0-			N	-0-			33
01	0 N	-0-	-0-	-0-	-0-			N	-0-			33
02	0 N	-0-	-0-	-0-	-0-			N	-0-			33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KIOWA CREEK (MARMATON) //CONT.// 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1508	-0-	-742	-0-	1452	2	56	9	N	51					727
10	2332	N	2332	-0-	-0-	-0-	2243	2	89	9	N	81	193	1			615
11	2047	N	2047	-0-	-0-	-0-	1985	2	62	9	N	56					671
12	2088	N	2088	-0-	-0-	-0-	2029	2	59	9	N	54	186	1			539
01	2054	N	2054	-0-	-0-	-0-	1974	2	80	9	N	73					612
02	1972	N	1884	-0-	-88	-0-	1823	2	61	9	N	55	191	1			476

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

09	4543	X	4543	-0-	-0-	-0-	4543	3			N	-0-					31
10	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					31
11	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					31
12	4719	X	4719	-0-	-0-	-0-	4719	3			N	-0-					31
01	4482	X	4482	-0-	-0-	-0-	4482	3			N	-0-					31
*02	4626	X	4626	-0-	-0-	-0-	4626	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

09	120	N	28	-0-	-92	-0-	20	1	8	2	N	-0-					52
10	62	N	-0-	-0-	-62	-0-					N	-0-					52
11	120	N	-0-	-0-	-120	-0-					N	-0-					52
12	31	N	-0-	-0-	-31	-0-					N	-0-					52
01	71	N	71	-0-	-0-	-0-	40	1	31	2	N	-0-					52
*02	159	N	159	-0-	-0-	-0-	54	1	105	2	N	-0-					52

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1203	-0-	-1497	-0-	1192	2	11	9	N	10					63
10	2790	X	2307	-0-	-483	-0-	2307	2			N	-0-					63
11	2700	X	170	-0-	-2530	-0-	170	2			N	-0-					63
12	3668	X	3668	-0-	-0-	-0-	3662	2	6	9	N	5					68
01	4335	X	4335	-0-	-0-	-0-	4329	2	6	9	N	5					73
*02	2900	N	4048	-0-	1148	1148	4044	2	4	9	N	4					77

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					82
10	1396	N	1396	-0-	-0-	-0-	1352	2	44	9	N	40					122
11	1530	N	1530	-0-	-0-	-0-	1484	2	46	9	N	42					164
12	1544	N	1544	-0-	-0-	-0-	12	1	1532	2	N	-0-					164
01	1468	N	1468	-0-	-0-	-0-	12	1	1432	2	N	22	168	1			18
							24	9									
*02	1326	N	1326	-0-	-0-	-0-	11	1	1315	2	N	-0-					18

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	675	-0-	-945	-0-	675	2			N	-0-					43
10	1674	N	1293	-0-	-381	-0-	1293	2			N	-0-					43
11	1470	N	1312	-0-	-158	-0-	1312	2			N	-0-					43
12	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					43
01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					43
02	1276	N	NO RPT	-0-	-1276	-0-					N	NO RPT					43

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					56
10	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					56
11	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					56
12	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					56
01	2108	N	2026	-0-	-82	-0-	2026	2			Y	-0-					56
02	1943	N	843	-0-	-1100	-0-	843	2			Y	-0-					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

TEMPLAR OPERATING LLC 841421
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	23	1	58	2	N	14					193
							15	9									
10	93	N	58	-0-	-35	-0-	13	1	23	2	N	20					213
							22	9									
11	90	N	29	-0-	-61	-0-	3	1	13	2	N	12	163	1			62
							13	9									
12	93	N	47	-0-	-46	-0-	5	1	19	2	N	21					83
							23	9									
01	62	N	42	-0-	-20	-0-	12	1	16	2	N	13					96
							14	9									
02	29	N	29	-0-	-0-	-0-	3	1	12	2	N	13					109
							14	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	60	1	1159	2	N	5					55
							6	9									
10	1116	N	1052	-0-	-64	-0-	60	1	986	2	N	5					60
							6	9									
11	1110	N	871	-0-	-239	-0-	60	1	801	2	N	9					69
							10	9									
12	1147	N	439	-0-	-708	-0-	60	1	373	2	N	5					74
							6	9									
01	1054	N	171	-0-	-883	-0-	24	1	145	2	N	2					76
							2	9									
02	841	N	527	-0-	-314	-0-	58	1	468	2	N	1					77
							1	9									

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

09	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

09	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					130
10	868	N	752	-0-	-116	-0-	752	2			N	-0-					130
11	810	N	531	-0-	-279	-0-	531	2			N	-0-					130
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					130
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					130
*02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					130

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1571	-0-	-769	-0-	1563	2	8	9	N	7	186	1			23
10	2201	N	1766	-0-	-435	-0-	1745	2	21	9	N	19					42
11	2100	N	875	-0-	-1225	-0-	861	2	14	9	N	13					55
12	842	N	842	-0-	-0-	-0-	828	2	14	9	N	13					68
01	1767	N	1255	-0-	-512	-0-	1222	2	33	9	N	30					98
*02	1723	N	1723	-0-	-0-	-0-	1679	2	44	9	N	40					138

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	1339	2	25	9	N	23					115
10	1443	N	1443	-0-	-0-	-0-	1417	2	26	9	N	24					139
11	1501	N	1501	-0-	-0-	-0-	1468	2	33	9	N	30					169
12	1307	N	1307	-0-	-0-	-0-	1273	2	34	9	N	31					200
01	1362	N	1362	-0-	-0-	-0-	1326	2	36	9	N	33	182	1			51
02	1131	N	715	-0-	-416	-0-	679	2	36	9	N	33					84

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2118	N	2118	-0-	-0-	-0-	2085	2	33	9	N	30	181	1			225
10	2286	N	2286	-0-	-0-	-0-	2279	2	7	9	N	6					231
11	1606	N	1606	-0-	-0-	-0-	1530	2	76	9	N	69					300
12	3100	N	4560	-0-	1460	1460	4482	2	78	9	N	71					371
01	3100	N	4198	-0-	1098	2558	4032	2	166	9	N	151	176	1			346
*02	2900	N	4413	-0-	1513	4071	4275	2	138	9	N	125					471

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					675
10	0	X	-0-	-0-	-0-	-0-					N	-0-					675
11	0	X	-0-	-0-	-0-	-0-					N	-0-					675
12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					675
01	0	X	-0-	-0-	-0-	-0-					N	-0-					675
02	0	X	-0-	-0-	-0-	-0-					N	-0-					675

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	-0-	-0-	-240	-0-					Y	-0-					20
10	248	X	100	-0-	-148	-0-	100	3			Y	-0-					20
11	240	X	73	-0-	-167	-0-	73	3			Y	-0-					20
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					109
10	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					109
11	360	N	179	-0-	-181	-0-	30	1	149	2	N	-0-					109
12	430	N	430	-0-	-0-	-0-	31	1	399	2	N	-0-					109
01	428	N	428	-0-	-0-	-0-	31	1	397	2	N	-0-					109
*02	397	N	397	-0-	-0-	-0-	29	1	368	2	N	-0-					109

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

09	12	N	12	-0-	-0-	-0-	8	1	4	2	N	-0-				-0-
10	10	N	7	-0-	-3	-0-	5	1	2	2	N	-0-				-0-
11	27	N	27	-0-	-0-	-0-	7	1	20	2	N	-0-				-0-
12	24	N	24	-0-	-0-	-0-	7	1	17	2	N	-0-				-0-
01	27	N	27	-0-	-0-	-0-	11	1	16	2	N	-0-				-0-
02	29	N	19	-0-	-10	-0-	9	1	10	2	N	-0-				-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

09	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-				-0-
10	1147	N	1081	-0-	-66	-0-	1081	2			N	-0-				-0-
11	1080	N	1041	-0-	-39	-0-	1041	2			N	-0-				-0-
12	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-				-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-				-0-
02	1015	N	NO RPT	-0-	-1015	-0-					N	NO RPT				-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2414	-0-	-616	-0-	2390	2	24	9	N	22					247
10	2852	X	2662	-0-	-190	-0-	2633	2	29	9	N	26	183	1			90
11	2717	X	2717	-0-	-0-	-0-	2671	2	46	9	N	42					132
12	2728	X	2289	-0-	-439	-0-	2177	2	112	9	N	102	189	1			45
01	2728	X	2449	-0-	-279	-0-	2414	2	35	9	N	32					77
02	2639	X	2285	-0-	-354	-0-	2249	2	36	9	N	33					110

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3226	-0-	-284	-0-	3080	2	146	9	N	133	178	1			150
10	3645	X	3645	-0-	-0-	-0-	3474	2	171	9	N	155	179	1			126
11	3510	X	3273	-0-	-237	-0-	3135	2	138	9	N	125					251
12	3561	X	3561	-0-	-0-	-0-	3467	2	94	9	N	85	179	1			157
01	3666	X	3666	-0-	-0-	-0-	3532	2	134	9	N	122	181	1			98
02	3422	X	3291	-0-	-131	-0-	3178	2	113	9	N	103					201

TEMPLAR OPERATING LLC 841421
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

09	5970	X	5520	-0-	-450	-0-	5135	2	385	9	N	350	187	1			272
10	5859	X	5690	-0-	-169	-0-	5358	2	332	9	N	302	367	1			207
11	5670	X	5450	-0-	-220	-0-	5114	2	336	9	N	305	374	1			138
12	5859	X	5302	-0-	-557	-0-	5007	2	295	9	N	268	190	1			216
01	5797	X	4936	-0-	-861	-0-	4653	2	283	9	N	257	189	1			284
02	5336	X	2202	-0-	-3134	-0-	2101	2	101	9	N	92	191	1			185

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2158	N	2158	-0-	-0-	-0-	2150	3	8	9	N	7					110
10	2169	N	2169	-0-	-0-	-0-	2152	3	17	9	N	15					125
11	2218	N	2218	-0-	-0-	-0-	2209	3	9	9	N	8					133
12	2015	N	1804	-0-	-211	-0-	1791	3	13	9	N	12					145
01	2411	N	2411	-0-	-0-	-0-	2397	3	14	9	N	13					158
*02	1933	N	1933	-0-	-0-	-0-	1874	3	59	9	N	54	199	1			13

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

09	1680	N	1184	-0-	-496	-0-	1173	2	11	9	N	10					139
10	2015	N	1319	-0-	-696	-0-	1298	2	21	9	N	19					158
11	1950	N	1792	-0-	-158	-0-	1741	2	51	9	N	46					204
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					204
01	0	N	-0-	-0-	-0-	-0-					N	2					206
*02	1919	N	1919	-0-	-0-	-0-	1904	2	15	9	N	14					220

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	561	-0-	-99	-0-	561	2			N	-0-					102
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					102
11	630	N	493	-0-	-137	-0-	493	2			N	-0-					102
12	589	N	541	-0-	-48	-0-	541	2			N	-0-					102
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					102
*02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					283
10	713	X	653	-0-	-60	-0-	653	2			N	-0-					283
11	690	N	418	-0-	-272	-0-	418	2			N	-0-					283
12	1314	N	1314	-0-	-0-	-0-	1303	2	11	9	N	10					293
01	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					293
*02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					293

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1528	N	1528	-0-	-0-	-0-	1519	2	9	9	N	8					245
10	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	N	4					249
11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					249
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					249
01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					249
*02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					249

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3771	X	3771	-0-	-0-	-0-	3696	2	75	9	N	68	146	1			227
10	3985	X	3985	-0-	-0-	-0-	3918	2	67	9	N	61					288
11	3762	X	3762	-0-	-0-	-0-	3718	2	44	9	N	40					328
12	3748	X	3748	-0-	-0-	-0-	3701	2	47	9	N	43	176	1			195
01	3535	X	3535	-0-	-0-	-0-	3489	2	46	9	N	42					237
*02	3398	X	3398	-0-	-0-	-0-	3339	2	59	9	N	54					291

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF. 10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	801	-0-	-9	-0-	801	2			N	-0-					829
10	837	N	818	-0-	-19	-0-	818	2			N	-0-					829
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					829
12	837	N	779	-0-	-58	-0-	779	2			N	-0-					829
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					829
02	754	N	726	-0-	-28	-0-	726	2			N	-0-					829

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	-0-	-0-	-420	-0-					N	-0-					180
10	1286	X	1286	-0-	-0-	-0-	1268	2	18	9	N	16					196
11	2491	N	2491	-0-	-0-	-0-	2471	2	20	9	N	18					214
12	2564	N	2564	-0-	-0-	-0-	2552	2	12	9	N	11					225
01	1483	N	1483	-0-	-0-	-0-	1477	2	6	9	N	5					230
*02	2001	N	2001	-0-	-0-	-0-	1994	2	7	9	N	6					236

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	1476	2	3	9	N	3					475
10	1209	N	1209	-0-	-0-	-0-	1200	2	9	9	N	8					483
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					483
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					483
01	0	N	-0-	-0-	-0-	-0-					N	-0-					483
02	5	N	-0-	-0-	-5	-0-					N	-0-					483

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

09	90	N	-0-	-0-	-90	-0-					N	-0-					202
10	124	N	-0-	-0-	-124	-0-					N	-0-					202
11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

09	750	N	684	-0-	-66	-0-	684	2			N	-0-					658
10	682	N	556	-0-	-126	-0-	556	2			N	-0-					658
11	570	N	322	-0-	-248	-0-	322	2			N	-0-					658
12	713	N	442	-0-	-271	-0-	438	2	4	9	N	4					662
01	418	N	418	-0-	-0-	-0-	408	2	10	9	N	9					671
*02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					671

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2386	N	2386	-0-	-0-	-0-	2305	2	81	9	N	74					377
10	1986	N	1986	-0-	-0-	-0-	1925	2	61	9	N	55					432
11	1830	N	1683	-0-	-147	-0-	1639	2	44	9	N	40					472
12	2480	N	1498	-0-	-982	-0-	1476	2	22	9	N	20					492
01	1432	N	1432	-0-	-0-	-0-	1408	2	24	9	N	22	185	1			329
02	1624	N	1130	-0-	-494	-0-	1130	2			N	-0-					329

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6114	X	6114	-0-	-0-	-0-	5872	2	242	9	N	220	179	1			395
10	5881	X	5881	-0-	-0-	-0-	5624	2	257	9	N	234	192	1			437
11	6282	X	6282	-0-	-0-	-0-	5984	2	298	9	N	271	192	1			516
12	5123	X	5123	-0-	-0-	-0-	5022	2	101	9	N	92	186	1			422
01	6754	X	6754	-0-	-0-	-0-	6393	2	361	9	N	328	184	1			566
*02	5567	X	5567	-0-	-0-	-0-	5378	2	189	9	N	172	177	1			561

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	786	-0-	-414	-0-	786	2			N	-0-					455
10	1577	X	1577	-0-	-0-	-0-	1536	2	41	9	N	37					492
11	1500	N	4	-0-	-1496	-0-	4	2			N	-0-					492
12	806	N	3	-0-	-803	-0-	3	2			N	-0-					492
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					492
*02	1963	N	1963	-0-	-0-	-0-	1867	2	96	9	N	87					579

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2952	X	2952	-0-	-0-	-0-	2868	2	84	9	N	76					792
10	2986	X	2986	-0-	-0-	-0-	2947	2	39	9	N	35	181	1			646
11	2920	N	2920	-0-	-0-	-0-	2726	2	194	9	N	176					822
12	2655	N	2655	-0-	-0-	-0-	2566	2	89	9	N	81	178	1			725
01	2378	N	2378	-0-	-0-	-0-	2336	2	42	9	N	38					763
*02	2588	N	2588	-0-	-0-	-0-	2552	2	36	9	N	33					796

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3206	X	3206	-0-	-0-	-0-	3101	2	105	9	N	95					1110
10	3570	X	3570	-0-	-0-	-0-	3489	2	81	9	N	74	182	1			1002
11	2538	X	2538	-0-	-0-	-0-	2473	2	65	9	N	59					1061
12	3484	X	3484	-0-	-0-	-0-	3418	2	66	9	N	60	188	1			933
01	3172	X	3172	-0-	-0-	-0-	3128	2	44	9	N	40					973
*02	2544	X	2544	-0-	-0-	-0-	2510	2	34	9	N	31					1004

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1198	N	1054	-0-	-144	-0-	1054	2			N	-0-					830
10	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					830
11	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					830
12	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					830
01	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					830
*02	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					830

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

09	4397	X	4397	-0-	-0-	-0-	4325	2	72	9	N	65	178	1			980
10	5115	X	4400	-0-	-715	-0-	4377	2	23	9	N	21					1001
11	4950	X	4145	-0-	-805	-0-	4114	2	31	9	N	28					1029
12	5115	X	4280	-0-	-835	-0-	4235	2	45	9	N	41					1070
01	4836	X	4406	-0-	-430	-0-	4345	2	61	9	N	55	191	1			934
02	4263	X	4185	-0-	-78	-0-	4142	2	43	9	N	39					973

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

09	2969	X	2969	-0-	-0-	-0-	2933	2	36	9	N	33					1055
10	3095	X	3095	-0-	-0-	-0-	3052	2	43	9	N	39					1094
11	3012	X	3012	-0-	-0-	-0-	2932	2	80	9	N	73	185	1			982
12	3122	X	3122	-0-	-0-	-0-	3031	2	91	9	N	83					1065
01	3051	X	3051	-0-	-0-	-0-	2986	2	65	9	N	59					1124
*02	3170	X	3170	-0-	-0-	-0-	3105	2	65	9	N	59	182	1			1001

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

09	6318	X	6318	-0-	-0-	-0-	6279	2	39	9	N	35	177	1			900
10	6168	X	6168	-0-	-0-	-0-	6124	2	44	9	N	40					940
11	5854	X	5854	-0-	-0-	-0-	5788	2	66	9	N	60					1000
12	6545	X	6545	-0-	-0-	-0-	6500	2	45	9	N	41	175	1			866
01	6292	X	6292	-0-	-0-	-0-	6202	2	90	9	N	82	188	1			760
*02	3722	X	3722	-0-	-0-	-0-	3667	2	55	9	N	50					810

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

09	5417	X	5417	-0-	-0-	-0-	5293	2	124	9	N	113					1397
10	7233	X	7233	-0-	-0-	-0-	7032	2	201	9	N	183	174	1			1406
11	6549	X	6549	-0-	-0-	-0-	6366	2	183	9	N	166	172	1			1400
12	5611	X	5246	-0-	-365	-0-	5080	2	166	9	N	151	185	1			1366
01	5611	X	5384	-0-	-227	-0-	5246	2	138	9	N	125					1491
02	6757	X	3359	-0-	-3398	-0-	3291	2	68	9	N	62	180	1			1373

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

09	4740	X	2554	-0-	-2186	-0-	2543	2	11	9	N	10					922
10	4898	X	3509	-0-	-1389	-0-	3503	2	6	9	N	5					927
11	4740	X	3378	-0-	-1362	-0-	3360	2	18	9	N	16					943
12	4278	X	2948	-0-	-1330	-0-	2938	2	10	9	N	9					952
01	3379	X	3003	-0-	-376	-0-	3000	2	3	9	N	3					955
02	3277	X	1641	-0-	-1636	-0-	1641	2			N	-0-					955

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3286	X	3286	-0-	-0-	-0-	3148	2	138	9	N	125					756
10	3436	X	3436	-0-	-0-	-0-	3319	2	117	9	N	106					862
11	3372	X	3372	-0-	-0-	-0-	3175	2	197	9	N	179	376	1			665
12	3382	X	3382	-0-	-0-	-0-	3272	2	110	9	N	100					765
01	3492	X	3492	-0-	-0-	-0-	3367	2	125	9	N	114	176	1			703
*02	3547	X	3547	-0-	-0-	-0-	3403	2	144	9	N	131					834

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8152	X	8152	-0-	-0-	-0-	8010	2	142	9	N	129	180	1			449
10	8647	X	8647	-0-	-0-	-0-	8476	2	171	9	N	155					604
11	7121	X	7121	-0-	-0-	-0-	6967	2	154	9	N	140	358	1			386
12	6856	X	6856	-0-	-0-	-0-	6738	2	118	9	N	107	180	1			313
01	5894	X	5894	-0-	-0-	-0-	5803	2	91	9	N	83	177	1			219
*02	6794	X	6794	-0-	-0-	-0-	6677	2	117	9	N	106					325

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2672	N	2672	-0-	-0-	-0-	2661	2	11	9	N	10					938
10	1744	N	1744	-0-	-0-	-0-	1727	2	17	9	N	15					953
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					953
12	1023	N	707	-0-	-316	-0-	703	2	4	9	N	4					957
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					957
02	957	N	522	-0-	-435	-0-	522	2			N	-0-					957

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3635	X	3635	-0-	-0-	-0-	3467	2	168	9	N	153	175	1			1070
10	6666	X	6666	-0-	-0-	-0-	6348	2	318	9	N	289	358	1			1001
11	5653	X	5653	-0-	-0-	-0-	5435	2	218	9	N	198	176	1			1023
12	7217	X	7217	-0-	-0-	-0-	7024	2	193	9	N	175	184	1			1014
01	7279	X	7279	-0-	-0-	-0-	7040	2	239	9	N	217					1231
*02	6709	X	6709	-0-	-0-	-0-	6499	2	210	9	N	191	339	1			1083

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6669	-0-	-111	-0-	6458	2	211	9	N	192	178	1			1232
10	7564	X	7035	-0-	-529	-0-	6820	2	215	9	N	195	172	1			1255
11	7320	X	6616	-0-	-704	-0-	6383	2	233	9	N	212	187	1			1280
12	7564	X	6737	-0-	-827	-0-	6526	2	211	9	N	192	179	1			1293
01	7409	X	6225	-0-	-1184	-0-	6020	2	205	9	N	186					1479
02	6583	X	5956	-0-	-627	-0-	5865	2	91	9	N	83	182	1			1380

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5433	X	5433	-0-	-0-	-0-	5201	2	232	9	N	211	353	1			374
10	5192	X	5192	-0-	-0-	-0-	4943	2	249	9	N	226					600
11	5362	X	5362	-0-	-0-	-0-	5234	2	128	9	N	116	174	1			542
12	5226	X	5226	-0-	-0-	-0-	5080	2	146	9	N	133					675
01	5321	X	5321	-0-	-0-	-0-	5224	2	97	9	N	88	170	1			593
*02	4863	X	4863	-0-	-0-	-0-	4763	2	100	9	N	91					684

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	10588	-0-	-272	-0-	10277	2	311	9	N	283	356	1			1147
10	10939	X	10939	-0-	-0-	-0-	10644	2	295	9	N	268	358	1			1057
11	10585	X	10585	-0-	-0-	-0-	10277	2	308	9	N	280	178	1			1159
12	10943	X	10708	-0-	-235	-0-	10469	2	239	9	N	217	352	1			1024
01	10943	X	9055	-0-	-1888	-0-	8894	2	161	9	N	146					1170
02	10237	X	8693	-0-	-1544	-0-	8544	2	149	9	N	135	181	1			1124

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2578	X	2578	-0-	-0-	-0-	2436	2	142	9	N	129	164	1			880
10	2471	X	2471	-0-	-0-	-0-	2330	2	141	9	N	128					1008
11	2424	N	2424	-0-	-0-	-0-	2308	2	116	9	N	105	176	1			937
12	2585	N	2585	-0-	-0-	-0-	2480	2	105	9	N	95					1032
01	3100	N	3487	-0-	387	387	3313	2	174	9	N	158	183	1			1007
*02	2900	N	5873	-0-	2973	3360	5569	2	304	9	N	276	165	1			1118

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6792	X	6792	-0-	-0-	-0-	6679	2	113	9	N	103					945
10	6917	X	6917	-0-	-0-	-0-	6841	2	76	9	N	69	179	1			835
11	6591	X	6591	-0-	-0-	-0-	6449	2	142	9	N	129					964
12	6520	X	6520	-0-	-0-	-0-	6433	2	87	9	N	79					1043
01	6404	X	6404	-0-	-0-	-0-	6317	2	87	9	N	79	180	1			942
*02	5777	X	5777	-0-	-0-	-0-	5687	2	90	9	N	82					1024

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	322	-0-	-68	-0-	322	2			N	-0-					398
10	248	N	113	-0-	-135	-0-	113	2			N	-0-					398
11	390	N	201	-0-	-189	-0-	201	2			N	-0-					398
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					398
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					398
02	203	N	83	-0-	-120	-0-	83	2			N	-0-					398

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					196
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	196	1			-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9143	X	9143	-0-	-0-	-0-	8740	2	403	9	N	366	549	1			901
10	9107	X	9107	-0-	-0-	-0-	8735	2	372	9	N	338	180	1			1059
11	8610	X	8560	-0-	-50	-0-	8188	2	372	9	N	338	360	1			1037
12	8897	X	8769	-0-	-128	-0-	8360	2	409	9	N	372	185	1			1224
01	8920	X	8920	-0-	-0-	-0-	8577	2	343	9	N	312	356	1			1180
*02	8644	X	8644	-0-	-0-	-0-	8314	2	330	9	N	300	346	1			1134

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5889	X	5889	-0-	-0-	-0-	5738	2	151	9	N	137	175	1			603
10	5903	X	5903	-0-	-0-	-0-	5693	2	210	9	N	191					794
11	4223	X	4223	-0-	-0-	-0-	4076	2	147	9	N	134	172	1			756
12	4880	X	4880	-0-	-0-	-0-	4700	2	180	9	N	164	172	1			748
01	5076	X	5076	-0-	-0-	-0-	4826	2	250	9	N	227	187	1			788
*02	4741	X	4741	-0-	-0-	-0-	4493	2	248	9	N	225	171	1			842

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

09	0		4001	-0-	4001	8459	4001	3			N	-0-					-0-
10	5134		-0-	-0-	-5134	3325					N	-0-					-0-
11	4530		4148	-0-	-382	2943	4148	3			N	-0-					-0-
12	7681		4540	-0-	-3141	-0-	4540	3			N	-0-					-0-
01	4545	R	4545	-0-	-0-	-0-	4545	3			N	-0-					-0-
*02	4053	R	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1208	R	1208	-0-	-0-	-0-	1208	2			N	-0-					24
10	1267	R	1267	-0-	-0-	-0-	1267	2			N	-0-					24
11	1231	R	1231	-0-	-0-	-0-	1231	2			N	-0-					24
12	1327	R	1327	-0-	-0-	-0-	1327	2			N	-0-					24
01	1240	#	NO RPT	-0-	-1240	-0-					N	NO RPT					24
02	1160	#	NO RPT	-0-	-1160	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

09	30	#	19	-0-	-11	B	-60	19	3			N	-0-				-0-
10	31	#	26	-0-	-5	B	-65	26	3			N	-0-				-0-
11	30	#	17	-0-	-13	B	-78	17	3			N	-0-				-0-
12	31	#	22	-0-	-9	B	-87	22	3			N	-0-				-0-
01	31	#	14	-0-	-17	B	-104	14	3			N	-0-				-0-
02	29	#	18	-0-	-11	B	-115	18	3			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -66 CANCELLED UNDERAGE -> -49

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

09/01 BALANCING DATE STATUS -> -0-

09	19	R	19	-0-	-0-	B	-0-	10	3	9	9	N	8				128
10	19	R	19	-0-	-0-	B	-0-	13	3	6	9	N	5				133
11	12	R	12	-0-	-0-	B	-0-	9	3	3	9	N	3				136
12	0	#	-0-	-0-	-0-	B	-0-					N	-0-				136
01	14B2 EXT		15	-0-	15	B	15	7	3	8	9	N	7				143
02	14B2 EXT		16	-0-	16	B	31	10	3	6	9	N	5				148

03/01 BALANCING DATE STATUS -> 31

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -30

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

09/01 BALANCING DATE STATUS -> -38 CANCELLED UNDERAGE -> -16

09	30	#	19	-0-	-11	B	-49	19	3			N	-0-				-0-
10	31	#	26	-0-	-5	B	-54	26	3			N	-0-				-0-
11	30	#	17	-0-	-13	B	-67	17	3			N	-0-				-0-
12	31	#	22	-0-	-9	B	-76	22	3			N	-0-				-0-
01	31	#	14	-0-	-17	B	-93	14	3			N	-0-				-0-
02	29	#	18	-0-	-11	B	-104	18	3			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -66 CANCELLED UNDERAGE -> -38

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC //CONT.// 714203
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	38	R	38	-0-	-0- B	-0-	10	3	28	9	N	25					433
10	31	#	27	-0-	-4 B	-4	13	3	14	9	N	13					446
11	30	#	20	-0-	-10 B	-14	9	3	11	9	N	10					456
12	31	#	19	-0-	-12 B	-26	11	3	8	9	N	7					463
01	31	#	26	-0-	-5 B	-31	7	3	19	9	N	17	162	1			318
02	29	#	55	-0-	26 B	-5	10	3	45	9	N	41	196	1			163
03/01 BALANCING DATE STATUS -> -5																	

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, INC. 173206
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIMSON EXPLORATION OPER., INC. 190005
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

09	1693	N	1693	-0-	-0-	-0-	58	1	1635	2	N	-0-					30
10	1488	N	1225	-0-	-263	-0-	58	1	1167	2	N	-0-					30
11	1380	N	1135	-0-	-245	-0-	60	1	1075	2	N	-0-					30
12	1736	N	488	-0-	-1248	-0-	10	1	478	2	N	-0-					30
01	1240	N	1117	-0-	-123	-0-	46	1	1071	2	N	-0-					30
02	1102	N	261	-0-	-841	-0-	48	1	213	2	N	-0-					30

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	630	-0-	-300	-0-	630	2			N	-0-					306
10	930	N	825	-0-	-105	-0-	825	2			N	-0-					306
11	870	N	751	-0-	-119	-0-	751	2			N	-0-					306
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					306
*01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					306
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					217
10	837	N	449	-0-	-388	-0-	449	2			N	-0-					217
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					217
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					217
*01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					217
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	11	1	109	2	N	-0-					487
10	217	N	80	-0-	-137	-0-	7	1	73	2	N	-0-					487
11	150	N	-0-	-0-	-150	-0-					N	-0-					487
12	0	N	-0-	-0-	-0-	-0-					N	279					766
*01	211	N	211	-0-	-0-	-0-	7	1	75	2	N	117	382	1			501
							129	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					501

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	577	-0-	-203	-0-	577	2			N	-0-					1105
10	744	N	707	-0-	-37	-0-	707	2			N	-0-					1105
11	840	N	749	-0-	-91	-0-	68	1	681	2	N	-0-					1105
12	800	N	800	-0-	-0-	-0-	73	1	727	2	N	-0-					1105
*01	769	N	769	-0-	-0-	-0-	70	1	699	2	N	-0-					1105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					316
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					316
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					316
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					316
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					316
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					407
10	1424	N	1424	-0-	-0-	-0-	1363	2	61	9	N	55					462
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-	171	1			291
12	1335	N	1335	-0-	-0-	-0-	1332	2	3	9	N	3					294
*01	1013	N	1013	-0-	-0-	-0-	992	2	21	9	N	19					313
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					618
10	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					618
11	3103	X	3103	-0-	-0-	-0-	88	1	3015	2	N	-0-					618
12	2599	N	2599	-0-	-0-	-0-	94	1	2505	2	N	-0-					618
*01	3100	N	3203	-0-	103	103	90	1	3113	2	N	-0-					618
02	0	N	NO RPT	-0-	-0-	103					N	NO RPT					618

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					25
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					25
11	362	N	362	-0-	-0-	-0-	8	1	354	2	N	-0-					25
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					25
01	372	N	368	-0-	-4	-0-	1	1	367	2	N	-0-					25
02	348	N	344	-0-	-4	-0-	344	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	664	-0-	-116	-0-	664	2			N	-0-					256
10	744	N	727	-0-	-17	-0-	727	2			N	-0-					256
11	750	N	720	-0-	-30	-0-	720	2			N	-0-					256
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					256
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					256

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

09	3990	X	3985	-0-	-5	-0-	3882	2	103	9	N	94					591
10	4146	X	4146	-0-	-0-	-0-	4044	2	102	9	N	93	187	1			497
11	4009	X	4009	-0-	-0-	-0-	3898	2	111	9	N	101					598
12	4123	X	3900	-0-	-223	-0-	3794	2	106	9	N	96	178	1			516
01	4123	X	4029	-0-	-94	-0-	3929	2	100	9	N	91					607
02	3886	X	3719	-0-	-167	-0-	3597	2	122	9	N	111	184	1			534

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					147
10	960	N	960	-0-	-0-	-0-	960	2			N	-0-					147
11	930	N	927	-0-	-3	-0-	927	2			N	-0-					147
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					147
01	948	N	948	-0-	-0-	-0-	948	2			N	-0-					147
*02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					147

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2133	N	2133	-0-	-0-	-0-	7	1	2126	2	N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	15	1	1991	2	N	-0-					-0-
*02	1240	N	1240	-0-	-0-	-0-	14	1	1226	2	N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	15	1	110	2	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	15	1	112	2	N	-0-					-0-
02	116	N	114	-0-	-2	-0-	14	1	100	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

09	540	X	304	-0-	-236	-0-	304	2			N	-0-					-0-
10	558	X	389	-0-	-169	-0-	389	2			N	-0-					-0-
11	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	551	X	-0-	-0-	-551	-0-					N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

09	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
10	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
11	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
12	3937	X	3663	-0-	-274	-0-	3663	2			N	-0-					-0-
01	4030	X	3555	-0-	-475	-0-	3555	2			N	-0-					-0-
02	3770	X	3161	-0-	-609	-0-	3161	2			N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

09	8018	X	8018	-0-	-0-	-0-	8018	2			N	-0-					99
10	7936	X	7936	-0-	-0-	-0-	7936	2			N	-0-					99
11	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					99
12	7935	X	7935	-0-	-0-	-0-	7929	2	6	9	N	5					104
01	7892	X	7892	-0-	-0-	-0-	7874	2	18	9	N	16					120
*02	7253	X	7253	-0-	-0-	-0-	7253	2			N	-0-					120

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23709	X	23709	-0-	-0-	-0-	23709	2			N	-0-					13
10	23978	X	23978	-0-	-0-	-0-	23978	2			N	-0-					13
11	22993	X	22993	-0-	-0-	-0-	22993	2			N	-0-					13
12	23560	X	23290	-0-	-270	-0-	23288	2	2	9	N	2					15
01	23560	X	23113	-0-	-447	-0-	23100	2	13	9	N	12					27
02	22040	X	21454	-0-	-586	-0-	21453	2	1	9	N	1					28

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	278	-0-	-82	-0-	26	1	252	2	N	-0-					38
10	372	#	349	-0-	-23	-0-	33	1	316	2	N	-0-					38
11	360	#	337	-0-	-23	-0-	32	1	305	2	N	-0-					38
12	341	#	335	-0-	-6	-0-	32	1	303	2	N	-0-					38
01	341	#	331	-0-	-10	-0-	31	1	300	2	N	-0-					38
02	319	#	284	-0-	-35	-0-	27	1	257	2	N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					15
10	1491	N	1491	-0-	-0-	-0-	1476	3	15	9	N	14					29
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					29
12	1418	N	1418	-0-	-0-	-0-	13	1	1384	3	N	19					48
							21	9									
*01	1488	N	1360	-0-	-128	-0-	13	1	1347	3	N	-0-					48
02	1334	N	1008	-0-	-326	-0-	12	1	996	3	N	-0-					48

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					32
10	1922	N	1612	-0-	-310	-0-	1612	3			N	-0-					32
11	1860	N	1380	-0-	-480	-0-	1380	3			N	-0-					32
12	1922	N	1240	-0-	-682	-0-	1226	3	14	9	N	13					45
*01	1612	N	936	-0-	-676	-0-	936	3			N	-0-					45
02	1334	N	1238	-0-	-96	-0-	1238	3			N	-0-					45

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7544	X	7544	-0-	-0-	-0-	58	1	7486	2	N	-0-					96
10	12646	X	12646	-0-	-0-	-0-	58	1	12581	2	N	6					102
							7	9									
11	9099	X	9099	-0-	-0-	-0-	60	1	9039	2	N	-0-					102
12	7749	X	7749	-0-	-0-	-0-	62	1	7672	2	N	14					116
							15	9									
01	11591	X	11591	-0-	-0-	-0-	62	1	11520	2	N	8					124
							9	9									
*02	7843	X	7843	-0-	-0-	-0-	50	1	7785	2	N	7					131
							8	9									

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

09	2940	X	2689	-0-	-251	-0-	2678	2	11	9	N	10					108
10	4293	X	4293	-0-	-0-	-0-	4278	2	15	9	N	14					122
11	4087	X	4087	-0-	-0-	-0-	4043	2	44	9	N	40					162
12	4203	X	4203	-0-	-0-	-0-	4166	2	37	9	N	34					196
01	4181	X	4181	-0-	-0-	-0-	4172	2	9	9	N	8	151	1			53
*02	3816	X	3816	-0-	-0-	-0-	3813	2	3	9	N	3					56

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

09	SWR 10		462	-0-	462	105103	458	3	4	9	N	4	18	1			16
10	SWR 10		443	-0-	443	105546	443	3			N	-0-					16
11	SWR 10		485	-0-	485	106031	485	3			N	-0-					16
12	SWR 10		474	-0-	474	106505	474	3			N	-0-					16
*01	SWR 10		469	-0-	469	106974	469	3			N	-0-					16
02	SWR 10		437	-0-	437	107411	437	3			N	-0-					16

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

09	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					1197
10	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					1197
11	4636	X	4636	-0-	-0-	-0-	154	1	4482	2	N	-0-					1197
12	5041	X	5041	-0-	-0-	-0-	175	1	4668	2	N	180	180	1			1197
							198	9									
*01	5137	X	5137	-0-	-0-	-0-	183	1	4788	2	N	151					1197
							166	9									
02	4611	X	NO RPT	-0-	-4611	-0-					N	NO RPT					1197

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	538	-0-	-2	-0-	538	2			N	-0-					392
10	775	N	709	-0-	-66	-0-	709	2			N	-0-					392
11	840	N	658	-0-	-182	-0-	60	1	598	2	N	-0-					392
12	731	N	731	-0-	-0-	-0-	66	1	665	2	N	-0-					392
*01	771	N	771	-0-	-0-	-0-	70	1	701	2	N	-0-					392
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					392

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					137
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					137
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					137
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					137
*01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	363	-0-	-207 B	-0-	363	3			N	-0-					53
10	589	N	135	-0-	-454 B	-0-	135	3			N	-0-					53
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					53
12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					53
*01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					53
02	580	N	345	-0-	-235 B	-0-	345	3			N	-0-					53

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					82
10	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					82
11	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					82
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					82
*01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					82
*02	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					82

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					90
10	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-					90
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					90
12	1581	N	1552	-0-	-29 B	-0-	14	1	1538	3	N	-0-					90
*01	1556	N	1556	-0-	-0- B	-0-	14	1	1542	3	N	-0-					90
*02	1445	N	1445	-0-	-0- B	-0-	13	1	1432	3	N	-0-					90

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3090	X	2957	-0-	-133 B	-0-	177	1	2774	2	N	5			117
							6	9							
10	3193	X	3034	-0-	-159 B	-0-	186	1	2831	2	N	15			132
							17	9							
11	3060	X	2952	-0-	-108 B	-0-	179	1	2754	2	N	17			149
							19	9							
12	3162	X	2912	-0-	-250 B	-0-	97	1	2803	2	N	11			160
							12	9							
01	3131	X	2795	-0-	-336 B	-0-	97	1	2679	2	N	17			177
							19	9							
02	2871	X	2424	-0-	-447 B	-0-	90	1	2325	2	N	8			185
							9	9							

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3810	X	2534	-0-	-1276 B	-0-	90	1	2444	2	N	-0-			18
10	3937	X	3299	-0-	-638 B	-0-	79	1	3220	2	N	-0-			18
11	3630	X	2977	-0-	-653 B	-0-	90	1	2887	2	N	-0-			18
12	3657	X	3657	-0-	-0- B	-0-	97	1	3560	2	N	-0-			18
*01	3711	X	3711	-0-	-0- B	-0-	97	1	3594	2	N	18			36
							20	9							
*02	4349	X	4349	-0-	-0- B	-0-	89	1	4257	2	N	3			39
							3	9							

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	113	-0-	-127 B	-0-	22	1	91	2	N	-0-			13
10	305	N	305	-0-	-0- B	-0-	72	1	233	2	N	-0-			13
11	120	N	53	-0-	-67 B	-0-	31	1	22	2	N	-0-			13
12	124	N	78	-0-	-46 B	-0-	53	1	25	2	N	-0-			13
01	310	N	246	-0-	-64 B	-0-	97	1	149	2	N	-0-			13
*02	449	N	449	-0-	-0- B	-0-	72	1	377	2	N	-0-			13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3570	X	2580	-0-	-990 B	-0-	83	1	2493	2	N	4			42
							4	9							
10	3689	X	3211	-0-	-478 B	-0-	86	1	3096	2	N	26			68
							29	9							
11	3390	X	2091	-0-	-1299 B	-0-	94	1	1986	2	N	10			78
							11	9							
12	3549	X	3549	-0-	-0- B	-0-	97	1	3431	2	N	19			97
							21	9							
01	3330	X	3330	-0-	-0- B	-0-	97	1	3202	2	N	28			125
							31	9							
02	3016	X	2740	-0-	-276 B	-0-	78	1	2645	2	N	15			140
							17	9							

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1946	N	1946	-0-	-0- B	-0-	89	1	1846	2	N	10			265
							11	9							
10	2139	N	1848	-0-	-291 B	-0-	80	1	1757	2	N	10			275
							11	9							
11	1920	N	1792	-0-	-128 B	-0-	94	1	1683	2	N	14			289
							15	9							
12	2226	N	2226	-0-	-0- B	-0-	97	1	2104	2	N	23			312
							25	9							
01	2326	N	2326	-0-	-0- B	-0-	95	1	2203	2	N	25	193 1		144
							28	9							
*02	1926	N	1926	-0-	-0- B	-0-	90	1	1824	2	N	11			155
							12	9							

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3126	-0-	-534 B	-0-	120	1	3006	2	N	-0-					115
*10	3689	X	3076	-0-	-613 B	-0-	3076	2			N	-0-					115
11	3480	X	-0-	-0-	-3480 B	-0-					N	-0-					115
12	3596	X	-0-	-0-	-3596 B	-0-					N	-0-					115
01	3534	X	2386	-0-	-1148 B	-0-	2378	2	8	9	N	7					122
02	3016	X	NO RPT	-0-	-3016 B	-0-					N	NO RPT					122

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1521	N	1521	-0-	-0- B	-0-	57	1	1453	2	N	10					553
							11	9									
*10	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					553
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					553
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					553
*01	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					553
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					553

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2149	-0-	-491 B	-0-	81	1	2038	2	N	27					310
							30	9									
*10	3433	X	3433	-0-	-0- B	-0-	3433	2			N	-0-					310
11	2700	X	-0-	-0-	-2700 B	-0-					N	-0-					310
12	2542	X	-0-	-0-	-2542 B	-0-					N	7					317
*01	3181	X	3181	-0-	-0- B	-0-	3173	2	8	9	N	7					324
02	2088	X	NO RPT	-0-	-2088 B	-0-					N	NO RPT					324

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					342
*10	2464	N	2464	-0-	-0- B	-0-	2464	2			N	-0-					342
11	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					342
12	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					342
*01	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					342
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					342

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2993	N	2993	-0-	-0- B	-0-	112	1	2820	2	N	55					781
							61	9									
*10	2373	N	2373	-0-	-0- B	-0-	2354	2	19	9	N	17					798
11	0	N	-0-	-0-	-0- B	-0-					N	8	159	1			647
12	2821	X	-0-	-0-	-2821 B	-0-					N	10					657
01	2821	X	2618	-0-	-203 B	-0-	2610	2	8	9	N	7					664
02	2639	X	NO RPT	-0-	-2639 B	-0-					N	NO RPT					664

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1116	N	1116	-0-	-0- B	-0-	89	1	1027	2	N	-0-					186
*10	1387	N	1387	-0-	-0- B	-0-	1357	2	30	9	N	27					213
11	1218	N	1218	-0-	-0- B	-0-	1207	2	11	9	N	10					223
12	1228	N	1228	-0-	-0- B	-0-	1225	2	3	9	N	3					226
*01	1182	N	1182	-0-	-0- B	-0-	1176	2	6	9	N	5					231
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					231

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0- B	-0-	6	1	66	2	N	20					833
							22	9									
*10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					833
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					833
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					833
*01	2200	N	2200	-0-	-0- B	-0-	2180	2	20	9	N	18					851
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					851

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1357	N	1357	-0-	-0- B	-0-	50	1	1260	2	N	43					369
							47	9									
*10	2919	N	2919	-0-	-0- B	-0-	2841	2	78	9	N	71					440
11	0	N	-0-	-0-	-0- B	-0-					N	40					480
12	0	N	-0-	-0-	-0- B	-0-					N	30					510
*01	2024	N	2024	-0-	-0- B	-0-	1985	2	39	9	N	35	181	1			364
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					364

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2127	N	2127	-0-	-0- B	-0-	168	1	1926	2	N	30			100
							33	9							
*10	2307	N	2307	-0-	-0- B	-0-	2255	2	52	9	N	47			147
11	2155	N	2155	-0-	-0- B	-0-	2108	2	47	9	N	43			190
12	2143	N	2143	-0-	-0- B	-0-	2124	2	19	9	N	17			207
*01	2101	N	2101	-0-	-0- B	-0-	2090	2	11	9	N	10			217
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			217

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2722	N	2722	-0-	-0- B	-0-	212	1	2436	2	N	67			931
							74	9							
*10	2817	N	2817	-0-	-0- B	-0-	2751	2	66	9	N	60			991
11	2421	N	2421	-0-	-0- B	-0-	2396	2	25	9	N	23			1014
12	2579	N	2579	-0-	-0- B	-0-	2571	2	8	9	N	7			1021
*01	2528	N	2528	-0-	-0- B	-0-	2506	2	22	9	N	20			1041
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			1041

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2260	N	2260	-0-	-0- B	-0-	30	1	2215	2	N	14			287
							15	9							
10	2318	N	2318	-0-	-0- B	-0-	31	1	2275	2	N	11			298
							12	9							
11	2184	N	2184	-0-	-0- B	-0-	30	1	2153	2	N	1			299
							1	9							
12	2325	N	2261	-0-	-64 B	-0-	31	1	2230	2	N	-0-			299
01	2325	N	2235	-0-	-90 B	-0-	31	1	2178	2	N	24	193 1		130
							26	9							
02	2117	N	2078	-0-	-39 B	-0-	29	1	2049	2	N	-0-			130

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3895	X	3895	-0-	-0- B	-0-	30	1	3865	2	N	-0-			43
10	3348	X	2193	-0-	-1155 B	-0-	30	1	2163	2	N	-0-			43
11	3210	X	1759	-0-	-1451 B	-0-	30	1	1729	2	N	-0-			43
12	3348	X	1806	-0-	-1542 B	-0-	31	1	1771	2	N	4			47
							4	9							
01	3348	X	2526	-0-	-822 B	-0-	30	1	2479	2	N	15			62
							17	9							
02	3132	X	2511	-0-	-621 B	-0-	28	1	2483	2	N	-0-			62

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0- B	-0-	30	1	667	2	N	-0-					210
10	725	N	725	-0-	-0- B	-0-	31	1	694	2	N	-0-					210
11	810	N	686	-0-	-124 B	-0-	30	1	656	2	N	-0-					210
12	733	N	733	-0-	-0- B	-0-	31	1	702	2	N	-0-					210
01	1071	N	1071	-0-	-0- B	-0-	30	1	1041	2	N	-0-					210
*02	989	N	989	-0-	-0- B	-0-	29	1	954	2	N	5					215
							6	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0- B	-0-	29	1	593	2	N	-0-					62
10	669	N	669	-0-	-0- B	-0-	31	1	636	2	N	2					64
							2	9									
11	648	N	648	-0-	-0- B	-0-	30	1	617	2	N	1					65
							1	9									
12	659	N	659	-0-	-0- B	-0-	31	1	622	2	N	5					70
							6	9									
01	682	N	656	-0-	-26 B	-0-	31	1	621	2	N	4					74
							4	9									
02	638	N	626	-0-	-12 B	-0-	29	1	597	2	N	-0-					74

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2197	N	2197	-0-	-0- B	-0-	30	1	2167	2	N	-0-					230
10	2393	N	2393	-0-	-0- B	-0-	31	1	2362	2	N	-0-					230
11	2153	N	2153	-0-	-0- B	-0-	29	1	2124	2	N	-0-					230
12	2304	N	2304	-0-	-0- B	-0-	31	1	2273	2	N	-0-					230
01	2387	N	2319	-0-	-68 B	-0-	31	1	2288	2	N	-0-					230
*02	2176	N	2176	-0-	-0- B	-0-	29	1	2147	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

09	150	N	140	-0-	-10	B	-0-	30	1	110	2	N	-0-					77
10	155	N	142	-0-	-13	B	-0-	31	1	111	2	N	-0-					77
11	150	N	130	-0-	-20	B	-0-	30	1	100	2	N	-0-					77
12	155	N	134	-0-	-21	B	-0-	31	1	103	2	N	-0-					77
01	155	N	126	-0-	-29	B	-0-	31	1	95	2	N	-0-					77
02	116	N	109	-0-	-7	B	-0-	29	1	80	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

09	1530	N	1428	-0-	-102	B	-0-	30	1	1398	2	N	-0-					100
10	1581	N	1538	-0-	-43	B	-0-	31	1	1463	2	N	40					140
								44	9									
11	1410	N	1393	-0-	-17	B	-0-	30	1	1363	2	N	-0-					140
12	1488	N	1464	-0-	-24	B	-0-	31	1	1433	2	N	-0-					140
01	1550	N	1499	-0-	-51	B	-0-	31	1	1468	2	N	-0-					140
*02	1363	N	1363	-0-	-0-	B	-0-	29	1	1326	2	N	7					147
								8	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

09	2386	N	2386	-0-	-0-	B	-0-	30	1	2356	2	N	-0-					132
10	2449	N	2421	-0-	-28	B	-0-	31	1	2370	2	N	18					150
								20	9									
11	2340	N	2287	-0-	-53	B	-0-	30	1	2244	2	N	12					162
								13	9									
12	2449	N	2395	-0-	-54	B	-0-	31	1	2358	2	N	5					167
								6	9									
01	2418	N	2347	-0-	-71	B	-0-	31	1	2316	2	N	-0-					167
02	2204	N	2200	-0-	-4	B	-0-	29	1	2160	2	N	10					177
								11	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3235	X	3235	-0-	-0- B	-0-	30	1	3183	2	N	20					82
							22	9									
10	3306	X	3306	-0-	-0- B	-0-	31	1	3275	2	N	-0-					82
11	3146	X	3146	-0-	-0- B	-0-	30	1	3104	2	N	11					93
							12	9									
12	3348	X	3252	-0-	-96 B	-0-	31	1	3207	2	N	13					106
							14	9									
01	3348	X	3217	-0-	-131 B	-0-	31	1	3185	2	N	1					107
							1	9									
02	3132	X	2995	-0-	-137 B	-0-	29	1	2959	2	N	6					113
							7	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					107
10	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					107
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					107
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					107
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					107
*02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	N	1441	-0-	-0- B	-0-	1435	2	6	9	N	5					32
10	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					32
11	1385	N	1385	-0-	-0- B	-0-	1384	2	1	9	N	1					33
12	1488	N	487	-0-	-1001 B	-0-	487	2			N	-0-					33
01	1488	N	1409	-0-	-79 B	-0-	1409	2			N	-0-					33
02	1334	N	1219	-0-	-115 B	-0-	1218	2	1	9	N	1					34

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					18
10	1268	N	1268	-0-	-0- B	-0-	1267	2	1	9	N	1					19
11	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					19
12	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					19
01	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					19
*02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					19

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2576	X	2576	-0-	-0- B	-0-	2576	2			N	-0-					77
10	2568	X	2568	-0-	-0- B	-0-	2568	2			N	-0-					77
11	2430	N	2378	-0-	-52 B	-0-	2370	2	8	9	N	7					84
12	2602	N	2602	-0-	-0- B	-0-	2596	2	6	9	N	5					89
01	2655	N	2655	-0-	-0- B	-0-	2651	2	4	9	N	4					93
02	2291	N	2197	-0-	-94 B	-0-	2189	2	8	9	N	7					100

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1483	N	1483	-0-	-0- B	-0-	1481	2	2	9	N	2					16
10	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					16
11	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					16
12	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					16
01	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					16
*02	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					16

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

09	7600	X	7600	-0-	-0- B	-0-	7590	2	10	9	N	9					40
10	7691	X	7691	-0-	-0- B	-0-	7683	2	8	9	N	7					47
11	7200	X	6757	-0-	-443 B	-0-	6750	2	7	9	N	6					53
12	7440	X	5094	-0-	-2346 B	-0-	5088	2	6	9	N	5					58
01	7440	X	4004	-0-	-3436 B	-0-	4001	2	3	9	N	3					61
02	6960	X	3328	-0-	-3632 B	-0-	3326	2	2	9	N	2					63

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

09	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					43
10	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					43
11	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					43
12	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					43
01	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					43
*02	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

09	2227	N	2227	-0-	-0- B	-0-	2226	2	1	9	N	1					62
10	2318	N	2318	-0-	-0- B	-0-	2317	2	1	9	N	1					63
11	2162	N	2162	-0-	-0- B	-0-	2162	2			N	-0-					63
12	2298	N	2298	-0-	-0- B	-0-	2297	2	1	9	N	1					64
01	2290	N	2290	-0-	-0- B	-0-	2286	2	4	9	N	4					68
*02	2081	N	2081	-0-	-0- B	-0-	2080	2	1	9	N	1					69

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*02	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

09	150	N	9	-0-	-141 B	-0-	9	2			N	-0-					8
10	155	N	11	-0-	-144 B	-0-	9	2	2	9	N	2					10
11	30	N	-0-	-0-	-30 B	-0-					N	2					12
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					12
01	11	N	-0-	-0-	-11 B	-0-					N	-0-					12
*02	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					12

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	44	1			3
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					50
10	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					50
11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					50
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					50
01	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					50
*02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					50

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

09	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	1240					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	1240					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	1240					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					32
10	124	N	19	-0-	-105	-0-	19	2			N	-0-					32
11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					32
12	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					32
01	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					32
*02	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

09	900	N	855	-0-	-45	-0-	855	3			N	-0-					129
10	899	N	788	-0-	-111	-0-	788	3			N	-0-					129
11	862	N	862	-0-	-0-	-0-	828	3	34	9	N	31					160
12	899	N	789	-0-	-110	-0-	13	1	776	3	N	-0-					160
*01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					160
02	841	N	682	-0-	-159	-0-	12	1	670	3	N	-0-					160

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	13	1	695	3	N	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	13	1	687	3	N	-0-					-0-
*02	661	N	661	-0-	-0-	-0-	12	1	649	3	N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

09	1890	N	1851	-0-	-39	-0-	92	1	1759	2	N	-0-					129
10	1936	N	1936	-0-	-0-	-0-	97	1	1832	2	N	6					135
							7	9									
11	1860	N	1858	-0-	-2	-0-	94	1	1758	2	N	5					140
							6	9									
12	1941	N	1941	-0-	-0-	-0-	97	1	1842	2	N	2					142
							2	9									
01	1922	N	1856	-0-	-66	-0-	95	1	1761	2	N	-0-					142
*02	1811	N	1811	-0-	-0-	-0-	90	1	1718	2	N	3					145
							3	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

09	1740	N	1671	-0-	-69	-0-	139	1	1517	2	N	14	69	1			170
							15	9									
10	1767	N	1673	-0-	-94	-0-	145	1	1517	2	N	10					180
							11	9									
11	1680	N	1621	-0-	-59	-0-	139	1	1469	2	N	12					192
							13	9									
12	1736	N	1610	-0-	-126	-0-	97	1	1493	2	N	18					210
							20	9									
01	1674	N	1496	-0-	-178	-0-	95	1	1386	2	N	14					224
							15	9									
02	1566	N	1379	-0-	-187	-0-	87	1	1283	2	N	8					232
							9	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

09	0	N	-0-	-0-	-0-	-0-					N	-0-					421
10	0	N	-0-	-0-	-0-	-0-					N	-0-					421
11	0	N	-0-	-0-	-0-	-0-					N	-0-					421
12	0	N	-0-	-0-	-0-	-0-					N	-0-					421
01	0	N	-0-	-0-	-0-	-0-					N	-0-					421
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

09	1695	N	1695	-0-	-0-	-0-	30 6	1 9	1659	2	N	5					174
10	1612	N	1563	-0-	-49	-0-	29	1	1534	2	N	-0-					174
11	1590	N	1534	-0-	-56	-0-	28	1	1506	2	N	-0-					174
12	1767	N	1422	-0-	-345	-0-	28	1	1394	2	N	-0-					174
01	1550	N	1417	-0-	-133	-0-	29	1	1388	2	N	-0-					174
*02	1641	N	1641	-0-	-0-	-0-	29	1	1612	2	N	-0-					174

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

09	1205	N	1205	-0-	-0-	-0-	30 10	1 9	1165	2	N	9					106
10	1240	N	994	-0-	-246	-0-	31	1	963	2	N	-0-					106
11	1110	N	1028	-0-	-82	-0-	29 14	1 9	985	2	N	13					119
12	1240	N	1093	-0-	-147	-0-	31 6	1 9	1056	2	N	5					124
01	1063	N	1063	-0-	-0-	-0-	31	1	1032	2	N	-0-					124
02	986	N	963	-0-	-23	-0-	29	1	934	2	N	-0-					124

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1879	-0-	-221	-0-	31	1	1839	2	N	8					77
							9	9									
10	2046	N	1923	-0-	-123	-0-	31	1	1879	2	N	12					89
							13	9									
11	1860	N	1768	-0-	-92	-0-	44	1	1711	2	N	12					101
							13	9									
12	1953	N	1948	-0-	-5	-0-	79	1	1869	2	N	-0-					101
01	1922	N	1769	-0-	-153	-0-	48	1	1721	2	N	-0-					101
02	1711	N	1576	-0-	-135	-0-	57	1	1519	2	N	-0-					101

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	30	1	1581	2	N	17					246
							19	9									
10	1654	N	1654	-0-	-0-	-0-	31	1	1620	2	N	3					249
							3	9									
11	1547	N	1547	-0-	-0-	-0-	30	1	1509	2	N	7					256
							8	9									
12	1674	N	1646	-0-	-28	-0-	31	1	1598	2	N	15					271
							17	9									
01	1643	N	1610	-0-	-33	-0-	31	1	1560	2	N	17	193	1			95
							19	9									
02	1508	N	1466	-0-	-42	-0-	29	1	1437	2	N	-0-					95

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1713	N	1713	-0-	-0-	-0-	30	1	1675	2	N	7					189
							8	9									
10	1742	N	1742	-0-	-0-	-0-	31	1	1703	2	N	7					196
							8	9									
11	1667	N	1667	-0-	-0-	-0-	30	1	1637	2	N	-0-					196
12	1767	N	1744	-0-	-23	-0-	31	1	1713	2	N	-0-					196
01	1736	N	1717	-0-	-19	-0-	31	1	1686	2	N	-0-					196
02	1624	N	1620	-0-	-4	-0-	29	1	1577	2	N	13					209
							14	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1097	N	1097	-0-	-0-	-0-	30	1	1039	2	N	25					65
							28	9									
10	1059	N	1059	-0-	-0-	-0-	31	1	1028	2	N	-0-					65
11	964	N	964	-0-	-0-	-0-	30	1	934	2	N	-0-					65
12	1147	N	1000	-0-	-147	-0-	31	1	969	2	N	-0-					65
01	1054	N	1005	-0-	-49	-0-	31	1	974	2	N	-0-					65
02	928	N	835	-0-	-93	-0-	29	1	806	2	N	-0-					65

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	902	N	902	-0-	-0-	-0-	30	1	866	2	N	5					80
							6	9									
10	896	N	896	-0-	-0-	-0-	31	1	861	2	N	4					84
							4	9									
11	861	N	861	-0-	-0-	-0-	30	1	825	2	N	5					89
							6	9									
12	930	N	890	-0-	-40	-0-	31	1	848	2	N	10					99
							11	9									
01	899	N	874	-0-	-25	-0-	31	1	840	2	N	3					102
							3	9									
02	841	N	815	-0-	-26	-0-	29	1	780	2	N	5					107
							6	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2054	N	2054	-0-	-0-	-0-	30	1	2011	2	N	12					182
							13	9									
10	2094	N	2094	-0-	-0-	-0-	31	1	2057	2	N	5					187
							6	9									
11	1954	N	1954	-0-	-0-	-0-	30	1	1907	2	N	15					202
							17	9									
12	2108	N	1992	-0-	-116	-0-	31	1	1954	2	N	6					208
							7	9									
01	2108	N	1988	-0-	-120	-0-	29	1	1938	2	N	19					227
							21	9									
02	1885	N	1669	-0-	-216	-0-	28	1	1608	2	N	30					257
							33	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2586	-0-	-84	-0-	30	1	2511	2	N	41					243
							45	9									
10	2759	X	2697	-0-	-62	-0-	31	1	2589	2	N	70					313
							77	9									
11	2612	X	2612	-0-	-0-	-0-	30	1	2507	2	N	68	179	1			202
							75	9									
12	2697	X	2697	-0-	-0-	-0-	31	1	2577	2	N	81					283
							89	9									
01	2781	X	2781	-0-	-0-	-0-	31	1	2664	2	N	78	196	1			165
							86	9									
*02	2558	X	2558	-0-	-0-	-0-	29	1	2457	2	N	65					230
							72	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	20					95
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					95
11	SWR 10		-0-	-0-	-0-	-0-					N	12					107
12	SWR 10		-0-	-0-	-0-	-0-					N	12					119
01	SWR 10		-0-	-0-	-0-	-0-					N	1					120
02	SWR 10		-0-	-0-	-0-	-0-					N	6					126

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3768	-0-	-222	-0-	30	1	3720	2	N	16					212
							18	9									
10	4123	X	3895	-0-	-228	-0-	31	1	3845	2	N	17					229
							19	9									
11	3750	X	3713	-0-	-37	-0-	30	1	3662	2	N	19					248
							21	9									
12	3906	X	3840	-0-	-66	-0-	31	1	3785	2	N	22					270
							24	9									
01	3938	X	3938	-0-	-0-	-0-	31	1	3885	2	N	20					290
							22	9									
*02	3662	X	3662	-0-	-0-	-0-	29	1	3607	2	N	24					314
							26	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	769	-0-	-101	-0-	30	1	739	2	N	-0-					244
10	899	N	858	-0-	-41	-0-	31	1	821	2	N	5					249
							6	9									
11	821	N	821	-0-	-0-	-0-	30	1	770	2	N	19	190	1			78
							21	9									
12	806	N	774	-0-	-32	-0-	30	1	744	2	N	-0-					78
01	955	N	955	-0-	-0-	-0-	31	1	924	2	N	-0-					78
*02	837	N	837	-0-	-0-	-0-	29	1	808	2	N	-0-					78

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

09	437	N	437	-0-	-0-	-0-	30	1	407	2	N	-0-					199
10	508	N	508	-0-	-0-	-0-	31	1	477	2	N	-0-					199
11	523	N	523	-0-	-0-	-0-	30	1	493	2	N	-0-					199
12	554	N	554	-0-	-0-	-0-	31	1	523	2	N	-0-					199
01	572	N	572	-0-	-0-	-0-	31	1	541	2	N	-0-					199
*02	539	N	539	-0-	-0-	-0-	29	1	510	2	N	-0-					199

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

09	5700	X	5444	-0-	-256	-0-	30	1	5397	2	N	15					305
							17	9									
10	5859	X	5628	-0-	-231	-0-	31	1	5589	2	N	7	191	1			121
							8	9									
11	5670	X	5571	-0-	-99	-0-	30	1	5511	2	N	27					148
							30	9									
12	5859	X	5700	-0-	-159	-0-	31	1	5651	2	N	16					164
							18	9									
01	5704	X	5570	-0-	-134	-0-	31	1	5522	2	N	15					179
							17	9									
02	5394	X	4485	-0-	-909	-0-	29	1	4421	2	N	32					211
							35	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

09	2280	N	2014	-0-	-266	-0-	30	1	1975	2	N	8					228
							9	9									
10	2208	N	2208	-0-	-0-	-0-	31	1	2155	2	N	20					248
							22	9									
11	2140	N	2140	-0-	-0-	-0-	30	1	2090	2	N	18	194	1			72
							20	9									
12	2145	N	2145	-0-	-0-	-0-	31	1	2102	2	N	11					83
							12	9									
01	2201	N	2198	-0-	-3	-0-	31	1	2124	2	N	39					122
							43	9									
*02	2090	N	2090	-0-	-0-	-0-	29	1	2043	2	N	16					138
							18	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF. 10064 - 10072

09	1410	N	1174	-0-	-236	-0-	30	1	1143	2	N	1					243
							1	9									
10	1296	N	1296	-0-	-0-	-0-	31	1	1254	2	N	10					253
							11	9									
11	1191	N	1191	-0-	-0-	-0-	30	1	1148	2	N	12					265
							13	9									
12	1519	N	1519	-0-	-0-	-0-	31	1	1479	2	N	8					273
							9	9									
01	1416	N	1416	-0-	-0-	-0-	31	1	1365	2	N	18	191	1			100
							20	9									
02	1160	N	1115	-0-	-45	-0-	29	1	1086	2	N	-0-					100

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	895	N	895	-0-	-0-	-0-	30	1	857	2	N	7					77
							8	9									
10	919	N	919	-0-	-0-	-0-	31	1	885	2	N	3					80
							3	9									
11	900	N	897	-0-	-3	-0-	30	1	856	2	N	10					90
							11	9									
12	931	N	931	-0-	-0-	-0-	31	1	891	2	N	8					98
							9	9									
01	981	N	981	-0-	-0-	-0-	31	1	942	2	N	7					105
							8	9									
*02	909	N	909	-0-	-0-	-0-	29	1	871	2	N	8					113
							9	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1229	N	1229	-0-	-0-	-0-	30	1	1190	2	N	8					265
							9	9									
10	1283	N	1283	-0-	-0-	-0-	31	1	1241	2	N	10					275
							11	9									
11	1193	N	1193	-0-	-0-	-0-	30	1	1145	2	N	16	197	1			94
							18	9									
12	1271	N	1202	-0-	-69	-0-	31	1	1157	2	N	13					107
							14	9									
01	1271	N	1176	-0-	-95	-0-	31	1	1137	2	N	7					114
							8	9									
*02	1229	N	1229	-0-	-0-	-0-	29	1	1188	2	N	11					125
							12	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0-	-0-	30	1	1215	2	N	6					202
							7	9									
10	1166	N	1166	-0-	-0-	-0-	31	1	1127	2	N	7					209
							8	9									
11	1112	N	1112	-0-	-0-	-0-	30	1	1069	2	N	12					221
							13	9									
12	1302	N	1166	-0-	-136	-0-	31	1	1128	2	N	6					227
							7	9									
01	1178	N	1078	-0-	-100	-0-	31	1	1039	2	N	7					234
							8	9									
*02	1134	N	1134	-0-	-0-	-0-	29	1	1096	2	N	8					242
							9	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1405	N	1405	-0-	-0-	-0-	30	1	1363	2	N	11					197
							12	9									
10	1437	N	1437	-0-	-0-	-0-	31	1	1395	2	N	10					207
							11	9									
11	1410	N	1373	-0-	-37	-0-	30	1	1335	2	N	7					214
							8	9									
12	1457	N	1379	-0-	-78	-0-	31	1	1324	2	N	22					236
							24	9									
01	1428	N	1428	-0-	-0-	-0-	31	1	1385	2	N	11					247
							12	9									
02	1334	N	1321	-0-	-13	-0-	29	1	1292	2	N	-0-					247

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	248	-0-	-82	-0-	29	1	219	2	N	-0-					149
10	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					149
11	258	N	258	-0-	-0-	-0-	27	1	228	2	N	3					152
							3	9									
12	248	N	207	-0-	-41	-0-	31	1	176	2	N	-0-					152
01	248	N	203	-0-	-45	-0-	31	1	172	2	N	-0-					152
02	261	N	133	-0-	-128	-0-	27	1	106	2	N	-0-					152

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	5276	-0-	-4	-0-	30	1	5235	2	N	10					204
							11	9									
10	5580	X	5362	-0-	-218	-0-	31	1	5306	2	N	23					227
							25	9									
11	5400	X	4985	-0-	-415	-0-	30	1	4909	2	N	42					269
							46	9									
12	5580	X	5376	-0-	-204	-0-	31	1	5319	2	N	24	193	1			100
							26	9									
01	5456	X	5354	-0-	-102	-0-	31	1	5302	2	N	19					119
							21	9									
02	5104	X	5003	-0-	-101	-0-	29	1	4945	2	N	26					145
							29	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3531	-0-	-159	-0-	30	1	3475	2	N	24					143
							26	9									
10	3813	X	3642	-0-	-171	-0-	31	1	3577	2	N	31					174
							34	9									
11	3480	X	3464	-0-	-16	-0-	30	1	3413	2	N	19					193
							21	9									
12	3658	X	3594	-0-	-64	-0-	31	1	3527	2	N	33					226
							36	9									
01	3711	X	3711	-0-	-0-	-0-	31	1	3650	2	N	27					253
							30	9									
02	3422	X	3388	-0-	-34	-0-	29	1	3344	2	N	14					267
							15	9									

PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4776	-0-	-324	-0-	4776	2			N	-0-					107
10	5208	X	4805	-0-	-403	-0-	4805	2			N	-0-					107
11	4980	X	4765	-0-	-215	-0-	4765	2			N	-0-					107
12	5053	X	4879	-0-	-174	-0-	4879	2			N	-0-					107
01	4960	X	4876	-0-	-84	-0-	4876	2			N	-0-					107
02	4611	X	4502	-0-	-109	-0-	4502	2			N	-0-					107

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1381	-0-	-59	-0-	1377	2	4	9	N	4					133
10	1714	N	1714	-0-	-0-	-0-	1711	2	3	9	N	3					136
11	1918	N	1918	-0-	-0-	-0-	1916	2	2	9	N	2					138
12	2611	N	2611	-0-	-0-	-0-	2610	2	1	9	N	1					139
01	2679	N	2679	-0-	-0-	-0-	2677	2	2	9	N	2					141
*02	2057	N	2057	-0-	-0-	-0-	2050	2	7	9	N	6					147

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

09	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					30
10	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					30
11	570	N	562	-0-	-8	-0-	10	1	550	2	N	2					32
							2	9									
12	589	N	580	-0-	-9	-0-	10	1	570	2	N	-0-					32
01	589	N	576	-0-	-13	-0-	10	1	566	2	N	-0-					32
02	551	N	542	-0-	-9	-0-	10	1	532	2	N	-0-					32

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					109
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					109
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					109
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					109
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					109
*02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					109

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	730	-0-	-50	-0-	730	2			N	-0-					100
10	837	N	837	-0-	-0-	-0-	754	2	83	9	N	75					175
11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					175
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					175
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					175
02	725	N	717	-0-	-8	-0-	717	2			N	-0-					175

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1102	-0-	-8	-0-	1101	2	1	9	N	1					61
10	1093	N	1093	-0-	-0-	-0-	1091	2	2	9	N	2					63
11	1110	N	980	-0-	-130	-0-	976	2	4	9	N	4					67
12	1197	N	1197	-0-	-0-	-0-	1187	2	10	9	N	9					76
01	1141	N	1141	-0-	-0-	-0-	1135	2	6	9	N	5					81
*02	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	N	5					86

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	730	2	19	9	N	17					224
10	724	N	724	-0-	-0-	-0-	715	2	9	9	N	8					232
11	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2					234
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-	177	1			55
01	996	N	996	-0-	-0-	-0-	955	2	41	9	N	37					92
*02	985	N	985	-0-	-0-	-0-	954	2	31	9	N	28					120

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					43
10	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					43
11	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					43
12	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					43
01	2315	N	2315	-0-	-0-	-0-	2307	2	8	9	N	7					50
*02	2116	N	2116	-0-	-0-	-0-	2108	2	8	9	N	7					57

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	92	-0-	-58	-0-	92	2			N	-0-					78
10	93	N	81	-0-	-12	-0-	79	2	2	9	N	2					80
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					80
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					80
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					80
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1555	-0-	-335	-0-	1555	3			N	-0-					100
10	1736	N	1322	-0-	-414	-0-	1322	3			N	-0-					100
11	1440	N	1085	-0-	-355	-0-	1085	3			N	-0-					100
12	2191	N	2191	-0-	-0-	-0-	13	1	2178	3	N	-0-					100
01	1918	N	1918	-0-	-0-	-0-	13	1	1905	3	N	-0-					100
*02	1605	N	1605	-0-	-0-	-0-	12	1	1593	3	N	-0-					100

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					8
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					8
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					8
12	16	N	16	-0-	-0-	-0-	13	1	3	3	N	-0-					8
01	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					8
*02	50	N	50	-0-	-0-	-0-	12	1	38	3	N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					79
10	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					79
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					79
12	1234	N	1234	-0-	-0-	-0-	12	1	1150	3	N	65					144
							72	9									
*01	1178	N	1157	-0-	-21	-0-	12	1	1145	3	N	-0-					144
02	1073	N	1006	-0-	-67	-0-	11	1	995	3	N	-0-					144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					20
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					20
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					20
12	124	N	29	-0-	-95	-0-	13	1	16	3	N	-0-					20
01	124	N	17	-0-	-107	-0-	13	1	4	3	N	-0-					20
02	116	N	12	-0-	-104	-0-	12	1			N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					8
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					8
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					8
12	564	N	564	-0-	-0-	-0-	13	1	551	3	N	-0-					8
01	584	N	584	-0-	-0-	-0-	13	1	571	3	N	-0-					8
02	522	N	490	-0-	-32	-0-	12	1	478	3	N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	464	-0-	-106	-0-	464	3			N	-0-					64
10	589	N	540	-0-	-49	-0-	540	3			N	-0-					64
11	510	N	458	-0-	-52	-0-	458	3			N	-0-					64
12	465	N	150	-0-	-315	-0-	13	1	137	3	N	-0-					64
*01	581	N	581	-0-	-0-	-0-	13	1	568	3	N	-0-					64
*02	551	N	551	-0-	-0-	-0-	12	1	539	3	N	-0-					64

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					55
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					55
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					55
12	744	N	700	-0-	-44	-0-	13	1	687	3	N	-0-					55
01	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					55
*02	770	N	770	-0-	-0-	-0-	13	1	757	3	N	-0-					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					119
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					119
11	540	N	479	-0-	-61	-0-	479	3			N	-0-					119
12	527	N	514	-0-	-13	-0-	13	1	501	3	N	-0-					119
*01	536	N	536	-0-	-0-	-0-	13	1	517	3	N	5					124
							6	9									
02	464	N	153	-0-	-311	-0-	12	1	141	3	N	-0-					124

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					10
10	416	N	416	-0-	-0-	-0-	339	3	77	9	N	70					80
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					80
12	341	N	337	-0-	-4	-0-	13	1	324	3	N	-0-					80
*01	372	N	340	-0-	-32	-0-	13	1	327	3	N	-0-					80
02	319	N	315	-0-	-4	-0-	12	1	303	3	N	-0-					80

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

09	870	N	859	-0-	-11	-0-	859	3			N	-0-					20
10	899	N	883	-0-	-16	-0-	883	3			N	-0-					20
11	870	N	845	-0-	-25	-0-	845	3			N	-0-					20
12	899	N	896	-0-	-3	-0-	26	1	870	3	N	-0-					20
*01	898	N	898	-0-	-0-	-0-	26	1	872	3	N	-0-					20
*02	834	N	834	-0-	-0-	-0-	24	1	810	3	N	-0-					20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

09	1196	N	1196	-0-	-0-	-0-	1185	3	11	9	N	10					55
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					55
11	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					55
12	1209	N	1075	-0-	-134	-0-	12	1	1063	3	N	-0-					55
*01	1085	N	1058	-0-	-27	-0-	12	1	1046	3	N	-0-					55
02	986	N	967	-0-	-19	-0-	12	1	955	3	N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					42
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					42
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					42
12	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					42
*01	279	N	250	-0-	-29	-0-	13	1	237	3	N	-0-					42
02	232	N	185	-0-	-47	-0-	12	1	173	3	N	-0-					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					87
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					87
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					87
12	406	N	406	-0-	-0-	-0-	12	1	394	3	N	-0-					87
*01	406	N	406	-0-	-0-	-0-	12	1	392	3	N	2					89
							2	9									
02	377	N	373	-0-	-4	-0-	11	1	362	3	N	-0-					89

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					122
10	888	N	888	-0-	-0-	-0-	888	3			N	-0-					122
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					122
12	732	N	732	-0-	-0-	-0-	723	3	9	9	N	8					130
*01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					130
02	580	N	535	-0-	-45	-0-	535	3			N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

09	330	N	173	-0-	-157	-0-	173	3			N	-0-					78
10	279	N	15	-0-	-264	-0-	15	3			N	-0-					78
11	420	N	4	-0-	-416	-0-	4	3			N	-0-					78
12	186	N	13	-0-	-173	-0-	13	1			N	-0-					78
*01	16	N	16	-0-	-0-	-0-	13	1	3	3	N	-0-					78
*02	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

09	1080	N	967	-0-	-113	-0-	967	3			N	-0-					150
10	1773	N	1773	-0-	-0-	-0-	1749	3	24	9	N	22					172
11	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					172
12	1694	N	1694	-0-	-0-	-0-	13	1	1681	3	N	-0-					172
*01	1762	N	1762	-0-	-0-	-0-	13	1	1679	3	N	64					236
							70	9									
02	1566	N	1448	-0-	-118	-0-	12	1	1436	3	N	-0-					236

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

09	1770	N	1750	-0-	-20	-0-	1738	3	12	9	N	11	158	1			18
10	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					18
11	1770	N	1635	-0-	-135	-0-	1635	3			N	-0-					18
12	1860	N	1719	-0-	-141	-0-	13	1	1706	3	N	-0-					18
*01	1767	N	1733	-0-	-34	-0-	13	1	1696	3	N	22					40
							24	9									
02	1595	N	1556	-0-	-39	-0-	12	1	1544	3	N	-0-					40

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

09	360	N	311	-0-	-49	-0-	311	3			N	-0-					20
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					20
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20
12	374	N	374	-0-	-0-	-0-	13	1	361	3	N	-0-					20
*01	403	N	368	-0-	-35	-0-	13	1	355	3	N	-0-					20
02	348	N	345	-0-	-3	-0-	12	1	333	3	N	-0-					20

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

09	330	N	260	-0-	-70	-0-	260	3			N	-0-					149
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					149
11	270	N	134	-0-	-136	-0-	134	3			N	-0-					149
12	279	N	129	-0-	-150	-0-	13	1	116	3	N	-0-					149
*01	248	N	56	-0-	-192	-0-	13	1	43	3	N	-0-					149
*02	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

09	1410	N	1360	-0-	-50	-0-	1360	3			N	-0-					120
10	1457	N	1407	-0-	-50	-0-	1407	3			N	-0-					120
11	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					120
12	1395	N	1326	-0-	-69	-0-	1326	3			N	-0-					120
*01	1395	N	1340	-0-	-55	-0-	1340	3			N	-0-					120
02	1305	N	1257	-0-	-48	-0-	1257	3			N	-0-					120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

09	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
*01	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					-0-
02	116	N	12	-0-	-104	-0-	12	1			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

09	2280	N	1798	-0-	-482	-0-	1792	3	6	9	N	5					92
10	2356	N	2005	-0-	-351	-0-	2005	3			N	-0-					92
11	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					92
12	2070	N	2070	-0-	-0-	-0-	13	1	2057	3	N	-0-					92
*01	3100	N	5580	-0-	2480	2480	13	1	5550	3	N	15					107
							17	9									
*02	2900	N	3183	-0-	283	2763	12	1	3171	3	N	-0-					107

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					20
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					20
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					20
12	355	N	355	-0-	-0-	-0-	13	1	342	3	N	-0-					20
*01	248	N	239	-0-	-9	-0-	13	1	226	3	N	-0-					20
02	232	N	156	-0-	-76	-0-	12	1	144	3	N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

09	1470 N	1469	-0-	-1	-0-	1469	3			N	-0-			150
10	1519 N	1484	-0-	-35	-0-	1484	3			N	-0-			150
11	1470 N	1399	-0-	-71	-0-	1399	3			N	-0-			150
12	1519 N	1463	-0-	-56	-0-	13	1	1450	3	N	-0-			150
*01	1488 N	1455	-0-	-33	-0-	13	1	1442	3	N	-0-			150
*02	1365 N	1365	-0-	-0-	-0-	12	1	1353	3	N	-0-			150

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

09	1338 N	1338	-0-	-0-	-0-	1338	3			N	-0-			43
10	1395 N	1335	-0-	-60	-0-	1316	3	19	9	N	17			60
11	1320 N	1245	-0-	-75	-0-	1245	3			N	-0-			60
12	1395 N	1300	-0-	-95	-0-	14	1	1286	3	N	-0-			60
*01	1333 N	1292	-0-	-41	-0-	14	1	1278	3	N	-0-			60
02	1218 N	1210	-0-	-8	-0-	13	1	1197	3	N	-0-			60

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

09	572 N	572	-0-	-0-	-0-	572	3			N	-0-			43
10	589 N	589	-0-	-0-	-0-	589	3			N	-0-			43
11	579 N	579	-0-	-0-	-0-	579	3			N	-0-			43
12	622 N	622	-0-	-0-	-0-	12	1	610	3	N	-0-			43
*01	621 N	621	-0-	-0-	-0-	12	1	609	3	N	-0-			43
*02	581 N	581	-0-	-0-	-0-	12	1	569	3	N	-0-			43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

09	1380 N	1202	-0-	-178	-0-	1202	3			N	-0-			219
10	1333 N	1211	-0-	-122	-0-	1211	3			N	-0-			219
11	1230 N	1086	-0-	-144	-0-	1086	3			N	-0-			219
12	1256 N	1256	-0-	-0-	-0-	13	1	1243	3	N	-0-			219
*01	1209 N	1183	-0-	-26	-0-	13	1	1170	3	N	-0-			219
*02	1124 N	1124	-0-	-0-	-0-	12	1	1112	3	N	-0-			219

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

09	630	N	621	-0-	-9	-0-	621	3			N	-0-					84
10	868	N	833	-0-	-35	-0-	833	3			N	-0-					84
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					84
12	829	N	829	-0-	-0-	-0-	14	1	815	3	N	-0-					84
*01	837	N	823	-0-	-14	-0-	14	1	809	3	N	-0-					84
*02	774	N	774	-0-	-0-	-0-	13	1	761	3	N	-0-					84

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

09	720	N	698	-0-	-22	-0-	698	3			N	-0-					92
10	744	N	647	-0-	-97	-0-	647	3			N	-0-					92
11	660	N	571	-0-	-89	-0-	571	3			N	-0-					92
12	713	N	587	-0-	-126	-0-	13	1	574	3	N	-0-					92
*01	651	N	641	-0-	-10	-0-	13	1	628	3	N	-0-					92
*02	633	N	633	-0-	-0-	-0-	13	1	620	3	N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

09	1680	N	1626	-0-	-54	-0-	1626	2			N	-0-					157
10	1674	N	1459	-0-	-215	-0-	1459	2			N	-0-					157
11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					157
12	2055	N	2055	-0-	-0-	-0-	13	1	2039	2	N	3					160
							3	9									
01	1850	N	1850	-0-	-0-	-0-	13	1	1837	2	N	-0-					160
02	1827	N	1664	-0-	-163	-0-	12	1	1652	2	N	-0-					160

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

09	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					160
10	1364	N	1189	-0-	-175	-0-	1189	3			N	-0-					160
11	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					160
12	1302	N	1254	-0-	-48	-0-	13	1	1241	3	N	-0-					160
*01	1276	N	1276	-0-	-0-	-0-	13	1	1263	3	N	-0-	128	1			32
*02	1249	N	1249	-0-	-0-	-0-	12	1	1237	3	N	-0-					32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

09	630	N	629	-0-	-1	-0-	629	3			N	-0-					19
10	651	N	646	-0-	-5	-0-	646	3			N	-0-					19
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					19
12	654	N	654	-0-	-0-	-0-	13	1	641	3	N	-0-					19
*01	655	N	655	-0-	-0-	-0-	13	1	642	3	N	-0-					19
*02	614	N	614	-0-	-0-	-0-	12	1	602	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

09	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					165
10	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					165
11	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					165
12	1302	N	762	-0-	-540	-0-	13	1	749	3	N	-0-					165
*01	2408	N	2408	-0-	-0-	-0-	13	1	2369	3	N	24	161	1			28
							26	9									
*02	2016	N	2016	-0-	-0-	-0-	12	1	2004	3	N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					10
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					10
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					10
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					10
*01	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					10
*02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					62
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					62
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					62
12	497	N	497	-0-	-0-	-0-	13	1	484	3	N	-0-					62
*01	499	N	499	-0-	-0-	-0-	13	1	486	3	N	-0-					62
*02	454	N	454	-0-	-0-	-0-	13	1	441	3	N	-0-					62

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					16
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					16
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					16
12	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					16
01	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					16
*02	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					127
10	902	N	902	-0-	-0-	-0-	902	3			N	-0-					127
11	1140	N	823	-0-	-317	-0-	823	3			N	-0-					127
12	961	N	872	-0-	-89	-0-	13	1	857	3	N	2					129
							2	9									
*01	904	N	904	-0-	-0-	-0-	13	1	891	3	N	-0-					129
02	783	N	761	-0-	-22	-0-	13	1	748	3	N	-0-					129

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					42
10	992	N	990	-0-	-2	-0-	990	3			N	-0-					42
11	960	N	870	-0-	-90	-0-	870	3			N	-0-					42
12	992	N	891	-0-	-101	-0-	13	1	878	3	N	-0-					42
*01	992	N	944	-0-	-48	-0-	13	1	931	3	N	-0-					42
02	841	N	781	-0-	-60	-0-	12	1	769	3	N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					47
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					47
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					47
12	558	N	513	-0-	-45	-0-	13	1	500	3	N	-0-					47
01	651	N	651	-0-	-0-	-0-	13	1	638	3	N	-0-					47
*02	570	N	570	-0-	-0-	-0-	12	1	558	3	N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-	4	5			25
10	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					25
11	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					25
12	1333	N	1060	-0-	-273	-0-	13	1	1047	3	N	-0-					25
01	1534	N	1534	-0-	-0-	-0-	13	1	1521	3	N	-0-					25
02	1247	N	1134	-0-	-113	-0-	12	1	1122	3	N	-0-					25

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					127
10	1084	N	1084	-0-	-0-	-0-	1075	3	9	9	N	8					135
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					135
12	1085	N	1078	-0-	-7	-0-	12	1	1064	3	N	2					137
							2	9									
*01	1094	N	1094	-0-	-0-	-0-	12	1	1082	3	N	-0-					137
*02	1038	N	1038	-0-	-0-	-0-	12	1	1026	3	N	-0-					137

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

09	600	N	572	-0-	-28	-0-	572	3			N	-0-					82
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					82
11	570	N	567	-0-	-3	-0-	567	3			N	-0-					82
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					82
*01	589	N	583	-0-	-6	-0-	583	3			N	-0-					82
02	551	N	544	-0-	-7	-0-	544	3			N	-0-					82

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					84
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					84
11	960	N	802	-0-	-158	-0-	802	3			N	-0-					84
12	1004	N	1004	-0-	-0-	-0-	13	1	991	3	N	-0-					84
01	998	N	998	-0-	-0-	-0-	13	1	985	3	N	-0-					84
*02	788	N	788	-0-	-0-	-0-	12	1	776	3	N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					32
12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					32
01	15	N	15	-0-	-0-	-0-	12	1	3	3	N	-0-					32
*02	13	N	13	-0-	-0-	-0-	11	1	2	3	N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					257
10	0	N	-0-	-0-	-0-	-0-					N	-0-					257
11	0	N	-0-	-0-	-0-	-0-					N	-0-					257
12	0	N	-0-	-0-	-0-	-0-					N	-0-					257
*01	100	N	100	-0-	-0-	-0-	13	1	87	9	N	79	189	1			147
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					147

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	511	-0-	-119	-0-	511	3			N	-0-					74
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					74
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					74
12	527	N	428	-0-	-99	-0-	13	1	415	3	N	-0-					74
*01	527	N	447	-0-	-80	-0-	13	1	434	3	N	-0-					74
*02	491	N	491	-0-	-0-	-0-	12	1	479	3	N	-0-					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	13	1	34	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	13	1	33	3	N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	12	1	30	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	N	1174	-0-	-658	-0-	1166	3	8	9	N	7					187
10	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7					194
11	1320	X	925	-0-	-395	-0-	925	3			N	-0-	150	1	5	5	39
12	1364	X	1131	-0-	-233	-0-	18	1	1099	3	N	13					52
							14	9									
*01	1364	X	1072	-0-	-292	-0-	18	1	1054	3	N	-0-					52
02	1131	X	999	-0-	-132	-0-	17	1	982	3	N	-0-					52

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

09	1582	N	1582	-0-	-0-	-0-	1542	3	40	9	N	36					74
10	1705	N	1594	-0-	-111	-0-	1594	3			N	-0-					74
11	1560	N	1503	-0-	-57	-0-	1503	3			N	-0-					74
12	1643	N	1570	-0-	-73	-0-	1570	3			N	-0-					74
01	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					74
02	1450	N	1421	-0-	-29	-0-	1421	3			N	-0-					74

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

09	1230	N	1198	-0-	-32	-0-	1198	3			N	-0-					221
10	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					221
11	1200	N	1200	-0-	-0-	-0-	1130	3	70	9	N	64	204	1			81
12	1240	N	1206	-0-	-34	-0-	1206	3			N	-0-					81
*01	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					81
02	1160	N	1103	-0-	-57	-0-	1103	3			N	-0-					81

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

09	847	N	847	-0-	-0-	-0-	847	3			N	-0-					53
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					53
11	810	N	786	-0-	-24	-0-	786	3			N	-0-					53
12	837	N	823	-0-	-14	-0-	13	1	806	3	N	4					57
							4	9									
*01	837	N	812	-0-	-25	-0-	13	1	799	3	N	-0-					57
*02	761	N	761	-0-	-0-	-0-	12	1	749	3	N	-0-					57

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

09	270	N	234	-0-	-36	-0-	234	3			N	-0-					52
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					52
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					52
12	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-					52
*01	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					52
*02	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

09	1169	N	1169	-0-	-0-	-0-	1128	3	41	9	N	37					107
10	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					107
11	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					107
12	1209	N	1191	-0-	-18	-0-	12	1	1179	3	N	-0-					107
*01	1209	N	1209	-0-	-0-	-0-	12	1	1175	3	N	20					127
							22	9									
02	1102	N	1083	-0-	-19	-0-	12	1	1071	3	N	-0-					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					264
10	2316	N	2316	-0-	-0-	-0-	2059	3	257	9	N	234	197	1			301
11	2160	N	1981	-0-	-179	-0-	1953	3	28	9	N	25	170	1			156
12	2108	N	2076	-0-	-32	-0-	12	1	2001	3	N	57					213
							63	9									
*01	2387	N	2036	-0-	-351	-0-	12	1	2024	3	N	-0-					213
02	1914	N	1891	-0-	-23	-0-	11	1	1880	3	N	-0-					213

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	692	-0-	-28	-0-	692	3			N	-0-					87
10	713	N	702	-0-	-11	-0-	702	3			N	-0-					87
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					87
12	713	N	642	-0-	-71	-0-	12	1	622	3	N	7					94
							8	9									
*01	713	N	647	-0-	-66	-0-	12	1	635	3	N	-0-					94
02	638	N	599	-0-	-39	-0-	11	1	588	3	N	-0-					94

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	930	-0-	-60	-0-	930	3			N	-0-					69
10	1023	N	1002	-0-	-21	-0-	985	3	17	9	N	15					84
11	996	N	996	-0-	-0-	-0-	996	3			N	-0-					84
12	1050	N	1050	-0-	-0-	-0-	13	1	1037	3	N	-0-					84
*01	1033	N	1033	-0-	-0-	-0-	13	1	1020	3	N	-0-					84
02	957	N	775	-0-	-182	-0-	12	1	763	3	N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	1095	-0-	-195	-0-	1095	3			N	-0-			5
10	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-			5
11	1050	N	818	-0-	-232	-0-	818	3			N	-0-			5
12	1147	N	917	-0-	-230	-0-	13	1	904	3	N	-0-			5
*01	992	N	886	-0-	-106	-0-	13	1	873	3	N	-0-			5
*02	835	N	835	-0-	-0-	-0-	12	1	823	3	N	-0-			5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

09	0	N	-0-	-0-	-0-	-0-					N	-0-			20
10	0	N	-0-	-0-	-0-	-0-					N	-0-			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-			20
12	0	N	-0-	-0-	-0-	-0-					N	-0-			20
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			20
02	0	N	-0-	-0-	-0-	-0-					N	-0-			20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

09	289	N	289	-0-	-0-	-0-	289	3			N	-0-			25
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-			25
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-			25
12	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-			25
*01	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-			25
*02	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-			25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

09	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-			130
10	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-			130
11	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-			130
12	2016	N	2016	-0-	-0-	-0-	13	1	2003	3	N	-0-			130
*01	2027	N	2027	-0-	-0-	-0-	13	1	2014	3	N	-0-			130
*02	1879	N	1879	-0-	-0-	-0-	12	1	1867	3	N	-0-			130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	14	1	342	3	N	-0-					-0-
*01	372	N	348	-0-	-24	-0-	14	1	334	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	632	-0-	-28	-0-	632	3			N	-0-					137
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					137
11	630	N	602	-0-	-28	-0-	602	3			N	-0-					137
12	651	N	636	-0-	-15	-0-	13	1	623	3	N	-0-					137
*01	651	N	632	-0-	-19	-0-	13	1	619	3	N	-0-					137
*02	592	N	592	-0-	-0-	-0-	12	1	580	3	N	-0-					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3776	-0-	-94	-0-	3776	3			N	-0-					192
10	4061	X	3934	-0-	-127	-0-	3858	3	76	9	N	69					261
11	3930	X	3625	-0-	-305	-0-	3625	3			N	-0-					261
12	4061	X	3764	-0-	-297	-0-	12	1	3752	3	N	-0-					261
*01	3937	X	3811	-0-	-126	-0-	12	1	3679	3	N	109	199	1			171
							120	9									
02	3683	X	3402	-0-	-281	-0-	11	1	3391	3	N	-0-					171

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2564	N	2564	-0-	-0-	-0-	111	1	2453	3	N	-0-					52
10	2368	N	2368	-0-	-0-	-0-	114	1	2254	3	N	-0-					52
11	2033	N	2033	-0-	-0-	-0-	111	1	1922	3	N	-0-					52
12	2778	N	2778	-0-	-0-	-0-	126	1	2597	3	N	50					102
							55	9									
*01	2596	N	2596	-0-	-0-	-0-	126	1	2470	3	N	-0-					102
*02	2082	N	2082	-0-	-0-	-0-	118	1	1752	3	N	193	193	1			102
							212	9									

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					87
10	960	N	960	-0-	-0-	-0-	951	3	9	9	N	8					95
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					95
12	930	N	834	-0-	-96	-0-	13	1	821	3	N	-0-					95
01	961	N	861	-0-	-100	-0-	13	1	848	3	N	-0-					95
02	841	N	801	-0-	-40	-0-	13	1	788	3	N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1786	-0-	-434	-0-	1786	3			N	-0-					20
10	1860	N	1699	-0-	-161	-0-	1699	3			N	-0-					20
11	1710	N	1585	-0-	-125	-0-	1585	3			N	-0-					20
12	1860	N	1785	-0-	-75	-0-	13	1	1772	3	N	-0-					20
*01	2108	N	2108	-0-	-0-	-0-	13	1	2095	3	N	-0-					20
*02	1862	N	1862	-0-	-0-	-0-	12	1	1850	3	N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2204	N	2204	-0-	-0-	-0-	79	1	2104	3	N	19					124
							21	9									
10	2356	N	1403	-0-	-953	-0-	82	1	1320	3	N	1					125
							1	9									
11	1973	N	1973	-0-	-0-	-0-	79	1	1894	3	N	-0-					125
12	2263	N	2160	-0-	-103	-0-	94	1	2066	3	N	-0-					125
*01	1982	N	1982	-0-	-0-	-0-	94	1	1888	3	N	-0-					125
02	1914	N	1857	-0-	-57	-0-	88	1	1607	3	N	147	127	1			145
							162	9									

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	517	3	2	9	N	2					50
10	558	N	512	-0-	-46	-0-	512	3			N	-0-					50
11	570	N	478	-0-	-92	-0-	478	3			N	-0-					50
12	527	N	498	-0-	-29	-0-	13	1	485	3	N	-0-					50
*01	527	N	431	-0-	-96	-0-	13	1	412	3	N	5					55
							6	9									
02	464	N	70	-0-	-394	-0-	13	1	57	3	N	-0-					55

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	131	1	153	3	N	-0-					20
10	249	N	249	-0-	-0-	-0-	135	1	114	3	N	-0-					20
11	240	N	231	-0-	-9	-0-	131	1	100	3	N	-0-					20
12	248	N	230	-0-	-18	-0-	135	1	95	3	N	-0-					20
01	248	N	229	-0-	-19	-0-	135	1	94	3	N	-0-					20
02	232	N	212	-0-	-20	-0-	126	1	86	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					175
11	1315	N	1315	-0-	-0-	-0-	1301	3	14	9	N	13	176	1			12
12	1204	N	1204	-0-	-0-	-0-	13	1	1177	3	N	13					25
							14	9									
*01	1178	N	1086	-0-	-92	-0-	13	1	1073	3	N	-0-					25
02	1102	N	245	-0-	-857	-0-	12	1	233	3	N	-0-					25

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	40	-0-	-290	-0-	40	3			N	-0-					35
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					35
11	360	N	251	-0-	-109	-0-	251	3			N	-0-					35
12	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					35
*01	434	N	170	-0-	-264	-0-	13	1	157	3	N	-0-					35
02	232	N	98	-0-	-134	-0-	12	1	86	3	N	-0-					35

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					130
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					130
11	540	N	292	-0-	-248	-0-	292	3			N	-0-					130
12	372	N	305	-0-	-67	-0-	13	1	292	3	N	-0-					130
*01	341	N	276	-0-	-65	-0-	13	1	263	3	N	-0-					130
02	290	N	261	-0-	-29	-0-	13	1	248	3	N	-0-					130

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					90
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					90
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					90
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					90
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					90
*02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					90

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	642	-0-	-318	-0-	620	3	22	9	N	20					100
10	837	N	568	-0-	-269	-0-	568	3			N	-0-					100
11	600	N	556	-0-	-44	-0-	541	3	15	9	N	14					114
12	651	N	572	-0-	-79	-0-	12	1	560	3	N	-0-					114
*01	568	N	568	-0-	-0-	-0-	12	1	556	3	N	-0-					114
*02	574	N	574	-0-	-0-	-0-	11	1	563	3	N	-0-					114

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	156	3	2	9	N	2					124
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					124
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					124
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					124
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					124
02	174	N	165	-0-	-9	-0-	165	3			N	-0-					124

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2178	X	2178	-0-	-0-	-0-	79	1	2099	3	N	-0-					174
10	2144	X	2144	-0-	-0-	-0-	82	1	2052	3	N	9	165	1			18
							10	9									
11	1325	N	1325	-0-	-0-	-0-	79	1	1246	3	N	-0-					18
12	1116	N	941	-0-	-175	-0-	94	1	847	3	N	-0-					18
*01	1746	N	1746	-0-	-0-	-0-	94	1	1631	3	N	19					37
							21	9									
*02	1639	N	1639	-0-	-0-	-0-	88	1	1551	3	N	-0-					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					48
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					48
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					48
12	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					48
*01	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					48
02	261	N	255	-0-	-6	-0-	12	1	243	3	N	-0-					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6435	X	6435	-0-	-0-	-0-	6435	3			N	-0-					91
10	6507	X	6507	-0-	-0-	-0-	6251	3	256	9	N	233					324
11	6185	X	6185	-0-	-0-	-0-	6122	3	63	9	N	57	176	1			205
12	6286	X	6286	-0-	-0-	-0-	11	1	6275	3	N	-0-					205
*01	6382	X	6382	-0-	-0-	-0-	11	1	6242	3	N	117					322
							129	9									
*02	5844	X	5844	-0-	-0-	-0-	11	1	5741	3	N	84					406
							92	9									

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	687	-0-	-123	-0-	687	3			N	-0-					37
10	930	N	703	-0-	-227	-0-	703	3			N	-0-					37
11	780	N	694	-0-	-86	-0-	694	3			N	-0-					37
12	734	N	734	-0-	-0-	-0-	12	1	722	3	N	-0-					37
*01	713	N	697	-0-	-16	-0-	12	1	685	3	N	-0-					37
02	667	N	644	-0-	-23	-0-	11	1	633	3	N	-0-					37

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					56
10	1271	N	1164	-0-	-107	-0-	1149	3	15	9	N	14					70
11	1290	N	1230	-0-	-60	-0-	1230	3			N	-0-					70
12	1302	N	1132	-0-	-170	-0-	14	1	1118	3	N	-0-					70
*01	1178	N	949	-0-	-229	-0-	14	1	935	3	N	-0-					70
02	1189	N	907	-0-	-282	-0-	13	1	894	3	N	-0-					70

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	436	-0-	-14	-0-	436	3			N	-0-					82
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					82
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					82
12	465	N	423	-0-	-42	-0-	12	1	411	3	N	-0-					82
*01	434	N	430	-0-	-4	-0-	12	1	418	3	N	-0-					82
02	406	N	373	-0-	-33	-0-	12	1	361	3	N	-0-					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2605	-0-	-305	-0-	2605	2			N	-0-					22
10	3131	X	3028	-0-	-103	-0-	3028	2			N	-0-					22
11	3030	X	2881	-0-	-149	-0-	2881	2			N	-0-					22
12	3131	X	2878	-0-	-253	-0-	1	1	2877	2	N	-0-					22
01	3038	X	2903	-0-	-135	-0-	1	1	2879	2	N	21					43
							23	9									
02	2842	X	2570	-0-	-272	-0-	1	1	2569	2	N	-0-					43

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2849	-0-	-1	-0-	2849	3			N	-0-					307
10	2945	X	2866	-0-	-79	-0-	2835	3	31	9	N	28	182	1			153
11	2850	X	2635	-0-	-215	-0-	2635	3			N	-0-					153
12	2945	X	2706	-0-	-239	-0-	2706	3			N	-0-					153
*01	2945	X	2798	-0-	-147	-0-	2699	3	99	9	N	90					243
02	2755	X	2466	-0-	-289	-0-	2466	3			N	-0-					243

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					89
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					89
11	660	N	338	-0-	-322	-0-	338	3			N	-0-					89
12	682	N	274	-0-	-408	-0-	13	1	254	3	N	6					95
							7	9									
*01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					95
*02	652	N	652	-0-	-0-	-0-	12	1	640	3	N	-0-					95

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	13	1	900	3	N	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	13	1	816	3	N	-0-					-0-
*02	738	N	738	-0-	-0-	-0-	12	1	726	3	N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

09	907	N	907	-0-	-0-	-0-	901	3	6	9	N	5					60
10	930	N	905	-0-	-25	-0-	905	3			N	-0-					60
11	870	N	682	-0-	-188	-0-	682	3			N	-0-					60
12	930	N	902	-0-	-28	-0-	14	1	888	3	N	-0-					60
*01	899	N	890	-0-	-9	-0-	14	1	876	3	N	-0-					60
*02	802	N	802	-0-	-0-	-0-	13	1	789	3	N	-0-					60

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

09	510	N	422	-0-	-88	-0-	422	3			N	-0-					8
10	527	N	411	-0-	-116	-0-	411	3			N	-0-					8
11	510	N	391	-0-	-119	-0-	391	3			N	-0-					8
12	434	N	411	-0-	-23	-0-	13	1	398	3	N	-0-					8
*01	410	N	410	-0-	-0-	-0-	13	1	397	3	N	-0-					8
*02	380	N	380	-0-	-0-	-0-	12	1	368	3	N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

09	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					192
10	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					192
11	1890	N	1795	-0-	-95	-0-	1795	3			N	-0-					192
12	2139	N	2114	-0-	-25	-0-	13	1	2101	3	N	-0-					192
*01	2232	N	2085	-0-	-147	-0-	13	1	2072	3	N	-0-					192
*02	1928	N	1928	-0-	-0-	-0-	12	1	1916	3	N	-0-					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

09	840	N	808	-0-	-32	-0-	808	3			N	-0-					117
10	837	N	834	-0-	-3	-0-	834	3			N	-0-					117
11	840	N	784	-0-	-56	-0-	784	3			N	-0-					117
12	837	N	813	-0-	-24	-0-	14	1	799	3	N	-0-					117
*01	837	N	802	-0-	-35	-0-	14	1	788	3	N	-0-					117
02	754	N	739	-0-	-15	-0-	13	1	726	3	N	-0-					117

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					100
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					100
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					100
12	651	N	639	-0-	-12	-0-	12	1	627	3	N	-0-					100
*01	651	N	635	-0-	-16	-0-	13	1	622	3	N	-0-					100
02	609	N	548	-0-	-61	-0-	12	1	536	3	N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					162
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					162
11	1290	N	1095	-0-	-195	-0-	1076	3	19	9	N	17					179
12	1178	N	1131	-0-	-47	-0-	12	1	1119	3	N	-0-					179
*01	1147	N	1108	-0-	-39	-0-	12	1	1077	3	N	17					196
							19	9									
02	1073	N	983	-0-	-90	-0-	11	1	957	3	N	14					210
							15	9									

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					137
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					137
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					137
12	502	N	502	-0-	-0-	-0-	12	1	490	3	N	-0-					137
*01	501	N	501	-0-	-0-	-0-	12	1	489	3	N	-0-					137
*02	473	N	473	-0-	-0-	-0-	12	1	461	3	N	-0-					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					165
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					165
11	1020	N	916	-0-	-104	-0-	916	3			N	-0-					165
12	1085	N	957	-0-	-128	-0-	13	1	936	3	N	7					172
							8	9									
*01	1023	N	951	-0-	-72	-0-	13	1	916	3	N	20	172	1			20
							22	9									
02	899	N	871	-0-	-28	-0-	12	1	859	3	N	-0-					20

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	898	3	77	9	N	70					70
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					70
11	900	N	854	-0-	-46	-0-	854	3			N	-0-					70
12	1023	N	890	-0-	-133	-0-	14	1	876	3	N	-0-					70
*01	899	N	879	-0-	-20	-0-	14	1	865	3	N	-0-					70
*02	821	N	821	-0-	-0-	-0-	13	1	808	3	N	-0-					70

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					150
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					150
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					150
12	1092	N	1092	-0-	-0-	-0-	12	1	1080	3	N	-0-					150
*01	1056	N	1056	-0-	-0-	-0-	12	1	1044	3	N	-0-					150
02	435	N	394	-0-	-41	-0-	11	1	383	3	N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	585	-0-	-15	-0-	585	3			N	-0-					160
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					160
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					160
12	620	N	608	-0-	-12	-0-	13	1	595	3	N	-0-					160
*01	620	N	593	-0-	-27	-0-	13	1	580	3	N	-0-					160
*02	581	N	581	-0-	-0-	-0-	12	1	569	3	N	-0-					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3144	X	3144	-0-	-0-	-0-	111	1	3033	3	N	-0-					28
10	2683	X	2683	-0-	-0-	-0-	114	1	2569	3	N	-0-					28
11	2517	X	2517	-0-	-0-	-0-	111	1	2406	3	N	-0-					28
12	2893	X	2893	-0-	-0-	-0-	127	1	2766	3	N	-0-					28
*01	3112	X	3112	-0-	-0-	-0-	127	1	2985	3	N	-0-					28
*02	2355	X	2355	-0-	-0-	-0-	119	1	2236	3	N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					57
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					57
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					57
12	1178	N	1049	-0-	-129	-0-	13	1	1036	3	N	-0-					57
*01	1178	N	1028	-0-	-150	-0-	13	1	1015	3	N	-0-					57
02	986	N	932	-0-	-54	-0-	12	1	920	3	N	-0-					57

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					20
10	310	N	162	-0-	-148	-0-	162	3			N	-0-					20
11	480	N	-0-	-0-	-480	-0-					N	-0-					20
12	496	N	225	-0-	-271	-0-	13	1	212	3	N	-0-					20
*01	155	N	31	-0-	-124	-0-	13	1	18	3	N	-0-					20
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
10	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					42
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					42
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					42
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					42
*01	186	N	184	-0-	-2	-0-	184	3			N	-0-					42
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					164
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					164
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					164
12	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					164
*01	228	N	228	-0-	-0-	-0-	13	1	184	3	N	28	160	1			32
							31	9									
*02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					32

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					130
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					130
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					130
12	327	N	327	-0-	-0-	-0-	12	1	315	3	N	-0-					130
*01	321	N	321	-0-	-0-	-0-	12	1	309	3	N	-0-					130
02	290	N	288	-0-	-2	-0-	11	1	277	3	N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					180
10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					180
11	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					180
12	1440	N	1440	-0-	-0-	-0-	13	1	1427	3	N	-0-					180
*01	1451	N	1451	-0-	-0-	-0-	13	1	1438	3	N	-0-					180
*02	1292	N	1292	-0-	-0-	-0-	12	1	1280	3	N	-0-					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1021	-0-	-89	-0-	1021	3			N	-0-					80
10	1147	N	1039	-0-	-108	-0-	1037	3	2	9	N	2					82
11	1140	N	1072	-0-	-68	-0-	1072	3			N	-0-					82
12	1106	N	1106	-0-	-0-	-0-	13	1	1093	3	N	-0-					82
*01	1128	N	1128	-0-	-0-	-0-	13	1	1080	3	N	32					114
							35	9									
02	1044	N	1023	-0-	-21	-0-	12	1	1011	3	N	-0-					114

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	150	-0-	-30	-0-	150	3			N	-0-			33
10	434	N	178	-0-	-256	-0-	178	3			N	-0-			33
11	330	N	174	-0-	-156	-0-	174	3			N	-0-			33
12	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-			33
*01	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-			33
*02	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-			33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

09	240	N	91	-0-	-149	-0-	91	3			N	-0-			84
10	248	N	174	-0-	-74	-0-	174	3			N	-0-			84
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-			84
12	93	N	84	-0-	-9	-0-	12	1	72	3	N	-0-			84
*01	186	N	12	-0-	-174	-0-	12	1			N	-0-			84
02	232	N	12	-0-	-220	-0-	12	1			N	-0-			84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

09	330	N	330	-0-	-0-	-0-	330	3			N	-0-			90
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-			90
11	330	N	281	-0-	-49	-0-	281	3			N	-0-			90
12	341	N	295	-0-	-46	-0-	12	1	283	3	N	-0-			90
*01	341	N	323	-0-	-18	-0-	12	1	311	3	N	-0-			90
02	261	N	12	-0-	-249	-0-	12	1			N	-0-			90

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

09	930	N	930	-0-	-0-	-0-	930	3			N	-0-			145
10	961	N	932	-0-	-29	-0-	932	3			N	-0-			145
11	930	N	908	-0-	-22	-0-	904	3	4	9	N	4			149
12	961	N	951	-0-	-10	-0-	14	1	937	3	N	-0-			149
*01	930	N	860	-0-	-70	-0-	14	1	846	3	N	-0-			149
*02	879	N	879	-0-	-0-	-0-	13	1	866	3	N	-0-			149

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

09	1110	N	970	-0-	-140	-0-	970	3			N	-0-			74
10	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-			74
11	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-			74
12	1346	N	1346	-0-	-0-	-0-	13	1	1333	3	N	-0-			74
*01	1570	N	1570	-0-	-0-	-0-	13	1	1557	3	N	-0-			74
*02	1340	N	1340	-0-	-0-	-0-	12	1	1328	3	N	-0-			74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					82
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					82
11	1020	N	939	-0-	-81	-0-	939	3			N	-0-					82
12	1023	N	986	-0-	-37	-0-	14	1	961	3	N	10					92
							11	9									
*01	963	N	963	-0-	-0-	-0-	14	1	949	3	N	-0-					92
02	899	N	890	-0-	-9	-0-	13	1	877	3	N	-0-					92

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	210	N	15	-0-	-195	-0-	15	3			N	-0-					-0-
12	217	N	124	-0-	-93	-0-	12	1	112	3	N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	350	-0-	-40	-0-	350	3			N	-0-					179
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					179
11	450	N	344	-0-	-106	-0-	338	3	6	4	N	-0-	158	1	1	5	20
12	416	N	416	-0-	-0-	-0-	14	1	389	3	N	12					32
							13	9									
*01	406	N	406	-0-	-0-	-0-	14	1	392	3	N	-0-					32
*02	373	N	373	-0-	-0-	-0-	13	1	360	3	N	-0-					32

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1120	-0-	-20	-0-	1120	3			N	-0-					38
10	1147	N	1115	-0-	-32	-0-	1115	3			N	-0-					38
11	1080	N	1042	-0-	-38	-0-	1042	3			N	-0-					38
12	1147	N	1120	-0-	-27	-0-	13	1	1107	3	N	-0-					38
*01	1116	N	1076	-0-	-40	-0-	13	1	1063	3	N	-0-					38
*02	1182	N	1182	-0-	-0-	-0-	12	1	1170	3	N	-0-					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	922	N	922	-0-	-0-	-0-	912	3	10	9	N	9					32
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					32
11	900	N	772	-0-	-128	-0-	772	3			N	-0-					32
12	1102	N	1102	-0-	-0-	-0-	13	1	1089	3	N	-0-					32
*01	930	N	889	-0-	-41	-0-	13	1	869	3	N	6					38
							7	9									
02	754	N	599	-0-	-155	-0-	12	1	587	3	N	-0-					38

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					18
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					18
11	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					18
12	2174	N	2174	-0-	-0-	-0-	14	1	2160	3	N	-0-					18
*01	2036	N	2036	-0-	-0-	-0-	14	1	2022	3	N	-0-					18
*02	1856	N	1856	-0-	-0-	-0-	13	1	1835	3	N	7					25
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1400	-0-	-10	-0-	1400	3			N	-0-					7
10	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					7
11	1410	N	1105	-0-	-305	-0-	1105	3			N	-0-					7
12	1457	N	1354	-0-	-103	-0-	13	1	1341	3	N	-0-					7
*01	1395	N	1049	-0-	-346	-0-	13	1	1036	3	N	-0-					7
*02	1381	N	1381	-0-	-0-	-0-	12	1	1369	3	N	-0-					7
	WATERS, OLIVER N. -B-				WELL #: 3		RRCID -> 153871					COMPL. DATE 02/23/1995			TOTAL DEPTH 8200		PERF. 8010 - 8034
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					20
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					20
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					20
12	502	N	502	-0-	-0-	-0-	13	1	489	3	N	-0-					20
*01	496	N	493	-0-	-3	-0-	13	1	480	3	N	-0-					20
02	464	N	462	-0-	-2	-0-	12	1	450	3	N	-0-					20
	PIPER -A-				WELL #: 4		RRCID -> 154718					COMPL. DATE 05/04/1995			TOTAL DEPTH 8050		PERF. 7610 - 7680
09	1230	N	1226	-0-	-4	-0-	1226	3			N	-0-					43
10	1271	N	1203	-0-	-68	-0-	1203	3			N	-0-					43
11	1230	N	1145	-0-	-85	-0-	1145	3			N	-0-					43
12	1271	N	1237	-0-	-34	-0-	13	1	1224	3	N	-0-					43
*01	1285	N	1285	-0-	-0-	-0-	13	1	1251	3	N	19					62
							21	9									
02	1102	N	1000	-0-	-102	-0-	12	1	988	3	N	-0-					62
	BRADFORD -D-				WELL #: 3		RRCID -> 154745					COMPL. DATE 05/14/1995			TOTAL DEPTH 7800		PERF. 7596 - 7640
09	600	N	561	-0-	-39	-0-	561	3			N	-0-					75
10	589	N	558	-0-	-31	-0-	558	3			N	-0-					75
11	570	N	528	-0-	-42	-0-	528	3			N	-0-					75
12	589	N	582	-0-	-7	-0-	14	1	568	3	N	-0-					75
*01	1284	N	1284	-0-	-0-	-0-	14	1	1270	3	N	-0-					75
*02	2612	N	2612	-0-	-0-	-0-	13	1	2599	3	N	-0-					75
	KOCH, MARIE -ET- -AL-				WELL #: 3		RRCID -> 154750					COMPL. DATE 05/20/1995			TOTAL DEPTH 7800		PERF. 7577 - 7588
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	PIPER "C"				WELL #: 2		RRCID -> 155463					COMPL. DATE 06/07/1995			TOTAL DEPTH 7900		PERF. 7682 - 7738
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					32
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					32
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					32
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					32
*01	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					32
02	290	N	289	-0-	-1	-0-	13	1	276	3	N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					179
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					179
11	990	N	942	-0-	-48	-0-	938	3	4	9	N	4	150	1			33
12	992	N	979	-0-	-13	-0-	14	1	965	3	N	-0-					33
*01	961	N	957	-0-	-4	-0-	14	1	943	3	N	-0-					33
02	986	N	695	-0-	-291	-0-	13	1	682	3	N	-0-					33

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					28
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					28
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					28
12	509	N	509	-0-	-0-	-0-	13	1	496	3	N	-0-					28
*01	500	N	500	-0-	-0-	-0-	13	1	487	3	N	-0-					28
02	464	N	428	-0-	-36	-0-	12	1	416	3	N	-0-					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

09	1170	N	1111	-0-	-59	-0-	1111	3			N	-0-					122
10	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					122
11	1170	N	941	-0-	-229	-0-	941	3			N	-0-					122
12	1147	N	908	-0-	-239	-0-	12	1	896	3	N	-0-					122
*01	1085	N	398	-0-	-687	-0-	12	1	386	3	N	-0-					122
02	899	N	299	-0-	-600	-0-	11	1	288	3	N	-0-					122

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					97
10	992	N	944	-0-	-48	-0-	944	3			N	-0-					97
11	810	N	798	-0-	-12	-0-	798	3			N	-0-					97
12	961	N	12	-0-	-949	-0-	12	1			N	-0-					97
*01	930	N	12	-0-	-918	-0-	12	1			N	-0-					97
02	783	N	12	-0-	-771	-0-	12	1			N	-0-					97

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					30
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					30
11	570	N	276	-0-	-294	-0-	276	3			N	-0-					30
12	589	N	13	-0-	-576	-0-	13	1			N	-0-					30
*01	496	N	44	-0-	-452	-0-	13	1	20	3	N	10					40
							11	9									
02	261	N	43	-0-	-218	-0-	12	1	31	3	N	-0-					40

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					87
10	682	N	645	-0-	-37	-0-	645	3			N	-0-					87
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					87
12	651	N	645	-0-	-6	-0-	13	1	632	3	N	-0-					87
*01	670	N	670	-0-	-0-	-0-	13	1	657	3	N	-0-					87
*02	589	N	589	-0-	-0-	-0-	12	1	577	3	N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
*01	62	N	61	-0-	-1	-0-	12	1	49	3	N	-0-					-0-
02	58	N	57	-0-	-1	-0-	11	1	46	3	N	-0-					-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					13
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					13
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					13
12	424	N	424	-0-	-0-	-0-	13	1	411	3	N	-0-					13
*01	403	N	398	-0-	-5	-0-	13	1	385	3	N	-0-					13
02	348	N	197	-0-	-151	-0-	12	1	185	3	N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					87
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					87
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					87
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					87
*01	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					87
*02	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					55
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					55
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					55
12	667	N	667	-0-	-0-	-0-	13	1	654	3	N	-0-					55
*01	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-					55
*02	599	N	599	-0-	-0-	-0-	12	1	587	3	N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	290	-0-	-100	-0-	290	3			N	-0-					57
10	310	N	219	-0-	-91	-0-	219	3			N	-0-					57
11	300	N	168	-0-	-132	-0-	168	3			N	-0-					57
12	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					57
*01	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					57
*02	337	N	337	-0-	-0-	-0-	12	1	325	3	N	-0-					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					149
10	744	N	728	-0-	-16	-0-	728	3			N	-0-					149
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					149
12	754	N	754	-0-	-0-	-0-	13	1	741	3	N	-0-					149
*01	751	N	751	-0-	-0-	-0-	13	1	738	3	N	-0-					149
*02	701	N	701	-0-	-0-	-0-	12	1	689	3	N	-0-					149

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	476	-0-	-4	-0-	476	3			N	-0-					12
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					12
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					12
12	496	N	483	-0-	-13	-0-	13	1	470	3	N	-0-					12
*01	496	N	485	-0-	-11	-0-	13	1	464	3	N	7					19
							8	9									
*02	453	N	453	-0-	-0-	-0-	12	1	441	3	N	-0-					19

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					60
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					60
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					60
12	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					60
*01	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					60
*02	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					60

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					107
10	930	N	830	-0-	-100	-0-	830	3			N	-0-					107
11	900	N	856	-0-	-44	-0-	856	3			N	-0-					107
12	930	N	879	-0-	-51	-0-	13	1	866	3	N	-0-					107
*01	884	N	884	-0-	-0-	-0-	13	1	871	3	N	-0-					107
02	841	N	824	-0-	-17	-0-	13	1	811	3	N	-0-					107

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	45	-0-	-75	-0-	45	3			N	-0-					85
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					85
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					85
12	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					85
*01	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					85
*02	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					85

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	374	-0-	-16	-0-	374	3			N	-0-	2	5			28
10	434	N	222	-0-	-212	-0-	222	3			N	-0-					28
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28
12	372	N	370	-0-	-2	-0-	13	1	357	3	N	-0-					28
*01	514	N	514	-0-	-0-	-0-	13	1	497	3	N	4					32
							4	9									
*02	637	N	637	-0-	-0-	-0-	12	1	625	3	N	-0-					32

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					135
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					135
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					135
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					135
*01	558	N	553	-0-	-5	-0-	553	3			N	-0-					135
02	522	N	519	-0-	-3	-0-	519	3			N	-0-					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					40
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					40
11	600	N	524	-0-	-76	-0-	524	3			N	-0-					40
12	589	N	554	-0-	-35	-0-	13	1	541	3	N	-0-					40
*01	558	N	542	-0-	-16	-0-	13	1	529	3	N	-0-					40
*02	508	N	508	-0-	-0-	-0-	13	1	495	3	N	-0-					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	835	-0-	-5	-0-	835	3			N	-0-					120
10	868	N	859	-0-	-9	-0-	859	3			N	-0-					120
11	840	N	805	-0-	-35	-0-	805	3			N	-0-					120
12	868	N	854	-0-	-14	-0-	12	1	842	3	N	-0-					120
*01	868	N	848	-0-	-20	-0-	12	1	836	3	N	-0-					120
02	783	N	779	-0-	-4	-0-	12	1	767	3	N	-0-					120

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	781	-0-	-59	-0-	781	3			N	-0-					132
10	837	N	771	-0-	-66	-0-	771	3			N	-0-					132
11	810	N	743	-0-	-67	-0-	743	3			N	-0-					132
12	806	N	772	-0-	-34	-0-	13	1	759	3	N	-0-					132
*01	775	N	766	-0-	-9	-0-	13	1	753	3	N	-0-					132
02	725	N	715	-0-	-10	-0-	13	1	702	3	N	-0-					132

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					89
10	1	N	-0-	-0-	-1	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	300	N	300	-0-	-0-	-0-	11	1	289	3	N	-0-					89
*01	342	N	342	-0-	-0-	-0-	13	1	329	3	N	-0-					89
*02	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	508	3	3	9	N	3					45
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					45
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					45
12	527	N	523	-0-	-4	-0-	13	1	510	3	N	-0-					45
*01	527	N	251	-0-	-276	-0-	13	1	238	3	N	-0-					45
02	464	N	12	-0-	-452	-0-	12	1			N	-0-					45

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	846	-0-	-24	-0-	846	3			N	-0-					23
10	930	N	869	-0-	-61	-0-	869	3			N	-0-					23
11	840	N	830	-0-	-10	-0-	830	3			N	-0-					23
12	868	N	868	-0-	-0-	-0-	12	1	856	3	N	-0-					23
*01	868	N	844	-0-	-24	-0-	12	1	795	3	N	34					57
							37	9									
*02	814	N	814	-0-	-0-	-0-	11	1	803	3	N	-0-					57

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	277	3	18	9	N	16	168	1			17
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					17
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					17
12	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					17
*01	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					17
*02	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					17

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					147
10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					147
11	1170	N	1105	-0-	-65	-0-	1105	3			N	-0-					147
12	1209	N	449	-0-	-760	-0-	14	1	435	3	N	-0-					147
*01	1209	N	303	-0-	-906	-0-	14	1	289	3	N	-0-					147
*02	1596	N	1596	-0-	-0-	-0-	13	1	1583	3	N	-0-					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

09	420	N	372	-0-	-48	-0-	372	3			N	-0-					82
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					82
11	390	N	132	-0-	-258	-0-	132	3			N	-0-					82
12	907	N	907	-0-	-0-	-0-	13	1	894	3	N	-0-					82
*01	808	N	808	-0-	-0-	-0-	13	1	795	3	N	-0-					82
*02	698	N	698	-0-	-0-	-0-	12	1	686	3	N	-0-					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					20
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					20
12	363	N	363	-0-	-0-	-0-	14	1	349	3	N	-0-					20
*01	352	N	352	-0-	-0-	-0-	14	1	338	3	N	-0-					20
*02	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

09	1230	N	1189	-0-	-41	-0-	1189	3			N	-0-					48
10	1271	N	1171	-0-	-100	-0-	1171	3			N	-0-					48
11	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					48
12	1240	N	1182	-0-	-58	-0-	13	1	1169	3	N	-0-					48
*01	1178	N	1148	-0-	-30	-0-	13	1	1135	3	N	-0-					48
02	1073	N	1037	-0-	-36	-0-	12	1	1025	3	N	-0-					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	295	-0-	-185	-0-	295	3			N	-0-					31
10	527	N	-0-	-0-	-527	-0-					N	-0-					31
11	450	N	-0-	-0-	-450	-0-					N	-0-					31
12	389	N	389	-0-	-0-	-0-	2	1	387	3	N	-0-					31
*01	1003	N	1003	-0-	-0-	-0-	13	1	959	3	N	28					59
							31	9									
*02	693	N	693	-0-	-0-	-0-	12	1	681	3	N	-0-					59

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	525	-0-	-15	-0-	525	3			N	-0-					122
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					122
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					122
12	558	N	500	-0-	-58	-0-	12	1	488	3	N	-0-					122
*01	527	N	519	-0-	-8	-0-	12	1	507	3	N	-0-					122
02	493	N	482	-0-	-11	-0-	12	1	470	3	N	-0-					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	709	-0-	-11	-0-	709	3			N	-0-					38
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					38
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					38
12	1195	N	1195	-0-	-0-	-0-	14	1	1181	3	N	-0-					38
*01	817	N	817	-0-	-0-	-0-	14	1	803	3	N	-0-					38
*02	736	N	736	-0-	-0-	-0-	13	1	723	3	N	-0-					38

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					45
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					45
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					45
12	558	N	444	-0-	-114	-0-	13	1	431	3	N	-0-					45
*01	620	N	13	-0-	-607	-0-	13	1			N	-0-					45
02	522	N	12	-0-	-510	-0-	12	1			N	-0-					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					38
10	1085	N	1030	-0-	-55	-0-	1030	3			N	-0-					38
11	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					38
12	1085	N	1037	-0-	-48	-0-	14	1	1023	3	N	-0-					38
*01	1042	N	1042	-0-	-0-	-0-	14	1	1028	3	N	-0-					38
02	986	N	977	-0-	-9	-0-	13	1	964	3	N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					95
10	496	N	-0-	-0-	-496	-0-					N	-0-					95
11	480	N	-0-	-0-	-480	-0-					N	-0-					95
12	496	N	48	-0-	-448	-0-	2	1	46	3	N	-0-					95
*01	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					95
*02	494	N	494	-0-	-0-	-0-	13	1	481	3	N	-0-					95

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					15
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					15
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					15
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					15
*01	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					15
02	232	N	229	-0-	-3	-0-	13	1	216	3	N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					60
10	4	N	-0-	-0-	-4	-0-					N	-0-					60
11	90	N	-0-	-0-	-90	-0-					N	-0-					60
12	31	N	-0-	-0-	-31	-0-					N	-0-					60
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					109
10	682	N	622	-0-	-60	-0-	622	3			N	-0-					109
11	630	N	600	-0-	-30	-0-	600	3			N	-0-					109
12	651	N	613	-0-	-38	-0-	13	1	597	3	N	3					112
							3	9									
*01	638	N	638	-0-	-0-	-0-	13	1	625	3	N	-0-					112
02	580	N	512	-0-	-68	-0-	12	1	500	3	N	-0-					112

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1589	N	1589	-0-	-0-	-0-	1583	3	6	9	N	5					277
10	1240	N	1104	-0-	-136	-0-	1005	3	99	9	N	90	202	1			165
11	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					165
12	1643	N	1323	-0-	-320	-0-	13	1	1310	3	N	-0-					165
*01	1343	N	1343	-0-	-0-	-0-	13	1	1289	3	N	37					202
							41	9									
02	1421	N	1046	-0-	-375	-0-	12	1	1034	3	N	-0-					202

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

09	660	N	40	-0-	-620	-0-	40	3			N	-0-					124
10	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					124
11	150	N	-0-	-0-	-150	-0-					N	-0-					124
12	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					124
*01	992	N	952	-0-	-40	-0-	12	1	926	3	N	13					137
							14	9									
*02	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					137

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

09	2460	X	2133	-0-	-327	-0-	2133	3			N	-0-					20
10	2542	X	2166	-0-	-376	-0-	2166	3			N	-0-					20
11	2190	X	2066	-0-	-124	-0-	2066	3			N	-0-					20
12	2263	X	2043	-0-	-220	-0-	13	1	2030	3	N	-0-					20
*01	2263	X	2044	-0-	-219	-0-	13	1	2031	3	N	-0-					20
02	2001	N	1897	-0-	-104	-0-	12	1	1885	3	N	-0-					20

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					18
10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18
11	1050	N	1033	-0-	-17	-0-	1033	3			N	-0-					18
12	1116	N	1105	-0-	-11	-0-	14	1	1091	3	N	-0-					18
*01	1085	N	926	-0-	-159	-0-	14	1	912	3	N	-0-					18
*02	1015	N	1015	-0-	-0-	-0-	13	1	1002	3	N	-0-					18

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					53
10	868	N	813	-0-	-55	-0-	813	3			N	-0-					53
11	810	N	730	-0-	-80	-0-	730	3			N	-0-					53
12	868	N	733	-0-	-135	-0-	12	1	721	3	N	-0-					53
*01	806	N	705	-0-	-101	-0-	12	1	693	3	N	-0-					53
02	696	N	613	-0-	-83	-0-	12	1	601	3	N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					139
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					139
11	780	N	757	-0-	-23	-0-	757	3			N	-0-					139
12	778	N	778	-0-	-0-	-0-	13	1	765	3	N	-0-					139
*01	807	N	807	-0-	-0-	-0-	13	1	793	3	N	1	122	1			18
							1	9									
*02	859	N	859	-0-	-0-	-0-	12	1	714	3	N	121					139
							133	9									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

09	750	N	722	-0-	-28	-0-	722	3			N	-0-					154
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					154
11	720	N	676	-0-	-44	-0-	676	3			N	-0-					154
12	744	N	727	-0-	-17	-0-	13	1	714	3	N	-0-					154
*01	730	N	730	-0-	-0-	-0-	13	1	683	3	N	31	164	1			21
							34	9									
*02	736	N	736	-0-	-0-	-0-	12	1	550	3	N	158					179
							174	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

09	240	N	160	-0-	-80	-0-	160	3			N	-0-					30
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					30
12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					30
*01	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					30
02	174	N	164	-0-	-10	-0-	12	1	152	3	N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

09	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					45
10	1023	N	986	-0-	-37	-0-	986	3			N	-0-					45
11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					45
12	1116	N	927	-0-	-189	-0-	13	1	914	3	N	-0-					45
*01	992	N	918	-0-	-74	-0-	13	1	905	3	N	-0-					45
02	870	N	848	-0-	-22	-0-	12	1	836	3	N	-0-					45

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

09	750	N	745	-0-	-5	-0-	745	3			N	-0-					48
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					48
11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					53
12	775	N	750	-0-	-25	-0-	13	1	737	3	N	-0-					53
*01	750	N	750	-0-	-0-	-0-	13	1	737	3	N	-0-					53
02	725	N	690	-0-	-35	-0-	13	1	677	3	N	-0-					53

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

09	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					67
10	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					67
11	1170	N	1153	-0-	-17	-0-	1153	3			N	-0-					67
12	1203	N	1203	-0-	-0-	-0-	13	1	1190	3	N	-0-					67
*01	1197	N	1197	-0-	-0-	-0-	13	1	1184	3	N	-0-					67
02	1102	N	911	-0-	-191	-0-	12	1	899	3	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	535	N	535	-0-	-0-	-0-	13	1	522	3	N	-0-					43
*01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					43
*02	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					53
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					53
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					53
12	521	N	521	-0-	-0-	-0-	13	1	508	3	N	-0-					53
*01	512	N	512	-0-	-0-	-0-	13	1	499	3	N	-0-					53
02	464	N	419	-0-	-45	-0-	12	1	407	3	N	-0-					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	81	-0-	-279	-0-	81	3			N	-0-					42
10	403	N	-0-	-0-	-403	-0-					N	-0-					42
11	330	N	-0-	-0-	-330	-0-					N	-0-					42
12	93	N	-0-	-0-	-93	-0-					N	-0-					42
*01	669	N	669	-0-	-0-	-0-	7	1	662	3	N	-0-					42
*02	497	N	497	-0-	-0-	-0-	12	1	485	3	N	-0-					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					28
10	251	N	251	-0-	-0-	-0-	249	3	2	9	N	2					30
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					30
12	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					30
*01	265	N	265	-0-	-0-	-0-	13	1	249	3	N	3					33
							3	9									
*02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					33

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

09	1140	N	968	-0-	-172	-0-	968	3			N	-0-					15
10	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					15
11	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					15
12	1256	N	1256	-0-	-0-	-0-	13	1	1243	3	N	-0-					15
*01	1333	N	1043	-0-	-290	-0-	13	1	1030	3	N	-0-					15
02	1247	N	937	-0-	-310	-0-	12	1	925	3	N	-0-					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

09	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					112
10	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					112
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					112
12	1631	N	1631	-0-	-0-	-0-	16	1	1615	3	N	-0-					112
*01	2446	N	2446	-0-	-0-	-0-	16	1	2430	3	N	-0-					112
*02	2146	N	2146	-0-	-0-	-0-	15	1	2131	3	N	-0-					112

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

09	600	N	592	-0-	-8	-0-	580	3	12	9	N	11					33
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					33
11	630	N	590	-0-	-40	-0-	568	3	22	9	N	20					53
12	620	N	602	-0-	-18	-0-	12	1	590	3	N	-0-					53
*01	595	N	595	-0-	-0-	-0-	12	1	583	3	N	-0-					53
02	580	N	573	-0-	-7	-0-	11	1	562	3	N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	897	-0-	-333	-0-	897	3			N	-0-					120
10	1395	N	908	-0-	-487	-0-	908	3			N	-0-					120
11	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					120
12	1480	N	1480	-0-	-0-	-0-	26	1	1454	3	N	-0-					120
*01	1608	N	1608	-0-	-0-	-0-	26	1	1582	3	N	-0-					120
*02	2900	N	3072	-0-	172	172	24	1	3048	3	N	-0-					120
	KLIEWER 891				WELL #: 6	RRCID -> 197404	COMPL. DATE 08/14/2003				TOTAL DEPTH N/A		PERF. 7775 - 9377				
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-	2	5			75
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					75
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					75
12	403	N	312	-0-	-91	-0-	312	3			N	-0-					75
*01	310	N	286	-0-	-24	-0-	286	3			N	-0-					75
02	290	N	130	-0-	-160	-0-	130	3			N	-0-					75
	BEAL, GEORGE E. ETAL				WELL #: 2	RRCID -> 198366	COMPL. DATE 08/01/2003				TOTAL DEPTH 10778		PERF. 7930 - 8010				
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PIPER 776				WELL #: 5	RRCID -> 198499	COMPL. DATE 09/30/2003				TOTAL DEPTH N/A		PERF. 7865 - 9022				
09	2070	N	1874	-0-	-196	-0-	1872	3	2	9	N	2					207
10	2077	N	2026	-0-	-51	-0-	2026	3			N	-0-					207
11	1980	N	1909	-0-	-71	-0-	1901	3	8	9	N	7	181	1			33
12	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					33
*01	2015	N	1949	-0-	-66	-0-	1949	3			N	-0-					33
02	1856	N	1804	-0-	-52	-0-	1775	3	29	9	N	26					59
	REDELSPERGER 900				WELL #: 6	RRCID -> 198515	COMPL. DATE 05/20/2005				TOTAL DEPTH 7598		PERF. 7676 - 9677				
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					174
10	186	N	-0-	-0-	-186	-0-					N	-0-					174
11	1526	N	1526	-0-	-0-	-0-	1436	3	90	9	N	82	164	1			92
12	1092	N	1092	-0-	-0-	-0-	12	1	1080	3	N	-0-					92
*01	1589	N	1589	-0-	-0-	-0-	12	1	1577	3	N	-0-					92
*02	1380	N	1380	-0-	-0-	-0-	12	1	1368	3	N	-0-					92
	MANDALEK 867				WELL #: 4	RRCID -> 198562	COMPL. DATE 09/12/2003				TOTAL DEPTH N/A		PERF. 7775 - 9187				
09	1710	N	1707	-0-	-3	-0-	1693	3	14	9	N	13					112
10	1767	N	1687	-0-	-80	-0-	1687	3			N	-0-					112
11	1710	N	1602	-0-	-108	-0-	1602	3			N	-0-					112
12	1767	N	1636	-0-	-131	-0-	12	1	1615	3	N	8					120
							9	9									
*01	1674	N	1613	-0-	-61	-0-	12	1	1601	3	N	-0-					120
02	1537	N	1302	-0-	-235	-0-	11	1	1291	3	N	-0-					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					112
10	558	N	506	-0-	-52	-0-	506	3			N	-0-					112
11	540	N	452	-0-	-88	-0-	443	3	9	9	N	8					120
12	558	N	473	-0-	-85	-0-	12	1	461	3	N	-0-					120
*01	496	N	495	-0-	-1	-0-	12	1	483	3	N	-0-					120
02	435	N	401	-0-	-34	-0-	11	1	390	3	N	-0-					120

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					59
10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					59
11	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					59
12	1259	N	1259	-0-	-0-	-0-	14	1	1245	3	N	-0-					59
*01	1788	N	1788	-0-	-0-	-0-	14	1	1774	3	N	-0-					59
*02	1225	N	1225	-0-	-0-	-0-	13	1	1212	3	N	-0-					59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					235
10	1612	N	1418	-0-	-194	-0-	1414	3	4	9	N	4					239
11	1560	N	1163	-0-	-397	-0-	1163	3			N	-0-					239
12	1609	N	1609	-0-	-0-	-0-	13	1	1419	3	N	161	183	1			217
							177	9									
*01	1426	N	1369	-0-	-57	-0-	13	1	1352	3	N	4					221
							4	9									
*02	1401	N	1401	-0-	-0-	-0-	12	1	1389	3	N	-0-					221

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					140
10	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-					140
11	990	N	949	-0-	-41	-0-	949	3			N	-0-					140
12	1085	N	1043	-0-	-42	-0-	13	1	1030	3	N	-0-					140
*01	1054	N	1002	-0-	-52	-0-	13	1	989	3	N	-0-					140
02	928	N	873	-0-	-55	-0-	12	1	861	3	N	-0-					140

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1446	-0-	-24	-0-	1446	3			N	-0-					165
10	1550	N	1421	-0-	-129	-0-	1421	3			N	-0-					165
11	1470	N	1444	-0-	-26	-0-	1444	3			N	-0-					165
12	1520	N	1520	-0-	-0-	-0-	13	1	1507	3	N	-0-					165
*01	1465	N	1465	-0-	-0-	-0-	13	1	1452	3	N	-0-					165
02	1392	N	484	-0-	-908	-0-	12	1	472	3	N	-0-					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1927	-0-	-233	-0-	1927	3			N	-0-					94
10	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					94
11	2010	N	1964	-0-	-46	-0-	1964	3			N	-0-					94
12	2020	N	2020	-0-	-0-	-0-	12	1	2008	3	N	-0-					94
*01	2201	N	2048	-0-	-153	-0-	12	1	2036	3	N	-0-					94
*02	2061	N	2061	-0-	-0-	-0-	11	1	2050	3	N	-0-					94

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					12
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					12
11	960	N	924	-0-	-36	-0-	924	3			N	-0-					12
12	992	N	953	-0-	-39	-0-	12	1	941	3	N	-0-					12
*01	992	N	964	-0-	-28	-0-	12	1	952	3	N	-0-					12
*02	925	N	925	-0-	-0-	-0-	12	1	913	3	N	-0-					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-	2	5			70
10	2767	N	2767	-0-	-0-	-0-	2767	3			N	-0-					70
11	2900	N	2900	-0-	-0-	-0-	2898	3	2	9	N	2					72
12	2902	N	2902	-0-	-0-	-0-	13	1	2889	3	N	-0-					72
*01	2391	N	2391	-0-	-0-	-0-	13	1	2378	3	N	-0-					72
*02	2170	N	2170	-0-	-0-	-0-	12	1	2150	3	N	7					79
							8	9									

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					57
10	1116	N	335	-0-	-781	-0-	335	3			N	-0-					57
11	450	N	166	-0-	-284	-0-	166	3			N	-0-					57
12	527	N	12	-0-	-515	-0-	12	1			N	-0-					57
*01	341	N	12	-0-	-329	-0-	12	1			N	-0-					57
02	174	N	13	-0-	-161	-0-	12	1	1	3	N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	1010	3	22	9	N	20					152
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					152
11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					152
12	1054	N	1019	-0-	-35	-0-	13	1	1006	3	N	-0-					152
*01	1085	N	1000	-0-	-85	-0-	13	1	987	3	N	-0-					152
02	986	N	874	-0-	-112	-0-	12	1	862	3	N	-0-					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					30
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					30
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30
12	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					30
*01	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					30
*02	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					87
10	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					87
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					87
12	2263	N	2237	-0-	-26	-0-	13	1	2204	3	N	18					105
							20	9									
*01	2232	N	2178	-0-	-54	-0-	13	1	2165	3	N	-0-					105
*02	2037	N	2037	-0-	-0-	-0-	12	1	2025	3	N	-0-					105

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1330	N	1330	-0-	-0-	-0-	79	1	1251	3	N	-0-					38
10	1209	N	271	-0-	-938	-0-	82	1	189	3	N	-0-					38
11	1200	N	664	-0-	-536	-0-	664	3			N	-0-					38
12	1638	N	1638	-0-	-0-	-0-	13	1	1625	3	N	-0-					38
*01	1195	N	1195	-0-	-0-	-0-	13	1	1182	3	N	-0-					38
*02	1017	N	1017	-0-	-0-	-0-	12	1	1005	3	N	-0-					38

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1105	-0-	-125	-0-	1105	3			N	-0-					79
10	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					79
11	1170	N	1067	-0-	-103	-0-	1067	3			N	-0-					79
12	1147	N	1102	-0-	-45	-0-	12	1	1090	3	N	-0-					79
*01	1116	N	1083	-0-	-33	-0-	12	1	1071	3	N	-0-					79
02	1044	N	1005	-0-	-39	-0-	12	1	993	3	N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	555	-0-	-345	-0-	537	3	18	9	N	16	197	1			71
10	930	N	340	-0-	-590	-0-	340	3			N	-0-					71
11	900	N	126	-0-	-774	-0-	126	3			N	-0-					71
12	589	N	222	-0-	-367	-0-	14	1	208	3	N	-0-					71
*01	411	N	411	-0-	-0-	-0-	14	1	397	3	N	-0-					71
*02	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					71

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					102
10	1147	N	266	-0-	-881	-0-	266	3			N	-0-					102
11	1140	N	292	-0-	-848	-0-	292	3			N	-0-					102
12	1085	N	85	-0-	-1000	-0-	13	1	72	3	N	-0-					102
*01	819	N	819	-0-	-0-	-0-	13	1	806	3	N	-0-					102
*02	713	N	713	-0-	-0-	-0-	12	1	701	3	N	-0-					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2744	N	2744	-0-	-0-	-0-	2586	3	158	9	N	144	177	1			354
10	3069	N	1840	-0-	-1229	-0-	1779	3	61	9	N	55	179	1			230
11	2670	N	1220	-0-	-1450	-0-	1220	3			N	-0-					230
12	2974	N	2974	-0-	-0-	-0-	13	1	2961	3	N	-0-					230
*01	2778	N	2778	-0-	-0-	-0-	13	1	2765	3	N	-0-					230
*02	2736	N	2736	-0-	-0-	-0-	12	1	2579	3	N	132					362
							145	9									

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2318	N	2318	-0-	-0-	-0-	79	1	2239	3	N	-0-					132
10	2066	N	2066	-0-	-0-	-0-	82	1	1984	3	N	-0-					132
11	1650	N	1515	-0-	-135	-0-	79	1	1436	3	N	-0-					132
12	1898	N	1898	-0-	-0-	-0-	94	1	1804	3	N	-0-					132
*01	2103	N	2103	-0-	-0-	-0-	94	1	1981	3	N	25					157
							28	9									
*02	2364	N	2364	-0-	-0-	-0-	88	1	2276	3	N	-0-					157

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					10
10	296	N	296	-0-	-0-	-0-	267	3	29	4	N	-0-					10
11	1350	N	928	-0-	-422	-0-	928	3			N	-0-					10
12	1054	N	578	-0-	-476	-0-	12	1	566	3	N	-0-					10
*01	1213	N	1213	-0-	-0-	-0-	13	1	1200	3	N	-0-					10
02	899	N	596	-0-	-303	-0-	12	1	584	3	N	-0-					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					77
10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					77
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					77
12	1271	N	1253	-0-	-18	-0-	14	1	1239	3	N	-0-					77
*01	1311	N	1311	-0-	-0-	-0-	14	1	1297	3	N	-0-					77
02	1247	N	1217	-0-	-30	-0-	13	1	1204	3	N	-0-					77

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3006	X	3006	-0-	-0-	-0-	79	1	2927	2	N	-0-					111
10	1054	X	680	-0-	-374	-0-	82	1	598	2	N	-0-					111
11	1020	X	331	-0-	-689	-0-	79	1	252	2	N	-0-	1	5			110
12	2879	X	2879	-0-	-0-	-0-	95	1	2784	2	N	-0-					110
01	3342	X	3342	-0-	-0-	-0-	95	1	3247	2	N	-0-					110
02	986	X	562	-0-	-424	-0-	89	1	473	2	N	-0-					110

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1409	-0-	-1	-0-	1387	3	22	9	N	20					102
10	1395	N	1308	-0-	-87	-0-	1308	3			N	-0-					102
11	1350	N	1122	-0-	-228	-0-	1102	3	20	9	N	18					120
12	1457	N	306	-0-	-1151	-0-	12	1	294	3	N	-0-					120
*01	1302	N	315	-0-	-987	-0-	12	1	303	3	N	-0-					120
02	1073	N	14	-0-	-1059	-0-	11	1	3	3	N	-0-					120

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					115
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					115
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					115
12	1047	N	1047	-0-	-0-	-0-	13	1	1034	3	N	-0-					115
*01	961	N	366	-0-	-595	-0-	13	1	353	3	N	-0-					115
*02	1219	N	1219	-0-	-0-	-0-	12	1	1207	3	N	-0-					115

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

09	941	N	941	-0-	-0-	-0-	941	3			N	-0-					42
10	961	N	933	-0-	-28	-0-	933	3			N	-0-					42
11	930	N	868	-0-	-62	-0-	868	3			N	-0-					42
12	1016	N	1016	-0-	-0-	-0-	12	1	925	3	N	72					114
							79	9									
*01	930	N	890	-0-	-40	-0-	12	1	878	3	N	-0-					114
*02	874	N	874	-0-	-0-	-0-	11	1	841	3	N	20					134
							22	9									

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					180
10	1984	N	1781	-0-	-203	-0-	1781	3			N	-0-					180
11	1890	N	1709	-0-	-181	-0-	1709	3			N	-0-					180
12	1984	N	1781	-0-	-203	-0-	13	1	1768	3	N	-0-					180
*01	1767	N	1686	-0-	-81	-0-	13	1	1656	3	N	15					195
							17	9									
02	1653	N	1485	-0-	-168	-0-	12	1	1473	3	N	-0-					195

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					167
10	124	N	41	-0-	-83	-0-	41	3			N	-0-					167
11	210	N	-0-	-0-	-210	-0-					N	-0-					167
12	297	N	297	-0-	-0-	-0-	8	1	289	3	N	-0-					167
*01	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					167
*02	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

09	1410	N	1388	-0-	-22	-0-	1388	3			N	-0-					152
10	1457	N	1366	-0-	-91	-0-	1357	3	9	9	N	8					160
11	1380	N	1112	-0-	-268	-0-	1112	3			N	-0-					160
12	1426	N	1343	-0-	-83	-0-	1343	3			N	-0-					160
*01	1364	N	1345	-0-	-19	-0-	1326	3	19	9	N	17	140	1			37
*02	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					37

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

09	1260	N	969	-0-	-291	-0-	969	3			N	-0-					17
10	1147	N	966	-0-	-181	-0-	966	3			N	-0-					17
11	1020	N	894	-0-	-126	-0-	894	3			N	-0-					17
12	992	N	917	-0-	-75	-0-	13	1	904	3	N	-0-					17
*01	961	N	884	-0-	-77	-0-	13	1	871	3	N	-0-					17
02	870	N	801	-0-	-69	-0-	12	1	789	3	N	-0-					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

09	3000	N	3023	-0-	23	23	3023	3			N	-0-					47
10	1702	N	1679	-0-	-23	-0-	1670	3	9	9	N	8					55
11	1110	N	844	-0-	-266	-0-	844	3			N	-0-					55
12	1426	X	950	-0-	-476	-0-	13	1	937	3	N	-0-					55
*01	1426	X	925	-0-	-501	-0-	13	1	912	3	N	-0-					55
02	1334	X	871	-0-	-463	-0-	12	1	826	3	N	30					85
							33	9									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	1292	-0-	-1948	-0-	1292	3			N	-0-					28
10	4367	X	4367	-0-	-0-	-0-	4367	3			N	-0-					28
11	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-					28
12	3921	X	3921	-0-	-0-	-0-	3921	3			N	-0-					28
*01	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					28
02	3132	X	2914	-0-	-218	-0-	2914	3			N	-0-					28

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					84
10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					84
11	1530	N	1486	-0-	-44	-0-	1486	3			N	-0-					84
12	1674	N	1592	-0-	-82	-0-	13	1	1579	3	N	-0-					84
*01	1581	N	1557	-0-	-24	-0-	13	1	1544	3	N	-0-					84
02	1450	N	1440	-0-	-10	-0-	12	1	1428	3	N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	738	-0-	-192	-0-	738	3			N	-0-					42
10	2126	N	2126	-0-	-0-	-0-	2104	3	22	9	N	20					62
11	2030	N	2030	-0-	-0-	-0-	2006	3	24	9	N	22					84
12	1590	N	1590	-0-	-0-	-0-	14	1	1576	3	N	-0-					84
*01	2139	N	1951	-0-	-188	-0-	14	1	1898	3	N	35					119
							39	9									
02	1972	N	1838	-0-	-134	-0-	13	1	1802	3	N	21					140
							23	9									

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	417	-0-	-3	-0-	404	3	13	9	N	12					177
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					177
11	436	N	436	-0-	-0-	-0-	410	3	26	9	N	24	183	1			18
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					18
*01	434	N	423	-0-	-11	-0-	423	3			N	-0-					18
02	435	N	378	-0-	-57	-0-	350	3	28	9	N	25					43

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3378	X	3378	-0-	-0-	-0-	111	1	3267	2	N	-0-					129
10	3362	X	3362	-0-	-0-	-0-	114	1	3248	2	N	-0-					129
11	3268	X	3268	-0-	-0-	-0-	111	1	3140	2	N	15					144
							17	9									
12	2852	X	2255	-0-	-597	-0-	127	1	2128	2	N	-0-					144
*01	2852	X	1281	-0-	-1571	-0-	127	1	1154	2	N	-0-					144
*02	3394	X	3394	-0-	-0-	-0-	119	1	3275	2	N	-0-					144

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					72
10	1953	N	1944	-0-	-9	-0-	1944	3			N	-0-					72
11	1860	N	1788	-0-	-72	-0-	1788	3			N	-0-					72
12	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					72
*01	1953	N	1930	-0-	-23	-0-	1930	3			N	-0-					72
*02	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					115
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					115
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					115
12	961	N	597	-0-	-364	-0-	13	1	584	3	N	-0-					115
*01	1212	N	1212	-0-	-0-	-0-	13	1	1199	3	N	-0-					115
*02	1097	N	1097	-0-	-0-	-0-	12	1	1085	3	N	-0-					115

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-	994	3	22	9	N	20					152
10	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					152
11	1020	N	968	-0-	-52	-0-	968	3			N	-0-					152
12	1054	N	1000	-0-	-54	-0-	13	1	981	3	N	5	131	1			26
							6	9									
*01	1001	N	1001	-0-	-0-	-0-	13	1	988	3	N	-0-					26
*02	931	N	931	-0-	-0-	-0-	12	1	919	3	N	-0-					26

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	913	-0-	-137	-0-	913	3			N	-0-					49
10	1054	N	996	-0-	-58	-0-	973	3	23	9	N	21					70
11	900	N	553	-0-	-347	-0-	553	3			N	-0-					70
12	930	N	523	-0-	-407	-0-	13	1	510	3	N	-0-					70
*01	992	N	478	-0-	-514	-0-	13	1	465	3	N	-0-					70
02	522	N	452	-0-	-70	-0-	12	1	440	3	N	-0-					70

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	N	1292	-0-	-0-	-0-	1184	3	108	9	N	98					307
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					307
11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					307
12	1302	N	837	-0-	-465	-0-	12	1	767	3	N	53	190	1			170
							58	9									
*01	930	N	853	-0-	-77	-0-	12	1	817	3	N	22					192
							24	9									
02	812	N	732	-0-	-80	-0-	12	1	720	3	N	-0-					192

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1406	-0-	-34	-0-	1393	3	13	9	N	12					127
10	1488	N	1400	-0-	-88	-0-	1400	3			N	-0-					127
11	1410	N	1336	-0-	-74	-0-	1336	3			N	-0-					127
12	1457	N	1377	-0-	-80	-0-	13	1	1364	3	N	-0-					127
*01	1395	N	1094	-0-	-301	-0-	13	1	1081	3	N	-0-					127
*02	1361	N	1361	-0-	-0-	-0-	12	1	1349	3	N	-0-					127

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					195
10	1060	N	1060	-0-	-0-	-0-	1059	3	1	9	N	1	2	5			194
11	1020	N	1017	-0-	-3	-0-	1017	3			N	-0-					194
12	1076	N	1076	-0-	-0-	-0-	13	1	1063	3	N	-0-					194
*01	1109	N	1109	-0-	-0-	-0-	13	1	1043	3	N	48					242
							53	9									
*02	991	N	991	-0-	-0-	-0-	12	1	979	3	N	-0-					242

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					45
10	651	N	626	-0-	-25	-0-	626	3			N	-0-					45
11	750	N	536	-0-	-214	-0-	536	3			N	-0-					45
12	775	N	287	-0-	-488	-0-	13	1	274	3	N	-0-					45
*01	620	N	219	-0-	-401	-0-	13	1	206	3	N	-0-					45
02	522	N	211	-0-	-311	-0-	12	1	199	3	N	-0-					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	115	-0-	-215	-0-	115	3			N	-0-					10
10	434	N	138	-0-	-296	-0-	138	3			N	-0-					10
11	150	N	-0-	-0-	-150	-0-					N	-0-					10
12	124	N	16	-0-	-108	-0-	13	1	3	3	N	-0-					10
*01	124	N	31	-0-	-93	-0-	13	1	18	3	N	-0-					10
*02	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					65
10	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					65
11	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					65
12	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					65
*01	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					65
*02	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					120
10	1178	N	1149	-0-	-29	-0-	1149	3			N	-0-					120
11	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					120
12	1178	N	1138	-0-	-40	-0-	13	1	1125	3	N	-0-					120
*01	1147	N	1125	-0-	-22	-0-	13	1	1112	3	N	-0-					120
02	1044	N	1005	-0-	-39	-0-	12	1	993	3	N	-0-					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-	22	5			324
10	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					324
11	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					324
12	2635	X	2617	-0-	-18	-0-	12	1	2605	3	N	-0-					324
*01	2713	X	2713	-0-	-0-	-0-	12	1	2701	3	N	-0-					324
*02	2699	X	2699	-0-	-0-	-0-	11	1	2688	3	N	-0-					324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	853	-0-	-167	-0-	853	3			N	-0-					195
10	992	N	733	-0-	-259	-0-	733	3			N	-0-					195
11	900	N	770	-0-	-130	-0-	770	3			N	-0-	43	5			152
12	868	N	713	-0-	-155	-0-	13	1	700	3	N	-0-					152
*01	744	N	726	-0-	-18	-0-	13	1	713	3	N	-0-					152
02	754	N	586	-0-	-168	-0-	12	1	574	3	N	-0-					152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1514	-0-	-16	-0-	1514	3			N	-0-					64
10	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					64
11	1500	N	1485	-0-	-15	-0-	1485	3			N	-0-					64
12	1550	N	1536	-0-	-14	-0-	13	1	1523	3	N	-0-					64
*01	1610	N	1610	-0-	-0-	-0-	13	1	1597	3	N	-0-					64
02	1450	N	1443	-0-	-7	-0-	13	1	1430	3	N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					48
10	1232	N	1232	-0-	-0-	-0-	1189	3	43	9	N	39					87
11	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					87
12	1178	N	888	-0-	-290	-0-	13	1	875	3	N	-0-					87
*01	1178	N	1005	-0-	-173	-0-	13	1	979	3	N	12					99
							13	9									
02	1073	N	1066	-0-	-7	-0-	12	1	1054	3	N	-0-					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					43
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					43
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					43
12	535	N	535	-0-	-0-	-0-	14	1	521	3	N	-0-					43
*01	631	N	631	-0-	-0-	-0-	14	1	617	3	N	-0-					43
*02	476	N	476	-0-	-0-	-0-	13	1	463	3	N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2138	-0-	-352	-0-	2138	3			N	-0-					124
10	2573	N	2177	-0-	-396	-0-	2177	3			N	-0-					124
11	2190	N	1802	-0-	-388	-0-	1802	3			N	-0-					124
12	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					124
*01	2170	N	2073	-0-	-97	-0-	2073	3			N	-0-					124
*02	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					124

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					129
10	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					129
11	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					129
12	2088	N	2088	-0-	-0-	-0-	14	1	2074	3	N	-0-					129
*01	2093	N	2093	-0-	-0-	-0-	14	1	2079	3	N	-0-					129
*02	1927	N	1927	-0-	-0-	-0-	13	1	1914	3	N	-0-					129

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					135
10	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					135
11	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					135
12	2401	N	2401	-0-	-0-	-0-	13	1	2388	3	N	-0-					135
*01	2383	N	2383	-0-	-0-	-0-	13	1	2370	3	N	-0-					135
02	2146	N	2118	-0-	-28	-0-	12	1	2106	3	N	-0-					135

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2807	N	2807	-0-	-0-	-0-	2807	3			N	-0-					117
10	2807	N	2807	-0-	-0-	-0-	2796	3	11	9	N	10					127
11	2910	N	2606	-0-	-304	-0-	2606	3			N	-0-					127
12	2914	N	2750	-0-	-164	-0-	13	1	2737	3	N	-0-					127
*01	2821	N	2761	-0-	-60	-0-	13	1	2748	3	N	-0-					127
*02	2611	N	2611	-0-	-0-	-0-	12	1	2599	3	N	-0-					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3316	-0-	-224	-0-	111	1	3205	3	N	-0-					194
10	3565	X	3206	-0-	-359	-0-	114	1	3088	3	N	4	178	1			20
							4	9									
11	3450	X	2395	-0-	-1055	-0-	111	1	2272	3	N	11					31
							12	9									
12	3503	X	3486	-0-	-17	-0-	127	1	3346	3	N	12					43
							13	9									
*01	3503	X	3255	-0-	-248	-0-	127	1	3128	3	N	-0-					43
02	3219	X	3031	-0-	-188	-0-	118	1	2913	3	N	-0-					43

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

09	1740	N	1715	-0-	-25	-0-	1715	3			N	-0-					23
10	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					23
11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					23
12	1767	N	1633	-0-	-134	-0-	13	1	1620	3	N	-0-					23
*01	1736	N	1460	-0-	-276	-0-	13	1	1447	3	N	-0-					23
02	1595	N	1351	-0-	-244	-0-	12	1	1339	3	N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

09	1740	N	1495	-0-	-245	-0-	1495	3			N	-0-					74
10	1767	N	1725	-0-	-42	-0-	1725	3			N	-0-					74
11	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					74
12	1693	N	1693	-0-	-0-	-0-	13	1	1680	3	N	-0-					74
*01	1736	N	1712	-0-	-24	-0-	13	1	1699	3	N	-0-					74
*02	1569	N	1569	-0-	-0-	-0-	13	1	1556	3	N	-0-					74

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					10
10	3100	N	3113	-0-	13	13	3113	3			N	-0-					10
11	2267	N	2254	-0-	-13	-0-	2254	3			N	-0-					10
12	2412	N	2412	-0-	-0-	-0-	13	1	2399	3	N	-0-					10
*01	2424	N	2424	-0-	-0-	-0-	13	1	2411	3	N	-0-					10
*02	2233	N	2233	-0-	-0-	-0-	12	1	2221	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					256
10	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					256
11	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-					256
12	3739	X	3739	-0-	-0-	-0-	3739	3			N	-0-					256
*01	3775	X	3775	-0-	-0-	-0-	3670	3	105	9	N	95	174	1			177
*02	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					177

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3028	X	3028	-0-	-0-	-0-	158	1	2869	3	N	1	79	5			246
							1	9									
10	3161	X	3161	-0-	-0-	-0-	163	1	2998	3	N	-0-					246
11	2773	X	2773	-0-	-0-	-0-	158	1	2614	3	N	1					247
							1	9									
12	911	X	911	-0-	-0-	-0-	163	1	748	3	N	-0-					247
01	3250	X	3250	-0-	-0-	-0-	163	1	3087	3	N	-0-					247
*02	3032	X	3032	-0-	-0-	-0-	153	1	2879	3	N	-0-					247

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	1298	3	6	9	N	5					180
10	1364	N	1266	-0-	-98	-0-	1266	3			N	-0-					180
11	1213	N	1213	-0-	-0-	-0-	1192	3	21	9	N	19	164	1			35
12	1333	N	1194	-0-	-139	-0-	1194	3			N	-0-					35
*01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					35
02	1160	N	951	-0-	-209	-0-	901	3	50	9	N	45					80

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2039	N	2039	-0-	-0-	-0-	2037	3	2	9	N	2					64
10	2015	N	749	-0-	-1266	-0-	749	3			N	-0-					64
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					64
12	2077	N	2053	-0-	-24	-0-	13	1	2040	3	N	-0-					64
*01	1773	N	1773	-0-	-0-	-0-	13	1	1760	3	N	-0-					64
02	1943	N	1704	-0-	-239	-0-	13	1	1691	3	N	-0-					64

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	93	1			109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	429	-0-	-51	-0-	429	3			N	-0-					28
10	682	N	221	-0-	-461	-0-	221	3			N	-0-					28
11	450	N	348	-0-	-102	-0-	348	3			N	-0-					28
12	434	N	414	-0-	-20	-0-	13	1	388	3	N	12					40
							13	9									
*01	634	N	634	-0-	-0-	-0-	13	1	621	3	N	-0-					40
02	348	N	197	-0-	-151	-0-	12	1	185	3	N	-0-					40

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2966	X	2966	-0-	-0-	-0-	131	1	2835	3	N	-0-					252
10	2944	X	2944	-0-	-0-	-0-	135	1	2728	3	N	74	182	1			144
							81	9									
11	2270	X	2270	-0-	-0-	-0-	131	1	2139	3	N	-0-					144
12	3575	X	3575	-0-	-0-	-0-	149	1	3376	3	N	45					189
							50	9									
*01	3538	X	3538	-0-	-0-	-0-	149	1	3389	3	N	-0-					189
*02	3427	X	3427	-0-	-0-	-0-	140	1	3114	3	N	157	191	1			155
							173	9									

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1498	-0-	-1322	-0-	1498	3			N	-0-					65
10	2914	X	1409	-0-	-1505	-0-	1284	3	125	9	N	114					179
11	2820	X	684	-0-	-2136	-0-	684	3			N	-0-					179
12	3675	X	3675	-0-	-0-	-0-	12	1	3663	3	N	-0-					179
*01	5251	X	5251	-0-	-0-	-0-	12	1	5151	3	N	80					259
							88	9									
*02	2444	X	2444	-0-	-0-	-0-	11	1	2433	3	N	-0-					259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1931	N	1931	-0-	-0-	-0-	1843	3	88	9	N	80					142
10	1860	N	1797	-0-	-63	-0-	1797	3			N	-0-					142
11	1800	N	1560	-0-	-240	-0-	1560	3			N	-0-					142
12	1984	N	1729	-0-	-255	-0-	13	1	1716	3	N	-0-					142
*01	1821	N	1821	-0-	-0-	-0-	13	1	1789	3	N	17					159
							19	9									
*02	1705	N	1705	-0-	-0-	-0-	12	1	1693	3	N	-0-					159

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2566	-0-	-134	-0-	2566	3			N	-0-					87
10	2790	X	2549	-0-	-241	-0-	2536	3	13	9	N	12					99
11	2700	X	1006	-0-	-1694	-0-	1006	3			N	-0-					99
12	2790	X	29	-0-	-2761	-0-	13	1	16	3	N	-0-					99
*01	2728	X	13	-0-	-2715	-0-	13	1			N	-0-					99
02	2494	X	12	-0-	-2482	-0-	12	1			N	-0-					99

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2957	-0-	-103	-0-	2828	3	129	9	N	117	165	1			156
10	3162	X	2711	-0-	-451	-0-	2711	3			N	-0-					156
11	3060	X	2476	-0-	-584	-0-	2476	3			N	-0-					156
12	3162	X	2499	-0-	-663	-0-	13	1	2485	3	N	1					157
							1	9									
*01	3069	X	2398	-0-	-671	-0-	13	1	2385	3	N	-0-					157
02	2871	X	2493	-0-	-378	-0-	12	1	2481	3	N	-0-					157

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					137
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					137
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					137
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					137
*01	217	N	173	-0-	-44	-0-	13	1	160	3	N	-0-					137
02	203	N	175	-0-	-28	-0-	12	1	163	3	N	-0-					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					242
10	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					242
11	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					242
12	1836	N	1836	-0-	-0-	-0-	27	1	1809	3	N	-0-					242
*01	1787	N	1787	-0-	-0-	-0-	27	1	1760	3	N	-0-					242
*02	1752	N	1752	-0-	-0-	-0-	25	1	1727	3	N	-0-					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3376	-0-	-14	-0-	3209	3	167	9	N	152	198	1			193
10	3503	X	3307	-0-	-196	-0-	3098	3	209	9	N	190	190	1			193
11	3510	X	2876	-0-	-634	-0-	2876	3			N	-0-					193
12	3627	X	2780	-0-	-847	-0-	12	1	2768	3	N	-0-					193
*01	3627	X	2895	-0-	-732	-0-	12	1	2772	3	N	101	190	1			104
							111	9									
02	3277	X	2778	-0-	-499	-0-	11	1	2767	3	N	-0-					104

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1295	-0-	-55	-0-	1281	3	14	9	N	13					229
10	1426	N	1271	-0-	-155	-0-	1268	3	3	9	N	3	185	1			47
11	1320	N	1270	-0-	-50	-0-	1195	3	75	9	N	68					115
12	1333	N	1220	-0-	-113	-0-	1220	3			N	-0-					115
*01	1271	N	709	-0-	-562	-0-	709	3			N	-0-					115
02	1218	N	361	-0-	-857	-0-	361	3			N	-0-					115

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1532	-0-	-148	-0-	131	1	1401	3	N	-0-					216
10	1488	N	1349	-0-	-139	-0-	135	1	1151	3	N	57	189	1			84
							63	9									
11	1702	N	1702	-0-	-0-	-0-	131	1	1571	3	N	-0-					84
12	1790	N	1790	-0-	-0-	-0-	163	1	1517	3	N	100					184
							110	9									
*01	1615	N	1615	-0-	-0-	-0-	163	1	1452	3	N	-0-					184
02	1653	N	1561	-0-	-92	-0-	152	1	1409	3	N	-0-					184

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1401	N	1401	-0-	-0-	-0-	364	1	1037	3	N	-0-					241
10	1362	N	1362	-0-	-0-	-0-	377	1	985	3	N	-0-					241
11	1187	N	1187	-0-	-0-	-0-	364	1	823	3	N	-0-					241
12	3100	N	4547	-0-	1447	1447	389	1	4138	3	N	18					259
							20	9									
*01	3100	N	2361	-0-	-739	708	389	1	1972	3	N	-0-					259
*02	2800	N	2092	-0-	-708	-0-	364	1	1728	3	N	-0-					259

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3724	X	3724	-0-	-0-	-0-	158	1	3566	3	N	-0-					67
10	3404	X	3404	-0-	-0-	-0-	163	1	3241	3	N	-0-					67
11	3581	X	3581	-0-	-0-	-0-	158	1	3423	3	N	-0-					67
12	3771	X	3771	-0-	-0-	-0-	177	1	3594	3	N	-0-					67
*01	3709	X	3709	-0-	-0-	-0-	177	1	3532	3	N	-0-					67
*02	3138	X	3138	-0-	-0-	-0-	165	1	2973	3	N	-0-					67

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	N	1107	-0-	-0-	-0-	171	1	908	3	N	25	198	1			186
							28	9									
10	997	N	997	-0-	-0-	-0-	177	1	820	3	N	-0-					186
11	1131	N	1131	-0-	-0-	-0-	171	1	766	3	N	176					362
							194	9									
12	1006	N	1006	-0-	-0-	-0-	189	1	817	3	N	-0-					362
*01	1100	N	1100	-0-	-0-	-0-	189	1	814	3	N	88	196	1			254
							97	9									
*02	733	N	733	-0-	-0-	-0-	177	1	556	3	N	-0-					254

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3734	X	3734	-0-	-0-	-0-	172	1	3473	3	N	81	188	1			144
							89	9									
10	3430	X	3430	-0-	-0-	-0-	178	1	3150	3	N	93					237
							102	9									
11	3084	X	3084	-0-	-0-	-0-	172	1	2791	3	N	110					347
							121	9									
12	3108	X	3108	-0-	-0-	-0-	202	1	2816	3	N	82	195	1			234
							90	9									
*01	3164	X	3164	-0-	-0-	-0-	202	1	2962	3	N	-0-					234
*02	2491	X	2491	-0-	-0-	-0-	189	1	2082	3	N	200	200	1			234
							220	9									

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2227	N	2227	-0-	-0-	-0-	146	1	1986	3	N	86					464
							95	9									
10	1970	N	1970	-0-	-0-	-0-	151	1	1818	3	N	1	32	5			433
							1	9									
11	1898	N	1898	-0-	-0-	-0-	146	1	1745	3	N	6	200	1			239
							7	9									
12	1932	N	1932	-0-	-0-	-0-	178	1	1754	3	N	-0-					239
*01	1922	N	1739	-0-	-183	-0-	178	1	1561	3	N	-0-					239
02	1798	N	1796	-0-	-2	-0-	166	1	1575	3	N	50					289
							55	9									

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	383	-0-	-37	-0-	383	3			N	-0-					159
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					159
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					159
12	403	N	368	-0-	-35	-0-	14	1	354	3	N	-0-					159
*01	403	N	355	-0-	-48	-0-	14	1	338	3	N	3					162
							3	9									
02	348	N	343	-0-	-5	-0-	13	1	330	3	N	-0-					162

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	1047	-0-	1047	172665	1047	3			N	-0-					53
10	SWR 10	1004	-0-	1004	173669	1004	3			N	-0-					53
11	SWR 10	622	-0-	622	174291	622	3			N	-0-					53
12	SWR 10	1047	-0-	1047	175338	15	1	1006	3	N	24					77
						26	9									
*01	SWR 10	1005	-0-	1005	176343	15	1	990	3	N	-0-					77
02	SWR 10	931	-0-	931	177274	14	1	917	3	N	-0-					77

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

09	1150 N	1150	-0-	-0-	-0-	1139	3	11	9	N	10					60
10	1178 N	1109	-0-	-69	-0-	1109	3			N	-0-					60
11	1140 N	1090	-0-	-50	-0-	1046	3	44	9	N	40					100
12	1178 N	1113	-0-	-65	-0-	12	1	1101	3	N	-0-					100
*01	1116 N	1087	-0-	-29	-0-	12	1	1075	3	N	-0-					100
02	1044 N	994	-0-	-50	-0-	12	1	982	3	N	-0-					100

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

09	12780 X	11430	-0-	-1350	-0-	45	1	11385	2	N	-0-					45
10	13206 X	11579	-0-	-1627	-0-	46	1	11533	2	N	-0-					45
11	12240 X	10937	-0-	-1303	-0-	45	1	10859	2	N	30					75
						33	9									
12	12090 X	11228	-0-	-862	-0-	58	1	11170	2	N	-0-					75
*01	11935 X	11236	-0-	-699	-0-	58	1	11011	2	N	152	185	1			42
						167	9									
02	11049 X	10196	-0-	-853	-0-	55	1	10141	2	N	-0-					42

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

09	19410 X	18125	-0-	-1285	-0-	44	1	18020	2	N	55	178	1			14
						61	9									
10	19902 X	18200	-0-	-1702	-0-	45	1	18097	2	N	53					67
						58	9									
11	19050 X	17286	-0-	-1764	-0-	44	1	17107	2	N	123	185	1			5
						135	9									
12	19468 X	17573	-0-	-1895	-0-	57	1	17516	2	N	-0-					5
*01	19065 X	17400	-0-	-1665	-0-	57	1	17137	2	N	187	172	1			20
						206	9									
02	17516 X	15811	-0-	-1705	-0-	54	1	15757	2	N	-0-					20

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

09	11250 X	9514	-0-	-1736	-0-	9502	2	12	9	N	11	185	1			396
10	11625 X	7648	-0-	-3977	-0-	7628	2	20	9	N	18	326	1			88
11	11040 X	8434	-0-	-2606	-0-	8434	2			N	-0-	30	5			58
12	11408 X	9286	-0-	-2122	-0-	155	1	9131	2	N	-0-					58
*01	10447 X	9516	-0-	-931	-0-	155	1	8913	2	N	407	383	1			82
						448	9									
02	9193 X	8231	-0-	-962	-0-	145	1	8086	2	N	-0-					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10530	X	9627	-0-	-903	-0-	53	1	9350	2	N	204	342	1			226
							224	9									
10	10385	X	9794	-0-	-591	-0-	55	1	9009	2	N	664	780	1			110
							730	9									
11	10050	X	9470	-0-	-580	-0-	53	1	8328	2	N	990	570	1			530
							1089	9									
12	10385	X	7506	-0-	-2879	-0-	55	1	7337	2	N	104	185	1			449
							114	9									
*01	9951	X	8042	-0-	-1909	-0-	55	1	7855	2	N	120	361	1			208
							132	9									
02	9309	X	6773	-0-	-2536	-0-	51	1	5935	2	N	715	702	1			221
							787	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

09	1170	N	1079	-0-	-91	-0-	550	1	529	2	N	-0-					185
10	1302	N	1286	-0-	-16	-0-	569	1	510	2	N	188					373
							207	9									
11	1308	N	1308	-0-	-0-	-0-	550	1	685	2	N	66	187	1			252
							73	9									
12	1254	N	1254	-0-	-0-	-0-	582	1	548	2	N	113	194	1			171
							124	9									
*01	1271	N	1227	-0-	-44	-0-	582	1	522	2	N	112	175	1			108
							123	9									
02	1276	N	938	-0-	-338	-0-	544	1	354	2	N	36	56	1			88
							40	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

09	5910	X	5461	-0-	-449	-0-	5028	2	433	9	N	394	374	1			77
10	6107	X	5355	-0-	-752	-0-	5183	2	172	9	N	156	198	1			35
11	5820	X	5542	-0-	-278	-0-	4842	2	700	9	N	636	376	1			295
12	5704	X	5125	-0-	-579	-0-	4940	2	185	9	N	168	187	1			276
*01	5642	X	5306	-0-	-336	-0-	4891	2	415	9	N	377	554	1			99
02	5365	X	4576	-0-	-789	-0-	4360	2	216	9	N	196	196	1			99

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

09	11820	X	11367	-0-	-453	-0-	11331	2	36	9	N	33					98
10	12214	X	11636	-0-	-578	-0-	11426	2	210	9	N	191	196	1			93
11	11610	X	11325	-0-	-285	-0-	11325	2			N	-0-					93
12	11997	X	9618	-0-	-2379	-0-	9405	2	213	9	N	194	204	1			83
*01	11935	X	8802	-0-	-3133	-0-	8596	2	206	9	N	187	190	1			80
02	10991	X	9352	-0-	-1639	-0-	9352	2			N	-0-					80

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					83
10	837	N	591	-0-	-246	-0-	591	2			N	-0-					83
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					83
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					83
*01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					83
02	754	N	NO RPT	-0-	-754	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	207	2	18	9	N	16					160
10	310	N	86	-0-	-224	-0-	74	2	12	9	N	11					171
11	77	N	77	-0-	-0-	-0-	59	2	18	9	N	16	153	1			34
12	51	N	51	-0-	-0-	-0-	39	2	12	9	N	11					45
01	93	N	60	-0-	-33	-0-	43	2	17	9	N	15					60
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					60

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	202	-0-	-398	-0-	192	3	10	9	N	9					163
10	835	N	835	-0-	-0-	-0-	827	3	8	9	N	7					170
11	626	N	626	-0-	-0-	-0-	619	3	7	9	N	6					176
12	555	N	555	-0-	-0-	-0-	546	3	9	9	N	8					184
01	651	N	648	-0-	-3	-0-	618	3	30	9	N	27	178	1			33
02	609	N	509	-0-	-100	-0-	508	3	1	9	N	1					34

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					12
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					12
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					12
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					12
01	682	N	629	-0-	-53	-0-	629	3			N	-0-					12
02	609	N	560	-0-	-49	-0-	560	3			N	-0-					12

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					14
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					14
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					14
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					14
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					14
02	377	N	289	-0-	-88	-0-	289	3			N	-0-					14

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					104
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					104
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					104
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					104
01	558	N	554	-0-	-4	-0-	554	3			N	-0-					104
02	522	N	521	-0-	-1	-0-	518	3	3	9	N	3					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					60
10	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					60
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					60
12	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					60
01	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					60
*02	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					53
10	403	N	325	-0-	-78	-0-	325	3			N	-0-					53
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					53
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					53
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					53
02	406	N	360	-0-	-46	-0-	360	3			N	-0-					53

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

09	660	N	-0-	-0-	-660	-0-					N	-0-					60
10	682	N	-0-	-0-	-682	-0-					N	-0-					60
11	270	N	-0-	-0-	-270	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BROYLES WELL #: RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2016

PURDUM UNIT WELL #: RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2017

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	564	-0-	-66	-0-	60	1	504	2	N	-0-					47
10	635	N	635	-0-	-0-	-0-	60	1	575	2	N	-0-					47
11	638	N	638	-0-	-0-	-0-	58	1	580	2	N	-0-					47
12	700	N	700	-0-	-0-	-0-	62	1	638	2	N	-0-					47
01	699	N	699	-0-	-0-	-0-	62	1	615	2	N	20					67
							22	9									
*02	659	N	659	-0-	-0-	-0-	58	1	601	2	N	-0-					67

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	742	-0-	-98	-0-	60	1	682	2	N	-0-					28
10	834	N	834	-0-	-0-	-0-	60	1	774	2	N	-0-					28
11	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					28
12	865	N	865	-0-	-0-	-0-	60	1	805	2	N	-0-					28
01	882	N	882	-0-	-0-	-0-	62	1	820	2	N	-0-					28
*02	827	N	827	-0-	-0-	-0-	58	1	769	2	N	-0-					28

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					45
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					45
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					45
12	155	N	122	-0-	-33	-0-	122	2			N	-0-					45
01	124	N	103	-0-	-21	-0-	101	2	2	9	N	2					47
02	116	N	103	-0-	-13	-0-	103	2			N	-0-					47

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					23
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					23
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					23
12	217	N	166	-0-	-51	-0-	166	3			N	-0-					23
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					23
02	145	N	132	-0-	-13	-0-	132	3			N	-0-					23

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		9	-0-	9	9	9	1			N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	349	-0-	-11	-0-	94	1	255	2	N	-0-					47
10	340	N	340	-0-	-0-	-0-	97	1	243	2	N	-0-					47
11	360	N	292	-0-	-68	-0-	94	1	198	2	N	-0-					47
12	3100	N	4427	-0-	1327	1327	76	1	4351	2	N	-0-					47
01	3100	N	3336	-0-	236	1563	96	1	3223	2	N	15					62
							17	9									
*02	2900	N	4199	-0-	1299	2862	90	1	4062	2	N	43					105
							47	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	13					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	840	-0-	-30	-0-	89	1	725	2	N	24					204
							26	9									
10	949	N	949	-0-	-0-	-0-	97	1	834	2	N	16					220
							18	9									
11	810	N	778	-0-	-32	-0-	84	1	690	2	N	4					224
							4	9									
12	868	N	850	-0-	-18	-0-	97	1	752	2	N	1					225
							1	9									
01	961	N	887	-0-	-74	-0-	97	1	784	2	N	5					230
							6	9									
*02	790	N	790	-0-	-0-	-0-	90	1	700	2	N	-0-					230

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1573	-0-	-137	-0-	94	1	1476	2	N	3					73
							3	9									
10	1705	N	1628	-0-	-77	-0-	97	1	1527	2	N	4					77
							4	9									
11	1717	N	1717	-0-	-0-	-0-	94	1	1614	2	N	8					85
							9	9									
12	1612	N	1340	-0-	-272	-0-	73	1	1264	2	N	3					88
							3	9									
01	1677	N	1677	-0-	-0-	-0-	95	1	1582	2	N	-0-					88
02	1653	N	1607	-0-	-46	-0-	90	1	1515	2	N	2					90
							2	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	64	1	478	2	N	12					161
							13	9									
10	611	N	611	-0-	-0-	-0-	69	1	503	2	N	35					196
							39	9									
11	480	N	468	-0-	-12	-0-	61	1	371	2	N	33					229
							36	9									
12	747	N	747	-0-	-0-	-0-	90	1	621	2	N	33					262
							36	9									
01	620	N	544	-0-	-76	-0-	81	1	454	2	N	8					270
							9	9									
*02	598	N	598	-0-	-0-	-0-	81	1	483	2	N	31	171	1			130
							34	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1394	-0-	-76	-0-	90	1	1286	2	N	16					205
							18	9									
10	1426	N	1413	-0-	-13	-0-	97	1	1297	2	N	17					222
							19	9									
11	1521	N	1521	-0-	-0-	-0-	94	1	1397	2	N	27					249
							30	9									
12	1435	N	1435	-0-	-0-	-0-	97	1	1305	2	N	30					279
							33	9									
01	1426	N	1396	-0-	-30	-0-	97	1	1275	2	N	22					301
							24	9									
02	1479	N	1362	-0-	-117	-0-	90	1	1254	2	N	16	194	1			123
							18	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2850	-0-	-210	-0-	2850	3			N	-0-					267
10	3162	X	2955	-0-	-207	-0-	2955	3			N	-0-	186	1			81
11	2850	X	2844	-0-	-6	-0-	2843	3	1	9	N	1					82
12	2945	X	2933	-0-	-12	-0-	2932	3	1	9	N	1					83
01	2945	X	2893	-0-	-52	-0-	2887	3	6	9	N	5					88
02	2755	X	2704	-0-	-51	-0-	2700	3	4	9	N	4					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4886	X	4886	-0-	-0-	-0-	4878	3	8	9	N	7					347
10	5252	X	5252	-0-	-0-	-0-	5163	3	89	9	N	81					428
11	4954	X	4954	-0-	-0-	-0-	4897	3	57	9	N	52	193	1			287
12	5042	X	5042	-0-	-0-	-0-	5042	3			N	-0-					287
01	5037	X	5037	-0-	-0-	-0-	5002	3	35	9	N	32					319
*02	4656	X	4656	-0-	-0-	-0-	4627	3	29	9	N	26					345

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

09	672	N	672	-0-	-0-	-0-	582	3	90	9	N	82					292
10	682	N	144	-0-	-538	-0-	144	3			N	-0-					292
11	690	N	-0-	-0-	-690	-0-					N	-0-					292
12	1150	N	1150	-0-	-0-	-0-	889	3	261	9	N	237	189	1			340
01	803	N	803	-0-	-0-	-0-	664	3	139	9	N	126	192	1			274
*02	744	N	744	-0-	-0-	-0-	602	3	142	9	N	129	187	1			216

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

09	DELQ PR		153	-0-	153	331	153	2			N	-0-					-0-
10	496	N	165	-0-	-331	-0-	165	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

09	780	N	583	-0-	-197	-0-	583	2			N	-0-					28
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					28
11	720	N	634	-0-	-86	-0-	634	2			N	-0-					28
12	589	N	487	-0-	-102	-0-	487	2			N	-0-					28
01	620	N	426	-0-	-194	-0-	426	2			N	-0-					28
02	609	N	536	-0-	-73	-0-	536	2			N	-0-					28

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					90
10	403	N	-0-	-0-	-403	-0-					N	-0-					90
11	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					90
12	651	N	-0-	-0-	-651	-0-					N	-0-					90
*01	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					90
*02	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

09	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					101
10	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					101
11	900	N	-0-	-0-	-900	-0-					N	-0-					101
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					101
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	58	N	42	-0-	-16	-0-	42	2			N	-0-					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
01	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
02	812	N	794	-0-	-18	-0-	794	2			N	-0-					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					13
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					13
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					13
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					13
*01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					13
*02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

09	0	N	-0-	-0-	-0-	-0-					N	-0-					161
10	0	N	-0-	-0-	-0-	-0-					N	-0-					161
11	0	N	-0-	-0-	-0-	-0-					N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

09	168	N	168	-0-	-0-	-0-	20	1	148	2	N	-0-					25
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					12
*10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	N	1106	-0-	-0-	-0-	144	1	962	2	N	-0-					218
*10	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					218
11	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					218
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					218
*01	1254	N	1254	-0-	-0-	-0-	1248	2	6	9	N	5					223
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					223

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

09	2164	N	2164	-0-	-0-	-0-	150	1	1990	2	N	22					461
							24	9									
*10	2087	N	2087	-0-	-0-	-0-	2076	2	11	9	N	10					471
11	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10					481
12	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					481
*01	1885	N	1885	-0-	-0-	-0-	1874	2	11	9	N	10					491
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					491

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

09	312	N	312	-0-	-0-	-0-	27	1	285	2	N	-0-					28
*10	538	N	538	-0-	-0-	-0-	535	2	3	9	N	3					31
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					31
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					31
*01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	83	1	847	2	N	5					206
							6	9									
*10	1200	N	1200	-0-	-0-	-0-	1198	2	2	9	N	2					208
11	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	N	2					210
12	1314	N	1314	-0-	-0-	-0-	1311	2	3	9	N	3					213
*01	646	N	646	-0-	-0-	-0-	643	2	3	9	N	3					216
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1117	N	1117	-0-	-0-	-0-	97	1	1014	2	N	5					131
							6	9									
*10	2396	N	2396	-0-	-0-	-0-	2354	2	42	9	N	38					169
11	2399	N	2399	-0-	-0-	-0-	2346	2	53	9	N	48					217
12	2467	N	2467	-0-	-0-	-0-	2369	2	98	9	N	89	190	1			116
*01	2326	N	2326	-0-	-0-	-0-	2284	2	42	9	N	38					154
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	9	1	99	2	N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1743	N	1743	-0-	-0-	-0-	151	1	1568	2	N	22					154
							24	9									
*10	2090	N	2090	-0-	-0-	-0-	2066	2	24	9	N	22					176
11	1934	N	1934	-0-	-0-	-0-	1906	2	28	9	N	25					201
12	1830	N	1830	-0-	-0-	-0-	1786	2	44	9	N	40					241
*01	1720	N	1720	-0-	-0-	-0-	1619	2	101	9	N	92	196	1			137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1148	N	1148	-0-	-0-	-0-	79	1	1058	2	N	10					245
							11	9									
*10	1325	N	1325	-0-	-0-	-0-	1319	2	6	9	N	5					250
11	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3					253
12	1219	N	1219	-0-	-0-	-0-	1217	2	2	9	N	2					255
*01	1157	N	1157	-0-	-0-	-0-	1149	2	8	9	N	7					262
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					262

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0-	-0-	64	1	859	2	N	7					33
							8	9									
*10	597	N	597	-0-	-0-	-0-	589	2	8	9	N	7					40
11	1120	N	1120	-0-	-0-	-0-	1114	2	6	9	N	5					45
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					45
*01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2073	N	2073	-0-	-0-	-0-	139	1	1844	2	N	82					95
							90	9									
*10	2265	N	2265	-0-	-0-	-0-	2155	2	110	9	N	100	195	1			-0-
11	1728	N	1728	-0-	-0-	-0-	1700	2	28	9	N	25					25
12	2233	N	2233	-0-	-0-	-0-	2058	2	175	9	N	159					184
*01	2182	N	2182	-0-	-0-	-0-	2136	2	46	9	N	42	195	1			31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2250	-0-	-0-	-0-	158	1	2092	2	N	-0-					67
*10	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					67
11	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					67
12	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					67
*01	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2352	N	2352	-0-	-0-	-0-	208	1	2136	2	N	7					67
							8	9									
*10	1794	N	1794	-0-	-0-	-0-	1792	2	2	9	N	2					69
11	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					69
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					69
*01	1428	N	1428	-0-	-0-	-0-	1417	2	11	9	N	10					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2772	X	2772	-0-	-0-	-0-	193	1	2571	2	N	7					359
							8	9									
*10	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					359
11	2931	X	2931	-0-	-0-	-0-	2920	2	11	9	N	10					369
12	2988	X	2988	-0-	-0-	-0-	2969	2	19	9	N	17					386
*01	2459	N	2459	-0-	-0-	-0-	2434	2	25	9	N	23					409
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					409

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

09	1137	N	1137	-0-	-0-	-0-	90	1	1039	2	N	7					299
							8	9									
*10	2018	N	2018	-0-	-0-	-0-	2015	2	3	9	N	3					302
11	1134	N	1134	-0-	-0-	-0-	1125	2	9	9	N	8					310
12	2147	N	2147	-0-	-0-	-0-	2144	2	3	9	N	3					313
*01	2084	N	2084	-0-	-0-	-0-	2070	2	14	9	N	13					326
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

09	3000	N	2961	-0-	-39	823	201	1	2676	2	N	76					418
							84	9									
*10	4271	X	3448	-0-	-823	-0-	3349	2	99	9	N	90					508
*11	3448	X	3448	-0-	-0-	-0-	3349	2	99	9	N	90					598
*12	3227	X	3227	-0-	-0-	-0-	3194	2	33	9	N	30					628
*01	3100	X	3100	-0-	-0-	-0-	3037	2	63	9	N	57					685
02	2871	X	NO RPT	-0-	-2871	-0-					N	NO RPT					685

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

09	1098	N	1098	-0-	-0-	-0-	72	1	960	2	N	60					270
							66	9									
*10	1646	N	1646	-0-	-0-	-0-	1599	2	47	9	N	43					313
11	1410	N	1410	-0-	-0-	-0-	1358	2	52	9	N	47					360
12	1455	N	1455	-0-	-0-	-0-	1422	2	33	9	N	30					390
*01	1687	N	1687	-0-	-0-	-0-	1631	2	56	9	N	51	199	1			242
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1356	N	1356	-0-	-0-	-0-	167	1	1120	2	N	63					617
							69	9									
*10	1583	N	1583	-0-	-0-	-0-	1500	2	83	9	N	75	197	1			495
11	1781	N	1781	-0-	-0-	-0-	1693	2	88	9	N	80					575
12	173	N	173	-0-	-0-	-0-	61	2	112	9	N	102	197	1			480
*01	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					483
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					483

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2479	N	2479	-0-	-0-	-0-	318	1	2125	2	N	33					35
							36	9									
*10	2718	N	2718	-0-	-0-	-0-	2672	2	46	9	N	42					77
11	2681	N	2681	-0-	-0-	-0-	2626	2	55	9	N	50	75	1			52
12	1351	N	1351	-0-	-0-	-0-	1345	2	6	9	N	5					57
*01	434	N	434	-0-	-0-	-0-	432	2	2	9	N	2					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2353	N	2353	-0-	-0-	-0-	183	1	2107	2	N	57					498
							63	9									
*10	2150	N	2150	-0-	-0-	-0-	2103	2	47	9	N	43					541
11	2128	N	2128	-0-	-0-	-0-	2114	2	14	9	N	13					554
12	2154	N	2154	-0-	-0-	-0-	2143	2	11	9	N	10					564
*01	2106	N	2106	-0-	-0-	-0-	2103	2	3	9	N	3					567
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					567

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	N	1068	-0-	-0-	-0-	137	1	917	2	N	13					63
							14	9									
*10	1065	N	1065	-0-	-0-	-0-	1026	2	39	9	N	35					98
11	1160	N	1160	-0-	-0-	-0-	956	2	204	9	N	185	283	1			-0-
12	612	N	612	-0-	-0-	-0-	606	2	6	9	N	5					5
*01	573	N	573	-0-	-0-	-0-	571	2	2	9	N	2					7
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1447	N	1447	-0-	-0-	-0-	52	1	1331	2	N	58					285
							64	9									
*10	1445	N	1445	-0-	-0-	-0-	1425	2	20	9	N	18					303
*11	1445	N	1445	-0-	-0-	-0-	1425	2	20	9	N	18					321
*12	0	N	-0-	-0-	-0-	-0-					N	60					381
*01	1463	N	1463	-0-	-0-	-0-	1400	2	63	9	N	57					438
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					438

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	18	1	124	2	N	18					126
							20	9									
*10	134	N	134	-0-	-0-	-0-	112	2	22	9	N	20					146
11	0	N	-0-	-0-	-0-	-0-					N	10	119	1			37
12	0	N	-0-	-0-	-0-	-0-					N	5					42
*01	49	N	49	-0-	-0-	-0-	47	2	2	9	N	2					44
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	120	1	1499	2	N	10					65
							11	9									
*10	1576	N	1576	-0-	-0-	-0-	1568	2	8	9	N	7					72
11	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					72
12	2099	N	2099	-0-	-0-	-0-	2097	2	2	9	N	2					74
*01	2141	N	2141	-0-	-0-	-0-	2130	2	11	9	N	10					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	41	1	554	2	N	20					2600
							22	9									
*10	554	N	554	-0-	-0-	-0-	488	2	66	9	N	60					2660
11	537	N	537	-0-	-0-	-0-	490	2	47	9	N	43	78	1			2625
12	633	N	633	-0-	-0-	-0-	619	2	14	9	N	13					2638
*01	766	N	766	-0-	-0-	-0-	736	2	30	9	N	27					2665
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2665

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1432	N	1432	-0-	-0-	-0-	184	1	1229	2	N	17					117
							19	9									
*10	1924	N	1924	-0-	-0-	-0-	1888	2	36	9	N	33					150
11	1862	N	1862	-0-	-0-	-0-	1820	2	42	9	N	38	98	1			90
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					90
*01	185	N	185	-0-	-0-	-0-	183	2	2	9	N	2					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
*11	2069	N	2069	-0-	-0-	-0-	2030	2	39	9	N	35					211
*12	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					211
*01	2176	N	2176	-0-	-0-	-0-	2130	2	46	9	N	42					253
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2421	N	2421	-0-	-0-	-0-	59	1	2345	2	N	15					44
							17	9									
10	2238	N	2238	-0-	-0-	-0-	2236	2	2	9	N	2					46
11	2268	N	2268	-0-	-0-	-0-	2266	2	2	9	N	2					48
*12	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					48
*01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1717	N	1717	-0-	-0-	-0-	206	1	1511	2	N	-0-					148
10	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					148
11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					148
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					148
*01	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					148
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	X	284	-0-	-198	-0-	282	2	2	9	N	2					43
10	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					43
11	3000	N	4148	-0-	1148	1148	4148	2			N	-0-					43
12	1148	N	-0-	-0-	-1148	-0-					N	2					45
*01	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					47
02	609	X	NO RPT	-0-	-609	-0-					N	NO RPT					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1571
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1571
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1571
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1571
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1571
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1571

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1143	N	1143	-0-	-0-	-0-	48	1	935	2	N	145					1994
							160	9									
10	588	N	588	-0-	-0-	-0-	553	2	35	9	N	32	195	1			1831
11	860	N	860	-0-	-0-	-0-	762	2	98	9	N	89					1920
*12	889	N	889	-0-	-0-	-0-	806	2	83	9	N	75					1995
*01	596	N	596	-0-	-0-	-0-	596	2			N	-0-	194	1			1801
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1801

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	52	1	380	2	N	-0-					442
10	0	N	-0-	-0-	-0-	-0-					N	-0-					442
11	0	N	-0-	-0-	-0-	-0-					N	-0-					442
12	0	N	-0-	-0-	-0-	-0-					N	-0-					442
01	0	N	-0-	-0-	-0-	-0-					N	-0-					442
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					442

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1770	-0-	-0-	-0-	141	1	1618	2	N	10					65
							11	9									
*10	2159	N	2159	-0-	-0-	-0-	2129	2	30	9	N	27					92
11	1883	N	1883	-0-	-0-	-0-	1859	2	24	9	N	22					114
12	1630	N	1630	-0-	-0-	-0-	1613	2	17	9	N	15					129
*01	2029	N	2029	-0-	-0-	-0-	2020	2	9	9	N	8					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

09	343	N	343	-0-	-0-	-0-	41	1	274	2	N	25					352
							28	9									
10	371	N	371	-0-	-0-	-0-	340	2	31	9	N	28					380
11	0	N	-0-	-0-	-0-	-0-					N	3	169	1			214
12	341	N	-0-	-0-	-341	-0-					N	2					216
01	372	N	-0-	-0-	-372	-0-					N	-0-					216
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

09	2146	X	2146	-0-	-0-	-0-	257	1	1889	2	N	-0-					195
10	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					195
11	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					195
12	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					195
*01	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					195
02	2001	X	NO RPT	-0-	-2001	-0-					N	NO RPT					195

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

09	6140	X	6140	-0-	-0-	-0-	481	1	5531	2	N	116	191	1			424
							128	9									
*10	5786	X	5786	-0-	-0-	-0-	5694	2	92	9	N	84					508
*11	6160	X	6160	-0-	-0-	-0-	6035	2	125	9	N	114	196	1			426
*12	6467	X	6467	-0-	-0-	-0-	6336	2	131	9	N	119					545
*01	5505	X	5505	-0-	-0-	-0-	5398	2	107	9	N	97	182	1			460
02	783	X	NO RPT	-0-	-783	-0-					N	NO RPT					460

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

09	1556	N	1556	-0-	-0-	-0-	187	1	1369	2	N	-0-					200
10	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					200
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					200
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					200
*01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					200
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

09	3000	X	2043	-0-	-957	-0-	162	1	1864	2	N	15					594
							17	9									
10	3533	X	3533	-0-	-0-	-0-	3508	2	25	9	N	23					617
11	3217	X	3217	-0-	-0-	-0-	3154	2	63	9	N	57					674
*12	4300	X	4300	-0-	-0-	-0-	4247	2	53	9	N	48	198	1			524
*01	3643	X	3643	-0-	-0-	-0-	3593	2	50	9	N	45					569
02	1972	X	NO RPT	-0-	-1972	-0-					N	NO RPT					569

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3169	-0-	169	169	253	1	2916	2	N	-0-					149
*10	3100	N	3224	-0-	124	293	3218	2	6	9	N	5					154
11	3000	N	2803	-0-	-197	96	2801	2	2	9	N	2					156
12	2914	X	2252	-0-	-662	-0-	2207	2	45	9	N	41	197	1			-0-
*01	4385	X	4385	-0-	-0-	-0-	4368	2	17	9	N	15					15
02	2726	X	NO RPT	-0-	-2726	-0-					N	NO RPT					15

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

09	3082	X	3082	-0-	-0-	-0-	38	1	3033	2	N	10	191	1			42
							11	9									
10	3645	X	3645	-0-	-0-	-0-	3617	2	28	9	N	25					67
11	3509	X	3509	-0-	-0-	-0-	3492	2	17	9	N	15					82
*12	2471	X	2471	-0-	-0-	-0-	2410	2	61	9	N	55					137
*01	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					137
02	2059	X	NO RPT	-0-	-2059	-0-					N	NO RPT					137

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3976	-0-	-194	-0-	49	1	3927	2	N	-0-					294
10	4309	X	3835	-0-	-474	-0-	3835	2			N	-0-					294
11	3439	X	3439	-0-	-0-	-0-	3428	2	11	9	N	10					304
*12	4247	X	3602	-0-	-645	-0-	3602	2			N	-0-					304
01	4123	X	3520	-0-	-603	-0-	3520	2			N	-0-					304
02	3857	X	NO RPT	-0-	-3857	-0-					N	NO RPT					304

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	N	1106	-0-	-0-	-0-	144	1	962	2	N	-0-					161
10	2426	N	2426	-0-	-0-	-0-	2347	2	79	9	N	72	195	1			38
11	1701	N	1701	-0-	-0-	-0-	1677	2	24	9	N	22					60
*12	2378	N	2378	-0-	-0-	-0-	2304	2	74	9	N	67					127
*01	2325	N	2325	-0-	-0-	-0-	2281	2	44	9	N	40					167
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1960	N	1960	-0-	-0-	-0-	23	1	1937	2	N	-0-					272
10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					272
11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					272
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					272
*01	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					272
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					310
10	0	N	-0-	-0-	-0-	-0-					N	-0-					310
11	0	N	-0-	-0-	-0-	-0-					N	-0-					310
12	0	N	-0-	-0-	-0-	-0-					N	-0-					310
01	0	N	-0-	-0-	-0-	-0-					N	-0-					310
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1442	X	1442	-0-	-0-	-0-	70 22	1 9	1350	2	N	20					1501
10	1358	X	1358	-0-	-0-	-0-	1305	2	53	9	N	48	180	1			1369
11	3166	X	3166	-0-	-0-	-0-	2964	2	202	9	N	184	198	1			1355
*12	3150	X	3150	-0-	-0-	-0-	2975	2	175	9	N	159					1514
*01	1903	X	1903	-0-	-0-	-0-	1817	2	86	9	N	78	181	1			1411
02	1392	X	NO RPT	-0-	-1392	-0-					N	NO RPT					1411

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1085

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	4110	-0-	-0-	-0-	284	1	3760	2	N	60					1236
							66	9									
*10	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					1236
11	3846	X	3846	-0-	-0-	-0-	3843	2	3	9	N	3					1239
12	4052	X	4052	-0-	-0-	-0-	4041	2	11	9	N	10					1249
*01	3976	X	3976	-0-	-0-	-0-	3957	2	19	9	N	17					1266
02	667	X	NO RPT	-0-	-667	-0-					N	NO RPT					1266

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1105

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

09	0	N	-0-	-0-	-0-	-0-					N	-0-					629
10	0	N	-0-	-0-	-0-	-0-					N	-0-					629
11	0	N	-0-	-0-	-0-	-0-					N	-0-					629
12	0	N	-0-	-0-	-0-	-0-					N	-0-					629
01	0	N	-0-	-0-	-0-	-0-					N	-0-					629
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

09	1350	N	1350	-0-	-0-	-0-	24 9	1 9	1317	2	N	8					2227
10	2539	N	2539	-0-	-0-	-0-	2481	2	58	9	N	53					2280
11	2198	N	2198	-0-	-0-	-0-	2098	2	100	9	N	91	195	1			2176
*12	1804	N	1804	-0-	-0-	-0-	1712	2	92	9	N	84	195	1			2065
*01	2190	N	2190	-0-	-0-	-0-	2065	2	125	9	N	114					2179
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2179

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1796

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2959

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					6143
10	1426	X	-0-	-0-	-1426	-0-					N	-0-					6143
11	0	X	-0-	-0-	-0-	-0-					N	2					6145
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					6145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6145
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6145

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3988

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3036	X	3036	-0-	-0-	-0-	223	1	2600	2	N	194	192	1			476
							213	9									
10	3026	X	3026	-0-	-0-	-0-	2826	2	200	9	N	182	196	1			462
11	2949	X	2949	-0-	-0-	-0-	2716	2	233	9	N	212	196	1			478
*12	2914	X	2896	-0-	-18	-0-	2648	2	248	9	N	225	180	1			523
01	2914	X	118	-0-	-2796	-0-	118	2			N	-0-					523
02	2726	X	NO RPT	-0-	-2726	-0-					N	NO RPT					523

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-	-0-	-0-	70	1	1060	2	N	42					1846
							46	9									
10	1144	N	1144	-0-	-0-	-0-	1100	2	44	9	N	40					1886
11	1544	N	1544	-0-	-0-	-0-	1485	2	59	9	N	54	201	1			1739
*12	1835	N	1835	-0-	-0-	-0-	1785	2	50	9	N	45					1784
*01	1907	N	1907	-0-	-0-	-0-	1855	2	52	9	N	47					1831
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1831

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	72	1	848	2	N	82					908
							90	9									
10	1013	N	1013	-0-	-0-	-0-	924	2	89	9	N	81	179	1			810
11	1082	N	1082	-0-	-0-	-0-	973	2	109	9	N	99					909
*12	921	N	921	-0-	-0-	-0-	831	2	90	9	N	82	189	1			802
*01	1118	N	1118	-0-	-0-	-0-	1008	2	110	9	N	100					902
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					902

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	473	-0-	473	473	17	1	335	2	N	110					3876
							121	9									
10	14B2	EXT	2017	-0-	2017	2490	1678	2	339	9	N	308					4184
11	4127	X	1637	-0-	-2490	-0-	107	1	1315	2	N	195	198	1			4181
							215	9									
*12	629	X	629	-0-	-0-	-0-	490	2	139	9	N	126	195	1			4112
01	2015	X	635	-0-	-1380	-0-	495	2	140	9	N	127	197	1			4042
02	1885	X	NO RPT	-0-	-1885	-0-					N	NO RPT					4042

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4119	-0-	1119	5049	4019	2	100	9	N	91	193	1			3192
10	3100	N	4167	-0-	1067	6116	4022	2	145	9	N	132					3324
11	3000	N	4168	-0-	1168	7284	4003	2	165	9	N	150	191	1			3283
*12	12026	X	4742	-0-	-7284	-0-	4553	2	189	9	N	172	196	1			3259
*01	3796	X	3796	-0-	-0-	-0-	3689	2	107	9	N	97					3356
02	2813	X	NO RPT	-0-	-2813	-0-					N	NO RPT					3356

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
10	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
11	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
12	686	X	686	-0-	-0-	-0-	500	2	186	9	N	169					1979
*01	1657	X	1657	-0-	-0-	-0-	1473	2	184	9	N	167	195	1			1951
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1951

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

09	3487	X	3487	-0-	-0-	-0-	164	1	3154	2	N	154	189	1			3751
							169	9									
10	3346	X	3346	-0-	-0-	-0-	3190	2	156	9	N	142					3893
11	3331	X	3331	-0-	-0-	-0-	3154	2	177	9	N	161	196	1			3858
*12	3100	X	2820	-0-	-280	-0-	2696	2	124	9	N	113	182	1			3789
01	3100	X	2742	-0-	-358	-0-	2602	2	140	9	N	127	192	1			3724
02	2900	X	NO RPT	-0-	-2900	-0-					N	NO RPT					3724

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

09	3240	X	2766	-0-	-474	-0-	209	1	2430	2	N	115					1197
							127	9									
10	3348	X	2675	-0-	-673	-0-	2561	2	114	9	N	104	192	1			1109
11	2549	X	2549	-0-	-0-	-0-	2389	2	160	9	N	145					1254
*12	3128	X	3128	-0-	-0-	-0-	2972	2	156	9	N	142	194	1			1202
*01	3059	X	3059	-0-	-0-	-0-	2921	2	138	9	N	125	197	1			1130
02	2668	X	NO RPT	-0-	-2668	-0-					N	NO RPT					1130

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

09	3510	X	77	-0-	-3433	-0-	4	1	73	2	N	-0-					4440
10	3193	X	-0-	-0-	-3193	-0-					N	-0-					4440
11	0	X	-0-	-0-	-0-	-0-					N	-0-					4440
12	2077	X	622	-0-	-1455	-0-	622	2			N	-0-					4440
*01	3592	X	3592	-0-	-0-	-0-	3474	2	118	9	N	107					4547
02	87	X	NO RPT	-0-	-87	-0-					N	NO RPT					4547

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

09	4878	X	4878	-0-	-0-	-0-	240	1	4586	2	N	47					2326
							52	9									
10	4960	X	4124	-0-	-836	-0-	4080	2	44	9	N	40	199	1			2167
11	4428	X	4428	-0-	-0-	-0-	4367	2	61	9	N	55					2222
*12	5208	X	4911	-0-	-297	-0-	4821	2	90	9	N	82					2304
01	5053	X	4782	-0-	-271	-0-	4707	2	75	9	N	68	199	1			2173
02	4727	X	NO RPT	-0-	-4727	-0-					N	NO RPT					2173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	5329	-0-	-1181	-0-	5000	2	329	9	N	299					1045
10	6727	X	5627	-0-	-1100	-0-	5305	2	322	9	N	293					1338
11	6005	X	6005	-0-	-0-	-0-	425	1	5260	2	N	291	198	1			1431
							320	9									
*12	5735	X	4575	-0-	-1160	-0-	4296	2	279	9	N	254	195	1			1490
01	5642	X	3360	-0-	-2282	-0-	3112	2	248	9	N	225	385	1			1330
02	5800	X	NO RPT	-0-	-5800	-0-					N	NO RPT					1330

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1681	N	1681	-0-	-0-	-0-	124	1	1437	2	N	109	181	1			1132
							120	9									
10	1655	N	1655	-0-	-0-	-0-	1530	2	125	9	N	114					1246
11	1618	N	1618	-0-	-0-	-0-	1482	2	136	9	N	124	198	1			1172
*12	1635	N	1635	-0-	-0-	-0-	1506	2	129	9	N	117	195	1			1094
*01	1619	N	1619	-0-	-0-	-0-	1499	2	120	9	N	109					1203
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1203

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					3838
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3838
01	14B2 EXT		467	-0-	467	467	467	2			N	-0-					3838
02	14B2 EXT		NO RPT	-0-	-0-	467					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	919	-0-	-611	-0-	39	1	753	2	N	115					1342
							127	9									
10	1333	X	1296	-0-	-37	-0-	1213	2	83	9	N	75	194	1			1223
11	1162	X	1162	-0-	-0-	-0-	976	2	186	9	N	169	195	1			1197
*12	1612	X	1205	-0-	-407	-0-	1029	2	176	9	N	160	193	1			1164
01	1550	X	1454	-0-	-96	-0-	1318	2	136	9	N	124					1288
02	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					1288

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2670	-0-	-0-	-0-	201	1	2335	2	N	122	194	1			933
							134	9									
10	2789	N	2789	-0-	-0-	-0-	2633	2	156	9	N	142					1075
11	2724	N	2724	-0-	-0-	-0-	2571	2	153	9	N	139	381	1			833
*12	2688	N	2688	-0-	-0-	-0-	2532	2	156	9	N	142	184	1			791
*01	2760	N	2760	-0-	-0-	-0-	2622	2	138	9	N	125					916
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					916

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10812	X	5611	-0-	-5201	-0-	421	1	4844	2	N	284	385	1			1579
							34	5	312	9							
10	4922	X	4922	-0-	-0-	-0-	4635	2	287	9	N	261	194	1			1646
11	5632	X	5632	-0-	-0-	-0-	5314	2	318	9	N	289	195	1			1740
*12	4305	X	4305	-0-	-0-	-0-	3960	2	345	9	N	314	387	1			1667
*01	3398	X	3398	-0-	-0-	-0-	3134	2	264	9	N	240	196	1			1711
02	2059	X	NO RPT	-0-	-2059	-0-					N	NO RPT					1711

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	1080	-0-	-2640	-0-	51	1	998	2	N	28					8797
							31	9									
10	1985	X	1985	-0-	-0-	-0-	1847	2	138	9	N	125					8922
11	2556	X	2556	-0-	-0-	-0-	2381	2	175	9	N	159	389	1			8692
*12	1464	X	1464	-0-	-0-	-0-	1389	2	75	9	N	68					8760
01	1116	X	650	-0-	-466	-0-	622	2	28	9	N	25	196	1			8589
02	1044	X	NO RPT	-0-	-1044	-0-					N	NO RPT					8589

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72539	X	72539	-0-	-0-	-0-	356	1	71937	2	N	224	194	1			3451
							246	9									
10	7354	X	7354	-0-	-0-	-0-	7023	2	331	9	N	301	193	1			3559
11	6973	X	6973	-0-	-0-	-0-	6615	2	358	9	N	325	383	1			3501
*12	6612	X	6612	-0-	-0-	-0-	6339	2	273	9	N	248	181	1			3568
*01	7204	X	7204	-0-	-0-	-0-	6915	2	289	9	N	263	390	1			3441
02	1392	X	NO RPT	-0-	-1392	-0-					N	NO RPT					3441

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					361
10	0	N	-0-	-0-	-0-	-0-					N	-0-					361
11	0	N	-0-	-0-	-0-	-0-					N	-0-					361
12	0	N	-0-	-0-	-0-	-0-					N	-0-					361
01	0	N	-0-	-0-	-0-	-0-					N	-0-					361
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					361

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4129	-0-	1129	3808	158	1	3014	2	N	324	367	1			1242
							601	5	356	9							
10	3100	N	3762	-0-	662	4470	3392	2	370	9	N	336	377	1			1201
11	3000	N	841	-0-	-2159	2311	559	2	282	9	N	256	196	1			1261
*12	4478	X	2167	-0-	-2311	-0-	1912	2	255	9	N	232	180	1			1313
*01	3371	X	3371	-0-	-0-	-0-	3129	2	242	9	N	220	376	1			1157
02	1566	X	NO RPT	-0-	-1566	-0-					N	NO RPT					1157

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					430
10	0	N	-0-	-0-	-0-	-0-					N	-0-					430
11	0	N	-0-	-0-	-0-	-0-					N	-0-					430
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					430
*01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					430
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

09	6570	X	6569	-0-	-1	-0-	410	1	5900	2	N	235	384	1			896
							259	9									
10	6789	X	6357	-0-	-432	-0-	6133	2	224	9	N	204					1100
11	6369	X	6369	-0-	-0-	-0-	6108	2	261	9	N	237	395	1			942
*12	6975	X	6218	-0-	-757	-0-	5995	2	223	9	N	203	193	1			952
01	6975	X	6073	-0-	-902	-0-	5834	2	239	9	N	217	183	1			986
02	6351	X	NO RPT	-0-	-6351	-0-					N	NO RPT					986

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

09	4237	X	4237	-0-	-0-	-0-	206	1	3919	2	N	102					1194
							112	9									
10	4661	X	4661	-0-	-0-	-0-	4551	2	110	9	N	100					1294
11	4459	X	4459	-0-	-0-	-0-	4354	2	105	9	N	95	196	1			1193
*12	4499	X	4499	-0-	-0-	-0-	4398	2	101	9	N	92					1285
01	3627	X	3374	-0-	-253	-0-	3299	2	75	9	N	68	197	1			1156
02	3393	X	NO RPT	-0-	-3393	-0-					N	NO RPT					1156

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

09	4944	X	4944	-0-	-0-	-0-	232	1	4403	2	N	281					829
							309	9									
10	1264	X	1264	-0-	-0-	-0-	1220	2	44	9	N	40	195	1			674
11	0	X	-0-	-0-	-0-	-0-					N	-0-	180	1			494
*12	589	X	-0-	-0-	-589	-0-					N	-0-					494
01	589	X	-0-	-0-	-589	-0-					N	-0-					494
02	551	X	NO RPT	-0-	-551	-0-					N	NO RPT					494

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

09	603	X	603	-0-	-0-	-0-	30	1	573	2	N	-0-					375
10	620	X	603	-0-	-17	-0-	603	2			N	-0-					375
11	501	X	501	-0-	-0-	-0-	501	2			N	-0-					375
12	620	X	548	-0-	-72	-0-	548	2			N	-0-					375
01	620	X	528	-0-	-92	-0-	528	2			N	-0-					375
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

09	3598	X	3598	-0-	-0-	-0-	126	1	3261	2	N	192					7432
							211	9									
10	4184	X	4184	-0-	-0-	-0-	3950	2	234	9	N	213	22	1			7623
11	3995	X	3995	-0-	-0-	-0-	3788	2	207	9	N	188					7811
*12	3162	X	2448	-0-	-714	-0-	2349	2	99	9	N	90					7901
01	3720	X	2475	-0-	-1245	-0-	2249	2	226	9	N	205					8106
02	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					8106

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					638
10	0	N	-0-	-0-	-0-	-0-					N	-0-					638
11	0	N	-0-	-0-	-0-	-0-					N	-0-					638
12	0	N	-0-	-0-	-0-	-0-					N	-0-					638
01	0	N	-0-	-0-	-0-	-0-					N	-0-					638
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3664	-0-	-356	-0-	168 274	1 9	3222	2	N	249	383	1			1540
10	3999	X	3433	-0-	-566	-0-	3174	2	259	9	N	235	188	1			1587
11	3223	X	3223	-0-	-0-	-0-	2964	2	259	9	N	235	198	1			1624
*12	3968	X	3497	-0-	-471	-0-	3247	2	250	9	N	227	198	1			1653
01	3844	X	3513	-0-	-331	-0-	3234	2	279	9	N	254	196	1			1711
02	3538	X	NO RPT	-0-	-3538	-0-					N	NO RPT					1711

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	2810	-0-	-1000	-0-	228 270	1 9	2312	2	N	245	191	1			1074
10	2884	X	2884	-0-	-0-	-0-	2574	2	310	9	N	282	393	1			963
11	2627	X	2627	-0-	-0-	-0-	2329	2	298	9	N	271					1234
*12	3689	X	2727	-0-	-962	-0-	2407	2	320	9	N	291	391	1			1134
01	3503	X	2245	-0-	-1258	-0-	2065	2	180	9	N	164	193	1			1105
02	2726	X	NO RPT	-0-	-2726	-0-					N	NO RPT					1105

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2161	-0-	-449	-0-	69 49	1 5	1801 242	2 9	N	220					11873
10	2325	X	1130	-0-	-1195	-0-	998	2	132	9	N	120	11	1			11982
11	718	X	718	-0-	-0-	-0-	594	2	124	9	N	113					12095
*12	2821	X	1128	-0-	-1693	-0-	939	2	189	9	N	172					12267
01	2418	X	1057	-0-	-1361	-0-	872	2	185	9	N	168					12435
02	2088	X	NO RPT	-0-	-2088	-0-					N	NO RPT					12435

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1221	N	1221	-0-	-0-	-0-	90 211	1 9	920	2	N	192					2224
10	1156	N	1156	-0-	-0-	-0-	945	2	211	9	N	192	16	1			2400
11	1049	N	1049	-0-	-0-	-0-	843	2	206	9	N	187					2587
*12	1085	N	1085	-0-	-0-	-0-	867	2	218	9	N	198					2785
*01	1051	N	1051	-0-	-0-	-0-	844	2	207	9	N	188					2973
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2973

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3613	-0-	613	724	293	1	2959	2	N	328	192	1			377
							361	9									
10	3100	N	3561	-0-	461	1185	3232	2	329	9	N	299	392	1			284
11	3000	N	3447	-0-	447	1632	3116	2	331	9	N	301	183	1			402
*12	5166	X	3534	-0-	-1632	-0-	3137	2	397	9	N	361	587	1			176
*01	2858	X	2858	-0-	-0-	-0-	2615	2	243	9	N	221					397
02	2204	X	NO RPT	-0-	-2204	-0-					N	NO RPT					397

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2364	-0-	-96	-0-	126	1	1966	2	N	177					799
							77	5	195	9							
10	2542	X	2481	-0-	-61	-0-	2284	2	197	9	N	179	189	1			789
11	2372	X	2372	-0-	-0-	-0-	2197	2	175	9	N	159	196	1			752
*12	2728	X	2402	-0-	-326	-0-	2206	2	196	9	N	178	181	1			749
01	2573	X	2484	-0-	-89	-0-	2286	2	198	9	N	180	197	1			732
02	2291	X	NO RPT	-0-	-2291	-0-					N	NO RPT					732

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					403
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					403
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					403
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					403
01	0	N	-0-	-0-	-0-	-0-					N	-0-					403
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					403

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2306	-0-	-724	-0-	52	1	2092	2	N	145					809
							2	5	160	9							
10	3131	X	2413	-0-	-718	-0-	2214	2	199	9	N	181	191	1			799
11	2592	X	2592	-0-	-0-	-0-	2395	2	197	9	N	179	195	1			783
*12	2746	X	2746	-0-	-0-	-0-	2540	2	206	9	N	187	180	1			790
*01	2659	X	2659	-0-	-0-	-0-	2470	2	189	9	N	172	194	1			768
02	2233	X	NO RPT	-0-	-2233	-0-					N	NO RPT					768

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4639	X	4639	-0-	-0-	-0-	96	1	3926	2	N	194	192	1			332
							404	5	213	9							
10	4494	X	4494	-0-	-0-	-0-	4296	2	198	9	N	180	196	1			316
11	4332	X	4332	-0-	-0-	-0-	4150	2	182	9	N	165	195	1			286
*12	4419	X	4419	-0-	-0-	-0-	4222	2	197	9	N	179	181	1			284
01	4805	X	3977	-0-	-828	-0-	3790	2	187	9	N	170	197	1			257
02	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					257

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3133	-0-	-587	-0-	178	1	2784	2	N	155	190	1			769
							171	9									
10	3565	X	2446	-0-	-1119	-0-	2280	2	166	9	N	151	191	1			729
11	1987	X	1987	-0-	-0-	-0-	1732	2	255	9	N	232	199	1			762
*12	4061	X	2948	-0-	-1113	-0-	2726	2	222	9	N	202	180	1			784
01	3534	X	2652	-0-	-882	-0-	2472	2	180	9	N	164	196	1			752
02	3016	X	NO RPT	-0-	-3016	-0-					N	NO RPT					752

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3848	-0-	-562	-0-	185	1	3542	2	N	110					1920
							121	9									
10	3627	X	3509	-0-	-118	-0-	3411	2	98	9	N	89	191	1			1818
11	3417	X	3417	-0-	-0-	-0-	3314	2	103	9	N	94					1912
*12	4495	X	3548	-0-	-947	-0-	3438	2	110	9	N	100	193	1			1819
01	3968	X	3278	-0-	-690	-0-	3164	2	114	9	N	104					1923
02	3712	X	NO RPT	-0-	-3712	-0-					N	NO RPT					1923

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1228

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2100	-0-	-990	-0-	100	1	1916	2	N	76	192	1			538
							84	9									
10	3193	X	2385	-0-	-808	-0-	2289	2	96	9	N	87					625
11	2121	X	2121	-0-	-0-	-0-	2041	2	80	9	N	73	199	1			499
*12	2759	X	1682	-0-	-1077	-0-	1610	2	72	9	N	65					564
01	2542	X	2039	-0-	-503	-0-	1945	2	94	9	N	85					649
02	2030	X	NO RPT	-0-	-2030	-0-					N	NO RPT					649

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2447	X	2447	-0-	-0-	-0-	115	1	2207	2	N	114	180	1			1116
							125	9									
10	2737	X	2737	-0-	-0-	-0-	2592	2	145	9	N	132					1248
11	2811	X	2811	-0-	-0-	-0-	2660	2	151	9	N	137	201	1			1184
*12	2888	X	2888	-0-	-0-	-0-	2735	2	153	9	N	139	196	1			1127
*01	2837	X	2837	-0-	-0-	-0-	2692	2	145	9	N	132					1259
02	2233	X	NO RPT	-0-	-2233	-0-					N	NO RPT					1259

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	20	1	395	2	N	82					1096
							90	9									
10	569	N	569	-0-	-0-	-0-	466	2	103	9	N	94	198	1			992
11	463	N	463	-0-	-0-	-0-	369	2	94	9	N	85					1077
*12	549	N	549	-0-	-0-	-0-	439	2	110	9	N	100					1177
*01	381	N	381	-0-	-0-	-0-	298	2	83	9	N	75	195	1			1057
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1057

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					395
10	0	N	-0-	-0-	-0-	-0-					N	-0-					395
11	0	N	-0-	-0-	-0-	-0-					N	-0-					395
12	0	N	-0-	-0-	-0-	-0-					N	-0-					395
01	0	N	-0-	-0-	-0-	-0-					N	-0-					395
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10530	X	7881	-0-	-2649	-0-	705	1	7126	2	N	45					
							50	9									
10	9486	X	8017	-0-	-1469	-0-	7973	2	44	9	N	40					365
11	9257	X	9257	-0-	-0-	-0-	9189	2	68	9	N	62	196	1			231
*12	10850	X	7093	-0-	-3757	-0-	7032	2	61	9	N	55					286
01	9703	X	7364	-0-	-2339	-0-	7312	2	52	9	N	47					333
02	7627	X	NO RPT	-0-	-7627	-0-					N	NO RPT					333

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2962	N	2962	-0-	-0-	-0-	104	1	1975	2	N	194	181	1			1034
							670	5	213	9							
10	3100	N	4161	-0-	1061	1061	3898	2	263	9	N	239	190	1			1083
11	3000	N	3521	-0-	521	1582	3234	2	287	9	N	261	393	1			951
*12	3080	N	1498	-0-	-1582	-0-	1282	2	216	9	N	196	199	1			948
*01	517	N	517	-0-	-0-	-0-	353	2	164	9	N	149					1097
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1097

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1417	X	1417	-0-	-0-	-0-	66	1	1283	2	N	62	178	1			891
							68	9									
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					891
11	1317	X	1317	-0-	-0-	-0-	1245	2	72	9	N	65					956
*12	5371	X	5371	-0-	-0-	-0-	4809	2	562	9	N	511	378	1			1089
*01	6052	X	6052	-0-	-0-	-0-	5551	2	501	9	N	455	591	1			953
02	1015	X	NO RPT	-0-	-1015	-0-					N	NO RPT					953

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	29	-0-	-31	-0-	2	1	3	2	N	-0-					1254
							24	5									
10	62	X	-0-	-0-	-62	-0-					N	-0-					1254
11	1065	X	1065	-0-	-0-	-0-	903	2	162	9	N	147	189	1			1212
*12	3379	X	3379	-0-	-0-	-0-	3097	2	282	9	N	256	199	1			1269
*01	3368	X	3368	-0-	-0-	-0-	3116	2	252	9	N	229	200	1			1298
02	29	X	NO RPT	-0-	-29	-0-					N	NO RPT					1298

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	X	776	-0-	-0-	-0-	34	1	662	2	N	27					1765
							50	5	30	9							
10	5800	X	5800	-0-	-0-	-0-	5379	2	421	9	N	383	387	1			1761
11	5958	X	5958	-0-	-0-	-0-	5609	2	349	9	N	317	199	1			1879
*12	5217	X	5217	-0-	-0-	-0-	4947	2	270	9	N	245	378	1			1746
*01	5126	X	5126	-0-	-0-	-0-	4862	2	264	9	N	240	196	1			1790
02	754	X	NO RPT	-0-	-754	-0-					N	NO RPT					1790

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	30	1	575	2	N	-0-					274
							6	5									
10	2010	N	2010	-0-	-0-	-0-	1588	2	422	9	N	384	195	1			463
11	2565	N	2565	-0-	-0-	-0-	2254	2	311	9	N	283	374	1			372
*12	14B2 EXT		3386	-0-	3386	3386	3068	2	318	9	N	289	190	1			471
01	14B2 EXT		3785	-0-	3785	7171	3431	2	354	9	N	322	390	1			403
02	14B2 EXT		NO RPT	-0-	-0-	7171					N	NO RPT					403

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4493	-0-	-217	-0-	211	1	4056	2	N	205	194	1			1192
							226	9									
10	4867	X	2602	-0-	-2265	-0-	2460	2	142	9	N	129	196	1			1125
11	203	X	203	-0-	-0-	-0-	186	2	17	9	N	15					1140
*12	4960	X	-0-	-0-	-4960	-0-					N	-0-					1140
01	4960	X	-0-	-0-	-4960	-0-					N	-0-					1140
02	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					1140

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	26	1	677	2	N	52					405
							57	9									
10	471	N	471	-0-	-0-	-0-	414	2	57	9	N	52					457
11	416	N	416	-0-	-0-	-0-	358	2	58	9	N	53	200	1			310
*12	732	N	732	-0-	-0-	-0-	622	2	110	9	N	100					410
*01	900	N	900	-0-	-0-	-0-	797	2	103	9	N	94					504
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					504

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2134	-0-	-116	-0-	73	1	1914	2	N	130	194	1			758
							4	5	143	9							
10	2294	X	1788	-0-	-506	-0-	1670	2	118	9	N	107	200	1			665
11	1923	X	1923	-0-	-0-	-0-	1792	2	131	9	N	119					784
*12	2263	X	1819	-0-	-444	-0-	1698	2	121	9	N	110	197	1			697
01	2263	X	1972	-0-	-291	-0-	1830	2	142	9	N	129					826
02	2059	X	NO RPT	-0-	-2059	-0-					N	NO RPT					826

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					196
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					196
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					196
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					196
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					196
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2828	-0-	-382	-0-	204	1	2379	2	N	145					428
							85	5	160	9							
10	3317	X	2674	-0-	-643	-0-	2519	2	155	9	N	141	196	1			373
11	2542	X	2542	-0-	-0-	-0-	2389	2	153	9	N	139	177	1			335
*12	3100	X	2692	-0-	-408	-0-	2545	2	147	9	N	134	200	1			269
01	3100	X	2810	-0-	-290	-0-	2672	2	138	9	N	125					394
02	2726	X	NO RPT	-0-	-2726	-0-					N	NO RPT					394

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3290	-0-	-1300	-0-	253	1	2943	2	N	85					1035
							94	9									
10	4743	X	3421	-0-	-1322	-0-	3270	2	151	9	N	137	197	1			975
11	374	X	374	-0-	-0-	-0-	352	2	22	9	N	20					995
*12	4123	X	-0-	-0-	-4123	-0-					N	-0-					995
01	4123	X	835	-0-	-3288	-0-	835	2			N	-0-					995
02	3190	X	NO RPT	-0-	-3190	-0-					N	NO RPT					995

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	940	-0-	-6710	-0-	20	1	912	5	N	7					835
							8	9									
10	7347	X	6834	-0-	-513	-0-	6075	2	759	9	N	690	774	1			751
11	5676	X	5676	-0-	-0-	-0-	5153	2	523	9	N	475	393	1			833
*12	5590	X	5590	-0-	-0-	-0-	5119	2	471	9	N	428	390	1			871
*01	5218	X	5218	-0-	-0-	-0-	4792	2	426	9	N	387	388	1			870
02	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					870

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4845	X	4845	-0-	-0-	-0-	435	1	4404	2	N	5					192
							6	9									
10	4717	X	4717	-0-	-0-	-0-	4714	2	3	9	N	3					195
11	3934	X	3934	-0-	-0-	-0-	3921	2	13	9	N	12					207
*12	4738	X	4738	-0-	-0-	-0-	4719	2	19	9	N	17	193	1			31
01	5022	X	4054	-0-	-968	-0-	4041	2	13	9	N	12					43
02	4698	X	NO RPT	-0-	-4698	-0-					N	NO RPT					43

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					509
10	0	X	-0-	-0-	-0-	-0-					N	-0-					509
11	0	X	-0-	-0-	-0-	-0-					N	-0-					509
12	0	X	-0-	-0-	-0-	-0-					N	-0-					509
01	0	X	-0-	-0-	-0-	-0-					N	-0-					509
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					509

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5102	-0-	-1168	-0-	242	1	4636	2	N	204	192	1			235
							224	9									
10	6355	X	4115	-0-	-2240	-0-	3995	2	120	9	N	109	189	1			155
11	4822	X	4822	-0-	-0-	-0-	4583	2	239	9	N	217	196	1			176
*12	6045	X	2510	-0-	-3535	-0-	2398	2	112	9	N	102	198	1			80
01	6045	X	5670	-0-	-375	-0-	5310	2	360	9	N	327	198	1			209
02	4930	X	NO RPT	-0-	-4930	-0-					N	NO RPT					209

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	51	1	601	2	N	42					274
							46	9									
10	887	N	887	-0-	-0-	-0-	813	2	74	9	N	67					341
11	835	N	835	-0-	-0-	-0-	765	2	70	9	N	64	194	1			211
*12	911	N	911	-0-	-0-	-0-	828	2	83	9	N	75					286
*01	862	N	862	-0-	-0-	-0-	793	2	69	9	N	63					349
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					349

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3301	X	3301	-0-	-0-	-0-	115	1	2976	2	N	184	183	1			509
							8	5	202	9							
10	4009	X	4009	-0-	-0-	-0-	3798	2	211	9	N	192	200	1			501
11	3789	X	3789	-0-	-0-	-0-	3599	2	190	9	N	173	203	1			471
*12	3726	X	3726	-0-	-0-	-0-	3522	2	204	9	N	185					656
*01	3417	X	3417	-0-	-0-	-0-	3200	2	217	9	N	197	204	1			649
02	3190	X	NO RPT	-0-	-3190	-0-					N	NO RPT					649

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3150	-0-	-0-	-0-	150	1	2866	2	N	122	193	1			608
							134	9									
10	3133	X	3133	-0-	-0-	-0-	2920	2	213	9	N	194	194	1			608
11	3017	X	3017	-0-	-0-	-0-	2909	2	108	9	N	98	195	1			511
*12	3472	X	2563	-0-	-909	-0-	2407	2	156	9	N	142					653
*01	3340	X	3340	-0-	-0-	-0-	3151	2	189	9	N	172	196	1			629
02	3045	X	NO RPT	-0-	-3045	-0-					N	NO RPT					629

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	2182	-0-	-2768	-0-	104	1	1971	2	N	97	191	1			291
							107	9									
10	5022	X	4217	-0-	-805	-0-	4020	2	197	9	N	179	383	1			87
11	2966	X	2966	-0-	-0-	-0-	2824	2	142	9	N	129	197	1			19
*12	4743	X	4158	-0-	-585	-0-	3927	2	231	9	N	210	194	1			35
*01	3254	X	3254	-0-	-0-	-0-	3074	2	180	9	N	164	198	1			1
02	2117	X	NO RPT	-0-	-2117	-0-					N	NO RPT					1

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5027	-0-	-733	-0-	219	1	4188	2	N	562	564	1			1430
							2	5	618	9							
10	4367	X	4367	-0-	-0-	-0-	3868	2	499	9	N	454	388	1			1496
11	932	X	932	-0-	-0-	-0-	671	2	261	9	N	237	197	1			1536
*12	8357	X	8357	-0-	-0-	-0-	7337	2	1020	9	N	927	981	1			1482
*01	15865	X	15865	-0-	-0-	-0-	14852	2	1013	9	N	921	976	1			1427
02	4872	X	NO RPT	-0-	-4872	-0-					N	NO RPT					1427

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2271	-0-	-1209	-0-	101	1	1917	2	N	230	385	1			1471
							253	9									
10	2883	X	1983	-0-	-900	-0-	1754	2	229	9	N	208	189	1			1490
11	1828	X	1828	-0-	-0-	-0-	1591	2	237	9	N	215	197	1			1508
*12	2914	X	1640	-0-	-1274	-0-	1430	2	210	9	N	191	198	1			1501
01	2356	X	1579	-0-	-777	-0-	1292	2	287	9	N	261	195	1			1567
02	2204	X	NO RPT	-0-	-2204	-0-					N	NO RPT					1567

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6963	X	6963	-0-	-0-	-0-	316	1	6054	2	N	539	578	1			64
							593	9									
10	6579	X	6579	-0-	-0-	-0-	5965	2	614	9	N	558	589	1			33
11	5877	X	5877	-0-	-0-	-0-	5340	2	537	9	N	488	375	1			146
*12	6789	X	5707	-0-	-1082	-0-	5091	2	616	9	N	560	593	1			113
01	7192	X	5532	-0-	-1660	-0-	5110	2	422	9	N	384	373	1			124
02	6728	X	NO RPT	-0-	-6728	-0-					N	NO RPT					124

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	724	-0-	-656	-0-	27	1	695	2	N	-0-					352
							2	5									
10	1147	X	642	-0-	-505	-0-	639	2	3	9	N	3					355
11	596	X	596	-0-	-0-	-0-	596	2			N	-0-					355
12	930	X	496	-0-	-434	-0-	496	2			N	-0-					355
*01	7508	X	7508	-0-	-0-	-0-	7405	2	103	9	N	94					449
02	696	X	NO RPT	-0-	-696	-0-					N	NO RPT					449

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1637	-0-	-313	-0-	123	1	1240	2	N	249	182	1			252
							274	9									
10	2015	X	1623	-0-	-392	-0-	1347	2	276	9	N	251					503
11	1299	X	1299	-0-	-0-	-0-	1059	2	240	9	N	218	401	1			320
*12	1984	X	1539	-0-	-445	-0-	1286	2	253	9	N	230	194	1			356
01	1736	X	1545	-0-	-191	-0-	1278	2	267	9	N	243	405	1			194
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-	157	1			556
10	0	X	-0-	-0-	-0-	-0-					N	-0-					556
11	0	X	-0-	-0-	-0-	-0-					N	-0-					556
12	0	X	-0-	-0-	-0-	-0-					N	-0-					556
01	0	X	-0-	-0-	-0-	-0-					N	-0-					556
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					556

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10530	X	3345	-0-	-7185	-0-	301	1	3038	2	N	5					259
							6	9									
10	10726	X	9321	-0-	-1405	-0-	9291	2	30	9	N	27					286
11	7663	X	7663	-0-	-0-	-0-	7619	2	44	9	N	40					326
*12	10044	X	7607	-0-	-2437	-0-	7557	2	50	9	N	45					371
*01	6735	X	6735	-0-	-0-	-0-	6692	2	43	9	N	39	199	1			211
02	3248	X	NO RPT	-0-	-3248	-0-					N	NO RPT					211

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	540	-0-	-1920	-0-	26	1	500	2	N	13					643
							14	9									
10	2582	X	2582	-0-	-0-	-0-	2468	2	114	9	N	104	197	1			550
11	2619	N	2619	-0-	-0-	-0-	2539	2	80	9	N	73					623
*12	2134	N	2134	-0-	-0-	-0-	2045	2	89	9	N	81	196	1			508
*01	1811	N	1811	-0-	-0-	-0-	1731	2	80	9	N	73					581
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					581

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1160	X	1160	-0-	-0-	-0-	53	1	1028	2	N	72					1162
							79	9									
10	795	X	795	-0-	-0-	-0-	715	2	80	9	N	73	193	1			1042
11	1134	X	1134	-0-	-0-	-0-	1042	2	92	9	N	84					1126
*12	1166	X	1166	-0-	-0-	-0-	1032	2	134	9	N	122	197	1			1051
01	1209	X	1084	-0-	-125	-0-	966	2	118	9	N	107					1158
02	1131	X	NO RPT	-0-	-1131	-0-					N	NO RPT					1158

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9830	X	9830	-0-	-0-	-0-	467	1	9003	2	N	327	384	1			1372
							360	9									
10	8723	X	8723	-0-	-0-	-0-	8430	2	293	9	N	266	195	1			1443
11	9741	X	9741	-0-	-0-	-0-	9302	2	439	9	N	399	393	1			1449
*12	9611	X	9611	-0-	-0-	-0-	9196	2	415	9	N	377	379	1			1447
01	10168	X	8978	-0-	-1190	-0-	8633	2	345	9	N	314	196	1			1565
02	9512	X	NO RPT	-0-	-9512	-0-					N	NO RPT					1565

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12150	X	10754	-0-	-1396	-0-	519	1	10011	2	N	204	385	1			2260
							224	9									
10	12431	X	10311	-0-	-2120	-0-	10105	2	206	9	N	187	196	1			2251
11	5554	X	5554	-0-	-0-	-0-	5447	2	107	9	N	97					2348
*12	11532	X	9723	-0-	-1809	-0-	9408	2	315	9	N	286	197	1			2437
01	11532	X	5144	-0-	-6388	-0-	4975	2	169	9	N	154	195	1			2396
02	10382	X	NO RPT	-0-	-10382	-0-					N	NO RPT					2396

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					613
10	0	N	-0-	-0-	-0-	-0-					N	-0-					613
11	0	N	-0-	-0-	-0-	-0-					N	-0-					613
12	0	N	-0-	-0-	-0-	-0-					N	-0-					613
01	0	N	-0-	-0-	-0-	-0-					N	-0-					613
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

09	3930	X	197	-0-	-3733	-0-	5	1	96	2	N	-0-					537
							96	5									
10	4061	X	95	-0-	-3966	-0-	95	2			N	-0-					537
11	90	X	90	-0-	-0-	-0-	90	2			N	-0-					537
12	3999	X	93	-0-	-3906	-0-	93	2			N	-0-					537
01	837	X	78	-0-	-759	-0-	78	2			N	-0-					537
02	203	X	NO RPT	-0-	-203	-0-					N	NO RPT					537

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

09	8145	X	8145	-0-	-0-	-0-	353	1	6760	2	N	362	370	1			1019
							634	5	398	9							
10	6975	X	5645	-0-	-1330	-0-	5231	2	414	9	N	376	394	1			1001
11	5625	X	5625	-0-	-0-	-0-	5219	2	406	9	N	369	385	1			985
*12	6975	X	4569	-0-	-2406	-0-	4183	2	386	9	N	351	198	1			1138
01	6975	X	5203	-0-	-1772	-0-	4806	2	397	9	N	361	392	1			1107
02	6525	X	NO RPT	-0-	-6525	-0-					N	NO RPT					1107

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

09	10170	X	8468	-0-	-1702	-0-	400	1	7677	2	N	355	384	1			1131
							391	9									
10	10509	X	8115	-0-	-2394	-0-	7760	2	355	9	N	323	383	1			1071
11	6979	X	6979	-0-	-0-	-0-	6664	2	315	9	N	286	197	1			1160
*12	9672	X	7487	-0-	-2185	-0-	7117	2	370	9	N	336	392	1			1104
01	8742	X	7807	-0-	-935	-0-	7430	2	377	9	N	343	392	1			1055
02	8178	X	NO RPT	-0-	-8178	-0-					N	NO RPT					1055

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

09	0	X	-0-	-0-	-0-	-0-					N	-0-					452
10	0	X	-0-	-0-	-0-	-0-					N	-0-					452
11	19	X	19	-0-	-0-	-0-	19	2			N	-0-					452
12	5	X	5	-0-	-0-	-0-	5	2			N	-0-					452
01	0	X	-0-	-0-	-0-	-0-					N	-0-					452
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					452

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

09	8250	X	5557	-0-	-2693	-0-	499	1	5045	2	N	12					902
							13	9									
10	8525	X	1	-0-	-8524	-0-	1	2			N	-0-					902
11	0	X	-0-	-0-	-0-	-0-					N	-0-					902
12	7843	X	-0-	-0-	-7843	-0-					N	-0-					902
01	6510	X	-0-	-0-	-6510	-0-					N	-0-					902
02	5365	X	NO RPT	-0-	-5365	-0-					N	NO RPT					902

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8638	X	8638	-0-	-0-	-0-	414	1	7960	2	N	240	194	1			220
							264	9									
10	7969	X	7969	-0-	-0-	-0-	7699	2	270	9	N	245					465
11	7637	X	7637	-0-	-0-	-0-	7338	2	299	9	N	272	196	1			541
*12	8556	X	7123	-0-	-1433	-0-	6842	2	281	9	N	255	595	1			201
01	8556	X	5182	-0-	-3374	-0-	4996	2	186	9	N	169					370
02	8004	X	NO RPT	-0-	-8004	-0-					N	NO RPT					370

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	5070	-0-	-0-	-0-	109	1	4450	2	N	422	567	1			791
							47	5	464	9							
10	5239	X	4616	-0-	-623	-0-	4168	2	448	9	N	407	392	1			806
11	4217	X	4217	-0-	-0-	-0-	3844	2	373	9	N	339	197	1			948
*12	5611	X	2342	-0-	-3269	-0-	2089	2	253	9	N	230	389	1			789
01	5611	X	2296	-0-	-3315	-0-	1936	2	360	9	N	327	197	1			919
02	4901	X	NO RPT	-0-	-4901	-0-					N	NO RPT					919

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4438	-0-	-362	-0-	183	1	3510	2	N	499	576	1			2564
							196	5	549	9							
10	4867	X	4228	-0-	-639	-0-	3698	2	530	9	N	482	388	1			2658
11	4044	X	4044	-0-	-0-	-0-	3524	2	520	9	N	473	572	1			2559
*12	4681	X	3773	-0-	-908	-0-	3308	2	465	9	N	423	394	1			2588
01	4650	X	3943	-0-	-707	-0-	3413	2	530	9	N	482	394	1			2676
02	4292	X	NO RPT	-0-	-4292	-0-					N	NO RPT					2676

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	4550	-0-	-2170	-0-	209	1	3994	2	N	315	192	1			955
							347	9									
10	6944	X	3375	-0-	-3569	-0-	3109	2	266	9	N	242	390	1			807
11	3820	X	3820	-0-	-0-	-0-	3596	2	224	9	N	204	198	1			813
*12	4619	X	3646	-0-	-973	-0-	3379	2	267	9	N	243	197	1			859
*01	5052	X	5052	-0-	-0-	-0-	4622	2	430	9	N	391	364	1			886
02	4408	X	NO RPT	-0-	-4408	-0-					N	NO RPT					886

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	3385	-0-	-2105	-0-	161	1	3075	2	N	135					488
							149	9									
10	3400	X	3400	-0-	-0-	-0-	3246	2	154	9	N	140	196	1			432
11	3237	X	3237	-0-	-0-	-0-	3084	2	153	9	N	139	198	1			373
*12	3658	X	3098	-0-	-560	-0-	2960	2	138	9	N	125					498
01	3658	X	2906	-0-	-752	-0-	2768	2	138	9	N	125	181	1			442
02	3277	X	NO RPT	-0-	-3277	-0-					N	NO RPT					442

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	7110	-0-	-0-	-0-	315	1	6019	2	N	628	564	1			769
							85	5	691	9							
10	5149	X	5149	-0-	-0-	-0-	4675	2	474	9	N	431	377	1			823
11	4360	X	4360	-0-	-0-	-0-	3878	2	482	9	N	438	590	1			671
*12	7626	X	4388	-0-	-3238	-0-	3872	2	516	9	N	469	394	1			746
01	7626	X	4294	-0-	-3332	-0-	3755	2	539	9	N	490	593	1			643
02	6873	X	NO RPT	-0-	-6873	-0-					N	NO RPT					643

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13890	X	10382	-0-	-3508	-0-	492	1	9427	2	N	421	383	1			840
							463	9									
10	14353	X	12589	-0-	-1764	-0-	11545	2	1044	9	N	949	961	1			828
11	9316	X	9316	-0-	-0-	-0-	8513	2	803	9	N	730	590	1			968
*12	12286	X	12286	-0-	-0-	-0-	11376	2	910	9	N	827	941	1			854
*01	13283	X	13283	-0-	-0-	-0-	12425	2	858	9	N	780	978	1			656
02	10034	X	NO RPT	-0-	-10034	-0-					N	NO RPT					656

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	16	1	309	2	N	-0-					323
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					323
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					323
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					323
*01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					323
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4440	-0-	-0-	-0-	209	1	3993	2	N	204	193	1			558
							14	5	224	9							
10	3231	X	3231	-0-	-0-	-0-	3093	2	138	9	N	125	195	1			488
11	3864	X	3864	-0-	-0-	-0-	3634	2	230	9	N	209	180	1			517
*12	3906	X	3906	-0-	-0-	-0-	3632	2	274	9	N	249	195	1			571
*01	3362	X	3362	-0-	-0-	-0-	3116	2	246	9	N	224	190	1			605
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					605

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7256	X	7256	-0-	-0-	-0-	316	1	6047	2	N	367	377	1			170
							489	5	404	9							
10	7752	X	7752	-0-	-0-	-0-	7365	2	387	9	N	352	388	1			134
11	6278	X	6278	-0-	-0-	-0-	5894	2	384	9	N	349	198	1			285
*12	7323	X	7323	-0-	-0-	-0-	6827	2	496	9	N	451	585	1			151
*01	6300	X	6300	-0-	-0-	-0-	5914	2	386	9	N	351	198	1			304
02	4959	X	NO RPT	-0-	-4959	-0-					N	NO RPT					304

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	17	1	436	2	N	33	195	1			107
							356	5	36	9							
10	211	N	211	-0-	-0-	-0-	165	2	46	9	N	42					149
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					149
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					149
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					149
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	8879	-0-	-2011	-0-	350	1	7410	2	N	775	559	1			288
							266	5	853	9							
*10	9579	X	9022	-0-	-557	-0-	8235	2	787	9	N	715	752	1			251
*11	8298	X	8298	-0-	-0-	-0-	7571	2	727	9	N	661	765	1			147
*12	9641	X	8121	-0-	-1520	-0-	7403	2	718	9	N	653	580	1			220
01	9362	X	7887	-0-	-1475	-0-	7163	2	724	9	N	658	775	1			103
02	8584	X	NO RPT	-0-	-8584	-0-					N	NO RPT					103

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4141	-0-	-299	-0-	144	1	3719	2	N	149	347	1			436
							114	5	164	9							
10	4464	X	3622	-0-	-842	-0-	3497	2	125	9	N	114					550
11	3858	X	3858	-0-	-0-	-0-	3745	2	113	9	N	103	182	1			471
*12	4433	X	3597	-0-	-836	-0-	3450	2	147	9	N	134	196	1			409
01	4278	X	3416	-0-	-862	-0-	3271	2	145	9	N	132	194	1			347
02	4002	X	NO RPT	-0-	-4002	-0-					N	NO RPT					347

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5520	-0-	2520	8517	262	1	5013	2	N	223	194	1			871
							245	9									
10	3100	N	5441	-0-	2341	10858	5210	2	231	9	N	210	195	1			886
11	3000	N	5083	-0-	2083	12941	4901	2	182	9	N	165	199	1			852
*12	17952	X	5011	-0-	-12941	-0-	4805	2	206	9	N	187	198	1			841
*01	5186	X	5186	-0-	-0-	-0-	5013	2	173	9	N	157					998
02	2552	X	NO RPT	-0-	-2552	-0-					N	NO RPT					998

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0-	-0-	37	1	717	2	N	281	384	1			218
							309	9									
10	990	N	990	-0-	-0-	-0-	694	2	296	9	N	269	193	1			294
11	603	N	603	-0-	-0-	-0-	423	2	180	9	N	164	196	1			262
*12	698	N	698	-0-	-0-	-0-	493	2	205	9	N	186	182	1			266
*01	168	N	168	-0-	-0-	-0-	80	2	88	9	N	80					346
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					346

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		1411	-0-	1411	1411	39	1	141	2	N	24					24
							1205	5	26	9							
10	14B2 EXT		10090	-0-	10090	11501	8920	2	1170	9	N	1064					1088
*11	19272	X	7771	-0-	-11501	-0-	7141	2	630	9	N	573	592	1			1069
*12	11811	X	8525	-0-	-3286	-0-	8031	2	494	9	N	449	374	1			1144
*01	11811	X	8100	-0-	-3711	-0-	7718	2	382	9	N	347	379	1			1112
*02	11049	X	NO RPT	-0-	-11049	-0-					N	NO RPT					1112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1516	N	1516	-0-	-0-	-0-	73	1	1410	2	N	30					206
							33	9									
10	1479	N	1479	-0-	-0-	-0-	1443	2	36	9	N	33					239
11	1369	N	1369	-0-	-0-	-0-	1319	2	50	9	N	45					284
*12	1370	N	1370	-0-	-0-	-0-	1328	2	42	9	N	38	191	1			131
*01	1375	N	1375	-0-	-0-	-0-	1334	2	41	9	N	37					168
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14550	X	13201	-0-	-1349	-0-	640	1	12240	2	N	292	194	1			490
							321	9									
10	14725	X	13349	-0-	-1376	-0-	13042	2	307	9	N	279	378	1			391
11	12099	X	12099	-0-	-0-	-0-	11790	2	309	9	N	281	181	1			491
*12	14384	X	10899	-0-	-3485	-0-	10642	2	257	9	N	234	197	1			528
01	14384	X	10191	-0-	-4193	-0-	9947	2	244	9	N	222	183	1			567
02	12760	X	NO RPT	-0-	-12760	-0-					N	NO RPT					567

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26070	X	21742	-0-	-4328	-0-	1049	1	19891	2	N	729	760	1			1076
							802	9									
10	26164	X	22174	-0-	-3990	-0-	21308	2	866	9	N	787	756	1			1107
11	21047	X	21047	-0-	-0-	-0-	20225	2	822	9	N	747	766	1			1088
*12	24769	X	20987	-0-	-3782	-0-	20188	2	799	9	N	726	773	1			1041
01	23901	X	20427	-0-	-3474	-0-	19676	2	751	9	N	683	758	1			966
02	21025	X	NO RPT	-0-	-21025	-0-					N	NO RPT					966

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2133	N	2133	-0-	-0-	-0-	54	1	1413	2	N	176	383	1			83
							472	5	194	9							
10	1468	N	1468	-0-	-0-	-0-	1281	2	187	9	N	170	185	1			68
11	1363	N	1363	-0-	-0-	-0-	1183	2	180	9	N	164					232
*12	1376	N	1376	-0-	-0-	-0-	1232	2	144	9	N	131	199	1			164
*01	1346	N	1346	-0-	-0-	-0-	1221	2	125	9	N	114	196	1			82
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	9178	-0-	-2522	-0-	404	1	7730	2	N	334	192	1			1047
							677	5	367	9							
10	10819	X	7558	-0-	-3261	-0-	7213	2	345	9	N	314	380	1			981
11	8059	X	8059	-0-	-0-	-0-	7705	2	354	9	N	322	379	1			924
*12	10571	X	8837	-0-	-1734	-0-	8492	2	345	9	N	314	393	1			845
01	9486	X	9039	-0-	-447	-0-	8702	2	337	9	N	306	198	1			953
02	8874	X	NO RPT	-0-	-8874	-0-					N	NO RPT					953

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18570	X	15047	-0-	-3523	-0-	62	1	13771	2	N	503	383	1			420
							661	5	553	9							
10	17329	X	14411	-0-	-2918	-0-	13844	2	567	9	N	515	585	1			350
11	14571	X	14571	-0-	-0-	-0-	14000	2	571	9	N	519	391	1			478
*12	16430	X	14912	-0-	-1518	-0-	14334	2	578	9	N	525	594	1			409
01	15810	X	14044	-0-	-1766	-0-	13464	2	580	9	N	527	587	1			349
02	14558	X	NO RPT	-0-	-14558	-0-					N	NO RPT					349

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9611	X	9611	-0-	-0-	-0-	440	1	8433	2	N	488					1447
							201	5	537	9							
10	12210	X	12210	-0-	-0-	-0-	11595	2	615	9	N	559	590	1			1416
11	10997	X	10997	-0-	-0-	-0-	10459	2	538	9	N	489	390	1			1515
*12	11168	X	11168	-0-	-0-	-0-	10604	2	564	9	N	513	590	1			1438
01	10974	X	10955	-0-	-19	-0-	10423	2	532	9	N	484	393	1			1529
02	9280	X	NO RPT	-0-	-9280	-0-					N	NO RPT					1529

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2867	-0-	-1063	-0-	134	1	2551	2	N	165	370	1			68
							182	9									
10	3565	X	3160	-0-	-405	-0-	2894	2	266	9	N	242	195	1			115
11	2918	X	2918	-0-	-0-	-0-	2635	2	283	9	N	257	190	1			182
*12	3994	X	3994	-0-	-0-	-0-	3575	2	419	9	N	381	395	1			168
*01	4324	X	4324	-0-	-0-	-0-	4006	2	318	9	N	289	373	1			84
02	2784	X	NO RPT	-0-	-2784	-0-					N	NO RPT					84

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11490	X	9603	-0-	-1887	-0-	455	1	8709	2	N	399	190	1			727
							439	9									
10	11873	X	8975	-0-	-2898	-0-	8580	2	395	9	N	359	380	1			706
11	7455	X	7455	-0-	-0-	-0-	7181	2	274	9	N	249	183	1			772
*12	10261	X	7156	-0-	-3105	-0-	6880	2	276	9	N	251	197	1			826
01	9920	X	5946	-0-	-3974	-0-	5760	2	186	9	N	169	196	1			799
02	9280	X	NO RPT	-0-	-9280	-0-					N	NO RPT					799

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23490	X	17429	-0-	-6061	-0-	853	1	16323	2	N	230	389	1			545
							253	9									
10	17484	X	16892	-0-	-592	-0-	16670	2	222	9	N	202	377	1			370
11	16321	X	16321	-0-	-0-	-0-	16101	2	220	9	N	200	199	1			371
*12	20243	X	16149	-0-	-4094	-0-	15938	2	211	9	N	192	198	1			365
01	18631	X	14928	-0-	-3703	-0-	14717	2	211	9	N	192	195	1			362
02	16849	X	NO RPT	-0-	-16849	-0-					N	NO RPT					362

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	12994	-0-	-266	-0-	1141	1	10886	2	N	463	551	1			321
							458	5	509	9							
10	13547	X	13168	-0-	-379	-0-	12674	2	494	9	N	449	364	1			406
11	12398	X	12398	-0-	-0-	-0-	11923	2	475	9	N	432	372	1			466
*12	13485	X	12594	-0-	-891	-0-	12147	2	447	9	N	406	544	1			328
01	13423	X	12289	-0-	-1134	-0-	11829	2	460	9	N	418	377	1			369
02	12557	X	NO RPT	-0-	-12557	-0-					N	NO RPT					369

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14100	X	12435	-0-	-1665	-0-	592	1	11335	2	N	462	560	1			241
							508	9									
10	14291	X	12221	-0-	-2070	-0-	11704	2	517	9	N	470	391	1			320
11	10601	X	10601	-0-	-0-	-0-	10203	2	398	9	N	362	396	1			286
*12	13516	X	10912	-0-	-2604	-0-	10461	2	451	9	N	410	378	1			318
01	12865	X	10442	-0-	-2423	-0-	10047	2	395	9	N	359	396	1			281
02	12035	X	NO RPT	-0-	-12035	-0-					N	NO RPT					281

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13102	X	13102	-0-	-0-	-0-	314	1	11622	2	N	1060	1150	1			1851
							1166	9									
10	12613	X	12613	-0-	-0-	-0-	11511	2	1102	9	N	1002	776	1			2077
11	11600	X	11600	-0-	-0-	-0-	10598	2	1002	9	N	911	1149	1			1839
*12	12214	X	11897	-0-	-317	-0-	10928	2	969	9	N	881	760	1			1960
01	12214	X	11835	-0-	-379	-0-	10809	2	1026	9	N	933	759	1			2134
02	11426	X	NO RPT	-0-	-11426	-0-					N	NO RPT					2134

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	5869	-0-	-1331	-0-	131	1	5053	2	N	476	772	1			755
							161	5	524	9							
10	5575	X	5575	-0-	-0-	-0-	4995	2	580	9	N	527	386	1			896
11	5613	X	5613	-0-	-0-	-0-	5020	2	593	9	N	539	572	1			863
*12	6324	X	5384	-0-	-940	-0-	4853	2	531	9	N	483	387	1			959
01	6076	X	4939	-0-	-1137	-0-	4694	2	245	9	N	223	184	1			998
02	5684	X	NO RPT	-0-	-5684	-0-					N	NO RPT					998

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20910	X	19832	-0-	-1078	-0-	1725	1	16439	2	N	1510	1474	1			462
							7	5	1661	9							
10	21297	X	20225	-0-	-1072	-0-	18542	2	1683	9	N	1530	1468	1			524
11	18943	X	18943	-0-	-0-	-0-	17280	2	1663	9	N	1512	1472	1			564
*12	20584	X	18618	-0-	-1966	-0-	16736	2	1882	9	N	1711	1858	1			417
01	20584	X	14939	-0-	-5645	-0-	13300	2	1639	9	N	1490	1289	1			618
02	19169	X	NO RPT	-0-	-19169	-0-					N	NO RPT					618

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3751	-0-	751	2299	17	1	162	2	N	301	184	1			376
							3241	5	331	9							
10	2928	N	629	-0-	-2299	-0-	298	2	331	9	N	301	367	1			310
11	1016	N	1016	-0-	-0-	-0-	687	2	329	9	N	299	186	1			423
*12	899	X	418	-0-	-481	-0-	117	2	301	9	N	274	364	1			333
01	899	X	414	-0-	-485	-0-	98	2	316	9	N	287	185	1			435
02	841	X	NO RPT	-0-	-841	-0-					N	NO RPT					435

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6961	-0-	-179	-0-	304	1	5824	2	N	602	383	1			3041
							171	5	662	9							
10	7378	X	6795	-0-	-583	-0-	6129	2	666	9	N	605	765	1			2881
11	6054	X	6054	-0-	-0-	-0-	5451	2	603	9	N	548	581	1			2848
*12	7378	X	6291	-0-	-1087	-0-	5688	2	603	9	N	548	592	1			2804
01	7378	X	6138	-0-	-1240	-0-	5504	2	634	9	N	576	380	1			3000
02	6728	X	NO RPT	-0-	-6728	-0-					N	NO RPT					3000

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1575	-0-	-525	-0-	68	1	1308	2	N	181	192	1			16
							199	9									
10	2170	X	1594	-0-	-576	-0-	1394	2	200	9	N	182	193	1			5
11	1551	X	1551	-0-	-0-	-0-	1317	2	234	9	N	213	196	1			22
*12	1767	X	1737	-0-	-30	-0-	1518	2	219	9	N	199	197	1			24
*01	1815	X	1815	-0-	-0-	-0-	1609	2	206	9	N	187	189	1			22
02	1537	X	NO RPT	-0-	-1537	-0-					N	NO RPT					22

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	11117	-0-	-2683	-0-	537	1	10216	2	N	331	193	1			504
							364	9									
10	13268	X	11473	-0-	-1795	-0-	11179	2	294	9	N	267	376	1			395
11	10740	X	10740	-0-	-0-	-0-	10455	2	285	9	N	259	198	1			456
*12	12152	X	10747	-0-	-1405	-0-	10429	2	318	9	N	289	198	1			547
01	11501	X	9957	-0-	-1544	-0-	9675	2	282	9	N	256	393	1			410
02	10759	X	NO RPT	-0-	-10759	-0-					N	NO RPT					410

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	8850	-0-	-2040	-0-	402	1	7702	2	N	640	567	1			4208
							42	5	704	9							
10	9517	X	9306	-0-	-211	-0-	8585	2	721	9	N	655	768	1			4095
11	9175	X	9175	-0-	-0-	-0-	8465	2	710	9	N	645	584	1			4156
*12	9424	X	9245	-0-	-179	-0-	8568	2	677	9	N	615	694	1			4077
*01	9512	X	9512	-0-	-0-	-0-	8747	2	765	9	N	695	573	1			4199
02	8555	X	NO RPT	-0-	-8555	-0-					N	NO RPT					4199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7106	X	7106	-0-	-0-	-0-	360	1	3428	2	N	2046	1989	1			2071
							1067	5	2251	9							
10	7277	X	7277	-0-	-0-	-0-	5150	2	2127	9	N	1934	1977	1			2028
11	6627	X	6627	-0-	-0-	-0-	4615	2	2012	9	N	1829	1654	1			2203
*12	6321	X	6321	-0-	-0-	-0-	4407	2	1914	9	N	1740	1866	1			2077
*01	6059	X	6059	-0-	-0-	-0-	4131	2	1928	9	N	1753	1474	1			2356
02	957	X	NO RPT	-0-	-957	-0-					N	NO RPT					2356

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30000	X	25932	-0-	-4068	-0-	607	1	25128	2	N	179	194	1			377
							197	9									
10	31000	X	25579	-0-	-5421	-0-	25366	2	213	9	N	194	192	1			379
11	24353	X	24353	-0-	-0-	-0-	24171	2	182	9	N	165	199	1			345
*12	27683	X	25424	-0-	-2259	-0-	25269	2	155	9	N	141	195	1			291
01	26846	X	25921	-0-	-925	-0-	25726	2	195	9	N	177	198	1			270
02	25056	X	NO RPT	-0-	-25056	-0-					N	NO RPT					270

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27135	X	27135	-0-	-0-	-0-	1330	1	25485	2	N	291	381	1			635
							320	9									
10	23250	X	22449	-0-	-801	-0-	22212	2	237	9	N	215	193	1			657
11	26957	X	26957	-0-	-0-	-0-	26601	2	356	9	N	324	379	1			602
*12	26358	X	26358	-0-	-0-	-0-	26002	2	356	9	N	324	196	1			730
*01	25857	X	25857	-0-	-0-	-0-	25482	2	375	9	N	341	379	1			692
02	21750	X	NO RPT	-0-	-21750	-0-					N	NO RPT					692

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21974	X	21974	-0-	-0-	-0-	531	1	20534	2	N	826	769	1			1835
							909	9									
10	22684	X	22684	-0-	-0-	-0-	21765	2	919	9	N	835	780	1			1890
11	21933	X	21933	-0-	-0-	-0-	21062	2	871	9	N	792	971	1			1711
*12	21846	X	21846	-0-	-0-	-0-	20976	2	870	9	N	791	749	1			1753
*01	20851	X	20851	-0-	-0-	-0-	20052	2	799	9	N	726	786	1			1693
02	14819	X	NO RPT	-0-	-14819	-0-					N	NO RPT					1693

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14850	X	12678	-0-	-2172	-0-	599	1	11451	2	N	571	386	1			1053
							628	9									
10	15345	X	13578	-0-	-1767	-0-	12931	2	647	9	N	588	565	1			1076
11	10330	X	10330	-0-	-0-	-0-	9770	2	560	9	N	509	593	1			992
*12	14353	X	10753	-0-	-3600	-0-	10155	2	598	9	N	544	569	1			967
01	13640	X	8699	-0-	-4941	-0-	8190	2	509	9	N	463	565	1			865
02	12267	X	NO RPT	-0-	-12267	-0-					N	NO RPT					865

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					27
10	155	N	11	-0-	-144	-0-	11	2			N	-0-					27
11	150	N	3	-0-	-147	-0-	3	2			N	-0-					27
12	124	N	60	-0-	-64	-0-	60	2			N	-0-					27
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					27
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					6
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					6
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					6
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					6
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					6
02	406	N	380	-0-	-26	-0-	380	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

09	180	N	142	-0-	-38	-0-	30	1	112	2	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	30	1	289	2	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					-0-
01	279	N	244	-0-	-35	-0-	31	1	213	2	N	-0-					-0-
02	261	N	211	-0-	-50	-0-	29	1	182	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

09	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	174	N	139	-0-	-35	-0-	139	2			N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
02	232	N	182	-0-	-50	-0-	182	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

09	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					40
10	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					40
11	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					40
12	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					40
01	2263	N	1961	-0-	-302	-0-	1961	2			N	-0-					40
02	2117	N	1426	-0-	-691	-0-	1426	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

09	1765	N	1765	-0-	-0-	-0-	1708	2	57	9	N	52	192	0			108
10	2162	N	2162	-0-	-0-	-0-	2128	2	34	9	N	31					139
11	1327	N	1327	-0-	-0-	-0-	1316	2	11	9	N	10					149
12	1440	N	1440	-0-	-0-	-0-	1431	2	9	9	N	8					157
01	948	N	948	-0-	-0-	-0-	913	2	35	9	N	32	97	1			92
02	754	N	529	-0-	-225	-0-	529	2			N	-0-					92

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

09	3634	X	3634	-0-	-0-	-0-	3622	2	12	9	N	11					115
10	3182	X	3182	-0-	-0-	-0-	3171	2	11	9	N	10	120	1			5
11	2901	X	2901	-0-	-0-	-0-	2888	2	13	9	N	12					17
12	3037	X	3037	-0-	-0-	-0-	3006	2	31	9	N	28					45
01	3041	X	3041	-0-	-0-	-0-	3032	2	9	9	N	8					53
*02	3041	X	3041	-0-	-0-	-0-	3028	2	13	9	N	12					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1730	N	1337	-0-	-393	-0-	1302	2	35	9	N	32					117
10	1147	N	1060	-0-	-87	-0-	1060	2			N	-0-	70	1			47
11	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	N	5					52
12	1395	N	1040	-0-	-355	-0-	1034	2	6	9	N	5					57
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					57
02	1073	N	-0-	-0-	-1073	-0-					N	-0-					57

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					17
10	186	N	130	-0-	-56	-0-	130	2			N	-0-					17
11	180	N	89	-0-	-91	-0-	89	2			N	-0-					17
12	155	N	93	-0-	-62	-0-	93	2			N	-0-					17
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					17
*02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5192	X	3255	-0-	-1937	-0-	3236	2	19	9	N	17					117
10	2734	X	2734	-0-	-0-	-0-	2728	2	6	9	N	5					122
11	2231	X	2231	-0-	-0-	-0-	2219	2	12	9	N	11					133
12	2489	X	2489	-0-	-0-	-0-	2483	2	6	9	N	5					138
01	3080	X	3080	-0-	-0-	-0-	3067	2	13	9	N	12	85	1			65
*02	2883	X	2883	-0-	-0-	-0-	2877	2	6	9	N	5					70

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1514	N	1514	-0-	-0-	-0-	115	1	1397	2	N	2					206
							2	9									
10	1665	N	1665	-0-	-0-	-0-	122	1	1526	2	N	15					221
							17	9									
11	1588	N	1588	-0-	-0-	-0-	120	1	1466	2	N	2					223
							2	9									
12	1615	N	1615	-0-	-0-	-0-	121	1	1494	2	N	-0-					223
01	1582	N	1582	-0-	-0-	-0-	107	1	1472	2	N	3					226
							3	9									
*02	1535	N	1535	-0-	-0-	-0-	38	1	1491	2	N	5					231
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	741	-0-	-99	-0-	71	1	670	2	N	-0-					161
10	868	N	778	-0-	-90	-0-	73	1	693	2	N	11					172
							12	9									
11	785	N	785	-0-	-0-	-0-	74	1	711	2	N	-0-					172
12	775	N	741	-0-	-34	-0-	71	1	670	2	N	-0-					172
01	775	N	757	-0-	-18	-0-	67	1	690	2	N	-0-					172
02	754	N	645	-0-	-109	-0-	33	1	612	2	N	-0-					172

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	379	-0-	-41	-0-	50	1	329	2	N	-0-					167
10	434	N	406	-0-	-28	-0-	52	1	354	2	N	-0-					167
11	420	N	402	-0-	-18	-0-	52	1	350	2	N	-0-					167
12	421	N	421	-0-	-0-	-0-	53	1	368	2	N	-0-					167
01	423	N	423	-0-	-0-	-0-	50	1	373	2	N	-0-					167
*02	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	381	-0-	-339	-0-	30	1	351	2	N	-0-					160
10	589	N	537	-0-	-52	-0-	31	1	506	2	N	-0-					160
11	570	N	563	-0-	-7	-0-	30	1	520	2	N	12					172
							13	9									
12	681	N	681	-0-	-0-	-0-	31	1	650	2	N	-0-					172
01	772	N	772	-0-	-0-	-0-	31	1	741	2	N	-0-					172
*02	814	N	814	-0-	-0-	-0-	29	1	785	2	N	-0-					172

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	30	1	235	2	N	-0-					76
10	217	N	171	-0-	-46	-0-	31	1	140	2	N	-0-					76
11	210	N	110	-0-	-100	-0-	30	1	80	2	N	-0-					76
12	217	N	195	-0-	-22	-0-	31	1	164	2	N	-0-					76
01	186	N	46	-0-	-140	-0-	31	1	15	2	N	-0-					76
02	116	N	31	-0-	-85	-0-	29	1	2	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1688	N	1688	-0-	-0-	-0-	162	1	1476	2	N	45					169
							50	9									
10	1750	N	1750	-0-	-0-	-0-	173	1	1575	2	N	2					171
							2	9									
11	1620	N	1484	-0-	-136	-0-	151	1	1333	2	N	-0-					171
12	1844	N	1844	-0-	-0-	-0-	187	1	1657	2	N	-0-					171
01	1736	N	1303	-0-	-433	-0-	139	1	1164	2	N	-0-					171
02	1421	N	1281	-0-	-140	-0-	138	1	1136	2	N	6					177
							7	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1047	-0-	-93	-0-	89	1	958	2	N	-0-					94
10	1178	N	1067	-0-	-111	-0-	90	1	977	2	N	-0-					94
11	1037	N	1037	-0-	-0-	-0-	88	1	949	2	N	-0-					94
12	1085	N	1070	-0-	-15	-0-	90	1	980	2	N	-0-					94
01	1054	N	1048	-0-	-6	-0-	81	1	967	2	N	-0-					94
02	1015	N	926	-0-	-89	-0-	35	1	891	2	N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	571	-0-	-29	-0-	61	1	510	2	N	-0-					-0-
10	620	N	557	-0-	-63	-0-	61	1	496	2	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	59	1	473	2	N	-0-					-0-
12	589	N	555	-0-	-34	-0-	61	1	494	2	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	57	1	505	2	N	-0-					-0-
02	522	N	490	-0-	-32	-0-	32	1	458	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	707	-0-	-13	-0-	69	1	638	2	N	-0-					185
10	744	N	714	-0-	-30	-0-	70	1	644	2	N	-0-					185
11	707	N	707	-0-	-0-	-0-	69	1	638	2	N	-0-					185
12	744	N	704	-0-	-40	-0-	69	1	635	2	N	-0-					185
01	713	N	681	-0-	-32	-0-	63	1	618	2	N	-0-					185
02	696	N	652	-0-	-44	-0-	33	1	619	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	127	-0-	-53	-0-	37	1	90	2	N	-0-					27
10	155	N	134	-0-	-21	-0-	40	1	94	2	N	-0-					27
11	150	N	122	-0-	-28	-0-	38	1	84	2	N	-0-					27
12	165	N	165	-0-	-0-	-0-	39	1	126	2	N	-0-					27
01	180	N	180	-0-	-0-	-0-	44	1	136	2	N	-0-					27
*02	161	N	161	-0-	-0-	-0-	41	1	120	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	54	1	269	2	N	15					54
							17	9									
10	334	N	334	-0-	-0-	-0-	55	1	279	2	N	-0-					54
11	316	N	316	-0-	-0-	-0-	54	1	262	2	N	-0-					54
12	310	N	303	-0-	-7	-0-	54	1	249	2	N	-0-					54
01	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					54
02	290	N	283	-0-	-7	-0-	52	1	231	2	N	-0-					54

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	491	-0-	-109	-0-	30	1	461	2	N	-0-					215
10	310	N	306	-0-	-4	-0-	31	1	275	2	N	-0-	120	1			95
11	355	N	355	-0-	-0-	-0-	30	1	323	2	N	2					97
							2	9									
12	496	N	348	-0-	-148	-0-	31	1	317	2	N	-0-					97
01	609	N	609	-0-	-0-	-0-	31	1	578	2	N	-0-					97
*02	353	N	353	-0-	-0-	-0-	29	1	324	2	N	-0-					97

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	46	1	184	2	N	-0-					67
10	222	N	222	-0-	-0-	-0-	41	1	181	2	N	-0-					67
11	240	N	218	-0-	-22	-0-	43	1	175	2	N	-0-					67
12	248	N	236	-0-	-12	-0-	49	1	187	2	N	-0-					67
01	225	N	225	-0-	-0-	-0-	48	1	177	2	N	-0-					67
*02	208	N	208	-0-	-0-	-0-	46	1	162	2	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	34	1	42	2	N	-0-					164
10	77	N	77	-0-	-0-	-0-	35	1	42	2	N	-0-					164
11	77	N	77	-0-	-0-	-0-	34	1	43	2	N	-0-					164
12	93	N	63	-0-	-30	-0-	21	1	42	2	N	-0-					164
01	308	N	308	-0-	-0-	-0-	56	1	252	2	N	-0-					164
*02	178	N	178	-0-	-0-	-0-	43	1	135	2	N	-0-					164

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	284	-0-	-136	-0-	42	1	236	2	N	5					130
							6	9									
10	449	N	449	-0-	-0-	-0-	64	1	383	2	N	2					132
							2	9									
11	401	N	401	-0-	-0-	-0-	58	1	343	2	N	-0-					132
12	415	N	415	-0-	-0-	-0-	59	1	343	2	N	12					144
							13	9									
01	434	N	425	-0-	-9	-0-	63	1	362	2	N	-0-					144
*02	410	N	410	-0-	-0-	-0-	60	1	333	2	N	15					159
							17	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	598	-0-	-2	-0-	30	1	568	2	N	-0-					80
10	620	N	614	-0-	-6	-0-	31	1	583	2	N	-0-					80
11	600	N	587	-0-	-13	-0-	30	1	557	2	N	-0-					80
12	620	N	606	-0-	-14	-0-	31	1	575	2	N	-0-					80
01	620	N	601	-0-	-19	-0-	31	1	570	2	N	-0-					80
02	580	N	556	-0-	-24	-0-	29	1	527	2	N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

09	1020	N	909	-0-	-111	-0-	81	1	828	2	N	-0-					142
10	1023	N	948	-0-	-75	-0-	82	1	866	2	N	-0-					142
11	900	N	828	-0-	-72	-0-	73	1	755	2	N	-0-					142
12	965	N	965	-0-	-0-	-0-	84	1	881	2	N	-0-					142
01	961	N	947	-0-	-14	-0-	76	1	871	2	N	-0-					142
*02	845	N	845	-0-	-0-	-0-	34	1	811	2	N	-0-					142

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

09	330	N	257	-0-	-73	-0-	43	1	214	2	N	-0-					128
10	341	N	264	-0-	-77	-0-	44	1	220	2	N	-0-					128
11	281	N	281	-0-	-0-	-0-	45	1	236	2	N	-0-					128
12	326	N	326	-0-	-0-	-0-	48	1	278	2	N	-0-					128
01	311	N	311	-0-	-0-	-0-	45	1	266	2	N	-0-					128
*02	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

09	510	N	463	-0-	-47	-0-	55	1	408	2	N	-0-					163
10	496	N	476	-0-	-20	-0-	56	1	420	2	N	-0-					163
11	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-					163
12	474	N	474	-0-	-0-	-0-	56	1	418	2	N	-0-					163
01	465	N	465	-0-	-0-	-0-	52	1	413	2	N	-0-					163
02	464	N	409	-0-	-55	-0-	31	1	378	2	N	-0-					163

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

09	90	N	46	-0-	-44	-0-	31	1	15	2	N	-0-					44
10	180	N	180	-0-	-0-	-0-	39	1	141	2	N	-0-					44
11	219	N	219	-0-	-0-	-0-	41	1	178	2	N	-0-					44
12	266	N	266	-0-	-0-	-0-	44	1	222	2	N	-0-					44
01	234	N	234	-0-	-0-	-0-	41	1	193	2	N	-0-					44
02	203	N	114	-0-	-89	-0-	30	1	84	2	N	-0-					44

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

09	360	N	335	-0-	-25	-0-	48	1	287	2	N	-0-					102
10	372	N	335	-0-	-37	-0-	48	1	287	2	N	-0-					102
11	338	N	338	-0-	-0-	-0-	48	1	290	2	N	-0-					102
12	341	N	325	-0-	-16	-0-	48	1	277	2	N	-0-					102
01	354	N	354	-0-	-0-	-0-	47	1	307	2	N	-0-					102
02	319	N	300	-0-	-19	-0-	31	1	269	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

09	510	N	483	-0-	-27	-0-	56	1	427	2	N	-0-					163
10	527	N	477	-0-	-50	-0-	56	1	421	2	N	-0-					163
11	480	N	451	-0-	-29	-0-	54	1	397	2	N	-0-					163
12	496	N	367	-0-	-129	-0-	50	1	317	2	N	-0-					163
01	465	N	435	-0-	-30	-0-	51	1	384	2	N	-0-					163
02	435	N	370	-0-	-65	-0-	31	1	339	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	33	1	36	2	N	-0-					109
10	78	N	78	-0-	-0-	-0-	35	1	43	2	N	-0-					109
11	63	N	63	-0-	-0-	-0-	33	1	30	2	N	-0-					109
12	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					109
01	93	N	65	-0-	-28	-0-	34	1	31	2	N	-0-					109
02	58	N	51	-0-	-7	-0-	31	1	20	2	N	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

09	1194	N	1194	-0-	-0-	-0-	30	1	1120	2	N	40					140
							44	9									
10	1292	N	1292	-0-	-0-	-0-	31	1	1192	2	N	63					203
							69	9									
11	1260	N	1260	-0-	-0-	-0-	30	1	1230	2	N	-0-					203
12	1286	N	1286	-0-	-0-	-0-	31	1	1255	2	N	-0-					203
01	1302	N	1168	-0-	-134	-0-	31	1	1137	2	N	-0-					203
02	1218	N	1106	-0-	-112	-0-	28	1	1078	2	N	-0-					203

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

09	420	N	370	-0-	-50	-0-	55	1	315	2	N	-0-	159	1			37
10	403	N	279	-0-	-124	-0-	37	1	242	2	N	-0-					37
11	420	N	387	-0-	-33	-0-	60	1	327	2	N	-0-					37
12	372	N	372	-0-	-0-	-0-	55	1	317	2	N	-0-					37
01	367	N	367	-0-	-0-	-0-	59	1	308	2	N	-0-					37
02	377	N	329	-0-	-48	-0-	55	1	274	2	N	-0-					37

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

09	274	N	274	-0-	-0-	-0-	50	1	224	2	N	-0-					92
10	294	N	294	-0-	-0-	-0-	53	1	241	2	N	-0-					92
11	300	N	275	-0-	-25	-0-	51	1	224	2	N	-0-					92
12	323	N	323	-0-	-0-	-0-	56	1	267	2	N	-0-					92
01	315	N	315	-0-	-0-	-0-	55	1	260	2	N	-0-					92
*02	272	N	272	-0-	-0-	-0-	48	1	224	2	N	-0-					92

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

09	202	N	202	-0-	-0-	-0-	44	1	158	2	N	-0-					45
10	199	N	199	-0-	-0-	-0-	45	1	154	2	N	-0-					45
11	189	N	189	-0-	-0-	-0-	44	1	145	2	N	-0-					45
12	181	N	181	-0-	-0-	-0-	44	1	137	2	N	-0-					45
01	178	N	178	-0-	-0-	-0-	44	1	134	2	N	-0-					45
*02	137	N	137	-0-	-0-	-0-	39	1	98	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	196	-0-	-44	-0-	44	1	152	2	N	-0-					138
10	578	N	578	-0-	-0-	-0-	54	1	524	2	N	-0-					138
11	690	N	690	-0-	-0-	-0-	86	1	604	2	N	-0-					138
12	799	N	799	-0-	-0-	-0-	97	1	702	2	N	-0-					138
01	853	N	853	-0-	-0-	-0-	104	1	749	2	N	-0-					138
*02	860	N	860	-0-	-0-	-0-	106	1	754	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

09	660	N	565	-0-	-95	-0-	60	1	505	2	N	-0-					138
10	651	N	606	-0-	-45	-0-	62	1	531	2	N	12					150
							13	9									
11	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-					150
12	589	N	551	-0-	-38	-0-	59	1	492	2	N	-0-					150
01	620	N	598	-0-	-22	-0-	59	1	539	2	N	-0-					150
02	551	N	520	-0-	-31	-0-	32	1	488	2	N	-0-					150

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

09	270	N	210	-0-	-60	-0-	43	1	167	2	N	-0-					108
10	286	N	286	-0-	-0-	-0-	42	1	244	2	N	-0-					108
11	257	N	257	-0-	-0-	-0-	38	1	219	2	N	-0-					108
12	217	N	214	-0-	-3	-0-	39	1	175	2	N	-0-					108
01	279	N	243	-0-	-36	-0-	44	1	199	2	N	-0-					108
02	261	N	189	-0-	-72	-0-	36	1	153	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

09	810	N	792	-0-	-18	-0-	30	1	762	2	N	-0-					157
10	837	N	798	-0-	-39	-0-	31	1	767	2	N	-0-					157
11	810	N	777	-0-	-33	-0-	30	1	739	2	N	7					164
							8	9									
12	806	N	804	-0-	-2	-0-	31	1	771	2	N	2					166
							2	9									
01	806	N	790	-0-	-16	-0-	31	1	759	2	N	-0-					166
02	754	N	725	-0-	-29	-0-	29	1	696	2	N	-0-					166

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

09	1031	N	1031	-0-	-0-	-0-	30	1	1001	2	N	-0-					67
10	1064	N	1064	-0-	-0-	-0-	31	1	1033	2	N	-0-					67
11	1020	N	1009	-0-	-11	-0-	30	1	979	2	N	-0-					67
12	1054	N	1042	-0-	-12	-0-	31	1	1011	2	N	-0-					67
01	1062	N	1062	-0-	-0-	-0-	31	1	1031	2	N	-0-					67
02	986	N	956	-0-	-30	-0-	29	1	927	2	N	-0-					67

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

09	90	N	79	-0-	-11	-0-	30	1	49	2	N	-0-					147
10	93	N	76	-0-	-17	-0-	31	1	45	2	N	-0-					147
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					147
12	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					147
01	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					147
02	87	N	31	-0-	-56	-0-	29	1	2	2	N	-0-					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	15	1	28	2	N	-0-					80
10	37	N	37	-0-	-0-	-0-	10	1	27	2	N	-0-					80
11	61	N	61	-0-	-0-	-0-	16	1	45	2	N	-0-					80
12	45	N	45	-0-	-0-	-0-	16	1	29	2	N	-0-					80
01	46	N	46	-0-	-0-	-0-	16	1	30	2	N	-0-					80
02	58	N	27	-0-	-31	-0-	10	1	17	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	6	-0-	-8	-0-	1	1	5	2	N	-0-					173
10	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173
11	30	N	-0-	-0-	-30	-0-					N	-0-					173
12	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					173
01	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					173
*02	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1135	-0-	-95	-0-	119	1	1001	2	N	14	188	1			87
							15	9									
10	1271	N	1177	-0-	-94	-0-	124	1	1031	2	N	20					107
							22	9									
11	1200	N	1135	-0-	-65	-0-	122	1	981	2	N	29					136
							32	9									
12	1178	N	1150	-0-	-28	-0-	126	1	1004	2	N	18					154
							20	9									
01	1178	N	1127	-0-	-51	-0-	127	1	981	2	N	17					171
							19	9									
02	1102	N	1054	-0-	-48	-0-	122	1	910	2	N	20					191
							22	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	895	-0-	-35	-0-	30	1	862	2	N	3					275
							3	9									
10	961	N	915	-0-	-46	-0-	31	1	884	2	N	-0-					275
11	934	N	934	-0-	-0-	-0-	30	1	880	2	N	22					297
							24	9									
12	1008	N	1008	-0-	-0-	-0-	31	1	915	2	N	56	189	1			164
							62	9									
01	958	N	958	-0-	-0-	-0-	31	1	921	2	N	5					169
							6	9									
02	899	N	881	-0-	-18	-0-	29	1	827	2	N	23					192
							25	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1472	-0-	-118	-0-	147	1	1306	2	N	17					169
							19	9									
10	1612	N	1234	-0-	-378	-0-	130	1	1097	2	N	6					175
							7	9									
11	1500	N	1391	-0-	-109	-0-	145	1	1227	2	N	17					192
							19	9									
12	1519	N	1403	-0-	-116	-0-	147	1	1236	2	N	18					210
							20	9									
01	1451	N	1451	-0-	-0-	-0-	157	1	1284	2	N	9					219
							10	9									
*02	1354	N	1354	-0-	-0-	-0-	150	1	1186	2	N	16					235
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	66	1	407	2	N	28					116
							31	9									
10	527	N	405	-0-	-122	-0-	62	1	341	2	N	2					118
							2	9									
11	450	N	410	-0-	-40	-0-	62	1	348	2	N	-0-					118
12	527	N	418	-0-	-109	-0-	64	1	352	2	N	2					120
							2	9									
01	409	N	409	-0-	-0-	-0-	65	1	344	2	N	-0-					120
02	406	N	378	-0-	-28	-0-	61	1	317	2	N	-0-					120

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	44	1	186	2	N	-0-					168
10	257	N	257	-0-	-0-	-0-	47	1	208	2	N	2					170
							2	9									
11	240	N	223	-0-	-17	-0-	43	1	179	2	N	1					171
							1	9									
12	251	N	251	-0-	-0-	-0-	48	1	199	2	N	4					175
							4	9									
01	257	N	257	-0-	-0-	-0-	46	1	193	2	N	16					191
							18	9									
*02	217	N	217	-0-	-0-	-0-	45	1	170	2	N	2					193
							2	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3703	X	3703	-0-	-0-	-0-	331	1	3372	2	N	-0-					184
10	3100	N	3975	-0-	875	875	354	1	3574	2	N	43					227
							47	9									
11	4582	X	3707	-0-	-875	-0-	341	1	3333	2	N	30					257
							33	9									
12	3743	X	3743	-0-	-0-	-0-	351	1	3392	2	N	-0-					257
01	3650	X	3650	-0-	-0-	-0-	354	1	3296	2	N	-0-					257
*02	3006	X	3006	-0-	-0-	-0-	305	1	2701	2	N	-0-					257

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	31	1	12	2	N	-0-					13
10	36	N	36	-0-	-0-	-0-	31	1	5	2	N	-0-					13
11	50	N	50	-0-	-0-	-0-	32	1	18	2	N	-0-					13
12	63	N	63	-0-	-0-	-0-	29	1	34	2	N	-0-					13
01	80	N	80	-0-	-0-	-0-	35	1	45	2	N	-0-					13
*02	72	N	72	-0-	-0-	-0-	33	1	39	2	N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2056	-0-	-614	-0-	187	1	1764	2	N	95					321
							105	9									
10	2666	X	2294	-0-	-372	-0-	205	1	1924	2	N	150	182	1			289
							165	9									
11	2580	X	2087	-0-	-493	-0-	198	1	1797	2	N	84					373
							92	9									
12	2247	N	2247	-0-	-0-	-0-	213	1	1940	2	N	85					458
							94	9									
01	2294	N	1826	-0-	-468	-0-	188	1	1627	2	N	10	190	1			278
							11	9									
02	2030	N	1510	-0-	-520	-0-	160	1	1328	2	N	20					298
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2365	N	2365	-0-	-0-	-0-	221	1	2144	2	N	-0-					286
10	2511	N	2305	-0-	-206	-0-	215	1	2034	2	N	51					337
							56	9									
11	2270	N	2270	-0-	-0-	-0-	221	1	2041	2	N	7					344
							8	9									
12	2449	N	2379	-0-	-70	-0-	232	1	2138	2	N	8					352
							9	9									
01	2333	N	2333	-0-	-0-	-0-	229	1	2015	2	N	81	189	1			244
							89	9									
02	2204	N	2008	-0-	-196	-0-	211	1	1797	2	N	-0-					244

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	30	1	626	2	N	-0-					250
10	682	N	597	-0-	-85	-0-	30	1	567	2	N	-0-					250
11	630	N	566	-0-	-64	-0-	26	1	540	2	N	-0-					250
12	722	N	722	-0-	-0-	-0-	27	1	695	2	N	-0-					250
01	862	N	862	-0-	-0-	-0-	29	1	833	2	N	-0-					250
*02	700	N	700	-0-	-0-	-0-	24	1	676	2	N	-0-					250

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1635	-0-	-375	-0-	180	1	1419	2	N	33	182	1			95
							36	9									
10	1616	N	1616	-0-	-0-	-0-	186	1	1393	2	N	34					129
							37	9									
11	1680	N	1581	-0-	-99	-0-	180	1	1351	2	N	45					174
							50	9									
12	1705	N	1396	-0-	-309	-0-	181	1	1182	2	N	30					204
							33	9									
01	1612	N	1489	-0-	-123	-0-	186	1	1259	2	N	40					244
							44	9									
*02	1578	N	1578	-0-	-0-	-0-	171	1	1353	2	N	49	186	1			107
							54	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					227
10	31	N	26	-0-	-5	-0-	12	1	14	2	N	-0-					227
11	0	N	-0-	-0-	-0-	-0-					N	-0-					227
12	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					227
01	31	N	-0-	-0-	-31	-0-					N	-0-					227
02	0	N	-0-	-0-	-0-	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4790	-0-	-100	-0-	330	1	4458	2	N	2					399
							2	9									
10	5053	X	4991	-0-	-62	-0-	336	1	4652	2	N	3					402
							3	9									
11	4890	X	4692	-0-	-198	-0-	329	1	4361	2	N	2					404
							2	9									
12	5168	X	5168	-0-	-0-	-0-	341	1	4824	2	N	3					407
							3	9									
01	5022	X	4792	-0-	-230	-0-	326	1	4453	2	N	12					419
							13	9									
02	4669	X	3069	-0-	-1600	-0-	258	1	2809	2	N	2					421
							2	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

09	4194	X	4194	-0-	-0-	-0-	30	1	4164	2	N	-0-					125
10	4123	X	4111	-0-	-12	-0-	31	1	4080	2	N	-0-					125
11	4050	X	3295	-0-	-755	-0-	30	1	3263	2	N	2					127
							2	9									
12	4340	X	3707	-0-	-633	-0-	31	1	3676	2	N	-0-					127
01	4340	X	4119	-0-	-221	-0-	31	1	4088	2	N	-0-					127
02	4060	X	3050	-0-	-1010	-0-	29	1	3021	2	N	-0-					127

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

09	1920	N	1900	-0-	-20	-0-	85	1	1808	2	N	6					202
							7	9									
10	1971	N	1971	-0-	-0-	-0-	89	1	1861	2	N	19					221
							21	9									
11	1890	N	1869	-0-	-21	-0-	85	1	1767	2	N	15					236
							17	9									
12	2028	N	2028	-0-	-0-	-0-	89	1	1916	2	N	21					257
							23	9									
01	1990	N	1990	-0-	-0-	-0-	87	1	1879	2	N	22					279
							24	9									
*02	1832	N	1832	-0-	-0-	-0-	83	1	1730	2	N	17					296
							19	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

09	5562	X	5562	-0-	-0-	-0-	480	1	5054	2	N	25					314
							28	9									
10	5388	X	5388	-0-	-0-	-0-	489	1	4855	2	N	40					354
							44	9									
11	5245	X	5245	-0-	-0-	-0-	480	1	4676	2	N	81	188	1			247
							89	9									
12	5735	X	5414	-0-	-321	-0-	496	1	4842	2	N	69					316
							76	9									
01	5735	X	5281	-0-	-454	-0-	496	1	4764	2	N	19	188	1			147
							21	9									
02	5365	X	4525	-0-	-840	-0-	464	1	4024	2	N	34					181
							37	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1178	-0-	-52	-0-	35	1	1111	2	N	29					141
							32	9									
10	1240	N	1160	-0-	-80	-0-	57	1	1082	2	N	19					160
							21	9									
11	1345	N	1345	-0-	-0-	-0-	69	1	1261	2	N	14					174
							15	9									
12	1335	N	1335	-0-	-0-	-0-	69	1	1246	2	N	18					192
							20	9									
01	1147	N	997	-0-	-150	-0-	57	1	929	2	N	10					202
							11	9									
02	1305	N	892	-0-	-413	-0-	53	1	839	2	N	-0-					202

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3007	-0-	-473	-0-	274	1	2733	2	N	-0-					354
10	3596	X	3181	-0-	-415	-0-	292	1	2889	2	N	-0-					354
11	3420	X	2893	-0-	-527	-0-	274	1	2619	2	N	-0-					354
12	3131	X	2987	-0-	-144	-0-	285	1	2701	2	N	1					355
							1	9									
01	3193	X	2904	-0-	-289	-0-	288	1	2616	2	N	-0-					355
02	2987	X	1224	-0-	-1763	-0-	128	1	1096	2	N	-0-					355

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1992	-0-	-78	-0-	28	1	1947	2	N	15					128
							17	9									
10	2165	N	2165	-0-	-0-	-0-	26	1	2110	2	N	26					154
							29	9									
11	1980	N	1873	-0-	-107	-0-	28	1	1801	2	N	40					194
							44	9									
12	2193	N	2193	-0-	-0-	-0-	30	1	2116	2	N	43					237
							47	9									
01	2170	N	2157	-0-	-13	-0-	30	1	2087	2	N	36	186	1			87
							40	9									
*02	1963	N	1963	-0-	-0-	-0-	28	1	1891	2	N	40					127
							44	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	982	-0-	-128	-0-	30	1	919	2	N	30	182	1			223
							33	9									
10	1137	N	1137	-0-	-0-	-0-	31	1	1070	2	N	33					256
							36	9									
11	990	N	682	-0-	-308	-0-	18	1	649	2	N	14					270
							15	9									
12	1023	N	849	-0-	-174	-0-	24	1	804	2	N	19					289
							21	9									
01	1147	N	874	-0-	-273	-0-	28	1	834	2	N	11					300
							12	9									
*02	943	N	943	-0-	-0-	-0-	29	1	866	2	N	44					344
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	3067	-0-	-3083	-0-	25	1	2997	2	N	41					270
							45	9									
10	5983	X	5261	-0-	-722	-0-	31	1	4965	2	N	241	186	1			325
							265	9									
11	6421	X	6421	-0-	-0-	-0-	29	1	6227	2	N	150	188	1			287
							165	9									
12	5828	X	5113	-0-	-715	-0-	31	1	4952	2	N	118	187	1			218
							130	9									
01	5270	X	2992	-0-	-2278	-0-	31	1	2913	2	N	44					262
							48	9									
02	6206	X	3105	-0-	-3101	-0-	29	1	3000	2	N	69					331
							76	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	916	N	916	-0-	-0-	-0-	30	1	886	2	N	-0-					216
10	1038	N	1038	-0-	-0-	-0-	31	1	901	2	N	96					312
							106	9									
11	899	N	899	-0-	-0-	-0-	30	1	854	2	N	14					326
							15	9									
12	1065	N	1065	-0-	-0-	-0-	31	1	880	2	N	140					466
							154	9									
01	961	N	841	-0-	-120	-0-	31	1	810	2	N	-0-					466
02	870	N	852	-0-	-18	-0-	29	1	816	2	N	6	163	1			309
							7	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	29	1	412	2	N	3					341
							3	9									
10	434	N	427	-0-	-7	-0-	31	1	390	2	N	5					346
							6	9									
11	420	N	391	-0-	-29	-0-	30	1	349	2	N	11					357
							12	9									
12	465	N	397	-0-	-68	-0-	29	1	365	2	N	3					360
							3	9									
01	434	N	395	-0-	-39	-0-	27	1	359	2	N	8					368
							9	9									
02	377	N	372	-0-	-5	-0-	24	1	333	2	N	14					382
							15	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1587	-0-	-1563	-0-	358	1	1198	2	N	28					244
							31	9									
10	3255	X	2346	-0-	-909	-0-	390	1	1914	2	N	38					282
							42	9									
11	4091	X	4091	-0-	-0-	-0-	390	1	3578	2	N	112	181	1			213
							123	9									
12	3255	X	3225	-0-	-30	-0-	383	1	2778	2	N	58					271
							64	9									
01	3382	X	3382	-0-	-0-	-0-	397	1	2885	2	N	91	184	1			178
							100	9									
*02	4023	X	4023	-0-	-0-	-0-	377	1	3533	2	N	103					281
							113	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3654	-0-	-96	-0-	30	1	3497	2	N	115					317
							127	9									
10	3875	X	3529	-0-	-346	-0-	31	1	3375	2	N	112	190	1			239
							123	9									
11	3750	X	3522	-0-	-228	-0-	30	1	3365	2	N	115	180	1			174
							127	9									
12	3875	X	3563	-0-	-312	-0-	31	1	3409	2	N	112					286
							123	9									
01	3782	X	3546	-0-	-236	-0-	31	1	3373	2	N	129	179	1			236
							142	9									
02	3538	X	3217	-0-	-321	-0-	28	1	3087	2	N	93					329
							102	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	667	-0-	-83	-0-	30	1	593	2	N	40					291
							44	9									
10	713	N	685	-0-	-28	-0-	31	1	602	2	N	47					338
							52	9									
11	691	N	691	-0-	-0-	-0-	30	1	603	2	N	53					391
							58	9									
12	682	N	681	-0-	-1	-0-	31	1	585	2	N	59	187	1			263
							65	9									
01	682	N	651	-0-	-31	-0-	31	1	575	2	N	41					304
							45	9									
02	667	N	584	-0-	-83	-0-	29	1	514	2	N	37					341
							41	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1824	-0-	-6	-0-	133	1	1691	2	N	-0-					-0-
10	2325	N	2005	-0-	-320	-0-	143	1	1862	2	N	-0-					-0-
11	1950	N	1581	-0-	-369	-0-	120	1	1461	2	N	-0-					-0-
12	1893	N	1893	-0-	-0-	-0-	132	1	1761	2	N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	129	1	1896	2	N	-0-					-0-
*02	1738	N	1738	-0-	-0-	-0-	40	1	1698	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1888	-0-	-572	-0-	30	1	1846	2	N	11	184	1			89
							12	9									
10	2542	X	1869	-0-	-673	-0-	31	1	1820	2	N	16					105
							18	9									
11	2430	X	2018	-0-	-412	-0-	28	1	1951	2	N	35					140
							39	9									
12	2511	X	1816	-0-	-695	-0-	30	1	1736	2	N	45					185
							50	9									
01	2294	X	2134	-0-	-160	-0-	30	1	2052	2	N	47					232
							52	9									
02	1943	X	1876	-0-	-67	-0-	27	1	1820	2	N	26					258
							29	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1020	-0-	-0-	-0-	87	1	933	2	N	-0-					162
10	1116	N	1018	-0-	-98	-0-	86	1	912	2	N	18					180
							20	9									
11	990	N	986	-0-	-4	-0-	81	1	905	2	N	-0-					180
12	1074	N	1074	-0-	-0-	-0-	89	1	985	2	N	-0-					180
01	1023	N	1019	-0-	-4	-0-	78	1	941	2	N	-0-					180
02	957	N	802	-0-	-155	-0-	28	1	773	2	N	1					181
							1	9									

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4872	X	4872	-0-	-0-	-0-	172	1	4661	2	N	35					475
							39	9									
10	5313	X	5313	-0-	-0-	-0-	188	1	5037	2	N	80	186	1			369
							88	9									
11	5099	X	5099	-0-	-0-	-0-	179	1	4823	2	N	88					457
							97	9									
12	5167	X	5167	-0-	-0-	-0-	180	1	4887	2	N	91	186	1			362
							100	9									
01	4992	X	4992	-0-	-0-	-0-	170	1	4715	2	N	97					459
							107	9									
*02	4847	X	4847	-0-	-0-	-0-	171	1	4568	2	N	98	182	1			375
							108	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1232	-0-	-748	-0-	25	1	1083	2	N	113	368	1			284
							124	9									
10	1798	X	1419	-0-	-379	-0-	30	1	1254	2	N	123					407
							135	9									
11	1680	X	1553	-0-	-127	-0-	30	1	1295	2	N	207	175	1			439
							228	9									
12	1736	X	1660	-0-	-76	-0-	31	1	1442	2	N	170	184	1			425
							187	9									
01	1712	X	1712	-0-	-0-	-0-	31	1	1452	2	N	208					633
							229	9									
02	1508	X	1503	-0-	-5	-0-	29	1	1243	2	N	210	169	1			674
							231	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2237	-0-	-43	-0-	30	1	2174	2	N	30					230
							33	9									
10	2356	N	2184	-0-	-172	-0-	31	1	2128	2	N	23					253
							25	9									
11	2280	N	2151	-0-	-129	-0-	30	1	2109	2	N	11					264
							12	9									
12	2325	N	2162	-0-	-163	-0-	31	1	2097	2	N	31					295
							34	9									
01	2170	N	2060	-0-	-110	-0-	31	1	2018	2	N	10	120	1			185
							11	9									
02	2088	N	1915	-0-	-173	-0-	29	1	1836	2	N	45					230
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2963	-0-	-7	-0-	30 76	1 9	2857	2	N	69					418
10	3069	X	3051	-0-	-18	-0-	31 108	1 9	2912	2	N	98	184	1			332
11	3107	X	3107	-0-	-0-	-0-	30 101	1 9	2976	2	N	92					424
12	3069	X	2705	-0-	-364	-0-	31 70	1 9	2604	2	N	64	187	1			301
01	3069	X	2691	-0-	-378	-0-	31 117	1 9	2543	2	N	106					407
02	2871	X	2443	-0-	-428	-0-	29 63	1 9	2351	2	N	57	179	1			285

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	N	1504	-0-	-0-	-0-	30 157	1 9	1317	2	N	143	188	1			276
10	1567	N	1567	-0-	-0-	-0-	31 176	1 9	1360	2	N	160	188	1			248
11	1500	N	1453	-0-	-47	-0-	30 141	1 9	1282	2	N	128					376
12	1550	N	1514	-0-	-36	-0-	31 174	1 9	1309	2	N	158	186	1			348
01	1581	N	1552	-0-	-29	-0-	31 142	1 9	1379	2	N	129	187	1			290
*02	1452	N	1452	-0-	-0-	-0-	29 130	1 9	1293	2	N	118	185	1			223

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1947	-0-	-93	-0-	30 112	1 9	1805	2	N	102	180	1			195
10	2046	N	2036	-0-	-10	-0-	31 146	1 9	1859	2	N	133	183	1			145
11	1922	N	1922	-0-	-0-	-0-	30 125	1 9	1767	2	N	114					259
12	2032	N	2032	-0-	-0-	-0-	31 156	1 9	1845	2	N	142	186	1			215
01	2046	N	1981	-0-	-65	-0-	31 138	1 9	1812	2	N	125					340
02	1856	N	1835	-0-	-21	-0-	29 116	1 9	1690	2	N	105	188	1			257

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4160	X	4160	-0-	-0-	-0-	359 119	1 9	3682	2	N	108					320
10	4247	X	4191	-0-	-56	-0-	365 128	1 9	3698	2	N	116	184	1			252
11	4170	X	3912	-0-	-258	-0-	350 113	1 9	3449	2	N	103					355
12	4309	X	4053	-0-	-256	-0-	366 128	1 9	3559	2	N	116	186	1			285
01	4309	X	3937	-0-	-372	-0-	367 124	1 9	3446	2	N	113	186	1			212
02	4031	X	3635	-0-	-396	-0-	351 130	1 9	3154	2	N	118					330

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5075	X	5075	-0-	-0-	-0-	180	1	4797	2	N	89					308
							98	9									
10	4537	X	4537	-0-	-0-	-0-	172	1	4290	2	N	68	184	1			192
							75	9									
11	3486	X	3486	-0-	-0-	-0-	171	1	3271	2	N	40					232
							44	9									
12	4087	X	4087	-0-	-0-	-0-	176	1	3839	2	N	65					297
							72	9									
01	4225	X	4225	-0-	-0-	-0-	174	1	3992	2	N	54					351
							59	9									
*02	3805	X	3805	-0-	-0-	-0-	174	1	3525	2	N	96					447
							106	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	264	-0-	-126	-0-	30	1	216	2	N	16					330
							18	9									
10	372	N	338	-0-	-34	-0-	30	1	251	2	N	52	188	1			194
							57	9									
11	360	N	298	-0-	-62	-0-	27	1	215	2	N	51					245
							56	9									
12	287	N	287	-0-	-0-	-0-	31	1	197	2	N	54					299
							59	9									
01	341	N	255	-0-	-86	-0-	31	1	210	2	N	13	187	1			125
							14	9									
02	290	N	259	-0-	-31	-0-	29	1	200	2	N	27					152
							30	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1548	-0-	-432	-0-	29	1	1510	2	N	8					259
							9	9									
10	1798	N	1397	-0-	-401	-0-	30	1	1352	2	N	14					273
							15	9									
11	1739	N	1739	-0-	-0-	-0-	30	1	1681	2	N	25					298
							28	9									
12	1612	N	1247	-0-	-365	-0-	27	1	1186	2	N	31					329
							34	9									
01	1395	N	1256	-0-	-139	-0-	25	1	1216	2	N	14					343
							15	9									
02	1682	N	1613	-0-	-69	-0-	29	1	1560	2	N	22					365
							24	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2839	-0-	-101	-0-	334	1	2494	2	N	10					102
							11	9									
10	3038	X	2976	-0-	-62	-0-	403	1	2566	2	N	6					108
							7	9									
11	2940	X	2698	-0-	-242	-0-	383	1	2289	2	N	24					132
							26	9									
12	3038	X	2632	-0-	-406	-0-	403	1	2207	2	N	20					152
							22	9									
01	3230	X	3230	-0-	-0-	-0-	403	1	2801	2	N	24					176
							26	9									
02	2784	X	2439	-0-	-345	-0-	377	1	2019	2	N	39					215
							43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5307	-0-	-423	-0-	184	1	5073	2	N	45	188	1			299
							50	9									
10	5704	X	5359	-0-	-345	-0-	191	1	5126	2	N	38					337
							42	9									
11	5520	X	5285	-0-	-235	-0-	184	1	4985	2	N	105					442
							116	9									
12	5673	X	5362	-0-	-311	-0-	186	1	5077	2	N	90	181	1			351
							99	9									
01	5518	X	5207	-0-	-311	-0-	177	1	4941	2	N	81					432
							89	9									
02	5133	X	4800	-0-	-333	-0-	171	1	4550	2	N	72	182	1			322
							79	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3770	X	3770	-0-	-0-	-0-	480	1	3223	2	N	61	182	1			122
							67	9									
10	3704	X	3704	-0-	-0-	-0-	496	1	3144	2	N	58					180
							64	9									
11	3506	X	3506	-0-	-0-	-0-	479	1	2909	2	N	107					287
							118	9									
12	3374	X	3374	-0-	-0-	-0-	481	1	2859	2	N	31	188	1			130
							34	9									
01	3310	X	3310	-0-	-0-	-0-	454	1	2777	2	N	72					202
							79	9									
*02	2941	X	2941	-0-	-0-	-0-	411	1	2469	2	N	55					257
							61	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	581	-0-	-109	-0-	30	1	527	2	N	22					178
							24	9									
10	651	N	619	-0-	-32	-0-	31	1	554	2	N	31					209
							34	9									
11	607	N	607	-0-	-0-	-0-	30	1	541	2	N	33					242
							36	9									
12	589	N	587	-0-	-2	-0-	31	1	515	2	N	37					279
							41	9									
01	620	N	528	-0-	-92	-0-	31	1	474	2	N	21	186	1			114
							23	9									
02	580	N	562	-0-	-18	-0-	29	1	496	2	N	34					148
							37	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2563	-0-	-167	-0-	30	1	2349	2	N	167					466
							184	9									
10	2821	X	1383	-0-	-1438	-0-	14	1	1303	2	N	60	175	1			351
							66	9									
11	2730	X	2541	-0-	-189	-0-	30	1	2358	2	N	139	184	1			306
							153	9									
12	2635	X	2362	-0-	-273	-0-	30	1	2186	2	N	133					439
							146	9									
01	2635	X	2170	-0-	-465	-0-	31	1	2037	2	N	93	186	1			346
							102	9									
02	2465	X	1943	-0-	-522	-0-	29	1	1807	2	N	97					443
							107	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	645	-0-	-285	-0-	30	1	573	2	N	38					202
							42	9									
10	818	N	818	-0-	-0-	-0-	31	1	666	2	N	110					312
							121	9									
11	1504	N	1504	-0-	-0-	-0-	30	1	1363	2	N	101					413
							111	9									
12	2588	N	2588	-0-	-0-	-0-	31	1	2463	2	N	85	185	1			313
							94	9									
01	806	N	793	-0-	-13	-0-	31	1	652	2	N	100					413
							110	9									
02	1015	N	572	-0-	-443	-0-	29	1	504	2	N	35	186	1			262
							39	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2729	X	2729	-0-	-0-	-0-	29	1	2700	2	N	-0-					245
10	2697	X	2378	-0-	-319	-0-	31	1	2347	2	N	-0-					245
11	2580	X	2428	-0-	-152	-0-	30	1	2398	2	N	-0-					245
12	3223	X	3223	-0-	-0-	-0-	31	1	3181	2	N	10					255
							11	9									
01	3097	X	3097	-0-	-0-	-0-	30	1	3067	2	N	-0-					255
*02	2644	X	2644	-0-	-0-	-0-	29	1	2615	2	N	-0-					255

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2122	-0-	-248	-0-	30	1	2001	2	N	83	183	1			485
							91	9									
10	2259	N	2259	-0-	-0-	-0-	31	1	2195	2	N	30					515
							33	9									
11	2298	N	2298	-0-	-0-	-0-	30	1	2173	2	N	86					601
							95	9									
12	2349	N	2349	-0-	-0-	-0-	31	1	2244	2	N	67	189	1			479
							74	9									
01	2324	N	2324	-0-	-0-	-0-	31	1	2223	2	N	64					543
							70	9									
02	2233	N	2174	-0-	-59	-0-	29	1	2075	2	N	64					607
							70	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3755	-0-	-145	-0-	139	1	3616	2	N	-0-					259
10	4030	X	3355	-0-	-675	-0-	130	1	3225	2	N	-0-					259
11	3600	X	3370	-0-	-230	-0-	129	1	3235	2	N	5					264
							6	9									
12	3875	X	3764	-0-	-111	-0-	138	1	3557	2	N	63	186	1			141
							69	9									
01	3875	X	3398	-0-	-477	-0-	124	1	3232	2	N	38					179
							42	9									
02	3625	X	3159	-0-	-466	-0-	120	1	3008	2	N	28					207
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	5521	-0-		-1889	-0-		123	1	5359	2	N	35					299
									39	9									
10	6789	X	6294	-0-		-495	-0-		143	1	6092	2	N	54	187	1			166
									59	9									
11	6570	X	5674	-0-		-896	-0-		136	1	5472	2	N	60					226
									66	9									
12	6727	X	5663	-0-		-1064	-0-		137	1	5469	2	N	52					278
									57	9									
01	6727	X	5520	-0-		-1207	-0-		139	1	5215	2	N	151	191	1			238
									166	9									
02	5887	X	2740	-0-		-3147	-0-		84	1	2649	2	N	6					244
									7	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-		-0-	-0-		43	1	149	2	N	-0-					-0-
10	192	N	192	-0-		-0-	-0-		44	1	148	2	N	-0-					-0-
11	180	N	180	-0-		-0-	-0-		43	1	137	2	N	-0-					-0-
12	188	N	188	-0-		-0-	-0-		45	1	143	2	N	-0-					-0-
01	189	N	189	-0-		-0-	-0-		45	1	144	2	N	-0-					-0-
*02	172	N	172	-0-		-0-	-0-		42	1	130	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4271	X	4271	-0-		-0-	-0-		30	1	4112	2	N	117	182	1			324
									129	9									
10	4196	X	4196	-0-		-0-	-0-		30	1	4101	2	N	59					383
									65	9									
11	3995	X	3995	-0-		-0-	-0-		30	1	3926	2	N	35	185	1			233
									39	9									
12	3734	X	3734	-0-		-0-	-0-		31	1	3659	2	N	40					273
									44	9									
01	3836	X	3836	-0-		-0-	-0-		31	1	3728	2	N	70					343
									77	9									
*02	3729	X	3729	-0-		-0-	-0-		29	1	3611	2	N	81					424
									89	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4279	-0-		-101	-0-		30	1	4194	2	N	50	187	1			174
									55	9									
10	4650	X	4295	-0-		-355	-0-		31	1	4201	2	N	57					231
									63	9									
11	4500	X	4121	-0-		-379	-0-		30	1	4021	2	N	64					295
									70	9									
12	4650	X	4252	-0-		-398	-0-		31	1	4145	2	N	69	193	1			171
									76	9									
01	4495	X	4146	-0-		-349	-0-		31	1	4040	2	N	68					239
									75	9									
02	4147	X	3763	-0-		-384	-0-		29	1	3666	2	N	62					301
									68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4903	-0-	-227	-0-	422	1	4397	2	N	76					481
							84	9									
10	5301	X	5060	-0-	-241	-0-	438	1	4503	2	N	108	184	1			405
							119	9									
11	5130	X	4442	-0-	-688	-0-	399	1	3949	2	N	85					490
							94	9									
12	5270	X	4094	-0-	-1176	-0-	373	1	3646	2	N	68					558
							75	9									
01	5177	X	4460	-0-	-717	-0-	420	1	3966	2	N	67	187	1			438
							74	9									
02	4727	X	4147	-0-	-580	-0-	403	1	3654	2	N	82	186	1			334
							90	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1263	-0-	-27	-0-	129	1	1110	2	N	22					241
							24	9									
10	1333	N	1272	-0-	-61	-0-	132	1	1115	2	N	23					264
							25	9									
11	1290	N	1170	-0-	-120	-0-	125	1	1017	2	N	25					289
							28	9									
12	1302	N	1177	-0-	-125	-0-	127	1	1022	2	N	25	188	1			126
							28	9									
01	1271	N	1123	-0-	-148	-0-	126	1	969	2	N	25					151
							28	9									
02	1131	N	1074	-0-	-57	-0-	124	1	930	2	N	18					169
							20	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3080	-0-	-730	-0-	390	1	2658	2	N	29					211
							32	9									
10	3565	X	2691	-0-	-874	-0-	208	1	2452	2	N	28					239
							31	9									
11	3450	X	2309	-0-	-1141	-0-	30	1	2273	2	N	5					244
							6	9									
12	3410	X	3240	-0-	-170	-0-	31	1	3164	2	N	41	190	1			95
							45	9									
01	3193	X	3007	-0-	-186	-0-	31	1	2922	2	N	49					144
							54	9									
02	2987	X	1873	-0-	-1114	-0-	29	1	1794	2	N	45					189
							50	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	5212	-0-	-1538	-0-	30	1	5156	2	N	24					346
							26	9									
10	5332	X	5330	-0-	-2	-0-	31	1	5278	2	N	19	189	1			176
							21	9									
11	5130	X	5119	-0-	-11	-0-	30	1	5050	2	N	35					211
							39	9									
12	5394	X	4918	-0-	-476	-0-	31	1	4847	2	N	36					247
							40	9									
01	5394	X	5055	-0-	-339	-0-	31	1	4976	2	N	44					291
							48	9									
02	5046	X	4686	-0-	-360	-0-	29	1	4606	2	N	46					337
							51	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4835	X	4835	-0-	-0-	-0-	29	1	4705	2	N	92					285
							101	9									
10	5035	X	5035	-0-	-0-	-0-	31	1	4899	2	N	95	191	1			189
							105	9									
11	4830	X	4830	-0-	-0-	-0-	29	1	4701	2	N	91					280
							100	9									
12	5401	X	5401	-0-	-0-	-0-	31	1	5239	2	N	119	187	1			212
							131	9									
01	5309	X	5309	-0-	-0-	-0-	30	1	5174	2	N	95					307
							105	9									
*02	5038	X	5038	-0-	-0-	-0-	29	1	4881	2	N	116	191	1			232
							128	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3645	-0-	-435	-0-	134	1	3469	2	N	38					227
							42	9									
10	4216	X	3739	-0-	-477	-0-	142	1	3558	2	N	35					262
							39	9									
11	4080	X	3481	-0-	-599	-0-	132	1	3314	2	N	32					294
							35	9									
12	3813	X	3544	-0-	-269	-0-	133	1	3374	2	N	34	187	1			141
							37	9									
01	3825	X	3825	-0-	-0-	-0-	135	1	3628	2	N	56					197
							62	9									
*02	3781	X	3781	-0-	-0-	-0-	141	1	3585	2	N	50					247
							55	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2627	-0-	-373	-0-	30	1	2511	2	N	78	183	1			197
							86	9									
10	3224	X	2558	-0-	-666	-0-	31	1	2437	2	N	82					279
							90	9									
11	3120	X	2536	-0-	-584	-0-	30	1	2418	2	N	80	185	1			174
							88	9									
12	3224	X	2589	-0-	-635	-0-	31	1	2468	2	N	82					256
							90	9									
01	2976	X	2665	-0-	-311	-0-	31	1	2550	2	N	76	186	1			146
							84	9									
02	2552	X	2311	-0-	-241	-0-	29	1	2204	2	N	71					217
							78	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1824	-0-	-66	-0-	28	1	1697	2	N	90	183	1			236
							99	9									
10	1801	N	1801	-0-	-0-	-0-	29	1	1667	2	N	95					331
							105	9									
11	1770	N	1612	-0-	-158	-0-	26	1	1507	2	N	72					403
							79	9									
12	1891	N	1529	-0-	-362	-0-	30	1	1411	2	N	80	187	1			296
							88	9									
01	1798	N	540	-0-	-1258	-0-	17	1	471	2	N	47					343
							52	9									
02	1566	N	302	-0-	-1264	-0-	26	1	179	2	N	88					431
							97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1356	N	1356	-0-	-0-	-0-	266	1	935	2	N	141					305
							155	9									
10	1464	N	1464	-0-	-0-	-0-	295	1	1044	2	N	114	185	1			234
							125	9									
11	1351	N	1351	-0-	-0-	-0-	242	1	970	2	N	126					360
							139	9									
12	1395	N	1204	-0-	-191	-0-	295	1	835	2	N	67	185	1			242
							74	9									
01	1457	N	882	-0-	-575	-0-	196	1	563	2	N	112					354
							123	9									
02	1305	N	1013	-0-	-292	-0-	276	1	623	2	N	104					458
							114	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2858	-0-	-52	-0-	30	1	2804	2	N	22					129
							24	9									
10	3212	X	3212	-0-	-0-	-0-	31	1	3174	2	N	6					135
							7	9									
11	2760	X	2059	-0-	-701	-0-	30	1	2003	2	N	24					159
							26	9									
12	2971	X	2971	-0-	-0-	-0-	30	1	2912	2	N	26					185
							29	9									
01	3463	X	3463	-0-	-0-	-0-	30	1	3381	2	N	47					232
							52	9									
02	3016	X	2744	-0-	-272	-0-	29	1	2647	2	N	62					294
							68	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					509
10	0	N	-0-	-0-	-0-	-0-					N	-0-					509
11	0	N	-0-	-0-	-0-	-0-					N	-0-					509
12	14B2 EXT		1	-0-	1	1	1	1			N	-0-					509
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					509
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					509

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	30	1	29	9	N	26					474
10	62	N	35	-0-	-27	-0-	31	1	4	9	N	4					478
11	60	N	30	-0-	-30	-0-	30	1			N	-0-					478
12	308	N	308	-0-	-0-	-0-	31	1	277	2	N	-0-					478
01	180	N	180	-0-	-0-	-0-	31	1	149	2	N	-0-					478
*02	63	N	63	-0-	-0-	-0-	29	1	25	2	N	8					486
							9	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9300	X	8997	-0-	-303	-0-	30	1	8466	2	N	455	568	1			429
							501	9									
10	9610	X	9020	-0-	-590	-0-	31	1	8514	2	N	432	384	1			477
							475	9									
11	9030	X	8705	-0-	-325	-0-	30	1	8234	2	N	401	384	1			494
							441	9									
12	9331	X	8835	-0-	-496	-0-	31	1	8376	2	N	389	374	1			509
							428	9									
01	9331	X	8676	-0-	-655	-0-	31	1	8204	2	N	401	369	1			541
							441	9									
02	8700	X	7509	-0-	-1191	-0-	29	1	7119	2	N	328	385	1			484
							361	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2033	-0-		-787	-0-	25	1	2007	2	N	1					346
								1	9									
10	2914	X	1330	-0-		-1584	-0-	30	1	1299	2	N	1					347
								1	9									
11	6976	X	6976	-0-		-0-	-0-	30	1	6803	2	N	130	173	1			304
								143	9									
12	6854	X	6854	-0-		-0-	-0-	31	1	6629	2	N	176	171	1			309
								194	9									
01	6820	X	6820	-0-		-0-	-0-	31	1	6621	2	N	153	170	1			292
								168	9									
*02	6181	X	6181	-0-		-0-	-0-	29	1	6024	2	N	116	172	1			236
								128	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3864	-0-		-186	-0-	30	1	3662	2	N	156	188	1			269
								172	9									
10	4123	X	4035	-0-		-88	-0-	31	1	3813	2	N	174					443
								191	9									
11	3960	X	3851	-0-		-109	-0-	30	1	3643	2	N	162	377	1			228
								178	9									
12	4092	X	3927	-0-		-165	-0-	31	1	3711	2	N	168	190	1			206
								185	9									
01	4030	X	3935	-0-		-95	-0-	31	1	3715	2	N	172	191	1			187
								189	9									
02	3770	X	3762	-0-		-8	-0-	29	1	3564	2	N	154					341
								169	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1875	-0-		-105	-0-	30	1	1656	2	N	172	340	1			279
								189	9									
10	2263	N	2107	-0-		-156	-0-	31	1	1894	2	N	165					444
								182	9									
11	2070	N	1935	-0-		-135	-0-	30	1	1767	2	N	125	173	1			396
								138	9									
12	2206	N	2206	-0-		-0-	-0-	31	1	1937	2	N	216	176	1			436
								238	9									
01	2111	N	2111	-0-		-0-	-0-	31	1	1889	2	N	174	171	1			439
								191	9									
*02	1886	N	1886	-0-		-0-	-0-	28	1	1693	2	N	150	173	1			416
								165	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4257	-0-		-303	-0-	30	1	4083	2	N	131					538
								144	9									
10	4712	X	3980	-0-		-732	-0-	30	1	3838	2	N	102	186	1			454
								112	9									
11	4560	X	3747	-0-		-813	-0-	30	1	3628	2	N	81					535
								89	9									
12	4712	X	3909	-0-		-803	-0-	30	1	3745	2	N	122	186	1			471
								134	9									
01	4495	X	3446	-0-		-1049	-0-	28	1	3348	2	N	64	187	1			348
								70	9									
02	4118	X	3471	-0-		-647	-0-	29	1	3353	2	N	81					429
								89	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2744	-0-	-226	-0-	29	1	2610	2	N	95	186	1			237
							105	9									
10	3069	X	2741	-0-	-328	-0-	30	1	2572	2	N	126	189	1			174
							139	9									
11	2970	X	2634	-0-	-336	-0-	29	1	2504	2	N	92	186	1			80
							101	9									
12	3007	X	2710	-0-	-297	-0-	30	1	2547	2	N	121					201
							133	9									
01	2821	X	736	-0-	-2085	-0-	31	1	666	2	N	35					236
							39	9									
02	2639	X	425	-0-	-2214	-0-	22	1	403	2	N	-0-					236

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	7230	-0-	-420	-0-	30	1	6935	2	N	241	186	1			493
							265	9									
10	7905	X	7232	-0-	-673	-0-	31	1	6937	2	N	240	367	1			366
							264	9									
11	7650	X	6774	-0-	-876	-0-	30	1	6528	2	N	196	185	1			377
							216	9									
12	7719	X	6951	-0-	-768	-0-	31	1	6658	2	N	238	188	1			427
							262	9									
01	7564	X	6655	-0-	-909	-0-	31	1	6357	2	N	243	372	1			298
							267	9									
02	6989	X	6173	-0-	-816	-0-	29	1	5899	2	N	223	190	1			331
							245	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	244	-0-	-596	-0-	9	1	228	2	N	6	188	1			166
							7	9									
10	744	N	230	-0-	-514	-0-	24	1	54	2	N	138	187	1			117
							152	9									
11	1199	N	1199	-0-	-0-	-0-	25	1	980	2	N	176					293
							194	9									
12	1152	N	1152	-0-	-0-	-0-	29	1	971	2	N	138	192	1			239
							152	9									
01	1182	N	1182	-0-	-0-	-0-	31	1	1016	2	N	123	196	1			166
							135	9									
02	1160	N	1029	-0-	-131	-0-	24	1	897	2	N	98					264
							108	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	30	1	1051	2	N	113					247
							124	9									
10	1333	N	1222	-0-	-111	-0-	31	1	1057	2	N	122					369
							134	9									
11	1084	N	1084	-0-	-0-	-0-	27	1	999	2	N	53	190	1			232
							58	9									
12	1240	N	1180	-0-	-60	-0-	26	1	1025	2	N	117	192	1			157
							129	9									
01	1209	N	1093	-0-	-116	-0-	28	1	937	2	N	116					273
							128	9									
02	1044	N	986	-0-	-58	-0-	27	1	868	2	N	83					356
							91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3766	X	3766	-0-		-0-	-0-	30 56	1 9	3680	2	N	51	189	1			116
10	3569	X	3569	-0-		-0-	-0-	31 12	1 9	3526	2	N	11					127
11	3840	X	3201	-0-		-639	-0-	30 50	1 9	3121	2	N	45					172
12	3968	X	3862	-0-		-106	-0-	31 50	1 9	3781	2	N	45					217
01	3968	X	3956	-0-		-12	-0-	31 30	1 9	3895	2	N	27					244
02	3654	X	3552	-0-		-102	-0-	29 45	1 9	3478	2	N	41	186	1			99

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1937	N	1937	-0-		-0-	-0-	30 103	1 9	1804	2	N	94	189	1			236
10	1984	N	1669	-0-		-315	-0-	31 136	1 9	1502	2	N	124					360
11	1920	N	1545	-0-		-375	-0-	30 128	1 9	1387	2	N	116					476
12	2015	N	1721	-0-		-294	-0-	31 100	1 9	1590	2	N	91	191	1			376
01	1674	N	1085	-0-		-589	-0-	23 105	1 9	957	2	N	95					471
02	1508	N	571	-0-		-937	-0-	27 66	1 9	478	2	N	60					531

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2776	-0-		-44	-0-	158 98	1 9	2520	2	N	89					415
10	3307	X	3307	-0-		-0-	-0-	186 101	1 9	3020	2	N	92	187	1			320
11	3125	X	3125	-0-		-0-	-0-	176 91	1 9	2858	2	N	83					403
12	3100	N	3469	-0-		369	369	186 120	1 9	3163	2	N	109					512
01	3823	X	3454	-0-		-369	-0-	182 64	1 9	3208	2	N	58	192	1			378
*02	3362	X	3362	-0-		-0-	-0-	171 88	1 9	3103	2	N	80					458

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1640	N	1640	-0-		-0-	-0-	30 121	1 9	1489	2	N	110					432
10	1846	N	1846	-0-		-0-	-0-	31 144	1 9	1671	2	N	131	171	1			392
11	1885	N	1885	-0-		-0-	-0-	30 179	1 9	1676	2	N	163	172	1			383
12	2670	N	2670	-0-		-0-	-0-	31 242	1 9	2397	2	N	220	173	1			430
01	3100	N	3168	-0-		68	68	31 164	1 9	2973	2	N	149	174	1			405
*02	2900	N	3307	-0-		407	475	29 145	1 9	3133	2	N	132					537

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2426	-0-		-334	-0-	30	1	2351	2	N	41					302
								45	9									
10	2852	X	2354	-0-		-498	-0-	30	1	2289	2	N	32	190	1			144
								35	9									
11	2700	X	2207	-0-		-493	-0-	29	1	2132	2	N	42					186
								46	9									
12	2728	X	2315	-0-		-413	-0-	30	1	2232	2	N	48					234
								53	9									
01	2635	X	2182	-0-		-453	-0-	29	1	2111	2	N	38	195	1			77
								42	9									
02	2349	X	1935	-0-		-414	-0-	27	1	1865	2	N	39					116
								43	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1467	-0-		-723	-0-	23	1	1414	2	N	27					110
								30	9									
10	1953	N	1703	-0-		-250	-0-	31	1	1652	2	N	18					128
								20	9									
11	2714	N	2714	-0-		-0-	-0-	30	1	2612	2	N	65					193
								72	9									
12	2852	N	2852	-0-		-0-	-0-	31	1	2702	2	N	108					301
								119	9									
01	2556	N	2556	-0-		-0-	-0-	30	1	2464	2	N	56	179	1			178
								62	9									
02	2610	N	1825	-0-		-785	-0-	28	1	1797	2	N	-0-					178

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5227	-0-		-323	-0-	438	1	4572	2	N	197	190	1			342
								217	9									
10	5735	X	5322	-0-		-413	-0-	452	1	4661	2	N	190	192	1			340
								209	9									
11	5550	X	4986	-0-		-564	-0-	436	1	4349	2	N	183	194	1			329
								201	9									
12	5549	X	5055	-0-		-494	-0-	446	1	4404	2	N	186	193	1			322
								205	9									
01	5549	X	4936	-0-		-613	-0-	453	1	4306	2	N	161	193	1			290
								177	9									
02	5046	X	4529	-0-		-517	-0-	431	1	3936	2	N	147	183	1			254
								162	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	897	-0-		-33	-0-	390	1	482	2	N	23	168	1			145
								25	9									
10	961	N	875	-0-		-86	-0-	403	1	444	2	N	25					170
								28	9									
11	840	N	777	-0-		-63	-0-	390	1	344	2	N	39					209
								43	9									
12	930	N	743	-0-		-187	-0-	331	1	379	2	N	30					239
								33	9									
01	868	N	840	-0-		-28	-0-	403	1	364	2	N	66					305
								73	9									
*02	783	N	783	-0-		-0-	-0-	377	1	387	2	N	17	163	1			159
								19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4874	-0-	-226	-0-	30	1	4609	2	N	214	181	1			505
							235	9									
10	5023	X	5023	-0-	-0-	-0-	31	1	4749	2	N	221	187	1			539
							243	9									
11	4560	X	4239	-0-	-321	-0-	27	1	4021	2	N	174	186	1			527
							191	9									
12	5022	X	4905	-0-	-117	-0-	31	1	4630	2	N	222	372	1			377
							244	9									
01	5022	X	4770	-0-	-252	-0-	31	1	4462	2	N	252	188	1			441
							277	9									
02	4698	X	3966	-0-	-732	-0-	26	1	3793	2	N	134	187	1			388
							147	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5443	X	5443	-0-	-0-	-0-	30	1	5411	2	N	2					366
							2	9									
10	3813	X	3115	-0-	-698	-0-	31	1	3084	2	N	-0-					366
11	3690	X	2852	-0-	-838	-0-	30	1	2822	2	N	-0-					366
12	5053	X	3421	-0-	-1632	-0-	31	1	3390	2	N	-0-					366
01	5053	X	3562	-0-	-1491	-0-	31	1	3531	2	N	-0-					366
02	4727	X	3257	-0-	-1470	-0-	29	1	3228	2	N	-0-					366

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2236	-0-	-554	-0-	2167	2	69	9	N	63	173	1			324
10	2883	X	2023	-0-	-860	-0-	1959	2	64	9	N	58	176	1			206
11	2700	X	2022	-0-	-678	-0-	1865	2	157	9	N	143					349
12	2790	X	1387	-0-	-1403	-0-	1379	2	8	9	N	7					356
01	2790	X	1620	-0-	-1170	-0-	1541	2	79	9	N	72	176	1			252
02	2175	X	1203	-0-	-972	-0-	1162	2	41	9	N	37					289

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2370	-0-	-60	-0-	30	1	2201	2	N	126	171	1			351
							139	9									
10	2480	N	2466	-0-	-14	-0-	31	1	2303	2	N	120	172	1			299
							132	9									
11	2370	N	2370	-0-	-0-	-0-	30	1	2215	2	N	114	171	1			242
							125	9									
12	2457	N	2457	-0-	-0-	-0-	31	1	2306	2	N	109					351
							120	9									
01	2480	N	2382	-0-	-98	-0-	31	1	2217	2	N	122	172	1			301
							134	9									
02	2291	N	2193	-0-	-98	-0-	29	1	2053	2	N	101	171	1			231
							111	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	4056	-0-	-24	-0-	30	1	4026	2	N	-0-					140
10	4216	X	3619	-0-	-597	-0-	31	1	3588	2	N	-0-					140
11	4080	X	3480	-0-	-600	-0-	30	1	3450	2	N	-0-					140
12	4216	X	3653	-0-	-563	-0-	31	1	3618	2	N	4					144
							4	9									
01	4216	X	3560	-0-	-656	-0-	31	1	3329	2	N	182	186	1			140
							200	9									
02	3915	X	3220	-0-	-695	-0-	28	1	3192	2	N	-0-					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2641	X	2641	-0-		-0-	-0-	30	1	2360	2	N	228	370	1			161
								251	9									
10	3441	X	2395	-0-		-1046	-0-	30	1	2235	2	N	118					279
								130	9									
11	3330	X	2256	-0-		-1074	-0-	30	1	2099	2	N	115	192	1			202
								127	9									
12	3441	X	2261	-0-		-1180	-0-	30	1	2110	2	N	110	181	1			131
								121	9									
01	2728	X	2492	-0-		-236	-0-	31	1	2273	2	N	171					302
								188	9									
02	2552	X	1801	-0-		-751	-0-	29	1	1677	2	N	86					388
								95	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1986	-0-		-204	-0-	30	1	1734	2	N	202	375	1			201
								222	9									
10	2263	X	1657	-0-		-606	-0-	31	1	1535	2	N	83					284
								91	9									
11	2190	X	1217	-0-		-973	-0-	30	1	1112	2	N	68	186	1			166
								75	9									
12	2263	X	1412	-0-		-851	-0-	30	1	1302	2	N	73					239
								80	9									
01	2108	X	1340	-0-		-768	-0-	31	1	1221	2	N	80					319
								88	9									
02	1914	X	1472	-0-		-442	-0-	29	1	1362	2	N	74	192	1			201
								81	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2851	X	2851	-0-		-0-	-0-	30	1	2687	2	N	122	189	1			319
								134	9									
10	2816	X	2816	-0-		-0-	-0-	30	1	2681	2	N	95					414
								105	9									
11	2737	X	2737	-0-		-0-	-0-	30	1	2535	2	N	156	181	1			389
								172	9									
12	2676	X	2676	-0-		-0-	-0-	31	1	2506	2	N	126	181	1			334
								139	9									
01	2433	X	2433	-0-		-0-	-0-	18	1	2224	2	N	174					508
								191	9									
*02	2412	X	2412	-0-		-0-	-0-	29	1	2306	2	N	70	184	1			394
								77	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2968	-0-		-152	-0-	25	1	2804	2	N	126	189	1			316
								139	9									
10	3503	X	2383	-0-		-1120	-0-	22	1	2292	2	N	63					379
								69	9									
11	3390	X	2297	-0-		-1093	-0-	19	1	2192	2	N	78	183	1			274
								86	9									
12	3503	X	2254	-0-		-1249	-0-	22	1	2164	2	N	62					336
								68	9									
01	3069	X	2003	-0-		-1066	-0-	19	1	1949	2	N	32					368
								35	9									
02	2871	X	1809	-0-		-1062	-0-	16	1	1746	2	N	43					411
								47	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3054	-0-		-546	-0-	30 118	1 9	2906	2	N	107					378
10	3720	X	3103	-0-		-617	-0-	31 141	1 9	2931	2	N	128	195	1			311
11	3600	X	3033	-0-		-567	-0-	30 150	1 9	2853	2	N	136	190	1			257
12	3193	X	3113	-0-		-80	-0-	31 122	1 9	2960	2	N	111					368
01	3162	X	3123	-0-		-39	-0-	31 140	1 9	2952	2	N	127	191	1			304
*02	3052	X	3052	-0-		-0-	-0-	29 101	1 9	2922	2	N	92	195	1			201

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4294	-0-		-716	-0-	30 44	1 9	4220	2	N	40					366
10	5146	X	4900	-0-		-246	-0-	31 89	1 9	4780	2	N	81	189	1			258
11	4950	X	4696	-0-		-254	-0-	30 88	1 9	4578	2	N	80					338
12	5022	X	4811	-0-		-211	-0-	31 75	1 9	4705	2	N	68					406
01	4991	X	4735	-0-		-256	-0-	31 111	1 9	4593	2	N	101	186	1			321
02	4582	X	4295	-0-		-287	-0-	29 74	1 9	4192	2	N	67					388

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4432	-0-		-1058	-0-	30 86	1 9	4316	2	N	78					343
10	5642	X	4474	-0-		-1168	-0-	31 141	1 9	4302	2	N	128	186	1			285
11	5070	X	4323	-0-		-747	-0-	30 136	1 9	4157	2	N	124	188	1			221
12	4712	X	4321	-0-		-391	-0-	31 172	1 9	4118	2	N	156					377
01	4619	X	4368	-0-		-251	-0-	31 150	1 9	4187	2	N	136	187	1			326
02	4292	X	3938	-0-		-354	-0-	29 111	1 9	3798	2	N	101	187	1			240

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3351	-0-		-339	-0-	30 84	1 9	3237	2	N	76	177	1			292
10	3813	X	3580	-0-		-233	-0-	31 118	1 9	3431	2	N	107	174	1			225
11	3540	X	3381	-0-		-159	-0-	30 112	1 9	3239	2	N	102					327
12	3565	X	3423	-0-		-142	-0-	31 77	1 9	3315	2	N	70					397
01	3565	X	3414	-0-		-151	-0-	31 135	1 9	3248	2	N	123	175	1			345
02	3335	X	3128	-0-		-207	-0-	29 87	1 9	3012	2	N	79	179	1			245

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3130	-0-		-200	-0-	30	1	2998	2	N	93					384
								102	9									
10	3441	X	3212	-0-		-229	-0-	31	1	3070	2	N	101	197	1			288
								111	9									
11	3330	X	3067	-0-		-263	-0-	30	1	2928	2	N	99	194	1			193
								109	9									
12	3317	X	3057	-0-		-260	-0-	30	1	2916	2	N	101					294
								111	9									
01	3286	X	3010	-0-		-276	-0-	30	1	2870	2	N	100	190	1			204
								110	9									
02	3016	X	2709	-0-		-307	-0-	27	1	2584	2	N	89					293
								98	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	2201	-0-		-2059	-0-	27	1	2153	2	N	19					233
								21	9									
10	4402	X	1855	-0-		-2547	-0-	31	1	1806	2	N	16					249
								18	9									
11	4260	X	3070	-0-		-1190	-0-	30	1	3037	2	N	3					252
								3	9									
12	5254	X	5254	-0-		-0-	-0-	31	1	5183	2	N	36					288
								40	9									
01	5108	X	5108	-0-		-0-	-0-	31	1	4997	2	N	73					361
								80	9									
*02	4771	X	4771	-0-		-0-	-0-	29	1	4697	2	N	41					402
								45	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1042	-0-		-368	-0-	30	1	995	2	N	15					422
								17	9									
10	1147	N	831	-0-		-316	-0-	29	1	802	2	N	-0-					422
11	1124	N	1124	-0-		-0-	-0-	23	1	1101	2	N	-0-					422
12	1967	N	1967	-0-		-0-	-0-	25	1	1903	2	N	35					457
								39	9									
01	2661	N	2661	-0-		-0-	-0-	31	1	2613	2	N	15					472
								17	9									
*02	2621	N	2621	-0-		-0-	-0-	29	1	2502	2	N	82					554
								90	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3107	-0-		-163	-0-	30	1	2868	2	N	190					544
								209	9									
10	3379	X	3141	-0-		-238	-0-	31	1	2909	2	N	183	200	1			527
								201	9									
11	3270	X	2831	-0-		-439	-0-	28	1	2614	2	N	172	191	1			508
								189	9									
12	3286	X	3128	-0-		-158	-0-	31	1	2835	2	N	238	197	1			549
								262	9									
01	3224	X	3082	-0-		-142	-0-	31	1	2809	2	N	220	390	1			379
								242	9									
02	3016	X	2815	-0-		-201	-0-	29	1	2541	2	N	223	200	1			402
								245	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8243	X	8243	-0-	-0-	-0-	30	1	8016	2	N	179	190	1			302
							197	9									
10	8324	X	8324	-0-	-0-	-0-	31	1	8182	2	N	101					403
							111	9									
11	8040	X	7591	-0-	-449	-0-	30	1	7430	2	N	119	201	1			321
							131	9									
12	8525	X	7540	-0-	-985	-0-	31	1	7492	2	N	15					336
							17	9									
01	8525	X	7812	-0-	-713	-0-	31	1	7527	2	N	231	186	1			381
							254	9									
02	7975	X	7567	-0-	-408	-0-	29	1	7403	2	N	123	195	1			309
							135	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

09	3960	X	3841	-0-	-119	-0-	30	1	3565	2	N	224	189	1			214
							246	9									
10	4092	X	4008	-0-	-84	-0-	31	1	3715	2	N	238	190	1			262
							262	9									
11	3960	X	3606	-0-	-354	-0-	30	1	3339	2	N	215	187	1			290
							237	9									
12	4030	X	3584	-0-	-446	-0-	31	1	3332	2	N	201	181	1			310
							221	9									
01	4030	X	1540	-0-	-2490	-0-	30	1	1404	2	N	96	193	1			213
							106	9									
02	3741	X	30	-0-	-3711	-0-	27	1	3	9	N	3					216

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

09	4021	X	4021	-0-	-0-	-0-	24	1	3997	2	N	-0-					216
10	5921	X	3173	-0-	-2748	-0-	22	1	3151	2	N	-0-					216
11	5730	X	5091	-0-	-639	-0-	30	1	5061	2	N	-0-					216
12	5921	X	5606	-0-	-315	-0-	31	1	5575	2	N	-0-					216
01	5921	X	5174	-0-	-747	-0-	30	1	5113	2	N	28					244
							31	9									
*02	5045	X	5045	-0-	-0-	-0-	29	1	4980	2	N	33					277
							36	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

09	2310	X	1007	-0-	-1303	-0-	21	1	928	2	N	53					536
							58	9									
10	2387	X	1650	-0-	-737	-0-	31	1	1619	2	N	-0-					536
11	2310	X	1618	-0-	-692	-0-	30	1	1544	2	N	40					576
							44	9									
12	1913	X	1913	-0-	-0-	-0-	31	1	1729	2	N	139	174	1			541
							153	9									
01	1891	X	1539	-0-	-352	-0-	23	1	1514	2	N	2					543
							2	9									
*02	2102	X	2102	-0-	-0-	-0-	29	1	2027	2	N	42					585
							46	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1957	X	1957	-0-	-0-	-0-	30	1	1576	2	N	319	389	1			162
							351	9									
10	1848	X	1848	-0-	-0-	-0-	31	1	1564	2	N	230	188	1			204
							253	9									
11	1725	X	1725	-0-	-0-	-0-	30	1	1490	2	N	186					390
							205	9									
12	2015	X	1695	-0-	-320	-0-	31	1	1422	2	N	220					610
							242	9									
01	2015	X	1577	-0-	-438	-0-	31	1	1359	2	N	170	387	1			393
							187	9									
02	1885	X	1437	-0-	-448	-0-	29	1	1192	2	N	196	396	1			193
							216	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	184	-0-	-86	-0-	30	1	112	2	N	38	191	1			123
							42	9									
10	248	N	135	-0-	-113	-0-	30	1	68	2	N	34					157
							37	9									
11	240	N	236	-0-	-4	-0-	30	1	147	2	N	54					211
							59	9									
12	202	N	202	-0-	-0-	-0-	31	1	129	2	N	38					249
							42	9									
01	190	N	190	-0-	-0-	-0-	31	1	113	2	N	42					291
							46	9									
02	232	N	134	-0-	-98	-0-	29	1	87	2	N	16					307
							18	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	52	1	243	2	N	21					177
							23	9									
10	321	N	321	-0-	-0-	-0-	54	1	250	2	N	15					192
							17	9									
11	307	N	307	-0-	-0-	-0-	52	1	235	2	N	18					210
							20	9									
12	341	N	322	-0-	-19	-0-	54	1	244	2	N	22					232
							24	9									
01	310	N	310	-0-	-0-	-0-	54	1	239	2	N	15					247
							17	9									
02	290	N	290	-0-	-0-	-0-	51	1	219	2	N	18					265
							20	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	698	-0-	-22	-0-	83	1	593	2	N	20	181	1			185
							22	9									
10	775	N	713	-0-	-62	-0-	85	1	604	2	N	22					207
							24	9									
11	720	N	666	-0-	-54	-0-	82	1	569	2	N	14					221
							15	9									
12	713	N	695	-0-	-18	-0-	86	1	583	2	N	24					245
							26	9									
01	713	N	679	-0-	-34	-0-	87	1	572	2	N	18					263
							20	9									
02	638	N	628	-0-	-10	-0-	83	1	528	2	N	15					278
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4418	-0-		-802	-0-		30	1	4157	2	N	210					323
									231	9									
10	5363	X	4640	-0-		-723	-0-		29	1	4392	2	N	199	191	1			331
									219	9									
11	4890	X	4553	-0-		-337	-0-		29	1	4313	2	N	192	195	1			328
									211	9									
12	4712	X	4482	-0-		-230	-0-		34	1	4251	2	N	179	184	1			323
									197	9									
01	4712	X	4208	-0-		-504	-0-		30	1	4009	2	N	154	167	1			310
									169	9									
02	4408	X	4122	-0-		-286	-0-		29	1	3880	2	N	194	201	1			303
									213	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3271	X	3271	-0-		-0-	-0-		30	1	3025	2	N	196	185	1			177
									216	9									
10	3410	X	3219	-0-		-191	-0-		31	1	3026	2	N	147					324
									162	9									
11	3300	X	3077	-0-		-223	-0-		30	1	2874	2	N	157	185	1			296
									173	9									
12	3410	X	2929	-0-		-481	-0-		31	1	2711	2	N	170	189	1			277
									187	9									
01	3379	X	2808	-0-		-571	-0-		31	1	2579	2	N	180	188	1			269
									198	9									
02	3161	X	2589	-0-		-572	-0-		29	1	2409	2	N	137	185	1			221
									151	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	966	-0-		-54	-0-		106	1	847	2	N	12					170
									13	9									
10	1054	N	917	-0-		-137	-0-		104	1	807	2	N	5					175
									6	9									
11	1020	N	916	-0-		-104	-0-		104	1	799	2	N	12					187
									13	9									
12	992	N	839	-0-		-153	-0-		99	1	718	2	N	20					207
									22	9									
01	930	N	884	-0-		-46	-0-		107	1	777	2	N	-0-					207
02	899	N	815	-0-		-84	-0-		98	1	694	2	N	21					228
									23	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-		-0-	-0-		4	1	26	2	N	-0-					123
10	42	N	42	-0-		-0-	-0-		17	1	25	2	N	-0-					123
11	40	N	40	-0-		-0-	-0-		5	1	35	2	N	-0-					123
12	40	N	40	-0-		-0-	-0-		5	1	35	2	N	-0-					123
01	31	N	31	-0-		-0-	-0-		5	1	26	2	N	-0-					123
02	29	N	11	-0-		-18	-0-		2	1	9	2	N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2139	-0-	-81	-0-	26	1	2062	2	N	46					351
							51	9									
10	2338	N	2338	-0-	-0-	-0-	31	1	2229	2	N	71	186	1			236
							78	9									
11	2070	N	1813	-0-	-257	-0-	24	1	1745	2	N	40					276
							44	9									
12	2276	N	2276	-0-	-0-	-0-	30	1	2144	2	N	93	183	1			186
							102	9									
01	2352	N	2352	-0-	-0-	-0-	31	1	2222	2	N	90					276
							99	9									
*02	2154	N	2154	-0-	-0-	-0-	28	1	2050	2	N	69					345
							76	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

09	700	N	700	-0-	-0-	-0-	60	1	639	2	N	1					50
							1	9									
10	881	N	881	-0-	-0-	-0-	60	1	821	2	N	-0-					50
11	645	N	645	-0-	-0-	-0-	60	1	583	2	N	2					52
							2	9									
12	713	N	642	-0-	-71	-0-	62	1	578	2	N	2					54
							2	9									
01	868	N	640	-0-	-228	-0-	62	1	578	2	N	-0-					54
02	638	N	523	-0-	-115	-0-	58	1	465	2	N	-0-					54

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	377	N	177	-0-	-200	-0-	177	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

09	510	N	495	-0-	-15	-0-	495	2			N	-0-					143
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					143
11	641	N	641	-0-	-0-	-0-	638	2	3	9	N	3					146
*12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					146
01	527	N	-0-	-0-	-527	-0-					N	-0-					146
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	796	2	30	9	N	27					161
10	682	N	437	-0-	-245	-0-	426	2	11	9	N	10					171
11	414	N	414	-0-	-0-	-0-	394	2	20	9	N	18					189
12	744	N	479	-0-	-265	-0-	422	2	57	9	N	52					241
01	434	N	393	-0-	-41	-0-	393	2			N	-0-					241
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2437	N	2437	-0-	-0-	-0-	2330	2	107	9	N	97	159	1			152
10	2483	N	2483	-0-	-0-	-0-	2354	2	129	9	N	117	143	1			126
11	2343	N	2343	-0-	-0-	-0-	2256	2	87	9	N	79					205
*12	2342	N	2342	-0-	-0-	-0-	2261	2	81	9	N	74	150	1			129
*01	2407	N	2407	-0-	-0-	-0-	2277	2	130	9	N	118	133	1			114
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	745	-0-	-5	-0-	745	2			N	-0-					77
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					77
11	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					84
*12	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					84
01	806	N	572	-0-	-234	-0-	572	2			N	-0-					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	1610	-0-	-1450	-0-	331	1	1268	2	N	10					79
							11	9									
10	3162	X	1950	-0-	-1212	-0-	342	1	1605	2	N	3					82
							3	9									
11	2820	X	2460	-0-	-360	-0-	199	1	2255	2	N	5					87
							6	9									
12	2914	X	771	-0-	-2143	-0-	11	1	760	2	N	-0-					87
*01	3625	X	3625	-0-	-0-	-0-	3603	2	22	9	N	20					107
02	1827	X	NO RPT	-0-	-1827	-0-					N	NO RPT					107

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18900	X	17166	-0-	-1734	-0-	17070	2	96	9	N	87					184
10	19189	X	16659	-0-	-2530	-0-	16546	2	113	9	N	103	185	1			102
11	18570	X	16124	-0-	-2446	-0-	15988	2	136	9	N	124					226
12	18848	X	15964	-0-	-2884	-0-	15868	2	96	9	N	87	186	1			127
01	18197	X	16469	-0-	-1728	-0-	16363	2	106	9	N	96					223
02	16588	X	NO RPT	-0-	-16588	-0-					N	NO RPT					223

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16019	X	16019	-0-	-0-	-0-	9000	1	6967	2	N	47					103
							52	9									
10	15609	X	15609	-0-	-0-	-0-	8218	1	7315	2	N	69					172
							76	9									
11	15578	X	15578	-0-	-0-	-0-	8744	1	6740	2	N	85	185	1			72
							94	9									
*12	18078	X	18078	-0-	-0-	-0-	10030	1	7945	2	N	94					166
							103	9									
*01	16902	X	16902	-0-	-0-	-0-	9005	1	7779	2	N	107					273
							118	9									
02	12296	X	NO RPT	-0-	-12296	-0-					N	NO RPT					273

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

09	2160	N	1995	-0-	-165	-0-	1970	2	25	9	N	23					172
10	2108	N	1935	-0-	-173	-0-	1899	2	36	9	N	33					205
11	1920	N	1817	-0-	-103	-0-	1817	2			N	-0-					205
12	2077	N	2049	-0-	-28	-0-	2032	2	17	9	N	15					220
01	2147	N	2147	-0-	-0-	-0-	2073	2	74	9	N	67	195	1			92
02	1769	N	1638	-0-	-131	-0-	1605	2	33	9	N	30					122

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

09	6611	X	6611	-0-	-0-	-0-	6385	2	226	9	N	205	378	1			266
10	6383	X	6383	-0-	-0-	-0-	6162	2	221	9	N	201	193	1			274
11	6660	X	6310	-0-	-350	-0-	6081	2	229	9	N	208	195	1			287
12	6882	X	6512	-0-	-370	-0-	6263	2	249	9	N	226	194	1			319
01	6882	X	6403	-0-	-479	-0-	6207	2	196	9	N	178	386	1			111
02	6380	X	6307	-0-	-73	-0-	6054	2	253	9	N	230					341

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	997	N	997	-0-	-0-	-0-	5	1	992	2	N	-0-					17
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					17
11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					17
12	1056	N	1056	-0-	-0-	-0-	4	1	1051	2	N	1					18
							1	9									
01	1116	N	1115	-0-	-1	-0-	1114	2	1	9	N	1					19
*02	1018	N	1018	-0-	-0-	-0-	37	1	981	2	N	-0-					19

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2094	N	2094	-0-	-0-	-0-	6	1	2088	2	N	-0-					33
10	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					33
11	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					33
12	1860	N	1680	-0-	-180	-0-	1680	2			N	-0-					33
01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					33
*02	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	434	-0-	-16	-0-	6	1	428	2	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	22	1	446	2	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-					-0-
02	464	N	449	-0-	-15	-0-	449	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
10	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	589	N	578	-0-	-11	-0-	1	1	577	2	N	-0-					-0-
*02	525	N	525	-0-	-0-	-0-	2	1	523	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659 N	659	-0-	-0-	-0-	659	2			N	-0-					30
10	661 N	661	-0-	-0-	-0-	661	2			N	-0-					30
11	690 N	604	-0-	-86	-0-	604	2			N	-0-					30
12	682 N	627	-0-	-55	-0-	627	2			N	-0-					30
01	698 N	698	-0-	-0-	-0-	34	1	664	2	N	-0-					30
*02	613 N	613	-0-	-0-	-0-	613	2			N	-0-					30

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					95
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					95
11	422	N	422	-0-	-0-	-0-	7	1	415	2	N	-0-					95
12	528	N	528	-0-	-0-	-0-	114	1	414	2	N	-0-					95
01	434	N	434	-0-	-0-	-0-	23	1	411	2	N	-0-					95
*02	431	N	431	-0-	-0-	-0-	48	1	383	2	N	-0-					95

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

09	1140	N	1140	-0-	-0-	-0-	283	1	849	2	N	7					62
							8	9									
10	1248	N	1248	-0-	-0-	-0-	311	1	926	2	N	10					72
							11	9									
11	1080	N	985	-0-	-95	-0-	241	1	731	2	N	12					84
							13	9									
12	1261	N	1261	-0-	-0-	-0-	308	1	920	2	N	30					114
							33	9									
01	1245	N	1245	-0-	-0-	-0-	298	1	906	2	N	37					151
							41	9									
*02	1127	N	1127	-0-	-0-	-0-	275	1	830	2	N	20					171
							22	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

09	1170	N	1102	-0-	-68	-0-	1102	2			N	-0-					-0-
10	1178	N	1166	-0-	-12	-0-	1166	2			N	-0-					-0-
11	1170	N	1093	-0-	-77	-0-	1093	2			N	-0-					-0-
12	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					-0-
01	1178	N	1087	-0-	-91	-0-	1087	2			N	-0-					-0-
02	1044	N	1011	-0-	-33	-0-	11	1	1000	2	N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

09	540	N	-0-	-0-	-540	-0-					N	-0-					93
10	620	N	39	-0-	-581	-0-	39	1			N	-0-					93
11	30	N	-0-	-0-	-30	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	31	N	-0-	-0-	-31	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					24
10	1086	N	1086	-0-	-0-	-0-	62	1	1024	2	N	-0-					24
11	1110	N	1110	-0-	-0-	-0-	11	1	1099	2	N	-0-					24
12	1240	N	1240	-0-	-0-	-0-	57	1	1181	2	N	2					26
							2	9									
01	1212	N	1212	-0-	-0-	-0-	54	1	1158	2	N	-0-					26
*02	1109	N	1109	-0-	-0-	-0-	51	1	1058	2	N	-0-					26

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-					-0-
01	403	N	371	-0-	-32	-0-	14	1	357	2	N	-0-					-0-
02	348	N	329	-0-	-19	-0-	9	1	320	2	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1038	-0-	-132	-0-	1038	2			N	-0-					104
10	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					104
11	1074	N	1074	-0-	-0-	-0-	21	1	1053	2	N	-0-					104
12	1085	N	1031	-0-	-54	-0-	46	1	985	2	N	-0-					104
01	1085	N	1016	-0-	-69	-0-	51	1	965	2	N	-0-					104
02	1044	N	876	-0-	-168	-0-	876	2			N	-0-					104

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2321	N	2321	-0-	-0-	-0-	3	1	2317	2	N	1					62
							1	9									
10	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					62
11	2725	N	2725	-0-	-0-	-0-	2724	2	1	9	N	1					63
12	2865	N	2865	-0-	-0-	-0-	10	1	2849	2	N	5					68
							6	9									
01	2944	N	2944	-0-	-0-	-0-	14	1	2922	2	N	7					75
							8	9									
*02	2786	N	2786	-0-	-0-	-0-	10	1	2767	2	N	8					83
							9	9									

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

09	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					65
10	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					65
11	1830	N	1753	-0-	-77	-0-	1753	2			N	-0-					65
12	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					65
01	1972	N	1972	-0-	-0-	-0-	1966	2	6	9	N	5					70
*02	1856	N	1856	-0-	-0-	-0-	1846	2	10	9	N	9					79

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

09	270	N	-0-	-0-	-270	-0-					N	-0-					62
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					62
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					62
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					62
01	310	N	190	-0-	-120	-0-	190	2			N	-0-					62
02	261	N	148	-0-	-113	-0-	148	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

09	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2					80
10	923	N	923	-0-	-0-	-0-	922	2	1	9	N	1					81
11	510	N	373	-0-	-137	-0-	17	1	356	2	N	-0-					81
12	620	N	512	-0-	-108	-0-	510	2	2	9	N	2					83
01	806	N	524	-0-	-282	-0-	2	1	490	2	N	29					112
							32	9									
*02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					112

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

09	1140	N	865	-0-	-275	-0-	2	1	863	2	N	-0-					-0-
10	1116	N	847	-0-	-269	-0-	1	1	846	2	N	-0-					-0-
11	960	N	765	-0-	-195	-0-	765	2			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	19	1	1172	2	N	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	52	1	1423	2	N	-0-					-0-
*02	1584	N	1584	-0-	-0-	-0-	91	1	1493	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	761	-0-	-109	-0-	1	1	760	2	N	-0-					15
10	899	N	764	-0-	-135	-0-	9	1	755	2	N	-0-					15
11	780	N	755	-0-	-25	-0-	755	2			N	-0-					15
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					15
01	866	N	866	-0-	-0-	-0-	30	1	836	2	N	-0-					15
*02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					15

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					104
10	920	N	920	-0-	-0-	-0-	918	2	2	9	N	2					106
11	1020	N	499	-0-	-521	-0-	499	2			N	-0-					106
12	858	N	858	-0-	-0-	-0-	8	1	850	2	N	-0-					106
01	930	N	620	-0-	-310	-0-	620	2			N	-0-					106
*02	1091	N	1091	-0-	-0-	-0-	1088	2	3	9	N	3					109

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					33
10	1488	N	744	-0-	-744	-0-	15	1	729	2	N	-0-					33
11	1470	N	659	-0-	-811	-0-	659	2			N	-0-					33
12	1178	N	928	-0-	-250	-0-	5	1	923	2	N	-0-					33
01	854	N	854	-0-	-0-	-0-	854	2			N	-0-					33
*02	822	N	822	-0-	-0-	-0-	4	1	818	2	N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

09	360	N	256	-0-	-104	-0-	44	1	212	2	N	-0-					49
10	442	N	442	-0-	-0-	-0-	18	1	424	2	N	-0-					49
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					49
12	400	N	400	-0-	-0-	-0-	27	1	373	2	N	-0-					49
01	434	N	415	-0-	-19	-0-	68	1	347	2	N	-0-					49
02	464	N	338	-0-	-126	-0-	90	1	248	2	N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
01	806	N	784	-0-	-22	-0-	784	2			N	-0-					-0-
02	754	N	735	-0-	-19	-0-	735	2			N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

09	930	N	717	-0-	-213	-0-	717	2			N	-0-					167
10	830	N	830	-0-	-0-	-0-	17	1	813	2	N	-0-					167
11	780	N	720	-0-	-60	-0-	655	2	65	9	N	59	189	1			37
12	744	N	434	-0-	-310	-0-	89	1	342	2	N	3					40
							3	9									
01	837	N	521	-0-	-316	-0-	460	2	61	9	N	55					95
02	696	N	421	-0-	-275	-0-	5	1	391	2	N	23					118
							25	9									

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					50
10	68	N	68	-0-	-0-	-0-	68	1			N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					50
01	62	N	-0-	-0-	-62	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	812	-0-	-28	-0-	812	2			N	-0-					73
10	868	N	823	-0-	-45	-0-	823	2			N	-0-					73
11	870	N	746	-0-	-124	-0-	746	2			N	-0-					73
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					73
01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					73
*02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	671	-0-	-19	-0-	671	2			N	-0-					94
10	744	N	690	-0-	-54	-0-	690	2			N	-0-					94
11	690	N	651	-0-	-39	-0-	1	1	650	2	N	-0-					94
12	682	N	680	-0-	-2	-0-	3	1	677	2	N	-0-					94
01	682	N	590	-0-	-92	-0-	590	2			N	-0-					94
*02	643	N	643	-0-	-0-	-0-	7	1	636	2	N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	REDELSPERGER 957				WELL #: 7	RRCID -> 183265					COMPL. DATE 05/02/2001		TOTAL DEPTH 7750		PERF. 7524 - 7578		
09	1170	N	805	-0-	-365	-0-	6	1	798	2	N	1					49
							1	9									
10	1147	N	524	-0-	-623	-0-	34	1	490	2	N	-0-					49
11	630	N	415	-0-	-215	-0-	415	2			N	-0-					49
12	837	N	760	-0-	-77	-0-	3	1	757	2	N	-0-					49
01	866	N	866	-0-	-0-	-0-	863	2	3	9	N	3					52
*02	795	N	795	-0-	-0-	-0-	33	1	762	2	N	-0-					52
	SCHULTZ UNIT				WELL #: 4979	RRCID -> 183764					COMPL. DATE 04/18/2001		TOTAL DEPTH 7796		PERF. 7450 - 7498		
09	1281	N	1281	-0-	-0-	-0-	6	1	1275	2	N	-0-					28
10	703	N	703	-0-	-0-	-0-	14	1	689	2	N	-0-					28
11	330	N	167	-0-	-163	-0-	6	1	161	2	N	-0-					28
12	341	N	34	-0-	-307	-0-	34	2			N	-0-					28
01	341	N	8	-0-	-333	-0-	8	2			N	-0-					28
02	174	N	21	-0-	-153	-0-	8	1	13	2	N	-0-					28
	BROYLES, M.W.				WELL #: 4	RRCID -> 183887					COMPL. DATE 05/15/2001		TOTAL DEPTH 7710		PERF. 7386 - 7454		
09	1119	N	1119	-0-	-0-	-0-	1	1	1118	2	N	-0-					46
10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					46
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					46
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					46
01	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					46
*02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					46
	REDELSPERGER 957				WELL #: 8	RRCID -> 184236					COMPL. DATE 06/29/2001		TOTAL DEPTH 7750		PERF. 7558 - 7568		
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	13	N	13	-0-	-0-	-0-	13	1			N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	13	N	-0-	-0-	-13	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
	SCHULTZ UNIT				WELL #: 5979	RRCID -> 184308					COMPL. DATE 06/29/2001		TOTAL DEPTH 7700		PERF. 7448 - 7458		
09	720	N	635	-0-	-85	-0-	3	1	632	2	N	-0-					28
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					28
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					28
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					28
01	806	N	740	-0-	-66	-0-	740	2			N	-0-					28
02	696	N	633	-0-	-63	-0-	633	2			N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	342	2			N	-0-					18
10	341	N	328	-0-	-13	-0-	17	1	311	2	N	-0-					18
11	360	N	247	-0-	-113	-0-	8	1	239	2	N	-0-					18
12	341	N	269	-0-	-72	-0-	26	1	243	2	N	-0-					18
01	341	N	252	-0-	-89	-0-	11	1	241	2	N	-0-					18
02	232	N	219	-0-	-13	-0-	6	1	213	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	282	-0-	-108	-0-	1	1	281	2	N	-0-					1
10	403	N	339	-0-	-64	-0-	6	1	333	2	N	-0-					1
11	390	N	289	-0-	-101	-0-	289	2			N	-0-					1
12	316	N	316	-0-	-0-	-0-	4	1	312	2	N	-0-					1
01	341	N	319	-0-	-22	-0-	319	2			N	-0-					1
*02	402	N	402	-0-	-0-	-0-	17	1	385	2	N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	73	1	10	2	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					90
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					90
11	360	N	343	-0-	-17	-0-	1	1	342	2	N	-0-					90
12	434	N	354	-0-	-80	-0-	354	2			N	-0-					90
01	403	N	338	-0-	-65	-0-	338	2			N	-0-					90
*02	320	N	320	-0-	-0-	-0-	11	1	309	2	N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					119
10	62	N	-0-	-0-	-62	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	509	-0-	-61	-0-	1	1	508	2	N	-0-					85
10	605	N	605	-0-	-0-	-0-	9	1	596	2	N	-0-					85
11	540	N	427	-0-	-113	-0-	427	2			N	-0-					85
12	527	N	522	-0-	-5	-0-	522	2			N	-0-					85
01	620	N	588	-0-	-32	-0-	588	2			N	-0-					85
*02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1948	N	1948	-0-	-0-	-0-	4	1	1944	2	N	-0-					12
10	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					12
11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					12
12	2015	N	1895	-0-	-120	-0-	3	1	1892	2	N	-0-					12
01	2170	N	2074	-0-	-96	-0-	2074	2			N	-0-					12
02	2030	N	1890	-0-	-140	-0-	3	1	1887	2	N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	1			N	-0-					100
10	186	N	144	-0-	-42	-0-	144	1			N	-0-					100
11	270	N	270	-0-	-0-	-0-	166	1	104	2	N	-0-					100
12	209	N	209	-0-	-0-	-0-	167	1	41	2	N	1					101
							1	9									
01	188	N	188	-0-	-0-	-0-	188	1			N	-0-					101
02	261	N	192	-0-	-69	-0-	192	1			N	-0-					101

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	N	1081	-0-	-0-	-0-	19	1	1062	2	N	-0-					186
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					186
11	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					186
12	1699	N	1699	-0-	-0-	-0-	37	1	1662	2	N	-0-					186
01	1209	N	644	-0-	-565	-0-	12	1	632	2	N	-0-					186
02	1131	N	218	-0-	-913	-0-	218	2			N	-0-					186

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

09	3058	X	3058	-0-	-0-	-0-	3023	2	35	9	N	32					114
10	3152	X	3152	-0-	-0-	-0-	3110	2	42	9	N	38					152
11	2622	X	2622	-0-	-0-	-0-	2598	2	24	9	N	22					174
12	2511	X	1600	-0-	-911	-0-	22	1	1567	2	N	10					184
							11	9									
01	2873	X	2873	-0-	-0-	-0-	2851	2	22	9	N	20					204
*02	2562	X	2562	-0-	-0-	-0-	2538	2	24	9	N	22					226

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

09	6100	X	6100	-0-	-0-	-0-	6081	2	19	9	N	17					34
10	6433	X	6433	-0-	-0-	-0-	6416	2	17	9	N	15					49
11	7477	X	7477	-0-	-0-	-0-	7469	2	8	9	N	7					56
12	6940	X	6940	-0-	-0-	-0-	10	1	6908	2	N	20					76
							22	9									
01	6282	X	6282	-0-	-0-	-0-	6236	2	46	9	N	42					118
02	5423	X	5235	-0-	-188	-0-	5167	2	68	9	N	62					180

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

09	2730	X	130	-0-	-2600	-0-	11	1	119	2	N	-0-					93
10	2821	X	437	-0-	-2384	-0-	437	2			N	-0-					93
11	2730	X	534	-0-	-2196	-0-	534	2			N	-0-					93
12	2201	X	1181	-0-	-1020	-0-	1181	2			N	-0-					93
01	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					93
02	522	X	170	-0-	-352	-0-	170	2			N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

09	5880	X	5717	-0-	-163	-0-	99	1	5618	2	N	-0-					69
10	6076	X	5840	-0-	-236	-0-	95	1	5745	2	N	-0-					69
11	5880	X	5771	-0-	-109	-0-	89	1	5682	2	N	-0-					69
12	6129	X	6129	-0-	-0-	-0-	27	1	6102	2	N	-0-					69
01	5921	X	5611	-0-	-310	-0-	57	1	5554	2	N	-0-					69
02	5568	X	2701	-0-	-2867	-0-	38	1	2663	2	N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2735	-0-		-565	-0-	1	1	2720	2	N	13					62
								14	9									
10	3348	X	2867	-0-		-481	-0-	32	1	2827	2	N	7					69
								8	9									
11	2970	X	2722	-0-		-248	-0-	2722	2			N	-0-					69
12	3069	X	2847	-0-		-222	-0-	2844	2	3	9	N	3					72
01	2914	X	2914	-0-		-0-	-0-	2914	2			N	-0-					72
02	2668	X	1917	-0-		-751	-0-	1909	2	8	9	N	7					79

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5852	-0-		-28	-0-	5835	2	17	9	N	15					264
10	6107	X	6058	-0-		-49	-0-	12	1	6033	2	N	12	187	1			89
								13	9									
11	6284	X	6284	-0-		-0-	-0-	60	1	6204	2	N	18					107
								20	9									
12	6386	X	6142	-0-		-244	-0-	6122	2	20	9	N	18					125
01	6386	X	5977	-0-		-409	-0-	19	1	5944	2	N	13					138
								14	9									
02	6061	X	5888	-0-		-173	-0-	11	1	5863	2	N	13					151
								14	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-		-0-	-0-	181	1	765	2	N	132					329
								145	9									
10	879	N	879	-0-		-0-	-0-	15	1	730	2	N	122	189	1			262
								134	9									
11	748	N	748	-0-		-0-	-0-	9	1	634	2	N	95	194	1			163
								105	9									
12	890	N	890	-0-		-0-	-0-	717	2	173	9	N	157					320
01	843	N	843	-0-		-0-	-0-	11	1	705	2	N	115	191	1			244
								127	9									
*02	715	N	715	-0-		-0-	-0-	5	1	586	2	N	113	191	1			166
								124	9									

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
09	3253	X	3253	-0-		-0-	-0-	3209	2	44	9	N	40					172
10	3277	X	3277	-0-		-0-	-0-	3227	2	50	9	N	45					217
11	3453	X	3453	-0-		-0-	-0-	3420	2	33	9	N	30					247
12	4229	X	4229	-0-		-0-	-0-	4160	2	69	9	N	63	190	1			120
01	3867	X	3867	-0-		-0-	-0-	3789	2	78	9	N	71	86	1			105
*02	3716	X	3716	-0-		-0-	-0-	3648	2	68	9	N	62					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1791	N	1791	-0-	-0-	-0-	1625	2	166	9	N	151	189	1			142
10	1221	N	1221	-0-	-0-	-0-	1192	2	29	9	N	26					168
11	1170	N	358	-0-	-812	-0-	343	2	15	9	N	14	77	1			105
12	1860	N	697	-0-	-1163	-0-	645	2	52	9	N	47					152
01	1209	N	316	-0-	-893	-0-	302	2	14	9	N	13					165
02	348	N	64	-0-	-284	-0-	64	2			N	-0-					165

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2453	X	2453	-0-	-0-	-0-	2299	2	154	9	N	140	189	1			238
10	2294	X	511	-0-	-1783	-0-	496	2	15	9	N	14					252
11	2220	X	220	-0-	-2000	-0-	220	2			N	-0-	117	1			135
12	3475	X	3475	-0-	-0-	-0-	3174	2	301	9	N	274	159	1			250
01	2542	X	2048	-0-	-494	-0-	1994	2	54	9	N	49	161	1			138
02	2378	X	1969	-0-	-409	-0-	1751	2	218	9	N	198	194	1			142

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					203
10	3348	X	3294	-0-	-54	-0-	3233	2	61	9	N	55					258
11	3531	X	3531	-0-	-0-	-0-	3410	2	121	9	N	110	255	1			113
12	3661	X	3661	-0-	-0-	-0-	3541	2	120	9	N	109					222
01	3638	X	3638	-0-	-0-	-0-	3526	2	112	9	N	102	194	1			130
*02	3408	X	3408	-0-	-0-	-0-	3300	2	108	9	N	98					228

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	436	-0-	-1004	-0-	434	2	2	9	N	2					270
10	1333	N	81	-0-	-1252	-0-	81	2			N	-0-					270
11	1140	N	-0-	-0-	-1140	-0-					N	1	131	1			140
12	465	N	-0-	-0-	-465	-0-					N	-0-					140
01	93	N	-0-	-0-	-93	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2095	-0-	-1565	-0-	2032	2	63	9	N	57					207
10	3782	X	2997	-0-	-785	-0-	2887	2	110	9	N	100	194	1			113
11	3510	X	3340	-0-	-170	-0-	3202	2	138	9	N	125	76	1			162
12	3624	X	3624	-0-	-0-	-0-	3470	2	154	9	N	140	190	1			112
01	3521	X	3521	-0-	-0-	-0-	3382	2	139	9	N	126	96	1			142
02	3219	X	3199	-0-	-20	-0-	3043	2	156	9	N	142					284

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1750	-0-	-290	-0-	1616	2	134	9	N	122	191	1			173
10	2170	X	1896	-0-	-274	-0-	1798	2	98	9	N	89					262
11	2040	X	1874	-0-	-166	-0-	1775	2	99	9	N	90	187	1			165
12	2037	X	2037	-0-	-0-	-0-	1929	2	108	9	N	98					263
01	2072	X	2072	-0-	-0-	-0-	1973	2	99	9	N	90	225	1			128
*02	1912	X	1912	-0-	-0-	-0-	1809	2	103	9	N	94					222

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	0	A	-0-	-0-	-0-	-0-					N	-0-	175	1			-0-

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

09	30	N	18	-0-	-12	-0-	18	2			N	-0-					112
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					112
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					112
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					112
01	62	N	-0-	-0-	-62	-0-					N	-0-					112
*02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					112

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

09	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					205
10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					205
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					205
12	1519	N	1124	-0-	-395	-0-	1117	2	7	9	N	6					211
01	1581	N	1204	-0-	-377	-0-	1202	2	2	9	N	2					213
02	1392	N	756	-0-	-636	-0-	744	2	12	9	N	11	170	1			54

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

09	1323	N	1323	-0-	-0-	-0-	1275	2	48	9	N	44					169
10	963	N	963	-0-	-0-	-0-	946	2	17	9	N	15					184
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					184
12	1116	N	630	-0-	-486	-0-	630	2			N	-0-					184
01	961	N	205	-0-	-756	-0-	205	2			N	-0-					184
*02	978	N	978	-0-	-0-	-0-	961	2	17	9	N	15	172	1			27

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

09	1470	N	1303	-0-	-167	-0-	1303	2			N	-0-					150
10	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					150
11	1350	N	1256	-0-	-94	-0-	1256	2			N	-0-					150
12	1333	N	1278	-0-	-55	-0-	1278	2			N	-0-					150
01	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					150
02	1218	N	1186	-0-	-32	-0-	1186	2			N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1047	-0-	-93	-0-	1024	2	23	9	N	21					185
10	1178	N	1038	-0-	-140	-0-	1038	2			N	-0-					185
11	1110	N	993	-0-	-117	-0-	993	2			N	-0-					185
12	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					185
01	1031	N	1031	-0-	-0-	-0-	1023	2	8	9	N	7					192
*02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					192

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2159	N	2159	-0-	-0-	-0-	202	1	1957	2	N	-0-					125
10	2350	N	2350	-0-	-0-	-0-	202	1	2016	2	N	120					245
							132	9									
11	2080	N	2080	-0-	-0-	-0-	202	1	1844	2	N	31					276
							34	9									
12	2415	N	2415	-0-	-0-	-0-	202	1	2097	2	N	105					381
							116	9									
01	2426	N	2426	-0-	-0-	-0-	202	1	2130	2	N	85	172	1			294
							94	9									
*02	1890	N	1890	-0-	-0-	-0-	202	1	1629	2	N	54	188	1			160
							59	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	44	-0-	-2146	-0-	44	2			N	-0-					109
10	2263	X	42	-0-	-2221	-0-	42	2			N	-0-					109
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					109
12	31	N	-0-	-0-	-31	-0-					N	-0-					109
01	31	N	-0-	-0-	-31	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

09	1050	N	966	-0-	-84	-0-	72	1	894	2	N	-0-					105
10	1023	N	1023	-0-	-0-	-0-	72	1	951	2	N	-0-					105
11	1005	N	1005	-0-	-0-	-0-	72	1	933	2	N	-0-					105
12	1143	N	1143	-0-	-0-	-0-	72	1	1071	2	N	-0-					105
01	1284	N	1284	-0-	-0-	-0-	72	1	1212	2	N	-0-					105
*02	1044	N	1044	-0-	-0-	-0-	72	1	972	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

09	2776	X	2776	-0-	-0-	-0-	43	1	2718	2	N	14	186	1			195
							15	9									
10	3250	X	3250	-0-	-0-	-0-	63	1	3155	2	N	29					224
							32	9									
11	3351	X	3351	-0-	-0-	-0-	72	1	3265	2	N	13					237
							14	9									
12	2935	X	2935	-0-	-0-	-0-	60	1	2827	2	N	44	190	1			91
							48	9									
01	2850	X	2850	-0-	-0-	-0-	72	1	2746	2	N	29					120
							32	9									
02	2146	X	211	-0-	-1935	-0-	72	1	129	2	N	9					129
							10	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

09	960	N	421	-0-	-539	-0-	72	1	318	2	N	28	188	1			187
							31	9									
10	994	N	994	-0-	-0-	-0-	72	1	858	2	N	58					245
							64	9									
11	1290	N	728	-0-	-562	-0-	72	1	637	2	N	17					262
							19	9									
12	835	N	835	-0-	-0-	-0-	37	1	713	2	N	77	180	1			159
							85	9									
01	992	N	651	-0-	-341	-0-	30	1	621	2	N	-0-					159
02	696	N	652	-0-	-44	-0-	72	1	563	2	N	15					174
							17	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

09	2156	N	2156	-0-	-0-	-0-	202	1	1907	2	N	43	180	1			237
							47	9									
10	1023	N	887	-0-	-136	-0-	202	1	672	2	N	12	188	1			61
							13	9									
11	1335	N	1335	-0-	-0-	-0-	202	1	1120	2	N	12					73
							13	9									
12	2247	N	2247	-0-	-0-	-0-	156	1	2051	2	N	36					109
							40	9									
01	1068	N	1068	-0-	-0-	-0-	85	1	974	2	N	8					117
							9	9									
02	957	N	842	-0-	-115	-0-	202	1	632	2	N	7					124
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	430	-0-	-2570	-0-	101	1	329	2	N	-0-	167	1			38
10	3100	X	2788	-0-	-312	-0-	202	1	2523	2	N	57					95
							63	9									
11	3111	X	3111	-0-	-0-	-0-	202	1	2909	2	N	-0-					95
12	3100	X	3040	-0-	-60	-0-	202	1	2838	2	N	-0-					95
01	3083	X	3083	-0-	-0-	-0-	202	1	2881	2	N	-0-					95
02	2900	X	2694	-0-	-206	-0-	202	1	2492	2	N	-0-					95

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3333	-0-	-597	-0-	202	1	2872	2	N	235	186	1			260
							259	9									
10	3999	X	1730	-0-	-2269	-0-	143	1	1524	2	N	57	186	1			131
							63	9									
11	3780	X	1879	-0-	-1901	-0-	202	1	1591	2	N	78					209
							86	9									
12	3720	X	2159	-0-	-1561	-0-	195	1	1844	2	N	109	181	1			137
							120	9									
01	3565	X	2291	-0-	-1274	-0-	202	1	1907	2	N	165	178	1			124
							182	9									
02	3219	X	2593	-0-	-626	-0-	202	1	2119	2	N	247	179	1			192
							272	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5771	-0-	-229	-0-	72	1	5590	2	N	99					357
							109	9									
10	6200	X	5692	-0-	-508	-0-	72	1	5501	2	N	108	169	1			296
							119	9									
11	6000	X	5193	-0-	-807	-0-	72	1	5024	2	N	88					384
							97	9									
12	6200	X	4440	-0-	-1760	-0-	67	1	4358	2	N	14	186	1			212
							15	9									
01	5952	X	3378	-0-	-2574	-0-	72	1	3298	2	N	7					219
							8	9									
02	5568	X	3469	-0-	-2099	-0-	70	1	3388	2	N	10					229
							11	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	336	-0-	-24	-0-	72	1	218	2	N	42					244
							46	9									
10	372	N	345	-0-	-27	-0-	72	1	258	2	N	14	173	1			85
							15	9									
11	360	N	273	-0-	-87	-0-	72	1	177	2	N	22					107
							24	9									
12	341	N	284	-0-	-57	-0-	72	1	204	2	N	7					114
							8	9									
01	341	N	247	-0-	-94	-0-	72	1	175	2	N	-0-					114
02	261	N	177	-0-	-84	-0-	72	1	102	2	N	3					117
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2440	-0-	-800	-0-	62	1	1850	2	N	480	547	1			307
							528	9									
10	3348	X	2751	-0-	-597	-0-	72	1	2171	2	N	462	367	1			402
							508	9									
11	3240	X	2704	-0-	-536	-0-	72	1	2167	2	N	423	551	1			274
							465	9									
12	2976	X	2778	-0-	-198	-0-	72	1	2230	2	N	433	363	1			344
							476	9									
01	2976	X	2740	-0-	-236	-0-	72	1	2156	2	N	465	532	1			277
							512	9									
*02	2651	X	2651	-0-	-0-	-0-	72	1	2030	2	N	499	535	1			241
							549	9									

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	5730	-0-	-810	-0-	72	1	4701	2	N	870	737	1			572
							957	9									
10	5766	X	5543	-0-	-223	-0-	72	1	4523	2	N	862	1097	1			337
							948	9									
11	6000	X	4484	-0-	-1516	-0-	65	1	3576	2	N	766	752	1			351
							843	9									
12	6200	X	3501	-0-	-2699	-0-	53	1	2711	2	N	670	894	1			127
							737	9									
01	6200	X	3505	-0-	-2695	-0-	60	1	2790	2	N	595	537	1			185
							655	9									
02	5539	X	1346	-0-	-4193	-0-	42	1	1001	2	N	275	183	1			277
							303	9									

TEMPLAR OPERATING LLC 841421
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2859	-0-	-141	-0-	2281	2	578	9	N	525	375	1			409
10	3162	X	2827	-0-	-335	-0-	2252	2	575	9	N	523	559	1			373
11	3060	X	2842	-0-	-218	-0-	2244	2	598	9	N	544	568	1			349
12	3162	X	2548	-0-	-614	-0-	2008	2	540	9	N	491	578	1			262
01	3007	X	2624	-0-	-383	-0-	2055	2	569	9	N	517	570	1			209
02	2755	X	2652	-0-	-103	-0-	2093	2	559	9	N	508	380	1			337

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3440	X	3440	-0-	-0-	-0-	115	1	2980	3	N	314	379	1			243
							345	9									
10	3643	X	3643	-0-	-0-	-0-	172	1	3041	3	N	327	191	1			379
							70	5	360	9							
11	3378	X	3378	-0-	-0-	-0-	186	1	2774	3	N	327	386	1			320
							58	5	360	9							
12	3641	X	3641	-0-	-0-	-0-	172	1	3060	3	N	335	386	1			269
							40	5	369	9							
01	3751	X	3751	-0-	-0-	-0-	158	1	3187	3	N	321	385	1			205
							53	5	353	9							
*02	3502	X	3502	-0-	-0-	-0-	154	1	2968	3	N	300	193	1			312
							50	5	330	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

09	750	N	732	-0-	-18	-0-	670	3	62	9	N	56					277
10	776	N	776	-0-	-0-	-0-	706	3	70	9	N	64	186	1			155
11	757	N	757	-0-	-0-	-0-	683	3	74	9	N	67					222
12	770	N	770	-0-	-0-	-0-	706	3	64	9	N	58					280
01	775	N	665	-0-	-110	-0-	606	3	59	9	N	54	192	1			142
02	725	N	707	-0-	-18	-0-	646	3	61	9	N	55					197

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

09	1766	N	1766	-0-	-0-	-0-	1759	3	7	9	N	6					62
10	1736	N	1694	-0-	-42	-0-	1690	3	4	9	N	4					66
11	1791	N	1791	-0-	-0-	-0-	1788	3	3	9	N	3					69
12	1829	N	1699	-0-	-130	-0-	1699	3			N	-0-					69
01	1705	N	1687	-0-	-18	-0-	1684	3	3	9	N	3					72
02	1740	N	1583	-0-	-157	-0-	1565	3	18	9	N	16					88

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

09	5795	X	5795	-0-	-0-	-0-	1800	1	3885	3	N	100	178	1			145
							110	9									
10	6217	X	6217	-0-	-0-	-0-	1860	1	4236	3	N	110					255
							121	9									
11	6372	X	6372	-0-	-0-	-0-	1800	1	4436	3	N	124	189	1			190
							136	9									
12	6315	X	6315	-0-	-0-	-0-	1860	1	4287	3	N	153	192	1			151
							168	9									
01	6231	X	5874	-0-	-357	-0-	1860	1	3661	3	N	321	187	1			285
							353	9									
*02	6148	X	5491	-0-	-657	-0-	1740	1	3751	3	N	-0-					285

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5356	-0-	-434	-0-	5261	3	95	9	N	86					147
10	5983	X	5346	-0-	-637	-0-	5261	3	85	9	N	77					224
11	5790	X	5167	-0-	-623	-0-	5069	3	98	9	N	89	195	1			118
12	5673	X	5284	-0-	-389	-0-	5165	3	119	9	N	108	195	1			31
01	5611	X	4717	-0-	-894	-0-	4604	3	113	9	N	103					134
02	5191	X	4656	-0-	-535	-0-	4560	3	96	9	N	87					221

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	1999	-0-	-1661	-0-	1849	3	150	9	N	136					194
10	3596	X	1130	-0-	-2466	-0-	1106	3	24	9	N	22					216
11	3450	X	957	-0-	-2493	-0-	851	3	106	9	N	96	157	1			155
12	3100	X	1756	-0-	-1344	-0-	1400	3	356	9	N	324	184	1			295
01	2790	X	1282	-0-	-1508	-0-	1282	3			N	-0-					295
*02	1943	X	1397	-0-	-546	-0-	1300	3	97	9	N	88	182	1			201

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	131	-0-	-379	-0-	128	2	3	9	N	3					49
10	527	N	-0-	-0-	-527	-0-					N	-0-					49
11	510	N	-0-	-0-	-510	-0-					N	-0-					49
12	124	N	-0-	-0-	-124	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					140
10	341	N	339	-0-	-2	-0-	339	2			N	-0-					140
11	450	N	416	-0-	-34	-0-	407	2	9	9	N	8					148
12	725	N	725	-0-	-0-	-0-	649	2	76	9	N	69					217
01	660	N	660	-0-	-0-	-0-	642	2	18	9	N	16					233
*02	572	N	572	-0-	-0-	-0-	559	2	13	9	N	12					245

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	950	3	15	9	N	14					101
10	992	N	967	-0-	-25	-0-	952	3	15	9	N	14					115
11	964	N	964	-0-	-0-	-0-	949	3	15	9	N	14					129
12	992	N	961	-0-	-31	-0-	961	3			N	-0-	95	1			34
01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					34
02	928	N	914	-0-	-14	-0-	914	3			N	-0-					34

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	567	-0-	-153	-0-	567	2			N	-0-					41
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					41
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					41
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					41
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					41
*02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					41

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					13
11	14B2 EXT		206	-0-	206	206	206	2			N	-0-					13
12	14B2 EXT		146	-0-	146	352	146	2			N	-0-					13
01	14B2 EXT		180	-0-	180	532	180	2			N	-0-					13
*02	702	X	170	-0-	-532	-0-	170	2			N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					28
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					28
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					28
12	186	N	-0-	-0-	-186	-0-					N	-0-					28
01	186	N	-0-	-0-	-186	-0-					N	-0-					28
02	174	N	-0-	-0-	-174	-0-					N	-0-					28

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

09	1416	N	1416	-0-	-0-	-0-	1407	2	9	9	N	8					43
10	1285	N	1285	-0-	-0-	-0-	1277	2	8	9	N	7					50
11	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	N	5					55
12	1573	N	1573	-0-	-0-	-0-	1554	2	19	9	N	17					72
01	1549	N	1549	-0-	-0-	-0-	1537	2	12	9	N	11					83
*02	1256	N	1256	-0-	-0-	-0-	1244	2	12	9	N	11					94

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

09	5707	X	5707	-0-	-0-	-0-	78 67	1 9	5562	2	N	61	177	1			49
10	5642	X	5358	-0-	-284	-0-	81 39	1 9	5238	2	N	35					84
11	5460	X	5320	-0-	-140	-0-	78 44	1 9	5198	2	N	40					124
12	5890	X	5346	-0-	-544	-0-	81 41	1 9	5224	2	N	37					161
01	5890	X	5325	-0-	-565	-0-	81 52	1 9	5192	2	N	47	164	1			44
02	5510	X	5001	-0-	-509	-0-	75 29	1 9	4897	2	N	26					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
10	14	N	3	-0-	-11	-0-	3	2			N	-0-			-0-
11	4	N	3	-0-	-1	-0-	3	2			N	-0-			-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-			-0-
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
09	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	N	4			24
10	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-			24
11	1080	N	1049	-0-	-31	-0-	1046	2	3	9	N	3			27
12	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-			27
01	1116	N	999	-0-	-117	-0-	999	2			N	-0-			27
02	1015	N	905	-0-	-110	-0-	902	2	3	9	N	3			30
09	1890	N	1808	-0-	-82	-0-	1808	2			N	-0-			101
10	1952	N	1952	-0-	-0-	-0-	34	1	1877	2	N	37			138
							41	9							
11	2046	N	2046	-0-	-0-	-0-	44	1	1990	2	N	11			149
							12	9							
12	2065	N	2065	-0-	-0-	-0-	46	1	1993	2	N	24			173
							26	9							
01	2145	N	2145	-0-	-0-	-0-	46	1	2068	2	N	28			201
							31	9							
*02	2092	N	2092	-0-	-0-	-0-	43	1	2020	2	N	26			227
							29	9							

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-			103
10	155	N	-0-	-0-	-155	-0-					N	-0-			103
11	1	N	-0-	-0-	-1	-0-					N	-0-			103
12	0	N	-0-	-0-	-0-	-0-					N	-0-			103
01	0	N	-0-	-0-	-0-	-0-					N	-0-			103
02	0	N	-0-	-0-	-0-	-0-					N	-0-			103

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	95	-0-	-535	-0-	95	2			N	-0-			72
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-			72
11	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-			72
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-			72
01	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-			72
*02	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-			72

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	13	N	12	-0-	-1	-0-	12	2			N	-0-			30
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-			30
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-			30
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-			30
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-			30
02	29	N	8	-0-	-21	-0-	8	2			N	-0-			30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

09	900	N	845	-0-	-55	-0-	839	2	6	9	N	5					223
10	849	N	849	-0-	-0-	-0-	824	2	25	9	N	23					246
11	1173	N	1173	-0-	-0-	-0-	1148	2	25	9	N	23	184	1			85
12	1256	N	1256	-0-	-0-	-0-	1224	2	32	9	N	29					114
01	837	N	677	-0-	-160	-0-	667	2	10	9	N	9					123
02	870	N	628	-0-	-242	-0-	618	2	10	9	N	9					132

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

09	210	N	178	-0-	-32	-0-	178	2			N	-0-					151
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					151
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					151
12	186	N	144	-0-	-42	-0-	144	2			N	-0-					151
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					151
02	145	N	129	-0-	-16	-0-	129	2			N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

09	2903	N	2903	-0-	-0-	-0-	30	1	2873	2	N	-0-					126
10	1984	N	1935	-0-	-49	-0-	31	1	1904	2	N	-0-					126
11	2624	N	2624	-0-	-0-	-0-	30	1	2594	2	N	-0-					126
12	1984	N	1557	-0-	-427	-0-	31	1	1526	2	N	-0-					126
01	1922	N	592	-0-	-1330	-0-	31	1	561	2	N	-0-					126
*02	2173	N	2173	-0-	-0-	-0-	29	1	2144	2	N	-0-					126

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
10	7	N	5	-0-	-2	-0-	5	2			N	-0-					27
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					27
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					27
02	7	N	5	-0-	-2	-0-	5	2			N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2046	-0-	-24	-0-	2023	2	23	9	N	21					182
10	2170	N	1823	-0-	-347	-0-	9	1	1775	2	N	35					217
							39	9									
11	1952	N	1952	-0-	-0-	-0-	9	1	1907	2	N	33					250
							36	9									
12	2108	N	2056	-0-	-52	-0-	9	1	1990	2	N	52	184	1			118
							57	9									
01	1829	N	1758	-0-	-71	-0-	9	1	1728	2	N	19					137
							21	9									
02	1885	N	1532	-0-	-353	-0-	9	1	1520	2	N	3					140
							3	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2580	-0-	-0-	-0-	172	1	2387	2	N	19					197
							21	9									
10	1581	N	160	-0-	-1421	-0-	154	2	6	9	N	5					202
11	1530	N	-0-	-0-	-1530	-0-					N	-0-	120	1			82
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					82
01	1243	N	1243	-0-	-0-	-0-	66	1	1177	2	N	-0-					82
*02	2900	N	3522	-0-	622	622	191	1	3328	2	N	3					85
							3	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4003	X	4003	-0-	-0-	-0-	19	1	3972	2	N	11					188
							12	9									
10	3969	X	3969	-0-	-0-	-0-	20	1	3938	2	N	10					198
							11	9									
11	3850	X	3850	-0-	-0-	-0-	19	1	3812	2	N	17					215
							19	9									
12	3526	X	3526	-0-	-0-	-0-	20	1	3494	2	N	11					226
							12	9									
01	3316	X	3316	-0-	-0-	-0-	20	1	3283	2	N	12					238
							13	9									
*02	3219	X	3219	-0-	-0-	-0-	19	1	3186	2	N	13					251
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3212	X	3212	-0-	-0-	-0-	227	1	2982	2	N	3					130
							3	9									
10	3118	X	3118	-0-	-0-	-0-	281	1	2830	2	N	6					136
							7	9									
11	2844	X	2844	-0-	-0-	-0-	288	1	2545	2	N	10					146
							11	9									
12	3332	X	3332	-0-	-0-	-0-	297	1	2984	2	N	46					192
							51	9									
01	3157	X	3157	-0-	-0-	-0-	297	1	2860	2	N	-0-					192
*02	2856	X	2856	-0-	-0-	-0-	278	1	2578	2	N	-0-					192

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1310	-0-	-70	-0-	38	1	1266	2	N	5					203
							6	9									
10	1395	N	1335	-0-	-60	-0-	40	1	1289	2	N	5					208
							6	9									
11	1329	N	1329	-0-	-0-	-0-	38	1	1274	2	N	15	183	1			40
							17	9									
12	1395	N	1395	-0-	-0-	-0-	40	1	1349	2	N	5					45
							6	9									
01	1418	N	1418	-0-	-0-	-0-	40	1	1374	2	N	4					49
							4	9									
*02	1338	N	1338	-0-	-0-	-0-	37	1	1295	2	N	5					54
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

09	60	N	43	-0-	-17	-0-	43	2			N	-0-					27
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					27
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					27
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					27
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					27
02	58	N	56	-0-	-2	-0-	56	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

09	2220	X	-0-	-0-	-2220	-0-					N	5					262
10	2294	X	12	-0-	-2282	-0-	4	1	8	9	N	7					269
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					269
12	2139	X	-0-	-0-	-2139	-0-					N	24	187	1			106
01	12	X	-0-	-0-	-12	-0-					N	-0-					106
02	12	X	-0-	-0-	-12	-0-					N	-0-					106

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

09	1978	N	1978	-0-	-0-	-0-	59	1	1867	2	N	47					144
							52	9									
10	2084	N	2084	-0-	-0-	-0-	61	1	1971	2	N	47					191
							52	9									
11	2068	N	2068	-0-	-0-	-0-	59	1	1956	2	N	48					239
							53	9									
12	2125	N	2125	-0-	-0-	-0-	61	1	2009	2	N	50	186	1			103
							55	9									
01	2036	N	2036	-0-	-0-	-0-	61	1	1924	2	N	46					149
							51	9									
*02	1826	N	1826	-0-	-0-	-0-	57	1	1727	2	N	38					187
							42	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

09	2700	N	1196	-0-	-1504	-0-	29	1	1152	2	N	14					227
							15	9									
10	2759	N	4	-0-	-2755	-0-	4	2			N	-0-	185	1			42
11	2580	N	8	-0-	-2572	-0-	8	2			N	-0-					42
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					42
01	452	N	452	-0-	-0-	-0-	422	2	30	9	N	27					69
*02	494	N	494	-0-	-0-	-0-	443	2	51	9	N	46					115

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					107
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					107
11	8	N	2	-0-	-6	-0-	2	2			N	-0-					107
12	6	N	4	-0-	-2	-0-	4	2			N	-0-					107
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					107
*02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

09	690	N	681	-0-	-9	-0-	59	1	603	2	N	17					188
							19	9									
10	682	N	681	-0-	-1	-0-	60	1	603	2	N	16					204
							18	9									
11	739	N	739	-0-	-0-	-0-	59	1	666	2	N	13					217
							14	9									
12	713	N	680	-0-	-33	-0-	60	1	600	2	N	18					235
							20	9									
01	682	N	567	-0-	-115	-0-	60	1	492	2	N	14					249
							15	9									
02	725	N	527	-0-	-198	-0-	57	1	462	2	N	7	185	1			71
							8	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1854	N	1854	-0-	-0-	-0-	302	1	1399	2	N	139					336
							153	9									
10	1912	N	1912	-0-	-0-	-0-	330	1	1426	2	N	142	187	1			291
							156	9									
11	1692	N	1692	-0-	-0-	-0-	320	1	1219	2	N	139	189	1			241
							153	9									
12	1582	N	1582	-0-	-0-	-0-	331	1	1230	2	N	19					260
							21	9									
01	1728	N	1728	-0-	-0-	-0-	331	1	1203	2	N	176	186	1			250
							194	9									
*02	1495	N	1495	-0-	-0-	-0-	310	1	1071	2	N	104	188	1			166
							114	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

09	1440	N	1420	-0-	-20	-0-	59	1	1328	2	N	30					126
							33	9									
10	1488	N	1370	-0-	-118	-0-	60	1	1278	2	N	29					155
							32	9									
11	1440	N	1271	-0-	-169	-0-	59	1	1176	2	N	33					188
							36	9									
12	1457	N	1307	-0-	-150	-0-	60	1	1164	2	N	75	186	1			77
							83	9									
01	1364	N	1277	-0-	-87	-0-	60	1	1184	2	N	30					107
							33	9									
02	1218	N	1159	-0-	-59	-0-	57	1	1068	2	N	31					138
							34	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

09	107	N	107	-0-	-0-	-0-	87	2	20	9	N	18					55
10	124	N	83	-0-	-41	-0-	83	2			N	-0-					55
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					55
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					55
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					55
*02	90	N	90	-0-	-0-	-0-	88	2	2	9	N	2					57

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

09	15	X	15	-0-	-0-	-0-	15	2			N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
10	14B2 EXT		-0-	-0-	-0-	-0-					N	72	186	1			44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		68	-0-	68	68	68	2			N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

09	6	N	-0-	-0-	-6	-0-					N	-0-					45
10	5	N	-0-	-0-	-5	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					45

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

09	120	N	42	-0-	-78	-0-	42	2			N	-0-					199
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					199
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					199
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					199
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					199
*02	132	N	132	-0-	-0-	-0-	103	2	29	9	N	26					225

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	43	-0-		-377	-0-	43	2			N	-0-					80
10	434	X	44	-0-		-390	-0-	44	2			N	-0-					80
11	43	X	43	-0-		-0-	-0-	43	2			N	-0-					80
12	45	X	45	-0-		-0-	-0-	45	2			N	-0-					80
01	43	X	43	-0-		-0-	-0-	43	2			N	-0-					80
*02	42	X	42	-0-		-0-	-0-	42	2			N	-0-					80

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

09	3510	X	1717	-0-		-1793	-0-	1652	2	65	9	N	59					234
10	3658	X	1687	-0-		-1971	-0-	1609	2	78	9	N	71	184	1			121
11	3540	X	881	-0-		-2659	-0-	828	2	53	9	N	48	72	1			97
12	3658	X	-0-	-0-		-3658	-0-					N	-0-					97
01	2139	X	145	-0-		-1994	-0-	134	2	11	9	N	10					107
02	1653	X	-0-	-0-		-1653	-0-					N	-0-					107

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

09	7	N	7	-0-		-0-	-0-	7	2			N	-0-					167
10	31	N	-0-	-0-		-31	-0-					N	65	187	1			45
11	7	N	-0-	-0-		-7	-0-					N	-0-					45
12	7	N	3	-0-		-4	-0-	3	2			N	-0-					45
01	66	N	66	-0-		-0-	-0-	66	2			N	-0-					45
*02	662	N	662	-0-		-0-	-0-	431	2	231	9	N	210	185	1			70

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

09	750	N	465	-0-		-285	-0-	207	1	238	2	N	18					201
								20	9									
10	992	N	723	-0-		-269	-0-	180	1	498	2	N	41					242
								45	9									
11	840	N	801	-0-		-39	-0-	210	1	535	2	N	51					293
								56	9									
12	1034	N	1034	-0-		-0-	-0-	240	1	674	2	N	109	186	1			216
								120	9									
01	784	N	784	-0-		-0-	-0-	138	1	588	2	N	53					269
								58	9									
02	783	N	627	-0-		-156	-0-	88	1	484	2	N	50					319
								55	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

09	3390	X	3165	-0-		-225	-0-	348	1	2685	2	N	120	139	1			136
								132	9									
10	3503	X	2779	-0-		-724	-0-	339	1	2307	2	N	121					257
								133	9									
11	3300	X	2131	-0-		-1169	-0-	327	1	1670	2	N	122	185	1			194
								134	9									
12	3410	X	3114	-0-		-296	-0-	354	1	2629	2	N	119					313
								131	9									
01	3286	X	3121	-0-		-165	-0-	345	1	2605	2	N	155	185	1			283
								171	9									
02	3074	X	3039	-0-		-35	-0-	323	1	2570	2	N	133	187	1			229
								146	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	2048	-0-	-2722	-0-	18	1	2013	2	N	15					218
							17	9									
10	3875	X	49	-0-	-3826	-0-	49	2			N	-0-					218
11	7470	X	1	-0-	-7469	-0-	1	2			N	-0-					218
12	7719	X	202	-0-	-7517	-0-	202	2			N	-0-					218
01	7719	X	2170	-0-	-5549	-0-	2170	2			N	-0-					218
02	1972	X	1444	-0-	-528	-0-	1444	2			N	-0-					218

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

09	3071	X	3071	-0-	-0-	-0-	3035	2	36	9	N	33					112
10	3038	X	2841	-0-	-197	-0-	2796	2	45	9	N	41					153
11	3056	X	3056	-0-	-0-	-0-	3016	2	40	9	N	36	132	1			57
12	3168	X	3168	-0-	-0-	-0-	3127	2	41	9	N	37					94
01	3070	X	3070	-0-	-0-	-0-	3029	2	41	9	N	37					131
*02	3451	X	3451	-0-	-0-	-0-	156	1	3249	2	N	42					173
							46	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

09	13470	X	12652	-0-	-818	-0-	180	1	12210	2	N	238	180	1			235
							262	9									
10	13733	X	12317	-0-	-1416	-0-	186	1	11872	2	N	235	188	1			282
							259	9									
11	13290	X	11670	-0-	-1620	-0-	180	1	11261	2	N	208	185	1			305
							229	9									
12	13082	X	12283	-0-	-799	-0-	186	1	11868	2	N	208	183	1			330
							229	9									
01	13082	X	8936	-0-	-4146	-0-	186	1	8553	2	N	179	367	1			142
							197	9									
02	12238	X	2787	-0-	-9451	-0-	174	1	2541	2	N	65					207
							72	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

09	390	N	303	-0-	-87	-0-	216	1	87	9	N	79	182	1			178
10	1054	N	302	-0-	-752	-0-	238	1	64	9	N	58					236
11	2610	N	409	-0-	-2201	-0-	306	1	103	9	N	94	183	1			147
12	381	N	381	-0-	-0-	-0-	316	1	65	9	N	59					206
01	914	N	914	-0-	-0-	-0-	316	1	502	2	N	87					293
							96	9									
*02	2900	N	3621	-0-	721	721	296	1	3169	2	N	142	184	1			251
							156	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

09	5070	X	4553	-0-	-517	-0-	306	1	3970	2	N	252	182	1			226
							277	9									
10	5239	X	4305	-0-	-934	-0-	316	1	3713	2	N	251	185	1			292
							276	9									
11	5070	X	4200	-0-	-870	-0-	306	1	3622	2	N	247	187	1			352
							272	9									
12	5146	X	4510	-0-	-636	-0-	316	1	3917	2	N	252	374	1			230
							277	9									
01	5022	X	4290	-0-	-732	-0-	316	1	3728	2	N	224	186	1			268
							246	9									
02	4408	X	3892	-0-	-516	-0-	296	1	3297	2	N	272	189	1			351
							299	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2862	X	2862	-0-		-0-	-0-		306	1	2446	2	N	100	182	1			229
									110	9									
10	3348	X	2772	-0-		-576	-0-		316	1	2318	2	N	125	188	1			166
									138	9									
11	3240	X	2425	-0-		-815	-0-		306	1	2007	2	N	102					268
									112	9									
12	3348	X	2307	-0-		-1041	-0-		316	1	1885	2	N	96	189	1			175
									106	9									
01	3131	X	2341	-0-		-790	-0-		316	1	1926	2	N	90					265
									99	9									
02	2755	X	2611	-0-		-144	-0-		296	1	2243	2	N	65	188	1			142
									72	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

09	7374	X	7374	-0-		-0-	-0-		396	1	6516	2	N	420	363	1			371
									462	9									
10	7564	X	7175	-0-		-389	-0-		409	1	6295	2	N	428	560	1			239
									471	9									
11	7290	X	6658	-0-		-632	-0-		396	1	5853	2	N	372	370	1			241
									409	9									
12	7626	X	6421	-0-		-1205	-0-		409	1	5580	2	N	393	372	1			262
									432	9									
01	7626	X	5354	-0-		-2272	-0-		409	1	4598	2	N	315	374	1			203
									347	9									
02	7134	X	4899	-0-		-2235	-0-		383	1	4162	2	N	322	189	1			336
									354	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

09	8070	X	7644	-0-		-426	-0-		396	1	6668	2	N	527	544	1			318
									580	9									
10	8339	X	7815	-0-		-524	-0-		409	1	6816	2	N	536	556	1			298
									590	9									
11	8070	X	6933	-0-		-1137	-0-		396	1	5985	2	N	502	372	1			428
									552	9									
12	7905	X	7594	-0-		-311	-0-		409	1	6578	2	N	552	744	1			236
									607	9									
01	7905	X	6884	-0-		-1021	-0-		409	1	5948	2	N	479	376	1			339
									527	9									
02	7395	X	5873	-0-		-1522	-0-		383	1	4983	2	N	461	376	1			424
									507	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

09	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

09	823	N	823	-0-		-0-	-0-		823	2			N	-0-					78
10	907	N	907	-0-		-0-	-0-		907	2			N	-0-					78
11	720	N	720	-0-		-0-	-0-		720	2			N	-0-					78
12	1069	N	1069	-0-		-0-	-0-		1069	2			N	-0-					78
01	992	N	992	-0-		-0-	-0-		992	2			N	-0-					78
*02	926	N	926	-0-		-0-	-0-		926	2			N	-0-					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1143	N	1143	-0-	-0-	-0-	1136	2	7	9	N	6					136
10	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1					137
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					137
12	1085	N	1082	-0-	-3	-0-	1082	2			N	-0-					137
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					137
02	1015	N	975	-0-	-40	-0-	975	2			N	-0-					137

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	190	1			-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

09	360	N	272	-0-	-88	-0-	266	2	6	9	N	5					559
10	442	N	442	-0-	-0-	-0-	435	2	7	9	N	6					565
11	330	N	270	-0-	-60	-0-	267	2	3	9	N	3					568
12	279	N	246	-0-	-33	-0-	239	2	7	9	N	6					574
01	346	N	346	-0-	-0-	-0-	343	2	3	9	N	3					577
*02	351	N	351	-0-	-0-	-0-	340	2	11	9	N	10					587

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

09	0	N	-0-	-0-	-0-	-0-					N	-0-					379
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	7598	X	7598	-0-	-0-	-0-	7445	2	153	9	N	139	159	1	572
10	6638	X	6638	-0-	-0-	-0-	6396	2	242	9	N	220	193	1	599
11	2190	X	2032	-0-	-158	-0-	1959	2	73	9	N	66			665
12	5970	X	5970	-0-	-0-	-0-	5870	2	100	9	N	91	181	1	575
01	6266	X	6266	-0-	-0-	-0-	6134	2	132	9	N	120			695
*02	5760	X	5760	-0-	-0-	-0-	5648	2	112	9	N	102	195	1	602

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4500	X	3904	-0-	-596	-0-	3831	2	73	9	N	66			627
10	4588	X	4176	-0-	-412	-0-	4026	2	150	9	N	136			763
11	4230	X	4044	-0-	-186	-0-	3867	2	177	9	N	161	392	1	532
12	4340	X	3204	-0-	-1136	-0-	3102	2	102	9	N	93			625
01	4340	X	4318	-0-	-22	-0-	4210	2	108	9	N	98	173	1	550
*02	4088	X	4088	-0-	-0-	-0-	4002	2	86	9	N	78			628

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	684	X	684	-0-	-0-	-0-	475	2	209	9	N	190	192	1	802
10	775	X	621	-0-	-154	-0-	411	2	210	9	N	191	195	1	798
11	750	X	-0-	-0-	-750	-0-					N	-0-			798
12	775	X	-0-	-0-	-775	-0-					N	-0-			798
01	744	X	-0-	-0-	-744	-0-					N	98			896
02	667	X	-0-	-0-	-667	-0-					N	3			899

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	377	2	158	9	N	144			1212
10	1245	N	1245	-0-	-0-	-0-	898	2	347	9	N	315	387	1	1140
11	1324	N	1324	-0-	-0-	-0-	907	2	417	9	N	379	388	1	1131
12	1458	N	1458	-0-	-0-	-0-	1108	2	350	9	N	318	194	1	1255
01	1642	N	1642	-0-	-0-	-0-	1275	2	367	9	N	334	384	1	1205
02	1276	N	497	-0-	-779	-0-	425	2	72	9	N	65	195	1	1075

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4680	X	4605	-0-	-75	-0-	4400	2	205	9	N	186	191	1	925
10	4836	X	4436	-0-	-400	-0-	4262	2	174	9	N	158	190	1	893
11	4740	X	4511	-0-	-229	-0-	4318	2	193	9	N	175	190	1	878
12	4898	X	4633	-0-	-265	-0-	4458	2	175	9	N	159	193	1	844
01	4898	X	3778	-0-	-1120	-0-	3648	2	130	9	N	118			962
02	4466	X	4396	-0-	-70	-0-	4218	2	178	9	N	162	177	1	947

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	6512	X	6512	-0-	-0-	-0-	6246	2	266	9	N	242	370	1	270
10	5851	X	5851	-0-	-0-	-0-	5627	2	224	9	N	204	193	1	281
11	4992	X	4992	-0-	-0-	-0-	4753	2	239	9	N	217	187	1	311
12	5114	X	5114	-0-	-0-	-0-	4848	2	266	9	N	242	381	1	172
01	4719	X	4719	-0-	-0-	-0-	4517	2	202	9	N	184			356
*02	4170	X	4170	-0-	-0-	-0-	3998	2	172	9	N	156	183	1	329

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2647	N	2647	-0-	-0-	-0-	2164	2	483	9	N	439	384	1	407
10	2385	N	2385	-0-	-0-	-0-	1999	2	386	9	N	351	360	1	398
11	2516	N	2516	-0-	-0-	-0-	2030	2	486	9	N	442	565	1	275
12	2456	N	2456	-0-	-0-	-0-	2026	2	430	9	N	391	376	1	290
01	2387	N	2387	-0-	-0-	-0-	1970	2	417	9	N	379	384	1	285
*02	2120	N	2120	-0-	-0-	-0-	1749	2	371	9	N	337	332	1	290

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					877
10	0	X	-0-	-0-	-0-	-0-					N	-0-	192	1			685
11	0	X	-0-	-0-	-0-	-0-					N	-0-					685
12	0	X	-0-	-0-	-0-	-0-					N	-0-					685
01	0	X	-0-	-0-	-0-	-0-					N	-0-					685
02	0	X	-0-	-0-	-0-	-0-					N	-0-					685

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7577	X	7577	-0-	-0-	-0-	6675	2	902	9	N	820	762	1			2936
10	6744	X	6744	-0-	-0-	-0-	6108	2	636	9	N	578	565	1			2949
11	7553	X	7553	-0-	-0-	-0-	6927	2	626	9	N	569	576	1			2942
12	7584	X	7584	-0-	-0-	-0-	6997	2	587	9	N	534	581	1			2895
01	6997	X	6997	-0-	-0-	-0-	6424	2	573	9	N	521	571	1			2845
*02	5464	X	5464	-0-	-0-	-0-	5114	2	350	9	N	318	355	1			2808

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3247	X	3247	-0-	-0-	-0-	3097	2	150	9	N	136					1082
10	3069	X	2977	-0-	-92	-0-	2806	2	171	9	N	155	192	1			1045
11	3030	X	2827	-0-	-203	-0-	2682	2	145	9	N	132	193	1			984
12	3348	X	2775	-0-	-573	-0-	2633	2	142	9	N	129					1113
01	3348	X	2537	-0-	-811	-0-	2404	2	133	9	N	121	197	1			1037
02	3132	X	1954	-0-	-1178	-0-	1844	2	110	9	N	100	195	1			942

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					743
10	2822	X	2822	-0-	-0-	-0-	2681	2	141	9	N	128	196	1			675
11	3753	X	3753	-0-	-0-	-0-	3488	2	265	9	N	241	190	1			726
12	3929	X	3929	-0-	-0-	-0-	3697	2	232	9	N	211	194	1			743
01	3819	X	3819	-0-	-0-	-0-	3607	2	212	9	N	193	196	1			740
*02	3482	X	3482	-0-	-0-	-0-	3302	2	180	9	N	164	189	1			715

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1184	-0-	-16	-0-	945	2	239	9	N	217	178	1			412
10	1240	N	575	-0-	-665	-0-	528	2	47	9	N	43	305	1			150
11	1235	N	1235	-0-	-0-	-0-	885	2	350	9	N	318	191	1			277
12	1209	N	1200	-0-	-9	-0-	924	2	276	9	N	251					528
01	1062	N	1062	-0-	-0-	-0-	806	2	256	9	N	233	194	1			567
02	1160	N	941	-0-	-219	-0-	739	2	202	9	N	184	198	1			553

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	-0-	-0-	-3090	-0-					N	143	564	1			653
10	3193	X	1776	-0-	-1417	-0-	1601	2	175	9	N	159					812
11	2860	X	2860	-0-	-0-	-0-	2473	2	387	9	N	352	168	1			996
12	3467	X	3467	-0-	-0-	-0-	3134	2	333	9	N	303	595	1			704
01	3390	X	3390	-0-	-0-	-0-	3051	2	339	9	N	308	195	1			817
*02	2996	X	2996	-0-	-0-	-0-	2685	2	311	9	N	283	194	1			906

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	N	1236	-0-	-0-	-0-	797	2	439	9	N	399	570	1			1661
10	1171	N	1171	-0-	-0-	-0-	813	2	358	9	N	325	463	1			1523
11	1158	N	1158	-0-	-0-	-0-	793	2	365	9	N	332	350	1			1505
12	1164	N	1164	-0-	-0-	-0-	827	2	337	9	N	306	346	1			1465
01	1134	N	1134	-0-	-0-	-0-	835	2	299	9	N	272	196	1			1541
*02	901	N	901	-0-	-0-	-0-	647	2	254	9	N	231	191	1			1581

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	36	-0-	-2394	-0-	36	2			N	-0-					282
10	2449	X	9	-0-	-2440	-0-	8	2	1	9	N	1	148	1			135
11	2370	X	14	-0-	-2356	-0-	11	2	3	9	N	3					138
12	1867	X	1867	-0-	-0-	-0-	1745	2	122	9	N	111					249
01	1840	X	1840	-0-	-0-	-0-	1713	2	127	9	N	115					364
*02	1659	X	1659	-0-	-0-	-0-	1543	2	116	9	N	105	183	1			286

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2915	X	2915	-0-	-0-	-0-	2765	2	150	9	N	136					511
10	3398	X	3398	-0-	-0-	-0-	3221	2	177	9	N	161	196	1			476
11	4483	X	4483	-0-	-0-	-0-	4300	2	183	9	N	166	194	1			448
12	4363	X	4363	-0-	-0-	-0-	4200	2	163	9	N	148	191	1			405
01	4785	X	4785	-0-	-0-	-0-	4578	2	207	9	N	188	193	1			400
*02	4497	X	4497	-0-	-0-	-0-	4287	2	210	9	N	191	193	1			398

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					752
10	0	N	-0-	-0-	-0-	-0-					N	-0-					752
11	0	N	-0-	-0-	-0-	-0-					N	-0-					752
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					752
01	0	N	-0-	-0-	-0-	-0-					N	-0-					752
02	0	N	-0-	-0-	-0-	-0-					N	-0-					752

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1731	N	1731	-0-	-0-	-0-	1294	2	437	9	N	397	384	1			806
10	1392	N	1392	-0-	-0-	-0-	1082	2	310	9	N	282	192	1			896
11	807	N	807	-0-	-0-	-0-	631	2	176	9	N	160	193	1			863
12	2605	N	2605	-0-	-0-	-0-	2014	2	591	9	N	537	391	1			1009
01	2853	N	2853	-0-	-0-	-0-	2361	2	492	9	N	447	582	1			874
*02	1983	N	1983	-0-	-0-	-0-	1705	2	278	9	N	253	192	1			935

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2793	X	2793	-0-	-0-	-0-	2666	2	127	9	N	115					678
10	3478	X	3478	-0-	-0-	-0-	3263	2	215	9	N	195	194	1			679
11	3072	X	3072	-0-	-0-	-0-	2868	2	204	9	N	185	193	1			671
12	2889	X	2889	-0-	-0-	-0-	2699	2	190	9	N	173	195	1			649
01	2795	X	2795	-0-	-0-	-0-	2588	2	207	9	N	188	193	1			644
*02	2953	X	2953	-0-	-0-	-0-	2777	2	176	9	N	160	193	1			611

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1327	N	1327	-0-	-0-	-0-	1079	2	248	9	N	225	189	1			670
10	1891	N	1879	-0-	-12	-0-	1498	2	381	9	N	346	347	1			669
11	2220	N	609	-0-	-1611	-0-	480	2	129	9	N	117	173	1			613
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					613
01	0	N	-0-	-0-	-0-	-0-					N	-0-					613
02	580	N	-0-	-0-	-580	-0-					N	-0-					613

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	954	-0-	-546	-0-	819	2	135	9	N	123	192	1			354
10	1550	N	738	-0-	-812	-0-	531	2	207	9	N	188	188	1			354
11	1891	N	1891	-0-	-0-	-0-	1436	2	455	9	N	414	191	1			577
12	3100	N	4612	-0-	1512	1512	3668	2	944	9	N	858	870	1			565
01	3100	N	5302	-0-	2202	3714	4688	2	614	9	N	558	580	1			543
*02	2900	N	4586	-0-	1686	5400	4145	2	441	9	N	401	378	1			566

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

09	1590	N	1485	-0-	-105	-0-	1155	2	330	9	N	300	385	1			2462
10	1488	N	1474	-0-	-14	-0-	1148	2	326	9	N	296	422	1			2336
11	1470	N	1387	-0-	-83	-0-	1073	2	314	9	N	285	383	1			2238
12	1550	N	1414	-0-	-136	-0-	1087	2	327	9	N	297	198	1			2337
01	952	N	952	-0-	-0-	-0-	806	2	146	9	N	133	197	1			2273
02	1334	N	317	-0-	-1017	-0-	317	2			N	-0-					2273

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

09	5007	X	5007	-0-	-0-	-0-	4489	2	518	9	N	471	382	1			3318
10	5087	X	5087	-0-	-0-	-0-	4709	2	378	9	N	344	563	1			3099
11	6015	X	6015	-0-	-0-	-0-	5485	2	530	9	N	482	575	1			3006
12	5995	X	5995	-0-	-0-	-0-	5557	2	438	9	N	398	194	1			3210
01	5575	X	5575	-0-	-0-	-0-	5201	2	374	9	N	340	389	1			3161
*02	5335	X	5335	-0-	-0-	-0-	4845	2	490	9	N	445	377	1			3229

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

09	12690	X	12548	-0-	-142	-0-	11998	2	550	9	N	500	464	1			536
10	13206	X	12977	-0-	-229	-0-	12336	2	641	9	N	583	558	1			561
11	12780	X	12354	-0-	-426	-0-	11765	2	589	9	N	535	579	1			517
12	13206	X	12574	-0-	-632	-0-	12009	2	565	9	N	514	557	1			474
01	13144	X	12610	-0-	-534	-0-	11992	2	618	9	N	562	388	1			648
02	12151	X	11284	-0-	-867	-0-	10811	2	473	9	N	430	574	1			504

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

09	5173	X	5173	-0-	-0-	-0-	4430	2	743	9	N	675	760	1			1295
10	6391	X	6391	-0-	-0-	-0-	5696	2	695	9	N	632	991	1			936
11	6513	X	6513	-0-	-0-	-0-	5986	2	527	9	N	479	576	1			839
12	6695	X	6695	-0-	-0-	-0-	6130	2	565	9	N	514	386	1			967
01	6453	X	6453	-0-	-0-	-0-	5959	2	494	9	N	449	549	1			867
*02	6036	X	6036	-0-	-0-	-0-	5559	2	477	9	N	434	385	1			916

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

09	6420	X	5925	-0-	-495	-0-	5490	2	435	9	N	395	507	1			214
10	6603	X	5713	-0-	-890	-0-	5280	2	433	9	N	394	349	1			259
11	6090	X	5592	-0-	-498	-0-	5156	2	436	9	N	396	349	1			306
12	6293	X	5835	-0-	-458	-0-	5405	2	430	9	N	391	509	1			188
01	6293	X	6067	-0-	-226	-0-	5684	2	383	9	N	348	341	1			195
02	5742	X	5442	-0-	-300	-0-	5089	2	353	9	N	321	164	1			352

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

09	21930	X	18496	-0-	-3434	-0-	17609	2	887	9	N	806	855	1			172
10	22010	X	17631	-0-	-4379	-0-	16807	2	824	9	N	749	708	1			213
11	21240	X	18833	-0-	-2407	-0-	17934	2	899	9	N	817	700	1			330
12	21359	X	19533	-0-	-1826	-0-	18729	2	804	9	N	731	886	1			175
01	20057	X	17728	-0-	-2329	-0-	17066	2	662	9	N	602	535	1			242
02	18212	X	17034	-0-	-1178	-0-	16322	2	712	9	N	647	716	1			173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18000	X	13995	-0-	-4005	-0-	12529	2	1466	9	N	1333	1311	1			202
10	17546	X	13659	-0-	-3887	-0-	12205	2	1454	9	N	1322	1297	1			227
11	16170	X	12726	-0-	-3444	-0-	11386	2	1340	9	N	1218	1152	1			293
12	15810	X	11607	-0-	-4203	-0-	10387	2	1220	9	N	1109	1157	1			245
01	15004	X	8485	-0-	-6519	-0-	7575	2	910	9	N	827	745	1			327
02	13543	X	8008	-0-	-5535	-0-	6982	2	1026	9	N	933	1156	1			104

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26370	X	16883	-0-	-9487	-0-	15120	2	1763	9	N	1603	1530	1			313
10	25668	X	16759	-0-	-8909	-0-	15022	2	1737	9	N	1579	1530	1			362
11	21900	X	15143	-0-	-6757	-0-	13633	2	1510	9	N	1373	1338	1			397
12	18910	X	13678	-0-	-5232	-0-	12319	2	1359	9	N	1235	1343	1			289
01	18755	X	14411	-0-	-4344	-0-	12980	2	1431	9	N	1301	1153	1			437
02	16327	X	12885	-0-	-3442	-0-	11630	2	1255	9	N	1141	1501	1			77

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36450	X	34573	-0-	-1877	-0-	30560	2	4013	9	N	3648	3807	1			185
10	60431	X	60431	-0-	-0-	-0-	56486	2	3945	9	N	3586	3463	1			308
11	36450	X	29389	-0-	-7061	-0-	25829	2	3560	9	N	3236	3122	1			422
12	37665	X	28826	-0-	-8839	-0-	25280	2	3546	9	N	3224	3251	1			395
01	37665	X	27905	-0-	-9760	-0-	24612	2	3293	9	N	2994	3106	1			283
02	35235	X	25823	-0-	-9412	-0-	22825	2	2998	9	N	2725	2868	1			140

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40560	X	30651	-0-	-9909	-0-	28492	2	2159	9	N	1963	2105	1			207
10	40362	X	27919	-0-	-12443	-0-	25753	2	2166	9	N	1969	1812	1			364
11	39060	X	24998	-0-	-14062	-0-	23108	2	1890	9	N	1718	1801	1			281
12	37386	X	23792	-0-	-13594	-0-	22066	2	1726	9	N	1569	1360	1			490
01	34131	X	22287	-0-	-11844	-0-	20796	2	1491	9	N	1355	1350	1			495
02	29638	X	18985	-0-	-10653	-0-	17551	2	1434	9	N	1304	1525	1			274

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27960	X	12711	-0-	-15249	-0-	10720	2	1991	9	N	1810	1895	1			302
10	24769	X	18671	-0-	-6098	-0-	16308	2	2363	9	N	2148	2114	1			336
11	19950	X	15924	-0-	-4026	-0-	13960	2	1964	9	N	1785	1930	1			191
12	16925	X	16925	-0-	-0-	-0-	14809	2	2116	9	N	1924	1861	1			254
01	16151	X	3555	-0-	-12596	-0-	2854	2	701	9	N	637	745	1			146
02	17458	X	-0-	-0-	-17458	-0-					N	140					286

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29280	X	4069	-0-	-25211	-0-	3026	2	1043	9	N	948	923	1			214
10	28551	X	5497	-0-	-23054	-0-	4350	2	1147	9	N	1043	960	1			297
11	10440	X	5597	-0-	-4843	-0-	4422	2	1175	9	N	1068	1149	1			216
12	7024	X	7024	-0-	-0-	-0-	5837	2	1187	9	N	1079	964	1			331
01	7672	X	7672	-0-	-0-	-0-	6513	2	1159	9	N	1054	959	1			426
*02	7159	X	7159	-0-	-0-	-0-	6113	2	1046	9	N	951	1165	1			212

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30240	X	19392	-0-	-10848	-0-	17571	2	1821	9	N	1655	1477	1			316
10	31248	X	18566	-0-	-12682	-0-	16791	2	1775	9	N	1614	1719	1			211
11	30240	X	17348	-0-	-12892	-0-	15769	2	1579	9	N	1435	1347	1			299
12	31248	X	16363	-0-	-14885	-0-	14921	2	1442	9	N	1311	1296	1			314
01	16177	X	16177	-0-	-0-	-0-	14681	2	1496	9	N	1360	1154	1			520
02	18734	X	13764	-0-	-4970	-0-	12612	2	1152	9	N	1047	1267	1			300

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19290	X	8426	-0-	-10864	-0-	7586	2	840	9	N	764	684	1			318
10	19933	X	7892	-0-	-12041	-0-	7104	2	788	9	N	716	858	1			176
11	19290	X	8701	-0-	-10589	-0-	7890	2	811	9	N	737	708	1			205
12	19933	X	8901	-0-	-11032	-0-	8087	2	814	9	N	740	723	1			222
01	19933	X	7872	-0-	-12061	-0-	7123	2	749	9	N	681	713	1			190
02	8410	X	7522	-0-	-888	-0-	6851	2	671	9	N	610	504	1			296

WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		13871	-0-	13871	13871	8533	2	5338	9	N	4853	4498	1			355
08	0		50695	-0-	50695	64566	39732	2	10963	9	N	9966	10111	1			210
*09	116031	X	51465	-0-	-64566	-0-	43251	2	8214	9	N	7467	7497	1			180
*10	43425	X	43425	-0-	-0-	-0-	37196	2	6229	9	N	5663	5608	1			235
11	41880	X	35033	-0-	-6847	-0-	30541	2	4492	9	N	4084	4222	1			97
12	43276	X	32690	-0-	-10586	-0-	28809	2	3881	9	N	3528	3446	1			179
01	43276	X	29360	-0-	-13916	-0-	26149	2	3211	9	N	2919	2887	1			211
02	40484	X	24640	-0-	-15844	-0-	22098	2	2542	9	N	2311	2350	1			172

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		10134	-0-	10134	10134	4798	2	5336	9	N	4851	4459	1			392
08	0		39651	-0-	39651	49785	28990	2	10661	9	N	9692	9747	1			337
*09	92302	X	42517	-0-	-49785	-0-	34408	2	8109	9	N	7372	7532	1			177
*10	43145	X	43145	-0-	-0-	-0-	36934	2	6211	9	N	5646	5588	1			235
*11	37217	X	37217	-0-	-0-	-0-	32648	2	4569	9	N	4154	4296	1			93
*12	35130	X	35130	-0-	-0-	-0-	31151	2	3979	9	N	3617	3560	1			150
01	32426	X	31274	-0-	-1152	-0-	27992	2	3282	9	N	2984	2890	1			244
02	30334	X	26379	-0-	-3955	-0-	23810	2	2569	9	N	2335	2345	1			234

WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		11839	-0-	11839	11839	7076	2	4763	9	N	4330	3992	1			338
08	0		41303	-0-	41303	53142	32327	2	8976	9	N	8160	8235	1			263
*09	95366	X	42224	-0-	-53142	-0-	35240	2	6984	9	N	6349	6261	1			351
*10	39174	X	39174	-0-	-0-	-0-	33836	2	5338	9	N	4853	5106	1			98
*11	33365	X	33365	-0-	-0-	-0-	29373	2	3992	9	N	3629	3644	1			83
12	33790	X	29989	-0-	-3801	-0-	26556	2	3433	9	N	3121	3006	1			198
01	33790	X	26029	-0-	-7761	-0-	23192	2	2837	9	N	2579	2495	1			282
02	31610	X	19784	-0-	-11826	-0-	17578	2	2206	9	N	2005	1947	1			340

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2930	R	2930	-0-	-0-	-0-	2834	2	96	9	N	87					207
10	2817	R	2817	-0-	-0-	-0-	2743	2	74	9	N	67					274
11	2460	#	2244	-0-	-216	-0-	2183	2	61	9	N	55	193	1			136
12	2542	#	2139	-0-	-403	-0-	2084	2	55	9	N	50					186
01	2542	#	2469	-0-	-73	-0-	2383	2	86	9	N	78					264
02	2378	#	1163	-0-	-1215	-0-	1163	2			N	-0-					264

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3100	X	3100	-0-	-0-	-0-	30	1	3070	2	N	-0-					176
10	3200	X	3200	-0-	-0-	-0-	31	1	3169	2	N	-0-					176
11	2985	X	2985	-0-	-0-	-0-	29	1	2956	2	N	-0-					176
12	3245	X	3245	-0-	-0-	-0-	31	1	3214	2	N	-0-					176
01	3089	X	3089	-0-	-0-	-0-	30	1	3059	2	N	-0-					176
*02	2965	X	2965	-0-	-0-	-0-	29	1	2930	2	N	5					181
							6	9									

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1117	-0-	-353	-0-	1117	2			N	-0-					-0-
10	1240	N	998	-0-	-242	-0-	998	2			N	-0-					-0-
11	1200	N	883	-0-	-317	-0-	883	2			N	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*02	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
10	1984	N	1976	-0-	-8	-0-	1976	3			N	-0-					-0-
11	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
01	1984	N	1865	-0-	-119	-0-	1865	3			N	-0-					-0-
02	1885	N	1781	-0-	-104	-0-	1781	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	208	-0-	-152	-0-	208	2			N	-0-					180
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					180
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					180
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					180
01	341	N	289	-0-	-52	-0-	287	2	2	9	N	2					182
*02	2900	N	3701	-0-	801	801	3701	2			N	-0-					182

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2625	-0-	-525	-0-	2619	2	6	9	N	5					104
10	3255	X	2664	-0-	-591	-0-	2628	2	36	9	N	33					137
11	3090	X	2514	-0-	-576	-0-	2501	2	13	9	N	12					149
12	2728	X	2469	-0-	-259	-0-	2440	2	29	9	N	26					175
01	2728	X	2418	-0-	-310	-0-	2410	2	8	9	N	7					182
02	2552	X	2339	-0-	-213	-0-	2320	2	19	9	N	17					199

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

09	4691 X	4691	-0-	-0-	-0-	4655	2	36	9	N	33					99
10	4819 X	4819	-0-	-0-	-0-	4733	2	86	9	N	78	155	1			22
11	4514 X	4514	-0-	-0-	-0-	4499	2	15	9	N	14					36
12	4632 X	4632	-0-	-0-	-0-	4612	2	20	9	N	18					54
01	3968 X	3918	-0-	-50	-0-	3908	2	10	9	N	9					63
02	3712 X	3559	-0-	-153	-0-	3440	2	119	9	N	108	147	1			24

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	212	2	2	9	N	2					34
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					34
11	213	N	213	-0-	-0-	-0-	211	2	2	9	N	2					36
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					36
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					36
02	203	N	198	-0-	-5	-0-	198	2			N	-0-					36

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					29
10	186	N	111	-0-	-75	-0-	111	2			N	-0-					29
11	180	N	58	-0-	-122	-0-	58	2			N	-0-					29
12	155	N	43	-0-	-112	-0-	43	2			N	-0-					29
01	124	N	32	-0-	-92	-0-	32	2			N	-0-					29
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3804	-0-	-336	-0-	3797	2	7	9	N	6					210
10	4278	X	3848	-0-	-430	-0-	3811	2	37	9	N	34					244
11	4140	X	1242	-0-	-2898	-0-	1191	2	51	9	N	46	188	1			102
12	4185	X	2939	-0-	-1246	-0-	2921	2	18	9	N	16					118
01	4764	X	4764	-0-	-0-	-0-	4760	2	4	9	N	4					122
*02	4528	X	4528	-0-	-0-	-0-	4518	2	10	9	N	9					131

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2178	-0-	-72	-0-	2176	2	2	9	N	2					47
10	2325	N	2220	-0-	-105	-0-	2217	2	3	9	N	3					50
11	2190	N	1905	-0-	-285	-0-	1894	2	11	9	N	10					60
12	2263	N	2175	-0-	-88	-0-	2166	2	9	9	N	8					68
01	2232	N	1317	-0-	-915	-0-	1309	2	8	9	N	7					75
02	1856	N	833	-0-	-1023	-0-	825	2	8	9	N	7					82

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	13	1	586	3	N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

09	3150	X	2632	-0-	-518	-0-	2420	2	212	9	N	193	191	1			339
10	3255	X	2537	-0-	-718	-0-	2335	2	202	9	N	184	191	1			332
11	3150	X	1949	-0-	-1201	-0-	1739	2	210	9	N	191	188	1			335
12	2728	X	1826	-0-	-902	-0-	20	1	1806	2	N	-0-					335
*01	3194	X	3194	-0-	-0-	-0-	20	1	2944	2	N	209	190	1			354
							230	9									
02	2552	X	2106	-0-	-446	-0-	19	1	1819	2	N	244	190	1			408
							268	9									

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

09	10890	X	5764	-0-	-5126	-0-	5595	2	169	9	N	154					290
10	11638	X	11638	-0-	-0-	-0-	10752	2	886	9	N	805	942	1			153
11	10443	X	10443	-0-	-0-	-0-	9831	2	612	9	N	556	569	1			140
12	10027	X	10027	-0-	-0-	-0-	13	1	9603	2	N	374	387	1			127
							411	9									
*01	11625	X	10030	-0-	-1595	-0-	13	1	9255	2	N	673	574	1			226
							22	4	740	9							
02	10875	X	9367	-0-	-1508	-0-	12	1	8851	2	N	458	575	1			109
							504	9									

BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					Y	16	36	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3562	-0-	-278	-0-	720	1	2637	2	N	186	176	1			139
							205	9									
10	3906	X	3520	-0-	-386	-0-	746	1	2565	2	N	190	282	1	3	8	44
							209	9									
11	3780	X	3345	-0-	-435	-0-	778	1	2382	2	N	168	112	1			100
							185	9									
12	3844	X	3465	-0-	-379	-0-	818	1	2445	2	N	184	152	1	3	8	129
							202	9									
01	3782	X	3464	-0-	-318	-0-	818	1	2430	2	N	196	160	1	3	8	162
							216	9									
02	3451	X	3153	-0-	-298	-0-	766	1	2200	2	N	170	174	1	3	8	155
							187	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

09	5730	X	5561	-0-	-169	-0-	1380	1	3781	2	N	364	345	1			82
							400	9									
10	5890	X	5535	-0-	-355	-0-	1436	1	3675	2	N	385	283	1	4	8	180
							424	9									
11	5676	X	5676	-0-	-0-	-0-	1452	1	3817	2	N	370	465	1			85
							407	9									
12	5803	X	5803	-0-	-0-	-0-	1451	1	3957	2	N	359	343	1	4	8	97
							395	9									
01	5877	X	5877	-0-	-0-	-0-	1424	1	4042	2	N	374	353	1	4	8	114
							411	9									
02	5481	X	5373	-0-	-108	-0-	1404	1	3583	2	N	351	339	1	4	8	122
							386	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

09	9450	X	8784	-0-	-666	-0-	8408	2	376	9	N	342	356	1			83
10	10168	X	9826	-0-	-342	-0-	5	1	9340	2	N	437	480	1	3	8	37
							481	9									
11	9840	X	9434	-0-	-406	-0-	150	1	8830	2	N	413	247	1			203
							454	9									
12	10168	X	9158	-0-	-1010	-0-	155	1	8581	2	N	384	503	1	4	8	80
							422	9									
01	9827	X	9134	-0-	-693	-0-	155	1	8541	2	N	398	357	1	3	8	118
							438	9									
02	9193	X	7562	-0-	-1631	-0-	135	1	7091	2	N	305	361	1	4	8	58
							336	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

09	7260	X	1291	-0-	-5969	-0-	982	1	309	9	N	281	331	1			5
10	7378	X	6171	-0-	-1207	-0-	949	1	4869	2	N	321	272	1	4	8	50
							353	9									
11	7140	X	6551	-0-	-589	-0-	1089	1	5113	2	N	317	340	1			27
							349	9									
12	7378	X	6357	-0-	-1021	-0-	1002	1	5023	2	N	302	175	1	4	8	150
							332	9									
01	7285	X	6747	-0-	-538	-0-	1080	1	5311	2	N	324	356	1	4	8	114
							356	9									
*02	6598	X	6598	-0-	-0-	-0-	1056	1	5258	2	N	258	347	1	5	8	20
							284	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18690	X	16154	-0-	-2536	-0-	1941 2677	1 9	11536	2	N	2434	2378	1			238
10	19065	X	15943	-0-	-3122	-0-	1990 2677	1 9	11276	2	N	2434	2420	1			252
11	17850	X	15051	-0-	-2799	-0-	1880 2534	1 9	10637	2	N	2304	2291	1			265
12	18073	X	15278	-0-	-2795	-0-	2009 2650	1 9	10619	2	N	2409	2466	1			208
01	17205	X	14972	-0-	-2233	-0-	1991 2488	1 9	10493	2	N	2262	2277	1			193
02	15602	X	13282	-0-	-2320	-0-	1879 2262	1 9	9141	2	N	2056	1941	1			308

MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56340	X	40544	-0-	-15796	-0-	1092 4243	1 9	35209	2	N	3857	3956	1			109
10	52979	X	34487	-0-	-18492	-0-	1116 4004	1 9	29367	2	N	3640	3489	1			260
11	45600	X	30119	-0-	-15481	-0-	1236 3400	1 9	25483	2	N	3091	3173	1			178
12	42160	X	29620	-0-	-12540	-0-	1277 3483	1 9	24860	2	N	3166	3179	1			165
01	41881	X	27720	-0-	-14161	-0-	1277 3378	1 9	23065	2	N	3071	3132	1			104
02	39179	X	24769	-0-	-14410	-0-	1192 2924	1 9	20653	2	N	2658	2424	1			338

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177540	X	76739	-0-	-100801	-0-	72449	2	4290	9	N	3900	4090	1			309
10	175057	X	74356	-0-	-100701	-0-	70168	2	4188	9	N	3807	3704	1			412
11	129720	X	65584	-0-	-64136	-0-	61798	2	3786	9	N	3442	3495	1			359
12	112096	X	62534	-0-	-49562	-0-	59189	2	3345	9	N	3041	3225	1			175
01	92163	X	56184	-0-	-35979	-0-	52990	2	3194	9	N	2904	2700	1			379
02	74182	X	48423	-0-	-25759	-0-	45787	2	2636	9	N	2396	2543	1			232

MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90570	X	52670	-0-	-37900	-0-	1838 6189	1 9	44643	2	N	5626	5608	1			298
10	93589	X	48718	-0-	-44871	-0-	1659 5707	1 9	41352	2	N	5188	5254	1			232
11	67620	X	40584	-0-	-27036	-0-	1455 4765	1 9	34364	2	N	4332	4230	1			334
12	64108	X	38105	-0-	-26003	-0-	1649 4749	1 9	31707	2	N	4317	4416	1			235
01	56730	X	35898	-0-	-20832	-0-	1596 4351	1 9	29951	2	N	3955	3897	1			293
02	50924	X	33098	-0-	-17826	-0-	1543 3928	1 9	27627	2	N	3571	3655	1			209

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288240	X	NO RPT	-0-	-288240	-0-					N	NO RPT					-0-
10	297848	X	NO RPT	-0-	-297848	-0-					N	NO RPT					-0-
11	288240	X	NO RPT	-0-	-288240	-0-					N	NO RPT					-0-
12	297848	X	NO RPT	-0-	-297848	-0-					N	NO RPT					-0-
01	297848	X	NO RPT	-0-	-297848	-0-					N	NO RPT					-0-
02	278632	X	NO RPT	-0-	-278632	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	9866	-0-	-904	-0-	9667	3	199	9	N	181	180	1			117
10	12625	X	12625	-0-	-0-	-0-	12435	3	190	9	N	173	185	1			105
11	11867	X	11867	-0-	-0-	-0-	11674	3	193	9	N	175	187	1			93
12	11482	X	11482	-0-	-0-	-0-	11481	3	1	9	N	1					94
01	12617	X	10896	-0-	-1721	-0-	10896	3			N	-0-					94
02	11803	X	8766	-0-	-3037	-0-	8412	3	354	9	N	322	183	1			233

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5376	X	5376	-0-	-0-	-0-	4937	3	439	9	N	399	376	1			105
10	5466	X	5466	-0-	-0-	-0-	5047	3	419	9	N	381	384	1			102
11	5892	X	5892	-0-	-0-	-0-	5481	3	411	9	N	374	385	1			91
12	5309	X	5309	-0-	-0-	-0-	5096	3	213	9	N	194	194	1			91
01	4363	X	4363	-0-	-0-	-0-	4141	3	222	9	N	202	193	1			100
*02	5914	X	5914	-0-	-0-	-0-	5357	3	557	9	N	506	190	1			416

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9900	X	8826	-0-	-1074	-0-	8635	3	191	9	N	174	174	1			111
10	9796	X	8258	-0-	-1538	-0-	7840	3	418	9	N	380	380	1			111
11	8850	X	8346	-0-	-504	-0-	7893	3	453	9	N	412	388	1			135
12	9114	X	7691	-0-	-1423	-0-	7471	3	220	9	N	200	194	1			141
01	9114	X	8580	-0-	-534	-0-	8411	3	169	9	N	154	193	1			102
02	8526	X	7242	-0-	-1284	-0-	7030	3	212	9	N	193	193	1			102

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2175	N	2175	-0-	-0-	-0-	80	1	2084	2	N	10					102
							11	9									
10	0	N	-0-	-0-	-0-	-0-					N	5					107
11	0	N	-0-	-0-	-0-	-0-					N	8					115
*12	2030	N	2030	-0-	-0-	-0-	2024	2	6	9	N	5					120
*01	1842	N	1842	-0-	-0-	-0-	1834	2	8	9	N	7					127
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2056	-0-	-614	-0-	103	1	1953	2	N	-0-					520
10	2759	X	1662	-0-	-1097	-0-	1653	2	9	9	N	8					528
11	5014	X	5014	-0-	-0-	-0-	4937	2	77	9	N	70					598
*12	4518	X	4518	-0-	-0-	-0-	4474	2	44	9	N	40	195	1			443
*01	4183	X	4183	-0-	-0-	-0-	4148	2	35	9	N	32					475
02	2001	X	NO RPT	-0-	-2001	-0-					N	NO RPT					475

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3312	X	3312	-0-	-0-	-0-	3251	2	61	9	N	55					1289
10	3152	X	3152	-0-	-0-	-0-	3089	2	63	9	N	57					1346
11	3264	X	3264	-0-	-0-	-0-	3196	2	68	9	N	62	203	1			1205
*12	3977	X	3977	-0-	-0-	-0-	3856	2	121	9	N	110					1315
*01	4174	X	4174	-0-	-0-	-0-	4089	2	85	9	N	77					1392
02	3190	X	NO RPT	-0-	-3190	-0-					N	NO RPT					1392

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	1726	-0-	-3944	-0-	1713	2	13	9	N	12					1022
10	5704	X	1481	-0-	-4223	-0-	1481	2			N	-0-					1022
11	2746	X	2746	-0-	-0-	-0-	2666	2	80	9	N	73					1095
*12	7450	X	7450	-0-	-0-	-0-	7261	2	189	9	N	172					1267
*01	7503	X	7503	-0-	-0-	-0-	7378	2	125	9	N	114	407	1			974
02	1682	X	NO RPT	-0-	-1682	-0-					N	NO RPT					974

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2643	-0-	-927	-0-	126	1	2394	2	N	112	192	1			1637
							123	9									
10	3689	X	2560	-0-	-1129	-0-	2437	2	123	9	N	112	199	1			1550
11	2447	X	2447	-0-	-0-	-0-	2348	2	99	9	N	90					1640
*12	2852	X	2375	-0-	-477	-0-	2285	2	90	9	N	82					1722
01	2728	X	16	-0-	-2712	-0-	16	2			N	-0-					1722
02	2552	X	NO RPT	-0-	-2552	-0-					N	NO RPT					1722

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3281	X	3281	-0-	-0-	-0-	3217	2	64	9	N	58	195	1			791
10	3286	X	2720	-0-	-566	-0-	2626	2	94	9	N	85					876
11	0	X	-0-	-0-	-0-	-0-					N	86	181	1			781
12	3286	X	-0-	-0-	-3286	-0-					N	80					861
01	3286	X	2455	-0-	-831	-0-	2367	2	88	9	N	80					941
02	3074	X	NO RPT	-0-	-3074	-0-					N	NO RPT					941

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1898	N	1898	-0-	-0-	-0-	107	1	1476	2	N	286	178	1			523
							315	9									
10	1830	N	1830	-0-	-0-	-0-	1507	2	323	9	N	294	370	1			447
11	1653	N	1653	-0-	-0-	-0-	1330	2	323	9	N	294	394	1			347
*12	1836	N	1836	-0-	-0-	-0-	1499	2	337	9	N	306	199	1			454
*01	1821	N	1821	-0-	-0-	-0-	1517	2	304	9	N	276	384	1			346
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					346

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

09	9750	X	6602	-0-	-3148	-0-	6512	2	90	9	N	82					378
10	8680	X	4364	-0-	-4316	-0-	4329	2	35	9	N	32					410
11	5745	X	5745	-0-	-0-	-0-	5712	2	33	9	N	30	198	1			242
*12	7440	X	6690	-0-	-750	-0-	6640	2	50	9	N	45					287
01	6851	X	5843	-0-	-1008	-0-	5797	2	46	9	N	42					329
02	6380	X	NO RPT	-0-	-6380	-0-					N	NO RPT					329

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

09	5700	X	4197	-0-	-1503	-0-	4127	2	70	9	N	64	189	1			297
10	5890	X	8	-0-	-5882	-0-	8	2			N	-0-					297
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					297
12	5611	X	6	-0-	-5605	-0-	6	2			N	-0-					297
01	5487	X	1244	-0-	-4243	-0-	1088	2	156	9	N	142					439
02	4060	X	NO RPT	-0-	-4060	-0-					N	NO RPT					439

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

09	1532	X	1532	-0-	-0-	-0-	138	1	1394	2	N	-0-					1734
10	434	X	371	-0-	-63	-0-	336	2	35	9	N	32					1766
11	1699	X	1699	-0-	-0-	-0-	1329	2	370	9	N	336	377	1			1725
*12	3410	X	2606	-0-	-804	-0-	2236	2	370	9	N	336	386	1			1675
01	3410	X	2380	-0-	-1030	-0-	2094	2	286	9	N	260	198	1			1737
02	1479	X	NO RPT	-0-	-1479	-0-					N	NO RPT					1737

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

09	3000	N	3499	-0-	499	675	300	1	3027	2	N	156	190	1			428
							172	9									
10	3100	N	2680	-0-	-420	255	2503	2	177	9	N	161	193	1			396
11	3000	N	3123	-0-	123	378	2943	2	180	9	N	164	181	1			379
*12	3260	X	2882	-0-	-378	-0-	2685	2	197	9	N	179	196	1			362
*01	2848	X	2848	-0-	-0-	-0-	2646	2	202	9	N	184	191	1			355
02	2320	X	NO RPT	-0-	-2320	-0-					N	NO RPT					355

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3159	-0-	159	159	261	1	2649	2	N	226	189	1			75
							249	9									
10	3010	N	2851	-0-	-159	-0-	2698	2	153	9	N	139	202	1			12
11	2591	N	2591	-0-	-0-	-0-	2451	2	140	9	N	127					139
*12	2657	N	2657	-0-	-0-	-0-	2447	2	210	9	N	191	203	1			127
*01	2667	X	2667	-0-	-0-	-0-	2538	2	129	9	N	117					244
02	957	X	NO RPT	-0-	-957	-0-					N	NO RPT					244

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					400
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					400
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					400
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					400
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					400
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					400

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	4189	-0-	-2111	-0-	372	1	3762	2	N	50					689
							55	9									
10	6169	X	3854	-0-	-2315	-0-	3810	2	44	9	N	40	190	1			539
11	3664	X	3664	-0-	-0-	-0-	3609	2	55	9	N	50					589
*12	5115	X	3514	-0-	-1601	-0-	3446	2	68	9	N	62					651
01	4712	X	3589	-0-	-1123	-0-	3534	2	55	9	N	50					701
02	4060	X	NO RPT	-0-	-4060	-0-					N	NO RPT					701

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3156	-0-	-204	-0-	266	1	2695	2	N	177	188	1			791
							195	9									
10	3472	X	3071	-0-	-401	-0-	2871	2	200	9	N	182	198	1			775
11	2825	X	2825	-0-	-0-	-0-	2638	2	187	9	N	170					945
*12	3410	X	2897	-0-	-513	-0-	2703	2	194	9	N	176	203	1			918
01	3317	X	2719	-0-	-598	-0-	2541	2	178	9	N	162	204	1			876
02	3045	X	NO RPT	-0-	-3045	-0-					N	NO RPT					876

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2152	N	2152	-0-	-0-	-0-	180	1	1825	2	N	134					5343
							147	9									
10	2275	N	2275	-0-	-0-	-0-	2122	2	153	9	N	139	16	1			5466
11	2176	N	2176	-0-	-0-	-0-	1983	2	193	9	N	175					5641
*12	2177	N	2177	-0-	-0-	-0-	2014	2	163	9	N	148					5789
*01	2088	N	2088	-0-	-0-	-0-	1910	2	178	9	N	162					5951
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5951

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1987	N	1987	-0-	-0-	-0-	160	1	1616	2	N	192	192	1			562
							211	9									
10	2218	N	2218	-0-	-0-	-0-	1979	2	239	9	N	217	369	1			410
11	2060	N	2060	-0-	-0-	-0-	1865	2	195	9	N	177					587
*12	2255	N	2255	-0-	-0-	-0-	2042	2	213	9	N	194	197	1			584
*01	2315	N	2315	-0-	-0-	-0-	2128	2	187	9	N	170	195	1			559
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					559

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					612
10	0	N	-0-	-0-	-0-	-0-					N	-0-					612
11	0	N	-0-	-0-	-0-	-0-					N	-0-					612
12	0	N	-0-	-0-	-0-	-0-					N	-0-					612
01	0	N	-0-	-0-	-0-	-0-					N	-0-	128	1			484
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					484

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1210
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1210
11	729	N	729	-0-	-0-	-0-	693	2	36	9	N	33					1243
*12	3100	N	4015	-0-	915	915	3637	2	378	9	N	344	193	1			1394
*01	3100	N	7447	-0-	4347	5262	7031	2	416	9	N	378	397	1			1375
02	0	N	NO RPT	-0-	-0-	5262					N	NO RPT					1375

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	2755	-0-	-2105	-0-	226 244	1 9	2285	2	N	222	191	1			1639
10	5022	X	3075	-0-	-1947	-0-	2844	2	231	9	N	210	197	1			1652
11	3012	X	3012	-0-	-0-	-0-	2775	2	237	9	N	215	198	1			1669
*12	4464	X	3135	-0-	-1329	-0-	2909	2	226	9	N	205	198	1			1676
*01	3548	X	3548	-0-	-0-	-0-	3322	2	226	9	N	205	182	1			1699
02	2668	X	NO RPT	-0-	-2668	-0-					N	NO RPT					1699

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	-0-	-0-	-1320	-0-					N	-0-					9358
10	1209	X	1166	-0-	-43	-0-	868	2	298	9	N	271	19	1			9610
11	2467	X	2467	-0-	-0-	-0-	2166	2	301	9	N	274					9884
*12	2383	X	2383	-0-	-0-	-0-	2196	2	187	9	N	170					10054
*01	2140	X	2140	-0-	-0-	-0-	1946	2	194	9	N	176					10230
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10230

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4332	X	4332	-0-	-0-	-0-	390	1	3942	2	N	-0-					5825
10	2077	X	-0-	-0-	-2077	-0-					N	-0-					5825
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5825
12	620	X	-0-	-0-	-620	-0-					N	-0-					5825
01	3162	X	18	-0-	-3144	-0-	18	2			N	-0-					5825
02	2958	X	NO RPT	-0-	-2958	-0-					N	NO RPT					5825

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1905

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5056	X	5056	-0-	-0-	-0-	431 264	1 9	4361	2	N	240	194	1			699
10	4937	X	4937	-0-	-0-	-0-	4669	2	268	9	N	244	194	1			749
11	5184	X	5184	-0-	-0-	-0-	4908	2	276	9	N	251	393	1			607
*12	5267	X	5267	-0-	-0-	-0-	4993	2	274	9	N	249	197	1			659
*01	5259	X	5259	-0-	-0-	-0-	4977	2	282	9	N	256	195	1			720
02	4611	X	NO RPT	-0-	-4611	-0-					N	NO RPT					720

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	29 83	1 9	767	2	N	75					81
10	729	N	729	-0-	-0-	-0-	657	2	72	9	N	65					146
11	750	N	750	-0-	-0-	-0-	670	2	80	9	N	73	186	1			33
*12	741	N	741	-0-	-0-	-0-	666	2	75	9	N	68					101
*01	924	N	924	-0-	-0-	-0-	824	2	100	9	N	91	191	1			1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					204

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2141	N	2141	-0-	-0-	-0-	182 114	1 9	1845	2	N	104					5248
10	2065	N	2065	-0-	-0-	-0-	1937	2	128	9	N	116	11	1			5353
11	1853	N	1853	-0-	-0-	-0-	1740	2	113	9	N	103					5456
*12	1927	N	1927	-0-	-0-	-0-	1803	2	124	9	N	113					5569
*01	2055	N	2055	-0-	-0-	-0-	1914	2	141	9	N	128					5697
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5697

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1770	-0-	-0-	-0-	144 169	1 9	1457	2	N	154					6259
10	1754	N	1754	-0-	-0-	-0-	1580	2	174	9	N	158	16	1			6401
11	1481	N	1481	-0-	-0-	-0-	1296	2	185	9	N	168					6569
*12	1526	N	1526	-0-	-0-	-0-	1338	2	188	9	N	171					6740
*01	1459	N	1459	-0-	-0-	-0-	1281	2	178	9	N	162					6902
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6902

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					3499
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3499
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3499
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					3499
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					3499
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					334
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					334
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					334
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					334
*01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					334
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					334

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9208	X	4508	-0-	-4700	-0-	390	1	3942	2	N	160					6260
							176	9									
10	4655	X	4655	-0-	-0-	-0-	4420	2	235	9	N	214	22	1			6452
11	3846	X	3846	-0-	-0-	-0-	3682	2	164	9	N	149					6601
*12	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					6601
01	1922	X	1581	-0-	-341	-0-	1581	2			N	-0-					6601
02	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					6601

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3286	-0-	-794	-0-	285	1	2878	2	N	112					5861
							123	9									
10	3844	X	3343	-0-	-501	-0-	3188	2	155	9	N	141	11	1			5991
11	3113	X	3113	-0-	-0-	-0-	2966	2	147	9	N	134					6125
*12	3534	X	3152	-0-	-382	-0-	3001	2	151	9	N	137					6262
01	3534	X	3015	-0-	-519	-0-	2857	2	158	9	N	144					6406
02	3190	X	NO RPT	-0-	-3190	-0-					N	NO RPT					6406

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1070
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2129	N	2129	-0-	-0-	-0-	186	1	1879	2	N	58					3376
							64	9									
10	2172	N	2172	-0-	-0-	-0-	2096	2	76	9	N	69	5	1			3440
11	2080	N	2080	-0-	-0-	-0-	1992	2	88	9	N	80					3520
*12	2130	N	2130	-0-	-0-	-0-	2028	2	102	9	N	93					3613
*01	2014	N	2014	-0-	-0-	-0-	1923	2	91	9	N	83					3696
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3696

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					436
10	0	N	-0-	-0-	-0-	-0-					N	-0-					436
11	0	N	-0-	-0-	-0-	-0-					N	-0-					436
12	0	N	-0-	-0-	-0-	-0-					N	-0-					436
01	0	N	-0-	-0-	-0-	-0-					N	-0-					436
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3230	-0-	-400	-0-	272	1	2760	2	N	180	189	1			681
							198	9									
10	3627	X	3250	-0-	-377	-0-	3050	2	200	9	N	182	198	1			665
11	3010	X	3010	-0-	-0-	-0-	2830	2	180	9	N	164	200	1			629
*12	3627	X	2988	-0-	-639	-0-	2801	2	187	9	N	170					799
01	3627	X	2882	-0-	-745	-0-	2689	2	193	9	N	175	203	1			771
02	3132	X	NO RPT	-0-	-3132	-0-					N	NO RPT					771

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1905	N	1905	-0-	-0-	-0-	148	1	1494	2	N	239	180	1			3628
							263	9									
10	1876	N	1876	-0-	-0-	-0-	1580	2	296	9	N	269	195	1			3702
11	1643	N	1643	-0-	-0-	-0-	1461	2	182	9	N	165					3867
*12	1485	N	1485	-0-	-0-	-0-	1253	2	232	9	N	211	200	1			3878
*01	1704	N	1704	-0-	-0-	-0-	1504	2	200	9	N	182	402	1			3658
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3658

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2677	-0-	-593	-0-	226	1	2293	2	N	144					7511
							158	9									
10	3379	X	2681	-0-	-698	-0-	2523	2	158	9	N	144	11	1			7644
11	2499	X	2499	-0-	-0-	-0-	2341	2	158	9	N	144					7788
*12	2883	X	1379	-0-	-1504	-0-	1302	2	77	9	N	70					7858
01	2852	X	18	-0-	-2834	-0-	18	2			N	-0-					7858
02	2581	X	NO RPT	-0-	-2581	-0-					N	NO RPT					7858

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1233	N	1233	-0-	-0-	-0-	86	1	846	2	N	249	182	1			183
							27	5	274	9							
10	1793	N	1793	-0-	-0-	-0-	1454	2	339	9	N	308	195	1			296
11	1811	N	1811	-0-	-0-	-0-	1550	2	261	9	N	237	406	1			127
*12	2195	N	2195	-0-	-0-	-0-	1939	2	256	9	N	233	203	1			157
*01	437	N	437	-0-	-0-	-0-	380	2	57	9	N	52					209
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					585
10	0	N	-0-	-0-	-0-	-0-					N	-0-					585
11	0	N	-0-	-0-	-0-	-0-					N	-0-					585
12	0	N	-0-	-0-	-0-	-0-					N	-0-					585
01	0	N	-0-	-0-	-0-	-0-					N	-0-					585
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					585

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					81
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					81
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					81
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					81
*01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					81
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4709

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3075	-0-	75	75	260	1	1857	2	N	165					377
							776	5	182	9							
10	2734	N	2659	-0-	-75	-0-	2510	2	149	9	N	135	179	1			333
11	2385	N	2385	-0-	-0-	-0-	2243	2	142	9	N	129	196	1			266
*12	2323	N	2323	-0-	-0-	-0-	2198	2	125	9	N	114					380
*01	3023	X	3023	-0-	-0-	-0-	2870	2	153	9	N	139	198	1			321
02	1392	X	NO RPT	-0-	-1392	-0-					N	NO RPT					321

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	30	1	288	2	N	62					467
							15	5	68	9							
10	1029	N	1029	-0-	-0-	-0-	911	2	118	9	N	107	201	1			373
11	1311	N	1311	-0-	-0-	-0-	1162	2	149	9	N	135					508
*12	1472	N	1472	-0-	-0-	-0-	1308	2	164	9	N	149	203	1			454
*01	1943	N	1943	-0-	-0-	-0-	1721	2	222	9	N	202	204	1			452
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					452

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4735	X	4735	-0-	-0-	-0-	402	1	4063	2	N	245	186	1			168
							270	9									
10	4883	X	4883	-0-	-0-	-0-	4687	2	196	9	N	178	200	1			146
11	4701	X	4701	-0-	-0-	-0-	4530	2	171	9	N	155	204	1			97
*12	4762	X	4762	-0-	-0-	-0-	4595	2	167	9	N	152					249
*01	4778	X	4778	-0-	-0-	-0-	4635	2	143	9	N	130	206	1			173
02	3045	X	NO RPT	-0-	-3045	-0-					N	NO RPT					173

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3496	X	3496	-0-	-0-	-0-	294	1	2974	2	Y	207					5043
							228	9									
10	3402	X	3402	-0-	-0-	-0-	3235	2	167	9	Y	152	15	1			5180
11	3076	X	3076	-0-	-0-	-0-	2889	2	187	9	Y	170					5350
*12	4464	X	3087	-0-	-1377	-0-	2894	2	193	9	Y	175					5525
01	3968	X	2827	-0-	-1141	-0-	2623	2	204	9	Y	185					5710
02	3393	X	NO RPT	-0-	-3393	-0-					Y	NO RPT					5710

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	-0-	-0-	-3270	-0-					Y	-0-					7339
10	1550	X	-0-	-0-	-1550	-0-					Y	-0-					7339
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					7339

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	279	-0-	-381	-0-	279	5			Y	-0-					4633
10	682	X	-0-	-0-	-682	-0-					Y	-0-					4633
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					4633
12	124	X	-0-	-0-	-124	-0-					Y	-0-					4633
01	279	X	-0-	-0-	-279	-0-					Y	-0-					4633
02	261	X	NO RPT	-0-	-261	-0-					Y	NO RPT					4633

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4405	X	4405	-0-	-0-	-0-	363	1	3502	2	N	339	367	1			906
							167	5	373	9							
10	4835	X	4835	-0-	-0-	-0-	4622	2	213	9	N	194	199	1			901
11	4157	X	4157	-0-	-0-	-0-	4008	2	149	9	N	135					1036
*12	3950	X	3950	-0-	-0-	-0-	3822	2	128	9	N	116	203	1			949
01	4433	X	3355	-0-	-1078	-0-	3245	2	110	9	N	100	204	1			845
02	4147	X	NO RPT	-0-	-4147	-0-					N	NO RPT					845

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	75	1	761	2	N	38					296
							42	9									
10	886	N	886	-0-	-0-	-0-	855	2	31	9	N	28					324
11	443	N	443	-0-	-0-	-0-	429	2	14	9	N	13					337
*12	160	N	160	-0-	-0-	-0-	158	2	2	9	N	2					339
*01	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7					346
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					346

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5507	X	5507	-0-	-0-	-0-	20	1	327	2	N	399	386	1			1778
							4721	5	439	9							
10	5177	X	1078	-0-	-4099	-0-	628	2	450	9	N	409	375	1			1812
11	1144	X	1144	-0-	-0-	-0-	629	2	515	9	N	468	390	1			1890
*12	6076	X	663	-0-	-5413	-0-	213	2	450	9	N	409	565	1			1734
01	6076	X	632	-0-	-5444	-0-	128	2	504	9	N	458	388	1			1804
02	5336	X	NO RPT	-0-	-5336	-0-					N	NO RPT					1804

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2500	N	2500	-0-	-0-	-0-	209	1	2118	2	N	157					9707
							173	9									
10	2259	N	2259	-0-	-0-	-0-	2075	2	184	9	N	167	16	1			9858
11	2344	N	2344	-0-	-0-	-0-	2190	2	154	9	N	140					9998
*12	2452	N	2452	-0-	-0-	-0-	2265	2	187	9	N	170					10168
*01	2348	N	2348	-0-	-0-	-0-	2185	2	163	9	N	148					10316
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10316

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3562	-0-	-368	-0-	117	1	3031	2	N	376	382	1			820
							414	9									
10	3720	X	3685	-0-	-35	-0-	3256	2	429	9	N	390	379	1			831
11	3434	X	3434	-0-	-0-	-0-	3073	2	361	9	N	328	375	1			784
*12	3782	X	3568	-0-	-214	-0-	3116	2	452	9	N	411	375	1			820
01	3782	X	3634	-0-	-148	-0-	3188	2	446	9	N	405	382	1			843
02	3451	X	NO RPT	-0-	-3451	-0-					N	NO RPT					843

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1599	N	1599	-0-	-0-	-0-	1503	2	96	9	N	87	187	1			56
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					56
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	1329	-0-	-4851	-0-	120	1	1206	2	N	-0-					688
							3	5									
10	6386	X	770	-0-	-5616	-0-	770	2			N	-0-					688
11	3276	X	3276	-0-	-0-	-0-	2722	2	554	9	N	504	202	1			990
*12	5283	X	5283	-0-	-0-	-0-	4515	2	768	9	N	698	809	1			879
*01	5445	X	5445	-0-	-0-	-0-	4866	2	579	9	N	526	408	1			997
02	1276	X	NO RPT	-0-	-1276	-0-					N	NO RPT					997

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	16	1	9	2	Y	59					7051
							159	5	65	9							
10	267	N	267	-0-	-0-	-0-	125	2	142	9	Y	129	12	1			7168
11	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7168
12	130	N	130	-0-	-0-	-0-	24	2	106	9	Y	96					7264
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7264
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7264

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5357	-0-	-463	-0-	446	1	4512	2	Y	363					9831
							399	9									
10	5921	X	5190	-0-	-731	-0-	4799	2	391	9	Y	355	34	1			10152
11	4923	X	4923	-0-	-0-	-0-	4530	2	393	9	Y	357					10509
*12	5859	X	5125	-0-	-734	-0-	4761	2	364	9	Y	331					10840
01	5735	X	4924	-0-	-811	-0-	4511	2	413	9	Y	375					11215
02	5191	X	NO RPT	-0-	-5191	-0-					Y	NO RPT					11215

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	X	148	-0-	-0-	-0-	148	5			N	-0-					8148
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8148
11	0	X	-0-	-0-	-0-	-0-					N	-0-					8148
12	310	X	-0-	-0-	-310	-0-					N	-0-					8148
01	248	X	-0-	-0-	-248	-0-					N	-0-					8148
02	145	X	NO RPT	-0-	-145	-0-					N	NO RPT					8148

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

09	4470	X	1364	-0-	-3106	-0-	123	1	1229	2	N	-0-					12738
							12	5									
10	5934	X	5934	-0-	-0-	-0-	5472	2	462	9	N	420	33	1			13125
11	4715	X	4715	-0-	-0-	-0-	4376	2	339	9	N	308					13433
*12	4728	X	4728	-0-	-0-	-0-	4405	2	323	9	N	294					13727
*01	4551	X	4551	-0-	-0-	-0-	4264	2	287	9	N	261					13988
02	1305	X	NO RPT	-0-	-1305	-0-					N	NO RPT					13988

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

09	4770	X	4770	-0-	-0-	-0-	381	1	3848	2	N	492					12040
							541	9									
10	4304	X	4304	-0-	-0-	-0-	3756	2	548	9	N	498	43	1			12495
11	2931	X	2931	-0-	-0-	-0-	2683	2	248	9	N	225					12720
*12	3009	X	3009	-0-	-0-	-0-	2677	2	332	9	N	302					13022
*01	3420	X	3420	-0-	-0-	-0-	3088	2	332	9	N	302					13324
02	1682	X	NO RPT	-0-	-1682	-0-					N	NO RPT					13324

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

09	1358	X	1358	-0-	-0-	-0-	111	1	861	2	N	119	188	1			382
							255	5	131	9							
10	1235	X	1235	-0-	-0-	-0-	1108	2	127	9	N	115					497
11	602	X	602	-0-	-0-	-0-	460	2	142	9	N	129	200	1			426
*12	1426	X	899	-0-	-527	-0-	748	2	151	9	N	137					563
01	1395	X	399	-0-	-996	-0-	290	2	109	9	N	99					662
02	1305	X	NO RPT	-0-	-1305	-0-					N	NO RPT					662

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

09	1360	N	1360	-0-	-0-	-0-	103	1	1037	2	N	200	372	1			714
							220	9									
10	3100	N	3247	-0-	147	147	2937	2	310	9	N	282	185	1			811
11	2129	N	1982	-0-	-147	-0-	1653	2	329	9	N	299	380	1			730
*12	1844	N	1844	-0-	-0-	-0-	1482	2	362	9	N	329	377	1			682
*01	1766	N	1766	-0-	-0-	-0-	1478	2	288	9	N	262	198	1			746
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					746

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	N	1609	-0-	-0-	-0-	129	1	1286	2	N	166	194	1			677
							11	5	183	9							
10	1605	N	1605	-0-	-0-	-0-	1419	2	186	9	N	169	199	1			647
11	1515	N	1515	-0-	-0-	-0-	1329	2	186	9	N	169					816
*12	1538	N	1538	-0-	-0-	-0-	1345	2	193	9	N	175	195	1			796
*01	1521	N	1521	-0-	-0-	-0-	1326	2	195	9	N	177	188	1			785
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					785

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1749	-0-	-201	-0-	68	1	1105	2	N	401	384	1			1816
							135	5	441	9							
10	2162	X	2162	-0-	-0-	-0-	1652	2	510	9	N	464	374	1			1906
11	1885	X	1885	-0-	-0-	-0-	1326	2	559	9	N	508	563	1			1851
*12	5573	X	5573	-0-	-0-	-0-	4543	2	1030	9	N	936	937	1			1850
*01	7214	X	7214	-0-	-0-	-0-	6272	2	942	9	N	856	768	1			1938
02	1682	X	NO RPT	-0-	-1682	-0-					N	NO RPT					1938

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					406
10	0	N	-0-	-0-	-0-	-0-					N	-0-					406
11	0	N	-0-	-0-	-0-	-0-					N	-0-					406
12	0	N	-0-	-0-	-0-	-0-					N	-0-					406
01	0	N	-0-	-0-	-0-	-0-					N	-0-					406
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					221
10	0	N	-0-	-0-	-0-	-0-					N	-0-					221
11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
12	0	N	-0-	-0-	-0-	-0-					N	-0-					221
01	0	N	-0-	-0-	-0-	-0-					N	-0-					221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3282	X	3282	-0-	-0-	-0-	281	1	2839	2	N	147	193	1			967
							162	9									
10	4023	X	4023	-0-	-0-	-0-	3843	2	180	9	N	164	189	1			942
11	4087	X	4087	-0-	-0-	-0-	3874	2	213	9	N	194	189	1			947
*12	4371	X	4371	-0-	-0-	-0-	4163	2	208	9	N	189	196	1			940
*01	4546	X	4546	-0-	-0-	-0-	4329	2	217	9	N	197	180	1			957
02	2929	X	NO RPT	-0-	-2929	-0-					N	NO RPT					957

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5823	-0-	-267	-0-	255	1	4143	2	N	380	386	1			1537
							1007	5	418	9							
10	6262	X	4299	-0-	-1963	-0-	3877	2	422	9	N	384	194	1			1727
11	4772	X	4772	-0-	-0-	-0-	4315	2	457	9	N	415	561	1			1581
*12	6231	X	4843	-0-	-1388	-0-	4355	2	488	9	N	444	390	1			1635
01	6231	X	4796	-0-	-1435	-0-	4346	2	450	9	N	409	393	1			1651
02	5626	X	NO RPT	-0-	-5626	-0-					N	NO RPT					1651

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	1796	-0-	-1534	-0-	146	1	1474	2	N	160	192	1			619
							176	9									
10	3441	X	1425	-0-	-2016	-0-	1256	2	169	9	N	154	191	1			582
11	1147	X	1147	-0-	-0-	-0-	1057	2	90	9	N	82					664
*12	2728	X	1021	-0-	-1707	-0-	1021	2			N	-0-	195	1			469
01	2108	X	965	-0-	-1143	-0-	965	2			N	-0-					469
02	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					469

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	440	-0-	-2680	-0-	48	1	392	2	N	-0-					295
10	3224	X	338	-0-	-2886	-0-	338	2			N	-0-					295
11	11	X	11	-0-	-0-	-0-	11	2			N	-0-					295
12	3410	X	2883	-0-	-527	-0-	2545	2	338	9	N	307	194	1			408
*01	3472	X	3472	-0-	-0-	-0-	3045	2	427	9	N	388	392	1			404
02	435	X	NO RPT	-0-	-435	-0-					N	NO RPT					404

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					359
10	0	N	-0-	-0-	-0-	-0-					N	-0-					359
11	0	N	-0-	-0-	-0-	-0-					N	-0-					359
12	0	N	-0-	-0-	-0-	-0-					N	-0-					359
*01	3100	N	6260	-0-	3160	3160	4669	2	1591	9	N	1446	1216	1			589
02	0	N	NO RPT	-0-	-0-	3160					N	NO RPT					589

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	4665	-0-	-1185	-0-	401	1	4053	2	N	192	184	1			54
							211	9									
10	6045	X	5176	-0-	-869	-0-	4945	2	231	9	N	210	189	1			75
11	4833	X	4833	-0-	-0-	-0-	4600	2	233	9	N	212	180	1			107
*12	6076	X	3830	-0-	-2246	-0-	3589	2	241	9	N	219	194	1			132
01	5983	X	2764	-0-	-3219	-0-	2571	2	193	9	N	175	194	1			113
02	4524	X	NO RPT	-0-	-4524	-0-					N	NO RPT					113

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1403	X	1403	-0-	-0-	-0-	116	1	1166	2	N	110					2980
							121	9									
10	1452	N	1452	-0-	-0-	-0-	1341	2	111	9	N	101	194	1			2887
11	1367	N	1367	-0-	-0-	-0-	1244	2	123	9	N	112					2999
*12	1871	N	1871	-0-	-0-	-0-	1735	2	136	9	N	124	181	1			2942
*01	3100	N	3441	-0-	341	341	3288	2	153	9	N	139	197	1			2884
02	0	N	NO RPT	-0-	-0-	341					N	NO RPT					2884

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2128	-0-	-722	-0-	167	1	1685	2	N	247	192	1			623
							4	5	272	9							
10	2945	X	2290	-0-	-655	-0-	1969	2	321	9	N	292	381	1			534
11	2017	X	2017	-0-	-0-	-0-	1771	2	246	9	N	224	182	1			576
*12	2542	X	2278	-0-	-264	-0-	1922	2	356	9	N	324	397	1			503
01	2325	X	2252	-0-	-73	-0-	1912	2	340	9	N	309	393	1			419
02	2059	X	NO RPT	-0-	-2059	-0-					N	NO RPT					419

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2568	-0-	-402	-0-	183	1	1848	2	N	488	363	1			1977
							537	9									
10	2976	X	2620	-0-	-356	-0-	2066	2	554	9	N	504	597	1			1884
11	2721	X	2721	-0-	-0-	-0-	2158	2	563	9	N	512	393	1			2003
*12	2839	N	2839	-0-	-0-	-0-	2297	2	542	9	N	493	406	1			2090
*01	2808	N	2808	-0-	-0-	-0-	2320	2	488	9	N	444	613	1			1921
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1921

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					644
10	0	N	-0-	-0-	-0-	-0-					N	-0-					644
11	0	N	-0-	-0-	-0-	-0-					N	-0-					644
12	0	N	-0-	-0-	-0-	-0-					N	-0-					644
01	0	N	-0-	-0-	-0-	-0-					N	-0-					644
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1670	N	1670	-0-	-0-	-0-	133	1	1347	2	N	173					8290
							190	9									
10	1785	N	1785	-0-	-0-	-0-	1573	2	212	9	N	193					8483
11	1688	N	1688	-0-	-0-	-0-	1481	2	207	9	N	188					8671
*12	1651	N	1651	-0-	-0-	-0-	1411	2	240	9	N	218					8889
*01	1577	N	1577	-0-	-0-	-0-	1394	2	183	9	N	166					9055
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9055

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	N	1064	-0-	-0-	-0-	84	1	636	2	N	115	192	1			464
							217	5	127	9							
10	910	N	910	-0-	-0-	-0-	735	2	175	9	N	159	390	1			233
11	903	N	903	-0-	-0-	-0-	734	2	169	9	N	154	194	1			193
*12	901	N	901	-0-	-0-	-0-	741	2	160	9	N	145					338
*01	868	N	868	-0-	-0-	-0-	723	2	145	9	N	132	194	1			276
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					276

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3428	-0-	-172	-0-	282	1	2847	2	N	272					11608
							299	9									
10	3720	X	3392	-0-	-328	-0-	3096	2	296	9	N	269	27	1			11850
11	3247	X	3247	-0-	-0-	-0-	2960	2	287	9	N	261					12111
*12	3658	X	3269	-0-	-389	-0-	2983	2	286	9	N	260					12371
01	3534	X	3125	-0-	-409	-0-	2866	2	259	9	N	235					12606
02	3306	X	NO RPT	-0-	-3306	-0-					N	NO RPT					12606

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7443

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3204	-0-	-156	-0-	279	1	1773	2	N	99	178	1			1024
							1043	5	109	9							
10	3379	X	2121	-0-	-1258	-0-	1994	2	127	9	N	115					1139
11	2084	X	2084	-0-	-0-	-0-	1964	2	120	9	N	109	196	1			1052
*12	3379	X	2100	-0-	-1279	-0-	1973	2	127	9	N	115	182	1			985
01	3348	X	2047	-0-	-1301	-0-	1913	2	134	9	N	122					1107
02	3103	X	NO RPT	-0-	-3103	-0-					N	NO RPT					1107

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					643
10	0	N	-0-	-0-	-0-	-0-					N	-0-					643
11	0	N	-0-	-0-	-0-	-0-					N	-0-					643
12	0	N	-0-	-0-	-0-	-0-					N	-0-					643
01	0	N	-0-	-0-	-0-	-0-					N	99					742
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					742

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	5			N	-0-					304
10	0	N	-0-	-0-	-0-	-0-					N	-0-					304
11	0	N	-0-	-0-	-0-	-0-					N	-0-					304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					304
01	0	N	-0-	-0-	-0-	-0-					N	-0-					304
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1242	N	1242	-0-	-0-	-0-	102	1	1022	2	N	107					5756
							118	9									
10	1208	N	1208	-0-	-0-	-0-	1088	2	120	9	N	109					5865
11	1125	N	1125	-0-	-0-	-0-	1009	2	116	9	N	105					5970
*12	765	N	765	-0-	-0-	-0-	701	2	64	9	N	58					6028
*01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					6028
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6028

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	26	-0-	-694	-0-	8	2	18	5	N	-0-					640
10	93	X	-0-	-0-	-93	-0-					N	-0-					640
11	0	X	-0-	-0-	-0-	-0-					N	-0-					640
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					640
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					640
02	29	X	NO RPT	-0-	-29	-0-					N	NO RPT					640

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3504	X	3504	-0-	-0-	-0-	301	1	3043	2	N	145	182	1			347
							160	9									
10	3319	X	3319	-0-	-0-	-0-	3172	2	147	9	N	134					481
11	3095	X	3095	-0-	-0-	-0-	2935	2	160	9	N	145	194	1			432
*12	3162	X	2736	-0-	-426	-0-	2618	2	118	9	N	107	201	1			338
01	3627	X	2388	-0-	-1239	-0-	2283	2	105	9	N	95					433
02	3393	X	NO RPT	-0-	-3393	-0-					N	NO RPT					433

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4142	-0-	-268	-0-	179	1	3398	2	N	514	540	1			1403
							565	9									
10	6155	X	6155	-0-	-0-	-0-	5229	2	926	9	N	842	789	1			1456
11	5472	X	5472	-0-	-0-	-0-	4734	2	738	9	N	671	807	1			1320
*12	5616	X	5616	-0-	-0-	-0-	4890	2	726	9	N	660	605	1			1375
*01	5508	X	5508	-0-	-0-	-0-	4740	2	768	9	N	698	616	1			1457
02	4002	X	NO RPT	-0-	-4002	-0-					N	NO RPT					1457

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4874	X	4874	-0-	-0-	-0-	411	1	4162	2	N	274	184	1			1394
							301	9									
10	4572	X	4572	-0-	-0-	-0-	4287	2	285	9	N	259	381	1			1272
11	4229	X	4229	-0-	-0-	-0-	3992	2	237	9	N	215	181	1			1306
*12	3806	X	3806	-0-	-0-	-0-	3540	2	266	9	N	242	198	1			1350
01	3627	X	3309	-0-	-318	-0-	3134	2	175	9	N	159	197	1			1312
02	3393	X	NO RPT	-0-	-3393	-0-					N	NO RPT					1312

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4226	-0-	-1444	-0-	361	1	3648	2	Y	197					6476
							217	9									
10	7645	X	7645	-0-	-0-	-0-	7476	2	169	9	Y	154	16	1			6614
11	5691	X	5691	-0-	-0-	-0-	5473	2	218	9	Y	198					6812
*12	4030	X	3762	-0-	-268	-0-	3566	2	196	9	Y	178					6990
01	4371	X	3447	-0-	-924	-0-	3285	2	162	9	Y	147					7137
02	4089	X	NO RPT	-0-	-4089	-0-					Y	NO RPT					7137

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2758	N	2758	-0-	-0-	-0-	208	1	2107	2	N	403	376	1			824
							443	9									
10	2925	N	2925	-0-	-0-	-0-	2478	2	447	9	N	406	378	1			852
11	2848	N	2848	-0-	-0-	-0-	2466	2	382	9	N	347	376	1			823
*12	2923	N	2923	-0-	-0-	-0-	2509	2	414	9	N	376	182	1			1017
*01	2534	N	2534	-0-	-0-	-0-	2214	2	320	9	N	291	398	1			910
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					910

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					359

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3064	-0-	-86	-0-	247	1	2500	2	N	288					11660
							317	9									
10	3255	X	2545	-0-	-710	-0-	2310	2	235	9	N	214	16	1			11858
11	2465	X	2465	-0-	-0-	-0-	2209	2	256	9	N	233					12091
*12	3255	X	2732	-0-	-523	-0-	2450	2	282	9	N	256					12347
01	3193	X	2590	-0-	-603	-0-	2373	2	217	9	N	197					12544
02	2958	X	NO RPT	-0-	-2958	-0-					N	NO RPT					12544

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4281	-0-	-609	-0-	367	1	3712	2	Y	184					5537
							202	9									
10	5053	X	4061	-0-	-992	-0-	3912	2	149	9	Y	135	14	1			5658
11	2687	X	2687	-0-	-0-	-0-	2514	2	173	9	Y	157					5815
*12	4929	X	3019	-0-	-1910	-0-	2837	2	182	9	Y	165					5980
01	4929	X	3810	-0-	-1119	-0-	3634	2	176	9	Y	160					6140
02	4147	X	NO RPT	-0-	-4147	-0-					Y	NO RPT					6140

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3939	X	3939	-0-	-0-	-0-	313	1	3158	2	N	425	381	1			761
							468	9									
10	4151	X	4151	-0-	-0-	-0-	3687	2	464	9	N	422	401	1			782
11	3723	X	3723	-0-	-0-	-0-	3335	2	388	9	N	353	202	1			933
*12	4092	X	1535	-0-	-2557	-0-	1435	2	100	9	N	91	203	1			821
01	4061	X	1529	-0-	-2532	-0-	1409	2	120	9	N	109					930
02	3799	X	NO RPT	-0-	-3799	-0-					N	NO RPT					930

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					310
10	0	N	-0-	-0-	-0-	-0-					N	-0-					310
11	2857	N	2857	-0-	-0-	-0-	2683	2	174	9	N	158					468
*12	2647	N	2647	-0-	-0-	-0-	2392	2	255	9	N	232	391	1			309
*01	2622	N	2622	-0-	-0-	-0-	2400	2	222	9	N	202	197	1			314
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					314

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	739	-0-	-1931	-0-	739	2			N	-0-					1280
10	2759	X	1351	-0-	-1408	-0-	1294	2	57	9	N	52					1332
11	2805	X	2805	-0-	-0-	-0-	2518	2	287	9	N	261	389	1			1204
*12	3355	X	3355	-0-	-0-	-0-	3002	2	353	9	N	321	197	1			1328
*01	3613	X	3613	-0-	-0-	-0-	3248	2	365	9	N	332	399	1			1261
02	725	X	NO RPT	-0-	-725	-0-					N	NO RPT					1261

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3314	-0-	-316	-0-	3075	2	239	9	N	217	383	1			605
10	4113	X	4113	-0-	-0-	-0-	3831	2	282	9	N	256	188	1			673
11	4030	X	4030	-0-	-0-	-0-	3742	2	288	9	N	262	195	1			740
*12	3541	X	3541	-0-	-0-	-0-	3232	2	309	9	N	281	197	1			824
*01	3517	X	3517	-0-	-0-	-0-	3216	2	301	9	N	274	392	1			706
02	3190	X	NO RPT	-0-	-3190	-0-					N	NO RPT					706

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2720	-0-	-460	-0-	206	1	2369	2	N	132	194	1			232
							145	9									
10	3286	X	2914	-0-	-372	-0-	2745	2	169	9	N	154					386
11	0	X	-0-	-0-	-0-	-0-					N	139	199	1			326
*12	4020	X	4020	-0-	-0-	-0-	3767	2	253	9	N	230	186	1			370
*01	4106	X	4106	-0-	-0-	-0-	3865	2	241	9	N	219	380	1			209
02	2639	X	NO RPT	-0-	-2639	-0-					N	NO RPT					209

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3811	X	3811	-0-	-0-	-0-	266	1	2698	2	N	770					18738
							847	9									
10	3967	X	3967	-0-	-0-	-0-	3246	2	721	9	N	655					19393
11	4156	X	4156	-0-	-0-	-0-	3463	2	693	9	N	630					20023
*12	4251	X	4251	-0-	-0-	-0-	3605	2	646	9	N	587					20610
*01	4451	X	4451	-0-	-0-	-0-	3736	2	715	9	N	650					21260
02	3683	X	NO RPT	-0-	-3683	-0-					N	NO RPT					21260

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4470	-0-	-660	-0-	367	1	3707	2	N	360					5097
							396	9									
10	5301	X	4422	-0-	-879	-0-	4036	2	386	9	N	351	27	1			5421
11	4170	X	4170	-0-	-0-	-0-	3810	2	360	9	N	327					5748
*12	4898	X	4059	-0-	-839	-0-	3712	2	347	9	N	315					6063
01	4774	X	3981	-0-	-793	-0-	3608	2	373	9	N	339					6402
02	4321	X	NO RPT	-0-	-4321	-0-					N	NO RPT					6402

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2293	N	2293	-0-	-0-	-0-	191	1	1929	2	N	157	193	1			805
							173	9									
10	2209	N	2209	-0-	-0-	-0-	2056	2	153	9	N	139					944
11	1941	N	1941	-0-	-0-	-0-	1776	2	165	9	N	150	199	1			895
*12	1969	N	1969	-0-	-0-	-0-	1804	2	165	9	N	150	193	1			852
*01	2020	N	2020	-0-	-0-	-0-	1836	2	184	9	N	167	188	1			831
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					831

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2859	N	2859	-0-	-0-	-0-	237	1	2396	2	N	205	194	1			200
							226	9									
10	2781	N	2781	-0-	-0-	-0-	2591	2	190	9	N	173	185	1			188
11	2846	N	2846	-0-	-0-	-0-	2663	2	183	9	N	166	197	1			157
*12	3100	N	3836	-0-	736	736	3636	2	200	9	N	182	195	1			144
*01	3100	N	4088	-0-	988	1724	3866	2	222	9	N	202	191	1			155
02	0	N	NO RPT	-0-	-0-	1724					N	NO RPT					155

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	1035
10	0	N	-0-	-0-	-0-	-0-	N	-0-	1035
11	0	N	-0-	-0-	-0-	-0-	N	-0-	1035
12	0	N	-0-	-0-	-0-	-0-	N	-0-	1035
01	0	N	-0-	-0-	-0-	-0-	N	-0-	1035
02	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	1035

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4051	-0-	1051	3968	332	1	3360	2	N	326					10235
							359	9									
10	3100	N	4268	-0-	1168	5136	3841	2	427	9	N	388	32	1			10591
11	3000	N	4130	-0-	1130	6266	3704	2	426	9	N	387					10978
*12	10463	X	4197	-0-	-6266	-0-	3788	2	409	9	N	372					11350
*01	4091	X	4091	-0-	-0-	-0-	3694	2	397	9	N	361					11711
02	2784	X	NO RPT	-0-	-2784	-0-					N	NO RPT					11711

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2037	N	2037	-0-	-0-	-0-	163	1	1643	2	Y	210	171	1			915
							231	9									
10	2038	N	2038	-0-	-0-	-0-	1821	2	217	9	Y	197	180	1			932
11	1954	N	1954	-0-	-0-	-0-	1713	2	241	9	Y	219	194	1			957
*12	1904	N	1904	-0-	-0-	-0-	1676	2	228	9	Y	207	187	1			977
*01	1869	N	1869	-0-	-0-	-0-	1617	2	252	9	Y	229	209	1			997
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					997

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1519	N	1519	-0-	-0-	-0-	119	1	1122	2	N	180					682
							80	5	198	9							
10	2018	N	2018	-0-	-0-	-0-	1654	2	364	9	N	331	592	1			421
11	2948	N	2948	-0-	-0-	-0-	2522	2	426	9	N	387	196	1			612
*12	2627	N	2627	-0-	-0-	-0-	2408	2	219	9	N	199	381	1			430
*01	2567	N	2567	-0-	-0-	-0-	2312	2	255	9	N	232	191	1			471
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					471

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2328	-0-	-492	-0-	190	1	1897	2	N	199	192	1			821
							22	5	219	9							
10	2852	X	2117	-0-	-735	-0-	1954	2	163	9	N	148	185	1			784
11	1306	X	1306	-0-	-0-	-0-	1190	2	116	9	N	105	200	1			689
*12	2759	X	-0-	-0-	-2759	-0-					N	-0-					689
01	2542	X	-0-	-0-	-2542	-0-					N	-0-					689
02	2262	X	NO RPT	-0-	-2262	-0-					N	NO RPT					689

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	N	1088	-0-	-0-	-0-	84	1	824	2	N	134	189	1			958
							33	5	147	9							
10	1947	N	1947	-0-	-0-	-0-	1721	2	226	9	N	205	195	1			968
11	2293	N	2293	-0-	-0-	-0-	2100	2	193	9	N	175	197	1			946
*12	2371	N	2371	-0-	-0-	-0-	2215	2	156	9	N	142	179	1			909
*01	2140	N	2140	-0-	-0-	-0-	1998	2	142	9	N	129					1038
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1038

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2039	N	2039	-0-	-0-	-0-	176	1	1783	2	N	73					3932
							80	9									
10	2311	N	2311	-0-	-0-	-0-	2228	2	83	9	N	75	5	1			4002
11	2150	N	2150	-0-	-0-	-0-	2082	2	68	9	N	62					4064
*12	2362	N	2362	-0-	-0-	-0-	2278	2	84	9	N	76					4140
*01	2438	N	2438	-0-	-0-	-0-	2359	2	79	9	N	72					4212
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4212

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4335	X	4335	-0-	-0-	-0-	346	1	3496	2	N	448	371	1			763
							493	9									
10	4402	X	3473	-0-	-929	-0-	3111	2	362	9	N	329	197	1			895
11	3592	X	3592	-0-	-0-	-0-	3252	2	340	9	N	309	400	1			804
*12	5673	X	2922	-0-	-2751	-0-	2637	2	285	9	N	259	202	1			861
01	4495	X	61	-0-	-4434	-0-	61	2			N	-0-	206	1			655
02	4205	X	NO RPT	-0-	-4205	-0-					N	NO RPT					655

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	3693	-0-	-987	-0-	308	1	2361	2	N	245	191	1			735
							754	5	270	9							
10	3410	X	2901	-0-	-509	-0-	2575	2	326	9	N	296	376	1			655
11	3304	X	3304	-0-	-0-	-0-	2890	2	414	9	N	376	365	1			666
*12	4123	X	3124	-0-	-999	-0-	2854	2	270	9	N	245	197	1			714
01	3999	X	3113	-0-	-886	-0-	2834	2	279	9	N	254	393	1			575
02	3567	X	NO RPT	-0-	-3567	-0-					N	NO RPT					575

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	3	1	26	2	N	-0-					716
							95	5									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					716
11	1203	N	1203	-0-	-0-	-0-	1080	2	123	9	N	112					828
*12	1651	N	1651	-0-	-0-	-0-	1436	2	215	9	N	195	389	1			634
*01	1616	N	1616	-0-	-0-	-0-	1460	2	156	9	N	142					776
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					776

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3211	X	3211	-0-	-0-	-0-	279	1	2812	2	N	109	191	1			779
							120	9									
10	3063	X	3063	-0-	-0-	-0-	2914	2	149	9	N	135					914
11	2304	X	2304	-0-	-0-	-0-	2093	2	211	9	N	192	395	1			711
*12	2790	X	2269	-0-	-521	-0-	2080	2	189	9	N	172	199	1			684
01	3317	X	1815	-0-	-1502	-0-	1752	2	63	9	N	57	183	1			558
02	3103	X	NO RPT	-0-	-3103	-0-					N	NO RPT					558

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2609	N	2609	-0-	-0-	-0-	174	1	2198	2	N	215	196	1			598
							237	9									
10	2437	N	2437	-0-	-0-	-0-	2214	2	223	9	N	203	196	1			605
11	2396	N	2396	-0-	-0-	-0-	2145	2	251	9	N	228	197	1			636
*12	2701	N	2701	-0-	-0-	-0-	2433	2	268	9	N	244	195	1			685
*01	2687	N	2687	-0-	-0-	-0-	2448	2	239	9	N	217	188	1			714
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					714

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	6697	-0-	-2363	-0-	580	1	5868	2	Y	226					9014
							249	9									
10	9362	X	956	-0-	-8406	-0-	796	2	160	9	Y	145	15	1			9144
11	5080	X	5080	-0-	-0-	-0-	4853	2	227	9	Y	206					9350
*12	8246	X	7975	-0-	-271	-0-	7600	2	375	9	Y	341					9691
*01	7877	X	7877	-0-	-0-	-0-	7562	2	315	9	Y	286					9977
02	6467	X	NO RPT	-0-	-6467	-0-					Y	NO RPT					9977

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4396	-0-	-1124	-0-	376	1	3797	2	Y	203					7634
							223	9									
10	5704	X	4480	-0-	-1224	-0-	4309	2	171	9	Y	155	16	1			7773
11	3895	X	3895	-0-	-0-	-0-	3702	2	193	9	Y	175					7948
*12	4836	X	3621	-0-	-1215	-0-	3445	2	176	9	Y	160					8108
01	4681	X	3639	-0-	-1042	-0-	3451	2	188	9	Y	171					8279
02	4263	X	NO RPT	-0-	-4263	-0-					Y	NO RPT					8279

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	50	1	512	2	N	13					518
							14	9									
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-	6	1			512
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					512
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					512
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					512
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					512

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3216	X	3216	-0-	-0-	-0-	268	1	2576	2	N	215					8340
							135	5	237	9							
10	2671	X	2671	-0-	-0-	-0-	2448	2	223	9	N	203	21	1			8522
11	2462	X	2462	-0-	-0-	-0-	2205	2	257	9	N	234					8756
*12	2945	X	2038	-0-	-907	-0-	1797	2	241	9	N	219					8975
01	3317	X	1652	-0-	-1665	-0-	1422	2	230	9	N	209					9184
02	3103	X	NO RPT	-0-	-3103	-0-					N	NO RPT					9184

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2018	X	2018	-0-	-0-	-0-	166	1	1651	2	N	155	193	1			515
							30	5	171	9							
10	1784	X	1784	-0-	-0-	-0-	1598	2	186	9	N	169	196	1			488
11	2168	X	2168	-0-	-0-	-0-	1894	2	274	9	N	249	195	1			542
*12	2815	X	2815	-0-	-0-	-0-	2589	2	226	9	N	205	198	1			549
*01	2910	X	2910	-0-	-0-	-0-	2697	2	213	9	N	194	183	1			560
02	1943	X	NO RPT	-0-	-1943	-0-					N	NO RPT					560

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	24	1	233	2	N	169	173	1			1310
							7	5	186	9							
10	403	N	403	-0-	-0-	-0-	219	2	184	9	N	167	191	1			1286
11	361	N	361	-0-	-0-	-0-	192	2	169	9	N	154	202	1			1238
*12	341	N	341	-0-	-0-	-0-	155	2	186	9	N	169	202	1			1205
*01	187	N	187	-0-	-0-	-0-	31	2	156	9	N	142					1347
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1347

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	943	-0-	-437	-0-	84	1	859	2	N	-0-					1552
10	992	X	927	-0-	-65	-0-	927	2			N	-0-					1552
11	896	X	896	-0-	-0-	-0-	896	2			N	-0-					1552
12	961	X	890	-0-	-71	-0-	890	2			N	-0-					1552
01	961	X	907	-0-	-54	-0-	907	2			N	-0-					1552
02	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					1552

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5335	X	5335	-0-	-0-	-0-	441	1	4463	2	N	392	180	1			507
							431	9									
10	5394	X	5170	-0-	-224	-0-	4781	2	389	9	N	354	376	1			485
11	4938	X	4938	-0-	-0-	-0-	4563	2	375	9	N	341	387	1			439
*12	5394	X	5164	-0-	-230	-0-	4709	2	455	9	N	414	383	1			470
01	5394	X	5339	-0-	-55	-0-	4840	2	499	9	N	454	372	1			552
02	5046	X	NO RPT	-0-	-5046	-0-					N	NO RPT					552

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6905	X	6905	-0-	-0-	-0-	602	1	6093	2	N	191	181	1			321
							210	9									
10	6944	X	6874	-0-	-70	-0-	6665	2	209	9	N	190	193	1			318
11	6999	X	6999	-0-	-0-	-0-	6802	2	197	9	N	179	181	1			316
*12	7409	X	6924	-0-	-485	-0-	6719	2	205	9	N	186	194	1			308
*01	7624	X	7624	-0-	-0-	-0-	7415	2	209	9	N	190	183	1			315
02	6670	X	NO RPT	-0-	-6670	-0-					N	NO RPT					315

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	N	962	-0-	-0-	-0-	74	1	749	2	Y	126	103	1			4710
							139	9									
10	887	N	887	-0-	-0-	-0-	771	2	116	9	Y	105	96	1			4719
11	929	N	929	-0-	-0-	-0-	806	2	123	9	Y	112	99	1			4732
*12	853	N	853	-0-	-0-	-0-	744	2	109	9	Y	99	89	1			4742
*01	806	N	806	-0-	-0-	-0-	707	2	99	9	Y	90	82	1			4750
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4750

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12829	X	12829	-0-	-0-	-0-	612	1	11697	2	N	473	386	1			1199
							520	9									
10	12752	X	12752	-0-	-0-	-0-	12243	2	509	9	N	463	391	1			1271
11	11785	X	11785	-0-	-0-	-0-	11281	2	504	9	N	458	578	1			1151
*12	11861	X	11861	-0-	-0-	-0-	11373	2	488	9	N	444	392	1			1203
*01	6679	X	6679	-0-	-0-	-0-	6309	2	370	9	N	336	378	1			1161
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1161

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5078	X	5078	-0-	-0-	-0-	243	1	4646	2	N	172	192	1			339
							189	9									
10	4959	X	4959	-0-	-0-	-0-	4788	2	171	9	N	155					494
11	3937	X	3937	-0-	-0-	-0-	3805	2	132	9	N	120	196	1			418
*12	5146	X	2957	-0-	-2189	-0-	2841	2	116	9	N	105	194	1			329
*01	5548	X	5548	-0-	-0-	-0-	5329	2	219	9	N	199	182	1			346
02	4901	X	NO RPT	-0-	-4901	-0-					N	NO RPT					346

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	5022	-0-	-1578	-0-	242	1	4644	2	N	124	193	1			-0-
							136	9									
10	5828	X	4852	-0-	-976	-0-	4723	2	129	9	N	117					117
11	4674	X	4674	-0-	-0-	-0-	4536	2	138	9	N	125	183	1			59
*12	5425	X	4716	-0-	-709	-0-	4604	2	112	9	N	102					161
01	5425	X	3549	-0-	-1876	-0-	3453	2	96	9	N	87	198	1			50
02	4843	X	NO RPT	-0-	-4843	-0-					N	NO RPT					50

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	2654					N	-0-					385
10	0	W	-0-	-0-	-0-	2654					N	-0-					385
11	0	W	-0-	-0-	-0-	2654					N	-0-					385
12	0	W	-0-	-0-	-0-	2654					N	-0-					385
01	0	W	-0-	-0-	-0-	2654					N	-0-					385
02	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8586	X	8586	-0-	-0-	-0-	419	1	6839	2	N	1053	1130	1			1327
							170	5	1158	9							
10	7545	X	7545	-0-	-0-	-0-	6499	2	1046	9	N	951	759	1			1519
11	7940	X	7940	-0-	-0-	-0-	6695	2	1245	9	N	1132	1155	1			1496
*12	9238	X	7946	-0-	-1292	-0-	6864	2	1082	9	N	984	964	1			1516
01	9238	X	7125	-0-	-2113	-0-	6258	2	867	9	N	788	967	1			1337
02	8294	X	NO RPT	-0-	-8294	-0-					N	NO RPT					1337

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	7971	-0-	-2769	-0-	365	1	5717	2	N	1603	1710	1			2051
							126	5	1763	9							
10	10137	X	8106	-0-	-2031	-0-	6288	2	1818	9	N	1653	1544	1			2160
11	8675	X	8675	-0-	-0-	-0-	6894	2	1781	9	N	1619	1517	1			2262
*12	9920	X	9920	-0-	-0-	-0-	8063	2	1857	9	N	1688	1731	1			2219
*01	10317	X	10317	-0-	-0-	-0-	8495	2	1822	9	N	1656	1738	1			2137
02	7714	X	NO RPT	-0-	-7714	-0-					N	NO RPT					2137

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3391	-0-	-119	-0-	30	1	3093	2	N	244	183	1			446
							268	9									
10	3627	X	3311	-0-	-316	-0-	30	1	3059	2	N	202	367	1			281
							222	9									
11	3510	X	3111	-0-	-399	-0-	27	1	2887	2	N	179	192	1			268
							197	9									
12	3596	X	2966	-0-	-630	-0-	28	1	2798	2	N	127					395
							140	9									
01	3534	X	3054	-0-	-480	-0-	26	1	2841	2	N	170	192	1			373
							187	9									
02	3277	X	2669	-0-	-608	-0-	28	1	2430	2	N	192	189	1			376
							211	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1404	N	1404	-0-	-0-	-0-	28	1	1224	2	N	138	185	1			322
							152	9									
10	1457	N	1402	-0-	-55	-0-	30	1	1192	2	N	164					486
							180	9									
11	1402	N	1402	-0-	-0-	-0-	28	1	1192	2	N	165	375	1			276
							182	9									
12	1457	N	1406	-0-	-51	-0-	27	1	1214	2	N	150					426
							165	9									
01	1395	N	1318	-0-	-77	-0-	29	1	1110	2	N	163	190	1			399
							179	9									
02	1363	N	1145	-0-	-218	-0-	28	1	996	2	N	110	187	1			322
							121	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	484	-0-	-656	-0-	29	1	447	2	N	7					139
							8	9									
10	1178	X	460	-0-	-718	-0-	31	1	420	2	N	8					147
							9	9									
11	1140	X	918	-0-	-222	-0-	30	1	849	2	N	35					182
							39	9									
12	806	X	266	-0-	-540	-0-	31	1	224	2	N	10					192
							11	9									
01	944	X	944	-0-	-0-	-0-	31	1	883	2	N	27					219
							30	9									
*02	908	X	908	-0-	-0-	-0-	29	1	826	2	N	48					267
							53	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3281	X	3281	-0-	-0-	-0-	30	1	3132	2	N	108	186	1			241
							119	9									
10	3007	X	2747	-0-	-260	-0-	31	1	2606	2	N	100	186	1			155
							110	9									
11	2975	X	2975	-0-	-0-	-0-	30	1	2825	2	N	109					264
							120	9									
12	3379	X	2984	-0-	-395	-0-	30	1	2848	2	N	96	186	1			174
							106	9									
01	3379	X	2900	-0-	-479	-0-	31	1	2767	2	N	93					267
							102	9									
02	3161	X	2647	-0-	-514	-0-	29	1	2506	2	N	102	192	1			177
							112	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2557	-0-	-683	-0-	29	1	1986	2	N	493	511	1			294
							542	9									
10	2976	X	2657	-0-	-319	-0-	30	1	2037	2	N	536	345	1			485
							590	9									
11	2880	X	2552	-0-	-328	-0-	30	1	1974	2	N	498	696	1			287
							548	9									
12	2790	X	2431	-0-	-359	-0-	30	1	1900	2	N	455	347	1			395
							501	9									
01	2790	X	2628	-0-	-162	-0-	30	1	2070	2	N	480	523	1			352
							528	9									
*02	2660	X	2660	-0-	-0-	-0-	29	1	2083	2	N	498	695	1			155
							548	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2143	N	2143	-0-	-0-	-0-	30	1	1802	2	N	283	179	1			324
							311	9									
10	2177	N	2177	-0-	-0-	-0-	31	1	1816	2	N	300	369	1			255
							330	9									
11	2010	N	1959	-0-	-51	-0-	30	1	1662	2	N	243	371	1			127
							267	9									
12	2201	N	2066	-0-	-135	-0-	31	1	1723	2	N	284	193	1			218
							312	9									
01	2170	N	2088	-0-	-82	-0-	31	1	1773	2	N	258	191	1			285
							284	9									
*02	1960	N	1960	-0-	-0-	-0-	29	1	1636	2	N	268	388	1			165
							295	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1189	N	1189	-0-	-0-	-0-	30	1	994	2	N	150					683
							165	9									
10	1209	N	1126	-0-	-83	-0-	30	1	941	2	N	141	169	1			655
							155	9									
11	1200	N	945	-0-	-255	-0-	30	1	761	2	N	140	173	1			622
							154	9									
12	1240	N	944	-0-	-296	-0-	31	1	766	2	N	134	170	1			586
							147	9									
01	1116	N	943	-0-	-173	-0-	31	1	752	2	N	145	173	1			558
							160	9									
02	928	N	896	-0-	-32	-0-	29	1	757	2	N	100					658
							110	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1769	-0-		-31	-0-		30	1	1516	2	N	203	341	1			359
									223	9									
10	1860	N	1671	-0-		-189	-0-		31	1	1412	2	N	207					566
									228	9									
11	1800	N	1575	-0-		-225	-0-		30	1	1371	2	N	158	172	1			552
									174	9									
12	1829	N	1461	-0-		-368	-0-		31	1	1173	2	N	234	344	1			442
									257	9									
01	1674	N	1472	-0-		-202	-0-		31	1	1178	2	N	239	174	1			507
									263	9									
02	1537	N	1287	-0-		-250	-0-		29	1	1093	2	N	150	173	1			484
									165	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1890	-0-		-120	-0-		30	1	1568	2	N	265	338	1			524
									292	9									
10	1829	N	1452	-0-		-377	-0-		31	1	1233	2	N	171	341	1			354
									188	9									
11	1800	N	1425	-0-		-375	-0-		30	1	1107	2	N	262					616
									288	9									
12	1953	N	1472	-0-		-481	-0-		31	1	1210	2	N	210	173	1			653
									231	9									
01	1457	N	1295	-0-		-162	-0-		30	1	1105	2	N	145	173	1			625
									160	9									
02	1392	N	1269	-0-		-123	-0-		29	1	981	2	N	235	174	1			686
									259	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	923	N	923	-0-		-0-	-0-		30	1	728	2	N	150	183	1			536
									165	9									
10	868	N	783	-0-		-85	-0-		31	1	642	2	N	100	169	1			467
									110	9									
11	930	N	667	-0-		-263	-0-		30	1	524	2	N	103					570
									113	9									
12	961	N	816	-0-		-145	-0-		31	1	630	2	N	141	194	1			517
									155	9									
01	775	N	730	-0-		-45	-0-		31	1	580	2	N	108					625
									119	9									
02	638	N	475	-0-		-163	-0-		21	1	374	2	N	73	192	1			506
									80	9									

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1389	-0-		-171	-0-		30	1	1185	2	N	158	183	1			628
									174	9									
10	1581	N	1091	-0-		-490	-0-		31	1	933	2	N	115	185	1			558
									127	9									
11	1530	N	1222	-0-		-308	-0-		30	1	987	2	N	186	189	1			555
									205	9									
12	1426	N	1388	-0-		-38	-0-		31	1	1147	2	N	191	193	1			553
									210	9									
01	1548	N	1548	-0-		-0-	-0-		31	1	1275	2	N	220					773
									242	9									
02	1189	N	1051	-0-		-138	-0-		29	1	1018	2	N	4	182	1			595
									4	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	30	1	593	2	N	110					312
							121	9									
10	806	N	642	-0-	-164	-0-	31	1	483	2	N	116	173	1			255
							128	9									
11	780	N	533	-0-	-247	-0-	30	1	402	2	N	92					347
							101	9									
12	775	N	711	-0-	-64	-0-	31	1	539	2	N	128	170	1			305
							141	9									
01	845	N	845	-0-	-0-	-0-	29	1	696	2	N	109	172	1			242
							120	9									
*02	577	N	577	-0-	-0-	-0-	29	1	402	2	N	133					375
							146	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1223	-0-	-187	-0-	30	1	1031	2	N	147	171	1			327
							162	9									
10	1457	N	1100	-0-	-357	-0-	31	1	935	2	N	122					449
							134	9									
11	1290	N	654	-0-	-636	-0-	30	1	466	2	N	144	172	1			421
							158	9									
12	1271	N	883	-0-	-388	-0-	21	1	809	2	N	48	172	1			297
							53	9									
01	1085	N	712	-0-	-373	-0-	16	1	538	2	N	144					441
							158	9									
*02	1069	N	1069	-0-	-0-	-0-	29	1	879	2	N	146	173	1			414
							161	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	28	1	615	2	N	115					235
							127	9									
10	812	N	812	-0-	-0-	-0-	28	1	624	2	N	145	190	1			190
							160	9									
11	901	N	901	-0-	-0-	-0-	30	1	685	2	N	169	179	1			180
							186	9									
12	1024	N	1024	-0-	-0-	-0-	31	1	762	2	N	210	193	1			197
							231	9									
01	846	N	846	-0-	-0-	-0-	26	1	643	2	N	161	184	1			174
							177	9									
02	870	N	452	-0-	-418	-0-	22	1	353	2	N	70					244
							77	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	N	1085	-0-	-0-	-0-	843	1	12	2	N	209	365	1			113
							230	9									
10	491	N	491	-0-	-0-	-0-	368	1	45	2	N	71					184
							78	9									
11	1500	N	493	-0-	-1007	-0-	342	1	151	9	N	137	194	1			127
12	1939	N	1939	-0-	-0-	-0-	842	1	736	2	N	328	191	1			264
							361	9									
01	1333	N	1333	-0-	-0-	-0-	31	1	918	2	N	349	372	1			241
							384	9									
*02	1528	N	1528	-0-	-0-	-0-	29	1	1132	2	N	334	376	1			199
							367	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	3425	-0-		-3025	-0-	30 190	1 9	3205	2	N	173	170	1			262
10	5363	X	3164	-0-		-2199	-0-	31 290	1 9	2843	2	N	264					526
11	4020	X	2193	-0-		-1827	-0-	27 114	1 9	2052	2	N	104					630
12	4154	X	1989	-0-		-2165	-0-	31 64	1 9	1894	2	N	58	518	1			170
01	4154	X	2744	-0-		-1410	-0-	31 160	1 9	2553	2	N	145					315
02	3306	X	1793	-0-		-1513	-0-	29 87	1 9	1677	2	N	79	174	1			220

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	791	-0-		-319	-0-	17 46	1 9	728	2	N	42					259
10	1271	N	595	-0-		-676	-0-	31 8	1 9	556	2	N	7					266
11	1242	N	1242	-0-		-0-	-0-	22 345	1 9	875	2	N	314	196	1			384
12	1276	N	1276	-0-		-0-	-0-	16 186	1 9	1074	2	N	169					553
01	1358	N	1358	-0-		-0-	-0-	31 304	1 9	1023	2	N	276	361	1			468
*02	1368	N	1368	-0-		-0-	-0-	29 333	1 9	1006	2	N	303	398	1			373

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1086	N	1086	-0-		-0-	-0-	30 178	1 9	878	2	N	162	191	1			337
10	1271	N	1169	-0-		-102	-0-	31 188	1 9	950	2	N	171					508
11	1130	N	1130	-0-		-0-	-0-	30 187	1 9	913	2	N	170	390	1			288
12	1144	N	1144	-0-		-0-	-0-	27 248	1 9	869	2	N	225					513
01	1178	N	1004	-0-		-174	-0-	31 114	1 9	859	2	N	104	191	1			426
02	1102	N	676	-0-		-426	-0-	22 83	1 9	571	2	N	75	203	1			298

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1159	-0-		-41	-0-	30 146	1 9	983	2	N	133	182	1			192
10	1397	N	1397	-0-		-0-	-0-	31 222	1 9	1144	2	N	202					394
11	1328	N	1328	-0-		-0-	-0-	30 202	1 9	1096	2	N	184	374	1			204
12	1272	N	1272	-0-		-0-	-0-	31 188	1 9	1053	2	N	171	186	1			189
01	1429	N	1429	-0-		-0-	-0-	31 223	1 9	1175	2	N	203	186	1			206
*02	1317	N	1317	-0-		-0-	-0-	29 202	1 9	1086	2	N	184	188	1			202

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3442	-0-	-248	-0-	30 336	1 9	3076	2	N	305	182	1			274
10	3751	X	3476	-0-	-275	-0-	31 364	1 9	3081	2	N	331	371	1			234
11	3450	X	3292	-0-	-158	-0-	30 327	1 9	2935	2	N	297	372	1			159
12	3565	X	3376	-0-	-189	-0-	31 345	1 9	3000	2	N	314	186	1			287
01	3565	X	3464	-0-	-101	-0-	31 360	1 9	3073	2	N	327	370	1			244
02	3335	X	3129	-0-	-206	-0-	29 325	1 9	2775	2	N	295	188	1			351

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1717	-0-	-23	-0-	30 191	1 9	1496	2	N	174	190	1			267
10	1745	N	1745	-0-	-0-	-0-	31 200	1 9	1514	2	N	182	192	1			257
11	1740	N	1583	-0-	-157	-0-	27 195	1 9	1361	2	N	177	193	1			241
12	1799	N	1799	-0-	-0-	-0-	31 207	1 9	1561	2	N	188	177	1			252
01	1779	N	1779	-0-	-0-	-0-	30 189	1 9	1560	2	N	172	177	1			247
*02	1737	N	1737	-0-	-0-	-0-	29 186	1 9	1522	2	N	169	177	1			239

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2687	X	2687	-0-	-0-	-0-	30 437	1 9	2220	2	N	397	507	1			285
10	2493	X	2493	-0-	-0-	-0-	31 345	1 9	2117	2	N	314	174	1			425
11	2789	X	2789	-0-	-0-	-0-	30 298	1 9	2461	2	N	271	344	1			352
12	4925	X	4925	-0-	-0-	-0-	31 465	1 9	4429	2	N	423	520	1			255
01	1984	X	1852	-0-	-132	-0-	19 199	1 9	1634	2	N	181	174	1			262
02	1856	X	363	-0-	-1493	-0-	5 22	1 9	336	2	N	20					282

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	854	-0-	-1126	-0-	30 189	1 9	635	2	N	172	190	1			294
10	1612	N	699	-0-	-913	-0-	31 230	1 9	438	2	N	209	194	1			309
11	1200	N	648	-0-	-552	-0-	30 196	1 9	422	2	N	178	191	1			296
12	868	N	727	-0-	-141	-0-	31 257	1 9	439	2	N	234	186	1			344
01	713	N	682	-0-	-31	-0-	31 193	1 9	458	2	N	175	202	1			317
*02	654	N	654	-0-	-0-	-0-	29 256	1 9	369	2	N	233	388	1			162

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2853	X	2853	-0-	-0-	-0-	29	1	1975	2	N	772	751	1	498
							849	9							
10	3348	X	2602	-0-	-746	-0-	31	1	1761	2	N	736	362	1	872
							810	9							
11	3240	X	2328	-0-	-912	-0-	30	1	1593	2	N	641	935	1	578
							705	9							
12	3348	X	2659	-0-	-689	-0-	31	1	1808	2	N	745	766	1	557
							820	9							
01	3255	X	2032	-0-	-1223	-0-	31	1	1536	2	N	423	576	1	404
							465	9							
02	2755	X	2050	-0-	-705	-0-	29	1	1464	2	N	506	581	1	329
							557	9							

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1619	N	1619	-0-	-0-	-0-	29	1	1303	2	N	261	378	1	267
							287	9							
10	1395	N	730	-0-	-665	-0-	24	1	570	2	N	124			391
							136	9							
11	1199	N	1199	-0-	-0-	-0-	21	1	869	2	N	281	195	1	477
							309	9							
12	1498	N	1498	-0-	-0-	-0-	31	1	1296	2	N	155			632
							171	9							
01	1439	N	1439	-0-	-0-	-0-	31	1	1213	2	N	177	570	1	239
							195	9							
02	1160	N	1126	-0-	-34	-0-	29	1	978	2	N	108			347
							119	9							

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4380	X	3027	-0-	-1353	-0-	17	1	2892	2	N	107			523
							118	9							
10	4340	X	3893	-0-	-447	-0-	31	1	3665	2	N	179	380	1	322
							197	9							
11	4110	X	3474	-0-	-636	-0-	30	1	3212	2	N	211	198	1	335
							232	9							
12	4061	X	3539	-0-	-522	-0-	31	1	3254	2	N	231	188	1	378
							254	9							
01	3906	X	3210	-0-	-696	-0-	31	1	2993	2	N	169	368	1	179
							186	9							
02	3654	X	3137	-0-	-517	-0-	29	1	2877	2	N	210	187	1	202
							231	9							

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1431	N	1431	-0-	-0-	-0-	30	1	1081	2	N	291	359	1	114
							320	9							
10	1559	N	1559	-0-	-0-	-0-	31	1	1144	2	N	349	189	1	274
							384	9							
11	1511	N	1511	-0-	-0-	-0-	30	1	1134	2	N	315	390	1	199
							347	9							
12	1584	N	1584	-0-	-0-	-0-	31	1	1176	2	N	343	383	1	159
							377	9							
01	1550	N	1317	-0-	-233	-0-	25	1	950	2	N	311	180	1	290
							342	9							
02	1450	N	6	-0-	-1444	-0-	4	1	1	2	N	1	191	1	100
							1	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	507	-0-	-303	-0-		30	1	436	2	N	37	185	1			144
								41	9									
10	961	N	644	-0-	-317	-0-		31	1	470	2	N	130					274
								143	9									
11	868	N	868	-0-	-0-	-0-		30	1	570	2	N	244	375	1			143
								268	9									
12	733	N	733	-0-	-0-	-0-		31	1	486	2	N	196					339
								216	9									
01	651	N	629	-0-	-22	-0-		31	1	421	2	N	161	191	1			309
								177	9									
02	841	N	204	-0-	-637	-0-		29	1	135	2	N	36	186	1			159
								40	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1226	N	1226	-0-	-0-	-0-		30	1	1028	2	N	153	187	1			391
								168	9									
10	1922	N	1803	-0-	-119	-0-		31	1	1579	2	N	175	190	1			376
								193	9									
11	1740	N	1740	-0-	-0-	-0-		30	1	1500	2	N	191	192	1			375
								210	9									
12	1772	N	1772	-0-	-0-	-0-		31	1	1529	2	N	193	190	1			378
								212	9									
01	1798	N	1397	-0-	-401	-0-		31	1	1223	2	N	130	191	1			317
								143	9									
02	1682	N	1453	-0-	-229	-0-		29	1	1223	2	N	183	186	1			314
								201	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2201	-0-	-439	-0-		30	1	1900	2	N	246	192	1			513
								271	9									
10	2077	N	1963	-0-	-114	-0-		31	1	1708	2	N	204	173	1			544
								224	9									
11	2670	N	1791	-0-	-879	-0-		30	1	1505	2	N	233	385	1			392
								256	9									
12	2263	N	1852	-0-	-411	-0-		31	1	1582	2	N	217	198	1			411
								239	9									
01	1953	N	1875	-0-	-78	-0-		31	1	1621	2	N	203					614
								223	9									
*02	1911	N	1911	-0-	-0-	-0-		29	1	1697	2	N	168	193	1			589
								185	9									

GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78067	X	78067	-0-	-0-	-0-		30	1	62691	2	N	13951	13924	1			1040
								15346	9									
10	68049	X	68049	-0-	-0-	-0-		31	1	55016	2	N	11820	11848	1			1012
								13002	9									
11	57396	X	57396	-0-	-0-	-0-		30	1	46736	2	N	9664	10228	1			448
								10630	9									
12	55254	X	55254	-0-	-0-	-0-		31	1	45613	2	N	8736	8857	1			327
								9610	9									
01	52769	X	52769	-0-	-0-	-0-		881	1	43406	2	N	7711	7400	1			638
								8482	9									
*02	44035	X	44035	-0-	-0-	-0-		29	1	36960	2	N	6405	6442	1			601
								7046	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2407	-0-	-263	-0-	2378	2	29	9	N	26					236
10	2697	N	2684	-0-	-13	-0-	2638	2	46	9	N	42					278
*11	604	N	604	-0-	-0-	-0-	598	2	6	9	N	5					283
12	2480	N	-0-	-0-	-2480	-0-					N	-0-					284
01	2697	N	-0-	-0-	-2697	-0-					N	-0-					284
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2662	X	2662	-0-	-0-	-0-	2632	2	30	9	N	27					380
10	2728	X	1819	-0-	-909	-0-	1791	2	28	9	N	25					405
*11	2640	X	561	-0-	-2079	-0-	356	2	205	9	N	186					591
12	2728	X	2589	-0-	-139	-0-	2354	2	235	9	N	214	187	1			452
*01	3708	X	3708	-0-	-0-	-0-	3533	2	175	9	N	159	386	1			225
02	2552	X	NO RPT	-0-	-2552	-0-					N	NO RPT					225

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3426	X	3426	-0-	-0-	-0-	3416	2	10	9	N	9					89
10	3825	X	3825	-0-	-0-	-0-	3819	2	6	9	N	5					94
11	3399	X	3399	-0-	-0-	-0-	3386	2	13	9	N	12					106
*12	3596	X	3596	-0-	-0-	-0-	3594	2	2	9	N	2					108
*01	3570	X	3570	-0-	-0-	-0-	3567	2	3	9	N	3					111
02	1392	X	NO RPT	-0-	-1392	-0-					N	NO RPT					111

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	653	-0-	-67	-0-	635	2	18	9	N	16					394
10	744	N	15	-0-	-729	-0-	15	2			N	-0-					394
11	0	N	-0-	-0-	-0-	-0-					N	-0-					394
*12	778	N	778	-0-	-0-	-0-	678	2	100	9	N	91					485
*01	569	N	569	-0-	-0-	-0-	547	2	22	9	N	20					505
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1941	N	1941	-0-	-0-	-0-	1044 61	1 9	836	2	N	55					172
10	2311	N	2311	-0-	-0-	-0-	1009 68	1 9	1234	2	N	62					234
11	2450	N	2450	-0-	-0-	-0-	1044 28	1 9	1378	2	N	25	179	1			80
*12	2507	N	2507	-0-	-0-	-0-	1079 80	1 9	1348	2	N	73					153
*01	2447	N	2447	-0-	-0-	-0-	1079 96	1 9	1272	2	N	87					240
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3773	-0-	-277	-0-	1044	1	2560	2	N	154	181	1			145
							169	9									
10	4061	X	3880	-0-	-181	-0-	1079	1	2632	2	N	154					299
							169	9									
11	3930	X	3730	-0-	-200	-0-	993	1	2565	2	N	156	183	1			272
							172	9									
12	4061	X	3836	-0-	-225	-0-	1079	1	2581	2	N	160	189	1			243
							176	9									
01	3937	X	3834	-0-	-103	-0-	1079	1	2558	2	N	179	188	1			234
							197	9									
02	3654	X	NO RPT	-0-	-3654	-0-					N	NO RPT					234

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	5408	-0-	-1222	-0-	877	1	4399	2	N	120	175	1			198
							132	9									
10	6603	X	5786	-0-	-817	-0-	1001	1	4653	2	N	120	190	1			128
							132	9									
11	6051	X	6051	-0-	-0-	-0-	1034	1	4857	2	N	145					273
							160	9									
*12	6320	X	6320	-0-	-0-	-0-	1061	1	5110	2	N	135	183	1			225
							149	9									
01	6076	X	5531	-0-	-545	-0-	1050	1	4304	2	N	161	183	1			203
							177	9									
02	5423	X	NO RPT	-0-	-5423	-0-					N	NO RPT					203

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH 158-149 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	921	X	NO RPT	-0-	-921	-0-					N	NO RPT					-0-
11	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					-0-
12	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					-0-
01	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					-0-
02	8903	X	NO RPT	-0-	-8903	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		8607	-0-	8607	8607	56	1	7926	2	N	568	354	1			214
							625	9									
04	0		58756	-0-	58756	67363	312	1	51980	2	N	5876	5801	1			289
							6464	9									
05	0		29477	-0-	29477	96840	1180	1	25079	2	N	2925	2566	1			648
							3218	9									
06	0		21360	-0-	21360	118200	1438	1	17619	2	N	2094	2603	1			139
							2303	9									
07	0		18061	-0-	18061	136261	1050	1	15062	2	N	1772	1582	1			329
							1949	9									
08	0		15695	-0-	15695	151956	995	1	12963	2	N	1579	1723	1			185
							1737	9									
*09	165935	X	13979	-0-	-151956	-0-	948	1	11572	2	N	1326	1376	1			135
							1459	9									
10	27249	X	12990	-0-	-14259	-0-	1061	1	10520	2	N	1281	1162	1			254
							1409	9									
11	26370	X	10906	-0-	-15464	-0-	1226	1	8544	2	N	1033	1215	1			72
							1136	9									
12	27249	X	11079	-0-	-16170	-0-	1269	1	8564	2	N	1133	1076	1			129
							1246	9									
01	27249	X	10286	-0-	-16963	-0-	1262	1	7934	2	N	991	970	1			150
							1090	9									
02	25491	X	9146	-0-	-16345	-0-	1092	1	7121	2	N	848	884	1			114
							933	9									

TEMPLAR OPERATING LLC 841421
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

09	5820	X	4961	-0-	-859	-0-	4909	2	52	9	N	47	187	1			118
10	6014	X	4653	-0-	-1361	-0-	4605	2	48	9	N	44					162
11	5820	X	4156	-0-	-1664	-0-	4090	2	66	9	N	60					222
12	5921	X	4125	-0-	-1796	-0-	4075	2	50	9	N	45					267
*01	5487	X	4738	-0-	-749	-0-	4679	2	59	9	N	54	196	1			125
02	4785	X	1248	-0-	-3537	-0-	1248	2			N	-0-					125

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

09	2880	X	2798	-0-	-82	-0-	2561	2	237	9	N	215	350	1			239
10	2823	X	2823	-0-	-0-	-0-	2588	2	235	9	N	214	174	1			279
11	2700	X	2641	-0-	-59	-0-	2425	2	216	9	N	196	173	1			302
12	2759	X	2651	-0-	-108	-0-	2451	2	200	9	N	182	178	1			306
01	2883	X	2522	-0-	-361	-0-	2300	2	222	9	N	202	177	1			331
02	2697	X	2361	-0-	-336	-0-	2154	2	207	9	N	188	178	1			341

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

09	2863	X	2863	-0-	-0-	-0-	2100	2	763	9	N	694	575	1			439
10	3720	X	3720	-0-	-0-	-0-	2954	2	766	9	N	696	772	1			363
11	3574	X	3574	-0-	-0-	-0-	2835	2	739	9	N	672	575	1			460
12	3552	X	3552	-0-	-0-	-0-	2819	2	733	9	N	666	764	1			362
01	3684	X	3684	-0-	-0-	-0-	2875	2	809	9	N	735	577	1			520
*02	3207	X	3207	-0-	-0-	-0-	2504	2	703	9	N	639	769	1			390

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

09	4140	X	3720	-0-	-420	-0-	3410	2	310	9	N	282	191	1			361
10	4092	X	3655	-0-	-437	-0-	3390	2	265	9	N	241	193	1			409
11	3900	X	3557	-0-	-343	-0-	3242	2	315	9	N	286	387	1			308
12	3999	X	3475	-0-	-524	-0-	3183	2	292	9	N	265					573
01	3937	X	3600	-0-	-337	-0-	3191	2	409	9	N	372	390	1			555
02	3596	X	3246	-0-	-350	-0-	2941	2	305	9	N	277	580	1			252

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	7073	-0-	-847	-0-	6818	2	255	9	N	232					568
10	7750	X	7113	-0-	-637	-0-	6883	2	230	9	N	209	176	1			601
11	7410	X	6730	-0-	-680	-0-	6414	2	316	9	N	287	340	1			548
12	7502	X	6558	-0-	-944	-0-	6370	2	188	9	N	171	179	1			540
01	7316	X	6554	-0-	-762	-0-	6229	2	325	9	N	295	361	1			474
02	6844	X	6137	-0-	-707	-0-	5889	2	248	9	N	225	356	1			343

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

09	7800	X	6733	-0-	-1067	-0-	6502	2	231	9	N	210	191	1			474
10	7626	X	6699	-0-	-927	-0-	6489	2	210	9	N	191	188	1			477
11	7020	X	6167	-0-	-853	-0-	5902	2	265	9	N	241	187	1			531
12	7254	X	5946	-0-	-1308	-0-	5747	2	199	9	N	181	194	1			518
01	7254	X	5505	-0-	-1749	-0-	5309	2	196	9	N	178					696
02	6496	X	5734	-0-	-762	-0-	5524	2	210	9	N	191	371	1			516

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

09	6660	X	5894	-0-	-766	-0-	5816	2	78	9	N	71					167
10	6479	X	6335	-0-	-144	-0-	6246	2	89	9	N	81					248
11	6158	X	6158	-0-	-0-	-0-	6066	2	92	9	N	84	178	1			154
12	6194	X	6194	-0-	-0-	-0-	6113	2	81	9	N	74					228
01	6169	X	6157	-0-	-12	-0-	6081	2	76	9	N	69	186	1			111
02	5945	X	5839	-0-	-106	-0-	5766	2	73	9	N	66					177

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

09	6780	X	6596	-0-	-184	-0-	6552	2	44	9	N	40					215
10	7006	X	5913	-0-	-1093	-0-	5866	2	47	9	N	43					258
11	6415	X	6415	-0-	-0-	-0-	6391	2	24	9	N	22	193	1			87
12	6603	X	5208	-0-	-1395	-0-	5161	2	47	9	N	43					130
01	6854	X	6854	-0-	-0-	-0-	6797	2	57	9	N	52					182
*02	6954	X	6954	-0-	-0-	-0-	6903	2	51	9	N	46					228

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

09	2670	X	2250	-0-	-420	-0-	2143	2	107	9	N	97					290
10	2759	X	2263	-0-	-496	-0-	2147	2	116	9	N	105	192	1			203
11	2670	X	2317	-0-	-353	-0-	2214	2	103	9	N	94	193	1			104
12	2511	X	2271	-0-	-240	-0-	2153	2	118	9	N	107					211
01	2356	X	2299	-0-	-57	-0-	2172	2	127	9	N	115	194	1			132
02	2233	X	2005	-0-	-228	-0-	1909	2	96	9	N	87					219

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

09	972	N	972	-0-	-0-	-0-	814	2	158	9	N	144	191	1			338
10	1253	N	1253	-0-	-0-	-0-	987	2	266	9	N	242					580
11	1164	N	1164	-0-	-0-	-0-	1028	2	136	9	N	124	374	1			330
12	1224	N	1224	-0-	-0-	-0-	1017	2	207	9	N	188	383	1			135
01	133	N	133	-0-	-0-	-0-	105	2	28	9	N	25					160
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					160

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

09	2970	X	2695	-0-	-275	-0-	2269	2	426	9	N	387	363	1			240
10	3007	X	2566	-0-	-441	-0-	2214	2	352	9	N	320	187	1			373
11	2760	X	2592	-0-	-168	-0-	2166	2	426	9	N	387	565	1			195
12	2852	X	2568	-0-	-284	-0-	2166	2	402	9	N	365	381	1			179
01	2790	X	2539	-0-	-251	-0-	2095	2	444	9	N	404	380	1			203
02	2610	X	2384	-0-	-226	-0-	2000	2	384	9	N	349	197	1			355

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1932	-0-	-78	-0-	1539	2	393	9	N	357	374	1			310
10	2201	N	1774	-0-	-427	-0-	1415	2	359	9	N	326	186	1			450
11	2010	N	1093	-0-	-917	-0-	985	2	108	9	N	98	188	1			360
12	2261	N	2261	-0-	-0-	-0-	1665	2	596	9	N	542	577	1			325
01	1574	N	1574	-0-	-0-	-0-	1199	2	375	9	N	341	382	1			284
*02	1360	N	1360	-0-	-0-	-0-	971	2	389	9	N	354	378	1			260

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	962	2	263	9	N	239	186	1			183
10	1333	N	1057	-0-	-276	-0-	797	2	260	9	N	236	184	1			235
11	1080	N	995	-0-	-85	-0-	723	2	272	9	N	247	377	1			105
12	978	N	978	-0-	-0-	-0-	688	2	290	9	N	264	194	1			175
01	714	N	714	-0-	-0-	-0-	468	2	246	9	N	224	194	1			205
02	957	N	588	-0-	-369	-0-	349	2	239	9	N	217	184	1			238

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	3023	-0-	-1867	-0-	2678	2	345	9	N	314	515	1			226
10	5053	X	2468	-0-	-2585	-0-	2200	2	268	9	N	244	175	1			295
11	6877	X	6877	-0-	-0-	-0-	6220	2	657	9	N	597	519	1			373
12	6459	X	6459	-0-	-0-	-0-	5862	2	597	9	N	543	527	1			389
01	6093	X	6093	-0-	-0-	-0-	5528	2	565	9	N	514	527	1			376
*02	5538	X	5538	-0-	-0-	-0-	5002	2	536	9	N	487	532	1			331

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4061	-0-	-439	-0-	3555	2	506	9	N	460	564	1			343
10	4464	X	4117	-0-	-347	-0-	3593	2	524	9	N	476	558	1			261
11	4290	X	3889	-0-	-401	-0-	3393	2	496	9	N	451	377	1			335
12	4309	X	3711	-0-	-598	-0-	3438	2	273	9	N	248	188	1			395
01	4761	X	4761	-0-	-0-	-0-	4113	2	648	9	N	589	574	1			410
*02	4370	X	4370	-0-	-0-	-0-	3831	2	539	9	N	490	571	1			329

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1924	N	1924	-0-	-0-	-0-	1682	2	242	9	N	220	172	1			250
10	2139	N	1977	-0-	-162	-0-	1690	2	287	9	N	261	346	1			165
11	2010	N	1751	-0-	-259	-0-	1510	2	241	9	N	219	172	1			212
12	1836	N	1836	-0-	-0-	-0-	1572	2	264	9	N	240	175	1			277
01	1444	N	1444	-0-	-0-	-0-	1176	2	268	9	N	244	349	1			172
02	1682	N	1679	-0-	-3	-0-	1441	2	238	9	N	216	174	1			214

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1917	N	1917	-0-	-0-	-0-	1534	2	383	9	N	348	381	1			223
10	1853	N	1853	-0-	-0-	-0-	1479	2	374	9	N	340	383	1			180
11	1793	N	1793	-0-	-0-	-0-	1404	2	389	9	N	354	188	1			346
12	2007	N	2007	-0-	-0-	-0-	1564	2	443	9	N	403	385	1			364
01	1853	N	1853	-0-	-0-	-0-	1464	2	389	9	N	354	379	1			339
*02	1672	N	1672	-0-	-0-	-0-	1329	2	343	9	N	312	384	1			267

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1934	-0-	-16	-0-	1739	2	195	9	N	177					334
10	1984	N	1904	-0-	-80	-0-	1725	2	179	9	N	163	345	1			152
11	1890	N	1565	-0-	-325	-0-	1459	2	106	9	N	96					248
12	1457	N	1457	-0-	-0-	-0-	1343	2	114	9	N	104	175	1			177
01	1553	N	1553	-0-	-0-	-0-	1415	2	138	9	N	125					302
02	1508	N	1365	-0-	-143	-0-	1257	2	108	9	N	98	193	1			207

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3507	-0-	-243	-0-	3043	2	464	9	N	422	372	1			293
10	3875	X	3367	-0-	-508	-0-	2998	2	369	9	N	335	377	1			251
11	3750	X	3337	-0-	-413	-0-	2887	2	450	9	N	409	381	1			279
12	3751	X	3329	-0-	-422	-0-	2975	2	354	9	N	322	380	1			221
01	3720	X	3180	-0-	-540	-0-	2629	2	551	9	N	501	381	1			341
02	3393	X	3068	-0-	-325	-0-	2614	2	454	9	N	413	382	1			372

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

09	5250	X	4892	-0-	-358	-0-	4670	2	222	9	N	202	190	1			360
10	5301	X	4884	-0-	-417	-0-	4616	2	268	9	N	244	382	1			222
11	5130	X	4534	-0-	-596	-0-	4308	2	226	9	N	205	195	1			232
12	5208	X	4677	-0-	-531	-0-	4446	2	231	9	N	210	192	1			250
01	5146	X	4542	-0-	-604	-0-	4310	2	232	9	N	211	194	1			267
02	4727	X	4215	-0-	-512	-0-	4000	2	215	9	N	195	193	1			269

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

09	1740	N	1612	-0-	-128	-0-	1346	2	266	9	N	242	188	1			216
10	1736	N	1501	-0-	-235	-0-	1225	2	276	9	N	251	379	1			88
11	1680	N	1528	-0-	-152	-0-	1240	2	288	9	N	262	192	1			158
12	1564	N	1564	-0-	-0-	-0-	1270	2	294	9	N	267	184	1			241
01	1409	N	1409	-0-	-0-	-0-	1112	2	297	9	N	270	384	1			127
*02	2030	N	2030	-0-	-0-	-0-	1831	2	199	9	N	181	189	1			119

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

09	3240	X	3149	-0-	-91	-0-	2910	2	239	9	N	217	182	1			307
10	3255	X	3085	-0-	-170	-0-	2842	2	243	9	N	221	193	1			335
11	3150	X	2719	-0-	-431	-0-	2522	2	197	9	N	179	184	1			330
12	3255	X	2945	-0-	-310	-0-	2703	2	242	9	N	220	193	1			357
01	3255	X	2919	-0-	-336	-0-	2689	2	230	9	N	209	186	1			380
02	3045	X	2666	-0-	-379	-0-	2464	2	202	9	N	184	191	1			373

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

09	1710	N	1597	-0-	-113	-0-	1443	2	154	9	N	140					274
10	1798	N	1395	-0-	-403	-0-	1245	2	150	9	N	136	173	1			237
11	1830	N	1289	-0-	-541	-0-	1189	2	100	9	N	91					328
12	1415	N	1415	-0-	-0-	-0-	1242	2	173	9	N	157					485
01	1276	N	1276	-0-	-0-	-0-	1163	2	113	9	N	103	172	1			416
02	1247	N	1217	-0-	-30	-0-	1143	2	74	9	N	67					483

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

09	930	N	823	-0-	-107	-0-	728	2	95	9	N	86					434
10	837	N	826	-0-	-11	-0-	707	2	119	9	N	108	192	1			350
11	840	N	732	-0-	-108	-0-	645	2	87	9	N	79					429
12	841	N	841	-0-	-0-	-0-	738	2	103	9	N	94	194	1			329
01	803	N	803	-0-	-0-	-0-	690	2	113	9	N	103					432
02	696	N	663	-0-	-33	-0-	582	2	81	9	N	74					506

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

09	8910	X	8215	-0-	-695	-0-	7656	2	559	9	N	508	524	1			330
10	8866	X	8255	-0-	-611	-0-	7724	2	531	9	N	483	536	1			277
11	8370	X	7557	-0-	-813	-0-	6997	2	560	9	N	509	530	1			256
12	8556	X	7331	-0-	-1225	-0-	6774	2	557	9	N	506	352	1			410
01	8494	X	7445	-0-	-1049	-0-	6892	2	553	9	N	503	527	1			386
02	7946	X	7130	-0-	-816	-0-	6615	2	515	9	N	468	529	1			325

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	9088	-0-	-1022	-0-	8549	2	539	9	N	490	564	1			304
10	10447	X	9795	-0-	-652	-0-	8974	2	821	9	N	746	751	1			299
11	10020	X	9302	-0-	-718	-0-	8537	2	765	9	N	695	571	1			423
12	10137	X	9440	-0-	-697	-0-	8660	2	780	9	N	709	703	1			429
01	10137	X	9222	-0-	-915	-0-	8452	2	770	9	N	700	780	1			349
02	9164	X	8325	-0-	-839	-0-	7680	2	645	9	N	586	575	1			360

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

09	8040	X	7548	-0-	-492	-0-	7062	2	486	9	N	442	520	1			277
10	7967	X	7700	-0-	-267	-0-	7116	2	584	9	N	531	531	1			277
11	7710	X	7049	-0-	-661	-0-	6482	2	567	9	N	515	533	1			259
12	7812	X	7213	-0-	-599	-0-	6635	2	578	9	N	525	532	1			252
01	7812	X	7293	-0-	-519	-0-	6710	2	583	9	N	530	529	1			253
02	7308	X	6650	-0-	-658	-0-	6158	2	492	9	N	447	357	1			343

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

09	13290	X	11795	-0-	-1495	-0-	11046	2	749	9	N	681	698	1			481
10	13454	X	12482	-0-	-972	-0-	11717	2	765	9	N	695	882	1			294
11	12780	X	11756	-0-	-1024	-0-	11020	2	736	9	N	669	534	1			429
12	12555	X	12045	-0-	-510	-0-	11279	2	766	9	N	696	884	1			241
01	12431	X	12014	-0-	-417	-0-	11268	2	746	9	N	678	528	1			391
02	11687	X	11009	-0-	-678	-0-	10327	2	682	9	N	620	707	1			304

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

09	8910	X	7960	-0-	-950	-0-	7452	2	508	9	N	462	347	1			441
10	9207	X	7580	-0-	-1627	-0-	7099	2	481	9	N	437	529	1			349
11	8910	X	7505	-0-	-1405	-0-	7019	2	486	9	N	442	349	1			442
12	9021	X	7635	-0-	-1386	-0-	7108	2	527	9	N	479	524	1			397
01	8711	X	7314	-0-	-1397	-0-	6824	2	490	9	N	445	529	1			313
02	7685	X	5120	-0-	-2565	-0-	4739	2	381	9	N	346	354	1			305

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

09	1595	N	1595	-0-	-0-	-0-	300	1	1266	3	N	26					163
							29	9									
10	1860	N	1462	-0-	-398	-0-	310	1	1138	3	N	13					176
							14	9									
11	1530	N	1453	-0-	-77	-0-	300	1	1130	3	N	21					197
							23	9									
12	1643	N	1477	-0-	-166	-0-	310	1	1165	3	N	2					199
							2	9									
01	1457	N	1417	-0-	-40	-0-	306	1	1055	3	N	51	186	1			64
							56	9									
02	1392	N	876	-0-	-516	-0-	280	1	585	3	N	10					74
							11	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

09	4080	X	3742	-0-	-338	-0-	3742	3			N	-0-	186	1			179
10	4216	X	3696	-0-	-520	-0-	3660	3	36	9	N	33	169	1			43
11	4080	X	3464	-0-	-616	-0-	3441	3	23	9	N	21					64
12	4092	X	3809	-0-	-283	-0-	3729	3	80	9	N	73					137
01	3999	X	3245	-0-	-754	-0-	3172	3	73	9	N	66					203
02	3625	X	3241	-0-	-384	-0-	3191	3	50	9	N	45	174	1			74

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	855	-0-	-285	-0-	855	3			N	-0-	442	1			146
10	1023	N	904	-0-	-119	-0-	904	3			N	-0-					146
11	1050	N	812	-0-	-238	-0-	791	3	21	9	N	19					165
12	939	N	939	-0-	-0-	-0-	897	3	42	9	N	38	165	1			38
01	899	N	831	-0-	-68	-0-	789	3	42	9	N	38					76
*02	812	N	812	-0-	-0-	-0-	778	3	34	9	N	31					107

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

09	1890	N	1802	-0-	-88	-0-	300	1	1472	3	N	27					56
							30	9									
10	1953	N	1815	-0-	-138	-0-	310	1	1479	3	N	24					80
							26	9									
11	1770	N	1619	-0-	-151	-0-	300	1	1283	3	N	33					113
							36	9									
12	1860	N	1526	-0-	-334	-0-	310	1	1199	3	N	15					128
							17	9									
01	1829	N	1450	-0-	-379	-0-	306	1	1124	3	N	18					146
							20	9									
*02	1594	N	1594	-0-	-0-	-0-	290	1	1281	3	N	21					167
							23	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

09	1350	N	968	-0-	-382	-0-	958	3	10	9	N	9					189
10	1333	N	1179	-0-	-154	-0-	1168	3	11	9	N	10					199
11	1134	N	1134	-0-	-0-	-0-	1120	3	14	9	N	13					212
12	1136	N	1136	-0-	-0-	-0-	1128	3	8	9	N	7					219
01	1178	N	1052	-0-	-126	-0-	1041	3	11	9	N	10	186	1			43
02	1102	N	788	-0-	-314	-0-	770	3	18	9	N	16					59

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

09	350	N	350	-0-	-0-	-0-	300	2	50	9	N	45					139
10	466	N	466	-0-	-0-	-0-	309	2	157	9	N	143					282
11	379	N	379	-0-	-0-	-0-	292	2	87	9	N	79	195	1			166
12	372	N	320	-0-	-52	-0-	305	2	15	9	N	14					180
01	312	N	312	-0-	-0-	-0-	298	2	14	9	N	13					193
02	377	N	302	-0-	-75	-0-	272	2	30	9	N	27					220

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

09	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					409
10	3095	X	3095	-0-	-0-	-0-	3042	2	53	9	N	48					457
11	3240	X	2955	-0-	-285	-0-	2852	2	103	9	N	94					551
12	3348	X	2869	-0-	-479	-0-	2869	2			N	-0-					551
01	3348	X	2474	-0-	-874	-0-	2396	2	78	9	N	71	194	1			428
02	2929	X	2141	-0-	-788	-0-	2087	2	54	9	N	49					477

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

09	2666	N	2666	-0-	-0-	-0-	2311	2	355	9	N	323	190	1			904
10	2601	N	2601	-0-	-0-	-0-	2276	2	325	9	N	295	365	1			834
11	2442	N	2442	-0-	-0-	-0-	2158	2	284	9	N	258	192	1			900
12	2635	N	2460	-0-	-175	-0-	2176	2	284	9	N	258	389	1			769
01	2430	N	2430	-0-	-0-	-0-	2157	2	273	9	N	248	194	1			823
02	2349	N	2266	-0-	-83	-0-	2024	2	242	9	N	220	192	1			851

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	139	2	6	9	N	5					208
10	95	N	95	-0-	-0-	-0-	92	2	3	9	N	3	168	1			43
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					43
12	155	N	90	-0-	-65	-0-	90	2			N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	58	N	-0-	-0-	-58	-0-					N	-0-					43

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4697	-0-	-343	-0-	4583	2	114	9	N	104					455
10	5208	X	4649	-0-	-559	-0-	4537	2	112	9	N	102	193	1			364
11	4920	X	4409	-0-	-511	-0-	4293	2	116	9	N	105					469
12	4898	X	4617	-0-	-281	-0-	4505	2	112	9	N	102					571
01	4867	X	4390	-0-	-477	-0-	4281	2	109	9	N	99	195	1			475
02	4553	X	4162	-0-	-391	-0-	4063	2	99	9	N	90					565

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	7717	-0-	-1883	-0-	7641	2	76	9	N	69					486
10	8618	X	7289	-0-	-1329	-0-	7203	2	86	9	N	78	184	1			380
11	7950	X	6730	-0-	-1220	-0-	6651	2	79	9	N	72					452
12	8215	X	7489	-0-	-726	-0-	7408	2	81	9	N	74					526
01	8215	X	6432	-0-	-1783	-0-	6382	2	50	9	N	45	179	1			392
02	7453	X	6454	-0-	-999	-0-	6421	2	33	9	N	30					422

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1235	N	1235	-0-	-0-	-0-	1124	2	111	9	N	101					727
10	1151	N	1151	-0-	-0-	-0-	1042	2	109	9	N	99	178	1			648
11	1093	N	1093	-0-	-0-	-0-	988	2	105	9	N	95					743
12	1191	N	1191	-0-	-0-	-0-	1070	2	121	9	N	110	180	1			673
01	479	N	479	-0-	-0-	-0-	404	2	75	9	N	68					741
02	1044	N	776	-0-	-268	-0-	678	2	98	9	N	89	184	1			646

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4191	-0-	-429	-0-	3875	2	316	9	N	287	188	1			874
10	4774	X	3591	-0-	-1183	-0-	3450	2	141	9	N	128	377	1			625
11	4620	X	2730	-0-	-1890	-0-	2520	2	210	9	N	191	194	1			622
12	4681	X	2737	-0-	-1944	-0-	2535	2	202	9	N	184					806
01	4681	X	3854	-0-	-827	-0-	3588	2	266	9	N	242	194	1			854
*02	4108	X	4108	-0-	-0-	-0-	3693	2	415	9	N	377	563	1			668

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	677	-0-	-223	-0-	515	2	162	9	N	147	191	1			1313
10	686	N	686	-0-	-0-	-0-	521	2	165	9	N	150	192	1			1271
11	990	N	709	-0-	-281	-0-	562	2	147	9	N	134	187	1			1218
12	713	N	636	-0-	-77	-0-	475	2	161	9	N	146					1364
01	601	N	601	-0-	-0-	-0-	440	2	161	9	N	146	192	1			1318
02	696	N	601	-0-	-95	-0-	455	2	146	9	N	133	191	1			1260

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2980	-0-	-110	-0-	2883	2	97	9	N	88	179	1			435
10	3193	X	3109	-0-	-84	-0-	2886	2	223	9	N	203	189	1			449
11	3090	X	2839	-0-	-251	-0-	2701	2	138	9	N	125					574
12	3162	X	2894	-0-	-268	-0-	2755	2	139	9	N	126	185	1			515
01	3131	X	2724	-0-	-407	-0-	2595	2	129	9	N	117	183	1			449
02	2900	X	2564	-0-	-336	-0-	2452	2	112	9	N	102					551

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4941	-0-	-489	-0-	4850	2	91	9	N	83					469
10	5363	X	4932	-0-	-431	-0-	4833	2	99	9	N	90	194	1			365
11	5160	X	4543	-0-	-617	-0-	4459	2	84	9	N	76					441
12	5301	X	4441	-0-	-860	-0-	4364	2	77	9	N	70					511
01	5177	X	4495	-0-	-682	-0-	4401	2	94	9	N	85	196	1			400
02	4785	X	4199	-0-	-586	-0-	4118	2	81	9	N	74					474

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5875	-0-	-455	-0-	5583	2	292	9	N	265	192	1			1111
10	6541	X	5712	-0-	-829	-0-	5469	2	243	9	N	221	193	1			1139
11	6330	X	4888	-0-	-1442	-0-	4709	2	179	9	N	163	195	1			1107
12	6138	X	5809	-0-	-329	-0-	5532	2	277	9	N	252	382	1			977
01	6138	X	5039	-0-	-1099	-0-	4843	2	196	9	N	178					1155
02	5684	X	4123	-0-	-1561	-0-	3977	2	146	9	N	133	194	1			1094

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5017	-0-	-863	-0-	4993	2	24	9	N	22					494
10	5766	X	5623	-0-	-143	-0-	5436	2	187	9	N	170	193	1			471
11	5460	X	5413	-0-	-47	-0-	5251	2	162	9	N	147	194	1			424
12	5642	X	5322	-0-	-320	-0-	5322	2			N	-0-					424
01	5580	X	5303	-0-	-277	-0-	5150	2	153	9	N	139	186	1			377
02	5249	X	4995	-0-	-254	-0-	4849	2	146	9	N	133	195	1			315

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3212	-0-	212	852	3002	2	210	9	N	191	379	1			1847
10	3926	X	3074	-0-	-852	-0-	2911	2	163	9	N	148	193	1			1802
11	2850	X	2627	-0-	-223	-0-	2430	2	197	9	N	179	190	1			1791
12	2945	X	2814	-0-	-131	-0-	2680	2	134	9	N	122	194	1			1719
01	3049	X	3049	-0-	-0-	-0-	2854	2	195	9	N	177					1896
*02	3352	X	3352	-0-	-0-	-0-	3123	2	229	9	N	208	194	1			1910

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6821	-0-	-529	-0-	6622	2	199	9	N	181	191	1			418
10	7285	X	6971	-0-	-314	-0-	6767	2	204	9	N	185	189	1			414
11	6960	X	6640	-0-	-320	-0-	6450	2	190	9	N	173	191	1			396
12	7161	X	6815	-0-	-346	-0-	6609	2	206	9	N	187	187	1			396
01	7037	X	6754	-0-	-283	-0-	6543	2	211	9	N	192	194	1			394
02	6583	X	6234	-0-	-349	-0-	6045	2	189	9	N	172	192	1			374

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	6559	-0-	-1151	-0-	6392	2	167	9	N	152	182	1			597
10	7564	X	5927	-0-	-1637	-0-	5731	2	196	9	N	178	177	1			598
11	7320	X	5939	-0-	-1381	-0-	5785	2	154	9	N	140	193	1			545
12	7564	X	4119	-0-	-3445	-0-	3999	2	120	9	N	109					654
01	7068	X	6314	-0-	-754	-0-	6152	2	162	9	N	147	194	1			607
02	6351	X	3229	-0-	-3122	-0-	3149	2	80	9	N	73					680

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	588	-0-	-1152	-0-	563	2	25	9	N	23					158
10	1240	N	98	-0-	-1142	-0-	98	2			N	-0-					158
11	1320	N	78	-0-	-1242	-0-	78	2			N	-0-					158
12	620	N	84	-0-	-536	-0-	84	2			N	-0-					158
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					158
*02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					158

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	6910	-0-	-410	-0-	6587	2	323	9	N	294	384	1			615
10	6708	X	6708	-0-	-0-	-0-	6412	2	296	9	N	269	181	1			703
11	6810	X	6039	-0-	-771	-0-	5767	2	272	9	N	247	385	1			565
12	7130	X	6868	-0-	-262	-0-	6586	2	282	9	N	256	193	1			628
01	7130	X	5975	-0-	-1155	-0-	5716	2	259	9	N	235	177	1			686
02	6670	X	5556	-0-	-1114	-0-	5308	2	248	9	N	225	297	1			614

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4304	-0-	-736	-0-	4111	2	193	9	N	175	571	1			314
10	4681	X	4201	-0-	-480	-0-	4025	2	176	9	N	160					474
11	4530	X	4404	-0-	-126	-0-	4199	2	205	9	N	186	369	1			291
12	4433	X	3967	-0-	-466	-0-	3780	2	187	9	N	170	185	1			276
01	4433	X	2741	-0-	-1692	-0-	2600	2	141	9	N	128					404
02	4263	X	3389	-0-	-874	-0-	3200	2	189	9	N	172	194	1			382

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1989	N	1989	-0-	-0-	-0-	1663	2	326	9	N	296	372	1			807
10	1693	N	1693	-0-	-0-	-0-	1422	2	271	9	N	246	385	1			668
11	2310	N	1618	-0-	-692	-0-	1348	2	270	9	N	245	196	1			717
12	2046	N	1754	-0-	-292	-0-	1494	2	260	9	N	236	192	1			761
01	1671	N	1671	-0-	-0-	-0-	1430	2	241	9	N	219	194	1			786
*02	1568	N	1568	-0-	-0-	-0-	1357	2	211	9	N	192	370	1			608

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5251	-0-	-869	-0-	5093	2	158	9	N	144	186	1			490
10	5890	X	1657	-0-	-4233	-0-	1649	2	8	9	N	7					497
11	5400	X	4724	-0-	-676	-0-	4525	2	199	9	N	181	184	1			494
12	6653	X	6653	-0-	-0-	-0-	6377	2	276	9	N	251	180	1			565
01	5549	X	2092	-0-	-3457	-0-	2037	2	55	9	N	50					615
02	5075	X	4633	-0-	-442	-0-	4480	2	153	9	N	139	187	1			567

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4122	-0-	-498	-0-	3891	2	231	9	N	210	192	1			551
10	4464	X	4186	-0-	-278	-0-	3956	2	230	9	N	209	198	1			562
11	4260	X	4022	-0-	-238	-0-	3796	2	226	9	N	205	188	1			579
12	4340	X	4137	-0-	-203	-0-	3893	2	244	9	N	222	195	1			606
01	4278	X	4055	-0-	-223	-0-	3820	2	235	9	N	214	193	1			627
02	3973	X	3561	-0-	-412	-0-	3371	2	190	9	N	173	194	1			606

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1462	-0-	-8	-0-	1240	2	222	9	N	202	190	1			511
10	1581	N	1454	-0-	-127	-0-	1204	2	250	9	N	227	181	1			557
11	1514	N	1514	-0-	-0-	-0-	1161	2	353	9	N	321	190	1			688
12	1519	N	1480	-0-	-39	-0-	1209	2	271	9	N	246	384	1			550
01	1461	N	1461	-0-	-0-	-0-	1194	2	267	9	N	243	175	1			618
02	1450	N	1234	-0-	-216	-0-	1010	2	224	9	N	204	362	1			460

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2863	-0-	-317	-0-	2796	2	67	9	N	61					189
10	3131	X	2807	-0-	-324	-0-	2739	2	68	9	N	62	191	1			60
11	2970	X	2726	-0-	-244	-0-	2651	2	75	9	N	68					128
12	3007	X	2733	-0-	-274	-0-	2671	2	62	9	N	56					184
01	2976	X	2621	-0-	-355	-0-	2549	2	72	9	N	65	193	1			56
02	2755	X	2494	-0-	-261	-0-	2432	2	62	9	N	56					112

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	610	-0-	-860	-0-	225	2	385	9	N	350	191	1			1734
10	2077	X	-0-	-0-	-2077	-0-					N	91	359	1			1466
11	2010	X	-0-	-0-	-2010	-0-					N	318	191	1			1593
12	2077	X	-0-	-0-	-2077	-0-					N	230	194	1			1629
01	620	X	321	-0-	-299	-0-	188	2	133	9	N	121	190	1			1560
02	580	X	456	-0-	-124	-0-	281	2	175	9	N	159	193	1			1526

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	6733	-0-	-1427	-0-	6663	2	70	9	N	64	183	1			150
10	7998	X	6824	-0-	-1174	-0-	6717	2	107	9	N	97					247
11	7110	X	6704	-0-	-406	-0-	6609	2	95	9	N	86	193	1			140
12	7037	X	6883	-0-	-154	-0-	6771	2	112	9	N	102					242
01	7037	X	6750	-0-	-287	-0-	6649	2	101	9	N	92	185	1			149
*02	6732	X	6732	-0-	-0-	-0-	6625	2	107	9	N	97					246

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3008	-0-	-202	-0-	2935	2	73	9	N	66					159
10	3162	X	3108	-0-	-54	-0-	3043	2	65	9	N	59	196	1			22
11	3097	X	3097	-0-	-0-	-0-	3024	2	73	9	N	66					88
12	3172	X	3172	-0-	-0-	-0-	3111	2	61	9	N	55					143
01	3179	X	3179	-0-	-0-	-0-	3111	2	68	9	N	62	187	1			18
*02	3128	X	3128	-0-	-0-	-0-	3072	2	56	9	N	51					69

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2244	-0-	-216	-0-	2047	2	197	9	N	179	190	1			621
10	2542	X	2185	-0-	-357	-0-	2013	2	172	9	N	156	192	1			585
11	2340	X	2077	-0-	-263	-0-	1894	2	183	9	N	166	193	1			558
12	2325	N	2181	-0-	-144	-0-	1990	2	191	9	N	174	179	1			553
01	2172	N	2172	-0-	-0-	-0-	2005	2	167	9	N	152	192	1			513
*02	2186	N	2186	-0-	-0-	-0-	2013	2	173	9	N	157	190	1			480

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	6858	-0-	-432	-0-	6399	2	459	9	N	417	379	1			272
10	7533	X	7368	-0-	-165	-0-	6873	2	495	9	N	450	385	1			337
11	7080	X	7041	-0-	-39	-0-	6532	2	509	9	N	463	572	1			228
12	7428	X	7428	-0-	-0-	-0-	6909	2	519	9	N	472	389	1			311
01	7300	X	7300	-0-	-0-	-0-	6792	2	508	9	N	462	583	1			190
02	6902	X	6749	-0-	-153	-0-	6274	2	475	9	N	432	387	1			235

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15900	X	12199	-0-	-3701	-0-	11852	2	347	9	N	315	378	1			632
10	16430	X	12385	-0-	-4045	-0-	12042	2	343	9	N	312	373	1			571
11	12030	X	11929	-0-	-101	-0-	11577	2	352	9	N	320	193	1			698
12	12617	X	12270	-0-	-347	-0-	11886	2	384	9	N	349	387	1			660
01	12617	X	11724	-0-	-893	-0-	11373	2	351	9	N	319	377	1			602
02	11803	X	11591	-0-	-212	-0-	11246	2	345	9	N	314	374	1			542

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	756	-0-	-384	-0-	710	2	46	9	N	42					286
10	1085	N	17	-0-	-1068	-0-	17	2			N	-0-					286
11	870	N	106	-0-	-764	-0-	106	2			N	-0-					286
12	775	N	34	-0-	-741	-0-	34	2			N	-0-					286
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					286
*02	1168	N	1168	-0-	-0-	-0-	1112	2	56	9	N	51					337

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	6013	-0-	-437	-0-	5787	2	226	9	N	205	190	1			752
10	6448	X	6075	-0-	-373	-0-	5842	2	233	9	N	212	191	1			773
11	6240	X	5583	-0-	-657	-0-	5370	2	213	9	N	194	191	1			776
12	6386	X	5951	-0-	-435	-0-	5719	2	232	9	N	211	368	1			619
01	6324	X	5874	-0-	-450	-0-	5645	2	229	9	N	208					827
02	5800	X	5290	-0-	-510	-0-	5165	2	125	9	N	114	192	1			749

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4938	-0-	-852	-0-	4831	2	107	9	N	97					390
10	5766	X	4960	-0-	-806	-0-	4888	2	72	9	N	65	190	1			265
11	5580	X	4796	-0-	-784	-0-	4663	2	133	9	N	121					386
12	5549	X	4845	-0-	-704	-0-	4739	2	106	9	N	96	193	1			289
01	5115	X	4559	-0-	-556	-0-	4436	2	123	9	N	112					401
02	4785	X	4301	-0-	-484	-0-	4192	2	109	9	N	99	187	1			313

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3601	X	3601	-0-	-0-	-0-	3378	2	223	9	N	203					696
10	3320	X	3320	-0-	-0-	-0-	3248	2	72	9	N	65	192	1			569
11	3341	X	3341	-0-	-0-	-0-	3169	2	172	9	N	156	199	1			526
12	3431	X	3431	-0-	-0-	-0-	3252	2	179	9	N	163					689
01	3470	X	3470	-0-	-0-	-0-	3296	2	174	9	N	158	190	1			657
*02	3144	X	3144	-0-	-0-	-0-	3004	2	140	9	N	127	184	1			600

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4212	-0-	-858	-0-	4087	2	125	9	N	114					597
10	5084	X	4921	-0-	-163	-0-	4748	2	173	9	N	157	192	1			562
11	4920	X	4568	-0-	-352	-0-	4423	2	145	9	N	132					694
12	4929	X	4638	-0-	-291	-0-	4487	2	151	9	N	137	184	1			647
01	4805	X	4431	-0-	-374	-0-	4301	2	130	9	N	118	185	1			580
02	4611	X	4382	-0-	-229	-0-	4228	2	154	9	N	140	184	1			536

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3912	X	3912	-0-	-0-	-0-	3030	2	882	9	N	802	938	1			967
10	3689	X	3474	-0-	-215	-0-	2599	2	875	9	N	795	752	1			1010
11	4050	X	3736	-0-	-314	-0-	2859	2	877	9	N	797	770	1			1037
12	4185	X	3993	-0-	-192	-0-	3006	2	987	9	N	897	963	1			971
01	4185	X	3304	-0-	-881	-0-	2415	2	889	9	N	808	766	1			1013
*02	3862	X	3862	-0-	-0-	-0-	3047	2	815	9	N	741	748	1			1006

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61500	X	49801	-0-	-11699	-0-	42571	2	7230	9	N	6573	6543	1			516
10	63550	X	24326	-0-	-39224	-0-	20842	2	3484	9	N	3167	3307	1			376
11	61500	X	34109	-0-	-27391	-0-	27795	2	6314	9	N	5740	5383	1			733
12	63550	X	30889	-0-	-32661	-0-	25548	2	5341	9	N	4855	5053	1			535
01	30535	X	30535	-0-	-0-	-0-	26033	2	4502	9	N	4093	4231	1			397
02	48140	X	28791	-0-	-19349	-0-	24170	2	4621	9	N	4201	4270	1			328

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	616	-0-	-14	B	-4899	60	1	556	2	N	-0-					8
10	620	N	634	-0-	14	B	-4885	60	1	574	2	N	-0-					8
11	630	N	672	-0-	42	B	-4843	60	1	612	2	N	-0-					8
12	651	N	678	-0-	27	B	-4816	62	1	616	2	N	-0-					8
01	620	N	670	-0-	50	B	-4766	62	1	608	2	N	-0-					8
02	638	N	619	-0-	-19	B	-4766	58	1	561	2	N	-0-					8

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2850	-0-	-180	-0-	976	1	1776	2	N	89					175
							98	9									
10	3317	X	2797	-0-	-520	-0-	1061	1	1620	2	N	105	180	1			100
							116	9									
11	3210	X	2532	-0-	-678	-0-	1009	1	1403	2	N	109					209
							120	9									
12	3317	X	2333	-0-	-984	-0-	1032	1	1188	2	N	103	184	1			128
							113	9									
01	2976	X	2192	-0-	-784	-0-	1079	1	988	2	N	114					242
							125	9									
02	2755	X	NO RPT	-0-	-2755	-0-					N	NO RPT					242

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5150	X	5150	-0-	-0-	-0-	4809	2	341	9	N	310	360	1			203
10	5751	X	5751	-0-	-0-	-0-	5397	2	354	9	N	322	330	1			195
11	5094	X	5094	-0-	-0-	-0-	4754	2	340	9	N	309	382	1			122
12	5279	X	5279	-0-	-0-	-0-	4941	2	338	9	N	307	182	1			247
*01	5192	X	5192	-0-	-0-	-0-	4874	2	318	9	N	289	380	1			156
02	3741	X	NO RPT	-0-	-3741	-0-					N	NO RPT					156

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3297	-0-	-813	-0-	3135	2	162	9	N	147	192	1			105
10	8118	X	8118	-0-	-0-	-0-	7668	2	450	9	N	409	382	1			132
11	7362	X	7362	-0-	-0-	-0-	7246	2	116	9	N	105	189	1			48
12	7138	X	7138	-0-	-0-	-0-	6632	2	506	9	N	460	388	1			120
*01	6302	X	6302	-0-	-0-	-0-	6065	2	237	9	N	215	191	1			144
02	3973	X	NO RPT	-0-	-3973	-0-					N	NO RPT					144

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2576	-0-	-484	-0-	2361	2	215	9	N	195	192	1			381
10	2976	X	2909	-0-	-67	-0-	2715	2	194	9	N	176	175	1			382
11	2820	X	2608	-0-	-212	-0-	2441	2	167	9	N	152	184	1			350
12	2914	X	2461	-0-	-453	-0-	2263	2	198	9	N	180	183	1			347
01	2914	X	2184	-0-	-730	-0-	2001	2	183	9	N	166	189	1			324
02	2726	X	NO RPT	-0-	-2726	-0-					N	NO RPT					324

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6026	X	6026	-0-	-0-	-0-	5814	2	212	9	N	193	351	1			161
10	3915	X	3915	-0-	-0-	-0-	3698	2	217	9	N	197	174	1			184
11	4290	X	2999	-0-	-1291	-0-	2799	2	200	9	N	182	199	1			167
12	4433	X	2980	-0-	-1453	-0-	2826	2	154	9	N	140	195	1			112
01	4433	X	2899	-0-	-1534	-0-	2719	2	180	9	N	164					276
02	4147	X	NO RPT	-0-	-4147	-0-					N	NO RPT					276

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5010	-0-	-480	-0-	4888	2	122	9	N	111	179	1			59
10	5549	X	5102	-0-	-447	-0-	4982	2	120	9	N	109					168
11	5250	X	4829	-0-	-421	-0-	4700	2	129	9	N	117	182	1			103
12	5363	X	4938	-0-	-425	-0-	4802	2	136	9	N	124	185	1			42
01	5270	X	4806	-0-	-464	-0-	4688	2	118	9	N	107					149
02	4843	X	NO RPT	-0-	-4843	-0-					N	NO RPT					149

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

09	1230	N	946	-0-	-284	-0-	863	3	83	9	N	75	183	1			70
10	1457	N	696	-0-	-761	-0-	682	3	14	9	N	13	30	1			53
11	2868	N	2868	-0-	-0-	-0-	2629	3	239	9	N	217	80	1			190
12	1554	N	1554	-0-	-0-	-0-	1334	3	220	9	N	200	172	1			218
01	1310	N	1310	-0-	-0-	-0-	1111	3	199	9	N	181	267	1			132
02	1856	N	900	-0-	-956	-0-	855	3	45	9	N	41					173

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	133	1			3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-	54	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	372	1	479	3	N	-0-			38
10	930	N	879	-0-	-51	-0-	384	1	495	3	N	-0-			38
11	1369	N	1369	-0-	-0-	-0-	372	1	997	3	N	-0-			38
12	868	N	792	-0-	-76	-0-	384	1	408	3	N	-0-			38
01	868	N	716	-0-	-152	-0-	384	1	332	3	N	-0-			38
*02	1334	N	683	-0-	-651	-0-	360	1	323	3	N	-0-			38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			119
10	0	N	-0-	-0-	-0-	-0-					N	-0-			119
11	0	N	-0-	-0-	-0-	-0-					N	-0-			119
12	0	N	-0-	-0-	-0-	-0-					N	-0-			119
01	0	N	-0-	-0-	-0-	-0-					N	-0-			119
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			119

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	565	-0-	-95	-0-	565	3			N	-0-			21
10	713	N	619	-0-	-94	-0-	619	3			N	-0-			21
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-			21
12	589	N	568	-0-	-21	-0-	568	3			N	-0-			21
01	620	N	484	-0-	-136	-0-	484	3			N	-0-			21
*02	1276	N	527	-0-	-749	-0-	527	3			N	-0-			21

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	N	855	-0-	-0-	-0-	372	1	483	3	N	-0-					21
10	899	N	892	-0-	-7	-0-	384	1	508	3	N	-0-	12	1			9
11	1497	N	1497	-0-	-0-	-0-	372	1	1125	3	N	-0-	6	1			3
12	899	N	864	-0-	-35	-0-	384	1	480	3	N	-0-					3
01	899	N	789	-0-	-110	-0-	384	1	405	3	N	-0-					3
02	1247	N	784	-0-	-463	-0-	360	1	424	3	N	-0-					3

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2312	-0-	-118	-0-	372	1	1923	3	N	15					140
							17	9									
10	2615	N	2615	-0-	-0-	-0-	384	1	2120	3	N	101	63	1			178
							111	9									
11	3000	N	4990	-0-	1990	1990	372	1	4576	3	N	38	33	1			183
							42	9									
12	3100	N	2423	-0-	-677	1313	384	1	1961	3	N	71	77	1			177
							78	9									
01	3100	N	2122	-0-	-978	335	384	1	1650	3	N	80	39	1			218
							88	9									
02	2784	X	1940	-0-	-844	-0-	360	1	1563	3	N	15					233
							17	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
SPITFIRE ENERGY GROUP LLC 809942
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					13
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					13
11	600	N	404	-0-	-196	-0-	404	3			N	-0-					13
12	651	N	521	-0-	-130	-0-	521	3			N	-0-					13
01	800	N	800	-0-	-0-	-0-	749	3	51	9	N	46					59
*02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					59

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					199
10	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					199
11	39	N	39	-0-	-0-	-0-	30	1	9	2	N	-0-					199
12	55	N	55	-0-	-0-	-0-	31	1	24	2	N	-0-					199
01	44	N	44	-0-	-0-	-0-	31	1	13	2	N	-0-					199
*02	40	N	40	-0-	-0-	-0-	29	1	11	2	N	-0-					199

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	123	-0-	-117	-0-	90	3	33	9	N	30	31	1			26
10	248	N	122	-0-	-126	-0-	87	3	35	9	N	32	31	1			27
11	113	N	113	-0-	-0-	-0-	89	3	24	9	N	22	30	1			19
12	124	N	111	-0-	-13	-0-	92	3	19	9	N	17					36
01	124	N	116	-0-	-8	-0-	91	3	25	9	N	23	32	1			27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	1822	-0-	-1778	-0-	40	1	1779	2	N	3					48
							3	9									
10	3720	X	2962	-0-	-758	-0-	40	1	2920	2	N	2					50
							2	9									
11	3450	X	3275	-0-	-175	-0-	60	1	3213	2	N	2					52
							2	9									
12	2976	X	2230	-0-	-746	-0-	60	1	2170	2	N	-0-					52
01	2976	X	2321	-0-	-655	-0-	62	1	2259	2	N	-0-					52
02	3161	X	1210	-0-	-1951	-0-	48	1	1162	2	N	-0-					52

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	335	-0-	-85	-0-	335	2			N	-0-					120
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					120
11	411	N	411	-0-	-0-	-0-	411	2			N	-0-	120	1			-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3					3
02	406	N	397	-0-	-9	-0-	390	2	7	9	N	6					9

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF. 11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2873	-0-	-247	-0-	1703	1	1051	2	Y	108	175	1			94
							119	9									
10	3224	X	1371	-0-	-1853	-0-	1266	1	105	9	Y	95	166	1			23
11	2940	X	1190	-0-	-1750	-0-	1032	1	158	9	Y	144	2	8			165
12	2976	X	847	-0-	-2129	-0-	785	1	62	9	Y	56	175	1	2	8	44
01	2976	X	1731	-0-	-1245	-0-	1034	1	544	2	Y	139	2	8			181
							153	9									
02	2784	X	1378	-0-	-1406	-0-	1292	1	86	9	Y	78	175	1			84

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	606	-0-	-534	-0-	500	1	106	9	Y	96					150
10	887	X	887	-0-	-0-	-0-	778	1	109	9	Y	99	164	1			85
11	1004	X	1004	-0-	-0-	-0-	757	1	136	2	Y	101	1	8			185
							111	9									
12	1007	X	1007	-0-	-0-	-0-	939	1	68	9	Y	62	2	8			245
01	1091	X	1091	-0-	-0-	-0-	994	1	40	2	Y	52	184	1	4	8	109
							57	9									
02	957	X	754	-0-	-203	-0-	527	1	204	2	Y	21					130
							23	9									

TEMPLAR OPERATING LLC 841421
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1355	-0-	-145	-0-	1312	2	43	9	N	39	192	1			92
10	1395	N	1266	-0-	-129	-0-	1226	2	40	9	N	36					128
11	1410	N	1304	-0-	-106	-0-	1254	2	50	9	N	45					173
12	1276	N	1276	-0-	-0-	-0-	1254	2	22	9	N	20					193
01	1273	N	1273	-0-	-0-	-0-	1247	2	26	9	N	24					217
02	1247	N	1099	-0-	-148	-0-	1059	2	40	9	N	36					253

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	568	-0-	-1652	-0-	513	2	55	9	N	50					106
10	2436	N	2436	-0-	-0-	-0-	2388	2	48	9	N	44					150
11	2661	N	2661	-0-	-0-	-0-	2510	2	151	9	N	137	201	1			86
12	2869	N	2869	-0-	-0-	-0-	2731	2	138	9	N	125					211
01	2879	N	2879	-0-	-0-	-0-	2748	2	131	9	N	119	183	1			147
*02	2509	N	2509	-0-	-0-	-0-	2389	2	120	9	N	109					256

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4380	-0-	-0-	-0-	4344	2	36	9	N	33	196	1			60
10	4554	X	4554	-0-	-0-	-0-	4497	2	57	9	N	52					112
11	4366	X	4366	-0-	-0-	-0-	4276	2	90	9	N	82					194
12	3220	X	3220	-0-	-0-	-0-	3151	2	69	9	N	63	188	1			69
01	2705	X	2705	-0-	-0-	-0-	2644	2	61	9	N	55					124
*02	3170	X	3170	-0-	-0-	-0-	3083	2	87	9	N	79					203

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11478	X	11478	-0-	-0-	-0-	11366	2	112	9	N	102					137
10	11501	X	9965	-0-	-1536	-0-	9829	2	136	9	N	124	194	1			67
11	11130	X	9153	-0-	-1977	-0-	8997	2	156	9	N	142					209
12	11501	X	9251	-0-	-2250	-0-	9080	2	171	9	N	155	199	1			165
01	11501	X	8804	-0-	-2697	-0-	8660	2	144	9	N	131	191	1			105
02	10759	X	8812	-0-	-1947	-0-	8672	2	140	9	N	127					232

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8093	X	8093	-0-	-0-	-0-	7745	2	348	9	N	316	186	1			247
10	8234	X	8234	-0-	-0-	-0-	7890	2	344	9	N	313	391	1			169
11	8196	X	8196	-0-	-0-	-0-	7785	2	411	9	N	374	393	1			150
12	8566	X	8566	-0-	-0-	-0-	8157	2	409	9	N	372	389	1			133
01	8241	X	8241	-0-	-0-	-0-	7860	2	381	9	N	346	190	1			289
*02	7767	X	7767	-0-	-0-	-0-	7386	2	381	9	N	346	366	1			269

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6920	X	6920	-0-	-0-	-0-	6755	2	165	9	N	150	194	1			240
10	7203	X	7203	-0-	-0-	-0-	7031	2	172	9	N	156	198	1			198
11	7028	X	7028	-0-	-0-	-0-	6835	2	193	9	N	175	192	1			181
12	7140	X	7140	-0-	-0-	-0-	6977	2	163	9	N	148					329
01	7244	X	7244	-0-	-0-	-0-	7064	2	180	9	N	164	186	1			307
*02	6769	X	6769	-0-	-0-	-0-	6574	2	195	9	N	177	183	1			301

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

09	4770	X	4415	-0-	-355	-0-	4195	2	220	9	N	200	380	1			581
10	4774	X	3742	-0-	-1032	-0-	3536	2	206	9	N	187					768
11	4770	X	3979	-0-	-791	-0-	3800	2	179	9	N	163	192	1			739
12	4929	X	4881	-0-	-48	-0-	4709	2	172	9	N	156	193	1			702
01	4929	X	4096	-0-	-833	-0-	3848	2	248	9	N	225	177	1			750
02	4263	X	3701	-0-	-562	-0-	3497	2	204	9	N	185	195	1			740

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

09	6450	X	5895	-0-	-555	-0-	5712	2	183	9	N	166	191	1			748
10	6665	X	6130	-0-	-535	-0-	5988	2	142	9	N	129	194	1			683
11	5730	X	4079	-0-	-1651	-0-	3998	2	81	9	N	74	192	1			565
12	6107	X	2492	-0-	-3615	-0-	2478	2	14	9	N	13					578
01	6107	X	4683	-0-	-1424	-0-	4525	2	158	9	N	144					722
02	5742	X	2360	-0-	-3382	-0-	2318	2	42	9	N	38	192	1			568

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

09	1020	N	899	-0-	-121	-0-	893	2	6	9	N	5					527
10	992	N	888	-0-	-104	-0-	888	2			N	-0-					527
11	930	N	788	-0-	-142	-0-	788	2			N	-0-					527
12	930	N	807	-0-	-123	-0-	807	2			N	-0-					527
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					527
02	754	N	633	-0-	-121	-0-	633	2			N	-0-					527

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

09	7230	X	6533	-0-	-697	-0-	6372	2	161	9	N	146	191	1			1481
10	7329	X	7329	-0-	-0-	-0-	7033	2	296	9	N	269	181	1			1569
11	7629	X	7629	-0-	-0-	-0-	7122	2	507	9	N	461	384	1			1646
12	7161	X	6282	-0-	-879	-0-	5968	2	314	9	N	285	193	1			1738
01	7161	X	5858	-0-	-1303	-0-	5605	2	253	9	N	230	564	1			1404
02	7366	X	6812	-0-	-554	-0-	6418	2	394	9	N	358	193	1			1569

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	478	-0-	-962	-0-	472	2	6	9	N	5					523
10	899	N	33	-0-	-866	-0-	33	2			N	-0-					523
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					523
12	496	N	200	-0-	-296	-0-	200	2			N	-0-					523
01	1370	N	1370	-0-	-0-	-0-	1195	2	175	9	N	159	191	1			491
*02	1026	N	1026	-0-	-0-	-0-	888	2	138	9	N	125					616

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1033	-0-	-167	-0-	1033	3			N	-0-					-0-
10	1178	N	807	-0-	-371	-0-	807	3			N	-0-					-0-
11	1080	N	1021	-0-	-59	-0-	17	1	1004	3	N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	19	1	1223	3	N	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	10	1	1289	3	N	-0-					-0-
02	986	N	932	-0-	-54	-0-	44	1	888	3	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2068	-0-	-62	-0-	2068	3			N	-0-					-0-
10	2263	N	2067	-0-	-196	-0-	2067	3			N	-0-					-0-
11	2085	N	2085	-0-	-0-	-0-	41	1	2044	3	N	-0-					-0-
12	2241	N	2241	-0-	-0-	-0-	46	1	2195	3	N	-0-					-0-
01	2206	N	2206	-0-	-0-	-0-	37	1	2169	3	N	-0-					-0-
*02	2097	N	2097	-0-	-0-	-0-	44	1	2053	3	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030 X	2985	-0-	-45	-0-	2970	2	15	9	N	14					50
10	3131 X	2826	-0-	-305	-0-	2809	2	17	9	N	15					65
11	3030 X	2935	-0-	-95	-0-	2935	2			N	-0-					65
12	3131 X	3033	-0-	-98	-0-	2994	2	39	9	N	35					100
01	3100 X	2793	-0-	-307	-0-	2773	2	20	9	N	18					118
02	2900 X	2567	-0-	-333	-0-	2556	2	11	9	N	10					128

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5465 X	5465	-0-	-0-	-0-	5465	2			N	-0-					90
10	5648 X	5648	-0-	-0-	-0-	5648	2			N	-0-					90
11	5532 X	5532	-0-	-0-	-0-	5491	2	41	9	N	37					127
12	5670 X	5670	-0-	-0-	-0-	5631	2	39	9	N	35					162
01	5581 X	5581	-0-	-0-	-0-	5581	2			N	-0-					162
*02	5223 X	5223	-0-	-0-	-0-	5223	2			N	-0-					162

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5377	-0-	-143	-0-	5346	2	31	9	N	28					115
10	5642	X	5508	-0-	-134	-0-	5474	2	34	9	N	31					146
11	5460	X	5021	-0-	-439	-0-	4992	2	29	9	N	26					172
12	5611	X	5084	-0-	-527	-0-	5042	2	42	9	N	38	169	1			41
01	5549	X	5034	-0-	-515	-0-	4998	2	36	9	N	33					74
02	5191	X	4197	-0-	-994	-0-	4167	2	30	9	N	27					101

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

09	180	N	110	-0-	-70	-0-	110	2			N	-0-					67
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					67
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					67
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					67
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					67
02	116	N	105	-0-	-11	-0-	105	2			N	-0-					67

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

09	990	N	977	-0-	-13	-0-	963	2	14	9	N	13					108
10	992	N	901	-0-	-91	-0-	846	2	55	9	N	50					158
11	971	N	971	-0-	-0-	-0-	927	2	44	9	N	40					198
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					198
01	899	N	785	-0-	-114	-0-	785	2			N	-0-					198
02	928	N	643	-0-	-285	-0-	643	2			N	-0-					198

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					9
10	186	N	-0-	-0-	-186	-0-					N	-0-					9
11	90	N	-0-	-0-	-90	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21600	#	19327	-0-	-2273	-0-	19327	3			N	-0-					-0-
10	22320	#	19888	-0-	-2432	-0-	19888	3			N	-0-					-0-
11	21600	#	18408	-0-	-3192	-0-	18408	3			N	-0-					-0-
12	21173	#	17280	-0-	-3893	-0-	17280	3			N	-0-					-0-
01	20944	R	20944	-0-	-0-	-0-	20944	3			N	-0-					-0-
02	18676	#	18671	-0-	-5	-0-	18671	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	29	1	919	2	N	-0-					200
10	940	N	940	-0-	-0-	-0-	31	1	909	2	N	-0-					200
11	978	N	978	-0-	-0-	-0-	30	1	931	2	N	15					215
							17	9									
12	982	N	982	-0-	-0-	-0-	31	1	951	2	N	-0-					215
01	944	N	944	-0-	-0-	-0-	31	1	913	2	N	-0-					215
*02	804	N	804	-0-	-0-	-0-	26	1	765	2	N	12					227
							13	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					66
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					66
11	570	N	475	-0-	-95	-0-	475	2			N	-0-					66
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					66
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					66
*02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					66

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MAVERICK BROTHERS OPERATING,INC. 534178
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4756		2358	-0-	-2398	4952	2358	2			N	-0-					80
10	3100	N	2744	-0-	-356	4596	2744	2			N	-0-					80
11	3000	N	2301	-0-	-699	3897	2301	2			N	-0-					80
12	3100	N	2263	-0-	-837	3060	2263	2			N	-0-					80
*01	3100	N	2403	-0-	-697	2363	2403	2			N	-0-					80
*02	2900	N	2239	-0-	-661	1702	2239	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	60	1	33	2	N	-0-					45
10	109	N	109	-0-	-0-	-0-	48	1	61	2	N	-0-					45
11	98	N	98	-0-	-0-	-0-	48	1	50	2	N	-0-					45
12	93	N	-0-	-0-	-93	-0-					N	-0-					45
01	124	N	-0-	-0-	-124	-0-					N	-0-					45
02	87	N	-0-	-0-	-87	-0-					N	-0-					45

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	#	1317	-0-	-633	-0-	1308	3	9	9	Y	8					173
10	2015	#	1878	-0-	-137	-0-	1865	3	13	9	Y	12					185
11	1620	#	779	-0-	-841	-0-	779	3			Y	-0-	137	1			48
12	1674	#	1591	-0-	-83	-0-	1591	3			Y	-0-					48
01	1891	#	1686	-0-	-205	-0-	1686	3			Y	-0-					48
02	DLQ G-10		1559	-0-	1559	1559	1546	3	13	9	Y	12					60

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

09	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					73
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					73
11	30	#	-0-	-0-	-30	-0-					Y	-0-					73
12	31	#	-0-	-0-	-31	-0-					Y	-0-					73
01	31	#	-0-	-0-	-31	-0-					Y	-0-					73
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

09	1632	N	1632	-0-	-0-	-0-	1629	3	3	9	N	3					195
10	1836	N	1836	-0-	-0-	-0-	1832	3	4	9	N	4					199
11	1558	N	1558	-0-	-0-	-0-	1555	3	3	9	N	3					202
12	1809	N	1809	-0-	-0-	-0-	1803	3	6	9	N	5	182	1			25
01	1766	N	1766	-0-	-0-	-0-	1760	3	6	9	N	5					30
*02	1569	N	1569	-0-	-0-	-0-	1558	3	11	9	N	10					40

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					43
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					43
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					43
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	87	N	-0-	-0-	-87	-0-					N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					11
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					11
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					11
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					11
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					11
*02	405	N	405	-0-	-0-	-0-	404	2	1	9	N	1					12

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					213
10	961	N	866	-0-	-95	-0-	866	2			N	-0-					213
11	870	N	849	-0-	-21	-0-	849	2			N	-0-					213
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					213
01	829	N	829	-0-	-0-	-0-	825	2	4	9	N	4	187	1			30
02	812	N	787	-0-	-25	-0-	787	2			N	-0-					30

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	821	-0-	-49	-0-	821	2			N	-0-					35
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					35
11	878	N	878	-0-	-0-	-0-	877	2	1	9	N	1					36
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					36
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					36
*02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					36

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	835	-0-	-155	-0-	835	2			N	-0-					278
10	992	N	968	-0-	-24	-0-	968	2			N	-0-					278
11	994	N	994	-0-	-0-	-0-	991	2	3	9	N	3					281
12	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					285
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					285
02	957	N	954	-0-	-3	-0-	951	2	3	9	N	3					288

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	X	657	-0-	-0-	-0-	657	2			Y	-0-					107
10	875	X	875	-0-	-0-	-0-	875	2			Y	-0-					107
11	854	X	854	-0-	-0-	-0-	854	2			Y	-0-					107
12	896	X	896	-0-	-0-	-0-	896	2			Y	-0-					107
01	891	X	891	-0-	-0-	-0-	891	2			Y	-0-					107
*02	841	X	841	-0-	-0-	-0-	841	2			Y	-0-					107

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	661	-0-	-29	-0-	650	2	11	9	Y	10					89
10	713	N	713	-0-	-0-	-0-	707	2	6	9	Y	5					94
11	690	N	682	-0-	-8	-0-	649	2	33	9	Y	30	122	1			2
12	682	N	678	-0-	-4	-0-	666	2	12	9	Y	11					13
01	713	N	666	-0-	-47	-0-	655	2	11	9	Y	10					23
02	667	N	612	-0-	-55	-0-	604	2	8	9	Y	7					30

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
10	434	N	147	-0-	-287	-0-	147	2			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
12	217	N	154	-0-	-63	-0-	154	2			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					Y	-0-					-0-

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4344	-0-	-156	-0-	4281	2	63	9	Y	57					142
10	4650	X	4472	-0-	-178	-0-	2	1	4409	2	Y	55	149	1			48
							61	9									
11	4470	X	4338	-0-	-132	-0-	72	1	4207	2	Y	54	72	1			30
							59	9									
12	4557	X	4463	-0-	-94	-0-	74	1	4327	2	Y	56	1	8			85
							62	9									
01	4526	X	4448	-0-	-78	-0-	74	1	4304	2	Y	64	1	8			148
							70	9									
02	4205	X	4112	-0-	-93	-0-	70	1	3977	2	Y	59	163	1	1	8	43
							65	9									

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11340	X	7830	-0-	-3510	-0-	7730	2	100	9	Y	91	179	1			76
10	8556	X	8439	-0-	-117	-0-	50	1	8277	2	Y	102					178
							112	9									
11	8130	X	8016	-0-	-114	-0-	150	1	7743	2	Y	112	168	1			122
							123	9									
12	8401	X	8216	-0-	-185	-0-	155	1	7925	2	Y	124	165	1	1	8	80
							136	9									
01	8432	X	8242	-0-	-190	-0-	155	1	7938	2	Y	135	174	1	1	8	40
							149	9									
02	7888	X	7613	-0-	-275	-0-	145	1	7336	2	Y	120	1	8			159
							132	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	6085	-0-	-1805	-0-	6000	2	85	9	Y	77					151
10	8153	X	8020	-0-	-133	-0-	50	1	7861	2	Y	99	181	1	1	8	68
							109	9									
11	7890	X	6949	-0-	-941	-0-	150	1	6697	2	Y	93					161
							102	9									
12	7564	X	6785	-0-	-779	-0-	155	1	6496	2	Y	122	163	1	1	8	119
							134	9									
01	8029	X	6344	-0-	-1685	-0-	150	1	6085	2	Y	99	1	8			217
							109	9									
02	7511	X	5547	-0-	-1964	-0-	132	1	5314	2	Y	92	185	1	1	8	123
							101	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5580	-0-	-330	-0-	5504	2	76	9	Y	69	154	1			32
10	6107	X	5115	-0-	-992	-0-	7	1	5041	2	Y	61	1	8			92
							67	9									
11	5730	X	4936	-0-	-794	-0-	108	1	4760	2	Y	62	107	1			47
							68	9									
12	5797	X	4895	-0-	-902	-0-	112	1	4741	2	Y	38					85
							42	9									
01	5797	X	4975	-0-	-822	-0-	112	1	4802	2	Y	55					140
							61	9									
02	5394	X	4558	-0-	-836	-0-	93	1	4356	2	Y	99	185	1	2	8	52
							109	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7515	-0-	-255	-0-	7399	2	116	9	Y	105					129
10	8029	X	7824	-0-	-205	-0-	50	1	7646	2	Y	116	185	1	1	8	59
							128	9									
11	7770	X	5995	-0-	-1775	-0-	150	1	5748	2	Y	88					147
							97	9									
12	7781	X	7705	-0-	-76	-0-	155	1	7414	2	Y	124	183	1	1	8	87
							136	9									
01	7812	X	7673	-0-	-139	-0-	155	1	7379	2	Y	126	172	1	1	8	40
							139	9									
02	7308	X	7154	-0-	-154	-0-	145	1	6852	2	Y	143	1	8			182
							157	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6588	-0-	-462	-0-	6404	2	184	9	N	167	165	1			85
10	7068	X	6877	-0-	-191	-0-	50	1	6627	2	N	182	180	1	2	8	85
							200	9									
11	6720	X	6701	-0-	-19	-0-	150	1	6350	2	N	183	181	1			87
							201	9									
12	6944	X	6849	-0-	-95	-0-	155	1	6490	2	N	185	170	1	2	8	100
							204	9									
01	6882	X	6810	-0-	-72	-0-	155	1	6440	2	N	195	181	1	2	8	112
							215	9									
02	6467	X	6322	-0-	-145	-0-	145	1	5989	2	N	171	183	1	2	8	98
							188	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1962	-0-	-138	-0-	1917	2	45	9	Y	41					169
10	2170	X	2074	-0-	-96	-0-	24	1	1978	2	Y	65	1	8			233
							72	9									
11	2100	X	2019	-0-	-81	-0-	72	1	1906	2	Y	37	185	1			85
							41	9									
12	2135	X	2135	-0-	-0-	-0-	74	1	2013	2	Y	44	1	8			128
							48	9									
01	2077	X	2076	-0-	-1	-0-	74	1	1947	2	Y	50	1	8			177
							55	9									
02	1943	X	1891	-0-	-52	-0-	70	1	1775	2	Y	42	1	8			218
							46	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6870	-0-	-180	-0-	6654	2	216	9	Y	196	181	1			150
10	7285	X	7125	-0-	-160	-0-	24	1	6883	2	Y	198	180	1	1	8	167
							218	9									
11	6900	X	6888	-0-	-12	-0-	72	1	6609	2	Y	188	172	1			183
							207	9									
12	7099	X	7053	-0-	-46	-0-	74	1	6763	2	Y	196	353	1	1	8	25
							216	9									
01	7130	X	7014	-0-	-116	-0-	74	1	6725	2	Y	195	183	1	2	8	35
							215	9									
02	6670	X	6478	-0-	-192	-0-	70	1	6201	2	Y	188	182	1	2	8	39
							207	9									

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5279	-0-	-391	-0-	5165	2	114	9	Y	104	174	1			42
10	5735	X	5561	-0-	-174	-0-	50	1	5406	2	Y	95					137
							105	9									
11	5430	X	5366	-0-	-64	-0-	150	1	5111	2	Y	95					232
							105	9									
12	5580	X	5546	-0-	-34	-0-	155	1	5213	2	Y	162	182	1	1	8	211
							178	9									
01	5549	X	5423	-0-	-126	-0-	155	1	5130	2	Y	125	181	1	1	8	154
							138	9									
02	5191	X	4994	-0-	-197	-0-	138	1	4750	2	Y	96	183	1	1	8	66
							106	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3118	-0-	-1352	-0-	3117	2	1	9	N	1					110
10	4836	X	4468	-0-	-368	-0-	24	1	4429	2	N	14					124
							15	9									
11	4680	X	4392	-0-	-288	-0-	72	1	4302	2	N	16					140
							18	9									
12	4836	X	4456	-0-	-380	-0-	74	1	4309	2	N	66	186	1			20
							73	9									
01	4495	X	4450	-0-	-45	-0-	74	1	4271	2	N	95					115
							105	9									
02	4234	X	4054	-0-	-180	-0-	67	1	3952	2	N	32					147
							35	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	247	-0-	-293	-0-	245	2	2	9	Y	2					30
10	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					30
11	240	N	135	-0-	-105	-0-	135	2			Y	-0-					30
12	248	N	28	-0-	-220	-0-	28	2			Y	-0-					30
01	248	N	-0-	-0-	-248	-0-					Y	-0-					30
02	145	N	-0-	-0-	-145	-0-					Y	-0-					30

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15030	X	14769	-0-	-261	-0-	72	1	14416	2	N	255	178	1			117
							281	9									
10	15903	X	14167	-0-	-1736	-0-	74	1	13833	2	N	236	348	1	2	8	3
							260	9									
11	15390	X	14682	-0-	-708	-0-	72	1	14338	2	N	247	163	1			87
							272	9									
12	15903	X	14718	-0-	-1185	-0-	74	1	14323	2	N	292	350	1	2	8	27
							321	9									
01	15283	X	14542	-0-	-741	-0-	74	1	14154	2	N	285	187	1	2	8	123
							314	9									
02	14268	X	13642	-0-	-626	-0-	70	1	13265	2	N	279	341	1	3	8	58
							307	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16530	X	14674	-0-	-1856	-0-	14458	2	216	9	N	196	167	1			172
10	17081	X	14931	-0-	-2150	-0-	24	1	14674	2	N	212	170	1	2	8	212
							233	9									
11	15570	X	14171	-0-	-1399	-0-	72	1	13867	2	N	211	352	1			71
							232	9									
12	15655	X	14340	-0-	-1315	-0-	74	1	14023	2	N	221	181	1	2	8	109
							243	9									
01	15159	X	13938	-0-	-1221	-0-	74	1	13619	2	N	223	160	1	2	8	170
							245	9									
02	14181	X	12903	-0-	-1278	-0-	70	1	12611	2	N	202	180	1	2	8	190
							222	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	9383	-0-	-1477	-0-	9250	2	133	9	N	121	183	1			182
10	11222	X	8762	-0-	-2460	-0-	40	1	8575	2	N	134	178	1	2	8	136
							147	9									
11	10680	X	6683	-0-	-3997	-0-	121	1	6454	2	N	98	167	1			67
							108	9									
12	11036	X	8188	-0-	-2848	-0-	95	1	7932	2	N	146	159	1	2	8	52
							161	9									
01	11036	X	8523	-0-	-2513	-0-	109	1	8269	2	N	132	2	8			182
							145	9									
*02	9340	X	9340	-0-	-0-	-0-	145	1	9022	2	N	157	191	1	2	8	146
							173	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	7425	-0-	-495	-0-	7257	2	168	9	N	153	172	1			108
10	8184	X	7533	-0-	-651	-0-	2	1	7338	2	N	175	117	1	13	8	153
							193	9									
11	7920	X	7035	-0-	-885	-0-	72	1	6788	2	N	159	245	1			67
							175	9									
12	8091	X	7283	-0-	-808	-0-	74	1	7026	2	N	166	163	1			70
							183	9									
01	7688	X	7140	-0-	-548	-0-	72	1	6881	2	N	170	163	1			77
							187	9									
02	7192	X	6689	-0-	-503	-0-	70	1	6390	2	N	208	168	1	29	8	88
							229	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12150	X	12054	-0-	-96	-0-	11833	2	221	9	N	201	168	1			125
10	13268	X	11353	-0-	-1915	-0-	19	1	11144	2	N	173	173	1	1	8	124
							190	9									
11	12840	X	8370	-0-	-4470	-0-	60	1	8165	2	N	132	184	1			72
							145	9									
12	13268	X	7109	-0-	-6159	-0-	53	1	6926	2	N	118	181	1	1	8	8
							130	9									
01	12710	X	6403	-0-	-6307	-0-	63	1	6244	2	N	87					95
							96	9									
02	11658	X	10401	-0-	-1257	-0-	70	1	10098	2	N	212	195	1			112
							233	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	9219	-0-	-1041	-0-	9009	2	210	9	N	191	154	1			59
10	10478	X	9486	-0-	-992	-0-	2	1	9217	2	N	243	223	1	22	8	57
							267	9									
11	9870	X	9162	-0-	-708	-0-	72	1	8853	2	N	215	155	1			117
							237	9									
12	10199	X	8311	-0-	-1888	-0-	74	1	8038	2	N	181	179	1			119
							199	9									
01	10199	X	8527	-0-	-1672	-0-	74	1	8300	2	N	139	176	1			82
							153	9									
02	8903	X	8285	-0-	-618	-0-	70	1	7951	2	N	240	163	1	44	8	115
							264	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14760	X	14413	-0-	-347	-0-	14178	2	235	9	N	214	344	1			27
10	15252	X	14927	-0-	-325	-0-	4	1	14683	2	N	218	229	1	6	8	10
							240	9									
11	14760	X	13925	-0-	-835	-0-	108	1	13637	2	N	164	110	1			64
							180	9									
12	14973	X	13766	-0-	-1207	-0-	112	1	13491	2	N	148	157	1			55
							163	9									
01	14942	X	12724	-0-	-2218	-0-	112	1	12466	2	N	133	161	1			27
							146	9									
02	13978	X	11915	-0-	-2063	-0-	102	1	11639	2	N	158	170	1	13	8	2
							174	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12090	X	11429	-0-	-661	-0-	11154	2	275	9	N	250	354	1			25
10	12493	X	11767	-0-	-726	-0-	4	1	11435	2	N	298	224	1	17	8	82
							328	9									
11	12090	X	11288	-0-	-802	-0-	108	1	10906	2	N	249	182	1			149
							274	9									
12	12152	X	11498	-0-	-654	-0-	93	1	11116	2	N	263	357	1			55
							289	9									
01	11811	X	11462	-0-	-349	-0-	93	1	11073	2	N	269	165	1			159
							296	9									
02	11049	X	10332	-0-	-717	-0-	87	1	9939	2	N	278	369	1	40	8	28
							306	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24540	X	23240	-0-	-1300	-0-	22639	2	601	9	N	546	706	1			35
10	24955	X	23706	-0-	-1249	-0-	2	1	23036	2	N	607	602	1	18	8	22
							668	9									
11	24150	X	22582	-0-	-1568	-0-	72	1	21873	2	N	579	546	1			55
							637	9									
12	24428	X	23229	-0-	-1199	-0-	74	1	22496	2	N	599	532	1			122
							659	9									
01	24087	X	22568	-0-	-1519	-0-	74	1	21852	2	N	584	556	1			150
							642	9									
02	22475	X	20660	-0-	-1815	-0-	70	1	19945	2	N	586	537	1	44	8	155
							645	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

09	11790	X	10221	-0-	-1569	-0-	9701	2	520	9	N	473	521	1			52
10	11625	X	10112	-0-	-1513	-0-	9626	2	486	9	N	442	463	1	8	8	23
11	10920	X	10920	-0-	-0-	-0-	10392	2	528	9	N	480	267	1			236
12	11036	X	9290	-0-	-1746	-0-	8814	2	476	9	N	433	500	1	7	8	162
01	11036	X	9502	-0-	-1534	-0-	9005	2	497	9	N	452	534	1	6	8	74
02	10556	X	8583	-0-	-1973	-0-	8153	2	430	9	N	391	363	1	7	8	95

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

09	27270	X	26506	-0-	-764	-0-	25870	2	636	9	N	578	531	1			133
10	28179	X	26065	-0-	-2114	-0-	4	1	25406	2	N	595	528	1	10	8	190
							655	9									
11	27270	X	24650	-0-	-2620	-0-	108	1	23923	2	N	563	571	1			182
							619	9									
12	27404	X	26271	-0-	-1133	-0-	109	1	25523	2	N	581	721	1	10	8	32
							639	9									
01	27404	X	25574	-0-	-1830	-0-	112	1	24822	2	N	582	538	1	9	8	67
							640	9									
02	25636	X	22478	-0-	-3158	-0-	104	1	21788	2	N	533	540	1	10	8	50
							586	9									

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

09	0	N	-0-	-0-	-0-	-0-					N	-0-					194
10	0	N	-0-	-0-	-0-	-0-					N	-0-					194
11	0	N	-0-	-0-	-0-	-0-					N	-0-					194
12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18150	X	17400	-0-	-750	-0-	17055	2	345	9	N	314	379	1			205
10	19414	X	19414	-0-	-0-	-0-	19042	2	372	9	N	338	386	1			157
11	18150	X	16295	-0-	-1855	-0-	16006	2	289	9	N	263	195	1			225
12	18755	X	16317	-0-	-2438	-0-	15981	2	336	9	N	305	365	1			165
01	19406	X	16895	-0-	-2511	-0-	16474	2	421	9	N	383	388	1			160
02	18154	X	14709	-0-	-3445	-0-	14461	2	248	9	N	225					385

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

09	8970	X	8618	-0-	-352	-0-	8485	2	133	9	N	121					181
10	9650	X	9650	-0-	-0-	-0-	9474	2	176	9	N	160	192	1			149
11	9060	X	8136	-0-	-924	-0-	7964	2	172	9	N	156					305
12	9362	X	8146	-0-	-1216	-0-	7951	2	195	9	N	177	184	1			298
01	9641	X	8385	-0-	-1256	-0-	8196	2	189	9	N	172	190	1			280
02	9019	X	7391	-0-	-1628	-0-	7194	2	197	9	N	179	194	1			265

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

09	13294	X	13294	-0-	-0-	-0-	13104	2	190	9	N	173	180	1			35
10	14872	X	14872	-0-	-0-	-0-	14631	2	241	9	N	219	194	1			60
11	13890	X	12415	-0-	-1475	-0-	12298	2	117	9	N	106					166
12	14353	X	12516	-0-	-1837	-0-	12279	2	237	9	N	215	190	1			191
01	14880	X	12805	-0-	-2075	-0-	12658	2	147	9	N	134	179	1			146
02	13920	X	11218	-0-	-2702	-0-	11111	2	107	9	N	97					243

TEMPLAR OPERATING LLC 841421
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

09	30	N	7	-0-	-23	-0-	7	2			N	-0-					117
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					117
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					117
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					117
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					117
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					117

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

09	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
10	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
11	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-
12	527	N	374	-0-	-153	-0-	374	2			N	-0-					-0-
01	558	N	386	-0-	-172	-0-	386	2			N	-0-					-0-
02	493	N	244	-0-	-249	-0-	244	2			N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

09	30	S	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

09	11130	S	11130	-0-	-0-	-0-	683	1	10447	2	N	-0-					-0-
10	11733	S	11733	-0-	-0-	-0-	759	1	10971	2	N	3	3	8			-0-
							3	9									
11	10805	S	10805	-0-	-0-	-0-	746	1	10059	2	N	-0-					-0-
12	10273	S	10273	-0-	-0-	-0-	800	1	9470	2	N	3	3	8			-0-
							3	9									
01	4648	S	4648	-0-	-0-	-0-	533	1	4112	2	N	3	3	8			-0-
							3	9									
*02	4886	S	4886	-0-	-0-	-0-	682	1	4202	2	N	2	2	8			-0-
							2	9									

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
10	1302	N	-0-	-0-	-1302	-0-					Y	2	60	1			5
11	1260	N	103	-0-	-1157	-0-	86	2	17	9	Y	15					20
12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					20
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	87	N	-0-	-0-	-87	-0-					Y	-0-					20

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63510	X	59576	-0-	-3934	-0-	59576	3			N	-0-					25
10	64914	X	61275	-0-	-3639	-0-	61275	3			N	-0-					25
11	61530	X	58605	-0-	-2925	-0-	58605	3			N	-0-					25
12	62620	X	56084	-0-	-6536	-0-	56084	3			N	-0-					25
01	62155	X	50553	-0-	-11602	-0-	50553	3			N	-0-					25
02	57594	X	50866	-0-	-6728	-0-	50866	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1280	-0-	-10	-0-	1272	2	8	9	Y	7					49
10	1349	N	1349	-0-	-0-	-0-	2	1	1326	2	Y	19	65	1			3
							21	9									
11	1355	N	1355	-0-	-0-	-0-	72	1	1277	2	Y	5					8
							6	9									
12	1401	N	1401	-0-	-0-	-0-	74	1	1316	2	Y	10					18
							11	9									
01	1384	N	1384	-0-	-0-	-0-	74	1	1304	2	Y	5					23
							6	9									
*02	1310	N	1310	-0-	-0-	-0-	70	1	1230	2	Y	9					32
							10	9									

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
02	261	N	140	-0-	-121	-0-	140	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		2464	-0-	-5036	16869	2433	2	31	9	N	28	186	1			76
10	7750		1327	-0-	-6423	10446	1302	2	25	9	N	23					99
11	7500		63	-0-	-7437	3009	63	2			N	-0-					99
12	3100	N	1697	-0-	-1403	1606	1669	2	28	9	N	25					124
01	3100	N	1902	-0-	-1198	408	1874	2	28	9	N	25					149
*02	2235	N	1827	-0-	-408	-0-	1791	2	36	9	N	33					182

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	675	-0-	-135	-0-	675	3			N	-0-					74
10	806	N	710	-0-	-96	-0-	710	3			N	-0-					74
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					74
12	713	N	696	-0-	-17	-0-	696	3			N	-0-					74
01	713	N	695	-0-	-18	-0-	695	3			N	-0-					74
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	166	-0-	-74	-0-	30	1	95	2	N	37					173
							41	9									
10	124	N	48	-0-	-76	-0-	31	1	17	9	N	15					188
11	390	N	63	-0-	-327	-0-	28	1	35	9	N	32					220
12	186	N	37	-0-	-149	-0-	12	1	25	9	N	23					243
01	62	N	27	-0-	-35	-0-	17	1	10	9	N	9					252
02	58	N	28	-0-	-30	-0-	11	1	17	9	N	15					267

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
10	1147	N	1073	-0-	-74	-0-	1073	2			N	-0-					-0-
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					-0-
02	986	N	956	-0-	-30	-0-	956	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		923	-0-	923	2518	923	1			N	-0-					-0-
10	14B DENY		923	-0-	923	3441	923	1			N	-0-					-0-
11	14B DENY		850	-0-	850	4291	850	1			N	-0-					-0-
12	14B DENY		671	-0-	671	4962	671	1			N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	4962					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	4962					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	783	N	NO RPT	-0-	-783	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	R	404	-0-	-0-	-0-	393	3	11	9	N	10					76
10	4830	R	4830	-0-	-0-	-0-	4828	3	2	9	N	2					78
11	396	R	396	-0-	-0-	-0-	389	3	7	9	N	6					84
12	403	#	380	-0-	-23	-0-	370	3	10	9	N	9					93
01	403	#	290	-0-	-113	-0-	283	3	7	9	N	6					99
02	377	#	281	-0-	-96	-0-	273	3	8	9	N	7					106

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	432	-0-	-48	-0-	43	1	389	3	N	-0-					249
10	496	#	468	-0-	-28	-0-	47	1	421	3	N	-0-					249
11	460	R	460	-0-	-0-	-0-	46	1	414	3	N	-0-					249
12	479	R	479	-0-	-0-	-0-	48	1	431	3	N	-0-					249
01	480	R	480	-0-	-0-	-0-	48	1	432	3	N	-0-					249
*02	441	R	441	-0-	-0-	-0-	44	1	397	3	N	-0-					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	358	-0-	-182	-0-	47	1	292	3	N	17					315
							19	9									
10	651	N	538	-0-	-113	-0-	72	1	442	3	N	22	188	1			149
							24	9									
11	663	N	663	-0-	-0-	-0-	88	1	541	3	N	31					180
							34	9									
12	496	N	496	-0-	-0-	-0-	66	1	407	3	N	21					201
							23	9									
01	801	N	801	-0-	-0-	-0-	109	1	671	3	N	19					220
							21	9									
02	638	N	270	-0-	-368	-0-	32	1	199	3	N	35					255
							39	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	737	-0-	-73	-0-	103	1	634	3	N	-0-					-0-
10	806	N	773	-0-	-33	-0-	108	1	665	3	N	-0-					-0-
11	780	N	758	-0-	-22	-0-	106	1	652	3	N	-0-					-0-
12	775	N	711	-0-	-64	-0-	100	1	611	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	119	1	732	3	N	-0-					-0-
02	725	N	711	-0-	-14	-0-	100	1	611	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2895	N	2824	-0-	-71	-0-	2824	2			N	-0-					-0-
10	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
11	2940	X	2453	-0-	-487	-0-	2453	2			N	-0-					-0-
12	3038	X	2166	-0-	-872	-0-	2166	2			N	-0-					-0-
01	3038	X	1485	-0-	-1553	-0-	1485	2			N	-0-					-0-
02	2726	X	-0-	-0-	-2726	-0-					N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	489	2	14	9	N	13					60
10	527	N	527	-0-	-0-	-0-	514	2	13	9	N	12					72
11	510	N	510	-0-	-0-	-0-	496	2	14	9	N	13					85
12	534	N	534	-0-	-0-	-0-	517	2	17	9	N	15					100
01	529	N	529	-0-	-0-	-0-	507	2	22	9	N	20					120
02	493	N	472	-0-	-21	-0-	459	2	13	9	N	12					132

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	320	-0-	-40	-0-	317	2	3	9	N	3					45
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					45
11	420	N	365	-0-	-55	-0-	351	2	14	9	N	13					58
12	387	N	387	-0-	-0-	-0-	372	2	15	9	N	14					72
01	388	N	388	-0-	-0-	-0-	376	2	12	9	N	11					83
*02	375	N	375	-0-	-0-	-0-	364	2	11	9	N	10					93

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3296	-0-	-34	-0-	3267	2	29	9	N	26					128
10	3410	X	3336	-0-	-74	-0-	3303	2	33	9	N	30	69	1			89
11	3300	X	3239	-0-	-61	-0-	3194	2	45	9	N	41	61	1			69
12	3410	X	3241	-0-	-169	-0-	3213	2	28	9	N	25					94
01	3410	X	3263	-0-	-147	-0-	3224	2	39	9	N	35					129
02	3190	X	3023	-0-	-167	-0-	2997	2	26	9	N	24					153

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1073	-0-	-37	-0-	1073	2			N	-0-					5
10	1147	N	1034	-0-	-113	-0-	1034	2			N	-0-					5
11	1050	N	980	-0-	-70	-0-	980	2			N	-0-					5
12	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					5
01	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					5
02	957	N	922	-0-	-35	-0-	922	2			N	-0-					5

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	809	-0-	-121	-0-	803	2	6	9	N	5					67
10	899	N	866	-0-	-33	-0-	855	2	11	9	N	10					77
11	810	N	755	-0-	-55	-0-	753	2	2	9	N	2					79
12	837	N	788	-0-	-49	-0-	769	2	19	9	N	17					96
01	868	N	728	-0-	-140	-0-	716	2	12	9	N	11					107
*02	763	N	763	-0-	-0-	-0-	751	2	12	9	N	11					118

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1814	-0-	-46	-0-	1811	2	3	9	N	3					92
10	1953	N	1911	-0-	-42	-0-	1879	2	32	9	N	29					121
11	1860	N	1681	-0-	-179	-0-	1658	2	23	9	N	21	107	1			35
12	1860	N	1795	-0-	-65	-0-	1769	2	26	9	N	24					59
01	1922	N	1772	-0-	-150	-0-	1750	2	22	9	N	20					79
*02	1736	N	1736	-0-	-0-	-0-	1712	2	24	9	N	22					101

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2753	-0-	-97	-0-	2735	2	18	9	N	16					44
10	2945	X	2847	-0-	-98	-0-	2824	2	23	9	N	21					65
11	2850	X	2721	-0-	-129	-0-	2695	2	26	9	N	24					89
12	2852	X	2720	-0-	-132	-0-	2694	2	26	9	N	24					113
01	2852	X	2759	-0-	-93	-0-	2733	2	26	9	N	24					137
02	2668	X	2492	-0-	-176	-0-	2462	2	30	9	N	27					164

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	541	-0-	-29	-0-	541	2			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
02	522	N	510	-0-	-12	-0-	510	2			N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	700	-0-	-170	-0-	697	2	3	9	N	3					51
10	775	N	706	-0-	-69	-0-	698	2	8	9	N	7					58
11	810	N	729	-0-	-81	-0-	720	2	9	9	N	8					66
12	766	N	766	-0-	-0-	-0-	758	2	8	9	N	7					73
01	718	N	718	-0-	-0-	-0-	708	2	10	9	N	9					82
02	696	N	658	-0-	-38	-0-	647	2	11	9	N	10					92

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2406	-0-	-54	-0-	2380	2	26	9	N	24					137
10	2542	N	2385	-0-	-157	-0-	2357	2	28	9	N	25	118	1			44
11	2430	N	2144	-0-	-286	-0-	2113	2	31	9	N	28					72
12	2480	N	2465	-0-	-15	-0-	2426	2	39	9	N	35					107
01	2394	N	2394	-0-	-0-	-0-	2374	2	20	9	N	18					125
*02	2273	N	2273	-0-	-0-	-0-	2236	2	37	9	N	34	119	1			40

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					122
10	760	N	760	-0-	-0-	-0-	753	2	7	9	N	6					128
11	731	N	731	-0-	-0-	-0-	722	2	9	9	N	8					136
12	775	N	719	-0-	-56	-0-	717	2	2	9	N	2					138
01	775	N	698	-0-	-77	-0-	697	2	1	9	N	1					139
02	696	N	625	-0-	-71	-0-	625	2			N	-0-					139

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1543	-0-	-107	-0-	1532	2	11	9	N	10					92
10	1748	N	1748	-0-	-0-	-0-	1735	2	13	9	N	12					104
11	1710	N	1665	-0-	-45	-0-	1651	2	14	9	N	13					117
12	1672	N	1672	-0-	-0-	-0-	1655	2	17	9	N	15					132
01	1736	N	1649	-0-	-87	-0-	1643	2	6	9	N	5					137
02	1624	N	1504	-0-	-120	-0-	1495	2	9	9	N	8	100	1			45

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	843	-0-	-27	-0-	835	2	8	9	N	7					19
10	868	N	854	-0-	-14	-0-	852	2	2	9	N	2					21
11	840	N	829	-0-	-11	-0-	822	2	7	9	N	6					27
12	868	N	843	-0-	-25	-0-	841	2	2	9	N	2					29
01	868	N	813	-0-	-55	-0-	806	2	7	9	N	6					35
02	812	N	552	-0-	-260	-0-	550	2	2	9	N	2					37

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1443	N	1443	-0-	-0-	-0-	724	1	706	2	N	12					62
							13	9									
10	1519	N	1501	-0-	-18	-0-	748	1	739	2	N	13					75
							14	9									
11	1470	N	716	-0-	-754	-0-	703	2	13	9	N	12					87
12	1488	N	720	-0-	-768	-0-	706	2	14	9	N	13	73	1			27
01	1488	N	707	-0-	-781	-0-	698	2	9	9	N	8					35
02	696	N	580	-0-	-116	-0-	569	2	11	9	N	10					45

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	986	-0-	-4	-0-	909	2	77	9	N	70	190	1			52
10	1023	N	1003	-0-	-20	-0-	941	2	62	9	N	56					108
11	995	N	995	-0-	-0-	-0-	908	2	87	9	N	79					187
12	1023	N	1003	-0-	-20	-0-	929	2	74	9	N	67					254
01	1021	N	1021	-0-	-0-	-0-	959	2	62	9	N	56	195	1			115
02	957	N	949	-0-	-8	-0-	888	2	61	9	N	55					170

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2987	N	2987	-0-	-0-	-0-	2921	2	66	9	N	60	189	1			59
10	3027	N	3027	-0-	-0-	-0-	2948	2	79	9	N	72	86	1			45
11	2970	N	2884	-0-	-86	-0-	2810	2	74	9	N	67					112
12	3069	N	2913	-0-	-156	-0-	2846	2	67	9	N	61					173
01	3038	N	2921	-0-	-117	-0-	2847	2	74	9	N	67					240
02	2784	N	2719	-0-	-65	-0-	2643	2	76	9	N	69	194	1			115

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1542	-0-	-198	-0-	1520	2	22	9	N	20					61
10	1643	N	1576	-0-	-67	-0-	1559	2	17	9	N	15					76
11	1560	N	1519	-0-	-41	-0-	1498	2	21	9	N	19					95
12	1581	N	1495	-0-	-86	-0-	1475	2	20	9	N	18					113
01	1581	N	1490	-0-	-91	-0-	1468	2	22	9	N	20					133
02	1479	N	1433	-0-	-46	-0-	1411	2	22	9	N	20	130	1			23

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3032	-0-	-88	-0-	3001	2	31	9	N	28					100
10	3162	X	3122	-0-	-40	-0-	3081	2	41	9	N	37					137
11	3030	X	2945	-0-	-85	-0-	2911	2	34	9	N	31	117	1			51
12	3131	X	2951	-0-	-180	-0-	2921	2	30	9	N	27					78
01	3131	X	2968	-0-	-163	-0-	2914	2	54	9	N	49					127
02	2929	X	2717	-0-	-212	-0-	2686	2	31	9	N	28	89	1			66

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	5122	-0-	-338	-0-	5059	2	63	9	Y	57					112
10	5642	X	5315	-0-	-327	-0-	5260	2	55	9	Y	50					162
11	5370	X	4404	-0-	-966	-0-	4361	2	43	9	Y	39	173	1			28
12	4712	X	3782	-0-	-930	-0-	3745	2	37	9	Y	34					62
01	4746	X	4746	-0-	-0-	-0-	4689	2	57	9	Y	52					114
02	4408	X	3202	-0-	-1206	-0-	3169	2	33	9	Y	30					144

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1225	-0-	-35	-0-	1207	2	18	9	Y	16					150
10	1240	N	1171	-0-	-69	-0-	1156	2	15	9	Y	14					164
11	1200	N	1176	-0-	-24	-0-	1164	2	12	9	Y	11					175
12	1150	N	1150	-0-	-0-	-0-	1143	2	7	9	Y	6					181
01	1192	N	1192	-0-	-0-	-0-	1174	2	18	9	Y	16					197
*02	1085	N	1085	-0-	-0-	-0-	1075	2	10	9	Y	9					206

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8431	X	8431	-0-	-0-	-0-	8314	2	117	9	Y	106	192	1			161
10	8610	X	8610	-0-	-0-	-0-	8498	2	112	9	Y	102	199	1			64
11	8172	X	8172	-0-	-0-	-0-	8045	2	127	9	Y	115	26	1			153
12	8494	X	8406	-0-	-88	-0-	8289	2	117	9	Y	106					259
01	8494	X	8304	-0-	-190	-0-	8190	2	114	9	Y	104	196	1			167
02	7946	X	7647	-0-	-299	-0-	7535	2	112	9	Y	102	194	1			75

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	7020	-0-	-390	-0-	6920	2	100	9	N	91	69	1			175
10	7502	X	7135	-0-	-367	-0-	7004	2	131	9	N	119					294
11	7260	X	6751	-0-	-509	-0-	6671	2	80	9	N	73	203	1			164
12	7440	X	6572	-0-	-868	-0-	6489	2	83	9	N	75					239
01	7316	X	6860	-0-	-456	-0-	6750	2	110	9	N	100	193	1			146
02	6786	X	6132	-0-	-654	-0-	6041	2	91	9	N	83	113	1			116

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10830	X	9688	-0-	-1142	-0-	9583	2	105	9	Y	95	176	1			61
10	10788	X	10023	-0-	-765	-0-	9937	2	86	9	Y	78					139
11	10230	X	9711	-0-	-519	-0-	9610	2	101	9	Y	92					231
12	9982	X	9766	-0-	-216	-0-	9671	2	95	9	Y	86					125
01	10066	X	10066	-0-	-0-	-0-	9956	2	110	9	Y	100					225
*02	9347	X	9347	-0-	-0-	-0-	9252	2	95	9	Y	86	255	1			56

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9745	X	9745	-0-	-0-	-0-	1086	1	8549	2	Y	100					176
							110	9									
10	9920	X	9760	-0-	-160	-0-	1122	1	8507	2	Y	119	191	1			104
							131	9									
11	9600	X	8849	-0-	-751	-0-	8758	2	91	9	Y	83					187
12	8796	X	8796	-0-	-0-	-0-	8694	2	102	9	Y	93	191	1			89
01	9554	X	9554	-0-	-0-	-0-	9389	2	165	9	Y	150	128	1			111
*02	8679	X	8679	-0-	-0-	-0-	8579	2	100	9	Y	91	83	1			119

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4631	X	4631	-0-	-0-	-0-	4559	2	72	9	Y	65	126	1			58
10	4775	X	4775	-0-	-0-	-0-	4696	2	79	9	Y	72					130
11	4580	X	4580	-0-	-0-	-0-	4534	2	46	9	Y	42					172
12	4619	X	4585	-0-	-34	-0-	4533	2	52	9	Y	47	169	1			50
01	4715	X	4715	-0-	-0-	-0-	4621	2	94	9	Y	85					135
*02	4378	X	4378	-0-	-0-	-0-	4315	2	63	9	Y	57					192

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5867	-0-	-103	-0-	5773	2	94	9	Y	85	340	1			45
10	6169	X	5975	-0-	-194	-0-	5851	2	124	9	Y	113	116	1			42
11	5970	X	5645	-0-	-325	-0-	5548	2	97	9	Y	88	64	1			66
12	5874	X	5874	-0-	-0-	-0-	5779	2	95	9	Y	86					152
01	5740	X	5740	-0-	-0-	-0-	5643	2	97	9	Y	88	183	1			57
*02	5324	X	5324	-0-	-0-	-0-	5234	2	90	9	Y	82					139

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13125	X	13125	-0-	-0-	-0-	12934	2	191	9	Y	174	193	1			136
10	13671	X	12911	-0-	-760	-0-	12789	2	122	9	Y	111					247
11	13230	X	12485	-0-	-745	-0-	12290	2	195	9	Y	177	352	1			72
12	13268	X	12804	-0-	-464	-0-	12584	2	220	9	Y	200					272
01	13268	X	12673	-0-	-595	-0-	12449	2	224	9	Y	204	377	1			99
02	12412	X	11870	-0-	-542	-0-	11661	2	209	9	Y	190	182	1			107

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12344	X	12344	-0-	-0-	-0-	12263	2	81	9	N	74	185	1			203
10	10354	X	6385	-0-	-3969	-0-	6288	2	97	9	N	88	197	1			94
11	10020	X	6177	-0-	-3843	-0-	6070	2	107	9	N	97	111	1			80
12	10354	X	6152	-0-	-4202	-0-	6042	2	110	9	N	100					180
01	10354	X	6072	-0-	-4282	-0-	5963	2	109	9	N	99	190	1			89
02	9686	X	5641	-0-	-4045	-0-	5534	2	107	9	N	97					186

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	6791	-0-	-679	-0-	6675	2	116	9	Y	105	188	1			142
10	7502	X	7079	-0-	-423	-0-	6967	2	112	9	Y	102					244
11	7080	X	6845	-0-	-235	-0-	6712	2	133	9	Y	121	240	1			125
12	7192	X	6733	-0-	-459	-0-	6599	2	134	9	Y	122					247
01	7192	X	6713	-0-	-479	-0-	6586	2	127	9	Y	115	193	1			169
02	6612	X	6273	-0-	-339	-0-	6145	2	128	9	Y	116	191	1			94

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13678	X	13678	-0-	-0-	-0-	13559	2	119	9	Y	108	191	1			150
10	7130	X	7123	-0-	-7	-0-	6991	2	132	9	Y	120	192	1			78
11	6900	X	6882	-0-	-18	-0-	6733	2	149	9	Y	135	110	1			103
12	6844	X	6844	-0-	-0-	-0-	6694	2	150	9	Y	136					239
01	6789	X	6770	-0-	-19	-0-	6609	2	161	9	Y	146	196	1			189
02	6351	X	6315	-0-	-36	-0-	6176	2	139	9	Y	126	193	1			122

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3434	-0-	-106	-0-	3365	2	69	9	Y	63					217
10	3658	X	3552	-0-	-106	-0-	3510	2	42	9	Y	38					255
11	3540	X	2987	-0-	-553	-0-	2932	2	55	9	Y	50	174	1			131
*12	3410	X	2981	-0-	-429	-0-	2929	2	52	9	Y	47					178
*01	3410	X	2801	-0-	-609	-0-	2767	2	34	9	Y	31					209
02	3190	X	2479	-0-	-711	-0-	2472	2	7	9	Y	6					215

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2023	N	2023	-0-	-0-	-0-	2010	2	13	9	Y	12	134	1			25
10	2095	N	2095	-0-	-0-	-0-	2071	2	24	9	Y	22					47
11	2096	N	2096	-0-	-0-	-0-	2072	2	24	9	Y	22					69
12	2048	N	2048	-0-	-0-	-0-	2011	2	37	9	Y	34					103
01	1977	N	1977	-0-	-0-	-0-	1965	2	12	9	Y	11					114
*02	2147	N	2147	-0-	-0-	-0-	2114	2	33	9	Y	30					144

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3709	X	3709	-0-	-0-	-0-	3644	2	65	9	Y	59					242
10	3797	X	3797	-0-	-0-	-0-	3739	2	58	9	Y	53	201	1			94
11	3600	X	3582	-0-	-18	-0-	3517	2	65	9	Y	59					153
12	3782	X	3680	-0-	-102	-0-	3613	2	67	9	Y	61					214
01	3782	X	3595	-0-	-187	-0-	3536	2	59	9	Y	54	193	1			75
02	3538	X	3257	-0-	-281	-0-	3195	2	62	9	Y	56					131

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2242	X	2242	-0-	-0-	-0-	2241	2	1	9	N	1					33
10	2263	X	2225	-0-	-38	-0-	2221	2	4	9	N	4					37
11	2190	X	2155	-0-	-35	-0-	2152	2	3	9	N	3					40
12	2325	X	2199	-0-	-126	-0-	2197	2	2	9	N	2					42
01	2325	X	2200	-0-	-125	-0-	2200	2			N	-0-					42
02	2175	X	2043	-0-	-132	-0-	2042	2	1	9	N	1					43

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15745	X	15745	-0-	-0-	-0-	15644	2	101	9	Y	92					222
10	8114	X	8114	-0-	-0-	-0-	8012	2	102	9	Y	93	190	1			125
11	7963	X	7963	-0-	-0-	-0-	7858	2	105	9	Y	95	153	1			67
12	7966	X	7966	-0-	-0-	-0-	7850	2	116	9	Y	105					172
01	7874	X	7853	-0-	-21	-0-	7743	2	110	9	Y	100	191	1			81
02	7366	X	7233	-0-	-133	-0-	7124	2	109	9	Y	99					180

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	9049	-0-	-641	-0-	8936	2	113	9	N	103					259
10	10013	X	9242	-0-	-771	-0-	9165	2	77	9	N	70	259	1			70
11	9600	X	8879	-0-	-721	-0-	8754	2	125	9	N	114					184
12	9920	X	9322	-0-	-598	-0-	9125	2	197	9	N	179	191	1			172
01	9641	X	9260	-0-	-381	-0-	9085	2	175	9	N	159	189	1			142
02	8758	X	8564	-0-	-194	-0-	8409	2	155	9	N	141	186	1			97

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1528	N	1528	-0-	-0-	-0-	1528	2			Y	-0-					40
10	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					40
11	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					40
12	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					40
01	1736	N	1626	-0-	-110	-0-	1626	2			Y	-0-					40
02	1624	N	1613	-0-	-11	-0-	1613	2			Y	-0-					-0-

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5467	-0-	-53	-0-	5337	2	130	9	N	118	188	1			180
10	5673	X	5407	-0-	-266	-0-	5298	2	109	9	N	99	199	1			80
11	5460	X	5178	-0-	-282	-0-	5032	2	146	9	N	133	144	1			69
12	5642	X	5269	-0-	-373	-0-	5125	2	144	9	N	131					200
01	5642	X	5236	-0-	-406	-0-	5098	2	138	9	N	125	197	1			128
02	5278	X	4870	-0-	-408	-0-	4730	2	140	9	N	127	188	1			67

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3068	X	3068	-0-	-0-	-0-	2985	2	83	9	N	75	97	1			167
10	3116	X	3116	-0-	-0-	-0-	3037	2	79	9	N	72	169	1			70
11	3000	X	2951	-0-	-49	-0-	2856	2	95	9	N	86	35	1			121
12	3162	X	3036	-0-	-126	-0-	2947	2	89	9	N	81					202
01	3162	X	2965	-0-	-197	-0-	2874	2	91	9	N	83	197	1			88
02	2958	X	2724	-0-	-234	-0-	2643	2	81	9	N	74					162

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3240	-0-	-30	-0-	3150	2	90	9	N	82	191	1			143
10	3379	X	3274	-0-	-105	-0-	3187	2	87	9	N	79					222
11	3270	X	3156	-0-	-114	-0-	3080	2	76	9	N	69	188	1			103
12	3379	X	3228	-0-	-151	-0-	3147	2	81	9	N	74					177
01	3348	X	3049	-0-	-299	-0-	2979	2	70	9	N	64					241
02	3132	X	2924	-0-	-208	-0-	2846	2	78	9	N	71	176	1			136

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5203	X	5203	-0-	-0-	-0-	5115	2	88	9	N	80					155
10	5348	X	5348	-0-	-0-	-0-	5245	2	103	9	N	94	196	1			53
11	5069	X	5069	-0-	-0-	-0-	4981	2	88	9	N	80					133
12	5118	X	5118	-0-	-0-	-0-	5051	2	67	9	N	61					194
01	5113	X	5113	-0-	-0-	-0-	5035	2	78	9	N	71	179	1			86
*02	4695	X	4695	-0-	-0-	-0-	4607	2	88	9	N	80					166

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	7105	-0-	-515	-0-	6991	2	114	9	N	104					246
10	7688	X	7225	-0-	-463	-0-	7111	2	114	9	N	104	195	1			155
11	7380	X	7055	-0-	-325	-0-	6955	2	100	9	N	91					246
12	7595	X	6937	-0-	-658	-0-	6806	2	131	9	N	119	184	1			181
01	7471	X	6856	-0-	-615	-0-	6727	2	129	9	N	117	192	1			106
02	6873	X	6314	-0-	-559	-0-	6186	2	128	9	N	116	111	1			111

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320	X	9156	-0-	-1164	-0-	9034	2	122	9	N	111	189	1			204
10	10323	X	9473	-0-	-850	-0-	9341	2	132	9	N	120	98	1			226
11	9540	X	8926	-0-	-614	-0-	8815	2	111	9	N	101	90	1			237
12	9858	X	8893	-0-	-965	-0-	8769	2	124	9	N	113	216	1			134
01	9455	X	8974	-0-	-481	-0-	8852	2	122	9	N	111	33	1			212
02	8845	X	8263	-0-	-582	-0-	8132	2	131	9	N	119	102	1			229

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5648	-0-	-142	-0-	5562	2	86	9	N	78					199
10	5859	X	5754	-0-	-105	-0-	5671	2	83	9	N	75					274
11	5670	X	5392	-0-	-278	-0-	5311	2	81	9	N	74	191	1			157
12	5828	X	4985	-0-	-843	-0-	4917	2	68	9	N	62					219
01	5828	X	5316	-0-	-512	-0-	5231	2	85	9	N	77	181	1			115
02	5452	X	5226	-0-	-226	-0-	5158	2	68	9	N	62					177

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	907	2	6	9	N	5					100
10	1140	N	1140	-0-	-0-	-0-	1119	2	21	9	N	19					119
11	1074	N	1074	-0-	-0-	-0-	1046	2	28	9	N	25					144
12	930	N	745	-0-	-185	-0-	742	2	3	9	N	3					147
01	1147	N	713	-0-	-434	-0-	702	2	11	9	N	10					157
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	540	-0-	-30	-0-	531	2	9	9	N	8					130
10	589	N	528	-0-	-61	-0-	518	2	10	9	N	9					139
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					139
12	558	N	389	-0-	-169	-0-	389	2			N	-0-					139
01	527	N	387	-0-	-140	-0-	380	2	7	9	N	6					145
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3165	X	3165	-0-	-0-	-0-	3164	2	1	9	N	1					57
10	3216	X	3216	-0-	-0-	-0-	3203	2	13	9	N	12					69
11	3088	X	3088	-0-	-0-	-0-	3077	2	11	9	N	10					79
*12	3207	X	3207	-0-	-0-	-0-	3197	2	10	9	N	9					88
*01	3225	X	3225	-0-	-0-	-0-	3205	2	20	9	N	18					106
02	2349	X	NO RPT	-0-	-2349	-0-					N	NO RPT					106

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1049	-0-	-91	-0-	1024	2	25	9	N	23					255
10	1147	N	1064	-0-	-83	-0-	1058	2	6	9	N	5					260
11	1000	N	1000	-0-	-0-	-0-	994	2	6	9	N	5					265
12	1085	N	789	-0-	-296	-0-	787	2	2	9	N	2	195	1			72
*01	1208	N	1208	-0-	-0-	-0-	1176	2	32	9	N	29					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2254	N	2254	-0-	-0-	-0-	2230	2	24	9	N	22					230
10	2356	N	2311	-0-	-45	-0-	2290	2	21	9	N	19					249
11	2175	N	2175	-0-	-0-	-0-	2172	2	3	9	N	3					252
12	2325	N	2284	-0-	-41	-0-	2269	2	15	9	N	14					266
01	2325	N	2287	-0-	-38	-0-	2270	2	17	9	N	15					281
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2020	-0-	-230	-0-	785	1	1204	2	N	28					224
							31	9									
10	2387	N	1916	-0-	-471	-0-	786	1	1082	2	N	44					268
							48	9									
11	1877	N	1877	-0-	-0-	-0-	601	1	1248	2	N	25					293
							28	9									
12	2077	N	2015	-0-	-62	-0-	843	1	1135	2	N	34					327
							37	9									
*01	1938	N	1938	-0-	-0-	-0-	866	1	1018	2	N	49	189	1			187
							54	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7261	-0-	-989	-0-	856	1	6248	2	N	143	185	1			239
							157	9									
10	8525	X	7576	-0-	-949	-0-	974	1	6472	2	N	118					357
							130	9									
11	7950	X	6659	-0-	-1291	-0-	789	1	5778	2	N	84					441
							92	9									
12	8215	X	7355	-0-	-860	-0-	890	1	6312	2	N	139	190	1			390
							153	9									
01	7719	X	6280	-0-	-1439	-0-	6158	2	122	9	N	111					501
02	7076	X	NO RPT	-0-	-7076	-0-					N	NO RPT					501

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
02	464	N	353	-0-	-111	-0-	353	2			N	-0-					-0-

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

09	1355	N	1355	-0-	-0-	-0-	46	1	1306	2	N	3					25
							3	9									
10	1550	N	1056	-0-	-494	-0-	46	1	1010	2	N	-0-					25
11	1343	N	1343	-0-	-0-	-0-	46	1	1291	2	N	5					30
							6	9									
12	1587	N	1587	-0-	-0-	-0-	50	1	1535	2	N	2					32
							2	9									
01	1459	N	1459	-0-	-0-	-0-	62	1	1397	2	N	-0-					32
02	1305	N	1145	-0-	-160	-0-	58	1	1087	2	N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

09	2878	N	2878	-0-	-0-	-0-	2878	3			N	-0-					162
10	3004	N	3004	-0-	-0-	-0-	3004	3			N	-0-					162
*11	2919	N	2919	-0-	-0-	-0-	2919	3			N	-0-					162
*12	3002	N	3002	-0-	-0-	-0-	3002	3			N	-0-					163
*01	2904	N	2904	-0-	-0-	-0-	2902	3	2	9	N	2					165
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

09	1380	N	1314	-0-	-66	-0-	1314	3			N	-0-					101
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					101
11	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					101
12	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					101
01	1488	N	1192	-0-	-296	-0-	1192	3			N	-0-					101
02	1363	N	1232	-0-	-131	-0-	1232	3			N	-0-					101

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

09	150	N	130	-0-	-20	-0-	130	3			N	-0-					38
10	186	N	113	-0-	-73	-0-	113	3			N	-0-					38
11	150	N	136	-0-	-14	-0-	115	3	21	9	N	19					57
12	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					57
*01	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					57
02	145	N	32	-0-	-113	-0-	11	1	21	3	N	-0-					57

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	695	-0-	-55	-0-	695	3			N	-0-	162	1			20
10	775	N	734	-0-	-41	-0-	734	3			N	-0-					20
11	780	N	696	-0-	-84	-0-	696	3			N	-0-					20
12	744	N	744	-0-	-0-	-0-	13	1	709	3	N	20					40
							22	9									
*01	744	N	712	-0-	-32	-0-	13	1	699	3	N	-0-					40
*02	668	N	668	-0-	-0-	-0-	12	1	656	3	N	-0-					40

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					207
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					207
11	300	N	299	-0-	-1	-0-	290	3	9	9	N	8					215
12	290	N	290	-0-	-0-	-0-	11	1	269	3	N	9	196	1			28
							10	9									
*01	283	N	283	-0-	-0-	-0-	11	1	270	3	N	2					30
							2	9									
02	290	N	258	-0-	-32	-0-	11	1	247	3	N	-0-					30

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					114
10	217	N	129	-0-	-88	-0-	129	3			N	-0-					114
11	210	N	109	-0-	-101	-0-	109	3			N	-0-					114
12	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					114
*01	124	N	89	-0-	-35	-0-	11	1	78	3	N	-0-					114
02	116	N	62	-0-	-54	-0-	11	1	51	3	N	-0-					114

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					23
10	194	N	194	-0-	-0-	-0-	110	3	84	9	N	76					99
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					99
12	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					99
*01	155	N	121	-0-	-34	-0-	11	1	110	3	N	-0-					99
*02	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-					99

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					190
10	806	N	700	-0-	-106	-0-	700	3			N	-0-					190
11	780	N	542	-0-	-238	-0-	542	3			N	-0-					190
12	806	N	600	-0-	-206	-0-	11	1	589	3	N	-0-					190
*01	807	N	807	-0-	-0-	-0-	11	1	737	3	N	54	191	1			53
							59	9									
02	522	N	506	-0-	-16	-0-	11	1	495	3	N	-0-					53

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					150
10	558	N	427	-0-	-131	-0-	427	3			N	-0-					150
11	510	N	373	-0-	-137	-0-	373	3			N	-0-					150
12	465	N	413	-0-	-52	-0-	13	1	400	3	N	-0-					150
*01	476	N	476	-0-	-0-	-0-	13	1	463	3	N	-0-					150
*02	410	N	410	-0-	-0-	-0-	12	1	398	3	N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

09	660	N	633	-0-	-27	-0-	590	3	43	9	N	39					94
10	651	N	614	-0-	-37	-0-	614	3			N	-0-					94
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					94
12	651	N	613	-0-	-38	-0-	12	1	601	3	N	-0-					94
*01	633	N	633	-0-	-0-	-0-	12	1	621	3	N	-0-					94
02	580	N	558	-0-	-22	-0-	11	1	547	3	N	-0-					94

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

09	1530	N	1382	-0-	-148	-0-	1382	3			N	-0-					52
10	1581	N	1505	-0-	-76	-0-	1422	3	83	9	N	75					127
11	1440	N	1307	-0-	-133	-0-	1307	3			N	-0-					127
12	1452	N	1452	-0-	-0-	-0-	12	1	1382	3	N	53					180
							58	9									
*01	1519	N	1377	-0-	-142	-0-	12	1	1365	3	N	-0-					180
02	1276	N	1105	-0-	-171	-0-	12	1	1056	3	N	34	192	1			22
							37	9									

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1186	-0-	-14	-0-	1186	3			N	-0-					229
10	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-	8	5			221
11	1290	N	1135	-0-	-155	-0-	1135	3			N	-0-					221
12	1240	N	1175	-0-	-65	-0-	12	1	1163	3	N	-0-					221
*01	1209	N	1148	-0-	-61	-0-	12	1	1136	3	N	-0-					221
02	1102	N	1076	-0-	-26	-0-	11	1	1065	3	N	-0-					221

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					94
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					94
11	510	N	445	-0-	-65	-0-	445	3			N	-0-					94
12	527	N	443	-0-	-84	-0-	12	1	431	3	N	-0-					94
*01	434	N	429	-0-	-5	-0-	12	1	417	3	N	-0-					94
02	435	N	408	-0-	-27	-0-	11	1	397	3	N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

09	5130	X	4847	-0-	-283	-0-	30	1	4817	2	N	-0-					41
10	5084	X	4950	-0-	-134	-0-	31	1	4919	2	N	-0-					41
11	4920	X	4737	-0-	-183	-0-	30	1	4692	2	N	14					55
							15	9									
12	5084	X	5017	-0-	-67	-0-	31	1	4986	2	N	-0-					55
01	5084	X	4751	-0-	-333	-0-	31	1	4720	2	N	-0-					55
02	4698	X	4369	-0-	-329	-0-	29	1	4340	2	N	-0-					55

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

09	480	N	405	-0-	-75	-0-	399	3	6	9	N	5					296
10	496	N	394	-0-	-102	-0-	392	3	2	9	N	2					298
11	450	N	407	-0-	-43	-0-	401	3	6	9	N	5					303
12	434	N	427	-0-	-7	-0-	419	3	8	9	N	7					310
01	403	N	390	-0-	-13	-0-	384	3	6	9	N	5					315
02	406	N	402	-0-	-4	-0-	393	3	9	9	N	8					323

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

09	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
02	87	N	40	-0-	-47	-0-	40	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

09	0 #		-0-	-0-	-0-	-0-					N	-0-					92
10	0 #		-0-	-0-	-0-	-0-					N	-0-					92
11	0 #		-0-	-0-	-0-	-0-					N	-0-					92
12	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*01	0 #		-0-	-0-	-0-	-0-					N	-0-					92
02	0 #		-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

09	803	R	803	-0-	-0-	-0-	172	1	631	3	N	-0-					119
10	801	R	801	-0-	-0-	-0-	178	1	623	3	N	-0-					119
11	676	R	676	-0-	-0-	-0-	172	1	504	3	N	-0-					119
12	684	R	684	-0-	-0-	-0-	183	1	501	3	N	-0-					119
01	815	R	815	-0-	-0-	-0-	183	1	632	3	N	-0-					119
*02	693	R	693	-0-	-0-	-0-	171	1	522	3	N	-0-					119

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	724	-0-	-26	-0-	30	1	694	2	N	-0-					47
10	775	#	754	-0-	-21	-0-	31	1	723	2	N	-0-					47
11	750	#	709	-0-	-41	-0-	30	1	679	2	N	-0-					47
12	775	#	707	-0-	-68	-0-	25	1	682	2	N	-0-					47
01	775	#	705	-0-	-70	-0-	25	1	680	2	N	-0-					47
02	696	#	637	-0-	-59	-0-	23	1	614	2	N	-0-					47

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	R	541	-0-	-0-	-0-	541	3			N	-0-					62
10	689	R	689	-0-	-0-	-0-	689	3			N	-0-					62
11	480	#	-0-	-0-	-480	-0-					N	-0-					62
12	655	R	655	-0-	-0-	-0-	655	3			N	-0-					62
01	682	#	601	-0-	-81	-0-	601	3			N	-0-					62
*02	639	R	639	-0-	-0-	-0-	639	3			N	-0-					62

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	928	-0-	-32	-0-	543	1	385	2	N	-0-					203
10	961	N	956	-0-	-5	-0-	561	1	395	2	N	-0-					203
11	930	N	393	-0-	-537	-0-	393	2			N	-0-					203
12	961	N	400	-0-	-561	-0-	400	2			N	-0-					203
01	961	N	395	-0-	-566	-0-	395	2			N	-0-					203
02	377	N	366	-0-	-11	-0-	366	2			N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					215
10	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					215
11	455	N	455	-0-	-0-	-0-	418	2	37	9	Y	34	186	1			63
12	372	N	228	-0-	-144	-0-	222	2	6	9	Y	5					68
01	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					68
02	435	N	294	-0-	-141	-0-	290	2	4	9	Y	4					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					102
10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					102
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					102
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					102
01	186	N	41	-0-	-145	-0-	41	2			N	-0-					102
02	116	N	-0-	-0-	-116	-0-					N	-0-					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	N	1251	-0-	-0-	-0-	1231	2	20	9	N	18					339
10	1302	N	1271	-0-	-31	-0-	1269	2	2	9	N	2					341
11	1290	N	1183	-0-	-107	-0-	1170	2	13	9	N	12	197	1			156
12	1302	N	1163	-0-	-139	-0-	1154	2	9	9	N	8					164
01	1271	N	1183	-0-	-88	-0-	1168	2	15	9	N	14					178
02	1131	N	1051	-0-	-80	-0-	990	2	61	9	N	55					233

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	546	-0-	-504	-0-	546	2			Y	-0-					82
10	1162	N	1162	-0-	-0-	-0-	1074	2	88	9	Y	80					162
*11	1089	N	1089	-0-	-0-	-0-	1002	2	87	9	Y	79					241
12	558	N	336	-0-	-222	-0-	336	2			Y	-0-	176	1			65
01	1259	N	1259	-0-	-0-	-0-	1256	2	3	9	Y	3					68
02	899	N	862	-0-	-37	-0-	847	2	15	9	Y	14					82

BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					97
10	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					97
11	1290	N	1054	-0-	-236	-0-	1054	3			N	-0-					97
12	1333	N	1008	-0-	-325	-0-	12	1	996	3	N	-0-					97
*01	1209	N	838	-0-	-371	-0-	12	1	826	3	N	-0-					97
02	1015	N	944	-0-	-71	-0-	11	1	933	3	N	-0-					97

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

09	1045	N	1045	-0-	-0-	-0-	171	1	445	2	N	-0-					-0-
							429	3									
10	1072	N	1072	-0-	-0-	-0-	177	1	457	2	N	-0-					-0-
							438	3									
11	1013	N	1013	-0-	-0-	-0-	171	1	431	2	N	-0-					-0-
							411	3									
12	955	N	955	-0-	-0-	-0-	188	1	392	2	N	-0-					-0-
							375	3									
*01	1108	N	1108	-0-	-0-	-0-	188	1	473	2	N	-0-					-0-
							447	3									
*02	604	N	604	-0-	-0-	-0-	175	1	429	2	N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

09	1740	N	1656	-0-	-84	-0-	1656	3			N	-0-					23
10	1829	N	1699	-0-	-130	-0-	1654	3	45	9	N	41					64
11	1710	N	1609	-0-	-101	-0-	1609	3			N	-0-					64
12	1705	N	1644	-0-	-61	-0-	12	1	1632	3	N	-0-					64
*01	1875	N	1875	-0-	-0-	-0-	12	1	1775	3	N	80					144
							88	9									
*02	1774	N	1774	-0-	-0-	-0-	12	1	1734	3	N	25					169
							28	9									

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					59
10	1054	N	995	-0-	-59	-0-	995	3			N	-0-					59
11	1050	N	942	-0-	-108	-0-	891	3	51	9	N	46					105
12	1054	N	1008	-0-	-46	-0-	12	1	970	3	N	24					129
							26	9									
*01	1075	N	1075	-0-	-0-	-0-	12	1	1018	3	N	41					170
							45	9									
*02	935	N	935	-0-	-0-	-0-	11	1	924	3	N	-0-					170

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	662	-0-	-88	-0-	662	3			N	-0-					159
10	744	N	619	-0-	-125	-0-	619	3			N	-0-					159
11	750	N	599	-0-	-151	-0-	568	3	31	9	N	28					187
12	682	N	483	-0-	-199	-0-	11	1	472	3	N	-0-					187
*01	620	N	619	-0-	-1	-0-	11	1	597	3	N	10					197
							11	9									
*02	635	N	635	-0-	-0-	-0-	11	1	584	3	N	36	193	1			40
							40	9									

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					291
10	1426	N	1274	-0-	-152	-0-	1274	3			N	-0-					291
11	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					291
12	1364	N	1097	-0-	-267	-0-	12	1	1085	3	N	-0-					291
*01	1337	N	1337	-0-	-0-	-0-	12	1	1253	3	N	65					356
							72	9									
02	1276	N	1213	-0-	-63	-0-	11	1	1193	3	N	8	194	1			170
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					33
10	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					33
11	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					33
12	2050	N	2050	-0-	-0-	-0-	12	1	2038	3	N	-0-					33
*01	2095	N	2095	-0-	-0-	-0-	12	1	2064	3	N	17					50
							19	9									
*02	1945	N	1945	-0-	-0-	-0-	12	1	1933	3	N	-0-					50

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	598	-0-	-32	-0-	579	3	19	9	N	17					46
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					46
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					46
12	620	N	576	-0-	-44	-0-	12	1	564	3	N	-0-					46
*01	589	N	503	-0-	-86	-0-	12	1	471	3	N	18					64
							20	9									
02	551	N	435	-0-	-116	-0-	11	1	424	3	N	-0-					64

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					115
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					115
11	780	N	660	-0-	-120	-0-	660	3			N	-0-					115
12	775	N	761	-0-	-14	-0-	13	1	707	3	N	37					152
							41	9									
*01	806	N	762	-0-	-44	-0-	13	1	738	3	N	10					162
							11	9									
*02	686	N	686	-0-	-0-	-0-	12	1	655	3	N	17	164	1			15
							19	9									

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1251	-0-	-39	-0-	1251	3			N	-0-					129
10	1364	N	1281	-0-	-83	-0-	1247	3	34	9	N	31					160
11	1290	N	1242	-0-	-48	-0-	1216	3	26	9	N	24					184
12	1302	N	1199	-0-	-103	-0-	13	1	1185	3	N	1	176	1	2	5	7
							1	9									
*01	1309	N	1309	-0-	-0-	-0-	13	1	1271	3	N	23					30
							25	9									
02	1189	N	1184	-0-	-5	-0-	12	1	1172	3	N	-0-					30

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					32
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					32
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					32
12	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					32
*01	341	N	206	-0-	-135	-0-	12	1	194	3	N	-0-					32
*02	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					32

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					17
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					17
*01	93	N	86	-0-	-7	-0-	86	3			N	-0-					17
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					17

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2231	N	2231	-0-	-0-	-0-	138	1	2093	3	N	-0-					291
10	2364	N	2364	-0-	-0-	-0-	142	1	2222	3	N	-0-					291
11	2313	N	2313	-0-	-0-	-0-	138	1	2175	3	N	-0-					291
12	2468	N	2468	-0-	-0-	-0-	155	1	2313	3	N	-0-					291
*01	2473	N	2473	-0-	-0-	-0-	155	1	2318	3	N	-0-					291
*02	2263	N	2263	-0-	-0-	-0-	145	1	2118	3	N	-0-					291

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1339	-0-	-71	-0-	1339	3			N	-0-					42
10	1426	N	1253	-0-	-173	-0-	1253	3			N	-0-					42
11	1530	N	1258	-0-	-272	-0-	1258	3			N	-0-					42
12	1395	N	977	-0-	-418	-0-	12	1	965	3	N	-0-					42
*01	1460	N	1460	-0-	-0-	-0-	12	1	1448	3	N	-0-					42
*02	1256	N	1256	-0-	-0-	-0-	11	1	1245	3	N	-0-					42

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	13	-0-	-617	-0-	4	3	9	9	N	8					110
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					110
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					110
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					110
01	744	N	612	-0-	-132	-0-	562	3	50	9	N	45					155
02	696	N	537	-0-	-159	-0-	537	3			N	-0-					155

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					135
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					135
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					135
12	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					135
*01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					135
02	290	N	135	-0-	-155	-0-	12	1	123	3	N	-0-					135

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					53
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					53
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					53
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					53
01	62	N	30	-0-	-32	-0-	30	3			N	-0-					53
02	58	N	32	-0-	-26	-0-	32	3			N	-0-					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					7
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					7
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					7
12	54	N	54	-0-	-0-	-0-	13	1	41	3	N	-0-					7
*01	57	N	57	-0-	-0-	-0-	13	1	44	3	N	-0-					7
02	58	N	55	-0-	-3	-0-	12	1	43	3	N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	258	-0-	-72	-0-	258	3			N	-0-					30
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					30
11	300	N	232	-0-	-68	-0-	232	3			N	-0-					30
12	279	N	251	-0-	-28	-0-	13	1	238	3	N	-0-					30
*01	309	N	309	-0-	-0-	-0-	13	1	282	3	N	13					43
							14	9									
*02	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	N	1696	-0-	-0-	-0-	1534	3	162	9	N	147	186	1			140
10	1674	N	1566	-0-	-108	-0-	1566	3			N	-0-	4	5			136
11	1590	N	1474	-0-	-116	-0-	1474	3			N	-0-					136
12	1767	N	1417	-0-	-350	-0-	12	1	1405	3	N	-0-					136
*01	1646	N	1646	-0-	-0-	-0-	12	1	1549	3	N	77					213
							85	9									
*02	1465	N	1465	-0-	-0-	-0-	12	1	1434	3	N	17					230
							19	9									

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2315	-0-	-235	-0-	2091	3	224	9	N	204	184	1			264
10	2635	X	2153	-0-	-482	-0-	2063	3	90	9	N	82					346
11	2310	X	1947	-0-	-363	-0-	1946	3	1	9	N	1	3	5			344
12	2387	X	1922	-0-	-465	-0-	12	1	1898	3	N	11					355
							12	9									
*01	2387	X	1988	-0-	-399	-0-	12	1	1899	3	N	70	185	1			240
							77	9									
02	2233	X	1712	-0-	-521	-0-	12	1	1700	3	N	-0-					240

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	897	-0-	-3	-0-	897	3			N	-0-					45
10	930	N	859	-0-	-71	-0-	859	3			N	-0-					45
11	930	N	756	-0-	-174	-0-	756	3			N	-0-					45
12	930	N	769	-0-	-161	-0-	769	3			N	-0-					45
*01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					45
*02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1979	-0-	-211	-0-	1979	3			N	-0-					185
10	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					185
11	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-	5	5			180
12	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					180
*01	2108	N	2081	-0-	-27	-0-	2081	3			N	-0-					180
02	2001	N	1906	-0-	-95	-0-	1906	3			N	-0-					180

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	224	3	61	9	N	55					274
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					274
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					274
12	310	N	226	-0-	-84	-0-	226	3			N	-0-					274
*01	257	N	257	-0-	-0-	-0-	233	3	24	9	N	22					296
02	232	N	216	-0-	-16	-0-	216	3			N	-0-					296

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1465	-0-	-95	-0-	172	1	1293	3	N	-0-					180
10	1581	N	1477	-0-	-104	-0-	178	1	1299	3	N	-0-					180
11	1470	N	1152	-0-	-318	-0-	172	1	980	3	N	-0-					180
12	1519	N	196	-0-	-1323	-0-	190	1	6	3	N	-0-					180
*01	1488	N	194	-0-	-1294	-0-	190	1	4	3	N	-0-					180
02	1102	N	184	-0-	-918	-0-	178	1	6	3	N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1759	-0-	-11	-0-	1671	3	88	9	N	80	182	1			110
10	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					110
11	1680	N	1637	-0-	-43	-0-	1637	3			N	-0-					110
12	1829	N	1759	-0-	-70	-0-	1576	3	183	9	N	166					276
*01	1767	N	1568	-0-	-199	-0-	1568	3			N	-0-					276
02	1595	N	1485	-0-	-110	-0-	1485	3			N	-0-					276

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

09	360	N	342	-0-	-18	-0-	342	3			N	-0-					50
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					50
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					50
12	373	N	373	-0-	-0-	-0-	351	3	22	9	N	20					70
*01	372	N	328	-0-	-44	-0-	328	3			N	-0-					70
02	348	N	315	-0-	-33	-0-	315	3			N	-0-					70

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

09	1560	N	1506	-0-	-54	-0-	1506	3			N	-0-					200
10	1595	N	1595	-0-	-0-	-0-	1508	3	87	9	N	79					279
11	1680	N	1419	-0-	-261	-0-	1419	3			N	-0-					279
12	1550	N	1439	-0-	-111	-0-	12	1	1427	3	N	-0-					279
*01	1581	N	1567	-0-	-14	-0-	12	1	1459	3	N	87	181	1			185
							96	9									
*02	1478	N	1478	-0-	-0-	-0-	12	1	1386	3	N	73					258
							80	9									

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

09	4094	X	4094	-0-	-0-	-0-	4028	3	66	9	N	60					182
10	3614	X	3614	-0-	-0-	-0-	3603	3	11	9	N	10					192
11	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					192
12	4212	X	4212	-0-	-0-	-0-	4212	3			N	-0-					192
*01	4225	X	4225	-0-	-0-	-0-	4225	3			N	-0-					192
*02	4080	X	4080	-0-	-0-	-0-	3843	3	237	9	N	215	176	1			231

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

09	1620	N	1543	-0-	-77	-0-	1543	3			N	-0-					177
10	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					177
11	1590	N	1370	-0-	-220	-0-	1323	3	47	9	N	43					220
12	1581	N	1559	-0-	-22	-0-	1541	3	18	9	N	16					236
*01	1581	N	1560	-0-	-21	-0-	1543	3	17	9	N	15					251
*02	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					251

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					85
10	1178	N	1003	-0-	-175	-0-	1003	3			N	-0-	85	5			-0-
11	1020	N	911	-0-	-109	-0-	911	3			N	-0-					-0-
12	1209	N	720	-0-	-489	-0-	720	3			N	-0-					-0-
*01	992	N	501	-0-	-491	-0-	501	3			N	-0-					-0-
02	870	N	520	-0-	-350	-0-	520	3			N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

09	1916	N	1916	-0-	-0-	-0-	1681	3	235	9	N	214	197	1			229
10	1829	N	1757	-0-	-72	-0-	1755	3	2	9	N	2					231
11	1740	N	1671	-0-	-69	-0-	1671	3			N	-0-					231
12	1984	N	1772	-0-	-212	-0-	1705	3	67	9	N	61					292
*01	1767	N	1675	-0-	-92	-0-	1675	3			N	-0-					292
02	1624	N	1558	-0-	-66	-0-	1558	3			N	-0-					292

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

09	1800	N	1763	-0-	-37	-0-	1763	3			N	-0-					59
10	1922	N	1819	-0-	-103	-0-	1819	3			N	-0-					59
11	1860	N	1688	-0-	-172	-0-	1688	3			N	-0-					59
12	1829	N	1772	-0-	-57	-0-	1772	3			N	-0-					59
*01	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					59
*02	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					59

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

09	720	N	571	-0-	-149	-0-	571	3			N	-0-					179
10	589	N	73	-0-	-516	-0-	73	3			N	-0-					179
11	566	N	566	-0-	-0-	-0-	387	3	179	9	N	163					342
12	589	N	491	-0-	-98	-0-	491	3			N	-0-					342
*01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					342
02	551	N	317	-0-	-234	-0-	317	3			N	-0-					342

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					30
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					30
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					30
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					30
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					30
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-					179
10	2108	N	1882	-0-	-226	-0-	1882	3			N	-0-					179
11	1950	N	1886	-0-	-64	-0-	1781	3	105	9	N	95					274
12	1891	N	1849	-0-	-42	-0-	12	1	1800	3	N	34	189	1			119
							37	9									
*01	1891	N	1790	-0-	-101	-0-	12	1	1778	3	N	-0-					119
02	1827	N	1662	-0-	-165	-0-	11	1	1651	3	N	-0-					119

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					194
10	899	N	810	-0-	-89	-0-	810	3			N	-0-					194
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					194
12	837	N	826	-0-	-11	-0-	12	1	814	3	N	-0-					194
*01	828	N	828	-0-	-0-	-0-	12	1	816	3	N	-0-					194
02	783	N	774	-0-	-9	-0-	11	1	763	3	N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					181
10	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					181
11	2661	N	2661	-0-	-0-	-0-	2610	3	51	9	N	46					227
12	1065	N	1065	-0-	-0-	-0-	12	1	1053	3	N	-0-					227
*01	2740	N	2740	-0-	-0-	-0-	12	1	2678	3	N	45					272
							50	9									
*02	2676	N	2676	-0-	-0-	-0-	11	1	2665	3	N	-0-					272

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2837	-0-	-133	-0-	2837	3			N	-0-					334
10	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					334
11	2910	X	2757	-0-	-153	-0-	2680	3	77	9	N	70					404
12	3007	X	2693	-0-	-314	-0-	12	1	2661	3	N	18	190	1			232
							20	9									
*01	3007	X	2875	-0-	-132	-0-	12	1	2765	3	N	89					321
							98	9									
02	2755	X	2677	-0-	-78	-0-	11	1	2666	3	N	-0-					321

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

09	3545	X	3545	-0-	-0-	-0-	3444	3	101	9	N	92					271
10	2249	X	2249	-0-	-0-	-0-	2210	3	39	9	N	35					306
11	3505	X	3505	-0-	-0-	-0-	3239	3	266	9	N	242	185	1			363
12	2803	X	2803	-0-	-0-	-0-	14	1	2776	3	N	12					375
							13	9									
*01	3308	X	3308	-0-	-0-	-0-	14	1	3275	3	N	17	193	1			199
							19	9									
*02	2029	X	2029	-0-	-0-	-0-	13	1	2016	3	N	-0-					199

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

09	5421	X	5421	-0-	-0-	-0-	111	1	5310	3	N	-0-					261
10	4960	X	2248	-0-	-2712	-0-	114	1	1973	3	N	146	192	1			215
							161	9									
11	5160	X	439	-0-	-4721	-0-	111	1	328	3	N	-0-					215
12	5611	X	534	-0-	-5077	-0-	127	1	407	3	N	-0-					215
*01	5611	X	580	-0-	-5031	-0-	127	1	453	3	N	-0-					215
02	5249	X	240	-0-	-5009	-0-	118	1	122	3	N	-0-					215

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

09	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					294
10	2325	X	2325	-0-	-0-	-0-	2325	3			N	-0-					294
11	2371	X	2371	-0-	-0-	-0-	2358	3	13	9	N	12					306
12	2458	X	2458	-0-	-0-	-0-	12	1	2244	3	N	184	184	1			306
							202	9									
*01	2684	X	2684	-0-	-0-	-0-	12	1	2669	3	N	3					309
							3	9									
*02	1996	X	1996	-0-	-0-	-0-	11	1	1985	3	N	-0-					309

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

09	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					57
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-	14	5			43
11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					43
*12	1792	N	1792	-0-	-0-	-0-	12	1	1572	3	N	189					232
							208	9									
*01	1364	N	539	-0-	-825	-0-	12	1	524	3	N	3	186	1			49
							3	9									
02	1566	N	843	-0-	-723	-0-	11	1	832	3	N	-0-					49

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

09	3570	X	3481	-0-	-89	-0-	3384	3	97	9	N	88	188	1			155
10	3689	X	3596	-0-	-93	-0-	3596	3			N	-0-					155
11	3833	X	3833	-0-	-0-	-0-	3604	3	229	9	N	208					363
12	3658	X	3384	-0-	-274	-0-	3330	3	54	9	N	49					412
*01	3929	X	3929	-0-	-0-	-0-	3917	3	12	9	N	11					423
02	3712	X	3636	-0-	-76	-0-	3629	3	7	9	N	6	179	1			250

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5052	X	5052	-0-	-0-	-0-	4913	3	139	9	N	126					316
10	3080	X	3080	-0-	-0-	-0-	3000	3	80	9	N	73					389
11	3284	X	3284	-0-	-0-	-0-	3282	3	2	9	N	2					391
12	3365	X	3365	-0-	-0-	-0-	3072	3	293	9	N	266	176	1			481
*01	3502	X	3502	-0-	-0-	-0-	3465	3	37	9	N	34	187	1			328
*02	3053	X	3053	-0-	-0-	-0-	3020	3	33	9	N	30					358

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

09	2850	X	2846	-0-	-4	-0-	2846	3			N	-0-					357
10	3162	X	3021	-0-	-141	-0-	2908	3	113	9	N	103	197	1			263
11	3060	X	2812	-0-	-248	-0-	2707	3	105	9	N	95	154	1			204
12	3162	X	2752	-0-	-410	-0-	48	1	2704	3	N	-0-					204
*01	3007	X	2892	-0-	-115	-0-	48	1	2651	3	N	175					379
							193	9									
02	2813	X	2643	-0-	-170	-0-	45	1	2564	3	N	31	197	1			213
							34	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

09	10615	X	10615	-0-	-0-	-0-	512	1	9946	2	N	143					379
							157	9									
10	9694	X	9694	-0-	-0-	-0-	529	1	9076	2	N	81	301	1			159
							89	9									
11	10364	X	10364	-0-	-0-	-0-	512	1	9852	2	N	-0-					159
*12	10312	X	10312	-0-	-0-	-0-	541	1	9508	2	N	239	200	1			198
							263	9									
*01	9966	X	9966	-0-	-0-	-0-	541	1	9317	2	N	98					296
							108	9									
*02	9147	X	9147	-0-	-0-	-0-	507	1	8557	2	N	75	172	1			199
							83	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

09	3410	X	3410	-0-	-0-	-0-	3344	3	66	9	N	60					289
10	3159	X	3159	-0-	-0-	-0-	3061	3	98	9	N	89	184	1			194
11	3360	X	3227	-0-	-133	-0-	3131	3	96	9	N	87					281
12	3472	X	3179	-0-	-293	-0-	50	1	3126	3	N	3					284
							3	9									
01	3472	X	3132	-0-	-340	-0-	50	1	3008	3	N	67					351
							74	9									
02	3248	X	2834	-0-	-414	-0-	47	1	2746	3	N	37	191	1			197
							41	9									

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

09	4290	X	4204	-0-	-86	-0-	4204	3			N	-0-					306
10	4433	X	4357	-0-	-76	-0-	4357	3			N	-0-					306
11	4290	X	4256	-0-	-34	-0-	3995	3	261	9	N	237					543
12	4433	X	4091	-0-	-342	-0-	47	1	4033	3	N	10	195	1			358
							11	9									
*01	4715	X	4715	-0-	-0-	-0-	47	1	4504	3	N	149	193	1			314
							164	9									
02	4118	X	4052	-0-	-66	-0-	44	1	4008	3	N	-0-					314

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1695	-0-	-195	-0-	1695	3			N	-0-					311
10	1550	N	1141	-0-	-409	-0-	1141	3			N	-0-					311
11	2179	N	2179	-0-	-0-	-0-	2109	3	70	9	N	64	191	1			184
12	1767	N	402	-0-	-1365	-0-	48	1	354	3	N	-0-					184
*01	1147	N	132	-0-	-1015	-0-	48	1	59	3	N	23					207
							25	9									
02	2117	N	1091	-0-	-1026	-0-	45	1	1046	3	N	-0-					207

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5043	-0-	-567	-0-	5043	3			N	-0-					74
10	5797	X	5026	-0-	-771	-0-	5026	3			N	-0-					74
11	5550	X	5017	-0-	-533	-0-	5017	3			N	-0-					74
12	5518	X	5055	-0-	-463	-0-	49	1	5006	3	N	-0-					74
01	5332	X	4849	-0-	-483	-0-	49	1	4800	3	N	-0-					74
02	4872	X	4507	-0-	-365	-0-	46	1	4461	3	N	-0-					74

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9342	X	9342	-0-	-0-	-0-	9154	2	188	9	N	171	173	1			330
10	9141	X	9141	-0-	-0-	-0-	9080	2	61	9	N	55					385
11	8567	X	8567	-0-	-0-	-0-	8393	2	174	9	N	158	178	1			365
12	8734	X	8734	-0-	-0-	-0-	36	1	8643	2	N	50					415
							55	9									
*01	9429	X	9429	-0-	-0-	-0-	36	1	9161	2	N	211	191	1			435
							232	9									
*02	9450	X	9450	-0-	-0-	-0-	34	1	8909	2	N	461	367	1			529
							507	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6422	X	6422	-0-	-0-	-0-	6225	2	197	9	N	179					281
10	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-	191	1	3	5	87
11	6032	X	6032	-0-	-0-	-0-	5900	2	132	9	N	120					207
12	5994	X	5994	-0-	-0-	-0-	35	1	5830	2	N	117	184	1			140
							129	9									
*01	5989	X	5989	-0-	-0-	-0-	35	1	5796	2	N	144					284
							158	9									
*02	5898	X	5898	-0-	-0-	-0-	33	1	5720	2	N	132	198	1			218
							145	9									

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12150	X	11508	-0-	-642	-0-	320	1	10533	3	N	595	554	1			242
							655	9									
10	12555	X	10764	-0-	-1791	-0-	330	1	9867	3	N	515	566	1			191
							567	9									
11	12120	X	10336	-0-	-1784	-0-	320	1	9331	3	N	623	570	1			244
							685	9									
12	12524	X	10352	-0-	-2172	-0-	353	1	9293	3	N	642	569	1			317
							706	9									
*01	12090	X	9932	-0-	-2158	-0-	353	1	9080	3	N	454	588	1			183
							499	9									
02	11136	X	9593	-0-	-1543	-0-	331	1	8566	3	N	633	574	1			242
							696	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	9873	-0-	-327	-0-	198	1	9338	2	N	306	371	1			309
							337	9									
10	10633	X	10135	-0-	-498	-0-	205	1	9528	2	N	365	375	1			299
							402	9									
11	10290	X	10185	-0-	-105	-0-	198	1	9144	2	N	766	559	1			506
							843	9									
12	10633	X	9406	-0-	-1227	-0-	216	1	8935	2	N	232	190	1			548
							255	9									
01	10571	X	10523	-0-	-48	-0-	216	1	9749	2	N	507	552	1			503
							558	9									
02	9860	X	9054	-0-	-806	-0-	202	1	8702	2	N	136	204	1			435
							150	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13650	X	5668	-0-	-7982	-0-	434	1	4688	3	N	496	546	1			256
							546	9									
10	14105	X	11080	-0-	-3025	-0-	448	1	10200	3	N	393	367	1			282
							432	9									
11	13170	X	10294	-0-	-2876	-0-	434	1	9488	3	N	338	379	1			241
							372	9									
12	12989	X	11246	-0-	-1743	-0-	470	1	10161	3	N	559	384	1			416
							615	9									
*01	11098	X	10304	-0-	-794	-0-	470	1	9394	3	N	400	564	1			252
							440	9									
02	10353	X	9227	-0-	-1126	-0-	440	1	8363	3	N	385	381	1			256
							424	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					384
10	880	X	880	-0-	-0-	-0-	879	2	1	9	N	1	99	5			286
11	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					286
12	1274	X	1274	-0-	-0-	-0-	11	1	1235	2	N	25					311
							28	9									
01	1717	X	1717	-0-	-0-	-0-	11	1	1706	2	N	-0-					311
*02	955	X	955	-0-	-0-	-0-	10	1	945	2	N	-0-					311

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5222	-0-	-568	-0-	172	1	4786	2	N	240	376	1			196
							264	9									
10	5983	X	1788	-0-	-4195	-0-	178	1	1486	2	N	113					309
							124	9									
11	5640	X	4292	-0-	-1348	-0-	172	1	4041	2	N	72	202	1			179
							79	9									
12	6190	X	6190	-0-	-0-	-0-	178	1	5860	2	N	138					317
							152	9									
01	5815	X	5815	-0-	-0-	-0-	178	1	5369	2	N	244	384	1			177
							268	9									
02	5046	X	1906	-0-	-3140	-0-	166	1	1678	2	N	56					233
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13530	X	12165	-0-	-1365	-0-	11981	2	184	9	N	167	369	1			113
10	12958	X	12714	-0-	-244	-0-	12425	2	289	9	N	263	191	1			185
11	13020	X	11106	-0-	-1914	-0-	10823	2	283	9	N	257					442
12	13454	X	12452	-0-	-1002	-0-	11938	2	514	9	N	467	383	1			526
01	13454	X	11941	-0-	-1513	-0-	11704	2	237	9	N	215	582	1			159
02	11890	X	10832	-0-	-1058	-0-	10326	2	506	9	N	460	191	1			428

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16080	X	14396	-0-	-1684	-0-	13982	2	414	9	N	376	365	1			66
10	15326	X	15326	-0-	-0-	-0-	14888	2	438	9	N	398	177	1			287
11	14555	X	14555	-0-	-0-	-0-	14200	2	355	9	N	323	381	1			229
12	14880	X	14072	-0-	-808	-0-	46	1	13610	2	N	378	391	1			216
							416	9									
01	15314	X	14800	-0-	-514	-0-	46	1	14349	2	N	368	385	1			199
							405	9									
02	14326	X	13036	-0-	-1290	-0-	43	1	12582	2	N	374	189	1			384
							411	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					30
10	527	N	491	-0-	-36	-0-	491	3			N	-0-					30
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					30
12	527	N	456	-0-	-71	-0-	456	3			N	-0-					30
*01	496	N	468	-0-	-28	-0-	468	3			N	-0-					30
*02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					30

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					236
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					236
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					236
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					236
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					236
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					236

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	281	3	10	9	N	9					94
10	341	N	210	-0-	-131	-0-	210	3			N	-0-					94
11	270	N	207	-0-	-63	-0-	207	3			N	-0-					94
12	310	N	178	-0-	-132	-0-	178	3			N	-0-					94
*01	217	N	142	-0-	-75	-0-	142	3			N	-0-					94
02	203	N	118	-0-	-85	-0-	118	3			N	-0-					94

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1090	-0-	-1910	15176	1072	3	18	9	N	16					155
10	3100	N	1159	-0-	-1941	13235	1159	3			N	-0-					155
11	3000	N	1135	-0-	-1865	11370	1135	3			N	-0-					155
12	3100	N	1089	-0-	-2011	9359	1089	3			N	-0-					155
*01	3100	N	1063	-0-	-2037	7322	1017	3	46	9	N	42	184	1			13
*02	2900	N	1104	-0-	-1796	5526	1095	3	9	9	N	8					21

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	978	-0-	-2022	10139	923	3	55	9	N	50					75
10	3100	N	898	-0-	-2202	7937	898	3			N	-0-					75
11	3000	N	837	-0-	-2163	5774	837	3			N	-0-					75
12	3100	N	884	-0-	-2216	3558	12	1	872	3	N	-0-					75
*01	3100	N	936	-0-	-2164	1394	12	1	848	3	N	69					144
							76	9									
*02	2279	N	885	-0-	-1394	-0-	11	1	820	3	N	49	181	1			12
							54	9									

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

09	1286	N	1286	-0-	-0-	-0-	1256	2	30	9	N	27					151
10	1107	N	1107	-0-	-0-	-0-	1089	2	18	9	N	16					167
11	1158	N	1158	-0-	-0-	-0-	1130	2	28	9	N	25					192
12	1124	N	1124	-0-	-0-	-0-	1089	2	35	9	N	32	204	1			20
*01	1133	N	1133	-0-	-0-	-0-	1072	2	61	9	N	55					75
02	725	N	NO RPT	-0-	-725	-0-					N	NO RPT					75

BLACKBEARD OPERATING, LLC 073056
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

09	827	N	827	-0-	-0-	-0-	30	1	785	2	Y	11					167
							12	9									
10	843	N	843	-0-	-0-	-0-	31	1	803	2	Y	8					175
							9	9									
11	845	N	845	-0-	-0-	-0-	30	1	809	2	Y	5					180
							6	9									
12	868	N	813	-0-	-55	-0-	31	1	774	2	Y	7					187
							8	9									
01	873	N	873	-0-	-0-	-0-	31	1	827	2	Y	14					201
							15	9									
02	812	N	809	-0-	-3	-0-	29	1	777	2	Y	3					204
							3	9									

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

09	1320	N	1310	-0-	-10	-0-	1255	2	55	9	N	50					193
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					193
11	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					194
12	1888	N	1888	-0-	-0-	-0-	1877	2	11	9	N	10					204
01	1488	N	1413	-0-	-75	-0-	1373	2	40	9	N	36	184	1			56
02	1392	N	1171	-0-	-221	-0-	1158	2	13	9	N	12					68

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

09	600	N	574	-0-	-26	-0-	565	2	9	9	Y	8					64
10	589	N	561	-0-	-28	-0-	553	2	8	9	Y	7					71
11	600	N	563	-0-	-37	-0-	554	2	9	9	Y	8					79
12	589	N	562	-0-	-27	-0-	556	2	6	9	Y	5					84
01	558	N	273	-0-	-285	-0-	266	2	7	9	Y	6					90
*02	551	N	515	-0-	-36	-0-	504	2	11	9	Y	10					100

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	29	1	736	2	Y	13					121
							14	9									
10	1142	N	1142	-0-	-0-	-0-	27	1	1083	2	Y	29					150
							32	9									
11	1025	N	1025	-0-	-0-	-0-	30	1	981	2	Y	13					163
							14	9									
12	1025	N	1025	-0-	-0-	-0-	31	1	964	2	Y	27	177	1			13
							30	9									
01	1147	N	1057	-0-	-90	-0-	31	1	994	2	Y	29					42
							32	9									
02	986	N	860	-0-	-126	-0-	26	1	811	2	Y	21					63
							23	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

09	780	N	770	-0-	-10	-0-	30	1	740	2	Y	-0-					207
10	806	N	791	-0-	-15	-0-	31	1	760	2	Y	-0-					207
11	780	N	264	-0-	-516	-0-	30	1	234	2	Y	-0-					207
12	806	N	31	-0-	-775	-0-	31	1			Y	-0-					207
01	806	N	139	-0-	-667	-0-	31	1	108	2	Y	-0-					207
02	261	N	78	-0-	-183	-0-	29	1	49	2	Y	-0-					207

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

09	60	N	-0-	-0-	-60	-0-					Y	-0-					89
10	31	N	-0-	-0-	-31	-0-					Y	-0-					89
11	30	N	-0-	-0-	-30	-0-					Y	-0-					89
12	31	N	-0-	-0-	-31	-0-					Y	-0-					89
01	31	N	-0-	-0-	-31	-0-					Y	-0-					89
02	29	N	-0-	-0-	-29	-0-					Y	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1600	-0-	-80	-0-	30	1	1548	2	Y	20					122
							22	9									
10	1736	N	1531	-0-	-205	-0-	15	1	1497	2	Y	17					139
							19	9									
11	1620	N	1516	-0-	-104	-0-	30	1	1471	2	Y	14					153
							15	9									
12	1643	N	1558	-0-	-85	-0-	31	1	1494	2	Y	30	170	1			13
							33	9									
01	1561	N	1561	-0-	-0-	-0-	31	1	1502	2	Y	25					38
							28	9									
02	1479	N	1429	-0-	-50	-0-	29	1	1378	2	Y	20					58
							22	9									

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

09	1350	N	1297	-0-	-53	-0-	30	1	1267	2	Y	-0-					59
10	1724	N	1724	-0-	-0-	-0-	31	1	1693	2	Y	-0-					59
11	1590	N	1590	-0-	-0-	-0-	30	1	1560	2	Y	-0-					59
12	1627	N	1627	-0-	-0-	-0-	31	1	1596	2	Y	-0-					59
01	1736	N	1630	-0-	-106	-0-	31	1	1599	2	Y	-0-					59
*02	1557	N	1557	-0-	-0-	-0-	29	1	1528	2	Y	-0-					59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

09	2340	N	2339	-0-	-1	-0-	30	1	2279	2	N	27					109
							30	9									
10	2511	N	2375	-0-	-136	-0-	18	1	2323	2	N	31					140
							34	9									
11	2430	N	2313	-0-	-117	-0-	30	1	2244	2	N	35					175
							39	9									
12	2418	N	2271	-0-	-147	-0-	31	1	2203	2	N	34	181	1			28
							37	9									
01	2387	N	2349	-0-	-38	-0-	31	1	2277	2	N	37					65
							41	9									
02	2233	N	2189	-0-	-44	-0-	29	1	2124	2	N	33					98
							36	9									

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

09	510	N	416	-0-	-94	-0-	30	1	384	2	Y	2					20
							2	9									
10	589	N	188	-0-	-401	-0-	5	1	183	2	Y	-0-					20
11	780	N	369	-0-	-411	-0-	369	2			Y	-0-					20
12	622	N	622	-0-	-0-	-0-	1	1	618	2	Y	3					23
							3	9									
01	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					23
*02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

09	780	N	409	-0-	-371	-0-	23	1	380	2	Y	5					140
							6	9									
10	713	N	399	-0-	-314	-0-	12	1	377	2	Y	9					149
							10	9									
11	480	N	315	-0-	-165	-0-	308	2	7	9	Y	6					155
12	593	N	593	-0-	-0-	-0-	571	2	22	9	Y	20					175
01	560	N	560	-0-	-0-	-0-	546	2	14	9	Y	13					188
*02	431	N	431	-0-	-0-	-0-	422	2	9	9	Y	8	188	1			8

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

09	150	N	120	-0-	-30	-0-	30	1	90	2	Y	-0-					-0-
10	124	N	79	-0-	-45	-0-	5	1	74	2	Y	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	2			Y	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	2			Y	-0-					-0-
01	93	N	37	-0-	-56	-0-	37	2			Y	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	2			Y	-0-					-0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

09	1110	N	1089	-0-	-21	-0-	30	1	1044	2	Y	14					94
							15	9									
10	1147	N	1062	-0-	-85	-0-	14	1	1039	2	Y	8					102
							9	9									
11	1080	N	1014	-0-	-66	-0-	30	1	981	2	Y	3					105
							3	9									
12	1116	N	1033	-0-	-83	-0-	31	1	989	2	Y	12					117
							13	9									
01	1062	N	1062	-0-	-0-	-0-	31	1	1021	2	Y	9					126
							10	9									
02	986	N	927	-0-	-59	-0-	29	1	889	2	Y	8					134
							9	9									

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	18	1	260	2	Y	-0-					19
10	298	N	298	-0-	-0-	-0-	5	1	293	2	Y	-0-					19
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					19
12	342	N	342	-0-	-0-	-0-	336	2	6	9	Y	5					24
01	349	N	349	-0-	-0-	-0-	348	2	1	9	Y	1					25
*02	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					25

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	903	N	903	-0-	-0-	-0-	30	1	873	2	Y	-0-					107
10	899	N	899	-0-	-0-	-0-	31	1	868	2	Y	-0-					107
11	911	N	911	-0-	-0-	-0-	30	1	881	2	Y	-0-					107
12	930	N	845	-0-	-85	-0-	31	1	814	2	Y	-0-					107
01	899	N	885	-0-	-14	-0-	31	1	854	2	Y	-0-					107
*02	876	N	876	-0-	-0-	-0-	29	1	847	2	Y	-0-					107

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1425	N	1425	-0-	-0-	-0-	30	1	1378	2	Y	15					207
							17	9									
10	1488	N	1414	-0-	-74	-0-	31	1	1366	2	Y	15	183	1			39
							17	9									
11	1440	N	1418	-0-	-22	-0-	30	1	1368	2	Y	18					57
							20	9									
12	1488	N	1461	-0-	-27	-0-	31	1	1397	2	Y	30					87
							33	9									
01	1426	N	1171	-0-	-255	-0-	31	1	1129	2	Y	10					97
							11	9									
02	1363	N	1148	-0-	-215	-0-	29	1	1108	2	Y	10					107
							11	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	790	-0-	-140	-0-	772	2	18	9	Y	16	136	1			38
10	868	N	807	-0-	-61	-0-	772	2	35	9	Y	32					70
11	840	N	396	-0-	-444	-0-	393	2	3	9	Y	3					73
12	806	N	652	-0-	-154	-0-	652	2			Y	-0-					73
01	806	N	720	-0-	-86	-0-	720	2			Y	-0-					73
*02	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					65
10	903	N	903	-0-	-0-	-0-	31	1	872	2	Y	-0-					65
11	847	N	847	-0-	-0-	-0-	30	1	785	2	Y	29					94
							32	9									
12	1078	N	1078	-0-	-0-	-0-	31	1	1035	2	Y	11					105
							12	9									
01	1031	N	1031	-0-	-0-	-0-	31	1	998	2	Y	2					107
							2	9									
*02	1013	N	1013	-0-	-0-	-0-	29	1	984	2	Y	-0-					107

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	641	-0-	-19	-0-	30	1	600	2	Y	10					240
							11	9									
10	620	N	570	-0-	-50	-0-	31	1	531	2	Y	7					247
							8	9									
11	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					247
12	651	N	592	-0-	-59	-0-	31	1	561	2	Y	-0-					247
01	558	N	532	-0-	-26	-0-	31	1	494	2	Y	6					253
							7	9									
*02	546	N	546	-0-	-0-	-0-	29	1	504	2	Y	12					265
							13	9									

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1255	-0-	-305	-0-	30	1	1225	2	Y	-0-					99
10	1302	N	1229	-0-	-73	-0-	31	1	1178	2	Y	18					117
							20	9									
11	1080	N	1002	-0-	-78	-0-	30	1	969	2	Y	3					120
							3	9									
12	1302	N	1069	-0-	-233	-0-	31	1	1028	2	Y	9					129
							10	9									
01	1240	N	983	-0-	-257	-0-	31	1	952	2	Y	-0-					129
02	957	N	812	-0-	-145	-0-	29	1	783	2	Y	-0-					129

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	317	-0-	-13	-0-	30	1	287	2	Y	-0-					79
10	341	N	337	-0-	-4	-0-	31	1	306	2	Y	-0-					79
11	330	N	319	-0-	-11	-0-	30	1	289	2	Y	-0-					79
12	341	N	323	-0-	-18	-0-	31	1	292	2	Y	-0-					79
01	341	N	329	-0-	-12	-0-	31	1	298	2	Y	-0-					79
02	319	N	301	-0-	-18	-0-	29	1	272	2	Y	-0-					79

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					39
10	1147	N	1142	-0-	-5	-0-	1142	2			Y	-0-					39
11	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					39
12	1209	N	1188	-0-	-21	-0-	1188	2			Y	-0-					39
01	1210	N	1210	-0-	-0-	-0-	1195	2	15	9	Y	14					53
*02	1296	N	1296	-0-	-0-	-0-	1262	2	34	9	Y	31					84

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2808	N	2808	-0-	-0-	-0-	2779	2	29	9	Y	26					258
10	2828	N	2828	-0-	-0-	-0-	2788	2	40	9	Y	36	187	1			107
11	2730	N	2626	-0-	-104	-0-	2609	2	17	9	Y	15					122
12	2914	N	2524	-0-	-390	-0-	2506	2	18	9	Y	16					138
01	2821	N	2508	-0-	-313	-0-	2460	2	48	9	Y	44					182
*02	2561	N	2561	-0-	-0-	-0-	2538	2	23	9	Y	21					203

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	118	-0-	-32	-0-	94	2	24	9	Y	22					155
10	140	N	140	-0-	-0-	-0-	111	2	29	9	Y	26					181
11	120	N	104	-0-	-16	-0-	75	2	29	9	Y	26					207
12	125	N	125	-0-	-0-	-0-	94	2	31	9	Y	28					235
01	155	N	122	-0-	-33	-0-	104	2	18	9	Y	16					251
*02	88	N	88	-0-	-0-	-0-	82	2	6	9	Y	5					256

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	497	-0-	-133	-0-	30	1	467	2	Y	-0-					208
10	713	N	508	-0-	-205	-0-	31	1	477	2	Y	-0-					208
11	481	N	481	-0-	-0-	-0-	30	1	451	2	Y	-0-					208
12	527	N	499	-0-	-28	-0-	31	1	456	2	Y	11					219
							12	9									
01	496	N	495	-0-	-1	-0-	31	1	455	2	Y	8	186	1			41
							9	9									
02	464	N	459	-0-	-5	-0-	29	1	426	2	Y	4					45
							4	9									

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1165	-0-	-185	-0-	5	1	1160	2	Y	-0-	15	1			2
10	1333	N	1182	-0-	-151	-0-	2	1	1180	2	Y	-0-	2	1			-0-
11	1230	N	1131	-0-	-99	-0-	5	1	1126	2	Y	-0-					-0-
12	1209	N	1133	-0-	-76	-0-	1133	2			Y	-0-					-0-
01	1178	N	1123	-0-	-55	-0-	1123	2			Y	-0-					-0-
02	1102	N	784	-0-	-318	-0-	784	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	N	994	-0-	-0-	-0-	5	1	989	2	Y	-0-					63
10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					63
11	30	N	5	-0-	-25	-0-	5	1			Y	-0-					63
12	1023	N	41	-0-	-982	-0-	40	2	1	9	Y	1	1	8			63
01	817	N	817	-0-	-0-	-0-	802	2	15	9	Y	14					77
*02	513	N	513	-0-	-0-	-0-	509	2	4	9	Y	4	4	1			77

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1057	-0-	-113	-0-	5	1	1052	2	N	-0-	52	1			6
10	1049	N	1049	-0-	-0-	-0-	4	1	1045	2	N	-0-	6	1			-0-
11	974	N	974	-0-	-0-	-0-	5	1	969	2	N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	2	-0-	2	2	2	1			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

09	930	N	806	-0-	-124	-0-	2	1	804	2	Y	-0-	9	1			1
10	1113	N	1113	-0-	-0-	-0-	1	1	1112	2	Y	-0-	1	1			-0-
11	1117	N	1117	-0-	-0-	-0-	2	1	1115	2	Y	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1029	2	1	9	Y	1	1	8			-0-
01	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
02	1073	N	1070	-0-	-3	-0-	1068	2	2	9	Y	2	2	1			-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

09	1200	X	801	-0-	-399	-0-	5	1	796	2	Y	-0-					84
10	1240	X	664	-0-	-576	-0-	14	1	650	2	Y	-0-					84
11	939	X	939	-0-	-0-	-0-	5	1	934	2	Y	-0-					84
12	908	X	908	-0-	-0-	-0-	897	2	11	9	Y	10	10	8			84
01	882	X	882	-0-	-0-	-0-	882	2			Y	-0-					84
*02	924	X	924	-0-	-0-	-0-	909	2	15	9	Y	14	14	1			84

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

09	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					125
10	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					125
11	1699	N	1699	-0-	-0-	-0-	1696	2	3	9	Y	3					128
12	1764	N	1764	-0-	-0-	-0-	1761	2	3	9	Y	3	3	8			128
01	1829	N	1671	-0-	-158	-0-	1664	2	7	9	Y	6					134
02	1653	N	1424	-0-	-229	-0-	1406	2	18	9	Y	16	2	8			148

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

09	1446	N	1446	-0-	-0-	-0-	5	1	1441	2	N	-0-	6	1			1
10	1364	N	1265	-0-	-99	-0-	1265	2			N	-0-	1	1			-0-
11	1320	N	1206	-0-	-114	-0-	5	1	1201	2	N	-0-					-0-
12	1488	N	1106	-0-	-382	-0-	1105	2	1	9	N	1	1	8			-0-
01	1271	N	1082	-0-	-189	-0-	1082	2			N	-0-					-0-
02	1160	N	849	-0-	-311	-0-	847	2	2	9	N	2	2	1			-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

09	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
01	930	N	737	-0-	-193	-0-	737	2			Y	-0-					-0-
02	928	N	696	-0-	-232	-0-	696	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1890	-0-	-0-	-0-	5	1	1885	2	N	-0-	40	1			5
10	1736	N	1611	-0-	-125	-0-	1596	2	15	9	N	14	5	1			14
11	1481	N	1481	-0-	-0-	-0-	5	1	1475	2	N	1					15
							1	9									
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					15
01	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					15
*02	1612	N	1612	-0-	-0-	-0-	1586	2	26	9	N	24	24	1			15

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	2			Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1788	-0-	-132	-0-	1771	2	17	9	Y	15	5	8			144
10	1860	X	1774	-0-	-86	-0-	1767	2	7	9	Y	6					150
11	1800	X	1694	-0-	-106	-0-	1683	2	11	9	Y	10					160
12	1860	X	1722	-0-	-138	-0-	1709	2	13	9	Y	12	4	8			168
01	1860	X	1774	-0-	-86	-0-	1759	2	15	9	Y	14					182
02	1740	X	1639	-0-	-101	-0-	1622	2	17	9	Y	15	4	8			193

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	801	-0-	-189	-0-	7	1	794	2	N	-0-					45
10	930	N	504	-0-	-426	-0-	504	2			N	-0-					45
11	764	N	764	-0-	-0-	-0-	7	1	757	2	N	-0-					45
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					45
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					45
*02	720	N	720	-0-	-0-	-0-	720	2			N	-0-					45

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3427	-0-	-83	-0-	3404	2	23	9	Y	21	2	8			54
10	3627	X	3384	-0-	-243	-0-	3366	2	18	9	Y	16					70
11	3510	X	3418	-0-	-92	-0-	3403	2	15	9	Y	14					84
12	3534	X	3464	-0-	-70	-0-	3445	2	19	9	Y	17	1	8			100
01	3534	X	3513	-0-	-21	-0-	3499	2	14	9	Y	13					113
02	3306	X	2535	-0-	-771	-0-	2535	2			Y	-0-					113

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

09	2969	X	2969	-0-	-0-	-0-	2958	2	11	9	Y	10	10	8			5
10	2945	X	2720	-0-	-225	-0-	2720	2			Y	-0-					5
11	2820	X	2654	-0-	-166	-0-	2652	2	2	9	Y	2					7
12	3069	X	3053	-0-	-16	-0-	3050	2	3	9	Y	3	3	8			7
01	3069	X	2910	-0-	-159	-0-	2901	2	9	9	Y	8					15
02	2871	X	2633	-0-	-238	-0-	2591	2	42	9	Y	38	7	8			46

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

09	1388	N	1388	-0-	-0-	-0-	1374	2	14	9	Y	13	4	8			52
10	1457	N	1297	-0-	-160	-0-	1294	2	3	9	Y	3					55
11	1344	N	1344	-0-	-0-	-0-	1335	2	9	9	Y	8					63
12	1426	N	1318	-0-	-108	-0-	1306	2	12	9	Y	11	3	8			71
01	1367	N	1367	-0-	-0-	-0-	1347	2	20	9	Y	18					89
*02	1315	N	1315	-0-	-0-	-0-	1294	2	21	9	Y	19	3	8			105

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

09	750	N	704	-0-	-46	-0-	676	2	28	9	Y	25	5	8			136
10	713	N	673	-0-	-40	-0-	649	2	24	9	Y	22					158
11	711	N	711	-0-	-0-	-0-	685	2	26	9	Y	24					182
12	713	N	675	-0-	-38	-0-	649	2	26	9	Y	24	170	1	3	8	33
01	682	N	646	-0-	-36	-0-	632	2	14	9	Y	13					46
02	696	N	565	-0-	-131	-0-	565	2			Y	-0-					46

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

09	2091	N	2091	-0-	-0-	-0-	2065	2	26	9	Y	24	6	8			112
10	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					112
11	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					112
12	2170	N	2133	-0-	-37	-0-	2126	2	7	9	Y	6	5	8			113
01	2139	N	2060	-0-	-79	-0-	2060	2			Y	-0-					113
*02	2045	N	2045	-0-	-0-	-0-	2038	2	7	9	Y	6	4	8			115

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0-	-0-	1468	2	19	9	Y	17					131
10	1574	N	1574	-0-	-0-	-0-	20	1	1528	2	Y	24					155
							26	9									
11	1537	N	1537	-0-	-0-	-0-	30	1	1484	2	Y	21					176
							23	9									
12	1607	N	1607	-0-	-0-	-0-	31	1	1541	2	Y	32	177	1			31
							35	9									
01	1581	N	1572	-0-	-9	-0-	31	1	1513	2	Y	25					56
							28	9									
02	1479	N	1458	-0-	-21	-0-	29	1	1406	2	Y	21					77
							23	9									

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1210	-0-	-140	-0-	7	1	1203	2	Y	-0-	97	1			12
10	1395	N	1286	-0-	-109	-0-	11	1	1274	2	Y	1	12	1			1
							1	9									
11	1291	N	1291	-0-	-0-	-0-	1284	1	7	2	Y	-0-					1
12	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	Y	2	1	1	2	8	-0-
01	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					-0-
02	1247	N	1199	-0-	-48	-0-	1196	2	3	9	Y	3	3	1			-0-

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	384	-0-	-36	-0-	2	1	382	2	Y	-0-	12	1			1
10	391	N	391	-0-	-0-	-0-	391	2			Y	-0-	1	1			-0-
11	390	N	390	-0-	-0-	-0-	2	1	388	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
02	377	N	302	-0-	-75	-0-	302	2			Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	285	-0-	-435	-0-	2	1	275	2	Y	7	42	1			5
							8	9									
10	372	N	335	-0-	-37	-0-	4	1	331	2	Y	-0-	5	1			-0-
11	336	N	336	-0-	-0-	-0-	2	1	334	2	Y	-0-					-0-
12	310	N	306	-0-	-4	-0-	304	2	2	9	Y	2	2	8			-0-
01	341	N	329	-0-	-12	-0-	329	2			Y	-0-					-0-
02	319	N	286	-0-	-33	-0-	284	2	2	9	Y	2	2	1			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2366	-0-	-964	-0-	8	1	2340	2	Y	16					248
							18	9									
10	3634	X	3634	-0-	-0-	-0-	8	1	3626	2	Y	-0-					248
11	3744	X	3744	-0-	-0-	-0-	8	1	3726	2	Y	9					257
							10	9									
12	3537	X	3537	-0-	-0-	-0-	8	1	3438	2	Y	83					340
							91	9									
01	3627	X	2646	-0-	-981	-0-	8	1	2625	2	Y	12	193	1			159
							13	9									
02	3625	X	63	-0-	-3562	-0-	7	1	56	9	Y	51					210

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2338	N	2338	-0-	-0-	-0-	2334	2	4	9	Y	4	2	8			45
10	2424	N	2424	-0-	-0-	-0-	2420	2	4	9	Y	4					49
11	2349	N	2349	-0-	-0-	-0-	2338	2	11	9	Y	10					59
12	2418	N	2399	-0-	-19	-0-	2392	2	7	9	Y	6	1	8			64
01	2418	N	2332	-0-	-86	-0-	2323	2	9	9	Y	8					72
02	2262	N	2202	-0-	-60	-0-	2192	2	10	9	Y	9	2	8			79

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2189	-0-	-91	-0-	2182	2	7	9	Y	6	2	8			45
10	2246	N	2246	-0-	-0-	-0-	2231	2	15	9	Y	14					59
11	2318	N	2318	-0-	-0-	-0-	7	1	2292	2	Y	17					76
							19	9									
12	2263	N	2263	-0-	-0-	-0-	2245	2	18	9	Y	16	3	8			89
01	2232	N	2186	-0-	-46	-0-	2174	2	12	9	Y	11					100
02	2233	N	2094	-0-	-139	-0-	2063	2	31	9	Y	28					128

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2326	-0-	-374	-0-	2290	2	36	9	Y	33	95	1	3	8	23
10	2759	X	2664	-0-	-95	-0-	2662	2	2	9	Y	2					25
11	2670	X	2469	-0-	-201	-0-	2469	2			Y	-0-					25
12	2759	X	2267	-0-	-492	-0-	2263	2	4	9	Y	4	4	8			25
01	2759	X	2510	-0-	-249	-0-	2510	2			Y	-0-					25
02	2494	X	2394	-0-	-100	-0-	2386	2	8	9	Y	7	2	8			30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3048	-0-	-192	-0-	3030	2	18	9	Y	16					97
10	3534	X	3425	-0-	-109	-0-	31	1	3368	2	Y	24					121
							26	9									
11	3420	X	3185	-0-	-235	-0-	30	1	3127	2	Y	25					146
							28	9									
12	3534	X	3198	-0-	-336	-0-	31	1	3139	2	Y	25					171
							28	9									
01	3410	X	3303	-0-	-107	-0-	31	1	3240	2	Y	29	170	1			30
							32	9									
02	3190	X	3009	-0-	-181	-0-	29	1	2957	2	Y	21					51
							23	9									

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	1			1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1064	-0-	-106	-0-	5	1	1049	2	Y	9	42	1			17
							10	9									
10	1530	N	1530	-0-	-0-	-0-	7	1	1509	2	Y	13					30
							14	9									
11	1354	N	1354	-0-	-0-	-0-	5	1	1341	2	Y	7					37
							8	9									
12	1286	N	1286	-0-	-0-	-0-	1254	2	32	9	Y	29	21	8			45
01	1333	N	1179	-0-	-154	-0-	1155	2	24	9	Y	22					67
02	1247	N	1158	-0-	-89	-0-	1103	2	55	9	Y	50	50	1			67

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	535	-0-	-65	-0-	5	1	530	2	Y	-0-	38	1			5
10	670	N	670	-0-	-0-	-0-	651	2	19	9	Y	17	5	1			17
11	480	N	458	-0-	-22	-0-	5	1	453	2	Y	-0-					17
12	558	N	536	-0-	-22	-0-	526	2	10	9	Y	9	9	8			17
01	682	N	535	-0-	-147	-0-	535	2			Y	-0-					17
02	435	N	388	-0-	-47	-0-	378	2	10	9	Y	9	9	1			17

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	30	1	1332	2	Y	2					169
							2	9									
10	1354	N	1354	-0-	-0-	-0-	31	1	1316	2	Y	6					175
							7	9									
11	1302	N	1302	-0-	-0-	-0-	30	1	1261	2	Y	10					185
							11	9									
12	1395	N	1378	-0-	-17	-0-	31	1	1330	2	Y	15					200
							17	9									
01	1364	N	1351	-0-	-13	-0-	31	1	1303	2	Y	15	178	1			37
							17	9									
02	1247	N	1211	-0-	-36	-0-	29	1	1160	2	Y	20					57
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	16	1			2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

09	3540	X	3130	-0-	-410	-0-	3126	2	4	9	Y	4	2	8			120
10	3658	X	2044	-0-	-1614	-0-	2018	2	26	9	Y	24					144
11	3540	X	2837	-0-	-703	-0-	2826	2	11	9	Y	10					154
12	3627	X	3195	-0-	-432	-0-	3189	2	6	9	Y	5	1	8			158
01	3472	X	3046	-0-	-426	-0-	2984	2	62	9	Y	56	186	1			28
02	3016	X	2786	-0-	-230	-0-	2766	2	20	9	Y	18	1	8			45

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

09	1530	N	1379	-0-	-151	-0-	1357	2	22	9	Y	20	1	8			106
10	1581	N	1079	-0-	-502	-0-	1044	2	35	9	Y	32					138
11	1530	N	864	-0-	-666	-0-	830	2	34	9	Y	31					169
12	1426	N	1018	-0-	-408	-0-	992	2	26	9	Y	24	181	1	1	8	11
01	1085	N	876	-0-	-209	-0-	861	2	15	9	Y	14					25
02	841	N	648	-0-	-193	-0-	647	2	1	9	Y	1	1	8			25

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

09	1620	N	1487	-0-	-133	-0-	5	1	1478	2	Y	4	152	1			18
							4	9									
10	1674	N	1332	-0-	-342	-0-	7	1	1325	2	Y	-0-					18
11	1590	N	965	-0-	-625	-0-	5	1	960	2	Y	-0-					18
12	1550	N	982	-0-	-568	-0-	951	2	31	9	Y	28	28	8			18
01	1333	N	982	-0-	-351	-0-	982	2			Y	-0-					18
02	928	N	871	-0-	-57	-0-	835	2	36	9	Y	33	33	1			18

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

09	2723	X	2723	-0-	-0-	-0-	2686	2	37	9	Y	34	1	8			134
10	2801	X	2801	-0-	-0-	-0-	2747	2	54	9	Y	49					183
11	2809	X	2809	-0-	-0-	-0-	2739	2	70	9	Y	64					247
12	2852	X	2759	-0-	-93	-0-	2712	2	47	9	Y	43	181	1	1	8	108
01	2852	X	2769	-0-	-83	-0-	2739	2	30	9	Y	27					135
02	2726	X	2555	-0-	-171	-0-	2526	2	29	9	Y	26	1	8			160

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1640	N	1640	-0-	-0-	-0-	1637	2	3	9	Y	3	132	1	1	8	64
10	1519	N	1358	-0-	-161	-0-	1354	2	4	9	Y	4					68
11	1560	N	1324	-0-	-236	-0-	1309	2	15	9	Y	14					82
12	1705	N	1327	-0-	-378	-0-	1321	2	6	9	Y	5					87
01	1419	N	1419	-0-	-0-	-0-	1320	2	99	9	Y	90	172	1			5
*02	1324	N	1324	-0-	-0-	-0-	1304	2	20	9	Y	18	1	8			22

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1891	-0-	-149	-0-	1879	2	12	9	Y	11	2	8			28
10	2254	N	2254	-0-	-0-	-0-	2225	2	29	9	Y	26					54
11	2040	N	2029	-0-	-11	-0-	2016	2	13	9	Y	12					66
12	1953	N	1916	-0-	-37	-0-	1899	2	17	9	Y	15	1	8			80
01	2263	N	2011	-0-	-252	-0-	2007	2	4	9	Y	4					84
02	1972	N	1719	-0-	-253	-0-	1707	2	12	9	Y	11					95

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	979	-0-	-401	-0-	5	1	967	2	Y	6					143
							7	9									
10	1426	X	829	-0-	-597	-0-	14	1	813	2	Y	2					145
							2	9									
11	1380	X	824	-0-	-556	-0-	5	1	811	2	Y	7					152
							8	9									
12	1023	X	739	-0-	-284	-0-	711	2	28	9	Y	25	6	8			171
01	1023	X	636	-0-	-387	-0-	604	2	32	9	Y	29					200
02	957	X	496	-0-	-461	-0-	478	2	18	9	Y	16	10	1			206

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1952	N	1952	-0-	-0-	-0-	1943	2	9	9	Y	8	1	8			33
10	1904	N	1904	-0-	-0-	-0-	1897	2	7	9	Y	6					39
11	1953	N	1953	-0-	-0-	-0-	1932	2	21	9	Y	19					58
12	2031	N	2031	-0-	-0-	-0-	2028	2	3	9	Y	3	1	8			60
01	1950	N	1950	-0-	-0-	-0-	4	1	1862	2	Y	76					136
							84	9									
02	1885	N	1738	-0-	-147	-0-	1718	2	20	9	Y	18	1	8			153

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1430	N	1430	-0-	-0-	-0-	1355	2	75	9	Y	68	9	8			84
10	1430	N	1430	-0-	-0-	-0-	1365	2	65	9	Y	59					143
11	1350	N	1098	-0-	-252	-0-	1039	2	59	9	Y	54					197
12	1488	N	911	-0-	-577	-0-	879	2	32	9	Y	29	169	1	4	8	53
01	1426	N	1199	-0-	-227	-0-	1129	2	70	9	Y	64					117
02	1073	N	800	-0-	-273	-0-	670	2	130	9	Y	118	172	1	3	8	60

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	743	-0-	-67	-0-	719	2	24	9	Y	22	2	8			76
10	837	X	721	-0-	-116	-0-	690	2	31	9	Y	28					104
11	810	X	581	-0-	-229	-0-	552	2	29	9	Y	26					130
12	837	X	672	-0-	-165	-0-	653	2	19	9	Y	17	2	8			145
01	775	X	468	-0-	-307	-0-	445	2	23	9	Y	21					166
02	725	X	416	-0-	-309	-0-	390	2	26	9	Y	24	182	1	1	8	7

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2179	-0-	-191	-0-	2170	2	9	9	Y	8	85	1	8	8	88
10	2593	N	2593	-0-	-0-	-0-	2585	2	8	9	Y	7					95
11	2449	N	2449	-0-	-0-	-0-	2449	2			Y	-0-					95
12	2343	N	2343	-0-	-0-	-0-	2335	2	8	9	Y	7	7	8			95
01	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					95
*02	2529	N	2529	-0-	-0-	-0-	2489	2	40	9	Y	36	7	8			124

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2582	N	2582	-0-	-0-	-0-	2571	2	11	9	Y	10	2	8			36
10	2710	N	2710	-0-	-0-	-0-	2700	2	10	9	Y	9					45
11	2370	N	2201	-0-	-169	-0-	2190	2	11	9	Y	10					55
12	2666	N	2589	-0-	-77	-0-	2572	2	17	9	Y	15	2	8			68
01	2697	N	2561	-0-	-136	-0-	2548	2	13	9	Y	12					80
*02	2367	N	2367	-0-	-0-	-0-	2363	2	4	9	Y	4	2	8			82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1852	-0-	-8	-0-	1791	2	61	9	Y	55					166
10	1953	N	1824	-0-	-129	-0-	19	1	1804	2	Y	1					167
							1	9									
11	1800	N	1800	-0-	-0-	-0-	30	1	1761	2	Y	8					175
							9	9									
12	1940	N	1940	-0-	-0-	-0-	31	1	1901	2	Y	7					182
							8	9									
01	2019	N	2019	-0-	-0-	-0-	31	1	1979	2	Y	8					190
							9	9									
*02	1950	N	1950	-0-	-0-	-0-	29	1	1876	2	Y	41	164	1			67
							45	9									

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

09	2880	X	2525	-0-	-355	-0-	7	1	2518	2	Y	-0-					20
10	2790	X	2503	-0-	-287	-0-	11	1	2490	2	Y	2					22
							2	9									
11	2596	X	2596	-0-	-0-	-0-	7	1	2589	2	Y	-0-					22
12	2666	X	2622	-0-	-44	-0-	2592	2	30	9	Y	27	5	8			44
01	2666	X	2368	-0-	-298	-0-	2337	2	31	9	Y	28					72
02	2523	X	2378	-0-	-145	-0-	2344	2	34	9	Y	31	6	1			97

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

09	390	N	370	-0-	-20	-0-	30	1	340	2	Y	-0-					207
10	403	N	381	-0-	-22	-0-	31	1	350	2	Y	-0-					207
11	240	N	140	-0-	-100	-0-	30	1	110	2	Y	-0-					207
12	372	N	165	-0-	-207	-0-	31	1	134	2	Y	-0-					207
01	372	N	37	-0-	-335	-0-	31	1	6	2	Y	-0-					207
02	145	N	29	-0-	-116	-0-	29	1			Y	-0-					207

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

09	1747	N	1747	-0-	-0-	-0-	1737	2	10	9	Y	9	4	8			118
10	1817	N	1817	-0-	-0-	-0-	1815	2	2	9	Y	2					120
11	1770	N	1757	-0-	-13	-0-	1735	2	22	9	Y	20					140
12	1835	N	1835	-0-	-0-	-0-	1809	2	26	9	Y	24	4	8			160
01	1829	N	1760	-0-	-69	-0-	1738	2	22	9	Y	20					180
02	1711	N	1494	-0-	-217	-0-	1473	2	21	9	Y	19	2	8			197

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		481	-0-	481	481	457	2	24	9	Y	22					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1712	-0-	-1138	-0-	1703	2	9	9	Y	8	1	8			50
10	3205	X	3205	-0-	-0-	-0-	3199	2	6	9	Y	5					55
11	2170	X	2170	-0-	-0-	-0-	2164	2	6	9	Y	5					60
12	2077	X	1613	-0-	-464	-0-	1585	2	28	9	Y	25	1	8			84
01	3193	X	2096	-0-	-1097	-0-	2007	2	89	9	Y	81					165
02	2987	X	1898	-0-	-1089	-0-	1898	2			Y	-0-					165

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2215	-0-	-305	-0-	5	1	2210	2	Y	-0-					67
10	2542	N	2362	-0-	-180	-0-	7	1	2349	2	Y	5					72
							6	9									
11	2400	N	2175	-0-	-225	-0-	5	1	2155	2	Y	14					86
							15	9									
12	2561	N	2561	-0-	-0-	-0-	2516	2	45	9	Y	41	4	8			123
01	2477	N	2477	-0-	-0-	-0-	2473	2	4	9	Y	4					127
02	2117	N	2032	-0-	-85	-0-	2008	2	24	9	Y	22	12	1			137

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1554	-0-	-516	-0-	1514	2	40	9	Y	36	56	1	1	8	40
10	2139	X	1777	-0-	-362	-0-	1738	2	39	9	Y	35					75
11	1691	X	1691	-0-	-0-	-0-	1641	2	50	9	Y	45					120
12	1711	X	1711	-0-	-0-	-0-	1627	2	84	9	Y	76	184	1	1	8	11
01	1767	X	1726	-0-	-41	-0-	1691	2	35	9	Y	32					43
02	1653	X	1576	-0-	-77	-0-	1559	2	17	9	Y	15	1	8			57

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2342	-0-	-88	-0-	2338	2	4	9	Y	4	4	8			-0-
10	2511	X	2435	-0-	-76	-0-	2435	2			Y	-0-					-0-
11	2430	X	2240	-0-	-190	-0-	2240	2			Y	-0-					-0-
12	2480	X	2328	-0-	-152	-0-	2324	2	4	9	Y	4	4	8			-0-
01	2480	X	2250	-0-	-230	-0-	2250	2			Y	-0-					-0-
02	2291	X	2086	-0-	-205	-0-	2035	2	51	9	Y	46	2	8			44

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1532	N	1532	-0-	-0-	-0-	7	1	1525	2	Y	-0-					65
10	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					65
11	1560	N	1233	-0-	-327	-0-	7	1	1226	2	Y	-0-					65
12	1581	N	1384	-0-	-197	-0-	1365	2	19	9	Y	17	1	8			81
01	1550	N	1483	-0-	-67	-0-	1479	2	4	9	Y	4					85
02	1189	N	1144	-0-	-45	-0-	1143	2	1	9	Y	1	1	1			85

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1618	N	1618	-0-	-0-	-0-	1593	2	25	9	Y	23	2	8			73
10	1485	N	1485	-0-	-0-	-0-	1465	2	20	9	Y	18					91
11	1350	N	1128	-0-	-222	-0-	1113	2	15	9	Y	14					105
12	1674	N	1457	-0-	-217	-0-	1439	2	18	9	Y	16	1	8			120
01	1488	N	1401	-0-	-87	-0-	1379	2	22	9	Y	20					140
*02	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	Y	1	1	8			140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2398	N	2398	-0-	-0-	-0-	2391	2	7	9	Y	6	1	8			12
10	2492	N	2492	-0-	-0-	-0-	2459	2	33	9	Y	30					42
11	2349	N	2349	-0-	-0-	-0-	2340	2	9	9	Y	8					50
12	2480	N	2278	-0-	-202	-0-	2275	2	3	9	Y	3	1	8			52
01	2480	N	2281	-0-	-199	-0-	2270	2	11	9	Y	10					62
02	2262	N	2232	-0-	-30	-0-	2209	2	23	9	Y	21	1	8			82

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1241	-0-	-19	-0-	1220	2	21	9	Y	19					180
10	1209	N	1180	-0-	-29	-0-	1180	2			Y	-0-					180
11	1116	N	1116	-0-	-0-	-0-	1094	2	22	9	Y	20					200
12	1271	N	1134	-0-	-137	-0-	1097	2	37	9	Y	34	178	1			56
01	1178	N	1076	-0-	-102	-0-	1067	2	9	9	Y	8					64
02	1073	N	1052	-0-	-21	-0-	1040	2	12	9	Y	11					75

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	893	-0-	-97	-0-	873	2	20	9	Y	18	2	8			152
10	894	N	894	-0-	-0-	-0-	869	2	25	9	Y	23					175
11	900	N	822	-0-	-78	-0-	800	2	22	9	Y	20	175	1			20
12	930	N	804	-0-	-126	-0-	792	2	12	9	Y	11	1	8			30
01	899	N	894	-0-	-5	-0-	882	2	12	9	Y	11					41
*02	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	Y	1					42

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2595	-0-	-405	-0-	7	1	2582	2	Y	5					18
							6	9									
10	3100	X	2702	-0-	-398	-0-	18	1	2651	2	Y	30					48
							33	9									
11	3000	X	2694	-0-	-306	-0-	7	1	2647	2	Y	36					84
							40	9									
12	2914	X	2686	-0-	-228	-0-	2632	2	54	9	Y	49	2	8			131
01	2728	X	2680	-0-	-48	-0-	2638	2	42	9	Y	38					169
02	2610	X	2538	-0-	-72	-0-	2520	2	18	9	Y	16	5	1			180

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2002	-0-	-458	-0-	1948	2	54	9	Y	49					95
10	2542	X	2387	-0-	-155	-0-	2340	2	47	9	Y	43					138
11	2460	X	2267	-0-	-193	-0-	2231	2	36	9	Y	33					171
12	2511	X	2338	-0-	-173	-0-	2316	2	22	9	Y	20					191
01	2387	X	2326	-0-	-61	-0-	2290	2	36	9	Y	33	182	1			42
02	2233	X	2087	-0-	-146	-0-	2074	2	13	9	Y	12					54

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2098	-0-	-272	-0-	7	1	2072	2	Y	17					150
							19	9									
10	2156	N	2156	-0-	-0-	-0-	2153	2	3	9	Y	3					153
11	2178	N	2178	-0-	-0-	-0-	7	1	2167	2	Y	4					157
							4	9									
12	2203	N	2203	-0-	-0-	-0-	2156	2	47	9	Y	43	5	8			195
01	2170	N	2082	-0-	-88	-0-	2062	2	20	9	Y	18					213
*02	2192	N	2192	-0-	-0-	-0-	2005	2	187	9	Y	170	191	1			192

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2547	-0-	-153	-0-	2539	2	8	9	Y	7	2	8			160
10	2790	X	2539	-0-	-251	-0-	2522	2	17	9	Y	15					175
11	2640	X	2612	-0-	-28	-0-	2587	2	25	9	Y	23					198
12	2714	X	2714	-0-	-0-	-0-	2696	2	18	9	Y	16	182	1	1	8	31
01	2703	X	2703	-0-	-0-	-0-	4	1	2616	2	Y	75					106
							83	9									
02	2523	X	2401	-0-	-122	-0-	2355	2	46	9	Y	42	1	8			147

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	769	2	1	9	Y	1	1	8			3
10	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					3
11	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					3
12	806	N	635	-0-	-171	-0-	634	2	1	9	Y	1	1	8			3
01	775	N	683	-0-	-92	-0-	683	2			Y	-0-					3
02	812	N	646	-0-	-166	-0-	645	2	1	9	Y	1	1	8			3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1315	-0-	-575	-0-	7	1	1307	2	Y	1					153
							1	9									
10	1891	N	1090	-0-	-801	-0-	11	1	1079	2	Y	-0-					153
11	1500	N	935	-0-	-565	-0-	7	1	928	2	Y	-0-					153
12	1364	N	1009	-0-	-355	-0-	986	2	23	9	Y	21	4	8			170
01	1085	N	978	-0-	-107	-0-	975	2	3	9	Y	3					173
*02	1118	N	1118	-0-	-0-	-0-	985	2	133	9	Y	121	192	1			102

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1500	-0-	-270	-0-	5	1	1495	2	Y	-0-					130
10	1705	N	1431	-0-	-274	-0-	5	1	1420	2	Y	5					135
							6	9									
11	1530	N	1509	-0-	-21	-0-	5	1	1495	2	Y	8					143
							9	9									
12	1550	N	1253	-0-	-297	-0-	1222	2	31	9	Y	28	14	8			157
01	1573	N	1573	-0-	-0-	-0-	1552	2	21	9	Y	19					176
*02	1500	N	1500	-0-	-0-	-0-	1393	2	107	9	Y	97	220	1			53

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1711	N	1711	-0-	-0-	-0-	7	1	1704	2	Y	-0-					34
10	1914	N	1914	-0-	-0-	-0-	11	1	1902	2	Y	1					35
							1	9									
11	1600	N	1600	-0-	-0-	-0-	7	1	1592	2	Y	1					36
							1	9									
12	1767	N	1634	-0-	-133	-0-	1620	2	14	9	Y	13	4	8			45
01	2011	N	2011	-0-	-0-	-0-	1996	2	15	9	Y	14					59
*02	1785	N	1785	-0-	-0-	-0-	1751	2	34	9	Y	31	7	1			83

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1960	-0-	-110	-0-	1935	2	25	9	Y	23	3	8			75
10	2064	N	2064	-0-	-0-	-0-	2038	2	26	9	Y	24					99
11	2070	N	1990	-0-	-80	-0-	1976	2	14	9	Y	13					112
12	3100	N	3908	-0-	808	808	3896	2	12	9	Y	11	4	8			119
01	2863	N	2055	-0-	-808	-0-	2048	2	7	9	Y	6	95	1			30
02	1914	N	1750	-0-	-164	-0-	1739	2	11	9	Y	10	3	8			37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1929	N	1929	-0-	-0-	-0-	7	1	1922	2	Y	-0-					90
10	1953	N	1630	-0-	-323	-0-	14	1	1616	2	Y	-0-					90
11	1890	N	1280	-0-	-610	-0-	7	1	1273	2	Y	-0-					90
12	1953	N	1794	-0-	-159	-0-	1784	2	10	9	Y	9	5	8			94
01	1859	N	1859	-0-	-0-	-0-	1816	2	43	9	Y	39					133
*02	1955	N	1955	-0-	-0-	-0-	1866	2	89	9	Y	81	199	1			15

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

09	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	Y	12	2	8			144
10	1358	N	1358	-0-	-0-	-0-	1346	2	12	9	Y	11					155
11	1230	N	1230	-0-	-0-	-0-	1197	2	33	9	Y	30					185
12	1341	N	1341	-0-	-0-	-0-	1319	2	22	9	Y	20	180	1	2	8	23
01	1458	N	1458	-0-	-0-	-0-	1425	2	33	9	Y	30					53
02	1189	N	880	-0-	-309	-0-	850	2	30	9	Y	27	2	8			78

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

09	812	N	812	-0-	-0-	-0-	772	2	40	9	Y	36	1	8			118
10	744	N	610	-0-	-134	-0-	599	2	11	9	Y	10					128
11	810	N	631	-0-	-179	-0-	594	2	37	9	Y	34					162
12	837	N	604	-0-	-233	-0-	572	2	32	9	Y	29	1	8			190
01	620	N	600	-0-	-20	-0-	567	2	33	9	Y	30	173	1			47
02	609	N	516	-0-	-93	-0-	515	2	1	9	Y	1	1	8			47

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

09	1440	N	1352	-0-	-88	-0-	1351	2	1	9	Y	1	1	8			140
10	1426	N	1389	-0-	-37	-0-	1389	2			Y	-0-					140
11	1410	N	1266	-0-	-144	-0-	1266	2			Y	-0-					140
12	2717	N	2717	-0-	-0-	-0-	2715	2	2	9	Y	2	2	8			140
01	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-	85	1			55
02	1218	N	989	-0-	-229	-0-	982	2	7	9	Y	6	1	8			60

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

09	1980	N	1680	-0-	-300	-0-	1671	2	9	9	Y	8	6	8			20
10	1922	N	1814	-0-	-108	-0-	1814	2			Y	-0-					20
11	1830	N	1797	-0-	-33	-0-	1794	2	3	9	Y	3					23
12	1746	N	1746	-0-	-0-	-0-	1743	2	3	9	Y	3	3	8			23
01	1829	N	1343	-0-	-486	-0-	1343	2			Y	-0-					23
02	1740	N	1220	-0-	-520	-0-	1220	2			Y	-0-					23

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

09 14B2 EXT			41	-0-	41	710	41	1			Y	-0-					-0-
10	883	X	173	-0-	-710	-0-	2	1	171	2	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

09 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2213	-0-	-607	-0-	2212	2	1	9	Y	1					42
10	2883	X	2209	-0-	-674	-0-	32	1	2177	2	Y	-0-					42
11	2640	X	2111	-0-	-529	-0-	108	1	2002	2	Y	1					43
							1	9									
12	2573	X	2111	-0-	-462	-0-	112	1	1978	2	Y	19					62
							21	9									
01	2387	X	2028	-0-	-359	-0-	112	1	1896	2	Y	18					80
							20	9									
02	2146	X	1830	-0-	-316	-0-	104	1	1708	2	Y	16					96
							18	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1813	-0-	-437	-0-	7	1	1806	2	Y	-0-					50
10	2325	N	2114	-0-	-211	-0-	11	1	2103	2	Y	-0-					50
11	1996	N	1996	-0-	-0-	-0-	7	1	1989	2	Y	-0-					50
12	1971	N	1971	-0-	-0-	-0-	1969	2	2	9	Y	2	2	8			50
01	2108	N	1804	-0-	-304	-0-	1804	2			Y	-0-					50
02	1943	N	1681	-0-	-262	-0-	1662	2	19	9	Y	17	3	1			64

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	139	-0-	-221	-0-	127	2	12	9	Y	11					82
10	310	N	105	-0-	-205	-0-	92	2	13	9	Y	12					94
11	390	N	280	-0-	-110	-0-	255	2	25	9	Y	23					117
12	222	N	222	-0-	-0-	-0-	203	2	19	9	Y	17					134
01	282	N	282	-0-	-0-	-0-	5	1	255	2	Y	20					154
							22	9									
02	261	N	189	-0-	-72	-0-	19	1	153	2	Y	15					169
							17	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					79
10	1121	N	1121	-0-	-0-	-0-	19	1	1102	2	Y	-0-					79
11	1140	N	982	-0-	-158	-0-	30	1	952	2	Y	-0-					79
12	1119	N	1119	-0-	-0-	-0-	31	1	1086	2	Y	2					81
							2	9									
01	1116	N	1104	-0-	-12	-0-	31	1	1072	2	Y	1					82
							1	9									
*02	1035	N	1035	-0-	-0-	-0-	29	1	1006	2	Y	-0-					82

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1138	-0-	-2	-0-	1126	2	12	9	Y	11	2	8			58
10	1209	N	1194	-0-	-15	-0-	1179	2	15	9	Y	14					72
11	1170	N	1139	-0-	-31	-0-	1124	2	15	9	Y	14					86
12	1208	N	1208	-0-	-0-	-0-	1190	2	18	9	Y	16	3	8			99
01	1209	N	1149	-0-	-60	-0-	1135	2	14	9	Y	13					112
02	1102	N	1068	-0-	-34	-0-	1066	2	2	9	Y	2	2	8			112

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	7	1	581	2	Y	-0-	3	1			-0-
10	589	N	481	-0-	-108	-0-	481	2			Y	-0-					-0-
11	630	N	461	-0-	-169	-0-	7	1	454	2	Y	-0-					-0-
12	620	N	523	-0-	-97	-0-	523	2			Y	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-
02	435	N	427	-0-	-8	-0-	427	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1866	-0-	-294	-0-	7	1	1842	2	Y	15					160
							17	9									
10	2139	N	1793	-0-	-346	-0-	11	1	1775	2	Y	6					166
							7	9									
11	1950	N	1719	-0-	-231	-0-	7	1	1708	2	Y	4					170
							4	9									
12	1922	N	1906	-0-	-16	-0-	1832	2	74	9	Y	67	8	8			229
01	1883	N	1883	-0-	-0-	-0-	1865	2	18	9	Y	16					245
*02	1744	N	1744	-0-	-0-	-0-	1704	2	40	9	Y	36	204	1			77

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	1868	-0-	-1402	-0-	1860	2	8	9	Y	7	1	8			38
10	3379	X	2642	-0-	-737	-0-	2635	2	7	9	Y	6					44
11	3270	X	2452	-0-	-818	-0-	2434	2	18	9	Y	16					60
12	3317	X	1549	-0-	-1768	-0-	1536	2	13	9	Y	12	1	8			71
01	3317	X	2844	-0-	-473	-0-	2833	2	11	9	Y	10					81
02	2465	X	2294	-0-	-171	-0-	2282	2	12	9	Y	11					92

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2671	N	2671	-0-	-0-	-0-	2664	2	7	9	Y	6					40
10	2263	N	2086	-0-	-177	-0-	2074	2	12	9	Y	11					51
11	2494	N	2494	-0-	-0-	-0-	2457	2	37	9	Y	34					85
12	2676	N	2676	-0-	-0-	-0-	2646	2	30	9	Y	27					112
01	2571	N	2571	-0-	-0-	-0-	2561	2	10	9	Y	9					121
02	2146	N	1281	-0-	-865	-0-	1268	2	13	9	Y	12					133

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	527	-0-	-313	-0-	7	1	520	2	Y	-0-	132	1			39
10	837	N	719	-0-	-118	-0-	11	1	707	2	Y	1					40
							1	9									
11	817	N	817	-0-	-0-	-0-	7	1	791	2	Y	17					57
							19	9									
12	776	N	776	-0-	-0-	-0-	718	2	58	9	Y	53	1	8			109
01	713	N	644	-0-	-69	-0-	635	2	9	9	Y	8					117
02	783	N	676	-0-	-107	-0-	666	2	10	9	Y	9	1	1			125

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2260	-0-	-110	-0-	7	1	2253	2	Y	-0-					132
10	2511	X	2303	-0-	-208	-0-	18	1	2246	2	Y	35					167
							39	9									
11	2430	X	2167	-0-	-263	-0-	7	1	2146	2	Y	13					180
							14	9									
12	2511	X	2072	-0-	-439	-0-	4	1	2033	2	Y	32	164	1	3	8	45
							35	9									
01	2325	X	2166	-0-	-159	-0-	2147	2	19	9	Y	17					62
02	2175	X	1881	-0-	-294	-0-	1871	2	10	9	Y	9	8	1			63

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	19	-0-	-101	-0-	7	1	12	2	Y	-0-	16	1			2
10	186	N	1	-0-	-185	-0-	1	2			Y	-0-	2	1			-0-
11	30	N	7	-0-	-23	-0-	7	1			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	14	2	1	9	Y	1	1	1			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2577	N	2577	-0-	-0-	-0-	2547	2	30	9	Y	27	1	8			106
10	2075	N	2075	-0-	-0-	-0-	2038	2	37	9	Y	34					140
11	2191	N	2191	-0-	-0-	-0-	2157	2	34	9	Y	31					171
12	2666	N	2061	-0-	-605	-0-	2018	2	43	9	Y	39	1	8			209
01	2077	N	1942	-0-	-135	-0-	1916	2	26	9	Y	24					233
02	2117	N	1907	-0-	-210	-0-	1907	2			Y	-0-					233

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

09	3271	X	3271	-0-	-0-	-0-	14	1	3257	2	Y	-0-	154	1			23
10	3193	X	2694	-0-	-499	-0-	11	1	2683	2	Y	-0-					23
11	3420	X	2619	-0-	-801	-0-	7	1	2612	2	Y	-0-					23
12	2542	X	2375	-0-	-167	-0-	2349	2	26	9	Y	24	1	8			46
01	3002	X	3002	-0-	-0-	-0-	2962	2	40	9	Y	36					82
*02	2594	X	2594	-0-	-0-	-0-	2569	2	25	9	Y	23	3	1			102

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

09	1710	N	1495	-0-	-215	-0-	14	1	1477	2	Y	4					47
							4	9									
10	1860	N	1578	-0-	-282	-0-	1567	2	11	9	Y	10					57
11	1620	N	1452	-0-	-168	-0-	7	1	1439	2	Y	5					62
							6	9									
12	1550	N	1537	-0-	-13	-0-	1493	2	44	9	Y	40					102
01	1581	N	1572	-0-	-9	-0-	1532	2	40	9	Y	36					138
*02	1486	N	1486	-0-	-0-	-0-	1468	2	18	9	Y	16	1	1			153

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

09	1890	X	333	-0-	-1557	-0-	332	2	1	9	Y	1					257
10	1953	X	361	-0-	-1592	-0-	361	2			Y	-0-					257
11	1560	X	612	-0-	-948	-0-	609	2	3	9	Y	3					260
12	992	X	861	-0-	-131	-0-	809	2	52	9	Y	47					307
01	1716	X	1716	-0-	-0-	-0-	1661	2	55	9	Y	50					357
*02	2214	X	2214	-0-	-0-	-0-	2137	2	77	9	Y	70	184	1			243

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

09	3120	X	2984	-0-	-136	-0-	7	1	2957	2	Y	18					72
							20	9									
10	3224	X	3051	-0-	-173	-0-	18	1	2996	2	Y	34					106
							37	9									
11	3120	X	2942	-0-	-178	-0-	7	1	2899	2	Y	33					139
							36	9									
12	3173	X	3173	-0-	-0-	-0-	3090	2	83	9	Y	75	4	8			210
01	3126	X	3126	-0-	-0-	-0-	3125	2	1	9	Y	1					211
*02	2915	X	2915	-0-	-0-	-0-	2901	2	14	9	Y	13	10	1			214

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1598	N	1598	-0-	-0-	-0-	1580	2	18	9	Y	16	186	1	1	8	6
10	1754	N	1754	-0-	-0-	-0-	1745	2	9	9	Y	8					14
11	1530	N	1530	-0-	-0-	-0-	1516	2	14	9	Y	13					27
12	1643	N	1643	-0-	-0-	-0-	1640	2	3	9	Y	3	1	8			29
01	1767	N	1633	-0-	-134	-0-	1613	2	20	9	Y	18					47
*02	1491	N	1491	-0-	-0-	-0-	1479	2	12	9	Y	11	1	8			57

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1688	-0-	-112	-0-	7	1	1681	2	Y	-0-					142
10	1860	X	961	-0-	-899	-0-	7	1	945	2	Y	8					150
							9	9									
11	1830	X	1441	-0-	-389	-0-	7	1	1402	2	Y	29					179
							32	9									
12	3408	X	3408	-0-	-0-	-0-	3321	2	87	9	Y	79					258
01	2235	X	2235	-0-	-0-	-0-	2209	2	26	9	Y	24					282
*02	1920	X	1920	-0-	-0-	-0-	1908	2	12	9	Y	11	1	1			292

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1832	-0-	-28	-0-	1817	2	15	9	Y	14	1	8			25
10	1922	N	1894	-0-	-28	-0-	1876	2	18	9	Y	16					41
11	1860	N	1702	-0-	-158	-0-	1683	2	19	9	Y	17					58
12	1891	N	1818	-0-	-73	-0-	1800	2	18	9	Y	16	1	8			73
01	1891	N	1770	-0-	-121	-0-	1746	2	24	9	Y	22					95
*02	1693	N	1693	-0-	-0-	-0-	1672	2	21	9	Y	19	1	8			113

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2388	-0-	-102	-0-	2337	2	51	9	Y	46					102
10	2542	X	2314	-0-	-228	-0-	2266	2	48	9	Y	44					146
11	2490	X	2216	-0-	-274	-0-	2171	2	45	9	Y	41					187
12	2573	X	2230	-0-	-343	-0-	2195	2	35	9	Y	32	186	1			33
01	2573	X	2184	-0-	-389	-0-	2145	2	39	9	Y	35					68
02	2320	X	2062	-0-	-258	-0-	2018	2	44	9	Y	40	1	8			107

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2153	-0-	-877	-0-	2149	2	4	9	Y	4	1	8			53
10	3131	X	1779	-0-	-1352	-0-	1779	2			Y	-0-					53
11	3030	X	1811	-0-	-1219	-0-	1793	2	18	9	Y	16					69
12	3131	X	2111	-0-	-1020	-0-	2099	2	12	9	Y	11					80
01	3131	X	1979	-0-	-1152	-0-	1947	2	32	9	Y	29					109
*02	2217	X	2217	-0-	-0-	-0-	2143	2	74	9	Y	67	1	8			175

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2201	-0-	-409	-0-	2197	2	4	9	Y	4					31
10	2728	N	2110	-0-	-618	-0-	2106	2	4	9	Y	4					35
11	2011	N	2011	-0-	-0-	-0-	2007	2	4	9	Y	4					39
12	2691	N	2691	-0-	-0-	-0-	2682	2	9	9	Y	8					47
01	2108	N	2094	-0-	-14	-0-	2065	2	29	9	Y	26					73
*02	2116	N	2116	-0-	-0-	-0-	2106	2	10	9	Y	9					82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1889	N	1889	-0-	-0-	-0-	1877	2	12	9	Y	11	1	8			76
10	1892	N	1892	-0-	-0-	-0-	1879	2	13	9	Y	12					88
11	1788	N	1788	-0-	-0-	-0-	1768	2	20	9	Y	18					106
12	1953	N	1874	-0-	-79	-0-	1859	2	15	9	Y	14	1	8			119
01	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	Y	1					120
02	1740	N	1740	-0-	-0-	-0-	1712	2	28	9	Y	25	1	8			144

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2	2	8			10
10	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					10
11	1470	N	1241	-0-	-229	-0-	1241	2			Y	-0-					10
12	1705	N	1578	-0-	-127	-0-	1576	2	2	9	Y	2	2	8			10
01	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					10
*02	1528	N	1528	-0-	-0-	-0-	1526	2	2	9	Y	2	2	8			10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1953	N	1896	-0-	-57	-0-	1879	2	17	9	Y	15					266
*08	2015	N	1913	-0-	-102	-0-	1885	2	28	9	Y	25	160	1			131
*09	1890	N	1859	-0-	-31	-0-	1847	2	12	9	Y	11					142
*10	1898	N	1898	-0-	-0-	-0-	1862	2	36	9	Y	33					175
*11	1980	N	1820	-0-	-160	-0-	1783	2	37	9	Y	34					209
*12	1922	N	1839	-0-	-83	-0-	1804	2	35	9	Y	32					241
*01	1891	N	1818	-0-	-73	-0-	1751	2	67	9	Y	61	180	1			122
*02	1740	N	1679	-0-	-61	-0-	1636	2	43	9	Y	39					161

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	887	-0-	-793	-0-	887	2			Y	-0-					121
10	1302	N	1007	-0-	-295	-0-	1007	2			Y	-0-					121
11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					121
12	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					121
01	992	N	741	-0-	-251	-0-	740	2	1	9	Y	1					122
02	928	N	760	-0-	-168	-0-	759	2	1	9	Y	1					123

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1359	N	1359	-0-	-0-	-0-	1356	2	3	9	Y	3	3	8			28
10	1457	N	1353	-0-	-104	-0-	1353	2			Y	-0-					28
11	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					28
12	1395	N	1301	-0-	-94	-0-	1300	2	1	9	Y	1	1	8			28
01	1364	N	1170	-0-	-194	-0-	1170	2			Y	-0-					28
02	1334	N	834	-0-	-500	-0-	834	2			Y	-0-					28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	X	1187	-0-	-0-	-0-	1177	2	10	9	Y	9	2	8			25
10	1156	X	1156	-0-	-0-	-0-	1145	2	11	9	Y	10					35
11	1275	X	1275	-0-	-0-	-0-	1257	2	18	9	Y	16					51
12	1272	X	1272	-0-	-0-	-0-	1255	2	17	9	Y	15	1	8			65
01	1247	X	1247	-0-	-0-	-0-	1213	2	34	9	Y	31					96
02	1247	X	1219	-0-	-28	-0-	1163	2	56	9	Y	51	1	8			146

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1227	-0-	-93	-0-	1227	2			Y	-0-					81
10	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					81
11	1290	N	1055	-0-	-235	-0-	1055	2			Y	-0-					81
12	1271	N	1056	-0-	-215	-0-	1056	2			Y	-0-					81
01	1147	N	1145	-0-	-2	-0-	1114	2	31	9	Y	28					109
*02	1182	N	1182	-0-	-0-	-0-	1113	2	69	9	Y	63					172

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

09	5940	X	4608	-0-	-1332	-0-	4554	2	54	9	Y	49					102
10	6076	X	4274	-0-	-1802	-0-	19	1	4177	2	Y	71					173
							78	9									
11	5880	X	5044	-0-	-836	-0-	30	1	4900	2	Y	104	173	1			104
							114	9									
12	6076	X	4620	-0-	-1456	-0-	31	1	4468	2	Y	110	169	1			45
							121	9									
01	4774	X	4660	-0-	-114	-0-	31	1	4521	2	Y	98					143
							108	9									
02	4872	X	4649	-0-	-223	-0-	29	1	4493	2	Y	115	173	1			85
							127	9									

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

09	1214	N	1214	-0-	-0-	-0-	30	1	1169	2	N	14					106
							15	9									
10	1240	N	1240	-0-	-0-	-0-	14	1	1201	2	N	23					129
							25	9									
11	1213	N	1213	-0-	-0-	-0-	29	1	1172	2	N	11					140
							12	9									
12	1240	N	1058	-0-	-182	-0-	30	1	1000	2	N	25					165
							28	9									
01	1240	N	1153	-0-	-87	-0-	31	1	1102	2	N	18	167	1			16
							20	9									
02	1160	N	900	-0-	-260	-0-	29	1	832	2	N	35					51
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	7279	-0-	-401	-0-	7115	2	164	9	Y	149	176	1			165
10	7843	X	7543	-0-	-300	-0-	7391	2	152	9	Y	138	183	1			120
11	7500	X	6481	-0-	-1019	-0-	6406	2	75	9	Y	68					188
12	7750	X	7069	-0-	-681	-0-	6820	2	249	9	Y	226	179	1			235
01	7750	X	7223	-0-	-527	-0-	7045	2	178	9	Y	162	186	1			211
02	7047	X	6633	-0-	-414	-0-	6456	2	177	9	Y	161	183	1			189

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1193	N	1193	-0-	-0-	-0-	23	1	1131	2	N	35					162
							39	9									
10	1489	N	1489	-0-	-0-	-0-	12	1	1446	2	N	28	172	1			18
							31	9									
11	1409	N	1409	-0-	-0-	-0-	19	1	1360	2	N	27					45
							30	9									
12	1362	N	1362	-0-	-0-	-0-	31	1	1289	2	N	38					83
							42	9									
01	1488	N	1336	-0-	-152	-0-	31	1	1274	2	N	28					111
							31	9									
*02	1371	N	1371	-0-	-0-	-0-	27	1	1319	2	N	23					134
							25	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF. 11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56078	X	13675	-0-	-42403	-0-	13497	2	178	9	Y	162	173	1	2	8	120
10	13713	X	13713	-0-	-0-	-0-	13538	2	175	9	Y	159	191	1			88
11	14220	X	13170	-0-	-1050	-0-	12965	2	205	9	Y	186	187	1			87
12	14694	X	12775	-0-	-1919	-0-	12606	2	169	9	Y	154	172	1	2	8	67
01	14694	X	12895	-0-	-1799	-0-	12688	2	207	9	Y	188	168	1			87
02	13224	X	12268	-0-	-956	-0-	130	1	11993	2	Y	132	2	8			217
							145	9									

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF. 10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF. 11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	771	3	18	9	N	16					68
10	760	N	760	-0-	-0-	-0-	743	3	17	9	N	15					83
11	751	N	751	-0-	-0-	-0-	734	3	17	9	N	15					98
12	775	N	661	-0-	-114	-0-	640	3	21	9	N	19					117
01	775	N	750	-0-	-25	-0-	736	3	14	9	N	13					130
02	725	N	662	-0-	-63	-0-	649	3	13	9	N	12					142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	X	329	-0-	-0-	-0-	329	3			N	-0-					98
10	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-					98
11	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					98
12	2501	X	2501	-0-	-0-	-0-	2493	3	8	9	N	7					105
01	2945	X	2504	-0-	-441	-0-	2498	3	6	9	N	5					110
02	2813	X	1965	-0-	-848	-0-	1948	3	17	9	N	15					125

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	1291	-0-	-3449	-0-	1291	3			N	-0-					84
10	4557	X	1709	-0-	-2848	-0-	1709	3			N	-0-					84
11	4410	X	625	-0-	-3785	-0-	569	3	56	9	N	51					135
12	4557	X	3392	-0-	-1165	-0-	3384	3	8	9	N	7					142
01	2573	X	1159	-0-	-1414	-0-	1159	3			N	-0-					142
02	1595	X	386	-0-	-1209	-0-	306	3	80	9	N	73					215

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8903	X	8903	-0-	-0-	-0-	8797	3	106	9	N	96	187	1			58
10	8742	X	8569	-0-	-173	-0-	8473	3	96	9	N	87					145
11	8499	X	8499	-0-	-0-	-0-	8379	3	120	9	N	109	194	1			60
12	9207	X	7437	-0-	-1770	-0-	7302	3	135	9	N	123					183
01	9207	X	8551	-0-	-656	-0-	8394	3	157	9	N	143	196	1			130
02	8613	X	7509	-0-	-1104	-0-	7400	3	109	9	N	99					229

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5251	X	5251	-0-	-0-	-0-	4940	3	311	9	N	283	191	1			171
10	6241	X	6241	-0-	-0-	-0-	6070	3	171	9	N	155					326
11	6200	X	6200	-0-	-0-	-0-	6170	3	30	9	N	27	195	1			158
12	6401	X	6401	-0-	-0-	-0-	6277	3	124	9	N	113					271
01	5889	X	5889	-0-	-0-	-0-	5804	3	85	9	N	77					348
*02	5899	X	5899	-0-	-0-	-0-	5804	3	95	9	N	86	201	1			233

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4983	X	4983	-0-	-0-	-0-	4940	3	43	9	N	39	190	1			38
10	4933	X	4933	-0-	-0-	-0-	4828	3	105	9	N	95					133
11	4814	X	4814	-0-	-0-	-0-	4737	3	77	9	N	70					203
12	4590	X	4590	-0-	-0-	-0-	4513	3	77	9	N	70	190	1			83
01	4836	X	4836	-0-	-0-	-0-	4746	3	90	9	N	82					165
02	4205	X	NO RPT	-0-	-4205	-0-					N	NO RPT					165

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2669	N	2669	-0-	-0-	-0-	2589	3	80	9	N	73	190	1			20
10	2666	N	2546	-0-	-120	-0-	2546	3			N	-0-					20
11	2610	N	2511	-0-	-99	-0-	45	1	2466	3	N	-0-					20
12	2697	N	2681	-0-	-16	-0-	47	1	2425	3	N	190	191	1			19
							209	9									
01	2542	N	2417	-0-	-125	-0-	47	1	2370	3	N	-0-					19
02	2436	N	1722	-0-	-714	-0-	44	1	1634	3	N	40					59
							44	9									

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

09	1570	N	1570	-0-	-0-	-0-	1545	3	25	9	N	23					107
10	1620	N	1620	-0-	-0-	-0-	1592	3	28	9	N	25					132
11	1560	N	1542	-0-	-18	-0-	1511	3	31	9	N	28					160
12	1612	N	1538	-0-	-74	-0-	1509	3	29	9	N	26	122	1			64
01	1612	N	1485	-0-	-127	-0-	1451	3	34	9	N	31					95
02	1479	N	1324	-0-	-155	-0-	1296	3	28	9	N	25					120

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

09	1530	N	1489	-0-		-41	-0-	1488	3	1	9	N	1	1	8				-0-
10	1581	N	1505	-0-		-76	-0-	1504	3	1	9	N	1	1	8				-0-
11	1470	N	1359	-0-		-111	-0-	1357	3	2	9	N	2	2	8				-0-
12	1550	N	1465	-0-		-85	-0-	1462	3	3	9	N	3	3	8				-0-
01	1519	N	1426	-0-		-93	-0-	1420	3	6	9	N	5	3	8				2
*02	1355	N	1355	-0-		-0-	-0-	1344	3	11	9	N	10						12

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

09	1650	N	1518	-0-		-132	-0-	1517	3	1	9	N	1	1	8				-0-
10	1643	N	1494	-0-		-149	-0-	1493	3	1	9	N	1	1	8				-0-
11	1576	N	1576	-0-		-0-	-0-	1574	3	2	9	N	2	2	8				-0-
12	1690	N	1690	-0-		-0-	-0-	1687	3	3	9	N	3	3	8				-0-
01	1590	N	1590	-0-		-0-	-0-	1587	3	3	9	N	3	3	8				-0-
02	1537	N	1516	-0-		-21	-0-	1497	3	19	9	N	17						17

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

09	930	N	873	-0-		-57	-0-	873	3			N	-0-						8
10	992	N	867	-0-		-125	-0-	866	3	1	9	N	1	1	8				8
11	1042	N	1042	-0-		-0-	-0-	1042	3			N	-0-						8
12	1077	N	1077	-0-		-0-	-0-	1074	3	3	9	N	3	3	8				8
01	1059	N	1059	-0-		-0-	-0-	1056	3	3	9	N	3	3	8				8
02	1015	N	1010	-0-		-5	-0-	986	3	24	9	N	22						30

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

09	1477	N	1477	-0-		-0-	-0-	1458	3	19	9	N	17	4	8				75
10	1488	N	1438	-0-		-50	-0-	1424	3	14	9	N	13						88
11	1489	N	1489	-0-		-0-	-0-	1475	3	14	9	N	13	3	8				98
12	1686	N	1686	-0-		-0-	-0-	1665	3	21	9	N	19	5	8				112
01	1570	N	1570	-0-		-0-	-0-	1561	3	9	9	N	8						120
02	1450	N	1434	-0-		-16	-0-	1422	3	12	9	N	11	81	1				50

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

09	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

09	1230	N	1217	-0-		-13	-0-	1198	3	19	9	N	17						104
10	1299	N	1299	-0-		-0-	-0-	1277	3	22	9	N	20	5	8				119
11	1200	N	1101	-0-		-99	-0-	1088	3	13	9	N	12	96	1	3	8		32
12	1271	N	593	-0-		-678	-0-	586	3	7	9	N	6						38
01	1302	N	-0-	-0-		-1302	-0-					N	-0-						38
02	1073	N	-0-	-0-		-1073	-0-					N	-0-						38

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2873	X	2873	-0-	-0-	-0-	2869	3	4	9	N	4	4	8			15
10	2967	N	2967	-0-	-0-	-0-	2963	3	4	9	N	4	4	8			15
11	2898	N	2898	-0-	-0-	-0-	2890	3	8	9	N	7	7	8			15
12	3012	N	3012	-0-	-0-	-0-	3000	3	12	9	N	11	11	8			15
01	2993	N	2993	-0-	-0-	-0-	2978	3	15	9	N	14	12	8			17
*02	2809	N	2809	-0-	-0-	-0-	2765	3	44	9	N	40					57

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1743	-0-	-27	-0-	1737	3	6	9	N	5					139
10	2077	N	1869	-0-	-208	-0-	1845	3	24	9	N	22	123	1			38
11	1906	N	1906	-0-	-0-	-0-	1887	3	19	9	N	17					55
12	1954	N	1954	-0-	-0-	-0-	1932	3	22	9	N	20					75
01	1917	N	1917	-0-	-0-	-0-	1902	3	15	9	N	14					89
02	1856	N	1663	-0-	-193	-0-	1643	3	20	9	N	18					107

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	372	3	4	9	N	4					80
10	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					83
11	333	N	333	-0-	-0-	-0-	329	3	4	9	N	4					87
12	403	N	385	-0-	-18	-0-	381	3	4	9	N	4					91
01	403	N	381	-0-	-22	-0-	379	3	2	9	N	2					93
*02	326	N	326	-0-	-0-	-0-	312	3	14	9	N	13					106

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	685	-0-	-65	-0-	685	3			N	-0-					-0-
10	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
11	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
12	713	N	577	-0-	-136	-0-	577	3			N	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
02	580	N	535	-0-	-45	-0-	535	3			N	-0-					-0-

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1535	N	1535	-0-	-0-	-0-	1534	3	1	9	N	1	1	8			8
10	1891	N	1542	-0-	-349	-0-	1541	3	1	9	N	1	1	8			8
11	1560	N	1454	-0-	-106	-0-	1453	3	1	9	N	1	1	8			8
12	1581	N	1499	-0-	-82	-0-	1497	3	2	9	N	2	2	8			8
01	1580	N	1580	-0-	-0-	-0-	1573	3	7	9	N	6	2	8			12
*02	1448	N	1448	-0-	-0-	-0-	1431	3	17	9	N	15					27

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1326	-0-	-24	-0-	1315	3	11	9	N	10					135
10	1395	N	1271	-0-	-124	-0-	1252	3	19	9	N	17	64	1			88
11	1350	N	1315	-0-	-35	-0-	1297	3	18	9	N	16					104
12	1364	N	1345	-0-	-19	-0-	1330	3	15	9	N	14	80	1			38
01	1337	N	1337	-0-	-0-	-0-	1317	3	20	9	N	18					56
02	1276	N	1157	-0-	-119	-0-	1138	3	19	9	N	17					73

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2098	N	2098	-0-	-0-	-0-	2092	3	6	9	N	5	5	8			72
10	2178	N	2178	-0-	-0-	-0-	2174	3	4	9	N	4	4	8			72
11	2089	N	2089	-0-	-0-	-0-	2082	3	7	9	N	6	6	8			72
12	2179	N	2179	-0-	-0-	-0-	2167	3	12	9	N	11	11	8			72
01	2208	N	2208	-0-	-0-	-0-	2196	3	12	9	N	11	11	8			72
*02	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2341	N	2341	-0-	-0-	-0-	660	1	1641	3	N	36	16	8			50
							40	9									
10	2283	N	2283	-0-	-0-	-0-	682	1	1546	3	N	50	15	8			85
							55	9									
11	2372	N	2372	-0-	-0-	-0-	660	1	1661	3	N	46	24	8			107
							51	9									
12	2519	N	2519	-0-	-0-	-0-	682	1	1743	3	N	85	96	1	46	8	50
							94	9									
01	2565	N	2565	-0-	-0-	-0-	680	1	1805	3	N	73	43	8			80
							80	9									
*02	2258	N	2258	-0-	-0-	-0-	584	1	1631	3	N	39					119
							43	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

09	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	N	4	1	8			110
10	977	N	977	-0-	-0-	-0-	962	3	15	9	N	14	5	8			119
11	992	N	992	-0-	-0-	-0-	979	3	13	9	N	12	6	8			125
12	1045	N	1045	-0-	-0-	-0-	1030	3	15	9	N	14	71	1	9	8	59
01	1006	N	1006	-0-	-0-	-0-	1000	3	6	9	N	5	5	8			59
*02	855	N	855	-0-	-0-	-0-	851	3	4	9	N	4	4	8			59

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

09	450	X	302	-0-	-148	-0-	296	3	6	9	N	5					68
10	434	X	274	-0-	-160	-0-	268	3	6	9	N	5	3	8			70
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					70
12	341	X	314	-0-	-27	-0-	314	3			N	-0-					70
01	310	X	303	-0-	-7	-0-	303	3			N	-0-					70
02	435	X	404	-0-	-31	-0-	404	3			N	-0-					70

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

09	870	N	439	-0-	-431	-0-	439	3			N	-0-					-0-
10	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	609	N	573	-0-	-36	-0-	573	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

09	930	N	919	-0-	-11	-0-	895	3	24	9	N	22	33	1			116
10	992	N	959	-0-	-33	-0-	915	3	44	9	N	40					156
11	930	N	892	-0-	-38	-0-	859	3	33	9	N	30	65	1			121
12	961	N	909	-0-	-52	-0-	872	3	37	9	N	34					155
01	961	N	911	-0-	-50	-0-	883	3	28	9	N	25					180
02	870	N	830	-0-	-40	-0-	799	3	31	9	N	28					208

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					27
10	186	N	-0-	-0-	-186	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1363	N	1363	-0-	-0-	-0-	621	1	731	3	N	10	3	8			157
							11	9									
10	1687	N	1687	-0-	-0-	-0-	602	1	1057	3	N	25	157	1	8	8	17
							28	9									
11	1380	N	1063	-0-	-317	-0-	102	1	961	3	N	-0-					17
12	1395	N	859	-0-	-536	-0-	246	1	602	3	N	10					27
							11	9									
01	1674	N	342	-0-	-1332	-0-	342	3			N	-0-					27
02	1015	N	931	-0-	-84	-0-	931	3			N	-0-					27

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	X	99	-0-	-0-	-0-	8	1	91	3	N	-0-					55
10	63	X	63	-0-	-0-	-0-	6	1	57	3	N	-0-					55
11	72	X	72	-0-	-0-	-0-	6	1	66	3	N	-0-					55
12	93	X	52	-0-	-41	-0-	4	1	48	3	N	-0-					55
01	118	X	118	-0-	-0-	-0-	118	3			N	-0-					55
*02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1542	-0-	-1368	-0-	694	1	838	3	N	9	4	8			68
							10	9									
10	3007	X	899	-0-	-2108	-0-	531	1	348	3	N	18	13	8			73
							20	9									
11	2910	X	22	-0-	-2888	-0-	21	1	1	9	N	1	1	8			73
12	3007	X	161	-0-	-2846	-0-	138	1	9	3	N	13	13	8			73
							14	9									
01	1829	X	24	-0-	-1805	-0-	24	3			N	-0-					73
02	1479	X	14	-0-	-1465	-0-	14	3			N	-0-					73

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	752	-0-	-28	-0-	751	3	1	9	N	1	1	8			40
10	775	N	775	-0-	-0-	-0-	774	3	1	9	N	1	1	8			40
11	750	N	738	-0-	-12	-0-	736	3	2	9	N	2	2	8			40
12	777	N	777	-0-	-0-	-0-	774	3	3	9	N	3	3	8			40
01	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3	3	8			40
*02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					40

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1242	-0-	-18	-0-	1241	3	1	9	N	1	1	8			-0-
10	1290	N	1290	-0-	-0-	-0-	1289	3	1	9	N	1	1	8			-0-
11	1230	N	1127	-0-	-103	-0-	1126	3	1	9	N	1	1	8			-0-
12	1294	N	1294	-0-	-0-	-0-	1292	3	2	9	N	2	2	8			-0-
01	1302	N	1249	-0-	-53	-0-	1245	3	4	9	N	4	2	8			2
*02	1181	N	1181	-0-	-0-	-0-	1178	3	3	9	N	3					5

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1848	N	1848	-0-	-0-	-0-	754	1	1072	3	N	20	2	8			83
							22	9									
10	1477	N	1477	-0-	-0-	-0-	736	1	716	3	N	23	37	1	1	8	68
							25	9									
11	2010	N	850	-0-	-1160	-0-	69	1	781	3	N	-0-					68
12	1922	N	1464	-0-	-458	-0-	109	1	1329	3	N	24	3	8			89
							26	9									
01	1708	N	1708	-0-	-0-	-0-	1539	3	169	9	N	154	191	1	4	8	48
*02	1475	N	1475	-0-	-0-	-0-	1458	3	17	9	N	15					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

09	2550	N	2394	-0-	-156	-0-	2331	3	63	9	N	57	155	1			107
10	2604	N	2289	-0-	-315	-0-	2236	3	53	9	N	48					155
11	2460	N	2441	-0-	-19	-0-	2377	3	64	9	N	58	129	1			84
12	2485	N	2485	-0-	-0-	-0-	2412	3	73	9	N	66					150
01	2294	N	2124	-0-	-170	-0-	2069	3	55	9	N	50					200
*02	2364	N	2364	-0-	-0-	-0-	2298	3	66	9	N	60					260

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

09	4560	X	-0-	-0-	-4560	-0-					N	11	11	8			102
10	4712	X	-0-	-0-	-4712	-0-					N	-0-					102
11	4560	X	-0-	-0-	-4560	-0-					N	2	70	1	2	8	32
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					32
01	0	X	-0-	-0-	-0-	-0-					N	-0-					32
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					32

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

09	1953	N	1953	-0-	-0-	-0-	1951	3	2	9	N	2	2	8			12
10	1995	N	1995	-0-	-0-	-0-	1993	3	2	9	N	2	2	8			12
11	1940	N	1940	-0-	-0-	-0-	1937	3	3	9	N	3	3	8			12
12	1984	N	1967	-0-	-17	-0-	1960	3	7	9	N	6	6	8			12
01	1992	N	1992	-0-	-0-	-0-	1985	3	7	9	N	6	6	8			12
*02	1891	N	1891	-0-	-0-	-0-	1860	3	31	9	N	28					40

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

09	1200	X	5	-0-	-1195	-0-	5	3			N	-0-					63
10	713	X	-0-	-0-	-713	-0-					N	-0-					63
11	330	X	-0-	-0-	-330	-0-					N	-0-					63
12	31	X	-0-	-0-	-31	-0-					N	-0-					63
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

09	2370	N	2045	-0-	-325	-0-	2016	3	29	9	N	26	4	8			102
10	2096	N	2096	-0-	-0-	-0-	2063	3	33	9	N	30	3	8			129
11	2400	N	2012	-0-	-388	-0-	1981	3	31	9	N	28	5	8			152
12	2108	N	1981	-0-	-127	-0-	1950	3	31	9	N	28	124	1	11	8	45
01	2108	N	1941	-0-	-167	-0-	1902	3	39	9	N	35	3	8			77
02	1943	N	1755	-0-	-188	-0-	1738	3	17	9	N	15					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3802	-0-	-278	-0-	3765	3	37	9	N	34	165	1	6	8	52
10	4434	X	4434	-0-	-0-	-0-	4345	3	89	9	N	81	8	8			125
11	4207	X	4207	-0-	-0-	-0-	4128	3	79	9	N	72	13	8			184
12	4331	X	4331	-0-	-0-	-0-	4242	3	89	9	N	81	189	1	23	8	53
01	4433	X	4144	-0-	-289	-0-	4052	3	92	9	N	84	18	8			119
02	4147	X	4093	-0-	-54	-0-	4024	3	69	9	N	63					182

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF. 10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3334	-0-	-476	-0-	3300	3	34	9	N	31	4	8			82
10	3937	X	3548	-0-	-389	-0-	3503	3	45	9	N	41	3	8			120
11	3630	X	3400	-0-	-230	-0-	3346	3	54	9	N	49	127	1	5	8	37
12	3751	X	3196	-0-	-555	-0-	3157	3	39	9	N	35	9	8			63
01	3534	X	2799	-0-	-735	-0-	2738	3	61	9	N	55	8	8			110
02	3306	X	2199	-0-	-1107	-0-	2163	3	36	9	N	33	115	1			28

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF. 10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	9269	-0-	-61	-0-	553 199	1 9	8517	3	N	181	191	1	17	8	105
10	9579	X	9513	-0-	-66	-0-	589 189	1 9	8735	3	N	172	184	1	23	8	70
11	9300	X	8968	-0-	-332	-0-	562 163	1 9	8243	3	N	148	14	8			204
12	9623	X	9623	-0-	-0-	-0-	583 208	1 9	8832	3	N	189	296	1	27	8	70
01	9610	X	9259	-0-	-351	-0-	580 178	1 9	8501	3	N	162					232
02	8961	X	8821	-0-	-140	-0-	549 182	1 9	8090	3	N	165	190	1			207

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1804	N	1804	-0-	-0-	-0-	1803	3	1	9	N	1	1	8			85
10	1860	N	1811	-0-	-49	-0-	1809	3	2	9	N	2	2	8			85
11	1800	N	1753	-0-	-47	-0-	1751	3	2	9	N	2	2	8			85
12	1860	N	1834	-0-	-26	-0-	1831	3	3	9	N	3	3	8			85
01	1862	N	1862	-0-	-0-	-0-	1859	3	3	9	N	3	3	8			85
*02	1701	N	1701	-0-	-0-	-0-	1697	3	4	9	N	4					89

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	11031	-0-	-669	-0-	10921	3	110	9	N	100	197	1	3	8	107
10	12090	X	10282	-0-	-1808	-0-	10175	3	107	9	N	97					204
11	10952	X	10952	-0-	-0-	-0-	10838	3	114	9	N	104	186	1	5	8	117
12	11408	X	9357	-0-	-2051	-0-	9260	3	97	9	N	88	113	1			92
01	11408	X	11040	-0-	-368	-0-	10933	3	107	9	N	97					189
02	10672	X	10154	-0-	-518	-0-	10013	3	141	9	N	128	182	1			135

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6284	X	6284	-0-	-0-	-0-	885	1	5186	3	N	194	186	1	36	8	139
							213	9									
10	6479	X	6076	-0-	-403	-0-	796	1	5062	3	N	198	191	1	32	8	114
							218	9									
11	6390	X	5754	-0-	-636	-0-	654	1	4934	3	N	151	33	8			232
							166	9									
12	6980	X	6980	-0-	-0-	-0-	930	1	5718	3	N	302	367	1	87	8	80
							332	9									
01	6781	X	6781	-0-	-0-	-0-	918	1	5564	3	N	272	185	1	81	8	86
							299	9									
*02	6269	X	6269	-0-	-0-	-0-	851	1	5191	3	N	206	197	1	18	8	77
							227	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12720	X	12174	-0-	-546	-0-	11984	3	190	9	N	173	193	1			133
10	12989	X	12231	-0-	-758	-0-	12018	3	213	9	N	194	138	1			189
11	12420	X	11744	-0-	-676	-0-	11517	3	227	9	N	206	189	1			206
12	12834	X	12002	-0-	-832	-0-	11780	3	222	9	N	202	316	1			92
01	12679	X	11674	-0-	-1005	-0-	11459	3	215	9	N	195	190	1			97
02	11774	X	10769	-0-	-1005	-0-	10538	3	231	9	N	210	182	1			125

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	666	-0-	-684	-0-	213	1	447	3	N	5	5	8			-0-
							6	9									
10	930	N	176	-0-	-754	-0-	174	1	2	9	N	2	2	8			-0-
11	981	N	981	-0-	-0-	-0-	184	1	787	3	N	9	9	8			-0-
							10	9									
12	1109	N	1109	-0-	-0-	-0-	237	1	853	3	N	17	17	8			-0-
							19	9									
01	1166	N	1166	-0-	-0-	-0-	260	1	885	3	N	19	19	8			-0-
							21	9									
02	957	N	858	-0-	-99	-0-	240	1	618	3	N	-0-					-0-

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	905	-0-	-55	-0-	886	3	19	9	N	17					109
10	927	N	927	-0-	-0-	-0-	910	3	17	9	N	15	53	1			71
11	879	N	879	-0-	-0-	-0-	858	3	21	9	N	19					90
12	930	N	902	-0-	-28	-0-	885	3	17	9	N	15	72	1			33
01	930	N	908	-0-	-22	-0-	885	3	23	9	N	21					54
02	841	N	841	-0-	-0-	-0-	818	3	23	9	N	21					75

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3376	X	3376	-0-	-0-	-0-	417	1	2928	3	N	28	84	1	17	8	109
							31	9									
10	4167	X	4167	-0-	-0-	-0-	470	1	3682	3	N	14	14	8			109
							15	9									
11	3248	X	3248	-0-	-0-	-0-	446	1	2780	3	N	20	20	8			109
							22	9									
12	3444	X	3444	-0-	-0-	-0-	414	1	2993	3	N	34	34	8			109
							37	9									
01	3490	X	3490	-0-	-0-	-0-	391	1	3059	3	N	36	36	8			109
							40	9									
*02	3213	X	3213	-0-	-0-	-0-	369	1	2840	3	N	4	4	8			109
							4	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	1089	2	33	9	N	30					57
10	1200	N	1200	-0-	-0-	-0-	1185	2	15	9	N	14					71
11	1140	N	1063	-0-	-77	-0-	1055	2	8	9	N	7					78
12	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					78
01	1209	N	1084	-0-	-125	-0-	1063	2	21	9	N	19					97
02	1015	N	1011	-0-	-4	-0-	976	2	35	9	N	32					129

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	3	3	8			-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2866	-0-	-104	-0-	1650	1	1171	2	N	41	157	1	16	8	45
							45	9									
10	3069	X	2757	-0-	-312	-0-	1499	1	1170	2	N	80	16	8			109
							88	9									
11	2970	X	2481	-0-	-489	-0-	1581	1	845	2	N	50	19	8			140
							55	9									
12	3038	X	2744	-0-	-294	-0-	1655	1	976	2	N	103	46	8			197
							113	9									
01	3038	X	2761	-0-	-277	-0-	1705	1	917	2	N	126	47	8			276
							139	9									
02	2784	X	2169	-0-	-615	-0-	1412	1	678	2	N	72	183	1			165
							79	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2910	-0-	-60	-0-	1645	1	1217	2	N	44	146	1	21	8	54
							48	9									
10	3069	X	2573	-0-	-496	-0-	1496	1	1031	2	N	42	12	8			84
							46	9									
11	2970	X	2434	-0-	-536	-0-	1634	1	757	2	N	39	20	8			103
							43	9									
12	3007	X	2742	-0-	-265	-0-	1657	1	1016	2	N	63	32	8			134
							69	9									
01	3007	X	2700	-0-	-307	-0-	1650	1	971	2	N	72	35	8			171
							79	9									
02	2813	X	2385	-0-	-428	-0-	1348	1	1017	2	N	18					189
							20	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	864	-0-	-6	-0-	860	3	4	9	N	4	4	8			-0-
10	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
11	900	N	824	-0-	-76	-0-	818	3	6	9	N	5	5	8			-0-
12	899	N	785	-0-	-114	-0-	779	3	6	9	N	5	5	8			-0-
01	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-
02	783	N	726	-0-	-57	-0-	726	3			N	-0-					-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2170	N	2170	-0-	-0-	-0-	2136	3	34	9	N	31	11	8			135
10	2187	N	2187	-0-	-0-	-0-	2180	3	7	9	N	6	6	8			135
11	2001	N	2001	-0-	-0-	-0-	1990	3	11	9	N	10	10	8			135
12	2196	N	2196	-0-	-0-	-0-	2179	3	17	9	N	15	15	8			135
01	2090	N	2090	-0-	-0-	-0-	2080	3	10	9	N	9	9	8			135
*02	2045	N	2045	-0-	-0-	-0-	2017	3	28	9	N	25					160

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1859	-0-	-301	-0-	1853	3	6	9	N	5	5	8			119
10	2170	X	1787	-0-	-383	-0-	1779	3	8	9	N	7	7	8			119
11	1980	X	1872	-0-	-108	-0-	1866	3	6	9	N	5	5	8			119
12	1922	X	1480	-0-	-442	-0-	1470	3	10	9	N	9	9	8			119
01	1922	X	1412	-0-	-510	-0-	1400	3	12	9	N	11	11	8			119
02	1798	X	1378	-0-	-420	-0-	1378	3			N	-0-					119

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1970	N	1970	-0-	-0-	-0-	922	2	1004	3	N	40	130	1	7	8	57
							44	9									
10	2070	N	2070	-0-	-0-	-0-	919	2	1097	3	N	49	4	8			102
							54	9									
11	1955	N	1955	-0-	-0-	-0-	991	2	925	3	N	35	3	8			134
							39	9									
12	2031	N	2031	-0-	-0-	-0-	847	2	1142	3	N	38	13	8			159
							42	9									
01	1974	N	1974	-0-	-0-	-0-	1038	2	906	3	N	27	72	1			114
							30	9									
*02	1888	N	1888	-0-	-0-	-0-	899	2	938	3	N	46					160
							51	9									

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3606	-0-	-204	-0-	3576	3	30	9	N	27	2	8			85
10	3937	X	3171	-0-	-766	-0-	3137	3	34	9	N	31	2	8			114
11	3810	X	3506	-0-	-304	-0-	3472	3	34	9	N	31	95	1	3	8	47
12	3751	X	3675	-0-	-76	-0-	3607	3	68	9	N	62	4	8			105
01	3720	X	2941	-0-	-779	-0-	2886	3	55	9	N	50	5	8			150
02	3480	X	2002	-0-	-1478	-0-	1965	3	37	9	N	34	7	8			177

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3867	-0-	-93	-0-	1650	1	1334	2	N	92	50	8			75
							782	3	101	9							
10	4092	X	4042	-0-	-50	-0-	1696	1	1540	2	N	83	53	8			105
							715	3	91	9							
11	3810	X	3808	-0-	-2	-0-	1650	1	1219	2	N	53	34	8			124
							881	3	58	9							
12	3999	X	3894	-0-	-105	-0-	1705	1	1351	2	N	95	70	8			149
							733	3	105	9							
01	4030	X	3677	-0-	-353	-0-	1611	1	1079	2	N	22	123	1	1	8	47
							963	3	24	9							
02	3770	X	3496	-0-	-274	-0-	1568	1	1038	2	N	27					74
							860	3	30	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

09	9690	X	9145	-0-	-545	-0-	8922	3	223	9	N	203	189	1			198
10	9827	X	9193	-0-	-634	-0-	8984	3	209	9	N	190	187	1			201
11	9360	X	8901	-0-	-459	-0-	8670	3	231	9	N	210	189	1			222
12	9672	X	9089	-0-	-583	-0-	8851	3	238	9	N	216	191	1			247
01	9579	X	8906	-0-	-673	-0-	8677	3	229	9	N	208	194	1			261
02	8845	X	8125	-0-	-720	-0-	7915	3	210	9	N	191	190	1			262

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

09	4620	X	4245	-0-	-375	-0-	4230	3	15	9	N	14					106
10	4681	X	4423	-0-	-258	-0-	4387	3	36	9	N	33					139
11	4530	X	4229	-0-	-301	-0-	4201	3	28	9	N	25					164
12	4588	X	4202	-0-	-386	-0-	4168	3	34	9	N	31					195
01	4588	X	4190	-0-	-398	-0-	4131	3	59	9	N	54	177	1			72
02	4147	X	3890	-0-	-257	-0-	3850	3	40	9	N	36					108

JONES ENERGY, LLC 441132
MENDOTA RANCH 38 WELL #: RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

09	750	N	736	-0-	-14	-0-	30	1	706	2	N	-0-					212
10	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					212
11	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					212
12	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					212
01	790	N	790	-0-	-0-	-0-	31	1	759	2	N	-0-					212
02	754	N	725	-0-	-29	-0-	29	1	696	2	N	-0-					212

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	23	1	145	2	N	16					97
							18	9									
10	236	N	236	-0-	-0-	-0-	26	1	197	2	N	12					109
							13	9									
11	223	N	223	-0-	-0-	-0-	26	1	185	2	N	11					120
							12	9									
12	252	N	252	-0-	-0-	-0-	28	1	210	2	N	13					133
							14	9									
01	261	N	261	-0-	-0-	-0-	27	1	219	2	N	14					147
							15	9									
*02	267	N	267	-0-	-0-	-0-	29	1	221	2	N	15					162
							17	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1692	N	1692	-0-	-0-	-0-	30	1	1642	2	N	18					180
							20	9									
10	1705	N	1572	-0-	-133	-0-	31	1	1517	2	N	22					202
							24	9									
11	1650	N	1631	-0-	-19	-0-	30	1	1579	2	N	20					222
							22	9									
12	1736	N	1683	-0-	-53	-0-	31	1	1621	2	N	28					250
							31	9									
01	1637	N	1637	-0-	-0-	-0-	31	1	1600	2	N	5	194	1			61
							6	9									
02	1566	N	1441	-0-	-125	-0-	28	1	1400	2	N	12					73
							13	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2498	N	2498	-0-	-0-	-0-	30	1	2435	2	N	30	191	1			82
							33	9									
10	2511	N	2414	-0-	-97	-0-	31	1	2359	2	N	22					104
							24	9									
11	2490	N	2379	-0-	-111	-0-	30	1	2301	2	N	44					148
							48	9									
12	2573	N	2485	-0-	-88	-0-	31	1	2403	2	N	46					194
							51	9									
01	2418	N	2279	-0-	-139	-0-	31	1	2216	2	N	29					223
							32	9									
02	2291	N	2119	-0-	-172	-0-	28	1	2066	2	N	23					246
							25	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1824	-0-	-36	-0-	30	1	1776	2	N	16					241
							18	9									
10	1922	N	1878	-0-	-44	-0-	31	1	1818	2	N	26					267
							29	9									
11	1860	N	1838	-0-	-22	-0-	30	1	1747	2	N	55	195	1			127
							61	9									
12	1891	N	1866	-0-	-25	-0-	31	1	1773	2	N	56					183
							62	9									
01	1891	N	1822	-0-	-69	-0-	31	1	1750	2	N	37					220
							41	9									
02	1769	N	1570	-0-	-199	-0-	29	1	1534	2	N	6					226
							7	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2946	-0-	-54	-0-	30	1	2883	2	N	30					157
							33	9									
10	3100	X	3080	-0-	-20	-0-	31	1	3002	2	N	43					200
							47	9									
11	3000	X	2853	-0-	-147	-0-	30	1	2790	2	N	30					230
							33	9									
12	3620	X	3620	-0-	-0-	-0-	31	1	3561	2	N	25					255
							28	9									
01	3279	X	3279	-0-	-0-	-0-	31	1	3172	2	N	69	193	1			131
							76	9									
*02	3827	X	3827	-0-	-0-	-0-	29	1	3766	2	N	29					160
							32	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	30	1	545	2	N	2					129
							2	9									
10	607	N	607	-0-	-0-	-0-	29	1	558	2	N	18					147
							20	9									
11	2985	N	2985	-0-	-0-	-0-	28	1	2907	2	N	45					192
							50	9									
12	3100	N	3141	-0-	41	41	31	1	3044	2	N	60					252
							66	9									
01	2983	N	2942	-0-	-41	-0-	31	1	2852	2	N	54					306
							59	9									
*02	2694	N	2694	-0-	-0-	-0-	29	1	2600	2	N	59	176	1			189
							65	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	481	-0-	-89	-0-	25	1	450	2	N	5					182
							6	9									
10	589	N	500	-0-	-89	-0-	31	1	469	2	N	-0-					182
11	570	N	529	-0-	-41	-0-	30	1	499	2	N	-0-					182
12	535	N	535	-0-	-0-	-0-	29	1	493	2	N	12					194
							13	9									
01	496	N	495	-0-	-1	-0-	31	1	458	2	N	5					199
							6	9									
02	522	N	438	-0-	-84	-0-	27	1	402	2	N	8					207
							9	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2807	-0-	-163	-0-	30	1	2699	2	N	71					220
							78	9									
10	3069	X	2863	-0-	-206	-0-	31	1	2744	2	N	80					300
							88	9									
11	2820	X	2735	-0-	-85	-0-	30	1	2647	2	N	53	188	1			165
							58	9									
12	2914	X	2825	-0-	-89	-0-	31	1	2739	2	N	50					215
							55	9									
01	2914	X	2850	-0-	-64	-0-	31	1	2717	2	N	93					308
							102	9									
02	2726	X	2336	-0-	-390	-0-	26	1	2289	2	N	19					327
							21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	987	-0-	-3	-0-	30	1	939	2	N	16					195
							18	9									
10	1023	N	1015	-0-	-8	-0-	31	1	967	2	N	15					210
							17	9									
11	990	N	971	-0-	-19	-0-	30	1	922	2	N	17					227
							19	9									
12	1023	N	995	-0-	-28	-0-	29	1	941	2	N	23					250
							25	9									
01	1023	N	984	-0-	-39	-0-	31	1	930	2	N	21	193	1			78
							23	9									
02	928	N	886	-0-	-42	-0-	27	1	848	2	N	10					88
							11	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3241	-0-	-179	-0-	30	1	3186	2	N	23					88
							25	9									
10	3596	X	3206	-0-	-390	-0-	31	1	3142	2	N	30					118
							33	9									
11	3480	X	3118	-0-	-362	-0-	30	1	3053	2	N	32					150
							35	9									
12	3596	X	3157	-0-	-439	-0-	31	1	3081	2	N	41					191
							45	9									
01	3503	X	3124	-0-	-379	-0-	31	1	3047	2	N	42					233
							46	9									
02	3132	X	2878	-0-	-254	-0-	29	1	2801	2	N	44	196	1			81
							48	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	472	-0-	-8	-0-	30	1	429	2	N	12					209
							13	9									
10	496	N	474	-0-	-22	-0-	31	1	436	2	N	6					215
							7	9									
11	480	N	422	-0-	-58	-0-	29	1	393	2	N	-0-					215
12	496	N	463	-0-	-33	-0-	29	1	424	2	N	9					224
							10	9									
01	465	N	448	-0-	-17	-0-	31	1	410	2	N	6					230
							7	9									
*02	414	N	414	-0-	-0-	-0-	28	1	386	2	N	-0-					230

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	967	-0-	-623	-0-	17	1	931	2	N	17	190	1			37
							19	9									
10	1720	N	1720	-0-	-0-	-0-	31	1	1659	2	N	27					64
							30	9									
11	1620	N	1510	-0-	-110	-0-	30	1	1462	2	N	16					80
							18	9									
12	1484	N	1484	-0-	-0-	-0-	31	1	1423	2	N	27					107
							30	9									
01	1705	N	1469	-0-	-236	-0-	31	1	1416	2	N	20					127
							22	9									
02	1450	N	1411	-0-	-39	-0-	29	1	1360	2	N	20					147
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3134	-0-		-136	-0-	30	1	3063	2	N	37					245
								41	9									
10	3379	X	3231	-0-		-148	-0-	31	1	3154	2	N	42	190	1			97
								46	9									
11	3150	X	3050	-0-		-100	-0-	30	1	2979	2	N	37					134
								41	9									
12	3224	X	3072	-0-		-152	-0-	31	1	2988	2	N	48					182
								53	9									
01	3224	X	3117	-0-		-107	-0-	31	1	3036	2	N	45					227
								50	9									
02	3016	X	2840	-0-		-176	-0-	29	1	2766	2	N	41					268
								45	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1576	-0-		-14	-0-	30	1	1521	2	N	23					203
								25	9									
10	1750	N	1750	-0-		-0-	-0-	31	1	1676	2	N	39					242
								43	9									
11	1560	N	1555	-0-		-5	-0-	30	1	1500	2	N	23					265
								25	9									
12	1643	N	1157	-0-		-486	-0-	31	1	1105	2	N	19	161	1			123
								21	9									
01	1736	N	1245	-0-		-491	-0-	31	1	1204	2	N	9					132
								10	9									
02	1508	N	1173	-0-		-335	-0-	29	1	1126	2	N	16					148
								18	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3346	-0-		-134	-0-	30	1	3281	2	N	32	171	1			208
								35	9									
10	3596	X	3321	-0-		-275	-0-	31	1	3235	2	N	50					258
								55	9									
11	3480	X	3342	-0-		-138	-0-	30	1	3259	2	N	48					306
								53	9									
12	3596	X	3402	-0-		-194	-0-	31	1	3327	2	N	40					346
								44	9									
01	3472	X	3390	-0-		-82	-0-	31	1	3301	2	N	53	190	1			209
								58	9									
02	3248	X	3168	-0-		-80	-0-	29	1	3080	2	N	54					263
								59	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1099	N	1099	-0-		-0-	-0-	30	1	1041	2	N	25					215
								28	9									
10	1124	N	1124	-0-		-0-	-0-	31	1	1079	2	N	13					228
								14	9									
11	1110	N	1099	-0-		-11	-0-	30	1	1027	2	N	38	172	1			94
								42	9									
12	1147	N	1059	-0-		-88	-0-	31	1	1017	2	N	10					104
								11	9									
01	1116	N	1011	-0-		-105	-0-	31	1	971	2	N	8					112
								9	9									
02	1073	N	929	-0-		-144	-0-	29	1	900	2	N	-0-					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1591	N	1591	-0-		-0-	-0-	30	1	1536	2	N	23					246
								25	9									
10	1612	N	1546	-0-		-66	-0-	31	1	1484	2	N	28					274
								31	9									
11	1590	N	1512	-0-		-78	-0-	30	1	1463	2	N	17	181	1			110
								19	9									
12	1643	N	1522	-0-		-121	-0-	31	1	1459	2	N	29					139
								32	9									
01	1550	N	1424	-0-		-126	-0-	31	1	1365	2	N	25					164
								28	9									
02	1450	N	1414	-0-		-36	-0-	29	1	1359	2	N	24					188
								26	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1676	-0-		-34	-0-	30	1	1626	2	N	18					157
								20	9									
10	1767	N	1697	-0-		-70	-0-	31	1	1633	2	N	30					187
								33	9									
11	1680	N	1654	-0-		-26	-0-	30	1	1585	2	N	35					222
								39	9									
12	1736	N	1626	-0-		-110	-0-	31	1	1575	2	N	18					240
								20	9									
01	1705	N	1661	-0-		-44	-0-	31	1	1611	2	N	17	190	1			67
								19	9									
02	1595	N	1551	-0-		-44	-0-	29	1	1492	2	N	27					94
								30	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2418	-0-		-42	-0-	30	1	2360	2	N	25					124
								28	9									
10	2449	N	2342	-0-		-107	-0-	31	1	2283	2	N	25					149
								28	9									
11	2370	N	2228	-0-		-142	-0-	30	1	2167	2	N	28					177
								31	9									
12	2511	N	2280	-0-		-231	-0-	31	1	2225	2	N	22					199
								24	9									
01	2356	N	2347	-0-		-9	-0-	31	1	2294	2	N	20					219
								22	9									
02	2146	N	2011	-0-		-135	-0-	28	1	1961	2	N	20					239
								22	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2267	-0-		-103	-0-	30	1	2212	2	N	23					250
								25	9									
10	2323	N	2323	-0-		-0-	-0-	31	1	2255	2	N	34	190	1			94
								37	9									
11	2400	N	2157	-0-		-243	-0-	30	1	2091	2	N	33					127
								36	9									
12	2356	N	2025	-0-		-331	-0-	31	1	1969	2	N	23					150
								25	9									
01	2325	N	2100	-0-		-225	-0-	31	1	2036	2	N	30					180
								33	9									
02	2088	N	2074	-0-		-14	-0-	29	1	2004	2	N	37					217
								41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3850	X	3850	-0-	-0-	-0-	30	1	3794	2	N	24					224
							26	9									
10	4154	X	3863	-0-	-291	-0-	31	1	3812	2	N	18					242
							20	9									
11	4020	X	3725	-0-	-295	-0-	30	1	3633	2	N	56	191	1			107
							62	9									
12	4154	X	3760	-0-	-394	-0-	31	1	3674	2	N	50					157
							55	9									
01	4123	X	3696	-0-	-427	-0-	31	1	3615	2	N	45					202
							50	9									
02	3712	X	3381	-0-	-331	-0-	29	1	3308	2	N	40					242
							44	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1380	-0-	-30	-0-	30	1	1330	2	N	18					173
							20	9									
10	1457	N	1396	-0-	-61	-0-	31	1	1341	2	N	22					195
							24	9									
11	1410	N	1357	-0-	-53	-0-	30	1	1305	2	N	20					215
							22	9									
12	1426	N	1398	-0-	-28	-0-	31	1	1339	2	N	25					240
							28	9									
01	1395	N	1395	-0-	-0-	-0-	31	1	1340	2	N	22					262
							24	9									
02	1305	N	1305	-0-	-0-	-0-	29	1	1257	2	N	17					279
							19	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1727	-0-	-13	-0-	30	1	1678	2	N	17					289
							19	9									
10	1674	N	1656	-0-	-18	-0-	31	1	1605	2	N	18					307
							20	9									
11	1800	N	1607	-0-	-193	-0-	30	1	1555	2	N	20					327
							22	9									
12	1798	N	1628	-0-	-170	-0-	31	1	1574	2	N	21	174	1			174
							23	9									
01	1643	N	1582	-0-	-61	-0-	31	1	1533	2	N	16					190
							18	9									
02	1566	N	1489	-0-	-77	-0-	29	1	1434	2	N	24					214
							26	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2599	-0-	-101	-0-	30	1	2524	2	N	41	194	1			129
							45	9									
10	2577	N	2577	-0-	-0-	-0-	31	1	2502	2	N	40					169
							44	9									
11	2640	N	2507	-0-	-133	-0-	30	1	2432	2	N	41					210
							45	9									
12	2697	N	2480	-0-	-217	-0-	31	1	2417	2	N	29					239
							32	9									
01	2573	N	2547	-0-	-26	-0-	31	1	2455	2	N	55	201	1			93
							61	9									
02	2436	N	2402	-0-	-34	-0-	29	1	2320	2	N	48					141
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2771	X	2771	-0-	-0-	-0-	30	1	2677	2	N	58	187	1			137
							64	9									
10	2852	X	2694	-0-	-158	-0-	31	1	2616	2	N	43					180
							47	9									
11	2790	X	2583	-0-	-207	-0-	30	1	2498	2	N	50					230
							55	9									
12	2883	X	2511	-0-	-372	-0-	31	1	2443	2	N	34					264
							37	9									
01	2883	X	2527	-0-	-356	-0-	31	1	2445	2	N	46					310
							51	9									
02	2668	X	2447	-0-	-221	-0-	29	1	2342	2	N	69	195	1			184
							76	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2127	N	2127	-0-	-0-	-0-	29	1	2050	2	N	44					329
							48	9									
10	2077	N	2032	-0-	-45	-0-	30	1	1963	2	N	35					364
							39	9									
11	2074	N	2074	-0-	-0-	-0-	30	1	2010	2	N	31					395
							34	9									
12	2201	N	1912	-0-	-289	-0-	31	1	1864	2	N	15	172	1			238
							17	9									
01	2046	N	1994	-0-	-52	-0-	31	1	1933	2	N	27					265
							30	9									
02	2001	N	1690	-0-	-311	-0-	29	1	1636	2	N	23					288
							25	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	30	1	1240	2	N	26					234
							29	9									
10	1395	N	1256	-0-	-139	-0-	31	1	1206	2	N	17					251
							19	9									
11	1320	N	1251	-0-	-69	-0-	30	1	1201	2	N	18	171	1			98
							20	9									
12	1333	N	1160	-0-	-173	-0-	31	1	1096	2	N	30					128
							33	9									
01	1271	N	1157	-0-	-114	-0-	31	1	1098	2	N	25					153
							28	9									
02	1218	N	1088	-0-	-130	-0-	29	1	1041	2	N	16					169
							18	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1674	-0-	-246	-0-	30	1	1644	2	N	-0-					229
10	1767	N	1700	-0-	-67	-0-	31	1	1666	2	N	3					232
							3	9									
11	1800	N	1470	-0-	-330	-0-	30	1	1434	2	N	5					237
							6	9									
12	1736	N	1374	-0-	-362	-0-	31	1	1321	2	N	20					257
							22	9									
01	1705	N	1382	-0-	-323	-0-	31	1	1349	2	N	2	188	1			71
							2	9									
*02	1443	N	1443	-0-	-0-	-0-	27	1	1401	2	N	14					85
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1701	-0-	-69	-0-	30 25	1 9	1646	2	N	23					191
10	1798	N	1691	-0-	-107	-0-	31 23	1 9	1637	2	N	21					212
11	1710	N	1618	-0-	-92	-0-	30 22	1 9	1566	2	N	20					232
12	1767	N	1592	-0-	-175	-0-	31 24	1 9	1537	2	N	22					254
01	1705	N	1602	-0-	-103	-0-	31 11	1 9	1560	2	N	10					264
02	1566	N	1497	-0-	-69	-0-	29 23	1 9	1445	2	N	21					285

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1667	-0-	-103	-0-	30 52	1 9	1585	2	N	47					224
10	1767	N	1608	-0-	-159	-0-	31 36	1 9	1541	2	N	33					257
11	1710	N	1563	-0-	-147	-0-	30 69	1 9	1464	2	N	63	195	1			125
12	1736	N	1501	-0-	-235	-0-	31 55	1 9	1415	2	N	50					175
01	1612	N	1591	-0-	-21	-0-	31 57	1 9	1503	2	N	52					227
02	1508	N	1441	-0-	-67	-0-	29 22	1 9	1390	2	N	20					247

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3526	-0-	-344	-0-	30 91	1 9	3405	2	N	83	183	1			97
10	3999	X	3545	-0-	-454	-0-	31 108	1 9	3406	2	N	98					195
11	3870	X	3309	-0-	-561	-0-	30 66	1 9	3213	2	N	60					255
12	3906	X	3415	-0-	-491	-0-	31 118	1 9	3266	2	N	107	192	1			170
01	3906	X	3345	-0-	-561	-0-	31 97	1 9	3217	2	N	88					258
02	3422	X	3148	-0-	-274	-0-	29 90	1 9	3029	2	N	82					340

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2014	-0-	-176	-0-	30 18	1 9	1966	2	N	16					210
10	2201	N	2171	-0-	-30	-0-	31 24	1 9	2116	2	N	22					232
11	2160	N	1854	-0-	-306	-0-	30 31	1 9	1793	2	N	28					260
12	2077	N	2016	-0-	-61	-0-	31 20	1 9	1965	2	N	18					278
01	2170	N	2034	-0-	-136	-0-	31 26	1 9	1977	2	N	24	190	1			112
*02	1856	N	1856	-0-	-0-	-0-	29 24	1 9	1803	2	N	22					134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3030	-0-	-270	-0-	30	1	2948	2	N	47					284
							52	9									
10	3379	X	2962	-0-	-417	-0-	31	1	2887	2	N	40	192	1			132
							44	9									
11	3210	X	2710	-0-	-500	-0-	30	1	2643	2	N	34					166
							37	9									
12	3193	X	2697	-0-	-496	-0-	31	1	2622	2	N	40					206
							44	9									
01	3193	X	2534	-0-	-659	-0-	31	1	2470	2	N	30					236
							33	9									
02	2929	X	2709	-0-	-220	-0-	29	1	2625	2	N	50					286
							55	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

09	2760	N	2707	-0-	-53	-0-	30	1	2677	2	N	-0-					195
10	2715	N	2715	-0-	-0-	-0-	31	1	2681	2	N	3					198
							3	9									
11	2670	N	2635	-0-	-35	-0-	30	1	2573	2	N	29					227
							32	9									
12	2790	N	2595	-0-	-195	-0-	31	1	2535	2	N	26					253
							29	9									
01	2728	N	2612	-0-	-116	-0-	31	1	2548	2	N	30	193	1			90
							33	9									
02	2552	N	2526	-0-	-26	-0-	29	1	2473	2	N	22					112
							24	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

09	1762	N	1762	-0-	-0-	-0-	30	1	1699	2	N	30					144
							33	9									
10	1712	N	1712	-0-	-0-	-0-	31	1	1644	2	N	34					178
							37	9									
11	1680	N	1511	-0-	-169	-0-	30	1	1450	2	N	28					206
							31	9									
12	1829	N	1461	-0-	-368	-0-	31	1	1395	2	N	32					238
							35	9									
01	1705	N	1477	-0-	-228	-0-	31	1	1432	2	N	13					251
							14	9									
02	1450	N	1335	-0-	-115	-0-	29	1	1247	2	N	54	201	1			104
							59	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

09	1750	N	1750	-0-	-0-	-0-	30	1	1677	2	N	39	184	1			133
							43	9									
10	1798	N	1625	-0-	-173	-0-	31	1	1566	2	N	25					158
							28	9									
11	1740	N	1494	-0-	-246	-0-	30	1	1433	2	N	28					186
							31	9									
12	1798	N	1535	-0-	-263	-0-	31	1	1471	2	N	30					216
							33	9									
01	1612	N	1505	-0-	-107	-0-	31	1	1439	2	N	32					248
							35	9									
02	1450	N	1386	-0-	-64	-0-	29	1	1343	2	N	13					261
							14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1717	-0-		-143	-0-	30	1	1674	2	N	12					107
								13	9									
10	1860	N	1808	-0-		-52	-0-	31	1	1760	2	N	15					122
								17	9									
11	1746	N	1746	-0-		-0-	-0-	30	1	1688	2	N	25					147
								28	9									
12	1767	N	1757	-0-		-10	-0-	31	1	1698	2	N	25					172
								28	9									
01	1798	N	1747	-0-		-51	-0-	31	1	1702	2	N	13					185
								14	9									
02	1682	N	1646	-0-		-36	-0-	29	1	1589	2	N	25					210
								28	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11797	X	11797	-0-		-0-	-0-	30	1	11669	2	N	89	182	1			173
								98	9									
10	12312	X	12312	-0-		-0-	-0-	31	1	12160	2	N	110					283
								121	9									
11	11427	X	11427	-0-		-0-	-0-	30	1	11268	2	N	117	174	1			226
								129	9									
12	11377	X	8881	-0-		-2496	-0-	31	1	8754	2	N	87					313
								96	9									
01	11377	X	9177	-0-		-2200	-0-	31	1	9091	2	N	50	181	1			182
								55	9									
02	10643	X	712	-0-		-9931	-0-	29	1	683	2	N	-0-					182

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3577	X	3577	-0-		-0-	-0-	30	1	3484	2	N	57					297
								63	9									
10	3740	X	3740	-0-		-0-	-0-	31	1	3635	2	N	67					364
								74	9									
11	3480	X	3445	-0-		-35	-0-	30	1	3362	2	N	48					412
								53	9									
12	3689	X	3346	-0-		-343	-0-	30	1	3247	2	N	63	186	1			289
								69	9									
01	3751	X	3423	-0-		-328	-0-	31	1	3325	2	N	61					350
								67	9									
02	3509	X	3190	-0-		-319	-0-	29	1	3102	2	N	54					404
								59	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2585	X	2585	-0-		-0-	-0-	30	1	2510	2	N	41					395
								45	9									
10	2701	X	2701	-0-		-0-	-0-	31	1	2669	2	N	1	173	1			223
								1	9									
11	2160	X	1239	-0-		-921	-0-	20	1	1210	2	N	8					231
								9	9									
12	2232	X	379	-0-		-1853	-0-	17	1	362	2	N	-0-					231
01	2232	N	608	-0-		-1624	-0-	21	1	577	2	N	9					240
								10	9									
02	1189	N	368	-0-		-821	-0-	10	1	358	2	N	-0-					240

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1643	N	1643	-0-	-0-	-0-	30 55	1 9	1558	2	N	50			256
10	1736	N	1633	-0-	-103	-0-	31 129	1 9	1473	2	N	117	186	1	187
11	1680	N	1452	-0-	-228	-0-	30 74	1 9	1348	2	N	67			254
12	1705	N	1270	-0-	-435	-0-	30 47	1 9	1193	2	N	43			297
01	1643	N	1476	-0-	-167	-0-	31 108	1 9	1337	2	N	98	195	1	200
02	1392	N	1300	-0-	-92	-0-	29 57	1 9	1214	2	N	52			252

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3180	X	2789	-0-	-391	-0-	30 33	1 9	2726	2	N	30			226
10	3162	X	2876	-0-	-286	-0-	31 46	1 9	2799	2	N	42			268
11	3060	X	2465	-0-	-595	-0-	29 33	1 9	2403	2	N	30			298
12	3038	X	2931	-0-	-107	-0-	31 54	1 9	2846	2	N	49	173	1	174
01	3038	X	2726	-0-	-312	-0-	31 47	1 9	2648	2	N	43			217
02	2697	X	2598	-0-	-99	-0-	29 50	1 9	2519	2	N	45			262

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1770	N	1696	-0-	-74	-0-	28 29	1 9	1639	2	N	26	182	1	95
10	1884	N	1884	-0-	-0-	-0-	30 28	1 9	1826	2	N	25			120
11	1800	N	1766	-0-	-34	-0-	30 33	1 9	1703	2	N	30			150
12	1767	N	1591	-0-	-176	-0-	31 24	1 9	1536	2	N	22			172
01	1891	N	1777	-0-	-114	-0-	31 33	1 9	1713	2	N	30			202
02	1711	N	1692	-0-	-19	-0-	29 42	1 9	1621	2	N	38			240

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	7860	X	7413	-0-	-447	-0-	30 46	1 9	7337	2	N	42			307
10	8122	X	7404	-0-	-718	-0-	31 85	1 9	7288	2	N	77	189	1	195
11	7680	X	4636	-0-	-3044	-0-	30 58	1 9	4548	2	N	53			248
12	7750	X	5692	-0-	-2058	-0-	31 68	1 9	5593	2	N	62			310
01	7657	X	6534	-0-	-1123	-0-	31 81	1 9	6422	2	N	74			384
02	7163	X	6587	-0-	-576	-0-	29 84	1 9	6474	2	N	76	174	1	286

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2749	N	2749	-0-	-0-	-0-	30 45	1 9	2674	2	N	41	182	1			162
10	2752	N	2752	-0-	-0-	-0-	30 64	1 9	2658	2	N	58					220
11	2700	N	1981	-0-	-719	-0-	28 37	1 9	1916	2	N	34					254
12	2852	N	2229	-0-	-623	-0-	31 47	1 9	2151	2	N	43					297
01	2759	N	1192	-0-	-1567	-0-	30 20	1 9	1142	2	N	18					315
02	1914	N	655	-0-	-1259	-0-	16 2	1 9	637	2	N	2					317

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2823	-0-	-657	-0-	30 31	1 9	2762	2	N	28					263
10	4029	X	4029	-0-	-0-	-0-	31 152	1 9	3846	2	N	138					401
11	3605	X	3605	-0-	-0-	-0-	30 129	1 9	3446	2	N	117	175	1			343
12	3705	X	3705	-0-	-0-	-0-	31 131	1 9	3543	2	N	119	179	1			283
01	3596	X	3575	-0-	-21	-0-	31 108	1 9	3436	2	N	98					381
02	3364	X	3283	-0-	-81	-0-	29 102	1 9	3152	2	N	93	172	1			302

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2338	N	2338	-0-	-0-	-0-	30 29	1 9	2279	2	N	26	171	1			228
10	2418	N	2368	-0-	-50	-0-	30 53	1 9	2285	2	N	48					276
11	2342	N	2342	-0-	-0-	-0-	30 41	1 9	2271	2	N	37					313
12	2421	N	2421	-0-	-0-	-0-	31 55	1 9	2335	2	N	50					363
01	2356	N	2316	-0-	-40	-0-	31 57	1 9	2228	2	N	52	170	1			245
02	2262	N	2249	-0-	-13	-0-	29 55	1 9	2165	2	N	50					295

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	1938	-0-	-2832	-0-	30 24	1 9	1884	2	N	22					521
10	4681	X	4374	-0-	-307	-0-	31 15	1 9	4328	2	N	14	189	1			346
11	4530	X	3272	-0-	-1258	-0-	30 15	1 9	3227	2	N	14					360
12	4681	X	3803	-0-	-878	-0-	31 21	1 9	3751	2	N	19					379
01	4371	X	2976	-0-	-1395	-0-	31 43	1 9	2902	2	N	39					418
02	4089	X	2832	-0-	-1257	-0-	29 34	1 9	2769	2	N	31					449

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3582	-0-	-258	-0-	30	1	3517	2	N	32					282
							35	9									
10	3937	X	3687	-0-	-250	-0-	31	1	3569	2	N	79	192	1			169
							87	9									
11	3780	X	3515	-0-	-265	-0-	30	1	3420	2	N	59					228
							65	9									
12	3906	X	3669	-0-	-237	-0-	31	1	3572	2	N	60					288
							66	9									
01	3875	X	3697	-0-	-178	-0-	31	1	3593	2	N	66	191	1			163
							73	9									
02	3451	X	3437	-0-	-14	-0-	29	1	3345	2	N	57					220
							63	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

09	49	N	49	-0-	-0-	-0-	30	1	19	2	N	-0-					455
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					455
12	62	N	31	-0-	-31	-0-	31	1			N	-0-					455
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					455

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

09	5400	X	5201	-0-	-199	-0-	30	1	5081	2	N	82					312
							90	9									
10	5556	X	5556	-0-	-0-	-0-	31	1	5408	2	N	106	182	1			236
							117	9									
11	5250	X	5084	-0-	-166	-0-	30	1	4954	2	N	91					327
							100	9									
12	5394	X	5009	-0-	-385	-0-	31	1	4861	2	N	106	189	1			244
							117	9									
01	5549	X	5143	-0-	-406	-0-	31	1	5005	2	N	97					341
							107	9									
02	5191	X	4694	-0-	-497	-0-	28	1	4554	2	N	102	182	1			261
							112	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

09	3300	X	2738	-0-	-562	-0-	18	1	2695	2	N	23					324
							25	9									
10	5300	X	5300	-0-	-0-	-0-	31	1	5200	2	N	63	194	1			193
							69	9									
11	3923	X	3923	-0-	-0-	-0-	30	1	3794	2	N	90					283
							99	9									
12	3410	X	2387	-0-	-1023	-0-	30	1	2315	2	N	38	199	1			122
							42	9									
01	4136	X	4136	-0-	-0-	-0-	29	1	3964	2	N	130					252
							143	9									
*02	3576	X	3576	-0-	-0-	-0-	29	1	3433	2	N	104					356
							114	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2040	-0-	-180	-0-	30	1	1985	2	N	23					295
							25	9									
10	2449	N	1868	-0-	-581	-0-	28	1	1816	2	N	22					317
							24	9									
11	2310	N	2260	-0-	-50	-0-	30	1	2186	2	N	40					357
							44	9									
12	2401	N	2401	-0-	-0-	-0-	31	1	2318	2	N	47	175	1			229
							52	9									
01	2229	N	2229	-0-	-0-	-0-	30	1	2153	2	N	42					271
							46	9									
02	2175	N	1622	-0-	-553	-0-	28	1	1562	2	N	29					300
							32	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2665	-0-	-335	-0-	30	1	2588	2	N	43					288
							47	9									
10	3007	X	2647	-0-	-360	-0-	31	1	2562	2	N	49					337
							54	9									
11	2910	X	2574	-0-	-336	-0-	30	1	2511	2	N	30	179	1			188
							33	9									
12	2852	X	2612	-0-	-240	-0-	31	1	2515	2	N	60					248
							66	9									
01	2821	X	2576	-0-	-245	-0-	62	1	2452	2	N	56					304
							62	9									
02	2581	X	2316	-0-	-265	-0-	29	1	2234	2	N	48					352
							53	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3277	X	3277	-0-	-0-	-0-	30	1	3109	2	N	125					384
							138	9									
10	3395	X	3395	-0-	-0-	-0-	31	1	3222	2	N	129	194	1			319
							142	9									
11	3312	X	3312	-0-	-0-	-0-	30	1	3121	2	N	146	188	1			277
							161	9									
12	3348	X	2336	-0-	-1012	-0-	31	1	2236	2	N	63					340
							69	9									
01	3348	X	2053	-0-	-1295	-0-	31	1	2022	2	N	-0-					340
02	3132	X	2668	-0-	-464	-0-	29	1	2428	2	N	192					532
							211	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2387	-0-	-583	-0-	29	1	2358	2	N	-0-					429
10	3069	X	1621	-0-	-1448	-0-	31	1	1590	2	N	-0-					429
11	2970	X	1234	-0-	-1736	-0-	30	1	1195	2	N	8					437
							9	9									
12	3069	X	1036	-0-	-2033	-0-	31	1	1005	2	N	-0-					437
01	2976	X	508	-0-	-2468	-0-	31	1	477	2	N	-0-					437
02	2320	X	530	-0-	-1790	-0-	25	1	505	2	N	-0-					437

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4531	-0-		-59	-0-	30 144	1 9	4357	2	N	131					398
10	4697	X	4697	-0-		-0-	-0-	31 165	1 9	4501	2	N	150	182	1			366
11	4640	X	4640	-0-		-0-	-0-	30 162	1 9	4448	2	N	147	179	1			334
12	4818	X	4818	-0-		-0-	-0-	31 209	1 9	4578	2	N	190	176	1			348
01	4712	X	4641	-0-		-71	-0-	31 160	1 9	4450	2	N	145	179	1			314
02	4495	X	4280	-0-		-215	-0-	29 141	1 9	4110	2	N	128	178	1			264

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4291	-0-		-239	-0-	30 125	1 9	4136	2	N	114	193	1			198
10	4681	X	4403	-0-		-278	-0-	31 144	1 9	4228	2	N	131					329
11	4380	X	4187	-0-		-193	-0-	30 124	1 9	4033	2	N	113	188	1			254
12	4526	X	4205	-0-		-321	-0-	31 134	1 9	4040	2	N	122					376
01	4526	X	4354	-0-		-172	-0-	31 176	1 9	4147	2	N	160	190	1			346
02	4147	X	3771	-0-		-376	-0-	29 95	1 9	3647	2	N	86	194	1			238

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	937	-0-		-203	-0-	30 17	1 9	890	2	N	15					261
10	1054	N	992	-0-		-62	-0-	31 22	1 9	939	2	N	20					281
11	1035	N	1035	-0-		-0-	-0-	30 19	1 9	986	2	N	17					298
12	1042	N	1042	-0-		-0-	-0-	31 20	1 9	991	2	N	18					316
01	1009	N	1009	-0-		-0-	-0-	31 35	1 9	943	2	N	32					348
02	1015	N	787	-0-		-228	-0-	29 42	1 9	716	2	N	38	173	1			213

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2755	-0-		-95	-0-	30 41	1 9	2684	2	N	37					275
10	2883	X	2830	-0-		-53	-0-	31 46	1 9	2753	2	N	42					317
11	2850	X	2580	-0-		-270	-0-	30 35	1 9	2515	2	N	32	183	1			166
12	2945	X	2735	-0-		-210	-0-	31 58	1 9	2646	2	N	53					219
01	2945	X	2640	-0-		-305	-0-	62 65	1 9	2513	2	N	59					278
02	2668	X	2251	-0-		-417	-0-	29 44	1 9	2178	2	N	40					318

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4782	-0-	-708	-0-	30 95	1 9	4657	2	N	86	179	1			318
10	5859	X	4806	-0-	-1053	-0-	31 74	1 9	4701	2	N	67					385
11	5670	X	4380	-0-	-1290	-0-	30 132	1 9	4218	2	N	120	189	1			316
12	5859	X	4801	-0-	-1058	-0-	31 99	1 9	4671	2	N	90					406
01	5735	X	5221	-0-	-514	-0-	31 138	1 9	5052	2	N	125	196	1			335
02	4611	X	2860	-0-	-1751	-0-	29 46	1 9	2785	2	N	42					377

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2199	-0-	-81	-0-	30 79	1 9	2090	2	N	72					358
10	2387	N	2316	-0-	-71	-0-	31 91	1 9	2194	2	N	83	180	1			261
11	2250	N	2210	-0-	-40	-0-	30 79	1 9	2101	2	N	72					333
12	2323	N	2323	-0-	-0-	-0-	31 98	1 9	2194	2	N	89	174	1			248
01	2425	N	2425	-0-	-0-	-0-	31 129	1 9	2265	2	N	117					365
*02	2280	N	2280	-0-	-0-	-0-	29 119	1 9	2132	2	N	108	173	1			300

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3554	X	3554	-0-	-0-	-0-	30 85	1 9	3439	2	N	77					362
10	3569	X	3569	-0-	-0-	-0-	30 70	1 9	3469	2	N	64	181	1			245
11	4496	X	4496	-0-	-0-	-0-	28 141	1 9	4327	2	N	128					373
12	4149	X	4149	-0-	-0-	-0-	31 94	1 9	4024	2	N	85	180	1			278
01	4143	X	4143	-0-	-0-	-0-	31 95	1 9	4017	2	N	86					364
*02	3774	X	3774	-0-	-0-	-0-	29 109	1 9	3636	2	N	99	192	1			271

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2857	-0-	-203	-0-	29 77	1 9	2751	2	N	70					457
10	3069	X	2977	-0-	-92	-0-	31 105	1 9	2841	2	N	95	175	1			377
11	2970	X	2726	-0-	-244	-0-	28 87	1 9	2611	2	N	79	184	1			272
12	3069	X	3016	-0-	-53	-0-	31 132	1 9	2853	2	N	120					392
01	3021	X	3021	-0-	-0-	-0-	62 131	1 9	2828	2	N	119					511
02	2784	X	2618	-0-	-166	-0-	29 56	1 9	2533	2	N	51					562

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	398	-0-	-1072	-0-	24	1	374	2	N	-0-					254
10	37	N	37	-0-	-0-	-0-	6	1	31	2	N	-0-					254
11	270	N	4	-0-	-266	-0-	2	1	2	2	N	-0-					254
12	403	N	76	-0-	-327	-0-	9	1	67	2	N	-0-					254
01	191	N	191	-0-	-0-	-0-	31	1	150	2	N	9					263
							10	9									
*02	148	N	148	-0-	-0-	-0-	24	1	93	2	N	28					291
							31	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

09	4020	X	3825	-0-	-195	-0-	30	1	3714	2	N	74	175	1			194
							81	9									
10	5078	X	5078	-0-	-0-	-0-	31	1	4978	2	N	63					257
							69	9									
11	4688	X	4688	-0-	-0-	-0-	30	1	4622	2	N	33					290
							36	9									
12	4788	X	4788	-0-	-0-	-0-	31	1	4683	2	N	67					357
							74	9									
01	4929	X	4575	-0-	-354	-0-	31	1	4362	2	N	165	187	1			335
							182	9									
02	4611	X	4007	-0-	-604	-0-	29	1	3932	2	N	42					377
							46	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

09	11280	X	9516	-0-	-1764	-0-	30	1	9471	2	N	14					200
							15	9									
10	11656	X	5698	-0-	-5958	-0-	31	1	5667	2	N	-0-					200
11	10680	X	5821	-0-	-4859	-0-	30	1	5771	2	N	18					218
							20	9									
12	11036	X	10860	-0-	-176	-0-	31	1	10689	2	N	127					345
							140	9									
01	11036	X	6964	-0-	-4072	-0-	31	1	6867	2	N	60	184	1			221
							66	9									
02	9193	X	553	-0-	-8640	-0-	26	1	527	2	N	-0-					221

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

09	4740	X	1223	-0-	-3517	-0-	20	1	1203	2	N	-0-					430
10	4898	X	3892	-0-	-1006	-0-	31	1	3855	2	N	5					435
							6	9									
11	4740	X	4494	-0-	-246	-0-	30	1	4463	2	N	1					436
							1	9									
12	4952	X	4952	-0-	-0-	-0-	31	1	4888	2	N	30					466
							33	9									
01	4808	X	4808	-0-	-0-	-0-	31	1	4756	2	N	19					485
							21	9									
02	4350	X	2598	-0-	-1752	-0-	20	1	2575	2	N	3					488
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	7788	-0-	-432	-0-	393	1	7306	2	N	81					381
							89	9									
10	8494	X	7038	-0-	-1456	-0-	390	1	6531	2	N	106	187	1			300
							117	9									
11	8220	X	7052	-0-	-1168	-0-	481	1	6454	2	N	106					406
							117	9									
12	8215	X	6789	-0-	-1426	-0-	466	1	6202	2	N	110	187	1			329
							121	9									
01	8215	X	6218	-0-	-1997	-0-	640	1	5484	2	N	85					414
							94	9									
02	7540	X	6114	-0-	-1426	-0-	496	1	5510	2	N	98	186	1			326
							108	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2405	X	2405	-0-	-0-	-0-	23	1	2292	2	N	82					206
							90	9									
10	3656	X	3656	-0-	-0-	-0-	30	1	3493	2	N	121	174	1			153
							133	9									
11	3055	X	3055	-0-	-0-	-0-	30	1	2907	2	N	107					260
							118	9									
12	2959	X	2959	-0-	-0-	-0-	31	1	2816	2	N	102	178	1			184
							112	9									
01	2994	X	2994	-0-	-0-	-0-	31	1	2842	2	N	110	179	1			115
							121	9									
02	2117	X	1776	-0-	-341	-0-	21	1	1692	2	N	57					172
							63	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5763	-0-	-387	-0-	30	1	5639	2	N	85					304
							94	9									
10	6138	X	5905	-0-	-233	-0-	31	1	5745	2	N	117	191	1			230
							129	9									
11	6030	X	5730	-0-	-300	-0-	30	1	5573	2	N	115					345
							127	9									
12	6231	X	6123	-0-	-108	-0-	31	1	5952	2	N	127	195	1			277
							140	9									
01	6231	X	5728	-0-	-503	-0-	31	1	5568	2	N	117	194	1			200
							129	9									
02	5568	X	5272	-0-	-296	-0-	29	1	5123	2	N	109					309
							120	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4937	-0-	-253	-0-	30	1	4686	2	N	201	186	1			259
							221	9									
10	5363	X	5019	-0-	-344	-0-	31	1	4755	2	N	212	185	1			286
							233	9									
11	5100	X	4885	-0-	-215	-0-	30	1	4623	2	N	211	196	1			301
							232	9									
12	5146	X	5045	-0-	-101	-0-	31	1	4787	2	N	206	181	1			326
							227	9									
01	5146	X	4928	-0-	-218	-0-	31	1	4669	2	N	207	200	1			333
							228	9									
02	4785	X	4479	-0-	-306	-0-	29	1	4198	2	N	229	393	1			169
							252	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	9007	-0-	-713	-0-	29 267	1 9	8711	2	N	243	177	1			202
10	10044	X	9070	-0-	-974	-0-	30 253	1 9	8787	2	N	230	181	1			251
11	9690	X	9133	-0-	-557	-0-	30 295	1 9	8808	2	N	268	175	1			344
12	10013	X	9178	-0-	-835	-0-	31 305	1 9	8842	2	N	277	361	1			260
01	9765	X	9033	-0-	-732	-0-	31 306	1 9	8696	2	N	278	179	1			359
02	8816	X	6800	-0-	-2016	-0-	26 198	1 9	6576	2	N	180	354	1			185

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	5153	-0-	-127	-0-	30 117	1 9	5006	2	N	106	186	1			215
10	5425	X	5223	-0-	-202	-0-	31 132	1 9	5060	2	N	120					335
11	5160	X	4772	-0-	-388	-0-	30 118	1 9	4624	2	N	107	197	1			245
12	5332	X	5049	-0-	-283	-0-	31 155	1 9	4863	2	N	141					386
01	5332	X	4913	-0-	-419	-0-	31 139	1 9	4743	2	N	126	189	1			323
02	4988	X	4606	-0-	-382	-0-	29 129	1 9	4448	2	N	117	190	1			250

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6667	-0-	-473	-0-	30 177	1 9	6460	2	N	161	177	1			193
10	7254	X	6961	-0-	-293	-0-	31 200	1 9	6730	2	N	182	171	1			204
11	6870	X	6857	-0-	-13	-0-	30 217	1 9	6610	2	N	197	178	1			223
12	7242	X	7242	-0-	-0-	-0-	31 234	1 9	6977	2	N	213	179	1			257
01	6978	X	6978	-0-	-0-	-0-	31 223	1 9	6724	2	N	203	177	1			283
02	6641	X	6078	-0-	-563	-0-	29 195	1 9	5854	2	N	177	180	1			280

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3461	-0-	-649	-0-	30 89	1 9	3342	2	N	81					232
10	4030	X	3510	-0-	-520	-0-	31 101	1 9	3378	2	N	92	190	1			134
11	3750	X	3403	-0-	-347	-0-	30 105	1 9	3268	2	N	95					229
12	3565	X	3553	-0-	-12	-0-	31 111	1 9	3411	2	N	101	194	1			136
01	3565	X	3448	-0-	-117	-0-	31 110	1 9	3307	2	N	100					236
02	3335	X	3132	-0-	-203	-0-	29 110	1 9	2993	2	N	100	193	1			143

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	5213	-0-	-5017	-0-	267	1	4773	2	N	157	178	1			443
							173	9									
10	10571	X	5196	-0-	-5375	-0-	292	1	4751	2	N	139	174	1			408
							153	9									
11	8790	X	2406	-0-	-6384	-0-	179	1	2137	2	N	82	179	1			311
							90	9									
12	9083	X	2974	-0-	-6109	-0-	213	1	2648	2	N	103					414
							113	9									
01	8091	X	138	-0-	-7953	-0-	42	1	96	2	N	-0-					414
02	5046	X	171	-0-	-4875	-0-	18	1	153	2	N	-0-					414

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2034	-0-	-156	-0-	30	1	1881	2	N	112					287
							123	9									
10	2139	N	2024	-0-	-115	-0-	31	1	1871	2	N	111	174	1			224
							122	9									
11	2070	N	1845	-0-	-225	-0-	29	1	1697	2	N	108					332
							119	9									
12	2274	N	2274	-0-	-0-	-0-	30	1	2094	2	N	136	175	1			293
							150	9									
01	2247	N	2247	-0-	-0-	-0-	31	1	2074	2	N	129	168	1			254
							142	9									
*02	2059	N	2059	-0-	-0-	-0-	29	1	1903	2	N	115					369
							127	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5656	-0-	-374	-0-	30	1	5576	2	N	45					279
							50	9									
10	6231	X	5647	-0-	-584	-0-	31	1	5547	2	N	63					342
							69	9									
11	6030	X	5362	-0-	-668	-0-	30	1	5215	2	N	106	181	1			267
							117	9									
12	6076	X	5008	-0-	-1068	-0-	31	1	4920	2	N	52					319
							57	9									
01	6014	X	5059	-0-	-955	-0-	31	1	4920	2	N	98	176	1			241
							108	9									
02	5481	X	4744	-0-	-737	-0-	29	1	4639	2	N	69					310
							76	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	7368	-0-	-72	-0-	30	1	7171	2	N	152					288
							167	9									
10	7688	X	7527	-0-	-161	-0-	31	1	7309	2	N	170	192	1			266
							187	9									
11	7500	X	7192	-0-	-308	-0-	30	1	6976	2	N	169	190	1			245
							186	9									
12	7750	X	7286	-0-	-464	-0-	31	1	7071	2	N	167	190	1			222
							184	9									
01	7750	X	7172	-0-	-578	-0-	31	1	6955	2	N	169	195	1			196
							186	9									
02	7134	X	6469	-0-	-665	-0-	29	1	6262	2	N	162	192	1			166
							178	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3143	-0-	-127	-0-	30	1	3035	2	N	71	160	1			285
							78	9									
10	3410	X	3201	-0-	-209	-0-	31	1	3076	2	N	85					370
							94	9									
11	3300	X	2957	-0-	-343	-0-	30	1	2846	2	N	74	175	1			269
							81	9									
12	3410	X	1847	-0-	-1563	-0-	20	1	1759	2	N	62					331
							68	9									
01	3517	X	3517	-0-	-0-	-0-	30	1	3408	2	N	72					403
							79	9									
*02	3104	X	3104	-0-	-0-	-0-	29	1	2992	2	N	75	190	1			288
							83	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4528	-0-	-212	-0-	30	1	4301	2	N	179	358	1			334
							197	9									
10	4867	X	4421	-0-	-446	-0-	31	1	4217	2	N	157	201	1			290
							173	9									
11	4710	X	4010	-0-	-700	-0-	30	1	3858	2	N	111					401
							122	9									
12	4743	X	3360	-0-	-1383	-0-	31	1	3206	2	N	112					513
							123	9									
01	4743	X	3346	-0-	-1397	-0-	31	1	3198	2	N	106	191	1			428
							117	9									
02	4379	X	2436	-0-	-1943	-0-	17	1	2321	2	N	89	193	1			324
							98	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1700	-0-	-280	-0-	30	1	1534	2	N	124	180	1			276
							136	9									
10	1891	N	1771	-0-	-120	-0-	31	1	1585	2	N	141	182	1			235
							155	9									
11	1860	N	1732	-0-	-128	-0-	30	1	1533	2	N	154					389
							169	9									
12	1767	N	1682	-0-	-85	-0-	31	1	1510	2	N	128	192	1			325
							141	9									
01	1767	N	1673	-0-	-94	-0-	31	1	1499	2	N	130	191	1			264
							143	9									
02	1682	N	1594	-0-	-88	-0-	29	1	1379	2	N	169					433
							186	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3898	X	3898	-0-	-0-	-0-	30	1	3806	2	N	56					469
							62	9									
10	3999	X	3379	-0-	-620	-0-	31	1	3282	2	N	60	189	1			340
							66	9									
11	4020	X	3297	-0-	-723	-0-	30	1	3202	2	N	59					399
							65	9									
12	4154	X	2691	-0-	-1463	-0-	31	1	2612	2	N	44					443
							48	9									
01	4154	X	3041	-0-	-1113	-0-	31	1	2927	2	N	75	195	1			323
							83	9									
02	3770	X	2845	-0-	-925	-0-	29	1	2764	2	N	47					370
							52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4079	-0-		-211	-0-		30 220	1 9	3829	2	N	200	193	1			296
10	4433	X	4212	-0-		-221	-0-		31 212	1 9	3969	2	N	193	193	1			296
11	4230	X	3842	-0-		-388	-0-		30 210	1 9	3602	2	N	191	191	1			296
12	4340	X	3813	-0-		-527	-0-		31 157	1 9	3625	2	N	143					439
01	4247	X	3811	-0-		-436	-0-		31 180	1 9	3600	2	N	164	182	1			421
02	3944	X	3155	-0-		-789	-0-		27 150	1 9	2978	2	N	136	190	1			367

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2317	-0-		-1043	-0-		30 73	1 9	2214	2	N	66					233
10	3317	X	1805	-0-		-1512	-0-		29 43	1 9	1733	2	N	39	196	1			76
11	3210	X	2218	-0-		-992	-0-		30 74	1 9	2114	2	N	67					143
12	3317	X	2565	-0-		-752	-0-		31 85	1 9	2449	2	N	77					220
01	2425	X	2425	-0-		-0-	-0-		31 89	1 9	2305	2	N	81	191	1			110
*02	2283	X	2283	-0-		-0-	-0-		26 95	1 9	2162	2	N	86					196

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2459	N	2459	-0-		-0-	-0-		30 81	1 9	2348	2	N	74					370
10	2473	N	2473	-0-		-0-	-0-		31 87	1 9	2355	2	N	79	184	1			265
11	2430	N	2290	-0-		-140	-0-		30 75	1 9	2185	2	N	68					333
12	2542	N	2259	-0-		-283	-0-		31 95	1 9	2133	2	N	86	192	1			227
01	2480	N	2040	-0-		-440	-0-		31 64	1 9	1945	2	N	58					285
02	2204	N	1898	-0-		-306	-0-		29 57	1 9	1812	2	N	52					337

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6355	X	6355	-0-		-0-	-0-		30 112	1 9	6213	2	N	102	187	1			225
10	6235	X	6235	-0-		-0-	-0-		31 103	1 9	6101	2	N	94					319
11	5588	X	5588	-0-		-0-	-0-		30 103	1 9	5455	2	N	94	188	1			225
12	2973	X	2973	-0-		-0-	-0-		29 24	1 9	2920	2	N	22					247
01	4411	X	4411	-0-		-0-	-0-		28 68	1 9	4315	2	N	62					309
*02	5421	X	5421	-0-		-0-	-0-		29 134	1 9	5258	2	N	122	202	1			229

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3647	-0-	-163	-0-	30	1	3454	2	N	148	188	1			272
							163	9									
10	3937	X	3687	-0-	-250	-0-	31	1	3535	2	N	110					382
							121	9									
11	3810	X	3585	-0-	-225	-0-	30	1	3392	2	N	148	193	1			337
							163	9									
12	3937	X	3670	-0-	-267	-0-	31	1	3484	2	N	141					478
							155	9									
01	3844	X	3636	-0-	-208	-0-	31	1	3459	2	N	133	197	1			414
							146	9									
02	3538	X	3392	-0-	-146	-0-	29	1	3213	2	N	136	191	1			359
							150	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	9977	-0-	-613	-0-	30	1	9870	2	N	70					291
							77	9									
10	10788	X	9398	-0-	-1390	-0-	25	1	9281	2	N	84					375
							92	9									
11	10230	X	10017	-0-	-213	-0-	30	1	9846	2	N	128	389	1			114
							141	9									
12	10323	X	7930	-0-	-2393	-0-	25	1	7825	2	N	73					187
							80	9									
01	10323	X	26	-0-	-10297	-0-	4	1	22	9	N	20					207
*02	11283	X	11283	-0-	-0-	-0-	18	1	11159	2	N	96					303
							106	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	-0-	-0-	-2880	-0-					N	2					220
10	2976	X	-0-	-0-	-2976	-0-					N	-0-					220
11	40	X	40	-0-	-0-	-0-	21	1	19	9	N	17					237
12	31	X	31	-0-	-0-	-0-	31	1			N	-0-					237
01	31	X	31	-0-	-0-	-0-	31	1			N	-0-					237
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					237

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16620	X	15291	-0-	-1329	-0-	30	1	15149	2	N	102	172	1			290
							112	9									
10	16895	X	15242	-0-	-1653	-0-	31	1	15059	2	N	138					428
							152	9									
11	16110	X	14289	-0-	-1821	-0-	30	1	14087	2	N	156	184	1			400
							172	9									
12	16306	X	11083	-0-	-5223	-0-	27	1	10905	2	N	137	189	1			348
							151	9									
01	16213	X	8621	-0-	-7592	-0-	31	1	8484	2	N	96	182	1			262
							106	9									
02	14790	X	4786	-0-	-10004	-0-	29	1	4694	2	N	57					319
							63	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10830	X	9878	-0-	-952	-0-	30 239	1 9	9609	2	N	217	192	1			270
10	11191	X	9902	-0-	-1289	-0-	31 222	1 9	9649	2	N	202	190	1			282
11	10500	X	9446	-0-	-1054	-0-	30 216	1 9	9200	2	N	196	192	1			286
12	10850	X	9971	-0-	-879	-0-	31 219	1 9	9721	2	N	199	196	1			289
01	10199	X	8510	-0-	-1689	-0-	31 152	1 9	8327	2	N	138	192	1			235
02	9541	X	8497	-0-	-1044	-0-	28 194	1 9	8275	2	N	176	191	1			220

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10192	X	10192	-0-	-0-	-0-	30 147	1 9	10015	2	N	134					216
10	12555	X	8344	-0-	-4211	-0-	29 84	1 9	8231	2	N	76	193	1			99
11	12150	X	7027	-0-	-5123	-0-	30 73	1 9	6924	2	N	66					165
12	12555	X	8487	-0-	-4068	-0-	31 78	1 9	8378	2	N	71					236
01	11036	X	7598	-0-	-3438	-0-	31 84	1 9	7483	2	N	76	191	1			121
02	9860	X	5698	-0-	-4162	-0-	27 73	1 9	5598	2	N	66					187

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					128
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					128
11	392	N	392	-0-	-0-	-0-	388	2	4	9	N	4					132
12	391	N	391	-0-	-0-	-0-	385	2	6	9	N	5					137
01	606	N	606	-0-	-0-	-0-	440	2	166	9	N	151	167	1			121
*02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					121

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					28
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					28
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					28
02	493	N	461	-0-	-32	-0-	461	3			N	-0-					28

SPITFIRE ENERGY GROUP LLC 809942
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/28/2019 - P/A 10/28/19

TEMPLAR OPERATING LLC 841421
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	326	-0-	-34	-0-	270	2	56	9	N	51					243
10	372	N	314	-0-	-58	-0-	284	2	30	9	N	27	188	1			82
11	328	N	328	-0-	-0-	-0-	292	2	36	9	N	33					115
12	326	N	326	-0-	-0-	-0-	301	2	25	9	N	23					138
01	329	N	329	-0-	-0-	-0-	297	2	32	9	N	29					167
02	319	N	300	-0-	-19	-0-	272	2	28	9	N	25					192

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5248	X	5248	-0-	-0-	-0-	5000	2	248	9	N	225	195	1			320
10	5270	X	5090	-0-	-180	-0-	4971	2	119	9	N	108	189	1			239
11	4530	X	4109	-0-	-421	-0-	4026	2	83	9	N	75	185	1			129
12	4681	X	3300	-0-	-1381	-0-	3241	2	59	9	N	54					183
01	5425	X	4033	-0-	-1392	-0-	3949	2	84	9	N	76	190	1			69
02	5075	X	3548	-0-	-1527	-0-	3471	2	77	9	N	70					139

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900	-0-					N	-0-					91
10	31	N	-0-	-0-	-31	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					91

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 06/03/2019 - P/A 06/03/19

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

09	2377	N	2377	-0-	-0-	-0-	2355	3	22	9	N	20	177	1			79
10	2466	N	2466	-0-	-0-	-0-	2440	3	26	9	N	24					103
11	2310	N	2289	-0-	-21	-0-	2255	3	34	9	N	31					134
12	2387	N	2309	-0-	-78	-0-	2278	3	31	9	N	28					162
01	2387	N	2163	-0-	-224	-0-	2115	3	48	9	N	44					206
02	2204	N	2133	-0-	-71	-0-	2102	3	31	9	N	28					234

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

09	300	N	-0-	-0-	-300	-0-					N	-0-					43
10	341	N	-0-	-0-	-341	-0-					N	-0-					43
11	210	N	-0-	-0-	-210	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

09	210	N	-0-	-0-	-210	-0-					N	-0-					62
10	217	N	-0-	-0-	-217	-0-					N	-0-					62
11	150	N	-0-	-0-	-150	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	153	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	674	-0-	-16	-0-	666	3	8	9	N	7					93
10	608	N	608	-0-	-0-	-0-	597	3	11	9	N	10					103
11	620	N	620	-0-	-0-	-0-	603	3	17	9	N	15					118
12	682	N	567	-0-	-115	-0-	556	3	11	9	N	10					128
01	620	N	518	-0-	-102	-0-	501	3	17	9	N	15					143
02	609	N	529	-0-	-80	-0-	518	3	11	9	N	10					153

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

09	780	N	751	-0-	-29	-0-	733	3	18	9	N	16					140
10	775	N	594	-0-	-181	-0-	586	3	8	9	N	7					147
11	750	N	565	-0-	-185	-0-	557	3	8	9	N	7					154
12	775	N	602	-0-	-173	-0-	589	3	13	9	N	12					166
01	589	N	581	-0-	-8	-0-	561	3	20	9	N	18					184
02	551	N	526	-0-	-25	-0-	523	3	3	9	N	3					187

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

09	510	N	478	-0-	-32	-0-	472	3	6	9	N	5					39
10	496	N	430	-0-	-66	-0-	427	3	3	9	N	3					42
11	480	N	405	-0-	-75	-0-	399	3	6	9	N	5					47
12	496	N	380	-0-	-116	-0-	374	3	6	9	N	5					52
01	434	N	351	-0-	-83	-0-	345	3	6	9	N	5					57
02	406	N	331	-0-	-75	-0-	329	3	2	9	N	2					59

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

09	330	N	298	-0-	-32	-0-	285	3	13	9	N	12					175
10	372	N	333	-0-	-39	-0-	324	3	9	9	N	8					183
11	337	N	337	-0-	-0-	-0-	326	3	11	9	N	10					193
12	344	N	344	-0-	-0-	-0-	329	3	15	9	N	14					207
01	347	N	347	-0-	-0-	-0-	333	3	14	9	N	13					220
02	319	N	318	-0-	-1	-0-	308	3	10	9	N	9					229

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

09	690	N	661	-0-	-29	-0-	644	3	17	9	N	15					297
10	694	N	694	-0-	-0-	-0-	662	3	32	9	N	29					326
11	693	N	693	-0-	-0-	-0-	676	3	17	9	N	15					341
12	719	N	719	-0-	-0-	-0-	705	3	14	9	N	13					354
01	682	N	636	-0-	-46	-0-	636	3			N	-0-					354
*02	673	N	673	-0-	-0-	-0-	656	3	17	9	N	15					369

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

09	2100	N	2036	-0-	-64	-0-	2000	3	36	9	N	33					187
10	2139	N	2116	-0-	-23	-0-	2076	3	40	9	N	36					223
11	2070	N	1945	-0-	-125	-0-	1911	3	34	9	N	31					254
12	2108	N	2058	-0-	-50	-0-	2006	3	52	9	N	47	175	1			126
01	2108	N	1858	-0-	-250	-0-	1807	3	51	9	N	46					172
02	1885	N	1843	-0-	-42	-0-	1796	3	47	9	N	43					215

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

09	600	N	576	-0-	-24	-0-	555	3	21	9	N	19					366
10	620	N	608	-0-	-12	-0-	580	3	28	9	N	25					391
11	600	N	558	-0-	-42	-0-	558	3			N	-0-	210	1			181
12	596	N	596	-0-	-0-	-0-	576	3	20	9	N	18					199
01	620	N	550	-0-	-70	-0-	527	3	23	9	N	21					220
*02	558	N	558	-0-	-0-	-0-	530	3	28	9	N	25					245

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

09	0	N	-0-	-0-	-0-	-0-					N	-0-					189
10	0	N	-0-	-0-	-0-	-0-					N	-0-					189
11	0	N	-0-	-0-	-0-	-0-					N	-0-					189
12	0	N	-0-	-0-	-0-	-0-					N	-0-					189
01	0	N	-0-	-0-	-0-	-0-					N	-0-					189
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					189

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

09	750	N	741	-0-	-9	-0-	738	3	3	9	N	3					115
10	806	N	752	-0-	-54	-0-	744	3	8	9	N	7					122
11	750	N	674	-0-	-76	-0-	665	3	9	9	N	8					130
12	775	N	687	-0-	-88	-0-	676	3	11	9	N	10					140
01	744	N	620	-0-	-124	-0-	611	3	9	9	N	8					148
02	638	N	578	-0-	-60	-0-	572	3	6	9	N	5					153

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					70
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					70
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					70
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					70
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					70
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

09	1537	N	1537	-0-	-0-	-0-	1516	3	21	9	N	19					191
10	1612	N	1584	-0-	-28	-0-	1562	3	22	9	N	20					211
11	1560	N	1498	-0-	-62	-0-	1467	3	31	9	N	28	168	1			71
12	1581	N	1510	-0-	-71	-0-	1484	3	26	9	N	24					95
01	1581	N	1217	-0-	-364	-0-	1203	3	14	9	N	13					108
02	1450	N	1224	-0-	-226	-0-	1224	3			N	-0-					108

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1098	-0-	-42	-0-	1087	3	11	9	N	10					219
10	1178	N	1141	-0-	-37	-0-	1124	3	17	9	N	15					234
11	1110	N	1094	-0-	-16	-0-	1072	3	22	9	N	20	171	1			83
12	1147	N	1122	-0-	-25	-0-	1099	3	23	9	N	21					104
01	1147	N	1035	-0-	-112	-0-	1010	3	25	9	N	23					127
02	1044	N	1032	-0-	-12	-0-	1010	3	22	9	N	20					147

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

09	1230	X	871	-0-	-359	-0-	857	3	14	9	N	13					112
10	1271	X	887	-0-	-384	-0-	868	3	19	9	N	17					129
11	870	X	847	-0-	-23	-0-	826	3	21	9	N	19					148
12	899	X	861	-0-	-38	-0-	833	3	28	9	N	25					173
01	899	X	817	-0-	-82	-0-	798	3	19	9	N	17					190
*02	818	N	818	-0-	-0-	-0-	806	3	12	9	N	11					201

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

09	3780	X	3617	-0-	-163	-0-	3609	3	8	9	N	7					146
10	3906	X	3710	-0-	-196	-0-	3695	3	15	9	N	14					160
11	3780	X	3658	-0-	-122	-0-	3638	3	20	9	N	18					178
12	3906	X	3781	-0-	-125	-0-	3764	3	17	9	N	15					193
01	3844	X	3416	-0-	-428	-0-	3392	3	24	9	N	22					215
*02	3538	X	3432	-0-	-106	-0-	3432	3			N	-0-					215

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

09	2250	N	2111	-0-	-139	-0-	2088	3	23	9	N	21	172	1			64
10	2356	N	2233	-0-	-123	-0-	2204	3	29	9	N	26					90
11	2250	N	2134	-0-	-116	-0-	2082	3	52	9	N	47					137
12	2170	N	2156	-0-	-14	-0-	2125	3	31	9	N	28					165
01	2232	N	1996	-0-	-236	-0-	1943	3	53	9	N	48					213
02	2059	N	2007	-0-	-52	-0-	1955	3	52	9	N	47	175	1			85

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

09	390	N	367	-0-	-23	-0-	365	3	2	9	N	2					133
10	428	N	428	-0-	-0-	-0-	422	3	6	9	N	5					138
11	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					143
12	413	N	413	-0-	-0-	-0-	406	3	7	9	N	6					149
01	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					154
02	406	N	370	-0-	-36	-0-	361	3	9	9	N	8					162

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	820	-0-	-80	-0-	811	3	9	9	N	8					104
10	1023	N	873	-0-	-150	-0-	856	3	17	9	N	15					119
11	930	N	836	-0-	-94	-0-	816	3	20	9	N	18					137
12	865	N	865	-0-	-0-	-0-	845	3	20	9	N	18					155
01	868	N	814	-0-	-54	-0-	791	3	23	9	N	21					176
02	812	N	797	-0-	-15	-0-	778	3	19	9	N	17					193

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1042	-0-	-8	-0-	955	3	87	9	N	79					216
10	1086	N	1086	-0-	-0-	-0-	1002	3	84	9	N	76					292
11	1047	N	1047	-0-	-0-	-0-	961	3	86	9	N	78	177	1			193
12	1085	N	1076	-0-	-9	-0-	992	3	84	9	N	76					269
01	1085	N	992	-0-	-93	-0-	907	3	85	9	N	77	171	1			175
02	1015	N	999	-0-	-16	-0-	920	3	79	9	N	72					247

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2098	-0-	-62	-0-	2051	3	47	9	N	43					270
10	2201	N	2115	-0-	-86	-0-	2062	3	53	9	N	48	182	1			136
11	2130	N	2094	-0-	-36	-0-	2036	3	58	9	N	53					189
12	2170	N	2126	-0-	-44	-0-	2068	3	58	9	N	53					242
01	2108	N	1958	-0-	-150	-0-	1902	3	56	9	N	51					293
02	2030	N	1963	-0-	-67	-0-	1896	3	67	9	N	61	175	1			179

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3471	-0-	-69	-0-	3405	3	66	9	N	60	175	1			127
10	3751	X	3694	-0-	-57	-0-	3609	3	85	9	N	77					204
11	3630	X	3484	-0-	-146	-0-	3409	3	75	9	N	68					272
12	3751	X	3613	-0-	-138	-0-	3539	3	74	9	N	67	175	1			164
01	3720	X	3292	-0-	-428	-0-	3212	3	80	9	N	73					237
02	3451	X	3360	-0-	-91	-0-	3266	3	94	9	N	85	174	1			148

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	733	3	18	9	N	16					224
10	837	N	799	-0-	-38	-0-	785	3	14	9	N	13	171	1			66
11	840	N	823	-0-	-17	-0-	795	3	28	9	N	25					91
12	793	N	793	-0-	-0-	-0-	773	3	20	9	N	18					109
01	806	N	768	-0-	-38	-0-	737	3	31	9	N	28					137
02	783	N	729	-0-	-54	-0-	709	3	20	9	N	18					155

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

09	750	N	750	-0-	-0-	-0-	735	3	15	9	N	14					238
10	1023	N	944	-0-	-79	-0-	924	3	20	9	N	18					256
11	936	N	936	-0-	-0-	-0-	913	3	23	9	N	21					277
12	775	N	653	-0-	-122	-0-	641	3	12	9	N	11					288
01	943	N	943	-0-	-0-	-0-	919	3	24	9	N	22					310
02	899	N	734	-0-	-165	-0-	728	3	6	9	N	5					315

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

09	900	N	734	-0-	-166	-0-	734	3			N	-0-					210
10	868	N	795	-0-	-73	-0-	792	3	3	9	N	3					213
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					213
12	744	N	676	-0-	-68	-0-	675	3	1	9	N	1					214
01	806	N	673	-0-	-133	-0-	665	3	8	9	N	7					221
02	754	N	644	-0-	-110	-0-	644	3			N	-0-					221

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

09	1080	N	994	-0-	-86	-0-	992	3	2	9	N	2					284
10	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	N	13					297
11	1001	N	1001	-0-	-0-	-0-	984	3	17	9	N	15	192	1			120
12	1023	N	995	-0-	-28	-0-	980	3	15	9	N	14					134
01	1023	N	932	-0-	-91	-0-	917	3	15	9	N	14					148
02	957	N	902	-0-	-55	-0-	885	3	17	9	N	15					163

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

09	480	N	447	-0-	-33	-0-	441	3	6	9	N	5					74
10	465	N	460	-0-	-5	-0-	454	3	6	9	N	5					79
11	682	N	682	-0-	-0-	-0-	675	3	7	9	N	6					85
12	535	N	535	-0-	-0-	-0-	527	3	8	9	N	7					92
01	465	N	444	-0-	-21	-0-	438	3	6	9	N	5					97
02	580	N	444	-0-	-136	-0-	436	3	8	9	N	7					104

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

09	450	N	367	-0-	-83	-0-	359	3	8	9	N	7					198
10	465	N	404	-0-	-61	-0-	395	3	9	9	N	8					206
11	390	N	367	-0-	-23	-0-	352	3	15	9	N	14					220
12	385	N	385	-0-	-0-	-0-	367	3	18	9	N	16					236
01	403	N	341	-0-	-62	-0-	331	3	10	9	N	9					245
*02	353	N	353	-0-	-0-	-0-	347	3	6	9	N	5					250

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	35	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

09	600	N	564	-0-	-36	-0-	550	3	14	9	N	13					194
10	640	N	640	-0-	-0-	-0-	625	3	15	9	N	14					208
11	600	N	595	-0-	-5	-0-	577	3	18	9	N	16					224
12	610	N	610	-0-	-0-	-0-	587	3	23	9	N	21	171	1			74
01	651	N	566	-0-	-85	-0-	544	3	22	9	N	20					94
02	580	N	522	-0-	-58	-0-	508	3	14	9	N	13					107

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

09	1860	N	1830	-0-	-30	-0-	1802	3	28	9	N	25					184
10	1890	N	1890	-0-	-0-	-0-	1869	3	21	9	N	19					203
11	1830	N	1824	-0-	-6	-0-	1802	3	22	9	N	20					223
12	1891	N	1877	-0-	-14	-0-	1838	3	39	9	N	35	178	1			80
01	1891	N	1691	-0-	-200	-0-	1677	3	14	9	N	13					93
02	1769	N	1720	-0-	-49	-0-	1696	3	24	9	N	22					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	-0-	-0-	-480	-0-					N	-0-					132
10	496	N	-0-	-0-	-496	-0-					N	-0-					132
11	300	N	-0-	-0-	-300	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11999	X	11999	-0-	-0-	-0-	278 1 223 9		11498	3	N	203	180	1			376
10	12135	X	12135	-0-	-0-	-0-	287 1 190 9		11658	3	N	173	174	1			375
11	11609	X	11609	-0-	-0-	-0-	278 1 171 9		11160	3	N	155	178	1			352
12	10563	X	10563	-0-	-0-	-0-	287 1 169 9		10107	3	N	154	178	1			328
01	3813	X	488	-0-	-3325	-0-	287 1		201	9	N	183	176	1			335
*02	7242	X	7242	-0-	-0-	-0-	269 1 182 9		6791	3	N	165	175	1			325

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	N	1112	-0-	-0-	-0-	1078 3		34	9	N	31	172	1			39
10	1240	N	1192	-0-	-48	-0-	1157 3		35	9	N	32					71
11	1230	N	1183	-0-	-47	-0-	1155 3		28	9	N	25					96
12	1205	N	1205	-0-	-0-	-0-	1171 3		34	9	N	31					127
01	1178	N	1138	-0-	-40	-0-	1076 3		62	9	N	56					183
02	1131	N	1072	-0-	-59	-0-	1036 3		36	9	N	33	175	1			41

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1421	-0-	-109	-0-	1399 3		22	9	N	20					477
10	1581	N	1482	-0-	-99	-0-	1463 3		19	9	N	17					494
11	1530	N	1209	-0-	-321	-0-	1192 3		17	9	N	15					509
12	1483	N	1483	-0-	-0-	-0-	1439 3		44	9	N	40	197	1			352
01	1488	N	1113	-0-	-375	-0-	1098 3		15	9	N	14					366
02	1160	N	1000	-0-	-160	-0-	991 3		9	9	N	8					374

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1847	-0-	-373	-0-	1792	3	55	9	N	50	171	1			169
10	2201	N	1808	-0-	-393	-0-	1747	3	61	9	N	55					224
11	2427	N	2427	-0-	-0-	-0-	2325	3	102	9	N	93	173	1			144
12	2582	N	2582	-0-	-0-	-0-	2432	3	150	9	N	136					280
01	2443	N	2443	-0-	-0-	-0-	2304	3	139	9	N	126	174	1			232
*02	2384	N	2384	-0-	-0-	-0-	2263	3	121	9	N	110	191	1			151

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1287	-0-	-153	-0-	1254	3	33	9	N	30					520
10	1395	N	1260	-0-	-135	-0-	1226	3	34	9	N	31					551
11	1320	N	1148	-0-	-172	-0-	1108	3	40	9	N	36	194	1			393
12	1333	N	1168	-0-	-165	-0-	1133	3	35	9	N	32					425
01	1271	N	1042	-0-	-229	-0-	1005	3	37	9	N	34					459
02	1102	N	1072	-0-	-30	-0-	1039	3	33	9	N	30					489

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3706	-0-	-374	-0-	3631	3	75	9	N	68	171	1			312
10	4123	X	3887	-0-	-236	-0-	3800	3	87	9	N	79					391
11	3990	X	3261	-0-	-729	-0-	3182	3	79	9	N	72	171	1			292
12	4123	X	3957	-0-	-166	-0-	3846	3	111	9	N	101					393
01	3999	X	3539	-0-	-460	-0-	3434	3	105	9	N	95	174	1			314
*02	3650	X	3650	-0-	-0-	-0-	3539	3	111	9	N	101					415

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5386	-0-	-764	-0-	5314	3	72	9	N	65	166	1			195
10	6448	X	5811	-0-	-637	-0-	5730	3	81	9	N	74					269
11	6240	X	5766	-0-	-474	-0-	5680	3	86	9	N	78					347
12	6448	X	5986	-0-	-462	-0-	5899	3	87	9	N	79	179	1			247
01	6262	X	5342	-0-	-920	-0-	5244	3	98	9	N	89					336
02	5568	X	5546	-0-	-22	-0-	5466	3	80	9	N	73	174	1			235

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4089	-0-	-201	-0-	4000	3	89	9	N	81					348
10	4433	X	4063	-0-	-370	-0-	3987	3	76	9	N	69	174	1			243
11	4200	X	3818	-0-	-382	-0-	3733	3	85	9	N	77					320
12	4309	X	3636	-0-	-673	-0-	3540	3	96	9	N	87	176	1			231
01	4309	X	3569	-0-	-740	-0-	3455	3	114	9	N	104					335
02	3944	X	3695	-0-	-249	-0-	3599	3	96	9	N	87	175	1			247

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4971	X	4971	-0-	-0-	-0-	4905	3	66	9	N	60					423
10	5123	X	5123	-0-	-0-	-0-	4853	3	270	9	N	245	190	1			478
11	4960	X	4960	-0-	-0-	-0-	4960	3			N	-0-					478
12	4770	X	4770	-0-	-0-	-0-	4770	3			N	-0-					478
01	4148	X	4148	-0-	-0-	-0-	4080	3	68	9	N	62	192	1			348
*02	4268	X	4268	-0-	-0-	-0-	4181	3	87	9	N	79					427

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

09	0	X	-0-	-0-	-0-	-0-					N	-0-					188
10	0	X	-0-	-0-	-0-	-0-					N	-0-					188
11	0	X	-0-	-0-	-0-	-0-					N	-0-					188
12	0	X	-0-	-0-	-0-	-0-					N	-0-					188
01	0	X	-0-	-0-	-0-	-0-					N	-0-					188
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					188

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

09	3870	X	3740	-0-	-130	-0-	3609	3	131	9	N	119					460
10	3968	X	3800	-0-	-168	-0-	3676	3	124	9	N	113	174	1			399
11	3840	X	3654	-0-	-186	-0-	3523	3	131	9	N	119	173	1			345
12	3937	X	3711	-0-	-226	-0-	3576	3	135	9	N	123					468
01	3906	X	3466	-0-	-440	-0-	3331	3	135	9	N	123	177	1			414
02	3625	X	3130	-0-	-495	-0-	3016	3	114	9	N	104	175	1			343

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	7680	X	6771	-0-	-909	-0-	6693	3	78	9	N	71	169	1			432
10	7936	X	7369	-0-	-567	-0-	7282	3	87	9	N	79					511
11	7530	X	7273	-0-	-257	-0-	7132	3	141	9	N	128	182	1			457
12	7688	X	7361	-0-	-327	-0-	7210	3	151	9	N	137	174	1			420
01	7378	X	6662	-0-	-716	-0-	6546	3	116	9	N	105	177	1			348
02	7018	X	6801	-0-	-217	-0-	6707	3	94	9	N	85					433

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

09	4230	X	3855	-0-	-375	-0-	3808	3	47	9	N	43					229
10	4247	X	3899	-0-	-348	-0-	3844	3	55	9	N	50					279
11	4110	X	3715	-0-	-395	-0-	3654	3	61	9	N	55	176	1			158
12	4185	X	3254	-0-	-931	-0-	3203	3	51	9	N	46					204
01	4185	X	3651	-0-	-534	-0-	3594	3	57	9	N	52					256
02	3741	X	3554	-0-	-187	-0-	3509	3	45	9	N	41					297

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

09	3600	X	3220	-0-	-380	-0-	3124	3	96	9	N	87	173	1			213
10	3720	X	3540	-0-	-180	-0-	3423	3	117	9	N	106					319
11	3540	X	3422	-0-	-118	-0-	3308	3	114	9	N	104	177	1			246
12	3658	X	3485	-0-	-173	-0-	3358	3	127	9	N	115					361
01	3627	X	3210	-0-	-417	-0-	3083	3	127	9	N	115	176	1			300
02	3306	X	3206	-0-	-100	-0-	3088	3	118	9	N	107	177	1			230

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	531	-0-	-69	-0-	529	3	2	9	N	2					325
10	682	N	545	-0-	-137	-0-	544	3	1	9	N	1					326
11	542	N	542	-0-	-0-	-0-	536	3	6	9	N	5					331
12	558	N	541	-0-	-17	-0-	531	3	10	9	N	9					340
01	558	N	504	-0-	-54	-0-	494	3	10	9	N	9					349
02	522	N	495	-0-	-27	-0-	487	3	8	9	N	7					356

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	5025	-0-	-255	-0-	4821	3	204	9	N	185	170	1			343
10	5425	X	5190	-0-	-235	-0-	5021	3	169	9	N	154	172	1			325
11	5100	X	5011	-0-	-89	-0-	4812	3	199	9	N	181	174	1			332
12	5242	X	5242	-0-	-0-	-0-	5032	3	210	9	N	191	175	1			348
01	5208	X	4784	-0-	-424	-0-	4585	3	199	9	N	181	181	1			348
02	4872	X	4786	-0-	-86	-0-	4595	3	191	9	N	174	175	1			347

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4363	-0-	-557	-0-	4299	3	64	9	N	58	159	1			257
10	5115	X	4724	-0-	-391	-0-	4622	3	102	9	N	93					350
11	4950	X	4601	-0-	-349	-0-	4481	3	120	9	N	109	184	1			275
12	5115	X	4512	-0-	-603	-0-	4387	3	125	9	N	114					389
01	4960	X	3804	-0-	-1156	-0-	3684	3	120	9	N	109	186	1			312
02	4437	X	3969	-0-	-468	-0-	3847	3	122	9	N	111	174	1			249

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	4081	-0-	-239	-0-	3978	3	103	9	N	94					406
10	4712	X	4237	-0-	-475	-0-	4108	3	129	9	N	117	180	1			343
11	4560	X	4250	-0-	-310	-0-	4132	3	118	9	N	107					450
12	4712	X	4308	-0-	-404	-0-	4144	3	164	9	N	149	175	1			424
01	4650	X	3618	-0-	-1032	-0-	3482	3	136	9	N	124	181	1			367
02	4118	X	3603	-0-	-515	-0-	3470	3	133	9	N	121	176	1			312

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5361	-0-	-1089	-0-	5285	3	76	9	N	69					277
10	6856	X	6856	-0-	-0-	-0-	6768	3	88	9	N	80	183	1			174
11	6601	X	6601	-0-	-0-	-0-	6515	3	86	9	N	78					252
12	6513	X	6513	-0-	-0-	-0-	6396	3	117	9	N	106	175	1			183
01	6851	X	5973	-0-	-878	-0-	5854	3	119	9	N	108					291
02	6409	X	5401	-0-	-1008	-0-	5322	3	79	9	N	72	175	1			188

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4203	X	4203	-0-	-0-	-0-	4138	3	65	9	N	59					321
10	4839	X	4839	-0-	-0-	-0-	4754	3	85	9	N	77	186	1			212
11	4680	X	4512	-0-	-168	-0-	4418	3	94	9	N	85					297
12	4836	X	4651	-0-	-185	-0-	4555	3	96	9	N	87	197	1			187
01	4836	X	4200	-0-	-636	-0-	4112	3	88	9	N	80					267
02	4524	X	4167	-0-	-357	-0-	4075	3	92	9	N	84					351

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9224	X	9224	-0-	-0-	-0-	1655	1	7461	3	N	98	188	1			428
							108	9									
10	9979	X	9979	-0-	-0-	-0-	1709	1	7698	3	N	520	381	1			567
							572	9									
11	9289	X	9289	-0-	-0-	-0-	1655	1	7298	3	N	305	190	1			682
							336	9									
12	9148	X	9148	-0-	-0-	-0-	1709	1	7110	3	N	299	191	1			790
							329	9									
01	8372	X	8372	-0-	-0-	-0-	1709	1	6323	3	N	309	572	1			527
							340	9									
*02	8100	X	8100	-0-	-0-	-0-	1599	1	6246	3	N	232	187	1			572
							255	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

09	6180	X	4682	-0-	-1498	-0-	4594	3	88	9	N	80					426
10	6386	X	6158	-0-	-228	-0-	6067	3	91	9	N	83	177	1			332
11	5901	X	5901	-0-	-0-	-0-	5807	3	94	9	N	85					417
12	5553	X	5553	-0-	-0-	-0-	5452	3	101	9	N	92	176	1			333
01	6169	X	5438	-0-	-731	-0-	5355	3	83	9	N	75					408
02	5771	X	5509	-0-	-262	-0-	5428	3	81	9	N	74	172	1			310

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

09	5566	X	5566	-0-	-0-	-0-	5485	3	81	9	N	74					550
10	6356	X	6356	-0-	-0-	-0-	6256	3	100	9	N	91	178	1			463
11	6073	X	6073	-0-	-0-	-0-	5953	3	120	9	N	109					572
12	6948	X	6948	-0-	-0-	-0-	6810	3	138	9	N	125	178	1			519
01	6391	X	6391	-0-	-0-	-0-	6264	3	127	9	N	115					634
*02	6170	X	6170	-0-	-0-	-0-	6028	3	142	9	N	129	177	1			586

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

09	3120	X	3052	-0-	-68	-0-	2950	3	102	9	N	93	172	1			181
10	3224	X	3150	-0-	-74	-0-	3044	3	106	9	N	96					277
11	3120	X	3014	-0-	-106	-0-	2900	3	114	9	N	104	182	1			199
12	3193	X	3095	-0-	-98	-0-	2981	3	114	9	N	104	174	1			129
01	3162	X	2839	-0-	-323	-0-	2726	3	113	9	N	103					232
02	2958	X	2865	-0-	-93	-0-	2758	3	107	9	N	97	175	1			154

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

09	9300	X	8558	-0-	-742	-0-	7950	3	608	9	N	553	524	1			374
10	9362	X	8846	-0-	-516	-0-	8173	3	673	9	N	612	537	1			449
11	9000	X	8538	-0-	-462	-0-	7886	3	652	9	N	593	535	1			507
12	9300	X	8688	-0-	-612	-0-	8013	3	675	9	N	614	711	1			410
01	9052	X	7936	-0-	-1116	-0-	7292	3	644	9	N	585	513	1			482
02	8265	X	8045	-0-	-220	-0-	7293	3	752	9	N	684	513	1			653

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2641	N	2641	-0-	-0-	-0-	2514	3	127	9	N	115	189	1			319
10	2723	N	2723	-0-	-0-	-0-	2596	3	127	9	N	115					434
11	2700	N	2651	-0-	-49	-0-	2527	3	124	9	N	113	194	1			353
12	2728	N	2696	-0-	-32	-0-	2571	3	125	9	N	114	196	1			271
01	2728	N	2454	-0-	-274	-0-	2333	3	121	9	N	110					381
02	2552	N	2471	-0-	-81	-0-	2352	3	119	9	N	108	197	1			292

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2432	-0-	-148	-0-	2348	3	84	9	N	76					289
10	2666	X	2597	-0-	-69	-0-	2509	3	88	9	N	80					369
11	2580	X	2543	-0-	-37	-0-	2432	3	111	9	N	101	194	1			276
12	2762	X	2762	-0-	-0-	-0-	2648	3	114	9	N	104	186	1			194
01	2604	X	2497	-0-	-107	-0-	2392	3	105	9	N	95					289
*02	2520	X	2520	-0-	-0-	-0-	2425	3	95	9	N	86	180	1			195

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	6547	-0-	-713	-0-	6462	3	85	9	N	77					346
10	7409	X	7366	-0-	-43	-0-	7249	3	117	9	N	106	183	1			269
11	7110	X	6808	-0-	-302	-0-	6700	3	108	9	N	98					367
12	7347	X	6333	-0-	-1014	-0-	6226	3	107	9	N	97					464
01	7378	X	6293	-0-	-1085	-0-	6195	3	98	9	N	89	178	1			375
02	6902	X	6686	-0-	-216	-0-	6577	3	109	9	N	99	172	1			302

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3454	-0-	-206	-0-	3297	3	157	9	N	143	182	1			177
10	3751	X	3572	-0-	-179	-0-	3407	3	165	9	N	150	191	1			136
11	3630	X	3410	-0-	-220	-0-	3245	3	165	9	N	150	177	1			109
12	3695	X	3695	-0-	-0-	-0-	3485	3	210	9	N	191	195	1			105
01	3627	X	3373	-0-	-254	-0-	3194	3	179	9	N	163					268
*02	3364	X	3364	-0-	-0-	-0-	3195	3	169	9	N	154	195	1			227

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3113	X	3113	-0-	-0-	-0-	3068	3	45	9	N	41					521
10	3216	X	3216	-0-	-0-	-0-	3212	3	4	9	N	4					525
11	3124	X	3124	-0-	-0-	-0-	3074	3	50	9	N	45					570
12	3205	X	3205	-0-	-0-	-0-	3151	3	54	9	N	49					619
01	2925	X	2925	-0-	-0-	-0-	2879	3	46	9	N	42	177	1			484
*02	2953	X	2953	-0-	-0-	-0-	2905	3	48	9	N	44	177	1			351

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12031	X	12031	-0-	-0-	-0-	11837	3	194	9	N	176	353	1			553
10	12521	X	12521	-0-	-0-	-0-	12301	3	220	9	N	200	172	1			581
11	11713	X	11713	-0-	-0-	-0-	11462	3	251	9	N	228	345	1			464
12	11951	X	11951	-0-	-0-	-0-	11738	3	213	9	N	194					658
01	10694	X	10694	-0-	-0-	-0-	10474	3	220	9	N	200	353	1			505
*02	11072	X	11072	-0-	-0-	-0-	10846	3	226	9	N	205	182	1			528

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2541	-0-	-189	-0-	2420	3	121	9	N	110	191	1			289
10	2728	X	2670	-0-	-58	-0-	2539	3	131	9	N	119					408
11	2640	X	2605	-0-	-35	-0-	2467	3	138	9	N	125	192	1			341
12	2697	X	2639	-0-	-58	-0-	2500	3	139	9	N	126	196	1			271
01	2697	X	2414	-0-	-283	-0-	2281	3	133	9	N	121					392
02	2523	X	2421	-0-	-102	-0-	2293	3	128	9	N	116	197	1			311

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320	X	5619	-0-	-4701	-0-	5455	3	164	9	N	149	173	1			223
10	5838	X	5838	-0-	-0-	-0-	5659	3	179	9	N	163					386
11	5670	X	5629	-0-	-41	-0-	5450	3	179	9	N	163	183	1			366
12	5954	X	5954	-0-	-0-	-0-	5754	3	200	9	N	182	191	1			357
01	5859	X	5399	-0-	-460	-0-	5213	3	186	9	N	169	182	1			344
02	5452	X	5393	-0-	-59	-0-	5219	3	174	9	N	158	191	1			311

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

09	9840	X	9840	-0-	-0-	-0-	9663	3	177	9	N	161					667
10	10118	X	10118	-0-	-0-	-0-	9927	3	191	9	N	174	372	1			469
11	9757	X	9757	-0-	-0-	-0-	9563	3	194	9	N	176					645
12	9875	X	9875	-0-	-0-	-0-	9687	3	188	9	N	171	368	1			448
01	9585	X	9585	-0-	-0-	-0-	9379	3	206	9	N	187					635
*02	9018	X	9018	-0-	-0-	-0-	8812	3	206	9	N	187	187	1			635

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1935	-0-	-105	-0-	1858	3	77	9	N	70					448
10	2108	N	1969	-0-	-139	-0-	1884	3	85	9	N	77	188	1			337
11	1980	N	1910	-0-	-70	-0-	1836	3	74	9	N	67					404
12	2015	N	1849	-0-	-166	-0-	1766	3	83	9	N	75					479
01	1984	N	1698	-0-	-286	-0-	1612	3	86	9	N	78	195	1			362
02	1856	N	1710	-0-	-146	-0-	1632	3	78	9	N	71					433

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

09	5730	X	5453	-0-	-277	-0-	5357	3	96	9	N	87					428
10	5890	X	5688	-0-	-202	-0-	5559	3	129	9	N	117	186	1			359
11	5640	X	5374	-0-	-266	-0-	5238	3	136	9	N	124	196	1			287
12	5797	X	4946	-0-	-851	-0-	4807	3	139	9	N	126					413
01	5766	X	4970	-0-	-796	-0-	4864	3	106	9	N	96	192	1			317
02	5307	X	4871	-0-	-436	-0-	4776	3	95	9	N	86					403

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

09	15096	X	15096	-0-	-0-	-0-	14698	3	398	9	N	362	195	1			794
10	15739	X	15739	-0-	-0-	-0-	15315	3	424	9	N	385	579	1			600
11	15090	X	15090	-0-	-0-	-0-	14640	3	450	9	N	409	374	1			635
12	15394	X	15394	-0-	-0-	-0-	14955	3	439	9	N	399	387	1			647
01	14148	X	14148	-0-	-0-	-0-	13755	3	393	9	N	357	201	1			803
*02	14336	X	14336	-0-	-0-	-0-	13922	3	414	9	N	376	558	1			621

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

09	4500	X	4301	-0-	-199	-0-	4216	3	85	9	N	77					412
10	4650	X	4410	-0-	-240	-0-	4310	3	100	9	N	91	169	1			334
11	4500	X	4207	-0-	-293	-0-	4099	3	108	9	N	98	178	1			254
12	4588	X	4285	-0-	-303	-0-	4172	3	113	9	N	103					357
01	4588	X	3895	-0-	-693	-0-	3793	3	102	9	N	93	185	1			265
02	4147	X	3914	-0-	-233	-0-	3813	3	101	9	N	92					357

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

09	2730	X	2662	-0-	-68	-0-	2617	3	45	9	N	41					242
10	3429	X	3429	-0-	-0-	-0-	3350	3	79	9	N	72					314
11	3090	X	1715	-0-	-1375	-0-	1686	3	29	9	N	26	183	1			157
12	3193	X	2487	-0-	-706	-0-	2418	3	69	9	N	63					220
01	3441	X	2334	-0-	-1107	-0-	2259	3	75	9	N	68					288
02	3219	X	2503	-0-	-716	-0-	2405	3	98	9	N	89	178	1			199

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4623	X	4623	-0-	-0-	-0-	4521	3	102	9	N	93					387
10	5214	X	5214	-0-	-0-	-0-	5090	3	124	9	N	113	186	1			314
11	5029	X	5029	-0-	-0-	-0-	4910	3	119	9	N	108	179	1			243
12	5199	X	5199	-0-	-0-	-0-	5074	3	125	9	N	114					357
01	5208	X	4670	-0-	-538	-0-	4559	3	111	9	N	101	186	1			272
*02	4890	X	4890	-0-	-0-	-0-	4777	3	113	9	N	103					375

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

09	7276	X	7276	-0-	-0-	-0-	7144	3	132	9	N	120					274
10	6206	X	6206	-0-	-0-	-0-	6067	3	139	9	N	126	189	1			211
11	6690	X	5945	-0-	-745	-0-	5802	3	143	9	N	130	187	1			154
12	6913	X	5984	-0-	-929	-0-	5828	3	156	9	N	142	187	1			109
01	6913	X	4745	-0-	-2168	-0-	4613	3	132	9	N	120					229
02	6467	X	4457	-0-	-2010	-0-	4345	3	112	9	N	102	187	1			144

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

09	25185	X	25185	-0-	-0-	-0-	24742	3	443	9	N	403	188	1			766
10	24366	X	22767	-0-	-1599	-0-	21678	3	1089	9	N	990	1286	1			470
11	27294	X	27294	-0-	-0-	-0-	26425	3	869	9	N	790	562	1			698
12	27570	X	27570	-0-	-0-	-0-	26689	3	881	9	N	801	755	1			744
01	26040	X	25380	-0-	-660	-0-	24509	3	871	9	N	792	750	1			786
02	26390	X	25088	-0-	-1302	-0-	24288	3	800	9	N	727	923	1			590

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

09	14704	X	14704	-0-	-0-	-0-	1296	1	12961	3	N	406	366	1			258
							447	9									
10	15368	X	15368	-0-	-0-	-0-	1339	1	13552	3	N	434	370	1			322
							477	9									
11	14651	X	14651	-0-	-0-	-0-	1289	1	12937	3	N	386	366	1			342
							425	9									
12	15047	X	15047	-0-	-0-	-0-	1339	1	13233	3	N	432	548	1			226
							475	9									
01	13603	X	13603	-0-	-0-	-0-	1319	1	11855	3	N	390	367	1			249
							429	9									
*02	13612	X	13612	-0-	-0-	-0-	1237	1	11983	3	N	356	184	1			421
							392	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

09	9810	X	8973	-0-	-837	-0-	8864	3	109	9	N	99					341
10	9982	X	8878	-0-	-1104	-0-	8770	3	108	9	N	98	180	1			259
11	9330	X	7737	-0-	-1593	-0-	7625	3	112	9	N	102					361
12	9393	X	8394	-0-	-999	-0-	8265	3	129	9	N	117	180	1			298
01	9269	X	7591	-0-	-1678	-0-	7458	3	133	9	N	121	185	1			234
02	8671	X	7379	-0-	-1292	-0-	7258	3	121	9	N	110					344

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18660	X	17961	-0-	-699	-0-	17283	3	678	9	N	616	739	1			229
10	19003	X	18395	-0-	-608	-0-	17685	3	710	9	N	645	571	1			303
11	18360	X	17614	-0-	-746	-0-	16928	3	686	9	N	624	560	1			367
12	18972	X	17952	-0-	-1020	-0-	17267	3	685	9	N	623	552	1			438
01	18817	X	16435	-0-	-2382	-0-	15758	3	677	9	N	615	559	1			494
02	17371	X	16454	-0-	-917	-0-	15824	3	630	9	N	573	759	1			308

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19579	X	19579	-0-	-0-	-0-	19401	3	178	9	N	162	173	1			485
10	20503	X	20503	-0-	-0-	-0-	20262	3	241	9	N	219	170	1			534
11	20513	X	20513	-0-	-0-	-0-	20208	3	305	9	N	277	183	1			628
12	20775	X	20775	-0-	-0-	-0-	20472	3	303	9	N	275	362	1			541
01	18938	X	18938	-0-	-0-	-0-	18587	3	351	9	N	319	354	1			506
*02	18914	X	18914	-0-	-0-	-0-	18598	3	316	9	N	287	184	1			609

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5587	X	5587	-0-	-0-	-0-	5515	3	72	9	N	65					595
10	6403	X	6403	-0-	-0-	-0-	6319	3	84	9	N	76	174	1			497
11	4645	X	4645	-0-	-0-	-0-	4562	3	83	9	N	75					572
12	2023	X	2023	-0-	-0-	-0-	1902	3	121	9	N	110					682
01	3105	X	3105	-0-	-0-	-0-	3014	3	91	9	N	83	174	1			591
*02	4219	X	4219	-0-	-0-	-0-	4168	3	51	9	N	46					637

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3322	X	3322	-0-	-0-	-0-	3230	3	92	9	N	84					302
10	3429	X	3429	-0-	-0-	-0-	3323	3	106	9	N	96	174	1			224
11	3122	X	3122	-0-	-0-	-0-	3026	3	96	9	N	87					311
12	2986	X	2986	-0-	-0-	-0-	2899	3	87	9	N	79	179	1			211
01	3008	X	3008	-0-	-0-	-0-	2902	3	106	9	N	96					307
*02	2891	X	2891	-0-	-0-	-0-	2796	3	95	9	N	86	172	1			221

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4295	-0-	-415	-0-	4113	3	182	9	N	165	177	1			164
10	4712	X	4421	-0-	-291	-0-	4259	3	162	9	N	147	186	1			125
11	4290	X	4272	-0-	-18	-0-	4108	3	164	9	N	149	177	1			97
12	4490	X	4490	-0-	-0-	-0-	4312	3	178	9	N	162	174	1			85
01	4433	X	4137	-0-	-296	-0-	3960	3	177	9	N	161	174	1			72
02	4147	X	4133	-0-	-14	-0-	3970	3	163	9	N	148					220

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4787	X	4787	-0-	-0-	-0-	276	1	4149	3	N	329	165	1			403
							362	9									
10	4526	X	4526	-0-	-0-	-0-	285	1	3893	3	N	316	344	1			375
							348	9									
11	4252	X	4252	-0-	-0-	-0-	276	1	3607	3	N	335	337	1			373
							369	9									
12	4649	X	4649	-0-	-0-	-0-	285	1	3960	3	N	367	350	1			390
							404	9									
01	4510	X	4510	-0-	-0-	-0-	285	1	3821	3	N	367	343	1			414
							404	9									
*02	4423	X	4423	-0-	-0-	-0-	267	1	3745	3	N	374	343	1			445
							411	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

09	6060	X	4966	-0-	-1094	-0-	4852	3	114	9	N	104					329
10	5921	X	5493	-0-	-428	-0-	5364	3	129	9	N	117	185	1			261
11	5730	X	5184	-0-	-546	-0-	5038	3	146	9	N	133	192	1			202
12	5872	X	5872	-0-	-0-	-0-	5722	3	150	9	N	136					338
01	5611	X	5362	-0-	-249	-0-	5209	3	153	9	N	139	190	1			287
*02	5442	X	5442	-0-	-0-	-0-	5302	3	140	9	N	127	190	1			224

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

09	15102	X	15102	-0-	-0-	-0-	14560	3	542	9	N	493	367	1			814
10	16453	X	16453	-0-	-0-	-0-	15855	3	598	9	N	544	744	1			614
11	14259	X	14259	-0-	-0-	-0-	13697	3	562	9	N	511	366	1			759
12	14205	X	14205	-0-	-0-	-0-	13612	3	593	9	N	539	573	1			725
01	13860	X	13860	-0-	-0-	-0-	13262	3	598	9	N	544	561	1			708
*02	13869	X	13869	-0-	-0-	-0-	13315	3	554	9	N	504	379	1			833

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

09	7800	X	7116	-0-	-684	-0-	7002	3	114	9	N	104					300
10	7874	X	7361	-0-	-513	-0-	7232	3	129	9	N	117	181	1			236
11	7380	X	6840	-0-	-540	-0-	6727	3	113	9	N	103					339
12	7626	X	6810	-0-	-816	-0-	6686	3	124	9	N	113	181	1			271
01	7626	X	6205	-0-	-1421	-0-	6082	3	123	9	N	112	182	1			201
02	6873	X	6231	-0-	-642	-0-	6109	3	122	9	N	111					312

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

09	3270	X	2178	-0-	-1092	-0-	2146	3	32	9	N	29					250
10	3813	X	2400	-0-	-1413	-0-	2356	3	44	9	N	40					290
11	3690	X	2364	-0-	-1326	-0-	2312	3	52	9	N	47					337
12	3813	X	2559	-0-	-1254	-0-	2498	3	61	9	N	55					392
01	2883	X	2253	-0-	-630	-0-	2192	3	61	9	N	55	193	1			254
*02	2369	X	2369	-0-	-0-	-0-	2242	3	127	9	N	115					369

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

09	7590	X	6834	-0-	-756	-0-	6700	3	134	9	N	122					561
10	7689	X	7689	-0-	-0-	-0-	7515	3	174	9	N	158	189	1			530
11	7440	X	7014	-0-	-426	-0-	6845	3	169	9	N	154	185	1			499
12	7688	X	6918	-0-	-770	-0-	6761	3	157	9	N	143					642
01	7688	X	6288	-0-	-1400	-0-	6122	3	166	9	N	151					793
02	7192	X	6488	-0-	-704	-0-	6339	3	149	9	N	135	192	1			736

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11940	X	8509	-0-	-3431	-0-	8393	3	116	9	N	105					372
10	12947	X	12947	-0-	-0-	-0-	12739	3	208	9	N	189	182	1			379
11	11910	X	11299	-0-	-611	-0-	11115	3	184	9	N	167	172	1			374
12	11873	X	10014	-0-	-1859	-0-	9847	3	167	9	N	152	176	1			350
01	12958	X	10147	-0-	-2811	-0-	9987	3	160	9	N	145	171	1			324
02	12122	X	10018	-0-	-2104	-0-	9854	3	164	9	N	149	172	1			301

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29441	X	29441	-0-	-0-	-0-	29103	3	338	9	N	307	187	1			476
10	29645	X	29645	-0-	-0-	-0-	29378	3	267	9	N	243	364	1			355
11	27331	X	27331	-0-	-0-	-0-	27013	3	318	9	N	289	193	1			451
12	27191	X	27191	-0-	-0-	-0-	26859	3	332	9	N	302	197	1			556
01	24978	X	24978	-0-	-0-	-0-	24659	3	319	9	N	290	372	1			474
*02	25489	X	25489	-0-	-0-	-0-	25185	3	304	9	N	276	197	1			553

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33858	X	33858	-0-	-0-	-0-	33562	3	296	9	N	269	193	1			670
10	33335	X	33335	-0-	-0-	-0-	33024	3	311	9	N	283	376	1			577
11	28566	X	28566	-0-	-0-	-0-	28254	3	312	9	N	284	392	1			469
12	28516	X	28516	-0-	-0-	-0-	28200	3	316	9	N	287	197	1			559
01	31388	X	31388	-0-	-0-	-0-	31034	3	354	9	N	322	398	1			483
*02	32373	X	32373	-0-	-0-	-0-	32070	3	303	9	N	275	192	1			566

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21300	X	19729	-0-	-1571	-0-	19222	3	507	9	N	461	391	1			287
10	21576	X	20433	-0-	-1143	-0-	19883	3	550	9	N	500	573	1			214
11	20700	X	19109	-0-	-1591	-0-	18582	3	527	9	N	479	386	1			307
12	21390	X	19114	-0-	-2276	-0-	18579	3	535	9	N	486	589	1			204
01	20925	X	17727	-0-	-3198	-0-	17210	3	517	9	N	470	375	1			299
02	19111	X	16590	-0-	-2521	-0-	16139	3	451	9	N	410	374	1			335

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	473	-0-	473	49083	473	3			N	-0-					211
10	0	W	783	-0-	783	49866	783	3			N	-0-					211
11	0	W	724	-0-	724	50590	724	3			N	-0-					211
12	0	W	792	-0-	792	51382	792	3			N	-0-					211
01	0	W	713	-0-	713	52095	713	3			N	-0-					211
*02	0	W	421	-0-	421	52516	421	3			N	-0-					211
	FLOWERS 'A'				WELL #: 1	RRCID -> 283478	COMPL. DATE 09/05/2017					TOTAL DEPTH 11200			PERF.10086 - 10420		
09	2340	X	2091	-0-	-249	-0-	1975	3	116	9	N	105	172	1			241
10	2294	X	1812	-0-	-482	-0-	1695	3	117	9	N	106					347
11	2190	X	1297	-0-	-893	-0-	1195	3	102	9	N	93	177	1			263
12	2263	X	1106	-0-	-1157	-0-	1005	3	101	9	N	92					355
01	2263	X	1514	-0-	-749	-0-	1370	3	144	9	N	131	185	1			301
02	2030	X	1535	-0-	-495	-0-	1405	3	130	9	N	118	174	1			245
	4P ENERGY TEXAS, LLC 953803																
	ABRAHAM				WELL #: 333	RRCID -> 198659	COMPL. DATE 11/11/2003					TOTAL DEPTH 11450			PERF.10700 - 11240		
09	0	N	-0-	-0-	-0-	-0-					N	-0-					215
10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	0	N	-0-	-0-	-0-	-0-					N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
	ABRAHAM				WELL #: 1015	RRCID -> 199279	COMPL. DATE 06/29/2007					TOTAL DEPTH 11395			PERF.10200 - 11273		
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					350
10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					350
11	1110	N	987	-0-	-123	-0-	987	2			N	-0-					350
12	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					350
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					350
02	957	N	943	-0-	-14	-0-	943	2			N	-0-					350
	ABRAHAM				WELL #: 2015	RRCID -> 199318	COMPL. DATE 06/29/2007					TOTAL DEPTH 11360			PERF.10180 - 11290		
09	1980	X	1803	-0-	-177	-0-	1803	2			N	-0-					506
10	2046	X	1893	-0-	-153	-0-	1893	2			N	-0-					506
11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					506
12	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					506
01	2092	N	2092	-0-	-0-	-0-	2074	2	18	9	N	16					522
*02	1967	N	1967	-0-	-0-	-0-	1950	2	17	9	N	15					537
	ABRAHAM				WELL #: 3015	RRCID -> 200313	COMPL. DATE 07/07/2007					TOTAL DEPTH 11350			PERF.10122 - 11283		
09	1620	N	1533	-0-	-87	-0-	1525	2	8	9	N	7					485
10	1716	N	1716	-0-	-0-	-0-	1675	2	41	9	N	37					522
11	1682	N	1682	-0-	-0-	-0-	1651	2	31	9	N	28					550
12	1706	N	1706	-0-	-0-	-0-	1698	2	8	9	N	7					557
01	1697	N	1697	-0-	-0-	-0-	1690	2	7	9	N	6					563
02	1624	N	1585	-0-	-39	-0-	1585	2			N	-0-					563

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-	186	1			135
10	2538	N	2538	-0-	-0-	-0-	2464	2	74	9	N	67					202
11	2433	N	2433	-0-	-0-	-0-	2376	2	57	9	N	52					254
12	2511	N	2511	-0-	-0-	-0-	2452	2	59	9	N	54	193	1			115
01	2524	N	2524	-0-	-0-	-0-	2447	2	77	9	N	70					185
*02	2323	N	2323	-0-	-0-	-0-	2278	2	45	9	N	41					226

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3805	X	3805	-0-	-0-	-0-	3715	2	90	9	N	82					596
10	4169	X	4169	-0-	-0-	-0-	4167	2	2	9	N	2	192	1			406
11	3948	X	3948	-0-	-0-	-0-	3915	2	33	9	N	30	192	1			244
12	4375	X	4375	-0-	-0-	-0-	4319	2	56	9	N	51	192	1			103
01	4382	X	4382	-0-	-0-	-0-	4350	2	32	9	N	29					132
*02	3813	X	3813	-0-	-0-	-0-	3759	2	54	9	N	49	181	1			-0-

ISAACS, JOHN C. WELL #: RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199

PLUGGED AND ABANDONED_____ 05/05/2017

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2471	N	2471	-0-	-0-	-0-	2452	2	19	9	N	17					445
10	2694	N	2694	-0-	-0-	-0-	2680	2	14	9	N	13					458
11	2542	N	2542	-0-	-0-	-0-	2506	2	36	9	N	33	183	1			308
12	2421	N	2421	-0-	-0-	-0-	2406	2	15	9	N	14					322
01	2659	N	2659	-0-	-0-	-0-	2587	2	72	9	N	65					387
*02	2473	N	2473	-0-	-0-	-0-	2426	2	47	9	N	43					430

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2162	-0-	-118	-0-	2151	2	11	9	N	10	175	1			144
10	2365	N	2365	-0-	-0-	-0-	2341	2	24	9	N	22					166
11	2405	N	2405	-0-	-0-	-0-	2382	2	23	9	N	21					187
12	2530	N	2530	-0-	-0-	-0-	2504	2	26	9	N	24					211
01	2530	N	2530	-0-	-0-	-0-	2505	2	25	9	N	23					234
*02	2382	N	2382	-0-	-0-	-0-	2360	2	22	9	N	20					254

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2015	N	2015	-0-	-0-	-0-	1991	2	24	9	N	22					496
10	2095	N	2095	-0-	-0-	-0-	2055	2	40	9	N	36	177	1			355
11	1992	N	1992	-0-	-0-	-0-	1959	2	33	9	N	30					385
12	2034	N	2034	-0-	-0-	-0-	1992	2	42	9	N	38					423
01	2024	N	2024	-0-	-0-	-0-	1992	2	32	9	N	29					452
*02	1867	N	1867	-0-	-0-	-0-	1859	2	8	9	N	7					459

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

09	1350	N	1260	-0-	-90	-0-	1237	2	23	9	N	21					554
10	1333	N	1316	-0-	-17	-0-	1295	2	21	9	N	19					573
11	2617	N	2617	-0-	-0-	-0-	2586	2	31	9	N	28					601
12	1302	N	1284	-0-	-18	-0-	1261	2	23	9	N	21	192	1			430
01	1257	N	1257	-0-	-0-	-0-	1223	2	34	9	N	31					461
02	1769	N	1015	-0-	-754	-0-	996	2	19	9	N	17					478

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

09	780	N	560	-0-	-220	-0-	560	2			N	-0-					56
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					56
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					56
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					56
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					56
02	754	N	521	-0-	-233	-0-	521	2			N	-0-					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

09	1050	N	932	-0-	-118	-0-	932	2			N	-0-					302
10	992	N	976	-0-	-16	-0-	976	2			N	-0-					302
11	1050	N	775	-0-	-275	-0-	775	2			N	-0-					302
12	961	N	847	-0-	-114	-0-	847	2			N	-0-					302
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					302
*02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					302

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

09	2208	N	2208	-0-	-0-	-0-	2152	2	56	9	N	51					449
10	2267	N	2267	-0-	-0-	-0-	2226	2	41	9	N	37	193	1			293
11	2207	N	2207	-0-	-0-	-0-	2151	2	56	9	N	51					344
12	2273	N	2273	-0-	-0-	-0-	2227	2	46	9	N	42					386
01	2256	N	2256	-0-	-0-	-0-	2193	2	63	9	N	57					443
*02	2073	N	2073	-0-	-0-	-0-	2025	2	48	9	N	44					487

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

09	1785	N	1785	-0-	-0-	-0-	1762	2	23	9	N	21					533
10	1902	N	1902	-0-	-0-	-0-	1862	2	40	9	N	36					569
11	1820	N	1820	-0-	-0-	-0-	1775	2	45	9	N	41					610
12	1888	N	1888	-0-	-0-	-0-	1858	2	30	9	N	27	185	1			452
01	1927	N	1927	-0-	-0-	-0-	1893	2	34	9	N	31					483
*02	1698	N	1698	-0-	-0-	-0-	1669	2	29	9	N	26					509

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					77
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					77
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					77
12	434	N	330	-0-	-104	-0-	330	2			N	-0-					77
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					77
02	319	N	301	-0-	-18	-0-	301	2			N	-0-					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2486	X	2486	-0-	-0-	-0-	2457	2	29	9	N	26					215
10	3025	X	3025	-0-	-0-	-0-	2990	2	35	9	N	32					247
11	3580	X	3580	-0-	-0-	-0-	3543	2	37	9	N	34	193	1			88
12	3100	N	3140	-0-	40	40	3137	2	3	9	N	3					91
01	3100	N	3228	-0-	128	168	3163	2	65	9	N	59					150
*02	3194	X	3026	-0-	-168	-0-	2994	2	32	9	N	29					179

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1546	-0-	-164	-0-	1506	2	40	9	N	36					297
10	1643	N	1616	-0-	-27	-0-	1577	2	39	9	N	35					332
11	1604	N	1604	-0-	-0-	-0-	1546	2	58	9	N	53					385
12	1631	N	1631	-0-	-0-	-0-	1567	2	64	9	N	58					443
01	1481	N	1481	-0-	-0-	-0-	1431	2	50	9	N	45	180	1			308
02	1537	N	1364	-0-	-173	-0-	1329	2	35	9	N	32					340

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	1183	2	22	9	N	20					530
10	1284	N	1284	-0-	-0-	-0-	1256	2	28	9	N	25					555
11	1290	N	1201	-0-	-89	-0-	1176	2	25	9	N	23					578
12	1240	N	1100	-0-	-140	-0-	1067	2	33	9	N	30	178	1			430
01	1042	N	1042	-0-	-0-	-0-	1010	2	32	9	N	29					459
02	1160	N	982	-0-	-178	-0-	950	2	32	9	N	29					488

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1721	-0-	-199	-0-	1721	2			N	-0-					266
10	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					266
11	1860	N	3	-0-	-1857	-0-	3	2			N	-0-					266
12	1767	N	-0-	-0-	-1767	-0-					N	-0-					266
01	0	N	-0-	-0-	-0-	-0-					N	-0-					266
02	3	N	-0-	-0-	-3	-0-					N	-0-					266

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1331	N	1331	-0-	-0-	-0-	1248	2	83	9	N	75					407
10	1352	N	1352	-0-	-0-	-0-	1285	2	67	9	N	61	363	1			105
11	1326	N	1326	-0-	-0-	-0-	1260	2	66	9	N	60					165
12	1364	N	1311	-0-	-53	-0-	1244	2	67	9	N	61					226
01	1298	N	1298	-0-	-0-	-0-	1235	2	63	9	N	57					283
02	1276	N	1169	-0-	-107	-0-	1143	2	26	9	N	24					307

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2623	N	2623	-0-	-0-	-0-	2603	2	20	9	N	18					155
10	2741	N	2741	-0-	-0-	-0-	2724	2	17	9	N	15					170
11	2625	N	2625	-0-	-0-	-0-	2586	2	39	9	N	35					205
12	2706	N	2706	-0-	-0-	-0-	2659	2	47	9	N	43					248
01	2672	N	2672	-0-	-0-	-0-	2643	2	29	9	N	26					274
*02	2500	N	2500	-0-	-0-	-0-	2466	2	34	9	N	31					305

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3448	X	2839	-0-	-609	-0-	2803	2	36	9	N	33					286
10	3038	X	2668	-0-	-370	-0-	2627	2	41	9	N	37					323
11	2940	X	2614	-0-	-326	-0-	2583	2	31	9	N	28					351
12	3038	X	2948	-0-	-90	-0-	2898	2	50	9	N	45	180	1			216
01	3038	X	3017	-0-	-21	-0-	2950	2	67	9	N	61					277
*02	2813	X	2813	-0-	-0-	-0-	2746	2	67	9	N	61					338

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					593
10	1349	N	1349	-0-	-0-	-0-	1309	2	40	9	N	36					629
11	1230	N	1222	-0-	-8	-0-	1216	2	6	9	N	5	194	1			440
12	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	N	10					450
01	1290	N	1290	-0-	-0-	-0-	1287	2	3	9	N	3					453
*02	1202	N	1202	-0-	-0-	-0-	1170	2	32	9	N	29					482

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					247
10	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					247
11	2130	X	2097	-0-	-33	-0-	2097	2			N	-0-					247
12	2201	X	1979	-0-	-222	-0-	1979	2			N	-0-					247
01	2201	X	1994	-0-	-207	-0-	1994	2			N	-0-					247
02	2030	N	1920	-0-	-110	-0-	1920	2			N	-0-					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5900	X	5900	-0-	-0-	-0-	5815	2	85	9	N	77					357
10	6241	X	6241	-0-	-0-	-0-	6087	2	154	9	N	140	194	1			303
11	5790	X	5784	-0-	-6	-0-	5635	2	149	9	N	135					438
12	6338	X	6338	-0-	-0-	-0-	6217	2	121	9	N	110	387	1			161
01	6107	X	6062	-0-	-45	-0-	5946	2	116	9	N	105					266
02	5829	X	5828	-0-	-1	-0-	5703	2	125	9	N	114	187	1			193

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	906	-0-	-24	-0-	862	2	44	9	N	40					333
10	961	N	867	-0-	-94	-0-	833	2	34	9	N	31					364
11	1020	N	898	-0-	-122	-0-	856	2	42	9	N	38	175	1			227
12	930	N	836	-0-	-94	-0-	819	2	17	9	N	15					242
01	866	N	866	-0-	-0-	-0-	852	2	14	9	N	13					255
02	870	N	805	-0-	-65	-0-	802	2	3	9	N	3					258

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	10335	-0-	-555	-0-	10007	2	328	9	N	298	368	1			834
10	11656	X	11554	-0-	-102	-0-	11143	2	411	9	N	374	363	1			845
11	11400	X	10532	-0-	-868	-0-	10178	2	354	9	N	322	373	1			794
12	11780	X	10775	-0-	-1005	-0-	10401	2	374	9	N	340	373	1			761
01	11780	X	10335	-0-	-1445	-0-	10025	2	310	9	N	282	359	1			684
02	10817	X	8740	-0-	-2077	-0-	8579	2	161	9	N	146	180	1			650

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

09	20040	X	14410	-0-	-5630	-0-	14110	2	300	9	N	273	178	1			929
10	15314	X	14695	-0-	-619	-0-	14348	2	347	9	N	315	370	1			874
11	14670	X	13888	-0-	-782	-0-	13538	2	350	9	N	318	191	1			1001
12	15097	X	14165	-0-	-932	-0-	13784	2	381	9	N	346	361	1			986
01	15097	X	13981	-0-	-1116	-0-	13590	2	391	9	N	355	379	1			962
02	13920	X	12830	-0-	-1090	-0-	12464	2	366	9	N	333	365	1			930

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

09	1907	N	1907	-0-	-0-	B	-0-	1907	3		N	-0-					-0-
10	1953	N	1953	-0-	-0-	B	-0-	1953	3		N	-0-					-0-
11	1892	N	1892	-0-	-0-	B	-0-	1892	3		N	-0-					-0-
12	1922	N	1922	-0-	-0-	B	-0-	1922	3		N	-0-					-0-
01	1747	N	1747	-0-	-0-	B	-0-	1747	3		N	-0-					-0-
*02	1760	N	1760	-0-	-0-	B	-0-	1760	3		N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

09	600	N	595	-0-	-5	B	-0-	595	3		N	-0-					-0-
10	620	N	611	-0-	-9	B	-0-	611	3		N	-0-					-0-
11	600	N	591	-0-	-9	B	-0-	591	3		N	-0-					-0-
12	620	N	602	-0-	-18	B	-0-	602	3		N	-0-					-0-
01	620	N	550	-0-	-70	B	-0-	550	3		N	-0-					-0-
02	580	N	552	-0-	-28	B	-0-	552	3		N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5378	X	5378	-0-	-0- B	-0-	5372	3	6	9	N	5					294
10	6013	X	6013	-0-	-0- B	-0-	6011	3	2	9	N	2					296
11	5476	X	5476	-0-	-0- B	-0-	5476	3			N	-0-					296
12	4991	X	2605	-0-	-2386 B	-0-	2605	3			N	-0-					296
*01	4991	X	-0-	-0-	-4991 B	-0-					N	-0-	224	1			72
02	4669	X	-0-	-0-	-4669 B	-0-					N	-0-					72

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	261	-0-	-99	-0-	261	3			N	-0-					92
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					92
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					92
12	279	N	182	-0-	-97	-0-	182	3			N	-0-					92
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					92
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3915	X	3915	-0-	-0-	-0-	1906	2	2009	3	N	-0-					167
10	3950	X	3950	-0-	-0-	-0-	1948	2	2002	3	N	-0-	2	5			165
11	3785	X	3785	-0-	-0-	-0-	1878	2	1907	3	N	-0-					165
12	3621	X	3621	-0-	-0-	-0-	13	1	1793	2	N	-0-					165
							1815	3									
*01	3930	X	3930	-0-	-0-	-0-	13	1	1950	2	N	-0-					165
							1967	3									
*02	1766	X	1766	-0-	-0-	-0-	13	1	1753	2	N	-0-					165

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					1
10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					1
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					1
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					1
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					1
*02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					1

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

09	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					28
10	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					28
11	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					28
12	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					28
01	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					28
*02	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1491	-0-	-9	-0-	1435	3	56	9	N	51					236
10	1488	N	1346	-0-	-142	-0-	1346	3			N	-0-					236
11	1440	N	1232	-0-	-208	-0-	1232	3			N	-0-					236
12	1550	N	1286	-0-	-264	-0-	11	1	1275	3	N	-0-					236
*01	1334	N	1334	-0-	-0-	-0-	11	1	1248	3	N	68					304
							75	9									
*02	1226	N	1226	-0-	-0-	-0-	10	1	1215	3	N	1	190	1			115
							1	9									

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	349	-0-	-41	-0-	30	1	286	2	N	30					104
							33	9									
10	335	N	335	-0-	-0-	-0-	31	1	304	2	N	-0-	101	1			3
11	352	N	352	-0-	-0-	-0-	30	1	316	2	N	5					8
							6	9									
12	372	N	297	-0-	-75	-0-	31	1	266	2	N	-0-					8
01	341	N	333	-0-	-8	-0-	31	1	302	2	N	-0-					8
02	348	N	316	-0-	-32	-0-	29	1	263	2	N	22					30
							24	9									

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	234	370	1			160
10	14B	DENY	-0-	-0-	-0-	-0-					N	210	186	1			184
11	14B	DENY	-0-	-0-	-0-	-0-					N	181	186	1			179
12	14B	DENY	-0-	-0-	-0-	-0-					N	187	189	1			177
01	14B	DENY	-0-	-0-	-0-	-0-					N	158					335
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					335

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					62
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					62
11	541	N	541	-0-	-0-	-0-	495	3	46	9	N	42					104
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					104
*01	495	N	495	-0-	-0-	-0-	467	3	28	9	N	25					129
*02	541	N	541	-0-	-0-	-0-	524	3	17	9	N	15					144

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	623	-0-	-37	-0-	612	2	11	9	N	10					90
10	713	N	626	-0-	-87	-0-	620	2	6	9	N	5					95
11	660	N	638	-0-	-22	-0-	632	2	6	9	N	5					100
12	651	N	635	-0-	-16	-0-	629	2	6	9	N	5					105
01	622	N	622	-0-	-0-	-0-	616	2	6	9	N	5					110
02	609	N	569	-0-	-40	-0-	569	2			N	-0-					110

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	829	3	4	9	N	4	73	1			26
10	900	N	900	-0-	-0-	-0-	883	3	17	9	N	15					41
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					41
12	926	N	926	-0-	-0-	-0-	904	3	22	9	N	20					61
01	899	N	896	-0-	-3	-0-	885	3	11	9	N	10					71
*02	890	N	890	-0-	-0-	-0-	866	3	24	9	N	22					93

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	406	-0-	-164	-0-	406	3			N	-0-					150
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					150
11	754	N	754	-0-	-0-	-0-	740	3	14	9	N	13					163
12	811	N	811	-0-	-0-	-0-	809	3	2	9	N	2					165
01	801	N	801	-0-	-0-	-0-	790	3	11	9	N	10					175
02	609	N	564	-0-	-45	-0-	564	3			N	-0-					175

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-	40	5			-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					28
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					28
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					28
12	310	N	228	-0-	-82	-0-	228	3			N	-0-					28
01	331	N	331	-0-	-0-	-0-	318	3	13	9	N	12					40
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					40

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6288	X	6288	-0-	-0-	-0-	6208	2	80	9	N	73					178
10	6079	X	6079	-0-	-0-	-0-	5999	2	80	9	N	73	181	1			70
11	5643	X	5643	-0-	-0-	-0-	5596	2	47	9	N	43					113
12	6761	X	6761	-0-	-0-	-0-	6628	2	133	9	N	121	190	1			44
*01	6728	X	6728	-0-	-0-	-0-	6641	2	87	9	N	79					123
02	1044	X	NO RPT	-0-	-1044	-0-					N	NO RPT					123

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1865	-0-	-865	-0-	1858	2	7	9	N	6					13
10	2759	X	1946	-0-	-813	-0-	1933	2	13	9	N	12					25
11	2340	X	1596	-0-	-744	-0-	1572	2	24	9	N	22					47
12	2418	X	2271	-0-	-147	-0-	2248	2	23	9	N	21					68
01	2418	X	1794	-0-	-624	-0-	1783	2	11	9	N	10					78
*02	1867	X	1867	-0-	-0-	-0-	1857	2	10	9	N	9					87

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					182
10	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					182
11	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					182
12	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					182
01	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					182
*02	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					182

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	4976	-0-	-874	-0-	4970	2	6	9	N	5					30
10	6045	X	4724	-0-	-1321	-0-	4709	2	15	9	N	14					44
11	5760	X	4213	-0-	-1547	-0-	4196	2	17	9	N	15					59
12	5642	X	4365	-0-	-1277	-0-	4351	2	14	9	N	13					72
01	5642	X	4227	-0-	-1415	-0-	4219	2	8	9	N	7					79
02	4814	X	3929	-0-	-885	-0-	3923	2	6	9	N	5					84

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4610	-0-	-10	-0-	4504	2	106	9	N	96					228
10	5208	X	4677	-0-	-531	-0-	4541	2	136	9	N	124	196	1			156
11	5040	X	4305	-0-	-735	-0-	4305	2			N	-0-					156
12	5208	X	4597	-0-	-611	-0-	12	1	4386	2	N	181	191	1			146
							199	9									
01	4774	X	4158	-0-	-616	-0-	12	1	4107	2	N	35					181
							39	9									
02	4466	X	4397	-0-	-69	-0-	11	1	4386	2	N	-0-					181

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5644	X	5644	-0-	-0-	-0-	5522	2	122	9	N	111					296
10	6178	X	6178	-0-	-0-	-0-	6017	2	161	9	N	146	197	1			245
11	5306	X	5306	-0-	-0-	-0-	5306	2			N	-0-					245
12	6276	X	6276	-0-	-0-	-0-	19	1	6162	2	N	86	202	1			129
							95	9									
01	6430	X	6430	-0-	-0-	-0-	19	1	6225	2	N	169	184	1			114
							186	9									
*02	6180	X	6180	-0-	-0-	-0-	18	1	6162	2	N	-0-					114

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	848	-0-	-1012	-0-	848	2			N	-0-					120
10	1116	X	798	-0-	-318	-0-	798	2			N	-0-					120
11	1020	X	520	-0-	-500	-0-	520	2			N	-0-					120
12	1054	X	627	-0-	-427	-0-	19	1	595	2	N	12					132
							13	9									
01	1054	X	712	-0-	-342	-0-	19	1	693	2	N	-0-					132
02	812	X	565	-0-	-247	-0-	18	1	547	2	N	-0-					132

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1887	-0-	-903	-0-	1887	2			N	-0-	4	5			105
10	1829	X	1300	-0-	-529	-0-	1296	2	4	9	N	4					109
11	2100	X	1125	-0-	-975	-0-	1125	2			N	-0-					109
12	2170	X	924	-0-	-1246	-0-	12	1	911	2	N	1					110
							1	9									
01	2170	X	1051	-0-	-1119	-0-	12	1	1039	2	N	-0-					110
02	1827	X	802	-0-	-1025	-0-	11	1	791	2	N	-0-					110

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	408	-0-	-312	-0-	408	2			Y	-0-					7
10	744	N	525	-0-	-219	-0-	525	2			Y	-0-					7
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					7
12	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					7
01	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					7
02	580	N	490	-0-	-90	-0-	490	2			Y	-0-					7

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					23
10	4940	X	4940	-0-	-0-	-0-	4940	2			N	-0-					23
11	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					23
*12	3755	X	3755	-0-	-0-	-0-	3696	2	59	9	N	54					77
*01	3755	X	3755	-0-	-0-	-0-	3754	2	1	9	N	1					78
02	3103	X	NO RPT	-0-	-3103	-0-					N	NO RPT					78

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2153	-0-	-157	-0-	2153	2			N	-0-					5
10	2387	N	2138	-0-	-249	-0-	2138	2			N	-0-					5
11	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					5
12	2232	N	2161	-0-	-71	-0-	2159	2	2	9	N	2					7
01	2139	N	1334	-0-	-805	-0-	1311	2	23	9	N	21					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2928	N	2928	-0-	-0-	-0-	2904	3	24	9	N	22					77
10	3100	N	3134	-0-	34	34	3116	3	18	9	N	16					93
11	2818	N	2784	-0-	-34	-0-	2777	3	7	9	N	6	82	1			17
*12	3100	N	3301	-0-	201	201	3301	3			N	-0-					17
*01	3270	X	3069	-0-	-201	-0-	3054	3	15	9	N	14					31
02	1769	X	NO RPT	-0-	-1769	-0-					N	NO RPT					31

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	6675	-0-	-1275	-0-	881	1	5777	2	N	15	14	1			138
							17	9									
10	8215	X	6236	-0-	-1979	-0-	834	1	5371	2	N	28	28	1			138
							31	9									
11	7650	X	4939	-0-	-2711	-0-	673	1	4185	2	N	74	14	1			198
							81	9									
12	7781	X	6465	-0-	-1316	-0-	714	1	5683	2	N	62	197	1			63
							68	9									
01	7781	X	5768	-0-	-2013	-0-	793	1	4878	2	N	88	20	1			131
							97	9									
02	6467	X	5800	-0-	-667	-0-	619	1	5169	2	N	11	10	1			132
							12	9									

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4305	-0-	-495	-0-	4120	2	185	9	Y	168	152	1			33
10	4960	X	3857	-0-	-1103	-0-	3691	2	166	9	Y	151					184
11	4650	X	2668	-0-	-1982	-0-	2506	2	162	9	Y	147	167	1			164
12	5334	X	5334	-0-	-0-	-0-	5115	2	219	9	Y	199	330	1			33
01	5796	X	5796	-0-	-0-	-0-	5550	2	246	9	Y	224	157	1			100
*02	5187	X	5187	-0-	-0-	-0-	4968	2	219	9	Y	199	163	1			136

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC 120808
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					737

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					969
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					969
11	210	N	-0-	-0-	-210	-0-					N	-0-					969
12	0	N	-0-	-0-	-0-	-0-					N	-0-					969
01	0	N	-0-	-0-	-0-	-0-					N	-0-					969
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2059	-0-	-491	-0-	2037	2	22	9	N	20					1147
10	2635	X	2093	-0-	-542	-0-	2072	2	21	9	N	19					1166
11	2250	X	1908	-0-	-342	-0-	1897	2	11	9	N	10					1176
12	2201	X	-0-	-0-	-2201	-0-					N	-0-					1176
*01	1668	N	1668	-0-	-0-	-0-	1666	2	2	9	N	2					1178
02	1856	N	NO RPT	-0-	-1856	-0-					N	NO RPT					1178

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1899	-0-	-171	-0-	1853	2	46	9	N	42					880
10	2108	N	1995	-0-	-113	-0-	1951	2	44	9	N	40					920
11	1943	N	1943	-0-	-0-	-0-	1880	2	63	9	N	57					977
*12	1858	N	1858	-0-	-0-	-0-	1810	2	48	9	N	44					1021
*01	891	N	891	-0-	-0-	-0-	855	2	36	9	N	33					1054
02	1885	N	NO RPT	-0-	-1885	-0-					N	NO RPT					1054

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	183	1			568
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					568
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					568

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					809
10	0	N	-0-	-0-	-0-	-0-					N	-0-					809
11	0	N	-0-	-0-	-0-	-0-					N	-0-					809
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					809
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					809
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					326

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2003	N	2003	-0-	-0-	-0-	1876	2	127	9	N	115	194	1			1142
10	2080	N	2080	-0-	-0-	-0-	2026	2	54	9	N	49					1191
11	2006	N	2006	-0-	-0-	-0-	1918	2	88	9	N	80					1271
12	0	N	-0-	-0-	-0-	-0-					N	80					1351
*01	2021	N	2021	-0-	-0-	-0-	1963	2	58	9	N	53					1404
02	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1404

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2604	N	2604	-0-	-0-	-0-	2587	2	17	9	N	15					1349
*10	2790	N	-0-	-0-	-2790	-0-					N	-0-	191	1			1158
*11	2702	N	2702	-0-	-0-	-0-	2625	2	77	9	N	70					1228
12	0	N	-0-	-0-	-0-	-0-					N	80					1308
*01	2762	N	2762	-0-	-0-	-0-	2696	2	66	9	N	60					1368
02	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					1368

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	113	2	6	9	N	5					1760
10	124	N	-0-	-0-	-124	-0-					N	-0-					1760
11	120	N	84	-0-	-36	-0-	82	2	2	9	N	2					1762
*12	164	N	164	-0-	-0-	-0-	140	2	24	9	N	22	184	1			1600
*01	138	N	138	-0-	-0-	-0-	130	2	8	9	N	7					1607
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					1607

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					414
10	0	N	-0-	-0-	-0-	-0-					N	-0-					414
11	0	N	-0-	-0-	-0-	-0-					N	-0-					414
12	0	N	-0-	-0-	-0-	-0-					N	-0-					414
01	0	N	-0-	-0-	-0-	-0-					N	-0-					414
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2118	N	2118	-0-	-0-	-0-	2048	2	70	9	N	64					2120
10	2522	N	2522	-0-	-0-	-0-	2458	2	64	9	N	58					2178
11	2399	N	2399	-0-	-0-	-0-	2310	2	89	9	N	81					2259
*12	2464	N	2464	-0-	-0-	-0-	2370	2	94	9	N	85					2344
*01	2265	N	2265	-0-	-0-	-0-	2215	2	50	9	N	45					2389
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					2389

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2236	-0-	-104	-0-	2181	2	55	9	N	50					1750
10	2418	N	2234	-0-	-184	-0-	2188	2	46	9	N	42					1792
11	2249	N	2249	-0-	-0-	-0-	2201	2	48	9	N	44					1836
*12	2101	N	2101	-0-	-0-	-0-	2071	2	30	9	N	27					1863
*01	2488	N	2488	-0-	-0-	-0-	2468	2	20	9	N	18					1881
02	2175	N	NO RPT	-0-	-2175	-0-					N	NO RPT					1881

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2375	N	2375	-0-	-0-	-0-	2287	2	88	9	N	80					1953
*10	2705	N	2705	-0-	-0-	-0-	2565	2	140	9	N	127	199	1			1881
*11	2771	N	2771	-0-	-0-	-0-	2676	2	95	9	N	86					1967
*12	2851	N	2851	-0-	-0-	-0-	2722	2	129	9	N	117	193	1			1891
*01	2457	N	2457	-0-	-0-	-0-	2391	2	66	9	N	60					1951
02	2030	N	NO RPT	-0-	-2030	-0-					N	NO RPT					1951

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1597

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16470	X	16063	-0-	-407	-0-	15619	2	444	9	N	404	177	1			7904
*10	17377	X	17377	-0-	-0-	-0-	16956	2	421	9	N	383	383	1			7904
*11	16648	X	16648	-0-	-0-	-0-	16224	2	424	9	N	385	382	1			7907
*12	17133	X	17133	-0-	-0-	-0-	16726	2	407	9	N	370	197	1			8080
*01	17032	X	17032	-0-	-0-	-0-	16599	2	433	9	N	394	392	1			8082
02	16269	X	NO RPT	-0-	-16269	-0-					N	NO RPT					8082

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14580	X	14018	-0-	-562	-0-	13843	2	175	9	N	159					3474
10	15597	X	15597	-0-	-0-	-0-	15492	2	105	9	N	95					3569
11	15018	X	15018	-0-	-0-	-0-	14912	2	106	9	N	96					3665
12	15066	X	14960	-0-	-106	-0-	14902	2	58	9	N	53	237	1			3481
*01	14843	X	14843	-0-	-0-	-0-	14687	2	156	9	N	142					3623
02	14094	X	NO RPT	-0-	-14094	-0-					N	NO RPT					3623

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	802	2	14	9	N	13					938
10	907	N	907	-0-	-0-	-0-	882	2	25	9	N	23					961
11	880	N	880	-0-	-0-	-0-	852	2	28	9	N	25					986
*12	956	N	956	-0-	-0-	-0-	909	2	47	9	N	43					1029
*01	874	N	874	-0-	-0-	-0-	855	2	19	9	N	17					1046
02	754	N	NO RPT	-0-	-754	-0-					N	NO RPT					1046

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9781	X	9781	-0-	-0-	-0-	9460	2	321	9	N	292	346	1			10130
10	11577	X	11577	-0-	-0-	-0-	11282	2	295	9	N	268					10398
11	10450	X	10450	-0-	-0-	-0-	10172	2	278	9	N	253					10651
*12	10328	X	10328	-0-	-0-	-0-	9924	2	404	9	N	367	600	1			10418
*01	10028	X	10028	-0-	-0-	-0-	9745	2	283	9	N	257					10675
02	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					10675

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	796	2	14	9	N	13					47
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					47
11	630	N	625	-0-	-5	-0-	625	2			N	-0-					47
12	806	N	381	-0-	-425	-0-	381	2			N	-0-					47
*01	1152	N	1152	-0-	-0-	-0-	1135	2	17	9	N	15					62
02	609	N	NO RPT	-0-	-609	-0-					N	NO RPT					62

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	8402	-0-	-568	-0-	8187	2	215	9	N	195	182	1			292
10	9269	X	6110	-0-	-3159	-0-	5936	2	174	9	N	158	192	1			258
11	8970	X	6234	-0-	-2736	-0-	6044	2	190	9	N	173	162	1			269
12	13197	X	13197	-0-	-0-	-0-	12876	2	321	9	N	292	305	1			256
*01	11674	X	11674	-0-	-0-	-0-	11403	2	271	9	N	246	188	1			314
02	8120	X	NO RPT	-0-	-8120	-0-					N	NO RPT					314

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19708	X	19708	-0-	-0-	-0-	18859	2	849	9	N	772	762	1			304
10	20497	X	20497	-0-	-0-	-0-	19625	2	872	9	N	793	771	1			326
11	19886	X	19886	-0-	-0-	-0-	18973	2	913	9	N	830	772	1			384
12	20299	X	20299	-0-	-0-	-0-	19427	2	872	9	N	793	769	1			408
*01	20289	X	20289	-0-	-0-	-0-	19388	2	901	9	N	819	916	1			311
02	17342	X	NO RPT	-0-	-17342	-0-					N	NO RPT					311

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					26
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	25	1			1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4238	-0-	-352	-0-	242	1	3869	2	Y	115	152	1			240
							127	9									
10	4743	X	4063	-0-	-680	-0-	260	1	3616	2	Y	170	165	1			245
							187	9									
11	4290	X	3648	-0-	-642	-0-	268	1	3181	2	Y	181	340	1			86
							199	9									
12	4371	X	4017	-0-	-354	-0-	274	1	3533	2	Y	191	176	1			101
							210	9									
01	4371	X	3769	-0-	-602	-0-	349	1	3225	2	Y	177	172	1			106
							195	9									
02	4089	X	3574	-0-	-515	-0-	243	1	3169	2	Y	147	169	1			84
							162	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	4774	-0-	-1076	-0-	993	1	3617	2	Y	149	172	1			73
							164	9									
10	6045	X	5218	-0-	-827	-0-	1100	1	3924	2	Y	176	175	1			74
							194	9									
11	5887	X	5887	-0-	-0-	-0-	1094	1	4477	2	Y	287	176	1			185
							316	9									
12	5816	X	5816	-0-	-0-	-0-	1229	1	4360	2	Y	206	177	1			214
							227	9									
01	6126	X	6126	-0-	-0-	-0-	1507	1	4421	2	Y	180	178	1			216
							198	9									
*02	6296	X	6296	-0-	-0-	-0-	1947	1	4114	2	Y	214	363	1			67
							235	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3411	-0-	-39	-0-	1017	1	2236	2	Y	144	174	1			165
							158	9									
10	3565	X	3398	-0-	-167	-0-	1063	1	2212	2	Y	112	163	1			114
							123	9									
11	3420	X	3142	-0-	-278	-0-	1025	1	1995	2	Y	111					225
							122	9									
12	3534	X	3440	-0-	-94	-0-	1106	1	2218	2	Y	105	172	1			158
							116	9									
01	3534	X	3289	-0-	-245	-0-	968	1	2159	2	Y	147	176	1			129
							162	9									
02	3306	X	2229	-0-	-1077	-0-	1020	1	1073	2	Y	124	162	1			91
							136	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	1848	-0-	-3852	-0-	1826	2	22	9	Y	20					140
10	5890	X	1392	-0-	-4498	-0-	1358	2	34	9	Y	31					171
11	4232	X	4232	-0-	-0-	-0-	4120	2	112	9	Y	102	182	1			91
12	4975	X	4975	-0-	-0-	-0-	4832	2	143	9	Y	130					221
01	5029	X	5029	-0-	-0-	-0-	4847	2	182	9	Y	165	327	1			59
*02	4584	X	4584	-0-	-0-	-0-	4432	2	152	9	Y	138	155	1			42

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2531	X	2531	-0-	-0-	-0-	2506	2	25	9	Y	23	177	1			48
10	2579	X	2579	-0-	-0-	-0-	2542	2	37	9	Y	34					82
11	2422	X	2422	-0-	-0-	-0-	2380	2	42	9	Y	38					120
12	2604	X	2535	-0-	-69	-0-	2493	2	42	9	Y	38					158
01	2604	X	2519	-0-	-85	-0-	2468	2	51	9	Y	46					204
02	2436	X	2283	-0-	-153	-0-	2273	2	10	9	Y	9	177	1			36

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4792	-0-	-1208	-0-	4379	2	413	9	N	375	341	1			218
10	5332	X	4871	-0-	-461	-0-	4556	2	315	9	N	286	337	1			167
11	5360	X	5360	-0-	-0-	-0-	5054	2	306	9	N	278	339	1			106
12	5301	X	5241	-0-	-60	-0-	4978	2	263	9	N	239	175	1			170
01	5364	X	5364	-0-	-0-	-0-	5050	2	314	9	N	285	343	1			112
02	5191	X	4307	-0-	-884	-0-	4072	2	235	9	N	214	199	1			127

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3309	-0-	-81	-0-	2308	1	583	2	Y	380	339	1			309
							418	9									
10	3619	X	3619	-0-	-0-	-0-	2358	1	741	2	Y	473	349	1	30	8	403
							520	9									
11	3263	X	3263	-0-	-0-	-0-	2390	1	524	2	Y	317	520	1			200
							349	9									
12	3410	X	3263	-0-	-147	-0-	2329	1	438	2	Y	451	342	1	31	8	278
							496	9									
01	3627	X	3285	-0-	-342	-0-	2380	1	418	2	Y	443	346	1			375
							487	9									
02	3393	X	3277	-0-	-116	-0-	2208	1	620	2	Y	408	340	1			443
							449	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7857	X	7857	-0-	-0-	-0-	480	1	6795	2	Y	529	513	1	2	8	250
							582	9									
10	5869	X	5869	-0-	-0-	-0-	496	1	5040	2	Y	303	380	1			173
							333	9									
11	5459	X	5459	-0-	-0-	-0-	480	1	4606	2	Y	339	352	1	1	8	159
							373	9									
12	4913	X	4913	-0-	-0-	-0-	496	1	4103	2	Y	285	213	1	1	8	230
							314	9									
01	4875	X	4875	-0-	-0-	-0-	496	1	4040	2	Y	308	361	1	2	8	175
							339	9									
*02	4823	X	4823	-0-	-0-	-0-	464	1	4006	2	Y	321	362	1	1	8	133
							353	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4474	-0-	-656	-0-	4240	2	234	9	N	213	211	1	2	8	201
10	5301	X	5017	-0-	-284	-0-	4673	2	344	9	N	313	355	1			159
11	5100	X	4349	-0-	-751	-0-	4015	2	334	9	N	304	353	1	1	8	109
12	5270	X	4515	-0-	-755	-0-	4167	2	348	9	N	316	357	1	1	8	67
01	5270	X	4422	-0-	-848	-0-	4114	2	308	9	N	280	172	1	2	8	173
02	4698	X	4304	-0-	-394	-0-	3957	2	347	9	N	315	372	1	1	8	115

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5170	-0-	-890	-0-	424	1	4425	2	Y	292	173	1	1	8	228
							321	9									
10	6262	X	5906	-0-	-356	-0-	488	1	5036	2	Y	347	521	1			54
							382	9									
11	6030	X	5845	-0-	-185	-0-	464	1	4992	2	Y	354	174	1	1	8	233
							389	9									
12	6231	X	5865	-0-	-366	-0-	471	1	5055	2	Y	308	352	1	1	8	188
							339	9									
01	5983	X	5130	-0-	-853	-0-	447	1	4366	2	Y	288	348	1	1	8	127
							317	9									
02	5655	X	4485	-0-	-1170	-0-	377	1	3786	2	Y	293	197	1			223
							322	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320	X	7271	-0-	-3049	-0-	458	1	6257	2	N	505	522	1	6	8	153
							556	9									
10	9827	X	9003	-0-	-824	-0-	591	1	7756	2	N	596	531	1			218
							656	9									
11	9510	X	2796	-0-	-6714	-0-	588	1	1714	2	N	449	526	1	4	8	137
							494	9									
12	8835	X	1305	-0-	-7530	-0-	731	1	574	9	N	522	528	1	3	8	128
01	8990	X	8837	-0-	-153	-0-	695	1	7448	2	N	631	514	1	8	8	237
							694	9									
*02	9626	X	9626	-0-	-0-	-0-	655	1	8292	2	N	617	710	1	4	8	140
							679	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

09	7170	X	6769	-0-	-401	-0-	6149	2	620	9	N	564	522	1	1	8	237
10	7013	X	7013	-0-	-0-	-0-	6421	2	592	9	N	538	710	1			65
11	6780	X	3901	-0-	-2879	-0-	3561	2	340	9	N	309	174	1	1	8	199
12	7006	X	6718	-0-	-288	-0-	6025	2	693	9	N	630	720	1	1	8	108
01	7006	X	5162	-0-	-1844	-0-	4733	2	429	9	N	390	354	1	1	8	143
02	6554	X	4815	-0-	-1739	-0-	4352	2	463	9	N	421	345	1	1	8	218

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

09	6359	X	6359	-0-	-0-	-0-	300	1	5715	2	N	313	343	1	1	8	120
							344	9									
10	8012	X	8012	-0-	-0-	-0-	310	1	7273	2	N	390	351	1			159
							429	9									
11	5836	X	5836	-0-	-0-	-0-	300	1	5165	2	N	337	347	1	1	8	148
							371	9									
12	6630	X	6630	-0-	-0-	-0-	310	1	5921	2	N	363	365	1	1	8	145
							399	9									
01	7936	X	6597	-0-	-1339	-0-	310	1	5923	2	N	331	363	1	1	8	112
							364	9									
02	7424	X	4863	-0-	-2561	-0-	290	1	4266	2	N	279	172	1	1	8	218
							307	9									

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

09	5910	X	5568	-0-	-342	-0-	150	1	5146	2	N	247	164	1	2	8	184
							272	9									
10	6234	X	6234	-0-	-0-	-0-	155	1	5794	2	N	259	354	1			89
							285	9									
11	7170	X	7170	-0-	-0-	-0-	150	1	6737	2	N	257	175	1	1	8	170
							283	9									
12	6716	X	6716	-0-	-0-	-0-	155	1	6236	2	N	295	364	1	1	8	100
							325	9									
01	6231	X	2573	-0-	-3658	-0-	155	1	2319	2	N	90					190
							99	9									
02	6757	X	5897	-0-	-860	-0-	145	1	5412	2	N	309	367	1	1	8	131
							340	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC 120808
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1263	-0-	-417	-0-	1179	2	84	9	N	76					2651
10	1767	N	1186	-0-	-581	-0-	1105	2	81	9	N	74					2725
11	1500	N	1157	-0-	-343	-0-	1072	2	85	9	N	77					2802
12	1164	N	1164	-0-	-0-	-0-	1086	2	78	9	N	71					2873
01	1176	N	1176	-0-	-0-	-0-	1065	2	111	9	N	101	188	1			2786
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2786

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5871	X	5871	-0-	-0-	-0-	5796	2	75	9	N	68					198
10	6119	X	6119	-0-	-0-	-0-	6042	2	77	9	N	70	66	1			202
11	5807	X	5807	-0-	-0-	-0-	5737	2	70	9	N	64	188	1			78
12	6076	X	5952	-0-	-124	-0-	5869	2	83	9	N	75					153
01	6076	X	4916	-0-	-1160	-0-	4843	2	73	9	N	66					219
02	5713	X	NO RPT	-0-	-5713	-0-					N	NO RPT					219

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	594	2	57	9	N	52					98
10	645	N	645	-0-	-0-	-0-	602	2	43	9	N	39	127	1			10
11	600	N	590	-0-	-10	-0-	567	2	23	9	N	21					31
12	682	N	573	-0-	-109	-0-	562	2	11	9	N	10					41
*01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					41
02	580	N	NO RPT	-0-	-580	-0-					N	NO RPT					41

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

09	870	N	765	-0-	-105	-0-	726	2	39	9	N	35					225
10	1076	N	1076	-0-	-0-	-0-	1054	2	22	9	N	20	182	1			63
11	1076	N	1076	-0-	-0-	-0-	1044	2	32	9	N	29					92
12	1075	N	1075	-0-	-0-	-0-	1071	2	4	9	N	4					96
*01	1133	N	1133	-0-	-0-	-0-	1119	2	14	9	N	13					109
02	1044	N	NO RPT	-0-	-1044	-0-					N	NO RPT					109

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

09	6794	X	6794	-0-	-0-	-0-	5892	2	902	9	N	820	1121	1			225
10	7192	X	6909	-0-	-283	-0-	5986	2	923	9	N	839	753	1			311
11	6960	X	6668	-0-	-292	-0-	5780	2	888	9	N	807	759	1			359
12	7192	X	6920	-0-	-272	-0-	5985	2	935	9	N	850	761	1			448
01	7006	X	6841	-0-	-165	-0-	5946	2	895	9	N	814	754	1			508
02	6554	X	NO RPT	-0-	-6554	-0-					N	NO RPT					508

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

09	7903	X	7903	-0-	-0-	-0-	7815	2	88	9	N	80	179	1			145
10	7835	X	7835	-0-	-0-	-0-	7726	2	109	9	N	99					244
11	7473	X	7473	-0-	-0-	-0-	7373	2	100	9	N	91	183	1			152
12	7627	X	7627	-0-	-0-	-0-	7502	2	125	9	N	114					266
*01	6269	X	6269	-0-	-0-	-0-	6179	2	90	9	N	82	193	1			155
02	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					155

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

09	19483	X	19483	-0-	-0-	-0-	18520	2	963	9	N	875	1129	1			245
10	20253	X	20253	-0-	-0-	-0-	19272	2	981	9	N	892	770	1			367
11	19729	X	19729	-0-	-0-	-0-	18826	2	903	9	N	821	733	1			455
12	20286	X	20286	-0-	-0-	-0-	19398	2	888	9	N	807	754	1			508
*01	19856	X	19856	-0-	-0-	-0-	19011	2	845	9	N	768	768	1			508
02	15051	X	NO RPT	-0-	-15051	-0-					N	NO RPT					508

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					245
10	14B2	EXT	1674	-0-	1674	1674	1638	2	36	9	N	33	173	1			105
11	14B2	EXT	5043	-0-	5043	6717	4252	2	791	9	N	719	761	1			63
12	14B2	EXT	4980	-0-	4980	11697	4258	2	722	9	N	656	552	1			167
01	14B2	EXT	4611	-0-	4611	16308	3894	2	717	9	N	652	562	1			257
02	14B2	EXT	NO RPT	-0-	-0-	16308					N	NO RPT					257

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

09	40068	X	12273	-0-	-27795	-0-	11710	2	563	9	N	512	575	1			174
10	7380	X	7380	-0-	-0-	-0-	7024	2	356	9	N	324	192	1			306
11	12108	X	12108	-0-	-0-	-0-	11513	2	595	9	N	541	576	1			271
12	11594	X	11594	-0-	-0-	-0-	10990	2	604	9	N	549	377	1			443
*01	11235	X	11235	-0-	-0-	-0-	10627	2	608	9	N	553	745	1			251
02	1044	X	NO RPT	-0-	-1044	-0-					N	NO RPT					251

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

09	3000	N	8685	-0-	5685	13290	8481	2	204	9	N	185	185	1			190
10	21167	X	7877	-0-	-13290	-0-	7678	2	199	9	N	181	193	1			178
11	5288	X	5288	-0-	-0-	-0-	5117	2	171	9	N	155	193	1			140
12	6799	X	6799	-0-	-0-	-0-	6617	2	182	9	N	165	192	1			113
*01	6619	X	6619	-0-	-0-	-0-	6451	2	168	9	N	153					266
02	1102	X	NO RPT	-0-	-1102	-0-					N	NO RPT					266

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

09	18600	X	18297	-0-	-303	-0-	17763	2	534	9	N	485	580	1			99
10	19220	X	18991	-0-	-229	-0-	17992	2	999	9	N	908	753	1			254
11	18600	X	17709	-0-	-891	-0-	16910	2	799	9	N	726	763	1			217
12	19220	X	18068	-0-	-1152	-0-	17244	2	824	9	N	749	751	1			215
01	19220	X	17534	-0-	-1686	-0-	16731	2	803	9	N	730	768	1			177
02	17777	X	NO RPT	-0-	-17777	-0-					N	NO RPT					177

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4831	-0-	-149	-0-	709	1	3830	2	Y	265	267	1			76
							292	9									
10	5146	X	4970	-0-	-176	-0-	740	1	3977	2	Y	230	243	1			63
							253	9									
11	5040	X	4700	-0-	-340	-0-	724	1	3742	2	Y	213	189	1			87
							234	9									
12	5208	X	4791	-0-	-417	-0-	763	1	3745	2	Y	257	288	1	4	8	52
							283	9									
01	5208	X	4502	-0-	-706	-0-	689	1	3639	2	Y	158	143	1			67
							174	9									
02	4669	X	4350	-0-	-319	-0-	716	1	3481	2	Y	139	141	1			65
							153	9									

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3274	-0-	-146	-0-	248	1	2701	2	Y	295	210	1			155
							325	9									
10	3592	X	3592	-0-	-0-	-0-	276	1	2980	2	Y	305	385	1			75
							336	9									
11	3421	X	3421	-0-	-0-	-0-	270	1	2846	2	Y	277	219	1			133
							305	9									
12	3530	X	3530	-0-	-0-	-0-	253	1	2948	2	Y	299	221	1			211
							329	9									
01	3501	X	3501	-0-	-0-	-0-	243	1	2946	2	Y	284	389	1			106
							312	9									
02	3509	X	3288	-0-	-221	-0-	220	1	2790	2	Y	253	220	1			139
							278	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2913	-0-	-117	-0-	232	1	2521	2	Y	145	25	1			222
							160	9									
10	3131	X	2940	-0-	-191	-0-	247	1	2659	2	Y	31	31	1			222
							34	9									
11	2970	X	2781	-0-	-189	-0-	231	1	2440	2	Y	100	215	1			107
							110	9									
12	3007	X	2815	-0-	-192	-0-	216	1	2520	2	Y	72	31	1			148
							79	9									
01	3007	X	2925	-0-	-82	-0-	213	1	2582	2	Y	118	213	1			53
							130	9									
02	3277	X	2631	-0-	-646	-0-	185	1	2351	2	Y	86	20	1			119
							95	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2961	-0-	-189	-0-	416	1	2244	2	Y	274	277	1			94
							301	9									
10	3004	X	3004	-0-	-0-	-0-	412	1	2212	2	Y	345	348	1			91
							380	9									
11	3060	X	2652	-0-	-408	-0-	372	1	1922	2	Y	325	289	1			127
							358	9									
12	3162	X	2541	-0-	-621	-0-	368	1	1809	2	Y	331	385	1	2	8	71
							364	9									
01	3162	X	2670	-0-	-492	-0-	359	1	1898	2	Y	375	324	1			122
							413	9									
02	2871	X	2337	-0-	-534	-0-	346	1	1682	2	Y	281	302	1			101
							309	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3554	X	3554	-0-	-0-	-0-	269	1	2925	2	Y	327	315	1			195
							360	9									
10	3769	X	3769	-0-	-0-	-0-	290	1	3127	2	Y	320	312	1			203
							352	9									
11	3420	X	3001	-0-	-419	-0-	231	1	2440	2	Y	300	302	1			201
							330	9									
12	3658	X	2933	-0-	-725	-0-	204	1	2381	2	Y	316	329	1			188
							348	9									
01	3658	X	2728	-0-	-930	-0-	177	1	2146	2	Y	368	350	1			206
							405	9									
02	3625	X	2709	-0-	-916	-0-	171	1	2165	2	Y	339	328	1			217
							373	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	6640	-0-	-1310	-0-	548	1	5958	2	Y	122	32	1			168
							134	9									
10	7750	X	7262	-0-	-488	-0-	605	1	6524	2	Y	121	35	1			254
							133	9									
11	7290	X	6916	-0-	-374	-0-	590	1	6228	2	Y	89	207	1			136
							98	9									
12	6851	X	6244	-0-	-607	-0-	486	1	5674	2	Y	76	35	1			177
							84	9									
01	6851	X	5133	-0-	-1718	-0-	387	1	4682	2	Y	58	26	1			209
							64	9									
02	8497	X	5740	-0-	-2757	-0-	413	1	5237	2	Y	82	17	1			274
							90	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	5041	-0-	-119	-0-	680	1	3672	2	Y	626	602	1			123
							689	9									
10	5405	X	5405	-0-	-0-	-0-	751	1	4031	2	Y	566	592	1			97
							623	9									
11	5346	X	5346	-0-	-0-	-0-	786	1	4063	2	Y	452	410	1			139
							497	9									
12	5211	X	5211	-0-	-0-	-0-	786	1	3861	2	Y	513	588	1			64
							564	9									
01	5486	X	5486	-0-	-0-	-0-	777	1	4107	2	Y	547	475	1			136
							602	9									
02	5162	X	4413	-0-	-749	-0-	644	1	3129	2	Y	582	587	1			131
							640	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	5983	-0-	-737	-0-	482	1	5248	2	Y	230	318	1			95
							253	9									
10	7130	X	6352	-0-	-778	-0-	508	1	5478	2	Y	333	331	1			97
							366	9									
11	6900	X	6473	-0-	-427	-0-	531	1	5609	2	Y	303	264	1			136
							333	9									
12	7130	X	6404	-0-	-726	-0-	483	1	5631	2	Y	264	248	1			152
							290	9									
*01	6603	X	5822	-0-	-781	-0-	427	1	5165	2	Y	209	263	1			98
							230	9									
02	6235	X	5739	-0-	-496	-0-	404	1	5124	2	Y	192	188	1			102
							211	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421

LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	7223	-0-	-277	-0-	7048	2	175	9	N	159					534
10	10419	X	10419	-0-	-0-	-0-	10179	2	240	9	N	218	186	1			566
11	9519	X	9519	-0-	-0-	-0-	9205	2	314	9	N	285	588	1			263
12	9494	X	9494	-0-	-0-	-0-	9196	2	298	9	N	271					534
01	8883	X	8883	-0-	-0-	-0-	8593	2	290	9	N	264	374	1			424
*02	8220	X	8220	-0-	-0-	-0-	7930	2	290	9	N	264	373	1			315

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4041	X	4041	-0-	-0-	-0-	3938	2	103	9	N	94	191	1			315
10	6057	X	6057	-0-	-0-	-0-	5841	2	216	9	N	196	185	1			326
11	5927	X	5927	-0-	-0-	-0-	5649	2	278	9	N	253	189	1			390
12	5850	X	5850	-0-	-0-	-0-	5596	2	254	9	N	231	195	1			426
01	4412	X	4412	-0-	-0-	-0-	4299	2	113	9	N	103	189	1			340
*02	4723	X	4723	-0-	-0-	-0-	4543	2	180	9	N	164	186	1			318

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	7556	-0-	-1954	-0-	6870	2	686	9	N	624					775
10	9827	X	9176	-0-	-651	-0-	8288	2	888	9	N	807	1155	1			427
11	9510	X	7770	-0-	-1740	-0-	7170	2	600	9	N	545	777	1			195
12	9517	X	8602	-0-	-915	-0-	7976	2	626	9	N	569	393	1			371
01	8928	X	7684	-0-	-1244	-0-	7111	2	573	9	N	521	554	1			338
02	8584	X	6800	-0-	-1784	-0-	6280	2	520	9	N	473	362	1			449

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8028	X	8028	-0-	-0-	-0-	7669	2	359	9	N	326	182	1			208
10	8173	X	8173	-0-	-0-	-0-	7803	2	370	9	N	336	367	1			177
11	7800	X	7221	-0-	-579	-0-	6816	2	405	9	N	368	372	1			173
12	8060	X	8047	-0-	-13	-0-	7636	2	411	9	N	374	374	1			173
01	8060	X	8000	-0-	-60	-0-	7396	2	604	9	N	549	569	1			153
*02	8031	X	8031	-0-	-0-	-0-	7658	2	373	9	N	339	380	1			112

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1676	N	1676	-0-	-0-	-0-	1375	2	301	9	N	274	183	1			296
10	1581	N	1518	-0-	-63	-0-	1233	2	285	9	N	259	378	1			177
11	1410	N	1320	-0-	-90	-0-	1036	2	284	9	N	258	199	1			236
12	1435	N	1435	-0-	-0-	-0-	1140	2	295	9	N	268	368	1			136
01	1428	N	1428	-0-	-0-	-0-	1095	2	333	9	N	303	184	1			255
*02	1406	N	1406	-0-	-0-	-0-	1134	2	272	9	N	247	188	1			314

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10814	X	10814	-0-	-0-	-0-	10471	2	343	9	N	312	380	1			89
10	12026	X	12026	-0-	-0-	-0-	11649	2	377	9	N	343	188	1			244
11	10832	X	10832	-0-	-0-	-0-	10476	2	356	9	N	324	390	1			178
12	11251	X	11251	-0-	-0-	-0-	10885	2	366	9	N	333	192	1			319
01	10436	X	10436	-0-	-0-	-0-	10030	2	406	9	N	369	574	1			114
*02	9988	X	9988	-0-	-0-	-0-	9583	2	405	9	N	368	188	1			294

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3803	-0-	-127	-0-	3541	2	262	9	N	238	197	1			241
10	4061	X	3974	-0-	-87	-0-	3571	2	403	9	N	366	387	1			220
11	3930	X	3754	-0-	-176	-0-	3415	2	339	9	N	308	402	1			126
12	3999	X	3674	-0-	-325	-0-	3384	2	290	9	N	264	202	1			188
01	3937	X	3428	-0-	-509	-0-	3138	2	290	9	N	264	191	1			261
02	3712	X	3316	-0-	-396	-0-	3067	2	249	9	N	226	191	1			296

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	6737	-0-	-973	-0-	5979	2	758	9	N	689	572	1			382
10	7936	X	7102	-0-	-834	-0-	6352	2	750	9	N	682	578	1			486
11	7560	X	6762	-0-	-798	-0-	6023	2	739	9	N	672	591	1			567
12	7471	X	6395	-0-	-1076	-0-	5753	2	642	9	N	584	755	1			396
01	7409	X	6411	-0-	-998	-0-	5803	2	608	9	N	553	354	1			595
02	6641	X	6142	-0-	-499	-0-	5498	2	644	9	N	585	543	1			637

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4410	-0-	-0-	-0-	3956	2	454	9	Y	413	415	1			128
10	4184	X	4184	-0-	-0-	-0-	3763	2	421	9	Y	383	404	1			107
11	3938	X	3938	-0-	-0-	-0-	3487	2	451	9	Y	410	423	1			94
12	4037	X	4037	-0-	-0-	-0-	3522	2	515	9	Y	468	324	1			238
01	3882	X	3882	-0-	-0-	-0-	3403	2	479	9	Y	435	593	1			80
*02	3963	X	3963	-0-	-0-	-0-	3523	2	440	9	Y	400	307	1			173

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4625	X	4625	-0-	-0-	-0-	4316	2	309	9	N	281	249	1			190
10	4526	X	4094	-0-	-432	-0-	3865	2	229	9	N	208	255	1			143
11	4140	X	3902	-0-	-238	-0-	3673	2	229	9	N	208	244	1			107
12	4278	X	4115	-0-	-163	-0-	3842	2	273	9	N	248	112	1			243
01	4774	X	2828	-0-	-1946	-0-	2828	2			N	-0-	243	1			-0-
02	4466	X	4069	-0-	-397	-0-	3869	2	200	9	N	182	62	1			120

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4352	-0-	-388	-0-	4046	2	306	9	N	278	193	1			272
10	4681	X	4449	-0-	-232	-0-	4119	2	330	9	N	300	390	1			182
11	4530	X	4320	-0-	-210	-0-	3990	2	330	9	N	300	193	1			289
12	4340	X	4206	-0-	-134	-0-	3913	2	293	9	N	266	393	1			162
01	4787	X	4787	-0-	-0-	-0-	4464	2	323	9	N	294	187	1			269
*02	4545	X	4545	-0-	-0-	-0-	4152	2	393	9	N	357	376	1			250

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2008	N	2008	-0-	-0-	-0-	1614	2	394	9	N	358	354	1			111
10	1318	N	1318	-0-	-0-	-0-	942	2	376	9	N	342	357	1			96
11	1342	N	1342	-0-	-0-	-0-	964	2	378	9	N	344	361	1			79
12	1264	N	1264	-0-	-0-	-0-	842	2	422	9	N	384	268	1			195
01	1326	N	1326	-0-	-0-	-0-	896	2	430	9	N	391	514	1			72
*02	1010	N	1010	-0-	-0-	-0-	661	2	349	9	N	317	252	1			137

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	885	-0-	-915	-0-	844	2	41	9	N	37					68
10	1770	N	1770	-0-	-0-	-0-	1630	2	140	9	N	127					195
11	1456	N	1456	-0-	-0-	-0-	1348	2	108	9	N	98	196	1			97
12	1869	N	1869	-0-	-0-	-0-	1735	2	134	9	N	122					219
01	1420	N	1420	-0-	-0-	-0-	1314	2	106	9	N	96	181	1			134
*02	2891	N	2891	-0-	-0-	-0-	2725	2	166	9	N	151	186	1			99

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1521	-0-	-69	-0-	1316	2	205	9	N	186	194	1			108
10	1581	N	1508	-0-	-73	-0-	1303	2	205	9	N	186	194	1			100
11	1590	N	1484	-0-	-106	-0-	1286	2	198	9	N	180	190	1			90
12	1557	N	1557	-0-	-0-	-0-	1358	2	199	9	N	181					271
01	1514	N	1514	-0-	-0-	-0-	1324	2	190	9	N	173	183	1			261
02	1421	N	1317	-0-	-104	-0-	1148	2	169	9	N	154	187	1			228

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170	X	9162	-0-	-1008	-0-	8774	2	388	9	N	353	381	1			183
10	10230	X	9225	-0-	-1005	-0-	8848	2	377	9	N	343	390	1			136
11	9600	X	8960	-0-	-640	-0-	8599	2	361	9	N	328	165	1			299
12	9858	X	9141	-0-	-717	-0-	8777	2	364	9	N	331	391	1			239
01	9579	X	9015	-0-	-564	-0-	8638	2	377	9	N	343	376	1			206
02	8845	X	8272	-0-	-573	-0-	7922	2	350	9	N	318	194	1			330

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2289	-0-	-81	-0-	2142	2	147	9	N	134					452
10	2387	X	2193	-0-	-194	-0-	2058	2	135	9	N	123	193	1			382
11	2280	X	1841	-0-	-439	-0-	1730	2	111	9	N	101	188	1			295
12	2356	X	2223	-0-	-133	-0-	2094	2	129	9	N	117					412
01	2356	X	2185	-0-	-171	-0-	2050	2	135	9	N	123	194	1			341
02	2204	X	1801	-0-	-403	-0-	1706	2	95	9	N	86					427

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2872	X	2872	-0-	-0-	-0-	2720	2	152	9	N	138					1273
10	2914	X	2460	-0-	-454	-0-	2352	2	108	9	N	98	196	1			1175
11	2820	X	2000	-0-	-820	-0-	1909	2	91	9	N	83	182	1			1076
12	2976	X	2834	-0-	-142	-0-	2702	2	132	9	N	120					1196
01	2976	X	2379	-0-	-597	-0-	2274	2	105	9	N	95					1291
02	2784	X	1520	-0-	-1264	-0-	1442	2	78	9	N	71	186	1			1176

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3408	-0-	-492	-0-	3192	2	216	9	N	196	192	1			800
10	3875	X	3347	-0-	-528	-0-	3142	2	205	9	N	186	192	1			794
11	3570	X	3172	-0-	-398	-0-	2970	2	202	9	N	184	191	1			787
12	3565	X	3134	-0-	-431	-0-	2965	2	169	9	N	154	186	1			755
01	6033	X	6033	-0-	-0-	-0-	5853	2	180	9	N	164	180	1			739
02	3306	X	2875	-0-	-431	-0-	2687	2	188	9	N	171	176	1			734

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2248	-0-	-482	-0-	1708	2	540	9	N	491	547	1			1585
10	2821	X	1937	-0-	-884	-0-	1436	2	501	9	N	455	570	1			1470
11	2730	X	1825	-0-	-905	-0-	1316	2	509	9	N	463	367	1			1566
12	2821	X	1802	-0-	-1019	-0-	1261	2	541	9	N	492	440	1			1618
01	2325	X	51	-0-	-2274	-0-	9	2	42	9	N	38					1656
02	2175	X	1270	-0-	-905	-0-	890	2	380	9	N	345	359	1			1642

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2611	-0-	-1049	-0-	2275	2	336	9	N	305	380	1			1450
10	3782	X	3765	-0-	-17	-0-	3535	2	230	9	N	209	519	1			1140
11	3757	X	3757	-0-	-0-	-0-	3291	2	466	9	N	424	575	1			989
12	3761	X	3761	-0-	-0-	-0-	3326	2	435	9	N	395	379	1			1005
01	3515	X	3515	-0-	-0-	-0-	3116	2	399	9	N	363	382	1			986
02	3625	X	3074	-0-	-551	-0-	2768	2	306	9	N	278	196	1			1068

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4970	X	4970	-0-	-0-	-0-	4821	2	149	9	N	135	182	1			1120
10	5378	X	5378	-0-	-0-	-0-	5235	2	143	9	N	130					1250
11	4816	X	4816	-0-	-0-	-0-	4638	2	178	9	N	162	178	1			1234
12	4917	X	4917	-0-	-0-	-0-	4765	2	152	9	N	138	181	1			1191
01	5542	X	5542	-0-	-0-	-0-	5337	2	205	9	N	186					1377
*02	5324	X	5324	-0-	-0-	-0-	5098	2	226	9	N	205	375	1			1207

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1917	-0-	-303	-0-	1801	2	116	9	N	105	186	1			588
10	2294	X	1529	-0-	-765	-0-	1434	2	95	9	N	86					674
11	2220	X	1446	-0-	-774	-0-	1338	2	108	9	N	98	193	1			579
12	1984	X	1944	-0-	-40	-0-	1833	2	111	9	N	101	183	1			497
01	1984	X	1510	-0-	-474	-0-	1377	2	133	9	N	121					618
02	1856	X	1551	-0-	-305	-0-	1464	2	87	9	N	79					697

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	662	-0-	-2608	-0-	662	2			N	-0-					935
10	2170	X	814	-0-	-1356	-0-	814	2			N	-0-					935
11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					935
12	3123	X	3123	-0-	-0-	-0-	3056	2	67	9	N	61					996
01	1474	X	1474	-0-	-0-	-0-	1468	2	6	9	N	5					1001
02	1624	X	844	-0-	-780	-0-	825	2	19	9	N	17					1018

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2320	X	2320	-0-	-0-	-0-	2203	2	117	9	N	106					641
10	1786	X	1786	-0-	-0-	-0-	1680	2	106	9	N	96					737
11	2381	N	2381	-0-	-0-	-0-	2283	2	98	9	N	89	191	1			635
12	1791	N	1791	-0-	-0-	-0-	1691	2	100	9	N	91	184	1			542
01	1805	N	1805	-0-	-0-	-0-	1695	2	110	9	N	100					642
02	1276	N	1109	-0-	-167	-0-	996	2	113	9	N	103	174	1			571

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					996
10	6	N	-0-	-0-	-6	-0-					N	-0-					996
11	0	N	-0-	-0-	-0-	-0-					N	-0-					996
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					996
01	0	N	-0-	-0-	-0-	-0-					N	-0-					996
02	0	N	-0-	-0-	-0-	-0-					N	-0-					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4692	-0-	-558	-0-	4509	2	183	9	N	166					1446
10	5084	X	4724	-0-	-360	-0-	4552	2	172	9	N	156	376	1			1226
11	4920	X	4301	-0-	-619	-0-	4139	2	162	9	N	147					1373
12	4960	X	4638	-0-	-322	-0-	4403	2	235	9	N	214	192	1			1395
01	4836	X	4171	-0-	-665	-0-	4128	2	43	9	N	39	193	1			1241
02	4524	X	4085	-0-	-439	-0-	3900	2	185	9	N	168					1409

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1991	X	1991	-0-	-0-	-0-	1686	2	305	9	N	277	187	1			711
10	1970	N	1970	-0-	-0-	-0-	1686	2	284	9	N	258	379	1			590
11	1980	N	1980	-0-	-0-	-0-	1659	2	321	9	N	292	375	1			507
12	1953	N	1915	-0-	-38	-0-	1607	2	308	9	N	280	184	1			603
01	2727	N	2727	-0-	-0-	-0-	2362	2	365	9	N	332	193	1			742
*02	2674	N	2674	-0-	-0-	-0-	2330	2	344	9	N	313	364	1			691

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2453	-0-	-997	-0-	2390	2	63	9	N	57					519
10	3348	X	2406	-0-	-942	-0-	2283	2	123	9	N	112	179	1			452
11	2850	X	1494	-0-	-1356	-0-	1418	2	76	9	N	69					521
12	2542	X	751	-0-	-1791	-0-	733	2	18	9	N	16	186	1			351
01	2542	X	474	-0-	-2068	-0-	462	2	12	9	N	11	125	1			237
02	2378	X	1355	-0-	-1023	-0-	1253	2	102	9	N	93					330

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4809	-0-	-171	-0-	4532	2	277	9	N	252	383	1			627
10	5146	X	5007	-0-	-139	-0-	4732	2	275	9	N	250	190	1			687
11	4980	X	4485	-0-	-495	-0-	4220	2	265	9	N	241	177	1			751
12	4991	X	4614	-0-	-377	-0-	4200	2	414	9	N	376	374	1			753
01	4991	X	4733	-0-	-258	-0-	4436	2	297	9	N	270	185	1			838
02	4698	X	4433	-0-	-265	-0-	4194	2	239	9	N	217	368	1			687

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3735	X	3735	-0-	-0-	-0-	3604	2	131	9	N	119					857
10	2733	X	2733	-0-	-0-	-0-	2687	2	46	9	N	42					899
11	4687	X	4687	-0-	-0-	-0-	4503	2	184	9	N	167					1066
12	4946	X	4946	-0-	-0-	-0-	4725	2	221	9	N	201	375	1			892
01	4822	X	4822	-0-	-0-	-0-	4433	2	389	9	N	354	195	1			1051
02	4524	X	3963	-0-	-561	-0-	3805	2	158	9	N	144	359	1			836

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1696	-0-	-584	-0-	1552	2	144	9	N	131	191	1			340
10	2139	X	1569	-0-	-570	-0-	1438	2	131	9	N	119	189	1			270
11	2070	X	1459	-0-	-611	-0-	1350	2	109	9	N	99					369
12	2046	X	1644	-0-	-402	-0-	1491	2	153	9	N	139	194	1			314
01	1767	X	1124	-0-	-643	-0-	986	2	138	9	N	125	194	1			245
02	1653	X	1262	-0-	-391	-0-	1132	2	130	9	N	118					363

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1723	N	1723	-0-	-0-	-0-	1492	2	231	9	N	210	192	1			778
10	2097	N	2097	-0-	-0-	-0-	1923	2	174	9	N	158	191	1			745
11	2650	N	2650	-0-	-0-	-0-	2462	2	188	9	N	171	177	1			739
12	3100	N	3156	-0-	56	56	2919	2	237	9	N	215	176	1			778
01	3100	N	3789	-0-	689	745	3560	2	229	9	N	208	194	1			792
*02	2900	N	3250	-0-	350	1095	3040	2	210	9	N	191	193	1			790

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	2813	-0-	-1327	-0-	2162	2	651	9	N	592	556	1			2248
10	4030	X	2335	-0-	-1695	-0-	1744	2	591	9	N	537	768	1			2017
11	3090	X	2456	-0-	-634	-0-	1858	2	598	9	N	544	378	1			2183
12	3770	X	3770	-0-	-0-	-0-	3120	2	650	9	N	591	568	1			2206
01	3578	X	3578	-0-	-0-	-0-	2949	2	629	9	N	572	578	1			2200
*02	3220	X	3220	-0-	-0-	-0-	2674	2	546	9	N	496	389	1			2307

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	8678	-0-	-862	-0-	8223	2	455	9	N	414	367	1			2390
10	9858	X	8607	-0-	-1251	-0-	8069	2	538	9	N	489	568	1			2311
11	8280	X	6725	-0-	-1555	-0-	6365	2	360	9	N	327	175	1			2463
12	8959	X	7230	-0-	-1729	-0-	6900	2	330	9	N	300	387	1			2376
01	8959	X	5095	-0-	-3864	-0-	4933	2	162	9	N	147	192	1			2331
*02	9198	X	9198	-0-	-0-	-0-	8696	2	502	9	N	456	342	1			2445

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3595	-0-	-185	-0-	3296	2	299	9	N	272	192	1			628
10	3906	X	3139	-0-	-767	-0-	2956	2	183	9	N	166	370	1			424
11	3780	X	2271	-0-	-1509	-0-	2148	2	123	9	N	112					536
12	3720	X	3645	-0-	-75	-0-	3396	2	249	9	N	226					762
01	3720	X	3249	-0-	-471	-0-	3063	2	186	9	N	169	375	1			556
02	3480	X	2459	-0-	-1021	-0-	2316	2	143	9	N	130	194	1			492

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5255	-0-	-985	-0-	5017	2	238	9	N	216	381	1			862
10	5983	X	5710	-0-	-273	-0-	5469	2	241	9	N	219	176	1			905
11	5790	X	5204	-0-	-586	-0-	4966	2	238	9	N	216	192	1			929
12	5890	X	5568	-0-	-322	-0-	5315	2	253	9	N	230	191	1			968
01	5425	X	5329	-0-	-96	-0-	5094	2	235	9	N	214	375	1			807
02	5336	X	4959	-0-	-377	-0-	4717	2	242	9	N	220	183	1			844

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3974	X	3974	-0-	-0-	-0-	3682	2	292	9	N	265	385	1			1064
10	3753	X	3753	-0-	-0-	-0-	3479	2	274	9	N	249	185	1			1128
11	3660	X	3286	-0-	-374	-0-	3055	2	231	9	N	210	194	1			1144
12	4092	X	2907	-0-	-1185	-0-	2710	2	197	9	N	179	193	1			1130
01	4092	X	3307	-0-	-785	-0-	3029	2	278	9	N	253	175	1			1208
02	3828	X	2900	-0-	-928	-0-	2804	2	96	9	N	87	191	1			1104

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3587	-0-	-703	-0-	3312	2	275	9	N	250	179	1			315
10	4706	X	4706	-0-	-0-	-0-	4365	2	341	9	N	310	367	1			258
11	4290	X	3385	-0-	-905	-0-	3084	2	301	9	N	274					532
12	3720	X	2685	-0-	-1035	-0-	2595	2	90	9	N	82	197	1			417
01	3720	X	2354	-0-	-1366	-0-	2149	2	205	9	N	186	388	1			215
02	4408	X	1519	-0-	-2889	-0-	1430	2	89	9	N	81					296

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	1737	-0-	-1293	-0-	1691	2	46	9	N	42	190	1			851
10	2976	X	1962	-0-	-1014	-0-	1912	2	50	9	N	45					896
11	1920	X	1394	-0-	-526	-0-	1346	2	48	9	N	44	180	1			760
12	1984	X	1712	-0-	-272	-0-	1659	2	53	9	N	48					808
01	1891	X	1218	-0-	-673	-0-	1176	2	42	9	N	38					846
02	1827	X	818	-0-	-1009	-0-	792	2	26	9	N	24	176	1			694

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1004	-0-	-1816	-0-	967	2	37	9	N	34					1397
10	2914	X	2439	-0-	-475	-0-	2208	2	231	9	N	210	189	1			1418
11	2820	X	2063	-0-	-757	-0-	1866	2	197	9	N	179	184	1			1413
12	2332	X	2332	-0-	-0-	-0-	2091	2	241	9	N	219	193	1			1439
01	1389	X	1389	-0-	-0-	-0-	1195	2	194	9	N	176	188	1			1427
02	2291	X	1838	-0-	-453	-0-	1644	2	194	9	N	176	192	1			1411

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3855	X	3855	-0-	-0-	-0-	3566	2	289	9	N	263	384	1			908
10	3331	X	3331	-0-	-0-	-0-	3079	2	252	9	N	229	193	1			944
11	3163	X	3163	-0-	-0-	-0-	2884	2	279	9	N	254	193	1			1005
12	3179	X	3179	-0-	-0-	-0-	2929	2	250	9	N	227	375	1			857
01	3448	X	3448	-0-	-0-	-0-	3202	2	246	9	N	224	194	1			887
*02	2809	X	2809	-0-	-0-	-0-	2566	2	243	9	N	221	198	1			910

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	626	-0-	-1564	-0-	480	2	146	9	N	133	192	1			1555
10	2263	X	262	-0-	-2001	-0-	137	2	125	9	N	114	181	1			1488
11	2040	X	130	-0-	-1910	-0-	42	2	88	9	N	80					1568
12	3627	X	3627	-0-	-0-	-0-	3108	2	519	9	N	472	360	1			1680
01	3686	X	3686	-0-	-0-	-0-	3266	2	420	9	N	382	577	1			1485
*02	3209	X	3209	-0-	-0-	-0-	2744	2	465	9	N	423	191	1			1717

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

09	5764	X	5764	-0-	-0-	-0-	5447	2	317	9	N	288	351	1			1265
10	5952	X	5514	-0-	-438	-0-	5208	2	306	9	N	278	374	1			1169
11	5280	X	4793	-0-	-487	-0-	4523	2	270	9	N	245	189	1			1225
12	5952	X	3924	-0-	-2028	-0-	3708	2	216	9	N	196	387	1			1034
01	5952	X	3707	-0-	-2245	-0-	3468	2	239	9	N	217	193	1			1058
02	5568	X	3578	-0-	-1990	-0-	3366	2	212	9	N	193					1251

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

09	2070	X	1873	-0-	-197	-0-	1119	2	754	9	N	685	767	1			2502
10	2088	X	2088	-0-	-0-	-0-	1613	2	475	9	N	432	557	1			2377
11	1950	X	1487	-0-	-463	-0-	949	2	538	9	N	489	386	1			2480
12	1922	X	1454	-0-	-468	-0-	1212	2	242	9	N	220	185	1			2515
01	1922	X	1303	-0-	-619	-0-	919	2	384	9	N	349	372	1			2492
*02	2015	X	2015	-0-	-0-	-0-	1490	2	525	9	N	477	371	1			2598

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

09	2382	X	2382	-0-	-0-	-0-	2273	2	109	9	N	99	191	1			298
10	2604	X	1706	-0-	-898	-0-	1650	2	56	9	N	51					349
11	2520	X	1609	-0-	-911	-0-	1544	2	65	9	N	59					408
12	2604	X	1851	-0-	-753	-0-	1721	2	130	9	N	118	184	1			342
01	2449	X	1953	-0-	-496	-0-	1887	2	66	9	N	60					402
02	2291	X	1970	-0-	-321	-0-	1875	2	95	9	N	86	193	1			295

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

09	6266	X	6266	-0-	-0-	-0-	6141	2	125	9	N	114	185	1			602
10	9937	X	9937	-0-	-0-	-0-	9585	2	352	9	N	320	187	1			735
11	12910	X	12910	-0-	-0-	-0-	12389	2	521	9	N	474					1209
12	11813	X	11813	-0-	-0-	-0-	11344	2	469	9	N	426	771	1			864
01	11453	X	11453	-0-	-0-	-0-	11022	2	431	9	N	392	383	1			873
02	6612	X	6483	-0-	-129	-0-	6237	2	246	9	N	224	385	1			712

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

09	4620	X	4370	-0-	-250	-0-	3891	2	479	9	N	435	372	1			1076
10	4105	X	4105	-0-	-0-	-0-	3659	2	446	9	N	405	568	1			913
11	3690	X	3446	-0-	-244	-0-	3085	2	361	9	N	328	193	1			1048
12	4526	X	2667	-0-	-1859	-0-	2316	2	351	9	N	319					1367
01	4526	X	3910	-0-	-616	-0-	3538	2	372	9	N	338	567	1			1138
02	4234	X	4071	-0-	-163	-0-	3612	2	459	9	N	417	555	1			1000

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	5059	-0-	-131	-0-	4434	2	625	9	N	568	569	1			2127
10	5301	X	4995	-0-	-306	-0-	4458	2	537	9	N	488	574	1			2041
11	5105	X	5105	-0-	-0-	-0-	4360	2	745	9	N	677	553	1			2165
12	5239	X	4999	-0-	-240	-0-	4398	2	601	9	N	546	557	1			2154
01	5239	X	1615	-0-	-3624	-0-	1030	2	585	9	N	532	568	1			2118
02	4930	X	4041	-0-	-889	-0-	3549	2	492	9	N	447	392	1			2173

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	X	188	-0-	-0-	-0-	163	2	25	9	N	23					1090
10	84	X	84	-0-	-0-	-0-	54	2	30	9	N	27					1117
11	57	X	57	-0-	-0-	-0-	4	2	53	9	N	48					1165
12	186	X	66	-0-	-120	-0-	18	2	48	9	N	44	181	1			1028
01	186	X	41	-0-	-145	-0-	5	2	36	9	N	33					1061
02	174	X	-0-	-0-	-174	-0-					N	13					1074

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420	X	7553	-0-	-1867	-0-	7363	2	190	9	N	173	373	1			725
10	8711	X	6069	-0-	-2642	-0-	5925	2	144	9	N	131	109	1			747
11	10181	X	10181	-0-	-0-	-0-	9915	2	266	9	N	242	182	1			807
12	9843	X	9843	-0-	-0-	-0-	9532	2	311	9	N	283	194	1			896
01	9052	X	8697	-0-	-355	-0-	8452	2	245	9	N	223	565	1			554
02	9831	X	8611	-0-	-1220	-0-	8373	2	238	9	N	216					770

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	6011	-0-	-1639	-0-	5717	2	294	9	N	267					1630
10	7533	X	5768	-0-	-1765	-0-	5529	2	239	9	N	217	385	1			1462
11	6900	X	5988	-0-	-912	-0-	5690	2	298	9	N	271	352	1			1381
12	6820	X	6595	-0-	-225	-0-	6186	2	409	9	N	372	183	1			1570
01	6417	X	6407	-0-	-10	-0-	5928	2	479	9	N	435	551	1			1454
02	5800	X	5730	-0-	-70	-0-	5376	2	354	9	N	322	191	1			1585

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2627	-0-	-1123	-0-	2505	2	122	9	N	111					903
10	3875	X	3250	-0-	-625	-0-	2995	2	255	9	N	232	193	1			942
11	3750	X	2625	-0-	-1125	-0-	2370	2	255	9	N	232	195	1			979
12	2790	X	1982	-0-	-808	-0-	1781	2	201	9	N	183	193	1			969
01	2728	X	2405	-0-	-323	-0-	2173	2	232	9	N	211	190	1			990
*02	3281	X	3281	-0-	-0-	-0-	3054	2	227	9	N	206	388	1			808

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	7009	-0-	-431	-0-	6715	2	294	9	N	267	179	1			889
10	7688	X	6870	-0-	-818	-0-	6565	2	305	9	N	277	190	1			976
11	7440	X	6470	-0-	-970	-0-	6156	2	314	9	N	285	365	1			896
12	7254	X	6238	-0-	-1016	-0-	5923	2	315	9	N	286	192	1			990
01	7254	X	185	-0-	-7069	-0-	140	2	45	9	N	41	354	1			677
02	6786	X	6360	-0-	-426	-0-	6098	2	262	9	N	238	54	1			861

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	2874	-0-	-1986	-0-	2776	2	98	9	N	89					559
10	4867	X	4145	-0-	-722	-0-	3978	2	167	9	N	152	193	1			518
11	3690	X	2154	-0-	-1536	-0-	1972	2	182	9	N	165	191	1			492
12	3038	X	1854	-0-	-1184	-0-	1781	2	73	9	N	66					558
01	3038	X	2744	-0-	-294	-0-	2593	2	151	9	N	137					695
02	3886	X	3261	-0-	-625	-0-	3125	2	136	9	N	124	180	1			639

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2302	-0-	-668	-0-	2148	2	154	9	N	140	178	1			768
10	3007	X	2743	-0-	-264	-0-	2546	2	197	9	N	179					947
11	2850	X	2756	-0-	-94	-0-	2545	2	211	9	N	192	387	1			752
12	2790	X	2656	-0-	-134	-0-	2471	2	185	9	N	168					920
01	2790	X	2529	-0-	-261	-0-	2324	2	205	9	N	186	196	1			910
02	2668	X	1956	-0-	-712	-0-	1785	2	171	9	N	155	175	1			890

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3596	-0-	-184	-0-	3208	2	388	9	N	353	383	1			1122
10	3906	X	3313	-0-	-593	-0-	2966	2	347	9	N	315	380	1			1057
11	3600	X	3045	-0-	-555	-0-	2719	2	326	9	N	296	192	1			1161
12	3720	X	3101	-0-	-619	-0-	2741	2	360	9	N	327	381	1			1107
01	3720	X	3172	-0-	-548	-0-	2810	2	362	9	N	329	387	1			1049
02	3480	X	3238	-0-	-242	-0-	2904	2	334	9	N	304	317	1			1036

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4185	X	4185	-0-	-0-	-0-	3594	2	591	9	N	537	380	1			1553
10	3072	X	3072	-0-	-0-	-0-	2598	2	474	9	N	431	914	1			1070
11	2529	X	2529	-0-	-0-	-0-	2170	2	359	9	N	326	194	1			1202
12	4340	X	900	-0-	-3440	-0-	658	2	242	9	N	220	391	1			1031
01	4340	X	2834	-0-	-1506	-0-	2418	2	416	9	N	378					1409
02	4060	X	2698	-0-	-1362	-0-	2293	2	405	9	N	368	560	1			1217

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	9150	-0-	-1650	-0-	9040	2	110	9	N	100	192	1			885
10	11160	X	7897	-0-	-3263	-0-	7819	2	78	9	N	71	192	1			764
11	9300	X	8027	-0-	-1273	-0-	7839	2	188	9	N	171	190	1			745
12	9610	X	8325	-0-	-1285	-0-	8060	2	265	9	N	241	190	1			796
01	9610	X	7977	-0-	-1633	-0-	7742	2	235	9	N	214	196	1			814
*02	9605	X	9605	-0-	-0-	-0-	9390	2	215	9	N	195	392	1			617

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3209	-0-	-841	-0-	2935	2	274	9	N	249					1405
10	3813	X	3211	-0-	-602	-0-	2935	2	276	9	N	251	381	1			1275
11	3720	X	3423	-0-	-297	-0-	3151	2	272	9	N	247	370	1			1152
12	3844	X	3257	-0-	-587	-0-	3006	2	251	9	N	228	191	1			1189
01	3844	X	3526	-0-	-318	-0-	3247	2	279	9	N	254	195	1			1248
02	3306	X	3218	-0-	-88	-0-	2969	2	249	9	N	226	192	1			1282

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4441	-0-	-389	-0-	4099	2	342	9	N	311	182	1			1537
10	4991	X	4452	-0-	-539	-0-	4122	2	330	9	N	300	351	1			1486
11	4830	X	4366	-0-	-464	-0-	4001	2	365	9	N	332	372	1			1446
12	4929	X	4373	-0-	-556	-0-	4021	2	352	9	N	320	182	1			1584
01	4929	X	4298	-0-	-631	-0-	3942	2	356	9	N	324	562	1			1346
02	4292	X	4014	-0-	-278	-0-	3700	2	314	9	N	285	274	1			1357

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2051	-0-	-439	-0-	1836	2	215	9	N	195					497
10	2449	X	2205	-0-	-244	-0-	1976	2	229	9	N	208	377	1			328
11	1950	X	1752	-0-	-198	-0-	1578	2	174	9	N	158	191	1			295
12	3274	X	3274	-0-	-0-	-0-	2886	2	388	9	N	353	198	1			450
01	3698	X	3698	-0-	-0-	-0-	3329	2	369	9	N	335	382	1			403
*02	2416	X	2416	-0-	-0-	-0-	2216	2	200	9	N	182	193	1			392

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1383	-0-	-1287	-0-	1198	2	185	9	N	168	181	1			166
10	2759	X	2178	-0-	-581	-0-	1933	2	245	9	N	223	190	1			199
11	2430	X	2117	-0-	-313	-0-	1821	2	296	9	N	269	374	1			94
12	2262	N	2262	-0-	-0-	-0-	1929	2	333	9	N	303	182	1			215
01	2053	N	2053	-0-	-0-	-0-	1737	2	316	9	N	287	382	1			120
02	2059	N	1900	-0-	-159	-0-	1637	2	263	9	N	239	195	1			164

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	1144	-0-	-1256	-0-	1005	2	139	9	N	126					261
10	1581	N	1382	-0-	-199	-0-	1240	2	142	9	N	129	186	1			204
11	3000	N	3053	-0-	53	53	2849	2	204	9	N	185	385	1			4
12	1178	N	1097	-0-	-81	-0-	1018	2	79	9	N	72					76
01	0	N	-0-	-0-	-0-	-0-					N	51					127
02	2813	X	1515	-0-	-1298	-0-	1427	2	88	9	N	80					207

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3498	-0-	-72	-0-	3211	2	287	9	N	261	364	1			220
10	3658	X	3611	-0-	-47	-0-	3313	2	298	9	N	271	196	1			295
11	3630	X	3448	-0-	-182	-0-	3170	2	278	9	N	253	183	1			365
12	3751	X	3445	-0-	-306	-0-	3150	2	295	9	N	268	378	1			255
01	3751	X	3613	-0-	-138	-0-	3279	2	334	9	N	304	182	1			377
02	3393	X	3206	-0-	-187	-0-	2891	2	315	9	N	286	373	1			290

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1128	-0-	-132	-0-	784	2	344	9	N	313	672	1			514
10	1364	N	839	-0-	-525	-0-	433	2	406	9	N	369	184	1			699
11	1260	N	573	-0-	-687	-0-	131	2	442	9	N	402	379	1			722
12	1178	N	-0-	-0-	-1178	-0-					N	388	380	1			730
01	0	N	-0-	-0-	-0-	-0-					N	299	265	1			764
*02	688	N	688	-0-	-0-	-0-	289	2	399	9	N	363	580	1			547

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	N	994	-0-	-0-	-0-	937	2	57	9	N	52	178	1			23
10	1054	N	79	-0-	-975	-0-	79	2			N	-0-					23
11	1020	N	622	-0-	-398	-0-	564	2	58	9	N	53					76
12	1270	N	1270	-0-	-0-	-0-	1168	2	102	9	N	93					169
01	1269	N	1269	-0-	-0-	-0-	1183	2	86	9	N	78					247
*02	1222	N	1222	-0-	-0-	-0-	1182	2	40	9	N	36	199	1			84

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					161
10	310	N	-0-	-0-	-310	-0-					N	-0-					161
11	1154	N	1154	-0-	-0-	-0-	1015	2	139	9	N	126	188	1			99
12	1930	N	1930	-0-	-0-	-0-	1593	2	337	9	N	306	191	1			214
01	1691	N	1691	-0-	-0-	-0-	1564	2	127	9	N	115					329
*02	2042	N	2042	-0-	-0-	-0-	1844	2	198	9	N	180	197	1			312

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3116	X	3116	-0-	-0-	-0-	2788	2	328	9	N	298	373	1			122
10	3317	X	3051	-0-	-266	-0-	2719	2	332	9	N	302	379	1			45
11	5389	X	5389	-0-	-0-	-0-	5074	2	315	9	N	286					331
12	3317	X	3190	-0-	-127	-0-	2925	2	265	9	N	241	379	1			193
01	3317	X	2676	-0-	-641	-0-	2433	2	243	9	N	221					414
02	3103	X	2393	-0-	-710	-0-	2129	2	264	9	N	240	390	1			264

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4701	-0-	-909	-0-	4490	2	211	9	N	192	185	1			402
10	5797	X	4212	-0-	-1585	-0-	4021	2	191	9	N	174	172	1			404
11	5610	X	4579	-0-	-1031	-0-	4384	2	195	9	N	177	194	1			387
12	5704	X	4908	-0-	-796	-0-	4732	2	176	9	N	160	191	1			356
01	5704	X	3943	-0-	-1761	-0-	3765	2	178	9	N	162	182	1			336
02	4553	X	4079	-0-	-474	-0-	3944	2	135	9	N	123	197	1			262

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	X	313	-0-	-0-	-0-	78	2	235	9	N	214	184	1			431
10	558	X	-0-	-0-	-558	-0-					N	85					516
11	676	N	676	-0-	-0-	-0-	430	2	246	9	N	224	390	1			350
12	662	N	662	-0-	-0-	-0-	410	2	252	9	N	229	200	1			379
01	491	N	491	-0-	-0-	-0-	302	2	189	9	N	172	194	1			357
02	667	N	385	-0-	-282	-0-	173	2	212	9	N	193	394	1			156

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	2188	-0-	-3782	-0-	2188	2			N	-0-					156
10	4650	X	1066	-0-	-3584	-0-	1066	2			N	-0-					156
11	3090	X	1164	-0-	-1926	-0-	1146	2	18	9	N	16					172
12	4587	X	4587	-0-	-0-	-0-	4452	2	135	9	N	123	192	1			103
01	7016	X	7016	-0-	-0-	-0-	6782	2	234	9	N	213	191	1			125
*02	4377	X	4377	-0-	-0-	-0-	4303	2	74	9	N	67					192

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	-0-	-0-	-2280	-0-					N	20	187	1			181
10	2294	X	1975	-0-	-319	-0-	1870	2	105	9	N	95					276
11	2310	X	2236	-0-	-74	-0-	2146	2	90	9	N	82					358
12	2387	X	1808	-0-	-579	-0-	1692	2	116	9	N	105	191	1			272
01	2387	X	1461	-0-	-926	-0-	1399	2	62	9	N	56					328
02	2175	X	2135	-0-	-40	-0-	1963	2	172	9	N	156	194	1			290

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1685	-0-	-355	-0-	1071	2	614	9	N	558	560	1			364
10	2108	X	1231	-0-	-877	-0-	758	2	473	9	N	430	564	1			230
11	1110	X	1006	-0-	-104	-0-	587	2	419	9	N	381	358	1			253
12	1736	X	1445	-0-	-291	-0-	839	2	606	9	N	551	352	1			452
01	1736	X	978	-0-	-758	-0-	843	2	135	9	N	123	369	1			206
02	1624	X	1226	-0-	-398	-0-	526	2	700	9	N	636	555	1			287

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1563	-0-	-597	-0-	1485	2	78	9	N	71					472
10	2232	X	1028	-0-	-1204	-0-	966	2	62	9	N	56	193	1			335
11	2520	X	2104	-0-	-416	-0-	1919	2	185	9	N	168					503
12	2604	X	1881	-0-	-723	-0-	1709	2	172	9	N	156	194	1			465
01	2604	X	857	-0-	-1747	-0-	766	2	91	9	N	83	200	1			348
02	2030	X	1792	-0-	-238	-0-	1612	2	180	9	N	164					512

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2339	-0-	-121	-0-	2108	2	231	9	N	210	189	1			282
10	2542	X	2165	-0-	-377	-0-	1880	2	285	9	N	259	382	1			159
11	2400	X	1892	-0-	-508	-0-	1615	2	277	9	N	252	181	1			230
12	2480	X	838	-0-	-1642	-0-	506	2	332	9	N	302	381	1			151
01	2418	X	914	-0-	-1504	-0-	582	2	332	9	N	302					453
02	2262	X	790	-0-	-1472	-0-	534	2	256	9	N	233	381	1			305

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		64	-0-	64	64	64	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

09	12960	X	10227	-0-	-2733	-0-	10227	2			Y	-0-					-0-
10	13392	X	10454	-0-	-2938	-0-	10454	2			Y	-0-					-0-
11	12660	X	5240	-0-	-7420	-0-	5240	2			Y	-0-					-0-
12	11067	X	4756	-0-	-6311	-0-	4756	2			Y	-0-					-0-
01	10571	X	3976	-0-	-6595	-0-	3976	2			Y	-0-					-0-
02	9889	X	3187	-0-	-6702	-0-	3187	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

09	20250	X	17076	-0-	-3174	-0-	17076	2			Y	-0-					-0-
10	20925	X	9476	-0-	-11449	-0-	9476	2			Y	-0-					-0-
11	20250	X	15574	-0-	-4676	-0-	15574	2			Y	-0-					-0-
12	23806	X	23806	-0-	-0-	-0-	23806	2			Y	-0-					-0-
01	19864	X	19864	-0-	-0-	-0-	19864	2			Y	-0-					-0-
*02	17006	X	17006	-0-	-0-	-0-	17006	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

09	20009	X	20009	-0-	-0-	-0-	20009	2			Y	-0-					-0-
10	20101	X	20101	-0-	-0-	-0-	20101	2			Y	-0-					-0-
11	19511	X	19511	-0-	-0-	-0-	19511	2			Y	-0-					-0-
12	22349	X	22349	-0-	-0-	-0-	22349	2			Y	-0-					-0-
01	19809	X	18522	-0-	-1287	-0-	18522	2			Y	-0-					-0-
*02	20752	X	20752	-0-	-0-	-0-	20752	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

09	10710	X	10557	-0-	-153	-0-	10557	2			Y	-0-					-0-
10	11067	X	10932	-0-	-135	-0-	10932	2			Y	-0-					-0-
11	11811	X	11811	-0-	-0-	-0-	11811	2			Y	-0-					-0-
12	11665	X	11665	-0-	-0-	-0-	11665	2			Y	-0-					-0-
01	10943	X	10787	-0-	-156	-0-	10787	2			Y	-0-					-0-
02	11223	X	9964	-0-	-1259	-0-	9964	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

09	17740	X	17740	-0-	-0-	-0-	17740	2			Y	-0-					-0-
10	18608	X	18608	-0-	-0-	-0-	18608	2			Y	-0-					-0-
11	17458	X	17458	-0-	-0-	-0-	17458	2			Y	-0-					-0-
12	17732	X	16568	-0-	-1164	-0-	16568	2			Y	-0-					-0-
01	17732	X	13310	-0-	-4422	-0-	13310	2			Y	-0-					-0-
02	16588	X	12533	-0-	-4055	-0-	12533	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11280	X	8932	-0-	-2348	-0-	260	1	8672	2	Y	-0-					-0-
10	10881	X	10182	-0-	-699	-0-	281	1	9901	2	Y	-0-					-0-
11	10440	X	10273	-0-	-167	-0-	298	1	9975	2	Y	-0-					-0-
12	10788	X	10603	-0-	-185	-0-	282	1	10321	2	Y	-0-					-0-
01	10788	X	10697	-0-	-91	-0-	308	1	10389	2	Y	-0-					-0-
*02	10365	X	10365	-0-	-0-	-0-	309	1	10056	2	Y	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1760	-0-	-10	-0-	30	1	1730	2	N	-0-					-0-
10	1829	N	1817	-0-	-12	-0-	31	1	1786	2	N	-0-					-0-
11	1770	N	1745	-0-	-25	-0-	30	1	1715	2	N	-0-					-0-
12	1829	N	1799	-0-	-30	-0-	31	1	1768	2	N	-0-					-0-
01	1829	N	1790	-0-	-39	-0-	31	1	1759	2	N	-0-					-0-
02	1682	N	1680	-0-	-2	-0-	29	1	1651	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	154	-0-	-1106	-0-	154	2			Y	-0-					30
10	651	N	215	-0-	-436	-0-	215	2			Y	-0-					30
11	210	N	69	-0-	-141	-0-	69	2			Y	-0-					30
12	155	N	8	-0-	-147	-0-	8	2			Y	-0-					30
01	217	N	152	-0-	-65	-0-	152	2			Y	-0-					30
*02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					30

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2478	-0-	-222	-0-	2478	2			N	-0-					321
10	2790	X	2146	-0-	-644	-0-	2146	2			N	-0-					321
11	2700	X	2080	-0-	-620	-0-	2080	2			N	-0-					321
12	2573	X	2146	-0-	-427	-0-	2146	2			N	-0-					321
01	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					321
02	2001	N	1947	-0-	-54	-0-	1947	2			N	-0-					321

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8178		7314	-0-	-864	-0-	7314	2			Y	-0-					-0-
10	5638	R	5638	-0-	-0-	-0-	5638	2			Y	-0-					-0-
11	4632	R	4632	-0-	-0-	-0-	4632	2			Y	-0-					-0-
12	6665		4713	-0-	-1952	-0-	4713	2			Y	-0-					-0-
01	6665		4720	-0-	-1945	-0-	4720	2			Y	-0-					-0-
02	6235		4392	-0-	-1843	-0-	4392	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23179	R	23179	-0-	-0-	-0-	23179	2			Y	-0-					-0-
10	23932	#	23534	-0-	-398	-0-	23534	2			Y	-0-					-0-
11	420900		225900	-0-	-195000	-0-	225900	2			Y	-0-					-0-
12	23994	R	23994	-0-	-0-	-0-	23994	2			Y	-0-					-0-
01	23963	#	23282	-0-	-681	-0-	23282	2			Y	-0-					-0-
02	29870		22418	-0-	-7452	-0-	22418	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1889	X	1889	-0-	-0-	-0-	1583	2	3	9	N	3					27
10	3301	X	3301	-0-	-0-	-0-	316	1	2979	2	N	5					32
							6	9									
11	2695	X	2695	-0-	-0-	-0-	306	1	2383	2	N	5					37
							6	9									
12	1817	X	1817	-0-	-0-	-0-	321	1	1485	2	N	10					47
							11	9									
*01	2971	N	2971	-0-	-0-	-0-	319	1	2643	2	N	8					55
							9	9									
02	1624	X	NO RPT	-0-	-1624	-0-					N	NO RPT					55

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					90

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	11	-0-	11	11	11	1			N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	11	-0-	11	11	11	1			N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1104	-0-	-726	-0-	1104	2			N	-0-					18
10	1891	X	928	-0-	-963	-0-	928	2			N	-0-					18
11	1830	X	928	-0-	-902	-0-	928	2			N	-0-					18
12	1519	X	857	-0-	-662	-0-	857	2			N	-0-					18
01	1240	X	884	-0-	-356	-0-	884	2			N	-0-					18
02	1073	X	335	-0-	-738	-0-	335	2			N	-0-					18

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					25
10	217	N	125	-0-	-92	-0-	125	2			N	-0-					25
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					25
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					25
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					25
02	116	N	67	-0-	-49	-0-	67	2			N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7262	X	3939	-0-	-3323	-0-	3939	2			N	-0-					25
10	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					25
11	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					25
12	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					25
01	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					25
*02	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					25

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					40
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					40
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					40
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					40
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					40
02	261	N	187	-0-	-74	-0-	187	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	268	-0-	-722	-0-	268	2			N	-0-					53
10	1023	X	96	-0-	-927	-0-	96	2			N	-0-					53
11	780	X	96	-0-	-684	-0-	96	2			N	-0-					53
12	434	X	108	-0-	-326	-0-	108	2			N	-0-					53
01	279	X	187	-0-	-92	-0-	187	2			N	-0-					53
02	261	X	59	-0-	-202	-0-	59	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					32
10	1891	X	1546	-0-	-345	-0-	1546	2			N	-0-					32
11	2160	X	1546	-0-	-614	-0-	1546	2			N	-0-					32
12	2232	X	680	-0-	-1552	-0-	680	2			N	-0-					32
01	2232	X	953	-0-	-1279	-0-	953	2			N	-0-					32
02	1508	X	261	-0-	-1247	-0-	261	2			N	-0-					32

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	381	-0-	-699	-0-	381	2			N	-0-					91
10	1054	N	476	-0-	-578	-0-	476	2			N	-0-					91
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					91
*12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					91
01	465	N	-0-	-0-	-465	-0-					N	-0-					91
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					33
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					33
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					33
01	62	N	-0-	-0-	-62	-0-					N	-0-					33
02	58	N	-0-	-0-	-58	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					236
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					236
11	480	N	-0-	-0-	-480	-0-					N	9					245
12	0	N	-0-	-0-	-0-	-0-					N	-0-					245
01	1012	N	1012	-0-	-0-	-0-	946	2	66	9	N	60					305
*02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-	60	1			245

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					201
10	62	N	18	-0-	-44	-0-	18	2			N	-0-					201
11	60	N	-0-	-0-	-60	-0-					N	-0-					201
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					201
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

09	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
*01	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

09	2676	N	2676	-0-	-0-	-0-	30	1	2646	2	N	-0-					118
10	2658	N	2658	-0-	-0-	-0-	31	1	2627	2	N	-0-					118
11	2491	N	2491	-0-	-0-	-0-	30	1	2458	2	N	3					121
							3	9									
12	2645	N	2645	-0-	-0-	-0-	31	1	2601	2	N	12					133
							13	9									
01	2640	N	2640	-0-	-0-	-0-	30	1	2610	2	N	-0-					133
*02	2312	N	2312	-0-	-0-	-0-	27	1	2285	2	N	-0-					133

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

09	270	N	270	-0-	-0-	-0-	30	1	240	2	N	-0-					57
10	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					57
11	300	N	171	-0-	-129	-0-	30	1	141	2	N	-0-					57
12	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					57
01	314	N	314	-0-	-0-	-0-	17	1	297	2	N	-0-					57
*02	519	N	519	-0-	-0-	-0-	29	1	490	2	N	-0-					57

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	178	-0-	-62	-0-	65	1	113	2	N	-0-					60
10	279	N	240	-0-	-39	-0-	65	1	175	2	N	-0-					60
11	240	N	221	-0-	-19	-0-	65	1	156	2	N	-0-					60
12	186	N	77	-0-	-109	-0-	65	1	12	2	N	-0-					60
01	408	N	408	-0-	-0-	-0-	65	1	343	2	N	-0-					60
*02	383	N	383	-0-	-0-	-0-	65	1	318	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	436	-0-	-104	-0-	130	1	306	2	N	-0-					92
10	651	N	451	-0-	-200	-0-	130	1	321	2	N	-0-					92
11	510	N	401	-0-	-109	-0-	130	1	271	2	N	-0-					92
12	465	N	153	-0-	-312	-0-	130	1	23	2	N	-0-					92
01	747	N	747	-0-	-0-	-0-	130	1	617	2	N	-0-					92
*02	705	N	705	-0-	-0-	-0-	130	1	575	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	30	N	-0-	-0-	-30	-0-					N	-0-					80
12	13	N	-0-	-0-	-13	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2054	-0-	-496	-0-	38	1	2010	2	N	5					154
							6	9									
10	2635	X	1413	-0-	-1222	-0-	26	1	1387	2	N	-0-					154
11	2688	X	2688	-0-	-0-	-0-	45	1	2643	2	N	-0-					154
12	2635	X	2487	-0-	-148	-0-	45	1	2442	2	N	-0-					154
01	2437	N	2437	-0-	-0-	-0-	45	1	2392	2	N	-0-					154
02	2465	N	2274	-0-	-191	-0-	45	1	2229	2	N	-0-					154

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					18
10	1054	N	478	-0-	-576	-0-	478	3			N	-0-					18
11	930	N	806	-0-	-124	-0-	806	3			N	-0-					18
12	1232	N	1232	-0-	-0-	-0-	13	1	1167	3	N	47					65
							52	9									
*01	1145	N	1145	-0-	-0-	-0-	13	1	1132	3	N	-0-					65
*02	1068	N	1068	-0-	-0-	-0-	12	1	1056	3	N	-0-					65

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1954	N	1051	-0-	-903	-0-	1051	2			Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
11	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1091	2	3	9	Y	3					3
01	1080	N	1080	-0-	-0-	-0-	1001	2	79	9	Y	72					75
*02	1780	N	1780	-0-	-0-	-0-	1771	2	9	9	Y	8					83

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					43
10	1984	N	1865	-0-	-119	-0-	1865	2			N	-0-					43
11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					43
12	2015	N	1770	-0-	-245	-0-	1770	2			N	-0-					43
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					43
02	1798	N	1674	-0-	-124	-0-	1674	2			N	-0-					43

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

09	2160	N	2001	-0-	-159	-0-	27	1	1974	2	N	-0-					212
10	1643	N	1427	-0-	-216	-0-	18	1	1402	2	N	6					218
							7	9									
11	2130	N	1	-0-	-2129	-0-	1	2			N	-0-					218
12	2077	N	1	-0-	-2076	-0-	1	1			N	-0-					218
01	1426	N	12	-0-	-1414	-0-	2	1	10	2	N	-0-					218
02	1	N	-0-	-0-	-1	-0-					N	-0-					218

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2458	X	2458	-0-	-0-	-0-	32 34	1 9	2392	2	N	31					147
10	4383	X	4383	-0-	-0-	-0-	32 32	1 9	4319	2	N	29					176
11	4639	X	4639	-0-	-0-	-0-	60 47	1 9	4532	2	N	43	180	1			39
12	4357	X	4357	-0-	-0-	-0-	62 31	1 9	4264	2	N	28					67
01	4367	X	4367	-0-	-0-	-0-	62 19	1 9	4286	2	N	17					84
*02	3993	X	3993	-0-	-0-	-0-	58 58	1 9	3877	2	N	53					137

PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

09	3000	N	3148	-0-	148	148	3148	2			N	-0-					-0-
10	3349	X	3201	-0-	-148	-0-	3201	2			N	-0-					-0-
11	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
12	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
01	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
*02	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

09	1320	N	1062	-0-	-258	-0-	1062	2			N	-0-					43
10	1364	N	1257	-0-	-107	-0-	1257	2			N	-0-					43
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					43
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					43
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					43
02	1218	N	1015	-0-	-203	-0-	1015	2			N	-0-					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

09	4991	X	4991	-0-	-0-	-0-	4977	2	14	9	N	13					296
10	6450	X	6450	-0-	-0-	-0-	6415	2	35	9	N	32					328
11	6480	X	6480	-0-	-0-	-0-	6433	2	47	9	N	43					371
12	6585	X	6585	-0-	-0-	-0-	6521	2	64	9	N	58	181	1			248
01	6404	X	6404	-0-	-0-	-0-	6371	2	33	9	N	30					278
*02	5855	X	5855	-0-	-0-	-0-	5800	2	55	9	N	50					328

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

09	5070	X	4158	-0-	-912	-0-	4158	2			N	-0-					827
10	5518	X	4835	-0-	-683	-0-	4824	2	11	9	N	10					837
11	5835	X	5835	-0-	-0-	-0-	5805	2	30	9	N	27					864
12	6371	X	6371	-0-	-0-	-0-	6338	2	33	9	N	30					894
01	6469	X	6469	-0-	-0-	-0-	6469	2			N	-0-					894
*02	5952	X	5952	-0-	-0-	-0-	5952	2			N	-0-					894

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					90
10	403	N	385	-0-	-18	-0-	385	2			N	-0-					90
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					90
12	403	N	352	-0-	-51	-0-	352	2			N	-0-					90
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1449	-0-	-741	-0-	1449	2			N	-0-					53
10	2418	N	2369	-0-	-49	-0-	2366	2	3	9	N	3					56
11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					56
*12	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					56
01	2356	N	1496	-0-	-860	-0-	1496	2			N	-0-					56
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	83	-0-	-97	-0-	83	2			N	-0-					270
10	186	N	20	-0-	-166	-0-	20	2			N	-0-					270
11	180	N	5	-0-	-175	-0-	5	2			N	-0-					270
12	93	N	-0-	-0-	-93	-0-					N	-0-					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270
02	5	N	-0-	-0-	-5	-0-					N	-0-					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4763	X	4763	-0-	-0-	-0-	4763	2			N	-0-					74
10	4650	X	4445	-0-	-205	-0-	4445	2			N	-0-					74
11	4500	X	4320	-0-	-180	-0-	4320	2			N	-0-					74
12	4650	X	4626	-0-	-24	-0-	4626	2			N	-0-					74
01	4929	X	4444	-0-	-485	-0-	4444	2			N	-0-					74
02	4611	X	NO RPT	-0-	-4611	-0-					N	NO RPT					74

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

09	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-				100
10	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-				100
11	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-				100
12	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-				100
01	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-				100
02	232	N	35	-0-	-197	B	-0-	35	2			N	-0-				100

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

09	210	N	-0-	-0-	-210	B	-0-					Y	20				71
10	0	N	-0-	-0-	-0-	B	-0-					Y	16				87
11	304	N	304	-0-	-0-	B	-0-	282	2	22	9	Y	20	69	1		38
12	439	N	439	-0-	-0-	B	-0-	394	2	45	9	Y	41				79
01	294	N	294	-0-	-0-	B	-0-	232	2	62	9	Y	56	62	1		73
02	290	N	-0-	-0-	-290	B	-0-					Y	46				119

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

09	5120	R	5120	-0-	-0-		-0-	4869	2	251	9	N	228	187	1		256
10	4693	R	4693	-0-	-0-		-0-	4480	2	213	9	N	194	202	1		248
11	4800	#	4003	-0-	-797		-0-	3780	2	223	9	N	203	190	1		261
12	4960	#	3727	-0-	-1233		-0-	3497	2	230	9	N	209	190	1		280
01	5301	#	3665	-0-	-1636		-0-	3471	2	194	9	N	176	377	1		79
02	4959	#	2931	-0-	-2028		-0-	2777	2	154	9	N	140				219

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				55
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				55
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				55
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				55
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				55
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				55

MORSE, N. (CLEVELAND) //CONT.// 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-
02	290	N	69	-0-	-221	-0-	69	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS 049748
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			Y	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
02	145	N	132	-0-	-13	-0-	132	2			Y	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
12	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1189	N	-0-	-0-	-1189	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	3100	N	3158	-0-	58	58	3158	2			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	638	N	-0-	-0-	-638	-0-					N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	2			Y	-0-					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	232	N	198	-0-	-34	-0-	198	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
02	319	N	273	-0-	-46	-0-	273	2			Y	-0-					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	290	N	245	-0-	-45	-0-	245	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

09	1170	N	700	-0-	-470	-0-	700	2			N	-0-					-0-
10	1085	N	172	-0-	-913	-0-	172	2			N	-0-					-0-
11	1140	N	216	-0-	-924	-0-	216	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

09	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
10	2263	N	89	-0-	-2174	-0-	89	2			N	-0-					-0-
11	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
12	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
01	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
02	2175	N	2121	-0-	-54	-0-	2121	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1612	N	63	-0-	-1549	-0-	63	2			N	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
02	1508	N	1507	-0-	-1	-0-	1507	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	660	N	54	-0-	-606	-0-	54	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	210	N	3	-0-	-207	-0-	3	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*01	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	620	N	409	-0-	-211	-0-	409	2			N	-0-					-0-
02	580	N	NO RPT	-0-	-580	-0-					N	NO RPT					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
11	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

09	14B2	EXT	-0-	-0-	-0-	249					N	-0-					-0-
10	412	X	163	-0-	-249	-0-	163	2			N	-0-					-0-
11	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	155	N	21	-0-	-134	-0-	21	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

09	536	X	41	-0-	-495	-0-	41	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	570	N	22	-0-	-548	-0-	22	2			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	390	N	4	-0-	-386	-0-	4	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	150	N	3	-0-	-147	-0-	3	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	780	N	33	-0-	-747	-0-	33	2			N	-0-					-0-
12	713	N	31	-0-	-682	-0-	31	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	840	N	255	-0-	-585	-0-	255	2			N	-0-					-0-
12	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-
*01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	992	N	813	-0-	-179	-0-	813	2			N	-0-					-0-
11	240	N	13	-0-	-227	-0-	13	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
*01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	810	N	297	-0-	-513	-0-	297	2			N	-0-					-0-
12	775	N	628	-0-	-147	-0-	628	2			N	-0-					-0-
*01	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	450	N	57	-0-	-393	-0-	57	2			N	-0-					-0-
12	403	N	110	-0-	-293	-0-	110	2			N	-0-					-0-
01	248	N	103	-0-	-145	-0-	103	2			N	-0-					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	145	N	NO RPT	-0-	-145	-0-					N	NO RPT					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-
11	750	N	121	-0-	-629	-0-	121	2			N	-0-					-0-
12	589	N	312	-0-	-277	-0-	312	2			N	-0-					-0-
01	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-
02	116	N	NO RPT	-0-	-116	-0-					N	NO RPT					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	360	N	7	-0-	-353	-0-	7	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	2			N	-0-					-0-
12	651	N	214	-0-	-437	-0-	214	2			N	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	5					17
10	0	N	-0-	-0-	-0-	-0-					N	3					20
11	0	N	-0-	-0-	-0-	-0-					N	2	15	1			7
12	0	N	-0-	-0-	-0-	-0-					N	1					8
01	0	N	-0-	-0-	-0-	-0-					N	4					-0-
02	0	N	-0-	-0-	-0-	-0-					N	5					17

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2755	N	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
01	3100	N	4428	-0-	1328	1328	4428	2			N	-0-					-0-
*02	1328	N	-0-	-0-	-1328	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	3236	-0-	136	136	3236	2			N	-0-					-0-
01	3100	N	5955	-0-	2855	2991	5955	2			N	-0-					-0-
*02	2900	N	-0-	-0-	-2900	91					N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

09	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2
10	0	N	-0-	-0-	-0-	-0-					N	2	2	1			2
11	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1
12	275	N	275	-0-	-0-	-0-	273	2	2	9	N	2	2	1			1
01	169	N	169	-0-	-0-	-0-	168	2	1	9	N	1	2	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	3	2	1			1

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					22
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	29	2	11	9	Y	10	175	1			150
10	62	N	-0-	-0-	-62	-0-					Y	-0-					150
11	60	N	-0-	-0-	-60	-0-					Y	-0-					150
12	31	N	-0-	-0-	-31	-0-					Y	-0-					150
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					150
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3045	X	3045	-0-	-0-	-0-	30	1	3015	2	N	-0-					95
10	3176	X	3176	-0-	-0-	-0-	31	1	3145	2	N	-0-					95
11	3067	X	3067	-0-	-0-	-0-	30	1	3037	2	N	-0-					95
12	3123	X	3123	-0-	-0-	-0-	31	1	3092	2	N	-0-					95
01	3095	X	3095	-0-	-0-	-0-	31	1	3064	2	N	-0-					95
*02	2897	X	2897	-0-	-0-	-0-	29	1	2868	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					26
10	1395	N	1381	-0-	-14	-0-	1381	2			N	-0-					26
11	1410	N	1317	-0-	-93	-0-	1317	2			N	-0-					26
12	1519	N	1380	-0-	-139	-0-	1380	2			N	-0-					26
01	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					26
02	1276	N	1274	-0-	-2	-0-	1274	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	3509	-0-	-1531	-0-	3509	2			N	-0-					50
10	5022	X	3549	-0-	-1473	-0-	3549	2			N	-0-					50
11	4860	X	4564	-0-	-296	-0-	4564	2			N	-0-					50
12	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					50
01	5243	X	5243	-0-	-0-	-0-	5243	2			N	-0-					50
*02	4669	X	4669	-0-	-0-	-0-	4669	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	54	1	344	2	N	-0-					21
10	451	N	451	-0-	-0-	-0-	54	1	397	2	N	-0-					21
11	438	N	438	-0-	-0-	-0-	60	1	378	2	N	-0-					21
12	404	N	404	-0-	-0-	-0-	62	1	342	2	N	-0-					21
01	434	N	409	-0-	-25	-0-	62	1	347	2	N	-0-					21
02	406	N	286	-0-	-120	-0-	286	2			N	-0-					21

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					161

PLUGGED AND ABANDONED_____ 11/26/2018 - P/A 11/26/18

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 12/03/2018 - P/A 12/03/18

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

09	613 N	613	-0-	-0-	-0-	609	2	4	9	N	4					177
10	495 N	495	-0-	-0-	-0-	464	2	31	9	N	28	163	1			42
11	519 N	519	-0-	-0-	-0-	499	2	20	9	N	18					60
12	620 N	479	-0-	-141	-0-	457	2	22	9	N	20					80
01	562 N	562	-0-	-0-	-0-	525	2	37	9	N	34					114
02	493 N	231	-0-	-262	-0-	214	2	17	9	N	15					129

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

09	480 N	474	-0-	-6	-0-	465	2	9	9	N	8					111
10	571 N	571	-0-	-0-	-0-	546	2	25	9	N	23					134
11	565 N	565	-0-	-0-	-0-	536	2	29	9	N	26					160
12	588 N	588	-0-	-0-	-0-	571	2	17	9	N	15					175
01	558 N	364	-0-	-194	-0-	340	2	24	9	N	22					197
*02	555 N	555	-0-	-0-	-0-	541	2	14	9	N	13					210

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

09	120 N	103	-0-	-17	-0-	103	2			N	-0-					111
10	105 N	105	-0-	-0-	-0-	105	2			N	-0-					111
11	90 N	79	-0-	-11	-0-	79	2			N	-0-					111
12	93 N	44	-0-	-49	-0-	44	2			N	-0-					111
01	93 N	46	-0-	-47	-0-	46	2			N	-0-					111
02	87 N	41	-0-	-46	-0-	41	2			N	-0-					111

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

09	0 N	-0-	-0-	-0-	-0-					N	-0-					18
10	0 N	-0-	-0-	-0-	-0-					N	-0-					18
11	0 N	-0-	-0-	-0-	-0-					N	-0-					18
12	0 N	-0-	-0-	-0-	-0-					N	-0-					18
01	0 N	-0-	-0-	-0-	-0-					N	-0-					18
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4749

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5757
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5757

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4319	X	4319	-0-	-0-	-0-	4201	2	118	9	N	107	191	1			5845
10	3050	X	3050	-0-	-0-	-0-	2912	2	138	9	N	125	196	1			5774
11	4233	X	4233	-0-	-0-	-0-	3924	2	309	9	N	281	195	1			5860
*12	4641	X	4641	-0-	-0-	-0-	4325	2	316	9	N	287	193	1			5954
*01	3149	X	3149	-0-	-0-	-0-	2954	2	195	9	N	177	197	1			5934
02	638	X	NO RPT	-0-	-638	-0-					N	NO RPT					5934

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3986	X	3986	-0-	-0-	-0-	191	1	3601	2	N	176	186	1			191
							194	9									
10	3007	X	788	-0-	-2219	-0-	758	2	30	9	N	27					218
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					218
12	3007	X	56	-0-	-2951	-0-	56	2			N	-0-					218
01	3007	X	38	-0-	-2969	-0-	38	2			N	-0-					218
02	2813	X	NO RPT	-0-	-2813	-0-					N	NO RPT					218

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					142
10	93	N	72	-0-	-21	-0-	31	1	41	2	N	-0-					142
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					142
12	93	N	64	-0-	-29	-0-	28	1	25	2	N	10					152
							11	9									
01	92	N	92	-0-	-0-	-0-	31	1	61	2	N	-0-					152
*02	89	N	89	-0-	-0-	-0-	29	1	60	2	N	-0-					152

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1556	-0-	-244	-0-	30	1	1493	2	N	30					475
							33	9									
10	1301	N	1301	-0-	-0-	-0-	22	1	1093	2	N	169					644
							186	9									
11	1260	N	953	-0-	-307	-0-	27	1	890	2	N	33					677
							36	9									
12	1612	N	1086	-0-	-526	-0-	31	1	1055	2	N	-0-					677
01	1302	N	951	-0-	-351	-0-	31	1	914	2	N	5					682
							6	9									
02	928	N	824	-0-	-104	-0-	29	1	770	2	N	23	188	1			517
							25	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2418	N	2418	-0-	-0-	-0-	30	1	2351	2	N	34	188	1			172
							37	9									
10	2232	N	1782	-0-	-450	-0-	31	1	1730	2	N	19					191
							21	9									
11	2280	N	1894	-0-	-386	-0-	30	1	1844	2	N	18					209
							20	9									
12	2480	N	2194	-0-	-286	-0-	31	1	2130	2	N	30					239
							33	9									
01	2198	N	2198	-0-	-0-	-0-	31	1	2137	2	N	27					266
							30	9									
*02	2251	N	2251	-0-	-0-	-0-	29	1	2205	2	N	15					281
							17	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					32
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					32
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					32
12	279	N	22	-0-	-257	-0-	22	2			N	-0-					32
01	248	N	-0-	-0-	-248	-0-					N	-0-					32
02	261	N	-0-	-0-	-261	-0-					N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	60	1	285	2	N	-0-					10
10	358	N	358	-0-	-0-	-0-	60	1	298	2	N	-0-					10
11	341	N	341	-0-	-0-	-0-	60	1	281	2	N	-0-					10
12	352	N	352	-0-	-0-	-0-	62	1	290	2	N	-0-					10
01	351	N	351	-0-	-0-	-0-	62	1	289	2	N	-0-					10
*02	328	N	328	-0-	-0-	-0-	58	1	270	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	616	-0-	-44	-0-	58	1	558	2	N	-0-					90
10	682	N	537	-0-	-145	-0-	58	1	479	2	N	-0-					90
11	660	N	412	-0-	-248	-0-	60	1	352	2	N	-0-					90
12	651	N	616	-0-	-35	-0-	56	1	560	2	N	-0-					90
01	609	N	609	-0-	-0-	-0-	62	1	547	2	N	-0-					90
*02	552	N	552	-0-	-0-	-0-	58	1	494	2	N	-0-					90

PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

09	930 N	895	-0-	-35	-0-	895	3		N	-0-			10
10	961 N	550	-0-	-411	-0-	550	3		N	-0-			10
11	338 N	338	-0-	-0-	-0-	338	3		N	-0-			10
12	930 N	192	-0-	-738	-0-	192	3		N	-0-			10
*01	1277 N	1277	-0-	-0-	-0-	1277	3		N	-0-			10
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

09	870 N	673	-0-	-197	-0-	673	3		N	-0-			13
10	713 N	-0-	-0-	-713	-0-				N	-0-			13
11	0 N	-0-	-0-	-0-	-0-				N	-0-			13
12	682 N	-0-	-0-	-682	-0-				N	-0-			13
01	0 N	-0-	-0-	-0-	-0-				N	-0-			13
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			13

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

TEMPLAR OPERATING LLC 841421
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					39
10	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					40
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					40
12	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					40
01	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					40
02	464	N	391	-0-	-73	-0-	391	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

09	360	N	327	-0-	-33	-0-	304	2	23	9	N	21					425
10	372	N	278	-0-	-94	-0-	278	2			N	-0-					425
11	330	N	219	-0-	-111	-0-	215	2	4	9	N	4					429
12	341	N	149	-0-	-192	-0-	148	2	1	9	N	1					430
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-	143	1			287
02	203	N	54	-0-	-149	-0-	54	2			N	-0-					287

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

09	240	N	187	-0-	-53	-0-	187	2			N	-0-					38
10	217	N	113	-0-	-104	-0-	113	2			N	-0-					38
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					38
12	186	N	-0-	-0-	-186	-0-					N	78					116
01	0	N	-0-	-0-	-0-	-0-					N	283	223	1			176
02	174	N	-0-	-0-	-174	-0-					N	147	187	1			136

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

09	1012	N	1012	-0-	-0-	-0-	131	1	872	3	N	8						72
							9	9										
10	892	N	892	-0-	-0-	-0-	135	1	757	3	N	-0-						72
11	834	N	834	-0-	-0-	-0-	131	1	700	3	N	3						75
							3	9										
12	1054	N	739	-0-	-315	-0-	135	1	604	3	N	-0-						75
*01	899	N	699	-0-	-200	-0-	135	1	562	3	N	2						77
							2	9										
02	812	N	629	-0-	-183	-0-	126	1	503	3	N	-0-						77

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						64
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						64
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						64
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						64
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						64
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

09		P&A COND	-0-	-0-	-0-	-0-					N	-0-						47
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-						47
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-						47
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-						47
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-						47
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-						47

PLUGGED AND ABANDONED_____ 12/07/2018 - P/A 12/07/18

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	N	1900	-0-	-0-	-0-	60	1	1840	2	N	-0-					-0-
10	1925	N	1925	-0-	-0-	-0-	60	1	1865	2	N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	60	1	1805	2	N	-0-					-0-
12	1922	N	1881	-0-	-41	-0-	62	1	1819	2	N	-0-					-0-
01	1922	N	1916	-0-	-6	-0-	62	1	1854	2	N	-0-					-0-
02	1798	N	1756	-0-	-42	-0-	58	1	1673	2	N	23					23
							25	9									

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

09	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

09	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

09	717	N	717	-0-	-0-	B	-0-	30	1	687	2	N	-0-				177
10	953	N	953	-0-	-0-	B	-0-	31	1	922	2	N	-0-				177
11	810	N	278	-0-	-532	B	-0-	30	1	248	2	N	-0-				177
12	1038	N	1038	-0-	-0-	B	-0-	31	1	1007	2	N	-0-				177
01	899	N	878	-0-	-21	B	-0-	31	1	847	2	N	-0-				177
*02	748	N	748	-0-	-0-	B	-0-	29	1	719	2	N	-0-				177

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					83
10	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					83
11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					83
12	1333	N	1249	-0-	-84 B	-0-	1245	3	4	9	N	4					87
01	1271	N	1249	-0-	-22 B	-0-	1249	3			N	-0-					87
*02	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					87

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2784	-0-	-726 B	-0-	2778	3	6	9	N	5					173
10	4394	X	4394	-0-	-0- B	-0-	4390	3	4	9	N	4					177
11	3720	X	3289	-0-	-431 B	-0-	3283	3	6	9	N	5					182
12	3940	X	3940	-0-	-0- B	-0-	3929	3	11	9	N	10					192
01	3844	X	3828	-0-	-16 B	-0-	3822	3	6	9	N	5					197
02	4118	X	3235	-0-	-883 B	-0-	3223	3	12	9	N	11					208

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	341	-0-	-49 B	-0-	335	3	6	9	N	5					199
10	403	N	397	-0-	-6 B	-0-	391	3	6	9	N	5					204
11	360	N	306	-0-	-54 B	-0-	303	3	3	9	N	3					207
12	397	N	397	-0-	-0- B	-0-	389	3	8	9	N	7					214
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					214
*02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					214

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	N	1928	-0-	-0-	-0-	212	1	1713	3	Y	3					174
							3	9									
10	2878	N	2878	-0-	-0-	-0-	301	1	2570	3	Y	6					180
							7	9									
11	636	N	636	-0-	-0-	-0-	99	1	537	3	Y	-0-					180
*12	1059	N	1059	-0-	-0-	-0-	290	1	769	3	Y	-0-					180
*01	517	N	517	-0-	-0-	-0-	175	1	342	3	Y	-0-					180
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					180

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	951	-0-	-99 B	-0-	951	2			N	-0-					153
10	1054	N	1006	-0-	-48 B	-0-	1006	2			N	-0-					153
11	1080	N	988	-0-	-92 B	-0-	988	2			N	-0-					153
12	1054	N	1054	-0-	-0- B	-0-	21	1	1033	2	N	-0-					153
01	1050	N	1050	-0-	-0- B	-0-	21	1	1029	2	N	-0-					153
*02	985	N	985	-0-	-0- B	-0-	20	1	965	2	N	-0-					153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1985	N	1985	-0-	-0- B	-0-	1985	2			Y	-0-					220
10	2063	N	2063	-0-	-0- B	-0-	2063	2			Y	-0-					220
11	1991	N	1991	-0-	-0- B	-0-	1991	2			Y	-0-					220
12	2046	N	2020	-0-	-26 B	-0-	2020	2			Y	-0-					220
01	2077	N	2007	-0-	-70 B	-0-	2007	2			Y	-0-					220
02	1914	N	1853	-0-	-61 B	-0-	1853	2			Y	-0-					220

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1087	-0-	-53 B	-0-	1087	3			N	-0-					72
10	1147	N	1143	-0-	-4 B	-0-	1093	3	50	9	N	45					117
11	1140	N	1029	-0-	-111 B	-0-	1029	3			N	-0-					117
12	1116	N	1088	-0-	-28 B	-0-	1088	3			N	-0-					117
01	1147	N	1137	-0-	-10 B	-0-	1060	3	77	9	N	70	139	1			48
*02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					48

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					254
10	1209	N	1158	-0-	-51 B	-0-	1158	3			N	-0-					254
11	1200	N	1089	-0-	-111 B	-0-	1089	3			N	-0-					254
12	1225	N	1225	-0-	-0- B	-0-	1151	3	74	9	N	67					321
01	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					321
*02	1061	N	1061	-0-	-0- B	-0-	1050	3	11	9	N	10					331

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	990	-0-	-0- B	-0-	989	2	1	9	N	1	2	5			114
10	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					114
11	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					114
12	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					114
01	1052	N	1052	-0-	-0- B	-0-	1045	2	7	9	N	6					120
*02	1645	N	1645	-0-	-0- B	-0-	1639	2	6	9	N	5					125

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1146	N	1146	-0-	-0- B	-0-	1133	2	13	9	N	12					107
10	1559	N	1559	-0-	-0- B	-0-	1545	2	14	9	N	13					120
11	755	N	755	-0-	-0- B	-0-	741	2	14	9	N	13					133
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					133
01	1364	N	243	-0-	-1121 B	-0-	243	2			N	-0-					133
02	725	N	244	-0-	-481 B	-0-	244	2			N	-0-					133

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					80

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					387
10	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					387
11	270	N	192	-0-	-78	B	-0-	192	2			N	-0-					387
12	341	N	42	-0-	-299	B	-0-	42	2			N	-0-					387
01	86	N	86	-0-	-0-	B	-0-	41	2	45	9	N	41	177	1			251
02	174	N	-0-	-0-	-174	B	-0-					N	-0-					251

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

09	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2019 - P/A 09/26/19

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

09	1050	N	815	-0-	-235	B	-0-	815	2			N	-0-					565
10	1116	N	815	-0-	-301	B	-0-	815	2			N	-0-					565
11	990	N	-0-	-0-	-990	B	-0-					N	-0-					565
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					565
01	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					565
*02	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					565

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

09	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

09	1890	N	1688	-0-	-202	B	-0-	1642	2	46	9	N	42					585
10	1860	N	1651	-0-	-209	B	-0-	1642	2	9	9	N	8					593
11	2328	N	2328	-0-	-0-	B	-0-	2297	2	31	9	N	28	191	1			430
12	2535	N	2535	-0-	-0-	B	-0-	2504	2	31	9	N	28					458
01	3441	X	3441	-0-	-0-	B	-0-	3363	2	78	9	N	71	182	1			347
*02	3150	X	3150	-0-	-0-	B	-0-	3085	2	65	9	N	59					406

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

09	10679	X	10679	-0-	-0-	B	-0-	10679	2			N	-0-					913
10	10748	X	10748	-0-	-0-	B	-0-	10679	2	69	9	N	63					976
11	9022	X	9022	-0-	-0-	B	-0-	8827	2	195	9	N	177	187	1			966
12	9145	X	9145	-0-	-0-	B	-0-	8903	2	242	9	N	220	192	1			994
01	10268	X	10268	-0-	-0-	B	-0-	10027	2	241	9	N	219	192	1			1021
*02	9944	X	9944	-0-	-0-	B	-0-	9728	2	216	9	N	196	192	1			1025

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

09	10530	X	9504	-0-	-1026	B	-0-	9274	2	230	9	N	209	379	1			1118
10	10385	X	9501	-0-	-884	B	-0-	9274	2	227	9	N	206	196	1			1128
11	10050	X	9237	-0-	-813	B	-0-	9043	2	194	9	N	176	182	1			1122
12	10199	X	9252	-0-	-947	B	-0-	9029	2	223	9	N	203	193	1			1132
01	10013	X	8839	-0-	-1174	B	-0-	8617	2	222	9	N	202	369	1			965
02	9193	X	8502	-0-	-691	B	-0-	8384	2	118	9	N	107					1072

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	2832	-0-	-1518 B	-0-	2786	2	46	9	N	42					893
10	4495	X	2834	-0-	-1661 B	-0-	2786	2	48	9	N	44					937
11	3780	X	3157	-0-	-623 B	-0-	3085	2	72	9	N	65	194	1			808
12	2914	X	2561	-0-	-353 B	-0-	2508	2	53	9	N	48	179	1			677
01	2914	X	1828	-0-	-1086 B	-0-	1792	2	36	9	N	33					710
02	3045	X	1336	-0-	-1709 B	-0-	1306	2	30	9	N	27					737

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

09	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					78
10	1395	N	1357	-0-	-38	-0-	1357	2			N	-0-					78
11	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					78
12	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					78
01	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					78
*02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

09	150	#	-0-	-0-	-150	-0-					N	-0-					78
10	155	#	-0-	-0-	-155	-0-					N	-0-					78
11	180	#	-0-	-0-	-180	-0-					N	-0-					78
12	186	#	-0-	-0-	-186	-0-					N	-0-					78
01	186	#	-0-	-0-	-186	-0-					N	-0-					78
02	0	#	-0-	-0-	-0-	-0-					N	-0-					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MARMATON) //CONT.// 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	77	-0-	77	77	77	2			N	-0-					-0-
10	14B2	EXT	24	-0-	24	101	24	2			N	-0-					-0-
11	14B2	EXT	18	-0-	18	119	18	2			N	-0-					-0-
12	14B2	EXT	25	-0-	25	144	25	2			N	-0-					-0-
01	14B2	EXT	120	-0-	120	264	120	2			N	-0-					-0-
*02	1425	X	1161	-0-	-264	-0-	1161	2			N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	983	N	983	-0-	-0-	-0-	953	3	30	9	N	27					322
10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-	157	1			165
11	805	N	805	-0-	-0-	-0-	801	3	4	9	N	4					169
12	1023	N	407	-0-	-616	-0-	407	3			N	-0-					169
01	1065	N	1065	-0-	-0-	-0-	1026	3	39	9	N	35					204
*02	1064	N	1064	-0-	-0-	-0-	1049	2	15	9	N	14					120

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					3
10	1643	N	1547	-0-	-96	-0-	1547	2			N	-0-					3
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					3
12	1581	N	1530	-0-	-51	-0-	1530	3			N	-0-					3
01	1550	N	1490	-0-	-60	-0-	1490	3			N	-0-					3
02	1479	N	1377	-0-	-102	-0-	1377	2			N	-0-					-0-

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
10	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					69
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					69
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					69
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					69
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					69
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	464	N	366	-0-	-98	-0-	366	2			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	348	N	330	-0-	-18	-0-	330	2			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	638	N	625	-0-	-13	-0-	625	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
10	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					-0-
11	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
12	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
01	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					-0-
02	1624	N	1592	-0-	-32	-0-	1592	2			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
12	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
02	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	29	1	179	3	N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	62	1	212	2	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	29	1	172	3	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	29	1	180	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	29	1	175	3	N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	58	1	185	2	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					3
10	2945	X	2785	-0-	-160	-0-	2785	2			N	-0-					3
11	2850	X	2713	-0-	-137	-0-	2713	3			N	-0-					3
12	2945	X	2808	-0-	-137	-0-	2808	3			N	-0-					3
01	2821	X	2771	-0-	-50	-0-	2771	3			N	-0-					3
02	2639	X	2564	-0-	-75	-0-	2564	2			N	-0-					-0-

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
10	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
01	1705	N	1691	-0-	-14	-0-	1691	3			N	-0-					-0-
02	1595	N	1560	-0-	-35	-0-	1560	2			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	174	N	123	-0-	-51	-0-	123	2			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	290	N	257	-0-	-33	-0-	257	2			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
02	1044	N	1016	-0-	-28	-0-	1016	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	1	1	306	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	1	1	321	2	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	1	1	347	2	N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	1	1	363	2	N	-0-					-0-
02	232	N	NO RPT	-0-	-232	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					144
10	1798	N	1784	-0-	-14	-0-	1784	2			N	-0-					144
11	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					144
12	1860	N	1813	-0-	-47	-0-	1812	2	1	9	N	1					145
01	1827	N	1827	-0-	-0-	-0-	1823	2	4	9	N	4					149
02	1711	N	1709	-0-	-2	-0-	1706	2	3	9	N	3					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1833	N	1833	-0-	-0-	-0-	1820	3	13	9	N	12					81
10	1922	N	1856	-0-	-66	-0-	1856	3			N	-0-					81
11	1830	N	1790	-0-	-40	-0-	1790	3			N	-0-					81
12	1891	N	266	-0-	-1625	-0-	13	1	244	3	N	8					89
							9	9									
*01	1860	N	809	-0-	-1051	-0-	13	1	796	3	N	-0-					89
02	1740	N	915	-0-	-825	-0-	12	1	903	3	N	-0-					89

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	864	-0-	-96	-0-	864	3			N	-0-					60
10	837	N	559	-0-	-278	-0-	559	3			N	-0-					60
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					60
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					60
*01	865	N	865	-0-	-0-	-0-	855	3	10	9	N	9					69
02	870	N	834	-0-	-36	-0-	834	3			N	-0-					69

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1980	-0-	-0-	-0-	1974	3	6	9	N	5					124
10	2821	N	2821	-0-	-0-	-0-	2821	3			N	-0-					124
11	1230	N	823	-0-	-407	-0-	823	3			N	-0-					124
12	1395	N	1147	-0-	-248	-0-	13	1	1134	3	N	-0-					124
*01	1395	N	1067	-0-	-328	-0-	13	1	1047	3	N	6					130
							7	9									
*02	1169	N	1169	-0-	-0-	-0-	12	1	1151	3	N	5					135
							6	9									

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5306	-0-	-514	-0-	5306	3			N	-0-					12
10	5983	X	5105	-0-	-878	-0-	5105	3			N	-0-	2	5			10
11	5760	X	4774	-0-	-986	-0-	4774	3			N	-0-					10
12	5487	X	4405	-0-	-1082	-0-	15	1	4390	3	N	-0-					10
*01	5487	X	5433	-0-	-54	-0-	15	1	5418	3	N	-0-					10
*02	5405	X	5405	-0-	-0-	-0-	14	1	5391	3	N	-0-					10

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	608	-0-	-322	-0-	599	3	9	9	N	8					167
10	961	N	605	-0-	-356	-0-	597	3	8	9	N	7					174
11	720	N	701	-0-	-19	-0-	679	3	22	9	N	20	148	1			46
12	858	N	858	-0-	-0-	-0-	13	1	845	3	N	-0-					46
*01	786	N	786	-0-	-0-	-0-	13	1	773	3	N	-0-					46
*02	784	N	784	-0-	-0-	-0-	12	1	772	3	N	-0-					46

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	787	-0-	-263	-0-	787	3			N	-0-					70
10	992	N	809	-0-	-183	-0-	809	3			N	-0-					70
11	930	N	830	-0-	-100	-0-	830	3			N	-0-					70
12	943	N	943	-0-	-0-	-0-	13	1	930	3	N	-0-					70
*01	890	N	890	-0-	-0-	-0-	13	1	877	3	N	-0-					70
*02	961	N	961	-0-	-0-	-0-	12	1	949	3	N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

09	2310	N	2305	-0-	-5	-0-	2305	3			N	-0-					16
10	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					16
11	2370	N	2071	-0-	-299	-0-	2071	3			N	-0-					16
12	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					16
*01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					16
*02	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

09	510	N	319	-0-	-191	-0-	319	3			N	-0-					87
10	527	N	207	-0-	-320	-0-	207	3			N	-0-					87
11	510	N	177	-0-	-333	-0-	177	3			N	-0-					87
12	341	N	204	-0-	-137	-0-	13	1	191	3	N	-0-					87
*01	217	N	187	-0-	-30	-0-	13	1	174	3	N	-0-					87
*02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

09	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					104
10	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					104
11	1080	N	1028	-0-	-52	-0-	1028	3			N	-0-					104
12	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					104
*01	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					104
*02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

09	1620	N	1524	-0-	-96	-0-	1524	3			N	-0-					104
10	1643	N	1571	-0-	-72	-0-	1571	3			N	-0-					104
11	1560	N	1305	-0-	-255	-0-	1305	3			N	-0-					104
12	1581	N	1380	-0-	-201	-0-	13	1	1350	3	N	15					119
							17	9									
*01	1680	N	1680	-0-	-0-	-0-	13	1	1642	3	N	23					142
							25	9									
02	1276	N	1085	-0-	-191	-0-	12	1	1065	3	N	7					149
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					13
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					13
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					13
12	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					13
*01	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					13
*02	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

09	900	N	-0-	-0-	-900	-0-					N	-0-					28
10	961	N	38	-0-	-923	-0-	38	3			N	-0-					28
11	600	N	3	-0-	-597	-0-	3	3			N	-0-					28
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					28
*01	31	N	16	-0-	-15	-0-	13	1	3	9	N	3					31
*02	15	N	15	-0-	-0-	-0-	12	1	3	9	N	3					34

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

09	1530	N	1452	-0-	-78	-0-	1452	3			N	-0-					102
10	1643	N	1345	-0-	-298	-0-	1345	3			N	-0-					102
11	1530	N	1294	-0-	-236	-0-	1294	3			N	-0-					102
12	1488	N	1296	-0-	-192	-0-	13	1	1283	3	N	-0-					102
*01	1333	N	1274	-0-	-59	-0-	13	1	1253	3	N	7					109
							8	9									
02	1247	N	1151	-0-	-96	-0-	12	1	1139	3	N	-0-					109

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1622	-0-	-118	-0-	1622	2			N	-0-					68
10	1736	N	1559	-0-	-177	-0-	1559	2			N	-0-					68
11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					68
12	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					68
01	1550	N	1430	-0-	-120	-0-	1430	2			N	-0-					68
02	1566	N	1425	-0-	-141	-0-	1425	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	583	-0-	-17	-0-	583	3			N	-0-					7
10	775	N	645	-0-	-130	-0-	645	3			N	-0-					7
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					7
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					7
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					7
02	638	N	612	-0-	-26	-0-	612	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					195
10	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					195
11	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					195
12	2107	N	2107	-0-	-0-	-0-	13	1	2094	3	N	-0-					195
*01	2334	N	2334	-0-	-0-	-0-	13	1	2321	3	N	-0-					195
*02	1910	N	1910	-0-	-0-	-0-	12	1	1898	3	N	-0-					195

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					35
10	372	N	355	-0-	-17	-0-	355	3			N	-0-					35
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					35
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					35
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					35
02	348	N	299	-0-	-49	-0-	299	3			N	-0-					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	577	-0-	-23	-0-	562	3	15	9	N	14					73
10	589	N	379	-0-	-210	-0-	379	3			N	-0-					73
11	570	N	565	-0-	-5	-0-	559	3	6	9	N	5					78
12	589	N	398	-0-	-191	-0-	13	1	385	3	N	-0-					78
*01	372	N	296	-0-	-76	-0-	13	1	283	3	N	-0-					78
*02	621	N	621	-0-	-0-	-0-	12	1	609	3	N	-0-					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

09	840	N	776	-0-	-64	-0-	776	3			N	-0-					67
10	837	N	774	-0-	-63	-0-	774	3			N	-0-					67
11	810	N	721	-0-	-89	-0-	721	3			N	-0-					67
12	806	N	797	-0-	-9	-0-	13	1	784	3	N	-0-					67
*01	806	N	806	-0-	-0-	-0-	13	1	785	3	N	7					74
							8	9									
*02	731	N	731	-0-	-0-	-0-	12	1	719	3	N	-0-					74

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

09	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					17
10	1519	N	1307	-0-	-212	-0-	1307	3			N	-0-					17
11	1470	N	1169	-0-	-301	-0-	1169	3			N	-0-					17
12	1395	N	1273	-0-	-122	-0-	13	1	1260	3	N	-0-					17
*01	1335	N	1335	-0-	-0-	-0-	13	1	1322	3	N	-0-					17
02	1131	N	964	-0-	-167	-0-	12	1	952	3	N	-0-					17

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

09	960	N	875	-0-	-85	-0-	875	3			N	-0-					94
10	992	N	832	-0-	-160	-0-	832	3			N	-0-					94
11	780	N	733	-0-	-47	-0-	727	3	6	9	N	5					99
12	899	N	259	-0-	-640	-0-	13	1	246	3	N	-0-					99
*01	922	N	922	-0-	-0-	-0-	13	1	909	3	N	-0-					99
*02	900	N	900	-0-	-0-	-0-	12	1	888	3	N	-0-					99

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
12	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
*01	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
02	696	N	670	-0-	-26	-0-	670	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	308	-0-	-472	-0-	308	3			N	-0-					130
10	744	N	568	-0-	-176	-0-	568	3			N	-0-					130
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					130
12	639	N	639	-0-	-0-	-0-	12	1	627	3	N	-0-					130
*01	630	N	630	-0-	-0-	-0-	12	1	618	3	N	-0-					130
*02	582	N	582	-0-	-0-	-0-	12	1	570	3	N	-0-					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

09	810	N	752	-0-	-58	-0-	752	3			N	-0-					129
10	806	N	685	-0-	-121	-0-	685	3			N	-0-					129
11	750	N	708	-0-	-42	-0-	708	3			N	-0-					129
12	776	N	776	-0-	-0-	-0-	13	1	754	3	N	8					137
							9	9									
*01	745	N	745	-0-	-0-	-0-	13	1	732	3	N	-0-					137
02	696	N	671	-0-	-25	-0-	12	1	659	3	N	-0-					137

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

09	870	N	866	-0-	-4	-0-	866	3			Y	-0-					-0-
10	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
11	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
12	948	N	948	-0-	-0-	-0-	13	1	935	3	Y	-0-					-0-
*01	978	N	978	-0-	-0-	-0-	13	1	965	3	Y	-0-					-0-
*02	962	N	962	-0-	-0-	-0-	12	1	950	3	Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

09	990	N	834	-0-	-156	-0-	834	3			N	-0-					23
10	992	N	624	-0-	-368	-0-	624	3			N	-0-					23
11	840	N	513	-0-	-327	-0-	513	3			N	-0-					23
12	868	N	281	-0-	-587	-0-	281	3			N	-0-					23
*01	620	N	412	-0-	-208	-0-	412	3			N	-0-					23
02	493	N	356	-0-	-137	-0-	356	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
11	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
02	667	N	661	-0-	-6	-0-	661	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

09	335	N	335	-0-	-0-	-0-	334	3	1	9	N	1	27	5			177
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					177
11	330	N	171	-0-	-159	-0-	171	3			N	-0-					177
12	341	N	13	-0-	-328	-0-	13	1			N	-0-					177
*01	310	N	13	-0-	-297	-0-	13	1			N	-0-					177
02	174	N	12	-0-	-162	-0-	12	1			N	-0-					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					23
10	992	N	937	-0-	-55	-0-	937	3			N	-0-					23
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					23
12	1054	N	922	-0-	-132	-0-	13	1	909	3	N	-0-					23
*01	957	N	957	-0-	-0-	-0-	13	1	944	3	N	-0-					23
*02	1082	N	1082	-0-	-0-	-0-	12	1	1070	3	N	-0-					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

09	1380	N	1216	-0-	-164	-0-	1216	3			N	-0-					129
10	1581	N	1267	-0-	-314	-0-	1267	3			N	-0-	4	5			125
11	1470	N	572	-0-	-898	-0-	572	3			N	-0-					125
12	1271	N	628	-0-	-643	-0-	12	1	616	3	N	-0-					125
*01	1271	N	811	-0-	-460	-0-	12	1	799	3	N	-0-					125
*02	765	N	765	-0-	-0-	-0-	12	1	753	3	N	-0-					125

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

09	1631	N	1631	-0-	-0-	-0-	188	1	1433	3	N	9					134
							10	9									
10	1550	N	1487	-0-	-63	-0-	194	1	1292	3	N	1					135
							1	9									
11	1500	N	1441	-0-	-59	-0-	188	1	1253	3	N	-0-					135
12	1612	N	1419	-0-	-193	-0-	206	1	1209	3	N	4					139
							4	9									
*01	2032	N	2032	-0-	-0-	-0-	206	1	1809	3	N	15					154
							17	9									
*02	2900	N	3296	-0-	396	396	193	1	3103	3	N	-0-					154

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-		-0-	104	3			N	-0-					3
10	119	N	119	-0-	-0-		-0-	119	3			N	-0-					3
11	105	N	105	-0-	-0-		-0-	105	3			N	-0-					3
12	109	N	109	-0-	-0-		-0-	109	3			N	-0-					3
*01	124	N	93	-0-	-31		-0-	93	3			N	-0-					3
02	116	N	93	-0-	-23		-0-	93	3			N	-0-					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1831	N	1407	-0-	-424		-0-	1407	3			N	-0-					27
10	1643	N	1375	-0-	-268		-0-	1375	3			N	-0-					27
11	1590	X	1075	-0-	-515		-0-	1075	3			N	-0-					27
12	1643	X	1064	-0-	-579		-0-	12	1	1052	3	N	-0-					27
*01	1643	X	1023	-0-	-620		-0-	12	1	1011	3	N	-0-					27
02	1363	X	847	-0-	-516		-0-	11	1	836	3	N	-0-					27

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-		-0-	734	3			N	-0-					25
10	719	N	719	-0-	-0-		-0-	719	3			N	-0-					25
11	742	N	742	-0-	-0-		-0-	742	3			N	-0-					25
12	771	N	771	-0-	-0-		-0-	12	1	759	3	N	-0-					25
*01	763	N	763	-0-	-0-		-0-	12	1	751	3	N	-0-					25
02	725	N	710	-0-	-15		-0-	12	1	698	3	N	-0-					25

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					50
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					50
11	450	N	389	-0-	-61	-0-	389	3			N	-0-					50
12	434	N	421	-0-	-13	-0-	13	1	408	3	N	-0-					50
*01	449	N	449	-0-	-0-	-0-	13	1	436	3	N	-0-					50
*02	502	N	502	-0-	-0-	-0-	13	1	486	3	N	3					53
							3	9									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1670	-0-	-100	-0-	1638	3	32	9	N	29					169
10	1829	N	1583	-0-	-246	-0-	1577	3	6	9	N	5					174
11	1710	N	1508	-0-	-202	-0-	1486	3	22	9	N	20	172	1			22
12	1736	N	1568	-0-	-168	-0-	1560	3	8	9	N	7					29
*01	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					29
*02	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					29

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					70
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					70
11	720	N	623	-0-	-97	-0-	623	3			N	-0-					70
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					70
*01	806	N	633	-0-	-173	-0-	633	3			N	-0-					70
02	609	N	520	-0-	-89	-0-	520	3			N	-0-					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1270	-0-	-20	-0-	1231	3	39	9	N	35					167
10	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					167
11	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					167
12	1452	N	1452	-0-	-0-	-0-	13	1	1420	3	N	17					184
							19	9									
*01	1421	N	1421	-0-	-0-	-0-	13	1	1408	3	N	-0-					184
*02	1312	N	1312	-0-	-0-	-0-	12	1	1280	3	N	18					202
							20	9									

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					27
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					27
11	360	N	223	-0-	-137	-0-	223	3			N	-0-					27
12	403	N	230	-0-	-173	-0-	13	1	217	3	N	-0-					27
*01	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					27
*02	319	N	319	-0-	-0-	-0-	12	1	307	3	N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					53
10	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					53
11	1021	N	1021	-0-	-0-	-0-	1019	2	2	9	Y	2					55
12	1048	N	1048	-0-	-0-	-0-	13	1	1035	2	Y	-0-					55
01	1041	N	1041	-0-	-0-	-0-	13	1	1028	2	Y	-0-					55
*02	945	N	945	-0-	-0-	-0-	12	1	933	2	Y	-0-					55

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					134
10	1736	N	1667	-0-	-69	-0-	1667	3			N	-0-					134
11	1680	N	1612	-0-	-68	-0-	1612	3			N	-0-	2	5			132
12	1737	N	1737	-0-	-0-	-0-	14	1	1715	3	N	7					139
							8	9									
*01	1684	N	1684	-0-	-0-	-0-	14	1	1663	3	N	6					145
							7	9									
02	1566	N	1508	-0-	-58	-0-	13	1	1495	3	N	-0-					145

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

09	330	N	234	-0-	-96	-0-	234	3			N	-0-					182
10	341	N	331	-0-	-10	-0-	330	3	1	9	N	1	161	1	2	5	20
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					20
12	419	N	419	-0-	-0-	-0-	13	1	406	3	N	-0-					20
*01	390	N	390	-0-	-0-	-0-	13	1	377	3	N	-0-					20
*02	396	N	396	-0-	-0-	-0-	12	1	384	3	N	-0-					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

09	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					87
10	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					87
11	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					87
12	635	N	635	-0-	-0-	-0-	12	1	623	3	Y	-0-					87
*01	618	N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-					87
*02	583	N	583	-0-	-0-	-0-	11	1	572	3	Y	-0-					87

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

09	390	N	237	-0-	-153	-0-	237	3			N	-0-					15
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					15
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					15
12	322	N	322	-0-	-0-	-0-	12	1	310	3	N	-0-					15
*01	341	N	318	-0-	-23	-0-	12	1	300	3	N	5					20
							6	9									
*02	299	N	299	-0-	-0-	-0-	11	1	288	3	N	-0-					20

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	109	185	1			16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					105
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					105
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					105
12	868	N	814	-0-	-54	-0-	12	1	802	3	N	-0-					105
*01	881	N	881	-0-	-0-	-0-	12	1	859	3	N	9					114
							10	9									
*02	861	N	861	-0-	-0-	-0-	11	1	850	3	N	-0-					114

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1102	-0-	-128	-0-	1102	3			N	-0-					140
10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					140
11	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					140
12	1147	N	1145	-0-	-2	-0-	13	1	1132	3	N	-0-					140
*01	1134	N	1134	-0-	-0-	-0-	13	1	1121	3	N	-0-					140
02	1044	N	816	-0-	-228	-0-	12	1	804	3	N	-0-					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					94
10	3100	N	3374	-0-	274	274	3374	3			N	-0-					94
11	3000	N	2766	-0-	-234	40	2754	3	12	9	N	11					105
12	2903	N	2863	-0-	-40	-0-	13	1	2850	3	N	-0-					105
*01	2830	X	2830	-0-	-0-	-0-	13	1	2817	3	N	-0-					105
02	2610	X	2546	-0-	-64	-0-	13	1	2527	3	N	5					110
							6	9									

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					194
10	1240	N	1099	-0-	-141	-0-	1096	3	3	9	N	3	175	1	9	5	13
11	1170	N	912	-0-	-258	-0-	903	3	9	9	N	8					21
12	1228	N	1228	-0-	-0-	-0-	13	1	1215	3	N	-0-					21
*01	1142	N	1142	-0-	-0-	-0-	13	1	1129	3	N	-0-					21
*02	947	N	947	-0-	-0-	-0-	12	1	935	3	N	-0-					21

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					51
10	605	N	605	-0-	-0-	-0-	569	3	36	9	N	33					84
11	600	N	546	-0-	-54	-0-	542	3	4	9	N	4					88
12	620	N	557	-0-	-63	-0-	557	3			N	-0-					88
*01	620	N	602	-0-	-18	-0-	554	3	48	9	N	44					132
*02	525	N	525	-0-	-0-	-0-	522	3	3	9	N	3					135

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					43
10	1829	N	1691	-0-	-138	-0-	1691	3			N	-0-					43
11	1590	N	1433	-0-	-157	-0-	1433	3			N	-0-					43
12	1798	N	1579	-0-	-219	-0-	12	1	1567	3	N	-0-					43
*01	1705	N	1614	-0-	-91	-0-	12	1	1602	3	N	-0-					43
*02	1491	N	1491	-0-	-0-	-0-	11	1	1480	3	N	-0-					43

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	820	-0-	-20	-0-	806	3	14	9	N	13					92
10	837	N	824	-0-	-13	-0-	824	3			N	-0-					92
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					92
12	837	N	835	-0-	-2	-0-	13	1	822	3	N	-0-					92
*01	837	N	821	-0-	-16	-0-	13	1	808	3	N	-0-					92
*02	763	N	763	-0-	-0-	-0-	12	1	751	3	N	-0-					92

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					59
10	558	N	512	-0-	-46	-0-	512	3			N	-0-					59
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					59
12	527	N	509	-0-	-18	-0-	13	1	496	3	N	-0-					59
*01	527	N	505	-0-	-22	-0-	13	1	492	3	N	-0-					59
02	493	N	465	-0-	-28	-0-	12	1	453	3	N	-0-					59

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					56
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					56
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					56
12	351	N	351	-0-	-0-	-0-	13	1	338	3	N	-0-					56
*01	378	N	378	-0-	-0-	-0-	13	1	347	3	N	16					72
							18	9									
*02	361	N	361	-0-	-0-	-0-	12	1	349	3	N	-0-					72

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					132
10	434	N	374	-0-	-60	-0-	374	3			N	-0-					132
11	420	N	377	-0-	-43	-0-	377	3			N	-0-					132
12	434	N	401	-0-	-33	-0-	12	1	389	3	N	-0-					132
*01	372	N	299	-0-	-73	-0-	12	1	287	3	N	-0-					132
02	377	N	358	-0-	-19	-0-	11	1	347	3	N	-0-					132

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	696	-0-	-54	-0-	696	3			N	-0-					20
10	744	N	718	-0-	-26	-0-	718	3			N	-0-					20
11	720	N	688	-0-	-32	-0-	688	3			N	-0-					20
12	732	N	732	-0-	-0-	-0-	13	1	719	3	N	-0-					20
*01	713	N	672	-0-	-41	-0-	13	1	659	3	N	-0-					20
*02	727	N	727	-0-	-0-	-0-	12	1	715	3	N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	787	-0-	-53	-0-	787	3			N	-0-					137
10	837	N	797	-0-	-40	-0-	797	3			N	-0-					137
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					137
12	900	N	900	-0-	-0-	-0-	13	1	887	3	N	-0-					137
*01	1014	N	1014	-0-	-0-	-0-	13	1	1001	3	N	-0-					137
*02	1026	N	1026	-0-	-0-	-0-	12	1	1014	3	N	-0-					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	565	-0-	-755	-0-	565	3			N	-0-					74
10	1116	N	639	-0-	-477	-0-	639	3			N	-0-					74
11	840	N	688	-0-	-152	-0-	688	3			N	-0-					74
12	693	N	693	-0-	-0-	-0-	14	1	679	3	N	-0-					74
*01	683	N	683	-0-	-0-	-0-	14	1	669	3	N	-0-					74
*02	828	N	828	-0-	-0-	-0-	13	1	815	3	N	-0-					74

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

09	900	N	762	-0-	-138	-0-	762	3			N	-0-					65
10	1054	N	689	-0-	-365	-0-	689	3			N	-0-					65
11	901	N	901	-0-	-0-	-0-	901	3			N	-0-					65
12	872	N	872	-0-	-0-	-0-	13	1	859	3	N	-0-					65
*01	814	N	814	-0-	-0-	-0-	13	1	801	3	N	-0-					65
02	870	N	726	-0-	-144	-0-	12	1	714	3	N	-0-					65

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

09	660	N	566	-0-	-94	-0-	566	3			N	-0-					62
10	713	N	572	-0-	-141	-0-	572	3			N	-0-					62
11	600	N	564	-0-	-36	-0-	564	3			N	-0-					62
12	590	N	590	-0-	-0-	-0-	13	1	577	3	N	-0-					62
*01	587	N	587	-0-	-0-	-0-	13	1	574	3	N	-0-					62
02	551	N	537	-0-	-14	-0-	12	1	525	3	N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					116
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					116
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					116
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					116
*01	651	N	633	-0-	-18	-0-	633	3			N	-0-					116
02	609	N	91	-0-	-518	-0-	91	3			N	-0-					116

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					37
10	1023	N	1012	-0-	-11	-0-	1012	3			N	-0-					37
11	1020	N	955	-0-	-65	-0-	955	3			N	-0-					37
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					37
*01	1023	N	964	-0-	-59	-0-	964	3			N	-0-					37
*02	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

09	780	N	764	-0-	-16	-0-	764	3			N	-0-					179
10	850	N	850	-0-	-0-	-0-	842	3	8	9	N	7	166	1			20
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					20
12	873	N	873	-0-	-0-	-0-	13	1	860	3	N	-0-					20
*01	837	N	836	-0-	-1	-0-	13	1	823	3	N	-0-					20
02	783	N	706	-0-	-77	-0-	12	1	694	3	N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					65
12	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					65
*01	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					65
02	145	N	90	-0-	-55	-0-	12	1	78	3	N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					137
10	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					137
11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					137
12	1289	N	1289	-0-	-0-	-0-	13	1	1276	3	N	-0-					137
*01	1252	N	1252	-0-	-0-	-0-	13	1	1239	3	N	-0-					137
02	1131	N	1109	-0-	-22	-0-	12	1	1097	3	N	-0-					137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1121	-0-	-199	-0-	1121	3			N	-0-					67
10	1333	N	1287	-0-	-46	-0-	1287	3			N	-0-					67
11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					67
12	1395	N	1395	-0-	-0-	-0-	12	1	1383	3	N	-0-					67
*01	1398	N	1398	-0-	-0-	-0-	12	1	1386	3	N	-0-					67
02	1334	N	1332	-0-	-2	-0-	11	1	1321	3	N	-0-					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					79
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					79
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					79
12	62	N	40	-0-	-22	-0-	13	1	27	3	N	-0-					79
*01	74	N	74	-0-	-0-	-0-	13	1	61	3	N	-0-					79
02	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					79

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	866	-0-	-94	-0-	866	3			N	-0-					180
10	992	N	934	-0-	-58	-0-	913	3	21	9	N	19	160	1			39
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					39
12	945	N	945	-0-	-0-	-0-	13	1	932	3	N	-0-					39
*01	930	N	920	-0-	-10	-0-	13	1	907	3	N	-0-					39
*02	881	N	881	-0-	-0-	-0-	12	1	869	3	N	-0-					39

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					89
10	1240	N	1131	-0-	-109	-0-	1131	3			N	-0-					89
11	1200	N	1050	-0-	-150	-0-	1050	3			N	-0-					89
12	1209	N	996	-0-	-213	-0-	13	1	983	3	N	-0-					89
*01	1116	N	1116	-0-	-0-	-0-	13	1	1103	3	N	-0-					89
*02	1408	N	1408	-0-	-0-	-0-	12	1	1396	3	N	-0-					89

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1506	-0-	-324	-0-	1506	3			N	-0-					50
10	1891	N	1345	-0-	-546	-0-	1345	3			N	-0-					50
11	1620	N	831	-0-	-789	-0-	831	3			N	-0-					50
12	1550	N	821	-0-	-729	-0-	14	1	807	3	N	-0-					50
*01	1333	N	805	-0-	-528	-0-	14	1	791	3	N	-0-					50
02	812	N	747	-0-	-65	-0-	13	1	734	3	N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	594	-0-	-126	-0-	594	3			N	-0-	10	5			72
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					72
11	690	N	409	-0-	-281	-0-	409	3			N	-0-					72
12	620	N	13	-0-	-607	-0-	13	1			N	-0-					72
*01	682	N	613	-0-	-69	-0-	13	1	600	3	N	-0-					72
*02	904	N	904	-0-	-0-	-0-	12	1	892	3	N	-0-					72

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	974	-0-	-16	-0-	974	3			N	-0-					84
10	1023	N	976	-0-	-47	-0-	976	3			N	-0-					84
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					84
12	992	N	970	-0-	-22	-0-	970	3			N	-0-					84
*01	967	N	967	-0-	-0-	-0-	967	3			N	-0-					84
02	928	N	880	-0-	-48	-0-	880	3			N	-0-					84

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	672	-0-	-48	-0-	672	3			N	-0-					87
10	713	N	670	-0-	-43	-0-	670	3			N	-0-					87
11	690	N	663	-0-	-27	-0-	663	3			N	-0-					87
12	703	N	703	-0-	-0-	-0-	13	1	690	3	N	-0-					87
*01	685	N	685	-0-	-0-	-0-	13	1	672	3	N	-0-					87
*02	639	N	639	-0-	-0-	-0-	12	1	627	3	N	-0-					87

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					82
10	775	N	323	-0-	-452	-0-	323	3			N	-0-					82
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					82
12	744	N	600	-0-	-144	-0-	13	1	587	3	N	-0-					82
*01	568	N	568	-0-	-0-	-0-	13	1	555	3	N	-0-					82
02	522	N	507	-0-	-15	-0-	12	1	495	3	N	-0-					82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

09	1410	N	1284	-0-	-126	-0-	1284	3			N	-0-					107
10	1457	N	1277	-0-	-180	-0-	1277	3			N	-0-					107
11	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					107
12	1333	N	1012	-0-	-321	-0-	13	1	999	3	N	-0-					107
*01	1271	N	66	-0-	-1205	-0-	13	1	51	3	N	2					109
							2	9									
02	1189	N	768	-0-	-421	-0-	13	1	738	3	N	15					124
							17	9									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

09	990	N	874	-0-	-116	-0-	874	3			N	-0-					129
10	992	N	908	-0-	-84	-0-	908	3			N	-0-					129
11	990	N	872	-0-	-118	-0-	872	3			N	-0-					129
12	964	N	964	-0-	-0-	-0-	13	1	951	3	N	-0-					129
*01	919	N	919	-0-	-0-	-0-	13	1	895	3	N	10					139
							11	9									
*02	863	N	863	-0-	-0-	-0-	12	1	851	3	N	-0-					139

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					28
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					28
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					28
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					28
*01	527	N	517	-0-	-10	-0-	517	3			N	-0-					28
02	493	N	473	-0-	-20	-0-	473	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

09	900	N	765	-0-	-135	-0-	765	3			N	-0-					174
10	899	N	840	-0-	-59	-0-	840	3			N	-0-	151	1			23
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					23
12	849	N	849	-0-	-0-	-0-	13	1	836	3	N	-0-					23
*01	837	N	803	-0-	-34	-0-	13	1	790	3	N	-0-					23
*02	745	N	745	-0-	-0-	-0-	12	1	733	3	N	-0-					23

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					20
10	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					20
11	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					20
12	1240	N	1240	-0-	-0-	-0-	12	1	1228	3	N	-0-					20
01	1362	N	1362	-0-	-0-	-0-	12	1	1350	3	N	-0-					20
*02	1188	N	1188	-0-	-0-	-0-	11	1	1177	3	N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					125
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					125
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					125
12	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					125
*01	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					125
*02	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1076	-0-	-214	-0-	1076	3			N	-0-					165
10	1240	N	1084	-0-	-156	-0-	1084	3			N	-0-					165
11	1230	N	1081	-0-	-149	-0-	1081	3			N	-0-					165
12	1204	N	1204	-0-	-0-	-0-	13	1	1191	3	N	-0-					165
*01	1151	N	1151	-0-	-0-	-0-	13	1	1121	3	N	15	158	1			22
							17	9									
*02	1060	N	1060	-0-	-0-	-0-	12	1	1048	3	N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

09	870	N	601	-0-	-269	-0-	601	3			N	-0-					80
10	806	N	634	-0-	-172	-0-	634	3			N	-0-					80
11	630	N	601	-0-	-29	-0-	601	3			N	-0-					80
12	1066	N	1066	-0-	-0-	-0-	13	1	1053	3	N	-0-					80
*01	1327	N	1327	-0-	-0-	-0-	13	1	1314	3	N	-0-					80
*02	1064	N	1064	-0-	-0-	-0-	12	1	1052	3	N	-0-					80

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					7
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					7
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					7
12	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-					7
*01	651	N	638	-0-	-13	-0-	13	1	625	3	N	-0-					7
*02	658	N	658	-0-	-0-	-0-	12	1	646	3	N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

09	990	N	957	-0-	-33	-0-	957	3			N	-0-					152
10	1023	N	859	-0-	-164	-0-	859	3			N	-0-					152
11	990	N	813	-0-	-177	-0-	813	3			N	-0-					152
12	992	N	871	-0-	-121	-0-	13	1	858	3	N	-0-					152
*01	868	N	834	-0-	-34	-0-	13	1	821	3	N	-0-					152
*02	796	N	796	-0-	-0-	-0-	12	1	784	3	N	-0-					152

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

09	360	N	335	-0-	-25	-0-	335	3			N	-0-					23
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					23
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					23
12	463	N	463	-0-	-0-	-0-	13	1	450	3	N	-0-					23
*01	466	N	466	-0-	-0-	-0-	13	1	453	3	N	-0-					23
*02	391	N	391	-0-	-0-	-0-	12	1	379	3	N	-0-					23

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

09	270	N	245	-0-	-25	-0-	245	3			N	-0-					94
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					94
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					94
12	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					94
*01	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					94
*02	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					78
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					78
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					78
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					78
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					78
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3191	-0-	-349	-0-	3169	3	22	9	N	20					97
10	3658	X	3066	-0-	-592	-0-	3063	3	3	9	N	3					100
11	3540	X	3067	-0-	-473	-0-	3067	3			N	-0-					100
12	3596	X	3178	-0-	-418	-0-	13	1	3165	3	N	-0-					100
*01	3534	X	3149	-0-	-385	-0-	13	1	3055	3	N	74	133	1			41
							81	9									
02	3074	X	2911	-0-	-163	-0-	12	1	2880	3	N	17					58
							19	9									

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

09	390	N	-0-	-0-	-390	-0-					N	-0-					52
10	403	N	-0-	-0-	-403	-0-					N	-0-					52
11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					52
12	478	N	478	-0-	-0-	-0-	13	1	465	3	N	-0-					52
*01	426	N	426	-0-	-0-	-0-	13	1	393	3	N	18					70
							20	9									
02	406	N	332	-0-	-74	-0-	12	1	320	3	N	-0-					70

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1147	N	1011	-0-	-136	-0-	1011	3			N	-0-					-0-
*01	1302	N	1121	-0-	-181	-0-	1121	3			N	-0-					-0-
02	1421	N	1092	-0-	-329	-0-	1092	3			N	-0-					-0-

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

09	1855	N	1855	-0-	-0-	-0-	79	1	1774	3	N	2					89
							2	9									
10	2232	N	1261	-0-	-971	-0-	82	1	1179	3	N	-0-					89
11	1950	N	1909	-0-	-41	-0-	79	1	1828	3	N	-0-					89
							2	4									
12	1922	N	1716	-0-	-206	-0-	82	1	1611	3	N	21					110
							23	9									
*01	1758	N	1758	-0-	-0-	-0-	82	1	1676	3	N	-0-					110
02	1856	N	1518	-0-	-338	-0-	53	1	1465	3	N	-0-					110

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

09	1230	N	912	-0-	-318	-0-	912	3			N	-0-					60
10	1209	N	936	-0-	-273	-0-	936	3			N	-0-					60
11	1140	N	927	-0-	-213	-0-	927	3			N	-0-					60
12	1175	N	1175	-0-	-0-	-0-	13	1	1162	3	N	-0-					60
*01	1028	N	1028	-0-	-0-	-0-	13	1	1011	3	N	4					64
							4	9									
02	899	N	562	-0-	-337	-0-	13	1	549	3	N	-0-					64

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

09	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
10	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
11	960	N	913	-0-	-47	-0-	913	3			N	-0-					-0-
12	961	N	912	-0-	-49	-0-	912	3			N	-0-					-0-
01	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
02	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

09	4050	X	3753	-0-	-297	-0-	3753	3			N	-0-					57
10	4402	X	3560	-0-	-842	-0-	3560	3			N	-0-					57
11	4260	X	4231	-0-	-29	-0-	4231	3			N	-0-					57
12	4402	X	4000	-0-	-402	-0-	4000	3			N	-0-					57
01	3968	X	3940	-0-	-28	-0-	3940	3			N	-0-					57
*02	4161	X	4161	-0-	-0-	-0-	4161	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

09	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					53
10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					53
11	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					53
12	1305	N	1305	-0-	-0-	-0-	18	1	1287	3	N	-0-					53
*01	1343	N	1343	-0-	-0-	-0-	18	1	1325	3	N	-0-					53
*02	1380	N	1380	-0-	-0-	-0-	17	1	1363	3	N	-0-					53

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	659	-0-	-61	-0-	659	3			N	-0-					17
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					17
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					17
12	682	N	667	-0-	-15	-0-	13	1	654	3	N	-0-					17
*01	693	N	693	-0-	-0-	-0-	13	1	680	3	N	-0-					17
*02	610	N	610	-0-	-0-	-0-	12	1	598	3	N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11280	X	10128	-0-	-1152	-0-	44	1	9501	2	N	530	559	1			102
							583	9									
10	11656	X	9940	-0-	-1716	-0-	45	1	9288	2	N	552	552	1			102
							607	9									
11	10860	X	9600	-0-	-1260	-0-	44	1	9158	2	N	362	353	1			111
							398	9									
*12	11222	X	9384	-0-	-1838	-0-	57	1	8828	2	N	454	381	1			184
							499	9									
*01	10881	X	9831	-0-	-1050	-0-	57	1	9128	2	N	587	598	1			173
							646	9									
02	9802	X	8712	-0-	-1090	-0-	54	1	8063	2	N	541	568	1			146
							595	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	1657	-0-	-2033	-0-	1559	2	98	9	N	89	67	1			39
10	3813	X	1597	-0-	-2216	-0-	1520	2	77	9	N	70	102	1			7
11	3690	X	1549	-0-	-2141	-0-	1477	2	72	9	N	65	63	1			9
12	2046	X	1498	-0-	-548	-0-	1411	2	87	9	N	79	70	1			18
01	1798	X	1052	-0-	-746	-0-	998	2	54	9	N	49	56	1			11
02	1595	X	890	-0-	-705	-0-	843	2	47	9	N	43	47	1			7

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13950	X	11374	-0-	-2576	-0-	10966	2	408	9	N	371	341	1			54
10	14415	X	13635	-0-	-780	-0-	13250	2	385	9	N	350	354	1			50
11	13680	X	13034	-0-	-646	-0-	12724	2	310	9	N	282	305	1			27
12	14136	X	13145	-0-	-991	-0-	12724	2	421	9	N	383	374	1			36
*01	14136	X	12697	-0-	-1439	-0-	12303	2	394	9	N	358	366	1			28
02	12760	X	12228	-0-	-532	-0-	11888	2	340	9	N	309	314	1			23

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	8252	-0-	-808	-0-	45	1	8047	2	N	145	168	1			140
							160	9									
10	9362	X	8193	-0-	-1169	-0-	46	1	8037	2	N	100	171	1			69
							110	9									
11	9030	X	7819	-0-	-1211	-0-	45	1	7598	2	N	160	164	1			65
							176	9									
12	8618	X	8002	-0-	-616	-0-	46	1	7824	2	N	120					185
							132	9									
*01	8618	X	7613	-0-	-1005	-0-	46	1	7567	2	N	-0-					185
02	7975	X	6955	-0-	-1020	-0-	43	1	6854	2	N	53	169	1			69
							58	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21060	X	18291	-0-	-2769	-0-	44	1	17600	2	N	581	741	1			45
							8	4	639	9							
10	21297	X	18599	-0-	-2698	-0-	45	1	17880	2	N	613	582	1			76
							674	9									
11	20400	X	17729	-0-	-2671	-0-	44	1	17038	2	N	588	560	1			104
							647	9									
12	20336	X	17506	-0-	-2830	-0-	57	1	16779	2	N	609	578	1			135
							670	9									
*01	19158	X	17568	-0-	-1590	-0-	57	1	16737	2	N	704	745	1			94
							774	9									
02	17690	X	16793	-0-	-897	-0-	54	1	16244	2	N	450	392	1			152
							495	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

09	6170	X	6170	-0-	-0-	-0-	5476	2	694	9	N	631	463	1			275
10	6184	X	6184	-0-	-0-	-0-	5606	2	578	9	N	525	749	1			51
11	5861	X	5861	-0-	-0-	-0-	5332	2	529	9	N	481	466	1			66
12	6386	X	6025	-0-	-361	-0-	5386	2	639	9	N	581	513	1			134
*01	6386	X	5580	-0-	-806	-0-	5044	2	536	9	N	487	515	1			106
02	5974	X	5101	-0-	-873	-0-	4587	2	514	9	N	467	501	1			72

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

09	6775	X	6775	-0-	-0-	-0-	5870	2	905	9	N	823	758	1			119
10	7374	X	7374	-0-	-0-	-0-	6528	2	846	9	N	769	779	1			109
11	8730	X	5577	-0-	-3153	-0-	4939	2	638	9	N	580	633	1			56
12	9021	X	6908	-0-	-2113	-0-	5999	2	909	9	N	826	803	1			79
*01	9021	X	5476	-0-	-3545	-0-	4686	2	790	9	N	718	741	1			56
02	6902	X	5095	-0-	-1807	-0-	4435	2	660	9	N	600	611	1			45

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

09	420	N	347	-0-	-73	-0-	347	3			N	-0-					87
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					87
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					87
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					87
*01	781	N	781	-0-	-0-	-0-	607	3	174	9	N	158	185	1			60
*02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					60

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

09	6240	X	5268	-0-	-972	-0-	53	1	5201	2	N	13					169
							14	9									
10	6448	X	5802	-0-	-646	-0-	55	1	5697	2	N	45	169	1			45
							50	9									
11	6240	X	6047	-0-	-193	-0-	53	1	5994	2	N	-0-					45
*12	5828	X	5512	-0-	-316	-0-	69	1	5296	2	N	134					179
							147	9									
*01	5797	X	4967	-0-	-830	-0-	69	1	4797	2	N	92	197	1			74
							101	9									
02	5858	X	5497	-0-	-361	-0-	65	1	4979	2	N	412	309	1			177
							453	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860	X	10775	-0-	-3085	-0-	44	1	10674	2	N	52					149
							57	9									
10	18960	X	18960	-0-	-0-	-0-	45	1	18915	2	N	-0-					149
11	15750	X	13719	-0-	-2031	-0-	44	1	13675	2	N	-0-					149
12	16739	X	16739	-0-	-0-	-0-	45	1	16488	2	N	187	187	1			149
							206	9									
*01	18972	X	11325	-0-	-7647	-0-	45	1	11216	2	N	58					207
							64	9									
02	17748	X	11138	-0-	-6610	-0-	42	1	11096	2	N	-0-					207

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8309	X	8309	-0-	-0-	-0-	7495	2	814	9	N	740	566	1			348
10	8494	X	8036	-0-	-458	-0-	7484	2	552	9	N	502	569	1			281
11	8220	X	7293	-0-	-927	-0-	6864	2	429	9	N	390	543	1			128
*12	8587	X	7644	-0-	-943	-0-	6765	2	879	9	N	799	763	1			164
*01	8587	X	6213	-0-	-2374	-0-	5815	2	398	9	N	362	369	1			157
02	8033	X	5461	-0-	-2572	-0-	4940	2	521	9	N	474	530	1			101

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	7628	-0-	-1642	-0-	7610	2	18	9	N	16					99
10	9269	X	7174	-0-	-2095	-0-	7174	2			N	-0-					99
11	8730	X	6971	-0-	-1759	-0-	6925	2	46	9	N	42					141
12	8246	X	5483	-0-	-2763	-0-	5477	2	6	9	N	5					146
*01	7874	X	6763	-0-	-1111	-0-	6763	2			N	-0-	110	1			36
02	7366	X	6034	-0-	-1332	-0-	5979	2	55	9	N	50					86

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					15
10	341	N	288	-0-	-53	-0-	288	2			N	-0-					15
11	330	N	286	-0-	-44	-0-	286	2			N	-0-					15
12	310	N	290	-0-	-20	-0-	290	2			N	-0-					15
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					15
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					15

BLACKBEARD OPERATING, LLC 073056
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	628	-0-	-62	-0-	628	2			Y	-0-					-0-
10	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
11	570	N	548	-0-	-22	-0-	548	2			Y	-0-					-0-
12	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			Y	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BLACKBEARD OPERATING, LLC //CONT.// 073056
GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
01	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
02	290	N	256	-0-	-34	-0-	256	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

09	2670	N	2442	-0-	-228	-0-	2442	2			N	-0-					30
10	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					30
11	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					30
12	2887	N	2887	-0-	-0-	-0-	2886	2	1	9	N	1					31
01	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					31
*02	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					31

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	145	N	68	-0-	-77	-0-	68	3			N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					20
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					20
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					20
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					20
01	956	N	956	-0-	-0-	-0-	956	3			N	-0-					20
*02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	816	-0-	-84	-0-	816	3			N	-0-					28
10	899	N	659	-0-	-240	-0-	659	3			N	-0-					28
11	750	N	688	-0-	-62	-0-	688	3			N	-0-					28
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					28
01	890	N	890	-0-	-0-	-0-	890	3			N	-0-					28
*02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

09	1440	N	1019	-0-	-421	-0-	1019	3			N	-0-					142
10	1302	N	1101	-0-	-201	-0-	1101	3			N	-0-					142
11	1200	N	1119	-0-	-81	-0-	1119	3			N	-0-					142
12	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					142
01	1116	N	1106	-0-	-10	-0-	1106	3			N	-0-					142
02	1073	N	973	-0-	-100	-0-	973	3			N	-0-					142

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

09	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					10
01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					10
*02	22	N	22	-0-	-0-	-0-	22	1			N	-0-					10

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

09	420	N	317	-0-	-103	-0-	60	1	257	2	N	-0-					55
10	446	N	446	-0-	-0-	-0-	60	1	386	2	N	-0-					55
11	390	N	280	-0-	-110	-0-	60	1	220	2	N	-0-					55
12	341	N	253	-0-	-88	-0-	62	1	191	2	N	-0-					55
01	450	N	450	-0-	-0-	-0-	62	1	388	2	N	-0-					55
*02	290	N	290	-0-	-0-	-0-	58	1	232	2	N	-0-					55

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

09	810	N	81	-0-	-729	-0-	26	1	55	2	N	-0-					119
10	713	N	151	-0-	-562	-0-	26	1	125	2	N	-0-					119
11	600	N	231	-0-	-369	-0-	52	1	179	2	N	-0-					119
12	271	N	271	-0-	-0-	-0-	60	1	211	2	N	-0-					119
01	276	N	276	-0-	-0-	-0-	62	1	214	2	N	-0-					119
*02	280	N	280	-0-	-0-	-0-	58	1	200	2	N	20					139
							22	9									

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

09	330	N	311	-0-	-19	-0-	60	1	251	2	N	-0-					7
10	341	N	322	-0-	-19	-0-	60	1	262	2	N	-0-					7
11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-					7
12	317	N	317	-0-	-0-	-0-	62	1	255	2	N	-0-					7
01	321	N	321	-0-	-0-	-0-	62	1	259	2	N	-0-					7
*02	302	N	302	-0-	-0-	-0-	58	1	244	2	N	-0-					7

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

09	480	N	443	-0-	-37	-0-	60	1	380	2	N	3					165
							3	9									
10	496	N	464	-0-	-32	-0-	60	1	401	2	N	3	146	1			22
							3	9									
11	450	N	439	-0-	-11	-0-	58	1	370	2	N	10					32
							11	9									
12	465	N	419	-0-	-46	-0-	60	1	357	2	N	2					34
							2	9									
01	465	N	432	-0-	-33	-0-	62	1	348	2	N	20					54
							22	9									
02	435	N	433	-0-	-2	-0-	58	1	355	2	N	18					72
							20	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	44	1	747	2	N	-0-					80
10	523	N	523	-0-	-0-	-0-	44	1	479	2	N	-0-					80
11	451	N	451	-0-	-0-	-0-	60	1	391	2	N	-0-					80
12	496	N	460	-0-	-36	-0-	62	1	398	2	N	-0-					80
01	503	N	503	-0-	-0-	-0-	62	1	419	2	N	20					100
							22	9									
*02	453	N	453	-0-	-0-	-0-	58	1	391	2	N	4					104
							4	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	748	-0-	-2	-0-	60	1	688	2	N	-0-					77
10	837	N	99	-0-	-738	-0-	60	1	39	2	N	-0-					77
11	810	N	-0-	-0-	-810	-0-					N	-0-					77
12	775	N	-0-	-0-	-775	-0-					N	-0-					77
01	93	N	-0-	-0-	-93	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1410	-0-	-300	-0-	60	1	1267	2	N	75	190	1			112
							83	9									
10	1791	N	1791	-0-	-0-	-0-	60	1	1622	2	N	99					211
							109	9									
11	1290	N	963	-0-	-327	-0-	60	1	871	2	N	29	165	1			75
							32	9									
12	1457	N	1345	-0-	-112	-0-	62	1	1226	2	N	52					127
							57	9									
01	1841	N	1841	-0-	-0-	-0-	60	1	1658	2	N	112	194	1			45
							123	9									
*02	1592	N	1592	-0-	-0-	-0-	58	1	1449	2	N	77					122
							85	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	333	-0-	-27	-0-	60	1	255	2	N	16					210
							18	9									
10	341	N	340	-0-	-1	-0-	60	1	259	2	N	19					229
							21	9									
11	369	N	369	-0-	-0-	-0-	60	1	284	2	N	23					252
							25	9									
12	377	N	377	-0-	-0-	-0-	60	1	300	2	N	15					267
							17	9									
01	341	N	335	-0-	-6	-0-	60	1	275	2	N	-0-					267
02	348	N	328	-0-	-20	-0-	58	1	251	2	N	17					284
							19	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	51	-0-	-69	-0-	50	2	1	9	N	1					164
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					164
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					164
12	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					165
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					165
02	87	N	81	-0-	-6	-0-	81	2			N	-0-					165

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					36
10	1178	N	845	-0-	-333	-0-	845	2			N	-0-					36
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					36
12	992	N	767	-0-	-225	-0-	767	2			N	-0-					36
01	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					36
02	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	464	N	NO RPT	-0-	-464	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					106
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					106
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					106
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					106
01	186	N	116	-0-	-70	-0-	116	3			N	-0-					106
02	232	N	NO RPT	-0-	-232	-0-					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

09	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					40
10	961	N	961	-0-	-0-	-0-	961	3			N	-0-					40
11	1470	N	1295	-0-	-175	-0-	1293	3	2	9	N	2					42
12	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					42
01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					42
02	1247	N	NO RPT	-0-	-1247	-0-					N	NO RPT					42

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

09	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	N	-0-					152
10	1716	N	1716	-0-	-0-	-0-	97	1	1619	2	N	-0-					152
11	1649	N	1649	-0-	-0-	-0-	93	1	1556	2	N	-0-					152
12	1712	N	1712	-0-	-0-	-0-	97	1	1615	2	N	-0-					152
01	1719	N	1719	-0-	-0-	-0-	97	1	1622	2	N	-0-					152
*02	1715	N	1715	-0-	-0-	-0-	90	1	1625	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

09	1170	N	953	-0-	-217	-0-	52	1	901	2	N	-0-					113
10	1408	N	1408	-0-	-0-	-0-	96	1	1304	2	N	7					120
							8	9									
11	1230	N	1209	-0-	-21	-0-	92	1	1109	2	N	7					127
							8	9									
12	992	N	812	-0-	-180	-0-	93	1	718	2	N	1					128
							1	9									
01	1395	N	783	-0-	-612	-0-	92	1	683	2	N	7					135
							8	9									
02	1160	N	748	-0-	-412	-0-	85	1	660	2	N	3					138
							3	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

09	829	N	829	-0-	-0-	-0-	88	1	741	2	N	-0-					69
10	931	N	931	-0-	-0-	-0-	97	1	834	2	N	-0-					69
11	891	N	891	-0-	-0-	-0-	94	1	796	2	N	1					70
							1	9									
12	921	N	921	-0-	-0-	-0-	97	1	824	2	N	-0-					70
01	915	N	915	-0-	-0-	-0-	97	1	818	2	N	-0-					70
*02	853	N	853	-0-	-0-	-0-	90	1	757	2	N	5					75
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1783	-0-	-917	-0-	51	1	1719	2	N	12					112
							13	9									
10	2739	X	2739	-0-	-0-	-0-	97	1	2620	2	N	20					132
							22	9									
11	2550	X	2377	-0-	-173	-0-	85	1	2281	2	N	10					142
							11	9									
12	2635	X	1928	-0-	-707	-0-	82	1	1823	2	N	21					163
							23	9									
01	2728	X	460	-0-	-2268	-0-	47	1	407	2	N	5					168
							6	9									
02	2552	X	2281	-0-	-271	-0-	83	1	2179	2	N	17					185
							19	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

09	1350	N	1331	-0-	-19	-0-	1331	2			N	-0-					88
10	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					88
11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					88
12	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					88
01	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					88
*02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

09	810	N	799	-0-	-11	-0-	799	2			N	-0-					-0-
10	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	772	2			N	-0-					-0-
12	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*02	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

09	2070	N	1907	-0-	-163	-0-	134	1	1773	2	N	-0-					20
10	2077	N	1754	-0-	-323	-0-	134	1	1620	2	N	-0-					20
11	1950	N	1394	-0-	-556	-0-	134	1	1260	2	N	-0-					20
12	1984	N	1614	-0-	-370	-0-	134	1	1480	2	N	-0-					20
01	1804	N	1804	-0-	-0-	-0-	134	1	1670	2	N	-0-					20
*02	1689	N	1689	-0-	-0-	-0-	134	1	1555	2	N	-0-					20

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

09	1380	N	1243	-0-	-137	-0-	10	1	1233	2	N	-0-					28
10	1364	N	1223	-0-	-141	-0-	10	1	1213	2	N	-0-					28
11	1232	N	1232	-0-	-0-	-0-	10	1	1222	2	N	-0-					28
12	1274	N	1274	-0-	-0-	-0-	10	1	1264	2	N	-0-					28
01	1317	N	1317	-0-	-0-	-0-	10	1	1307	2	N	-0-					28
*02	1206	N	1206	-0-	-0-	-0-	10	1	1196	2	N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

09	1230	N	1067	-0-	-163	-0-	10	1	1057	2	N	-0-					148
10	1271	N	1116	-0-	-155	-0-	10	1	1106	2	N	-0-					148
11	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					148
12	1270	N	1270	-0-	-0-	-0-	10	1	1260	2	N	-0-					148
01	1226	N	1226	-0-	-0-	-0-	10	1	1216	2	N	-0-					148
02	1276	N	1130	-0-	-146	-0-	10	1	1120	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

09	480	N	464	-0-	-16	-0-	10	1	454	2	N	-0-					13
10	496	N	484	-0-	-12	-0-	10	1	474	2	N	-0-					13
11	490	N	490	-0-	-0-	-0-	10	1	480	2	N	-0-					13
12	465	N	458	-0-	-7	-0-	10	1	448	2	N	-0-					13
01	496	N	450	-0-	-46	-0-	10	1	440	2	N	-0-					13
02	464	N	452	-0-	-12	-0-	10	1	439	2	N	3					16
							3	9									

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					573

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	3	1	35	2	N	2					131
							2	9									
*10	21	N	21	-0-	-0-	-0-	19	2	2	9	N	2					133
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					133
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					133
*01	625	N	625	-0-	-0-	-0-	623	2	2	9	N	2					135
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6662	X	6662	-0-	-0-	-0-	187	1	6106	2	N	335	193	1			425
							369	9									
10	6786	X	6786	-0-	-0-	-0-	6421	2	365	9	N	332	383	1			374
11	7042	X	7042	-0-	-0-	-0-	6724	2	318	9	N	289	195	1			468
*12	7501	X	7501	-0-	-0-	-0-	7181	2	320	9	N	291	393	1			366
*01	7302	X	7302	-0-	-0-	-0-	6976	2	326	9	N	296	377	1			285
02	2349	X	NO RPT	-0-	-2349	-0-					N	NO RPT					285

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	3930	-0-	-840	-0-	109	1	3527	2	N	267	193	1			296
							294	9									
10	4929	X	3708	-0-	-1221	-0-	3425	2	283	9	N	257	192	1			361
11	613	X	613	-0-	-0-	-0-	572	2	41	9	N	37	198	1			200
*12	4743	X	-0-	-0-	-4743	-0-					N	-0-					200
01	4123	X	133	-0-	-3990	-0-	133	2			N	-0-					200
02	3799	X	NO RPT	-0-	-3799	-0-					N	NO RPT					200

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5368	-0-	-1022	-0-	159	1	4930	2	N	254	194	1			878
							279	9									
10	6014	X	5295	-0-	-719	-0-	5025	2	270	9	N	245	394	1			729
11	4486	X	4486	-0-	-0-	-0-	4235	2	251	9	N	228	182	1			775
*12	6603	X	5019	-0-	-1584	-0-	4760	2	259	9	N	235	198	1			812
01	5859	X	4617	-0-	-1242	-0-	4384	2	233	9	N	212	195	1			829
02	5191	X	NO RPT	-0-	-5191	-0-					N	NO RPT					829

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2850	-0-	-300	-0-	59	1	2447	2	N	313	379	1			610
							344	9									
10	3255	X	2853	-0-	-402	-0-	2497	2	356	9	N	324	190	1			744
11	2412	X	2412	-0-	-0-	-0-	2142	2	270	9	N	245	389	1			600
*12	3131	X	434	-0-	-2697	-0-	392	2	42	9	N	38					638
01	3038	X	1250	-0-	-1788	-0-	1136	2	114	9	N	104					742
02	2755	X	NO RPT	-0-	-2755	-0-					N	NO RPT					742

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15720	X	14890	-0-	-830	-0-	1185	1	13636	2	N	63					182
							69	9									
10	15650	X	15650	-0-	-0-	-0-	15550	2	100	9	N	91	195	1			78
11	16029	X	16029	-0-	-0-	-0-	15902	2	127	9	N	115					193
*12	19437	X	15632	-0-	-3805	-0-	15499	2	133	9	N	121	199	1			115
01	16213	X	15409	-0-	-804	-0-	15284	2	125	9	N	114					229
02	14384	X	NO RPT	-0-	-14384	-0-					N	NO RPT					229

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	10890	-0-	-0-	-0-	10887	2	3	9	N	3					184
10	10662	X	10662	-0-	-0-	-0-	10662	2			N	-0-					184
11	12194	X	12194	-0-	-0-	-0-	12194	2			N	-0-					184
12	12916	X	12916	-0-	-0-	-0-	12916	2			N	-0-					184
*01	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					184
02	3451	X	NO RPT	-0-	-3451	-0-					N	NO RPT					184

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7297	X	7297	-0-	-0-	-0-	99	1	5069	2	N	1002	963	1			1168
							1027	5	1102	9							
10	6299	X	6299	-0-	-0-	-0-	5170	2	1129	9	N	1026	971	1			1223
11	5944	X	5944	-0-	-0-	-0-	4824	2	1120	9	N	1018	946	1			1295
*12	6544	X	6544	-0-	-0-	-0-	5457	2	1087	9	N	988	970	1			1313
*01	6662	X	6662	-0-	-0-	-0-	5564	2	1098	9	N	998	1137	1			1174
02	2436	X	NO RPT	-0-	-2436	-0-					N	NO RPT					1174

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	632	-0-	-58	-0-	632	2			N	-0-					46
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					46
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					46
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					46
*01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					46
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	639	-0-	-471	-0-	639	2			N	-0-					849
10	1333	X	810	-0-	-523	-0-	810	2			N	-0-					849
11	1290	X	709	-0-	-581	-0-	709	2			N	-0-					849
12	1333	X	787	-0-	-546	-0-	787	2			N	-0-					849
01	1178	X	966	-0-	-212	-0-	966	2			N	-0-					849
02	754	X	NO RPT	-0-	-754	-0-					N	NO RPT					849

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					63
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					63
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					63
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	394	-0-	-146	-0-	394	3			N	-0-					121
10	558	N	4	-0-	-554	-0-	4	3			N	-0-					121
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					121
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					121
*01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					67
10	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					67
11	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					67
12	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					67
*01	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1030	-0-	-110	-0-	1030	2			N	-0-					221
10	1147	N	1021	-0-	-126	-0-	1021	2			N	-0-					221
11	1050	N	948	-0-	-102	-0-	948	2			N	-0-					221
12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					221
*01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					63
10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					63
11	895	N	895	-0-	-0-	-0-	895	2			N	-0-					63
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					63
*01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	18	-0-	-132	-0-	18	2			N	-0-					131
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					131
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					131
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					131
*01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					131
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1265	-0-	-25	-0-	1265	2			N	-0-					184
10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					184
11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					184
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					184
*01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					184
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					199
10	403	N	351	-0-	-52	-0-	351	2			N	-0-					199
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					199
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					199
*01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					199
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	633	-0-	-177	-0-	633	2			N	-0-					907
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					907
11	900	N	881	-0-	-19	-0-	80	1	801	2	N	-0-					907
12	1198	N	1198	-0-	-0-	-0-	94	1	1104	2	N	-0-					907
*01	1028	N	1028	-0-	-0-	-0-	90	1	938	2	N	-0-					907
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					907

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	528	-0-	-1152	-0-	528	2			N	-0-					497
10	1023	X	702	-0-	-321	-0-	702	2			N	-0-					497
11	719	N	719	-0-	-0-	-0-	65	1	654	2	N	-0-					497
12	772	N	772	-0-	-0-	-0-	70	1	702	2	N	-0-					497
*01	747	N	747	-0-	-0-	-0-	68	1	679	2	N	-0-					497
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	261	-0-	-39	-0-	261	2			N	-0-					292
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					292
11	307	N	307	-0-	-0-	-0-	28	1	279	2	N	-0-					292
12	239	N	239	-0-	-0-	-0-	22	1	217	2	N	-0-					292
*01	288	N	288	-0-	-0-	-0-	26	1	262	2	N	-0-					292
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	2					149
10	744	N	744	-0-	-0-	-0-	16	1	728	2	N	-0-					149
11	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					149
12	1303	N	1303	-0-	-0-	-0-	31	1	1268	2	N	4					153
							4	9									
01	1226	N	1226	-0-	-0-	-0-	31	1	1195	2	N	-0-					153
02	1044	N	1029	-0-	-15	-0-	27	1	1002	2	N	-0-					153

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	29	1	266	2	N	-0-					92
10	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					92
11	619	N	619	-0-	-0-	-0-	30	1	581	2	N	7					99
							8	9									
12	613	N	613	-0-	-0-	-0-	31	1	571	2	N	10					109
							11	9									
01	734	N	734	-0-	-0-	-0-	31	1	703	2	N	-0-					109
02	609	N	601	-0-	-8	-0-	29	1	561	2	N	10					119
							11	9									

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	19	1	263	2	N	1					128
							1	9									
10	659	N	659	-0-	-0-	-0-	31	1	627	2	N	1					129
							1	9									
11	599	N	599	-0-	-0-	-0-	30	1	569	2	N	-0-					129
12	572	N	572	-0-	-0-	-0-	31	1	541	2	N	-0-					129
01	682	N	682	-0-	-0-	-0-	31	1	645	2	N	5					134
							6	9									
02	580	N	577	-0-	-3	-0-	29	1	547	2	N	1					135
							1	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					110
10	93	N	36	-0-	-57	-0-	21	1	15	2	N	-0-					110
11	90	N	2	-0-	-88	-0-	2	1			N	-0-					110
12	62	N	-0-	-0-	-62	-0-					N	-0-					110
01	181	N	181	-0-	-0-	-0-	19	1	162	2	N	-0-					110
*02	147	N	147	-0-	-0-	-0-	29	1	118	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	250	-0-	-50	-0-	22	1	228	2	N	-0-					64
10	474	N	474	-0-	-0-	-0-	30	1	443	2	N	1					65
							1	9									
11	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-					65
12	448	N	448	-0-	-0-	-0-	30	1	418	2	N	-0-					65
01	532	N	532	-0-	-0-	-0-	26	1	506	2	N	-0-					65
*02	474	N	474	-0-	-0-	-0-	26	1	446	2	N	2					67
							2	9									

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	408	-0-	-12	-0-	30	1	378	2	N	-0-					121
10	434	N	411	-0-	-23	-0-	31	1	380	2	N	-0-					121
11	420	N	377	-0-	-43	-0-	30	1	347	2	N	-0-					121
12	434	N	409	-0-	-25	-0-	31	1	378	2	N	-0-					121
01	404	N	404	-0-	-0-	-0-	31	1	373	2	N	-0-					121
02	377	N	375	-0-	-2	-0-	29	1	346	2	N	-0-					121

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1768	-0-	-242	-0-	30	1	1727	2	N	10					141
							11	9									
10	2077	N	1325	-0-	-752	-0-	31	1	1285	2	N	8					149
							9	9									
11	1950	N	1915	-0-	-35	-0-	30	1	1878	2	N	6					155
							7	9									
12	1829	N	1724	-0-	-105	-0-	28	1	1694	2	N	2					157
							2	9									
01	1333	N	1242	-0-	-91	-0-	28	1	1214	2	N	-0-					157
*02	1969	N	1969	-0-	-0-	-0-	29	1	1896	2	N	40					197
							44	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	420	-0-	-30	-0-	30	1	390	2	N	-0-					33
10	522	N	522	-0-	-0-	-0-	31	1	491	2	N	-0-					33
11	450	N	450	-0-	-0-	-0-	28	1	422	2	N	-0-					33
12	445	N	445	-0-	-0-	-0-	31	1	414	2	N	-0-					33
01	527	N	468	-0-	-59	-0-	31	1	437	2	N	-0-					33
*02	451	N	451	-0-	-0-	-0-	29	1	422	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	30	1	817	2	N	-0-					237
10	838	N	838	-0-	-0-	-0-	31	1	807	2	N	-0-					237
11	690	N	678	-0-	-12	-0-	28	1	644	2	N	5					242
							6	9									
12	875	N	875	-0-	-0-	-0-	31	1	837	2	N	6					248
							7	9									
01	837	N	741	-0-	-96	-0-	31	1	710	2	N	-0-					248
*02	747	N	747	-0-	-0-	-0-	29	1	707	2	N	10					258
							11	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1883	-0-	-217	-0-	24	1	1859	2	N	-0-					57
10	2046	X	1967	-0-	-79	-0-	25	1	1942	2	N	-0-					57
11	1986	X	1986	-0-	-0-	-0-	24	1	1962	2	N	-0-					57
12	2015	X	1927	-0-	-88	-0-	26	1	1901	2	N	-0-					57
01	2087	X	2087	-0-	-0-	-0-	29	1	2058	2	N	-0-					57
*02	2093	X	2093	-0-	-0-	-0-	29	1	2064	2	N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1233	-0-	-57	-0-	30	1	1192	2	N	10					380
							11	9									
10	1444	N	1444	-0-	-0-	-0-	31	1	1378	2	N	32					412
							35	9									
11	1460	N	1460	-0-	-0-	-0-	30	1	1427	2	N	3					415
							3	9									
12	1709	N	1709	-0-	-0-	-0-	31	1	1665	2	N	12					427
							13	9									
01	1820	N	1820	-0-	-0-	-0-	31	1	1789	2	N	-0-					427
*02	1792	N	1792	-0-	-0-	-0-	29	1	1762	2	N	1	102	1			326
							1	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

09	2813	N	2521	-0-	-292	-0-	30	1	2491	2	N	-0-					393
10	2454	N	2454	-0-	-0-	-0-	31	1	2423	2	N	-0-					393
11	2430	X	1849	-0-	-581	-0-	30	1	1819	2	N	-0-					393
12	2511	X	1720	-0-	-791	-0-	31	1	1689	2	N	-0-					393
01	2511	X	1167	-0-	-1344	-0-	31	1	1136	2	N	-0-					393
02	2349	X	529	-0-	-1820	-0-	29	1	500	2	N	-0-					393

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

09	1530	N	1350	-0-	-180	-0-	30	1	1320	2	N	-0-					713
10	1395	N	1332	-0-	-63	-0-	31	1	1301	2	N	-0-					713
11	1500	N	1267	-0-	-233	-0-	30	1	1237	2	N	-0-					713
12	1395	N	1315	-0-	-80	-0-	31	1	1284	2	N	-0-					713
01	1380	N	1380	-0-	-0-	-0-	31	1	1349	2	N	-0-					713
*02	1259	N	1259	-0-	-0-	-0-	29	1	1230	2	N	-0-					713

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

09	1015	N	1015	-0-	-0-	-0-	30	1	941	2	N	40					187
							44	9									
10	1021	N	1021	-0-	-0-	-0-	31	1	951	2	N	35					222
							39	9									
11	990	N	387	-0-	-603	-0-	19	1	360	2	N	7	189	1			40
							8	9									
12	1284	N	1284	-0-	-0-	-0-	30	1	1169	2	N	77					117
							85	9									
01	1099	N	1099	-0-	-0-	-0-	31	1	1010	2	N	53					170
							58	9									
*02	864	N	864	-0-	-0-	-0-	29	1	822	2	N	12					182
							13	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

09	7549	X	7549	-0-	-0-	-0-	30	1	7269	2	N	227	191	1			270
							250	9									
10	7312	X	7312	-0-	-0-	-0-	31	1	7026	2	N	232	380	1			122
							255	9									
11	6433	X	6433	-0-	-0-	-0-	30	1	6215	2	N	171	189	1			104
							188	9									
12	6748	X	6748	-0-	-0-	-0-	31	1	6479	2	N	216					320
							238	9									
01	6649	X	6649	-0-	-0-	-0-	31	1	6398	2	N	200	376	1			144
							220	9									
*02	6088	X	6088	-0-	-0-	-0-	29	1	5862	2	N	179	194	1			129
							197	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1190	-0-	-520	-0-	30	1	1048	2	N	102	182	1			89
							112	9									
10	1519	N	1177	-0-	-342	-0-	31	1	1049	2	N	88					177
							97	9									
11	1290	N	566	-0-	-724	-0-	15	1	470	2	N	74	191	1			60
							81	9									
12	1240	N	667	-0-	-573	-0-	28	1	426	2	N	194					254
							213	9									
01	1178	N	1145	-0-	-33	-0-	31	1	949	2	N	150	175	1			229
							165	9									
*02	1167	N	1167	-0-	-0-	-0-	29	1	998	2	N	127	189	1			167
							140	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2505	-0-	-315	-0-	30	1	2374	2	N	92					157
							101	9									
10	2914	X	2662	-0-	-252	-0-	30	1	2524	2	N	98					255
							108	9									
11	2802	N	2802	-0-	-0-	-0-	30	1	2659	2	N	103	194	1			164
							113	9									
12	2769	N	2769	-0-	-0-	-0-	31	1	2632	2	N	96	191	1			69
							106	9									
01	2920	N	2920	-0-	-0-	-0-	31	1	2794	2	N	86					155
							95	9									
02	2697	N	2221	-0-	-476	-0-	29	1	2113	2	N	72	192	1			35
							79	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2	-0-	-3658	-0-	2	2			N	-0-					122
10	3627	X	251	-0-	-3376	-0-	251	2			N	-0-					122
11	5944	X	5944	-0-	-0-	-0-	16	1	5896	2	N	29					151
							32	9									
12	4938	X	4938	-0-	-0-	-0-	31	1	4854	2	N	48					199
							53	9									
01	4417	X	4417	-0-	-0-	-0-	31	1	4358	2	N	25					224
							28	9									
02	4060	X	3481	-0-	-579	-0-	29	1	3395	2	N	52					276
							57	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4783	-0-	-167	-0-	28	1	4660	2	N	86					219
							95	9									
10	5115	X	4949	-0-	-166	-0-	28	1	4811	2	N	100					319
							110	9									
11	4950	X	4896	-0-	-54	-0-	28	1	4760	2	N	98	193	1			224
							108	9									
12	5115	X	4778	-0-	-337	-0-	28	1	4642	2	N	98	186	1			136
							108	9									
01	5053	X	4615	-0-	-438	-0-	25	1	4491	2	N	90					226
							99	9									
02	4727	X	4100	-0-	-627	-0-	24	1	3991	2	N	77	184	1			119
							85	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	70	-0-	-260	-0-	11	1	59	2	N	-0-					68
10	218	X	218	-0-	-0-	-0-	26	1	192	2	N	-0-					68
11	282	X	282	-0-	-0-	-0-	14	1	268	2	N	-0-					68
12	62	X	-0-	-0-	-62	-0-					N	-0-					68
01	217	X	7	-0-	-210	-0-	1	1	6	2	N	-0-					68
02	261	X	-0-	-0-	-261	-0-					N	-0-					68

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

09	4518	X	4518	-0-	-0-	-0-	30	1	4433	2	N	50					209
							55	9									
10	4521	X	4521	-0-	-0-	-0-	31	1	4431	2	N	54	183	1			80
							59	9									
11	4328	X	4328	-0-	-0-	-0-	30	1	4221	2	N	70					150
							77	9									
12	4467	X	4467	-0-	-0-	-0-	31	1	4347	2	N	81					231
							89	9									
01	4690	X	4690	-0-	-0-	-0-	31	1	4569	2	N	82	188	1			125
							90	9									
*02	4406	X	4406	-0-	-0-	-0-	29	1	4292	2	N	77					202
							85	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

09	1260	N	1178	-0-	-82	-0-	21	1	1091	2	N	60					169
							66	9									
10	1249	N	1249	-0-	-0-	-0-	22	1	1199	2	N	25					194
							28	9									
11	1219	N	1219	-0-	-0-	-0-	23	1	1177	2	N	17					211
							19	9									
12	1209	N	1183	-0-	-26	-0-	21	1	1139	2	N	21					232
							23	9									
01	1240	N	1233	-0-	-7	-0-	24	1	1185	2	N	22					254
							24	9									
02	1189	N	1134	-0-	-55	-0-	21	1	1094	2	N	17	194	1			77
							19	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

09	4410	X	3968	-0-	-442	-0-	26	1	3906	2	N	33					294
							36	9									
10	4422	X	4422	-0-	-0-	-0-	31	1	4340	2	N	46	182	1			158
							51	9									
11	4332	X	4332	-0-	-0-	-0-	29	1	4251	2	N	47					205
							52	9									
12	4688	X	4688	-0-	-0-	-0-	31	1	4594	2	N	57					262
							63	9									
01	4589	X	4589	-0-	-0-	-0-	29	1	4510	2	N	45					307
							50	9									
*02	4257	X	4257	-0-	-0-	-0-	29	1	4166	2	N	56	187	1			176
							62	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3663	X	3663	-0-	-0-	-0-	29 510	1 9	3124	2	N	464	375	1			428
10	3472	X	3335	-0-	-137	-0-	31 428	1 9	2876	2	N	389	380	1			437
11	3281	X	3281	-0-	-0-	-0-	30 459	1 9	2792	2	N	417	375	1			479
12	3782	X	3321	-0-	-461	-0-	31 447	1 9	2843	2	N	406	569	1			316
01	3782	X	3303	-0-	-479	-0-	31 461	1 9	2811	2	N	419	183	1			552
02	3538	X	2916	-0-	-622	-0-	29 296	1 9	2591	2	N	269	560	1			261

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1942	-0-	-8	-0-	28 24	1 9	1890	2	N	22					197
10	2015	N	1327	-0-	-688	-0-	21 20	1 9	1286	2	N	18					215
11	2290	N	2290	-0-	-0-	-0-	29 61	1 9	2200	2	N	55	191	1			79
12	2422	N	2422	-0-	-0-	-0-	31 51	1 9	2340	2	N	46					125
01	2250	N	2250	-0-	-0-	-0-	30 39	1 9	2181	2	N	35					160
*02	2151	N	2151	-0-	-0-	-0-	29 44	1 9	2078	2	N	40					200

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2469	-0-	-231	-0-	30 83	1 9	2356	2	N	75	182	1			94
10	2697	X	2426	-0-	-271	-0-	31 67	1 9	2328	2	N	61					155
11	2580	X	2357	-0-	-223	-0-	30 81	1 9	2246	2	N	74					229
12	2635	X	2392	-0-	-243	-0-	31 80	1 9	2281	2	N	73	190	1			112
01	2635	X	2151	-0-	-484	-0-	30 68	1 9	2053	2	N	62					174
02	2378	X	1555	-0-	-823	-0-	19 52	1 9	1484	2	N	47					221

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2360	-0-	-250	-0-	27 25	1 9	2308	2	N	23					232
10	2635	N	2617	-0-	-18	-0-	29 30	1 9	2558	2	N	27	195	1			64
11	2610	N	2404	-0-	-206	-0-	27 28	1 9	2349	2	N	25					89
12	2566	N	2566	-0-	-0-	-0-	31 36	1 9	2499	2	N	33					122
01	2604	N	2442	-0-	-162	-0-	30 90	1 9	2322	2	N	82					204
02	2320	N	1121	-0-	-1199	-0-	8 25	1 9	1088	2	N	23					227

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	662	-0-	-328	-0-	18	1	592	2	N	47					357
							52	9									
10	682	N	293	-0-	-389	-0-	13	1	184	2	N	87	192	1			252
							96	9									
11	840	N	50	-0-	-790	-0-	50	2			N	-0-					252
12	682	N	128	-0-	-554	-0-	7	2	121	9	N	110					362
01	279	N	87	-0-	-192	-0-	87	2			N	-0-					362
*02	690	N	690	-0-	-0-	-0-	22	1	353	2	N	286	379	1			269
							315	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1444	-0-	-566	-0-	21	1	1423	2	N	-0-					175
10	2077	X	1626	-0-	-451	-0-	31	1	1523	2	N	65					240
							72	9									
11	1800	X	1518	-0-	-282	-0-	30	1	1480	2	N	7					247
							8	9									
12	1767	X	1044	-0-	-723	-0-	27	1	999	2	N	16					263
							18	9									
01	1612	X	1106	-0-	-506	-0-	27	1	1062	2	N	15					278
							17	9									
02	1508	X	1263	-0-	-245	-0-	28	1	1235	2	N	-0-					278

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11863	X	11863	-0-	-0-	-0-	30	1	11783	2	N	45					245
							50	9									
10	13702	X	9861	-0-	-3841	-0-	31	1	9828	2	N	2					247
							2	9									
11	13260	X	11489	-0-	-1771	-0-	30	1	11392	2	N	61	191	1			117
							67	9									
12	13702	X	11822	-0-	-1880	-0-	31	1	11714	2	N	70					187
							77	9									
01	12245	X	10581	-0-	-1664	-0-	31	1	10488	2	N	56					243
							62	9									
02	11455	X	7967	-0-	-3488	-0-	29	1	7875	2	N	57	187	1			113
							63	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4712	X	4712	-0-	-0-	-0-	30	1	4566	2	N	105					209
							116	9									
10	4774	X	4577	-0-	-197	-0-	30	1	4445	2	N	93	190	1			112
							102	9									
11	4590	X	4504	-0-	-86	-0-	30	1	4364	2	N	100					212
							110	9									
12	4867	X	4535	-0-	-332	-0-	31	1	4404	2	N	91	191	1			112
							100	9									
01	4867	X	4081	-0-	-786	-0-	31	1	3941	2	N	99					211
							109	9									
02	4553	X	3448	-0-	-1105	-0-	27	1	3343	2	N	71	192	1			90
							78	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	31	1	65	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					-0-
12	155	N	93	-0-	-62	-0-	31	1	62	2	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					-0-
02	87	N	82	-0-	-5	-0-	29	1	53	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	642	-0-	-78	-0-	60	1	582	2	N	-0-					157
10	744	N	628	-0-	-116	-0-	60	1	568	2	N	-0-					157
11	900	N	59	-0-	-841	-0-	30	1	29	2	N	-0-					157
12	651	N	267	-0-	-384	-0-	4	1	208	2	N	50					207
							55	9									
01	620	N	26	-0-	-594	-0-	10	1	16	2	N	-0-					207
*02	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					207

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	60	1	666	2	N	-0-					85
10	678	N	678	-0-	-0-	-0-	60	1	618	2	N	-0-					85
11	628	N	628	-0-	-0-	-0-	60	1	568	2	N	-0-					85
12	611	N	611	-0-	-0-	-0-	62	1	549	2	N	-0-					85
01	550	N	550	-0-	-0-	-0-	62	1	488	2	N	-0-					85
*02	550	N	550	-0-	-0-	-0-	56	1	494	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1168	N	1168	-0-	-0-	-0-	60	1	1108	2	N	-0-					99
10	1160	N	1160	-0-	-0-	-0-	60	1	1100	2	N	-0-					99
11	1036	N	1036	-0-	-0-	-0-	58	1	978	2	N	-0-					99
12	1178	N	1071	-0-	-107	-0-	62	1	980	2	N	26					125
							29	9									
01	1147	N	762	-0-	-385	-0-	60	1	702	2	N	-0-					125
02	1015	N	901	-0-	-114	-0-	58	1	843	2	N	-0-					125

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	60	1	414	2	N	25					65
							28	9									
10	259	N	259	-0-	-0-	-0-	60	1	173	2	N	24					89
							26	9									
11	298	N	298	-0-	-0-	-0-	46	1	252	2	N	-0-					89
12	558	N	410	-0-	-148	-0-	60	1	350	2	N	-0-					89
01	384	N	384	-0-	-0-	-0-	62	1	322	2	N	-0-					89
*02	368	N	368	-0-	-0-	-0-	58	1	310	2	N	-0-					89

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	767	-0-	-163	-0-	44	1	712	2	N	10					126
							11	9									
10	1052	N	1052	-0-	-0-	-0-	44	1	965	2	N	39					165
							43	9									
11	1149	N	1149	-0-	-0-	-0-	60	1	1045	2	N	40					205
							44	9									
12	1220	N	1220	-0-	-0-	-0-	62	1	1103	2	N	50					255
							55	9									
01	1066	N	1066	-0-	-0-	-0-	62	1	984	2	N	18	184	1			89
							20	9									
*02	1227	N	1227	-0-	-0-	-0-	58	1	1114	2	N	50					139
							55	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2480	-0-	-520	-0-	60	1	2420	2	N	-0-					48
10	3639	X	3639	-0-	-0-	-0-	60	1	3579	2	N	-0-					48
11	3735	X	3735	-0-	-0-	-0-	60	1	3675	2	N	-0-					48
12	3577	X	3577	-0-	-0-	-0-	62	1	3515	2	N	-0-					48
01	3853	X	3853	-0-	-0-	-0-	62	1	3791	2	N	-0-					48
*02	3097	X	3097	-0-	-0-	-0-	58	1	3039	2	N	-0-					48

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	60	1	97	2	N	25					314
							28	9									
10	214	N	214	-0-	-0-	-0-	60	1	128	2	N	24					338
							26	9									
11	219	N	219	-0-	-0-	-0-	44	1	175	2	N	-0-					338
12	640	N	640	-0-	-0-	-0-	62	1	492	2	N	78					416
							86	9									
01	1093	N	1093	-0-	-0-	-0-	60	1	801	2	N	211	558	1			69
							232	9									
*02	833	N	833	-0-	-0-	-0-	58	1	590	2	N	168					237
							185	9									

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

09	840	N	827	-0-	-13	-0-	60	1	735	2	N	29					74
							32	9									
10	872	N	872	-0-	-0-	-0-	60	1	756	2	N	51					125
							56	9									
11	826	N	826	-0-	-0-	-0-	60	1	722	2	N	40					165
							44	9									
12	868	N	826	-0-	-42	-0-	62	1	731	2	N	30					195
							33	9									
01	868	N	791	-0-	-77	-0-	54	1	672	2	N	59	191	1			63
							65	9									
02	812	N	785	-0-	-27	-0-	58	1	671	2	N	51					114
							56	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

09	615	N	615	-0-	-0-	-0-	606	3	9	9	N	8					170
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					170
11	600	N	574	-0-	-26	-0-	566	3	8	9	N	7					177
12	620	N	620	-0-	-0-	-0-	617	3	3	9	N	3					180
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

09	480	N	449	-0-	-31	-0-	449	3			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*02	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

09	1530	N	1448	-0-	-82	-0-	1448	3			N	-0-					-0-
10	1488	N	1412	-0-	-76	-0-	1412	3			N	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1488	N	1351	-0-	-137	-0-	1351	3			N	-0-					-0-
01	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

09	0	N	-0-	-0-	-0-	-0-					N	15	133	1			16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3791	X	3791	-0-	-0-	-0-	3481	2	310	9	N	282	185	1			202
10	2613	X	2613	-0-	-0-	-0-	2417	2	196	9	N	178	175	1			205
11	2657	X	2657	-0-	-0-	-0-	2445	2	212	9	N	193	179	1			219
12	3906	X	3167	-0-	-739	-0-	2969	2	198	9	N	180	182	1			217
01	3906	X	3008	-0-	-898	-0-	2848	2	160	9	N	145	187	1			175
02	3654	X	NO RPT	-0-	-3654	-0-					N	NO RPT					175

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3088	-0-	88	88	1044	1	1890	2	N	140					197
							154	9									
10	3070	N	2982	-0-	-88	-0-	1031	1	1782	2	N	154	182	1			169
							169	9									
11	3000	N	3021	-0-	21	21	1044	1	1795	2	N	165	171	1			163
							182	9									
*12	3268	X	3247	-0-	-21	-0-	1079	1	2038	2	N	118					281
							130	9									
*01	3130	X	3130	-0-	-0-	-0-	1079	1	1946	2	N	95	184	1			192
							105	9									
02	2030	X	NO RPT	-0-	-2030	-0-					N	NO RPT					192

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1814	-0-	-916	-0-	270	1	1533	2	N	10					145
							11	9									
10	3131	X	1538	-0-	-1593	-0-	272	1	1255	2	N	10					155
							11	9									
11	3030	X	1567	-0-	-1463	-0-	310	1	1247	2	N	9					164
							10	9									
12	3131	X	815	-0-	-2316	-0-	287	1	515	2	N	12					176
							13	9									
01	2852	X	348	-0-	-2504	-0-	342	1	6	9	N	5					181
02	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					181

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2521	X	2521	-0-	-0-	-0-	679	1	1709	2	N	121	176	1			96
							133	9									
10	3496	X	3496	-0-	-0-	-0-	1073	1	2203	2	N	200					296
							220	9									
11	3907	X	3907	-0-	-0-	-0-	951	1	2816	2	N	127	189	1			234
							140	9									
*12	2671	X	2671	-0-	-0-	-0-	985	1	1536	2	N	136	181	1			189
							150	9									
01	1643	X	929	-0-	-714	-0-	870	1	59	9	N	54	176	1			67
02	1537	X	NO RPT	-0-	-1537	-0-					N	NO RPT					67

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					Y	-0-					10
10	248	N	-0-	-0-	-248	-0-					Y	-0-					10
11	330	N	-0-	-0-	-330	-0-					Y	-0-					10
*12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
01	DLQ G-10		171	-0-	171	171	171	3			Y	-0-					10
02	DLQ G-10		184	-0-	184	355	184	3			Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	517	3	21	9	N	19					76
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					76
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					76
*12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					76
*01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					76
02	522	N	509	-0-	-13	-0-	509	3			N	-0-					76

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					61
10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					61
11	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					61
*12	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					61
*01	2063	N	2063	-0-	-0-	-0-	2057	3	6	9	N	5					66
*02	2090	N	2090	-0-	-0-	-0-	2087	3	3	9	N	3					69

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					77
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					77
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					77
*12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					77
*01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					77
*02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					77

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					240
10	189	N	189	-0-	-0-	-0-	142	3	47	9	N	43	172	1			111
11	150	N	149	-0-	-1	-0-	134	3	15	9	N	14					125
12	170	N	170	-0-	-0-	-0-	152	3	18	9	N	16					141
01	186	N	158	-0-	-28	-0-	143	3	15	9	N	14					155
*02	154	N	154	-0-	-0-	-0-	136	3	18	9	N	16					171

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					313
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					313
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					181
10	9	N	-0-	-0-	-9	-0-					N	4					185
11	13	N	-0-	-0-	-13	-0-					N	4					189
12	209	N	209	-0-	-0-	-0-	108	2	101	9	N	92					281
01	104	N	104	-0-	-0-	-0-	76	2	28	9	N	25					306
*02	56	N	56	-0-	-0-	-0-	41	2	15	9	N	14	189	1			131

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

09	120	N	45	-0-	-75	-0-	45	2			N	-0-					438
10	93	N	32	-0-	-61	-0-	32	2			N	-0-					438
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					438
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					438
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					438
02	58	N	21	-0-	-37	-0-	21	2			N	-0-					438

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	129	1	507	2	N	-0-					19
10	651	N	600	-0-	-51	-0-	63	1	537	2	N	-0-					19
11	600	N	528	-0-	-72	-0-	32	1	496	2	N	-0-					19
12	651	N	614	-0-	-37	-0-	89	1	525	2	N	-0-					19
01	589	N	550	-0-	-39	-0-	43	1	507	2	N	-0-					19
02	522	N	480	-0-	-42	-0-	15	1	465	2	N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					10
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					10
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					10
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					10
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					10
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5520	-0-	-840	-0-	38	1	5275	2	N	188	171	1			449
							207	9									
10	6572	X	5570	-0-	-1002	-0-	113	1	5201	2	N	233	182	1			500
							256	9									
11	5880	X	5103	-0-	-777	-0-	16	1	4856	2	N	210	181	1			529
							231	9									
12	6076	X	4786	-0-	-1290	-0-	14	1	4576	2	N	178	173	1			534
							196	9									
01	6076	X	4176	-0-	-1900	-0-	4042	2	134	9	N	122	174	1			482
02	5336	X	4228	-0-	-1108	-0-	34	1	4010	2	N	167	171	1			478
							184	9									

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	6587	-0-	-103	-0-	47	1	6234	2	N	278	349	1			301
							306	9									
10	6727	X	5410	-0-	-1317	-0-	21	1	5135	2	N	231	178	1			354
							254	9									
11	5310	X	4646	-0-	-664	-0-	6	1	4436	2	N	185	180	1			359
							204	9									
12	6820	X	4662	-0-	-2158	-0-	193	1	4241	2	N	207	175	1			391
							228	9									
01	6820	X	4282	-0-	-2538	-0-	10	1	4060	2	N	193	182	1			402
							212	9									
02	6380	X	3818	-0-	-2562	-0-	75	1	3568	2	N	159	181	1			380
							175	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4116	X	4116	-0-	-0-	-0-	2	1	3901	2	N	194	168	1			301
							213	9									
10	4123	X	2256	-0-	-1867	-0-	2134	2	122	9	N	111					412
11	3990	X	2322	-0-	-1668	-0-	2124	2	198	9	N	180	173	1			419
12	4247	X	2441	-0-	-1806	-0-	2275	2	166	9	N	151	169	1			401
01	4247	X	4059	-0-	-188	-0-	31	1	3794	2	N	213	182	1			432
							234	9									
02	3973	X	3310	-0-	-663	-0-	112	1	2974	2	N	204	342	1			294
							224	9									

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

09	600	N	577	-0-	-23	-0-	577	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	580	N	555	-0-	-25	-0-	555	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

09	1594	N	1594	-0-	-0-	-0-	90	1	1504	2	N	-0-					111
10	1612	N	1606	-0-	-6	-0-	93	1	1513	2	N	-0-					111
11	1620	N	1368	-0-	-252	-0-	60	1	1308	2	N	-0-					111
12	1643	N	1326	-0-	-317	-0-	62	1	1264	2	N	-0-					111
01	1612	N	1498	-0-	-114	-0-	93	1	1405	2	N	-0-					111
02	1334	N	1332	-0-	-2	-0-	58	1	1274	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					145
10	405	N	405	-0-	-0-	-0-	397	2	8	9	N	7					152
11	524	N	524	-0-	-0-	-0-	516	2	8	9	N	7					159
12	217	N	64	-0-	-153	-0-	64	2			N	-0-					159
01	217	N	-0-	-0-	-217	-0-					N	-0-					159
02	203	N	-0-	-0-	-203	-0-					N	-0-					159

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

09	750	N	691	-0-	-59	-0-	691	2			N	-0-					80
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					80
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					80
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					80
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					80
*02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					119
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					119
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					119
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					119
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					119
02	377	N	177	-0-	-200	-0-	177	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	80					80
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	80	1			-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	5315	-0-	-1225	-0-	72	1	4921	2	N	293					416
							322	9									
10	6758	X	4663	-0-	-2095	-0-	72	1	4451	2	N	127	201	1			342
							140	9									
11	6540	X	4736	-0-	-1804	-0-	72	1	4508	2	N	142	192	1			292
							156	9									
12	5487	X	3486	-0-	-2001	-0-	72	1	3345	2	N	63	191	1			164
							69	9									
01	5487	X	2965	-0-	-2522	-0-	72	1	2893	2	N	-0-					164
02	5133	X	2769	-0-	-2364	-0-	72	1	2639	2	N	53					217
							58	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3603	X	3603	-0-	-0-	-0-	202	1	3228	2	N	157	200	1			335
							173	9									
10	3918	X	3918	-0-	-0-	-0-	202	1	3435	2	N	255	387	1			203
							281	9									
11	3725	X	3725	-0-	-0-	-0-	202	1	3157	2	N	333	358	1			178
							366	9									
12	3776	X	3776	-0-	-0-	-0-	202	1	3258	2	N	287	188	1			277
							316	9									
01	3778	X	3778	-0-	-0-	-0-	202	1	3188	2	N	353	399	1			231
							388	9									
*02	3391	X	3391	-0-	-0-	-0-	202	1	2916	2	N	248	182	1			297
							273	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4452	X	4452	-0-	-0-	-0-	202	1	3999	2	N	228	196	1			354
							251	9									
10	5468	X	5468	-0-	-0-	-0-	202	1	4737	2	N	481	381	1			454
							529	9									
11	4796	X	4796	-0-	-0-	-0-	202	1	4199	2	N	359	559	1			254
							395	9									
12	4867	X	4867	-0-	-0-	-0-	202	1	4196	2	N	426	381	1			299
							469	9									
01	4831	X	4831	-0-	-0-	-0-	202	1	4159	2	N	427	582	1			144
							470	9									
*02	4257	X	4257	-0-	-0-	-0-	202	1	3669	2	N	351	186	1			309
							386	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2903	-0-	-577	-0-	72	1	2454	2	N	343	368	1			226
							377	9									
10	3224	X	2804	-0-	-420	-0-	70	1	2343	2	N	355	394	1			187
							391	9									
11	3120	X	2787	-0-	-333	-0-	70	1	2347	2	N	336	381	1			142
							370	9									
12	3038	X	2832	-0-	-206	-0-	72	1	2398	2	N	329	189	1			282
							362	9									
01	3038	X	2690	-0-	-348	-0-	72	1	2289	2	N	299	376	1			205
							329	9									
*02	2988	X	2988	-0-	-0-	-0-	72	1	2545	2	N	337	198	1			344
							371	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	3963	-0-	-567	-0-	135 366	1 9	3462	2	N	333	557	1			167
10	4863	X	4863	-0-	-0-	-0-	202 822	1 9	3839	2	N	747	753	1			161
11	5010	X	4387	-0-	-623	-0-	202 565	1 9	3620	2	N	514	341	1			334
12	5177	X	2785	-0-	-2392	-0-	150 340	1 9	2295	2	N	309	391	1			252
01	5177	X	823	-0-	-4354	-0-	65 37	1 9	721	2	N	34					286
*02	5861	X	5861	-0-	-0-	-0-	160 651	1 9	5050	2	N	592	750	1			128

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	963	-0-	-117	-0-	202 161	1 9	600	2	N	146	358	1			89
10	930	N	896	-0-	-34	-0-	202 141	1 9	553	2	N	128					217
11	915	N	915	-0-	-0-	-0-	202 129	1 9	584	2	N	117	177	1			157
12	992	N	878	-0-	-114	-0-	202 122	1 9	554	2	N	111	178	1			90
01	899	N	534	-0-	-365	-0-	202 13	1 9	319	2	N	12					102
*02	1002	N	1002	-0-	-0-	-0-	202 197	1 9	603	2	N	179					281

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

TEMPLAR OPERATING LLC 841421
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4178	-0-	-1162	-0-	3702	2	476	9	N	433	381	1			418
10	5518	X	3663	-0-	-1855	-0-	3228	2	435	9	N	395	383	1			430
11	5340	X	3852	-0-	-1488	-0-	3355	2	497	9	N	452	386	1			496
12	5518	X	3860	-0-	-1658	-0-	3356	2	504	9	N	458	388	1			566
01	4836	X	3608	-0-	-1228	-0-	3161	2	447	9	N	406	382	1			590
02	4031	X	2956	-0-	-1075	-0-	2552	2	404	9	N	367	389	1			568

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC //CONT.// 841421
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5685	X	5685	-0-	-0-	-0-	5274	2	411	9	N	374	369	1			369
10	6099	X	6099	-0-	-0-	-0-	5719	2	380	9	N	345	372	1			342
11	5984	X	5984	-0-	-0-	-0-	5604	2	380	9	N	345	370	1			317
12	5118	X	5118	-0-	-0-	-0-	4803	2	315	9	N	286	371	1			232
01	5587	X	5587	-0-	-0-	-0-	5193	2	394	9	N	358	189	1			401
*02	5005	X	5005	-0-	-0-	-0-	4672	2	333	9	N	303	375	1			329

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2060	-0-	-340	-0-	1919	2	141	9	N	128	187	1			213
10	2387	X	2019	-0-	-368	-0-	1853	2	166	9	N	151	181	1			183
11	2190	X	1979	-0-	-211	-0-	1817	2	162	9	N	147					330
12	2232	X	1981	-0-	-251	-0-	1817	2	164	9	N	149	184	1			295
01	2232	X	1939	-0-	-293	-0-	1787	2	152	9	N	138	184	1			249
02	2001	X	1783	-0-	-218	-0-	1632	2	151	9	N	137	193	1			193

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3549	-0-	-651	-0-	3361	2	188	9	N	171	186	1			169
10	4542	X	4542	-0-	-0-	-0-	4358	2	184	9	N	167	179	1			157
11	5537	X	5537	-0-	-0-	-0-	5342	2	195	9	N	177	177	1			157
12	5500	X	5500	-0-	-0-	-0-	5266	2	234	9	N	213	182	1			188
01	4185	X	3609	-0-	-576	-0-	3338	2	271	9	N	246	183	1			251
02	5365	X	3484	-0-	-1881	-0-	3232	2	252	9	N	229	183	1			297

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	6281	-0-	-1129	-0-	6039	2	242	9	N	220	189	1			349
10	7564	X	6089	-0-	-1475	-0-	5880	2	209	9	N	190	386	1			153
11	6960	X	5443	-0-	-1517	-0-	5202	2	241	9	N	219					372
12	7192	X	5355	-0-	-1837	-0-	5137	2	218	9	N	198	386	1			184
01	7192	X	4822	-0-	-2370	-0-	4604	2	218	9	N	198	192	1			190
02	6061	X	2591	-0-	-3470	-0-	2378	2	213	9	N	194	195	1			189

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2876	N	2876	-0-	-0-	-0-	533	1	2343	3	N	-0-					49
10	3100	N	3370	-0-	270	270	559	1	2810	3	N	1					50
							1	9									
11	3000	N	3035	-0-	35	305	532	1	2492	3	N	10					60
							11	9									
12	3100	N	3157	-0-	57	362	491	1	2623	3	N	39					99
							43	9									
01	3172	X	2810	-0-	-362	-0-	505	1	2294	3	N	10					109
							11	9									
*02	4034	X	4034	-0-	-0-	-0-	514	1	3508	3	N	11					120
							12	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	94	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

09	5880	X	3740	-0-	-2140	-0-	821	1	2919	3	N	-0-					78
10	6727	X	6627	-0-	-100	-0-	934	1	5693	3	N	-0-					78
11	6743	X	6743	-0-	-0-	-0-	899	1	5844	3	N	-0-					78
12	7420	X	7420	-0-	-0-	-0-	939	1	6470	3	N	10					88
							11	9									
01	6634	X	4804	-0-	-1830	-0-	888	1	3905	3	N	10					98
							11	9									
02	6525	X	5398	-0-	-1127	-0-	838	1	4556	3	N	4					102
							4	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

09	1253	N	1253	-0-	-0-	-0-	300	1	953	3	N	-0-					10
10	1365	N	1365	-0-	-0-	-0-	310	1	1055	3	N	-0-					10
11	1363	N	1363	-0-	-0-	-0-	300	1	1063	3	N	-0-					10
12	1474	N	1474	-0-	-0-	-0-	310	1	1164	3	N	-0-					10
01	1364	N	1341	-0-	-23	-0-	310	1	1031	3	N	-0-					10
*02	1342	N	1342	-0-	-0-	-0-	290	1	1052	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

09	990	N	990	-0-	-0-	-0-	300	1	690	3	N	-0-					19
10	1023	N	1013	-0-	-10	-0-	310	1	703	3	N	-0-					19
11	1000	N	1000	-0-	-0-	-0-	300	1	700	3	N	-0-					19
12	1023	N	1021	-0-	-2	-0-	310	1	711	3	N	-0-					19
01	1023	N	990	-0-	-33	-0-	310	1	680	3	N	-0-					19
*02	958	N	958	-0-	-0-	-0-	290	1	668	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	87	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018 - P/A 10/08/18

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1080	-0-	-150	-0-	281	1	799	3	N	-0-					-0-
10	1331	N	1331	-0-	-0-	-0-	241	1	1077	3	N	12					12
							13	9									
11	1309	N	1309	-0-	-0-	-0-	229	1	1073	3	N	6					18
							7	9									
12	1371	N	1371	-0-	-0-	-0-	231	1	1134	3	N	5					23
							6	9									
01	1333	N	1079	-0-	-254	-0-	251	1	818	3	N	9					32
							10	9									
02	1276	N	1234	-0-	-42	-0-	240	1	985	3	N	8					40
							9	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

09	720	N	716	-0-	-4	-0-	208	1	508	3	N	-0-					28
10	856	N	856	-0-	-0-	-0-	182	1	674	3	N	-0-					28
11	959	N	959	-0-	-0-	-0-	186	1	773	3	N	-0-					28
12	1006	N	1006	-0-	-0-	-0-	189	1	817	3	N	-0-					28
01	868	N	832	-0-	-36	-0-	209	1	623	3	N	-0-					28
*02	875	N	875	-0-	-0-	-0-	190	1	685	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

09	3480	X	3351	-0-	-129	-0-	3341	3	10	9	N	9					156
10	3596	X	3563	-0-	-33	-0-	3524	3	39	9	N	35					191
11	3480	X	3463	-0-	-17	-0-	3446	3	17	9	N	15					206
12	3700	X	3700	-0-	-0-	-0-	3669	3	31	9	N	28	195	1			39
01	3565	X	3295	-0-	-270	-0-	3269	3	26	9	N	24					63
*02	3358	X	3358	-0-	-0-	-0-	3327	3	31	9	N	28					91

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

09	1800	N	1269	-0-	-531	-0-	977	3	292	9	N	265	370	1			172
10	1736	N	1582	-0-	-154	-0-	1354	3	228	9	N	207	190	1			189
11	1770	N	1492	-0-	-278	-0-	1261	3	231	9	N	210	330	1			69
12	1470	N	1470	-0-	-0-	-0-	1249	3	221	9	N	201					270
01	1581	N	1304	-0-	-277	-0-	1089	3	215	9	N	195	370	1			95
02	1450	N	1373	-0-	-77	-0-	1169	3	204	9	N	185	165	1			115

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

09	6300	X	2137	-0-	-4163	-0-	1028	1	1109	3	N	-0-					311
10	6510	X	1190	-0-	-5320	-0-	1184	1	6	3	N	-0-	181	1			130
11	6090	X	1659	-0-	-4431	-0-	1488	1	171	3	N	-0-					130
12	5053	X	2217	-0-	-2836	-0-	1922	1	295	3	N	-0-					130
01	2201	X	2157	-0-	-44	-0-	1860	1	297	3	N	-0-					130
*02	2195	X	2195	-0-	-0-	-0-	1736	1	459	3	N	-0-					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6549	-0-	-111	-0-	1854	1	4695	3	N	-0-	197	1			168
10	6696	X	6279	-0-	-417	-0-	1920	1	4311	3	N	44	178	1			34
							48	9									
11	6720	X	2073	-0-	-4647	-0-	1680	1	393	3	N	-0-					34
12	6944	X	2126	-0-	-4818	-0-	1860	1	266	3	N	-0-					34
01	6944	X	2123	-0-	-4821	-0-	1804	1	319	3	N	-0-					34
*02	6322	X	2004	-0-	-4318	-0-	1736	1	268	3	N	-0-					34

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	372	-0-	-1428	-0-	17	1	355	2	Y	-0-					17
10	2046	X	446	-0-	-1600	-0-	20	1	426	2	Y	-0-					17
11	1980	X	1719	-0-	-261	-0-	77	1	1642	2	Y	-0-					17
12	2046	X	1882	-0-	-164	-0-	85	1	1797	2	Y	-0-					17
01	1712	X	1712	-0-	-0-	-0-	77	1	1635	2	Y	-0-					17
*02	1678	X	1678	-0-	-0-	-0-	75	1	1603	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	720	-0-	-90	-0-	32	1	688	2	N	-0-					20
10	762	N	762	-0-	-0-	-0-	38	1	724	2	N	-0-					20
11	720	N	673	-0-	-47	-0-	639	1	34	2	N	-0-					20
12	744	N	550	-0-	-194	-0-	27	1	523	2	N	-0-					20
01	974	N	974	-0-	-0-	-0-	49	1	925	2	N	-0-					20
*02	930	N	930	-0-	-0-	-0-	47	1	883	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	N	1643	-0-	-0-	-0-	74	1	1569	2	N	-0-					-0-
10	1820	N	1820	-0-	-0-	-0-	82	1	1738	2	N	-0-					-0-
11	1969	N	1969	-0-	-0-	-0-	89	1	1880	2	N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	91	1	1922	2	N	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	84	1	1775	2	N	-0-					-0-
02	1914	N	1536	-0-	-378	-0-	69	1	1467	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1459	-0-	-161	-0-	1459	3			N	-0-					62
10	1643	N	1512	-0-	-131	-0-	1512	3			N	-0-					62
11	1500	N	1446	-0-	-54	-0-	1446	3			N	-0-					62
12	1519	N	1460	-0-	-59	-0-	1460	3			N	-0-					62
01	1519	N	1448	-0-	-71	-0-	1448	3			N	-0-					62
02	1392	N	1339	-0-	-53	-0-	1339	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					34
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					34
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					34
12	713	N	612	-0-	-101	-0-	611	3	1	9	N	1					35
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					35
*02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					35

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1221	N	1221	-0-	-0-	-0-	1218	3	3	9	N	3					50
10	1364	N	1249	-0-	-115	-0-	1243	3	6	9	N	5					55
11	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					55
12	1271	N	1179	-0-	-92	-0-	1171	3	8	9	N	7					62
01	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					62
*02	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					62

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	578	-0-	-172	-0-	577	2	1	9	N	1					16
10	806	N	735	-0-	-71	-0-	735	2			N	-0-					16
11	750	N	638	-0-	-112	-0-	638	2			N	-0-					16
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					16
01	744	N	650	-0-	-94	-0-	647	2	3	9	N	3					19
*02	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1					20

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	761	2	6	9	Y	5					51
10	744	N	711	-0-	-33	-0-	711	2			Y	-0-					51
11	780	N	766	-0-	-14	-0-	766	2			Y	-0-					51
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					51
01	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					51
*02	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3190	-0-	190	190	3186	2	4	9	N	4					58
10	3100	N	4527	-0-	1427	1617	4526	2	1	9	N	1					59
11	3000	N	1654	-0-	-1346	271	1652	2	2	9	N	2					61
12	1909	X	1638	-0-	-271	-0-	1636	2	2	9	N	2					63
01	1674	X	1654	-0-	-20	-0-	1650	2	4	9	N	4					67
02	1566	X	1455	-0-	-111	-0-	1431	2	24	9	N	22					89

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2101	-0-	-29	-0-	2100	2	1	9	Y	1					121
10	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					121
11	2168	N	2168	-0-	-0-	-0-	2167	2	1	9	Y	1					122
12	2295	X	2295	-0-	-0-	-0-	2295	2			Y	-0-					122
01	2418	X	2315	-0-	-103	-0-	2313	2	2	9	Y	2					124
02	2262	X	2165	-0-	-97	-0-	2157	2	8	9	Y	7					131

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	668	-0-	-52	-0-	659	2	9	9	N	8					27
10	795	N	795	-0-	-0-	-0-	794	2	1	9	N	1					28
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					28
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					28
01	775	N	682	-0-	-93	-0-	682	2			N	-0-					28
02	696	N	476	-0-	-220	-0-	476	2			N	-0-					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	601	-0-	-119	-0-	601	2			N	-0-					54
10	837	N	431	-0-	-406	-0-	431	2			N	-0-					54
11	660	N	356	-0-	-304	-0-	356	2			N	-0-					54
12	620	N	475	-0-	-145	-0-	475	2			N	-0-					54
01	568	N	568	-0-	-0-	-0-	566	2	2	9	N	2					56
*02	445	N	445	-0-	-0-	-0-	443	2	2	9	N	2					58

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	262	-0-	-608	-0-	262	2			N	-0-					100
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					100
11	780	N	769	-0-	-11	-0-	768	2	1	9	N	1					101
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					101
01	1085	N	911	-0-	-174	-0-	909	2	2	9	N	2					103
02	754	N	711	-0-	-43	-0-	690	2	21	9	N	19					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	862	-0-	-398	-0-	862	2			N	-0-					48
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					48
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					48
12	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					48
01	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					48
02	1189	N	1117	-0-	-72	-0-	1117	2			N	-0-					48

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	723	-0-	-207	-0-	717	2	6	9	N	5					27
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					27
11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					27
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					27
01	1023	N	978	-0-	-45	-0-	978	2			N	-0-					27
02	928	N	847	-0-	-81	-0-	847	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/13/2019 - P/A 08/13/2019

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1349	-0-	-61	-0-	1349	2			N	-0-					35
10	1488	N	1459	-0-	-29	-0-	1459	2			N	-0-					35
11	1387	N	1387	-0-	-0-	-0-	1385	2	2	9	N	2					37
12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					37
01	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					37
*02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					37

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					8
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					8
01	434	N	403	-0-	-31	-0-	403	2			N	-0-					8
02	377	N	369	-0-	-8	-0-	369	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	11	1	780	2	N	-0-					35
10	868	N	849	-0-	-19	-0-	12	1	837	2	N	-0-					35
11	780	N	707	-0-	-73	-0-	11	1	696	2	N	-0-					35
12	806	N	757	-0-	-49	-0-	12	1	745	2	N	-0-					35
01	837	N	591	-0-	-246	-0-	12	1	579	2	N	-0-					35
02	696	N	584	-0-	-112	-0-	11	1	573	2	N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	531	-0-	-69	-0-	531	2			N	-0-					27
10	682	N	631	-0-	-51	-0-	631	2			N	-0-					27
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					27
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					27
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					27
02	638	N	589	-0-	-49	-0-	589	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					12
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					12
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					12
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					12
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					12
*02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1899	-0-	-141	-0-	1899	2			Y	-0-					26
10	2356	N	2212	-0-	-144	-0-	2212	2			Y	-0-					26
11	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					26
12	1953	N	924	-0-	-1029	-0-	924	2			Y	-0-					26
01	2201	N	-0-	-0-	-2201	-0-					Y	-0-					26
02	1827	N	-0-	-0-	-1827	-0-					Y	-0-					26

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	458	-0-	-82	-0-	458	2			Y	-0-					17
10	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					17
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					17
12	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					17
01	558	N	555	-0-	-3	-0-	555	2			Y	-0-					17
*02	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	46	-0-	-494	-0-	46	2			N	-0-					17
10	558	N	44	-0-	-514	-0-	44	2			N	-0-					17
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					17
12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					17
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					17
02	493	N	365	-0-	-128	-0-	365	2			N	-0-					17

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1240	N	1240	-0-	-0-	-0-	19 8	1 9	1213	2	N	7					36
10	1135	N	1135	-0-	-0-	-0-	19 2	1 9	1114	2	N	2					38
11	892	N	892	-0-	-0-	-0-	19 2	1 9	871	2	N	2					40
12	937	N	937	-0-	-0-	-0-	19 1	1 9	917	2	N	1					41
01	829	N	829	-0-	-0-	-0-	19	1	810	2	N	-0-					41
*02	772	N	772	-0-	-0-	-0-	18	1	754	2	N	-0-					41

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1786	-0-	-44	-0-	11	1	1722	2	N	48	181	1			27
							53	9									
10	1891	N	1838	-0-	-53	-0-	12	1	1807	2	N	17					44
							19	9									
11	1788	N	1788	-0-	-0-	-0-	11	1	1743	2	N	31					75
							34	9									
12	1860	N	1852	-0-	-8	-0-	12	1	1821	2	N	17					92
							19	9									
01	1829	N	1810	-0-	-19	-0-	12	1	1783	2	N	14					106
							15	9									
02	1740	N	1670	-0-	-70	-0-	11	1	1631	2	N	25					131
							28	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

09	476	N	476	-0-	-0-	-0-	466	2	10	9	N	9					34
10	543	N	543	-0-	-0-	-0-	535	2	8	9	N	7					41
11	544	N	544	-0-	-0-	-0-	526	2	18	9	N	16					57
12	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					62
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					62
*02	519	N	519	-0-	-0-	-0-	517	2	2	9	N	2					64

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

09	780	N	667	-0-	-113	-0-	667	2			N	-0-					82
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-	18	1			64
11	780	N	760	-0-	-20	-0-	760	2			N	-0-					64
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					64
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					64
02	725	N	722	-0-	-3	-0-	722	2			N	-0-					64

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

09	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
10	744	N	723	-0-	-21	-0-	723	2			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

09	0	N	-0-	-0-	-0-	-0-					N	-0-					170
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	1165	2	46	9	N	42	183	1			547
10	1178	N	1024	-0-	-154	-0-	1017	2	7	9	N	6					553
11	1440	N	558	-0-	-882	-0-	540	2	18	9	N	16					569
12	1240	N	593	-0-	-647	-0-	575	2	18	9	N	16					585
01	1184	N	1184	-0-	-0-	-0-	1167	2	17	9	N	15					600
*02	1178	N	1178	-0-	-0-	-0-	1167	2	11	9	N	10					610

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

09	720	N	608	-0-	-112	-0-	608	2			N	-0-					-0-
10	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
12	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

09	720	N	592	-0-	-128	-0-	592	2			N	-0-					38
10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					38
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					38
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					38
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					38
02	725	N	678	-0-	-47	-0-	675	2	3	9	N	3					41

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

09	0 N	-0-	-0-	-0-	-0-				N	-0-			53
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

09	810 N	-0-	-0-	-810	-0-				N	-0-			38
10	620 N	-0-	-0-	-620	-0-				N	-0-			38
11	0 N	-0-	-0-	-0-	-0-				N	-0-			38
12	0 N	-0-	-0-	-0-	-0-				N	-0-			38
01	0 N	-0-	-0-	-0-	-0-				N	-0-			38
02	0 N	-0-	-0-	-0-	-0-				N	-0-			38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

09	1320	N	1176	-0-	-144	-0-	1176	2			N	-0-					95
10	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					95
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					95
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					95
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					95
*02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

09	1023 N	1023	-0-	-0-	-0-	1023	2		N	-0-			178
10	1045 N	1045	-0-	-0-	-0-	1045	2		N	-0-			178
11	941 N	941	-0-	-0-	-0-	941	2		N	-0-			178
12	1030 N	1030	-0-	-0-	-0-	1030	2		N	-0-			178
01	933 N	933	-0-	-0-	-0-	933	2		N	-0-			178
*02	931 N	931	-0-	-0-	-0-	928	2	3 9	N	3			181

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					85
10	744	N	673	-0-	-71	-0-	673	2			N	-0-					85
11	690	N	679	-0-	-11	-0-	679	2			N	-0-					85
12	744	N	687	-0-	-57	-0-	687	2			N	-0-					85
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					85
*02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					85

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

09	6	N	-0-	-0-	-6	-0-					N	-0-					539
10	7	N	-0-	-0-	-7	-0-					N	-0-					539
11	5	N	-0-	-0-	-5	-0-					N	-0-					539
12	0	N	-0-	-0-	-0-	-0-					N	-0-					539
01	0	N	-0-	-0-	-0-	-0-					N	-0-					539
02	0	N	-0-	-0-	-0-	-0-					N	-0-					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

09	270	N	86	-0-	-184	-0-	86	2			N	-0-					49
10	279	N	-0-	-0-	-279	-0-					N	-0-					49
11	240	N	-0-	-0-	-240	-0-					N	-0-					49
12	93	N	-0-	-0-	-93	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

09	2280	N	1916	-0-	-364	-0-	1894	2	22	9	N	20					44
10	2856	N	2856	-0-	-0-	-0-	2822	2	34	9	N	31					75
11	2560	N	2560	-0-	-0-	-0-	2524	2	36	9	N	33					108
12	2676	N	2676	-0-	-0-	-0-	2626	2	50	9	N	45					153
01	2620	N	2620	-0-	-0-	-0-	2587	2	33	9	N	30					183
02	2465	N	2426	-0-	-39	-0-	2383	2	43	9	N	39	193	1			29

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

09	1500	N	1480	-0-	-20	-0-	1480	2			N	-0-					164
10	1550	N	1516	-0-	-34	-0-	1516	2			N	-0-					164
11	1500	N	1493	-0-	-7	-0-	1493	2			N	-0-					164
12	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					164
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					164
02	1450	N	1391	-0-	-59	-0-	1391	2			N	-0-					164

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1282	-0-	-188	-0-	1259	2	23	9	N	21					205
10	1665	N	1665	-0-	-0-	-0-	1626	2	39	9	N	35					240
11	1668	N	1668	-0-	-0-	-0-	1657	2	11	9	N	10					250
12	1783	N	1783	-0-	-0-	-0-	1733	2	50	9	N	45					295
01	1731	N	1731	-0-	-0-	-0-	1703	2	28	9	N	25	179	1			141
02	1508	N	1378	-0-	-130	-0-	1366	2	12	9	N	11					152

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	5159	-0-	-2401	-0-	5073	2	86	9	N	78					961
10	7285	X	7193	-0-	-92	-0-	6911	2	282	9	N	256	183	1			1034
11	7050	X	6672	-0-	-378	-0-	6439	2	233	9	N	212	243	1			1003
12	7068	X	6796	-0-	-272	-0-	6579	2	217	9	N	197	360	1			840
01	6541	X	6016	-0-	-525	-0-	5869	2	147	9	N	134					974
02	6728	X	5688	-0-	-1040	-0-	5552	2	136	9	N	124	182	1			916

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1437	N	1437	-0-	-0-	-0-	1339	2	98	9	N	89					1071
10	1588	N	1588	-0-	-0-	-0-	1508	2	80	9	N	73	191	1			953
11	1412	N	1412	-0-	-0-	-0-	1291	2	121	9	N	110					1063
12	1488	N	1396	-0-	-92	-0-	1289	2	107	9	N	97	194	1			966
01	1096	N	1096	-0-	-0-	-0-	983	2	113	9	N	103					1069
02	1363	N	1210	-0-	-153	-0-	1143	2	67	9	N	61					1130

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3203	-0-	-1297	-0-	2812	2	391	9	N	355	365	1			908
10	4741	X	4741	-0-	-0-	-0-	3948	2	793	9	N	721	695	1			934
11	4080	X	3081	-0-	-999	-0-	2665	2	416	9	N	378	363	1			949
12	4216	X	3082	-0-	-1134	-0-	2616	2	466	9	N	424	350	1			1023
01	3582	X	3582	-0-	-0-	-0-	2943	2	639	9	N	581	350	1			1254
*02	4710	X	4710	-0-	-0-	-0-	3830	2	880	9	N	800	1054	1			1000

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	3860	-0-	-1360	-0-	3575	2	285	9	N	259	346	1			1009
10	5394	X	5365	-0-	-29	-0-	4757	2	608	9	N	553	519	1			1043
11	4980	X	4930	-0-	-50	-0-	4423	2	507	9	N	461	360	1			1144
12	5146	X	5111	-0-	-35	-0-	4574	2	537	9	N	488	722	1			910
01	5071	X	5071	-0-	-0-	-0-	4554	2	517	9	N	470	361	1			1019
02	5017	X	4748	-0-	-269	-0-	4257	2	491	9	N	446	534	1			931

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7071	X	7071	-0-	-0-	-0-	6808	2	263	9	N	239	173	1			1612
10	7917	X	7917	-0-	-0-	-0-	7537	2	380	9	N	345	355	1			1602
11	7221	X	7221	-0-	-0-	-0-	6858	2	363	9	N	330	352	1			1580
12	6696	X	1298	-0-	-5398	-0-	1243	2	55	9	N	50	173	1			1457
01	6696	X	115	-0-	-6581	-0-	113	2	2	9	N	2					1459
02	6264	X	-0-	-0-	-6264	-0-					N	-0-					1459

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3185	-0-	-205	-0-	2744	2	441	9	N	401	574	1			105
10	3596	X	3525	-0-	-71	-0-	3046	2	479	9	N	435	379	1			161
11	3480	X	3362	-0-	-118	-0-	2903	2	459	9	N	417	391	1			187
12	3596	X	3310	-0-	-286	-0-	2870	2	440	9	N	400	384	1			203
01	3286	X	3249	-0-	-37	-0-	2822	2	427	9	N	388	386	1			205
02	3306	X	3026	-0-	-280	-0-	2629	2	397	9	N	361	383	1			183

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3775	-0-	-695	-0-	3508	2	267	9	N	243	179	1			1642
10	4216	X	3901	-0-	-315	-0-	3624	2	277	9	N	252	351	1			1543
11	3930	X	3322	-0-	-608	-0-	3059	2	263	9	N	239	181	1			1601
12	4030	X	3549	-0-	-481	-0-	3295	2	254	9	N	231	349	1			1483
01	3906	X	3492	-0-	-414	-0-	3238	2	254	9	N	231					1714
02	3654	X	2883	-0-	-771	-0-	2783	2	100	9	N	91	359	1			1446

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

09	8100	X	8022	-0-	-78	-0-	7723	2	299	9	N	272	181	1			935
10	8370	X	7917	-0-	-453	-0-	7588	2	329	9	N	299	358	1			876
11	8100	X	7270	-0-	-830	-0-	6969	2	301	9	N	274	366	1			784
12	8370	X	7009	-0-	-1361	-0-	6724	2	285	9	N	259	184	1			859
01	8277	X	2264	-0-	-6013	-0-	2173	2	91	9	N	83	192	1			750
02	7743	X	2083	-0-	-5660	-0-	2077	2	6	9	N	5					755

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

09	2490	X	2144	-0-	-346	-0-	2104	2	40	9	N	36					601
10	2049	X	2049	-0-	-0-	-0-	1997	2	52	9	N	47					648
11	1620	X	1538	-0-	-82	-0-	1481	2	57	9	N	52	175	1			525
12	2201	X	2192	-0-	-9	-0-	2149	2	43	9	N	39					564
01	2201	X	2126	-0-	-75	-0-	2060	2	66	9	N	60					624
02	2059	X	1642	-0-	-417	-0-	1591	2	51	9	N	46	179	1			491

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

09	2760	X	1471	-0-	-1289	-0-	1465	2	6	9	N	5					712
10	2852	X	2405	-0-	-447	-0-	2405	2			N	-0-					712
11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					712
12	2524	X	2524	-0-	-0-	-0-	2503	2	21	9	N	19					731
01	2606	X	2606	-0-	-0-	-0-	2575	2	31	9	N	28					759
02	2320	X	1616	-0-	-704	-0-	1593	2	23	9	N	21	355	1			425

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

09	5340	X	4724	-0-	-616	-0-	3913	2	811	9	N	737	552	1			452
10	5363	X	4386	-0-	-977	-0-	3603	2	783	9	N	712	737	1			427
11	5190	X	3653	-0-	-1537	-0-	2899	2	754	9	N	685	729	1			383
12	5239	X	3493	-0-	-1746	-0-	2809	2	684	9	N	622	744	1			261
01	4867	X	3913	-0-	-954	-0-	3170	2	743	9	N	675	557	1			379
02	4553	X	3710	-0-	-843	-0-	3017	2	693	9	N	630	549	1			460

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

09	714	N	714	-0-	-0-	-0-	60	1	654	2	N	-0-					42
10	659	N	659	-0-	-0-	-0-	60	1	599	2	N	-0-					42
11	630	N	571	-0-	-59	-0-	60	1	511	2	N	-0-					42
12	798	N	798	-0-	-0-	-0-	62	1	736	2	N	-0-					42
01	679	N	679	-0-	-0-	-0-	62	1	614	2	N	3					45
							3	9									
*02	573	N	573	-0-	-0-	-0-	58	1	515	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

09	2070	N	-0-	-0-	-2070	-0-					N	-0-					223
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					223
11	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					223
12	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					223
*01	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					223
02	2059	N	NO RPT	-0-	-2059	-0-					N	NO RPT					223

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

09	296	N	296	-0-	-0-	-0-	28	1	268	2	N	-0-					-0-
10	775	N	512	-0-	-263	-0-	28	1	484	2	N	-0-					-0-
11	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	38	1	511	2	N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	58	1	522	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

09	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

09	150	N	-0-	-0-	-150	B	-0-				N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-				N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	180	N	-0-	-0-	-180	B	-0-				N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-				N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

09	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-					-0-
10	217	N	212	-0-	-5	B	-0-	212	2		N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	2		N	-0-					-0-
*01	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-					-0-
02	203	N	198	-0-	-5	B	-0-	198	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

09	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-					-0-
10	248	N	202	-0-	-46	B	-0-	202	2		N	-0-					-0-
11	240	N	205	-0-	-35	B	-0-	205	2		N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	2		N	-0-					-0-
*01	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-					-0-
02	203	N	151	-0-	-52	B	-0-	151	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ANANDA ENERGY INC. //CONT.// 020573
HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
11	270	N	188	-0-	-82 B	-0-	188	2			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*01	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*01	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
*02	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
*02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	150	N	106	-0-	-44 B	-0-	106	2			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
APACHE GOLD, LLC //CONT.// 027221
CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
11	360	N	271	-0-	-89 B	-0-	271	2			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
*02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
02	87	N	2	-0-	-85 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
02	232	N	228	-0-	-4 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	203	N	NO RPT	-0-	-203 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	145	N	131	-0-	-14 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
10	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
02	29	N	25	-0-	-4 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
11	240	N	196	-0-	-44	B	-0-	196	2			N	-0-					-0-
12	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
01	248	N	214	-0-	-34	B	-0-	214	2			N	-0-					-0-
*02	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
11	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
12	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-
01	186	N	160	-0-	-26	B	-0-	160	2			N	-0-					-0-
*02	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	155	-0-	-25	B	-0-	155	2			N	-0-					-0-
10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
11	180	N	145	-0-	-35	B	-0-	145	2			N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
01	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-
*02	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
10	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
11	210	N	178	-0-	-32	B	-0-	178	2			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
01	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
*02	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
*02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
*02	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
01	248	N	222	-0-	-26	B	-0-	222	2			N	-0-					-0-
02	203	N	191	-0-	-12	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
10	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	27	-0-	27	B	27	27	2			N	-0-					-0-
02	14B2	EXT	21	-0-	21	B	48	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 48																		

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
12	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
01	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
*02	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	173	-0-	-157 B	-0-	173	2			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
*02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	98	-0-	-172 B	-0-	98	2			N	-0-					-0-
10	217	N	57	-0-	-160 B	-0-	57	2			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	58	N	54	-0-	-4 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
10	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
*02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	43	-0-	-107	B	-0-	43	2			N	-0-					-0-
10	93	N	23	-0-	-70	B	-0-	23	2			N	-0-					-0-
11	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
12	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
01	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
*02	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	108	N	108	-0-		-0- B	-0-	108	2			N	-0-					-0-
12	161	N	161	-0-		-0- B	-0-	161	2			N	-0-					-0-
01	144	N	144	-0-		-0- B	-0-	144	2			N	-0-					-0-
*02	138	N	138	-0-		-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-		-0- B	-0-	409	2			N	-0-					-0-
10	423	N	423	-0-		-0- B	-0-	423	2			N	-0-					-0-
11	370	N	370	-0-		-0- B	-0-	370	2			N	-0-					-0-
12	434	N	365	-0-		-69 B	-0-	365	2			N	-0-					-0-
01	434	N	369	-0-		-65 B	-0-	369	2			N	-0-					-0-
*02	349	N	349	-0-		-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-		-0- B	-0-	81	2			N	-0-					-0-
10	85	N	85	-0-		-0- B	-0-	85	2			N	-0-					-0-
11	81	N	81	-0-		-0- B	-0-	81	2			N	-0-					-0-
12	93	N	76	-0-		-17 B	-0-	76	2			N	-0-					-0-
01	93	N	77	-0-		-16 B	-0-	77	2			N	-0-					-0-
02	87	N	71	-0-		-16 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	74	-0-	-196 B	-0-	74	2			N	-0-					-0-
10	279	N	175	-0-	-104 B	-0-	175	2			N	-0-					-0-
11	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
02	174	N	146	-0-	-28 B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
11	390	N	268	-0-	-122 B	-0-	268	2			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	2			N	-0-					-0-
*02	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
10	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
11	150	N	100	-0-	-50	B	-0-	100	2			N	-0-					-0-
12	155	N	144	-0-	-11	B	-0-	144	2			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
02	87	N	23	-0-	-64	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
10	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-
11	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-
12	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*02	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	210	N	105	-0-	-105 B	-0-	105	2			N	-0-					-0-
12	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-
01	217	N	142	-0-	-75 B	-0-	142	2			N	-0-					-0-
02	116	N	18	-0-	-98 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
02	116	N	22	-0-	-94 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
11	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
*02	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	2			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
02	174	N	168	-0-	-6 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
02	87	N	64	-0-	-23 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	116	N	77	-0-	-39 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
02	261	N	238	-0-	-23 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	174	N	137	-0-	-37 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
11	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
10	186	N	92	-0-	-94 B	-0-	92	2			N	-0-					-0-
11	180	N	61	-0-	-119 B	-0-	61	2			N	-0-					-0-
12	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
02	522	N	449	-0-	-73 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453
RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
*02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
*02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
*02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	58	N	46	-0-	-12 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
10	93	N	56	-0-	-37	B	-0-	56	2			N	-0-					-0-
11	90	N	63	-0-	-27	B	-0-	63	2			N	-0-					-0-
12	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
10	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
11	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
12	217	N	33	-0-	-184	B	-0-	33	2			N	-0-					-0-
01	217	N	160	-0-	-57	B	-0-	160	2			N	-0-					-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*01	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		238	-0-	238 B	238	238	3			N	-0-					-0-
10	14B2 EXT		234	-0-	234 B	472	234	3			N	-0-					-0-
11	14B2 EXT		222	-0-	222 B	694	222	3			N	-0-					-0-
12	14B2 EXT		233	-0-	233 B	927	233	3			N	-0-					-0-
*01	14B2 EXT		253	-0-	253 B	1180	253	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	1180					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1180																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	-0-	-0-	-309 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
*02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-														
09	443	N	443	-0-	-0-	B -0-	443	2		N	-0-					-0-
10	399	N	399	-0-	-0-	B -0-	399	2		N	-0-					-0-
11	480	N	169	-0-	-311	B -0-	169	2		N	-0-					-0-
12	404	N	404	-0-	-0-	B -0-	404	2		N	-0-					-0-
01	477	N	477	-0-	-0-	B -0-	477	2		N	-0-					-0-
*02	269	N	269	-0-	-0-	B -0-	269	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

09/01 BALANCING DATE STATUS ->		-0-														
09	264	N	264	-0-	-0-	B -0-	264	2		N	-0-					-0-
10	262	N	262	-0-	-0-	B -0-	262	2		N	-0-					-0-
11	173	N	173	-0-	-0-	B -0-	173	2		N	-0-					-0-
12	248	N	242	-0-	-6	B -0-	242	2		N	-0-					-0-
01	248	N	209	-0-	-39	B -0-	209	2		N	-0-					-0-
02	174	N	102	-0-	-72	B -0-	102	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-														
09	192	N	192	-0-	-0-	B -0-	192	2		N	-0-					-0-
10	139	N	139	-0-	-0-	B -0-	139	2		N	-0-					-0-
11	120	N	103	-0-	-17	B -0-	103	2		N	-0-					-0-
12	222	N	222	-0-	-0-	B -0-	222	2		N	-0-					-0-
01	191	N	191	-0-	-0-	B -0-	191	2		N	-0-					-0-
*02	102	N	102	-0-	-0-	B -0-	102	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

09/01 BALANCING DATE STATUS ->		-0-														
09	0	N	-0-	-0-	-0-	B -0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
01	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
02	29	N	14	-0-	-15 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
*01	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
*02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	57	-0-	-63 B	-0-	57	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	78	-0-	-42 B	-0-	78	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-
11	180	N	65	-0-	-115 B	-0-	65	3			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*01	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	330	N	220	-0-	-110 B	-0-	220	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-
12	DELQ	PR	231	-0-	231 B	231	231	3			N	-0-					-0-
*01	461	N	230	-0-	-231 B	-0-	230	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
12	DELQ	PR	181	-0-	181 B	181	181	3			N	-0-					-0-
*01	352	N	171	-0-	-181 B	-0-	171	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	210	N	157	-0-	-53 B	-0-	157	3			N	-0-					-0-
12	DELQ	PR	240	-0-	240 B	240	240	3			N	-0-					-0-
*01	490	N	250	-0-	-240 B	-0-	250	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	DELQ PR		132	-0-	132 B	132	132	3			N	-0-					-0-
*01	263	N	131	-0-	-132 B	-0-	131	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	DELQ PR		132	-0-	132 B	132	132	3			N	-0-					-0-
*01	263	N	131	-0-	-132 B	-0-	131	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	DELQ PR		132	-0-	132 B	132	132	3			N	-0-					-0-
*01	262	N	130	-0-	-132 B	-0-	130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	DELQ PR		131	-0-	131 B	131	131	3			N	-0-					-0-
*01	261	N	130	-0-	-131 B	-0-	130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
12	DELQ PR		177	-0-	177 B	177	177	3			N	-0-					-0-
*01	353	N	176	-0-	-177 B	-0-	176	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					723												
09	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	723					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					723												

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
11	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	300	N	191	-0-	-109 B	-0-	191	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	540	N	351	-0-	-189 B	-0-	351	3			N	-0-					-0-
12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	465	N	398	-0-	-67 B	-0-	398	3			N	-0-					-0-
11	450	N	163	-0-	-287 B	-0-	163	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
10	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
11	150	N	100	-0-	-50	B	-0-	100	3			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
10	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
11	210	N	120	-0-	-90	B	-0-	120	3			N	-0-					-0-
12	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
10	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
11	330	N	220	-0-	-110	B	-0-	220	3			N	-0-					-0-
12	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
11	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	232	-0-	-38	B	-0-	232	3			N	-0-					-0-
10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
11	210	N	66	-0-	-144	B	-0-	66	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	110	-0-	-178 B	-0-	110	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
10	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
10	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
11	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	210	N	68	-0-	-142	B	-0-	68	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
10	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
11	1140	N	840	-0-	-300	B	-0-	840	3			N	-0-					-0-
12	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
*01	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CLAY PETROLEUM //CONT.// 158936
GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	120	N	92	-0-	-28	B	-0-	92	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	120	N	92	-0-	-28	B	-0-	92	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
11	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
12	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
*01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
10	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
11	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*01	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	151	-0-	-119 B	-0-	151	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
*02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. //CONT.// 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	240	N	137	-0-	-103 B	-0-	137	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	145	N	NO RPT	-0-	-145 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
10	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
11	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
12	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
10	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
12	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
01	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
02	551	N	NO RPT	-0-	-551	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
10	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
11	270	N	188	-0-	-82	B	-0-	188	3			N	-0-					-0-
12	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
01	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94	B	-0-	236	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	232	N	NO RPT	-0-	-232	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	150	N	111	-0-	-39	B	-0-	111	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
02	116	N	NO RPT	-0-	-116	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	210	N	147	-0-	-63 B	-0-	147	3			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	145	N	NO RPT	-0-	-145 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
11	330	N	240	-0-	-90 B	-0-	240	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
02	232	N	NO RPT	-0-	-232 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94 B	-0-	236	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	232	N	NO RPT	-0-	-232 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
11	390	N	284	-0-	-106 B	-0-	284	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
02	261	N	NO RPT	-0-	-261 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	390	N	276	-0-	-114 B	-0-	276	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	261	N	NO RPT	-0-	-261 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	195	N	195	-0-	-0-	B -0-	195	3			N	-0-					-0-
10	282	N	282	-0-	-0-	B -0-	282	3			N	-0-					-0-
11	210	N	147	-0-	-63	B -0-	147	3			N	-0-					-0-
12	215	N	215	-0-	-0-	B -0-	215	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B -0-	187	3			N	-0-					-0-
02	145	N	NO RPT	-0-	-145	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	244	N	244	-0-	-0-	B -0-	244	3			N	-0-					-0-
10	352	N	352	-0-	-0-	B -0-	352	3			N	-0-					-0-
11	240	N	184	-0-	-56	B -0-	184	3			N	-0-					-0-
12	269	N	269	-0-	-0-	B -0-	269	3			N	-0-					-0-
01	233	N	233	-0-	-0-	B -0-	233	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	254	N	254	-0-	-0-	B -0-	254	3			N	-0-					-0-
10	366	N	366	-0-	-0-	B -0-	366	3			N	-0-					-0-
11	270	N	192	-0-	-78	B -0-	192	3			N	-0-					-0-
12	280	N	280	-0-	-0-	B -0-	280	3			N	-0-					-0-
01	243	N	243	-0-	-0-	B -0-	243	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	166	N	166	-0-	-0-	B -0-	166	3			N	-0-					-0-
10	240	N	240	-0-	-0-	B -0-	240	3			N	-0-					-0-
11	180	N	125	-0-	-55	B -0-	125	3			N	-0-					-0-
12	183	N	183	-0-	-0-	B -0-	183	3			N	-0-					-0-
01	159	N	159	-0-	-0-	B -0-	159	3			N	-0-					-0-
02	116	N	NO RPT	-0-	-116	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	313	N	313	-0-	-0-	B -0-	313	3			N	-0-					-0-
10	451	N	451	-0-	-0-	B -0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94	B -0-	236	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B -0-	344	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B -0-	299	3			N	-0-					-0-
02	232	N	NO RPT	-0-	-232	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	116	N	NO RPT	-0-	-116 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	203	N	NO RPT	-0-	-203 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
10	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
11	390	N	280	-0-	-110 B	-0-	280	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
02	261	N	NO RPT	-0-	-261 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	87	N	NO RPT	-0-	-87 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	116	N	NO RPT	-0-	-116 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	58	N	NO RPT	-0-	-58 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	87	N	NO RPT	-0-	-87 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
11	900	N	836	-0-	-64 B	-0-	836	2			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
01	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
*02	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
10	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
11	510	N	391	-0-	-119 B	-0-	391	2			N	-0-					-0-
12	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
01	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
*02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
10	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
11	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
*02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
11	300	N	213	-0-	-87 B	-0-	213	2			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
01	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
*02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
02	58	N	NO RPT	-0-	-58 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	240	N	172	-0-	-68 B	-0-	172	3			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	76	-0-	-44 B	-0-	76	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	87	N	NO RPT	-0-	-87 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
02	58	N	NO RPT	-0-	-58 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
11	330	N	238	-0-	-92	B	-0-	238	3			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
01	372	N	239	-0-	-133	B	-0-	239	3			N	-0-					-0-
02	232	N	NO RPT	-0-	-232	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
10	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
11	120	N	64	-0-	-56	B	-0-	64	3			N	-0-					-0-
12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
01	372	N	98	-0-	-274	B	-0-	98	3			N	-0-					-0-
02	58	N	NO RPT	-0-	-58	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
10	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
11	180	N	67	-0-	-113	B	-0-	67	3			N	-0-					-0-
12	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
01	372	N	89	-0-	-283	B	-0-	89	3			N	-0-					-0-
02	58	N	NO RPT	-0-	-58	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
11	240	N	175	-0-	-65	B	-0-	175	3			N	-0-					-0-
12	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
01	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
11	150	N	98	-0-	-52	B	-0-	98	3			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
01	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
02	87	N	NO RPT	-0-	-87	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
11	150	N	89	-0-	-61	B	-0-	89	3			N	-0-					-0-
12	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
01	217	N	118	-0-	-99	B	-0-	118	3			N	-0-					-0-
02	87	N	NO RPT	-0-	-87	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
10	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
11	150	N	95	-0-	-55	B	-0-	95	3			N	-0-					-0-
12	186	N	136	-0-	-50	B	-0-	136	3			N	-0-					-0-
01	186	N	140	-0-	-46	B	-0-	140	3			N	-0-					-0-
02	87	N	NO RPT	-0-	-87	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
10	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
11	420	N	200	-0-	-220	B	-0-	200	3			N	-0-					-0-
12	434	N	17	-0-	-417	B	-0-	17	3			N	-0-					-0-
01	465	N	213	-0-	-252	B	-0-	213	3			N	-0-					-0-
02	203	N	NO RPT	-0-	-203	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
10	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
11	90	N	47	-0-	-43	B	-0-	47	3			N	-0-					-0-
12	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
01	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
02	58	N	NO RPT	-0-	-58	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	957	-0-	-333	B	-0-	957	3			N	-0-					-0-
10	775	N	406	-0-	-369	B	-0-	406	3			N	-0-					-0-
11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
12	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
01	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
*02	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
10	6	N	1	-0-	-5	B	-0-	1	3			N	-0-					-0-
11	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
11	120	N	42	-0-	-78 B	-0-	42	3			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
*02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	297	-0-	-63 B	-0-	297	2			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	258	-0-	-102 B	-0-	120	1	138	2	N	-0-					56
10	372	N	43	-0-	-329 B	-0-	20	1	23	2	N	-0-					56
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					56
12	279	N	-0-	-0-	-279 B	-0-					N	3					59
01	31	N	-0-	-0-	-31 B	-0-					N	3					62
02	0	N	-0-	-0-	-0- B	-0-					N	1					63
03/01 BALANCING DATE STATUS -> -0-																	

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRIZZLY OP OF DELAWARE, LLC 334922
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0-	B	-0-	843	3		N	-0-					-0-
10	869	N	869	-0-	-0-	B	-0-	869	3		N	-0-					-0-
11	810	N	676	-0-	-134	B	-0-	676	3		N	-0-					-0-
12	883	N	883	-0-	-0-	B	-0-	883	3		N	-0-					-0-
01	884	N	884	-0-	-0-	B	-0-	884	3		N	-0-					-0-
*02	849	N	849	-0-	-0-	B	-0-	849	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150	B	-0-				N	-0-					-0-
10	312	N	312	-0-	-0-	B	-0-	312	2		N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-					-0-
01	279	N	227	-0-	-52	B	-0-	227	2		N	-0-					-0-
02	261	N	259	-0-	-2	B	-0-	259	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21	B	-0-	9	2		N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	9	N	-0-	-0-	-9	B	-0-				N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-					-0-
*02	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAGLER OIL & GAS COMPANY //CONT.// 342764
HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
01	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
*02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	480	N	386	-0-	-94 B	-0-	386	2			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	406	N	402	-0-	-4 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
11	690	N	264	-0-	-426 B	-0-	264	2			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
01	868	N	270	-0-	-598 B	-0-	270	2			N	-0-					-0-
02	261	N	88	-0-	-173 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
11	240	N	86	-0-	-154 B	-0-	86	2			N	-0-					-0-
12	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
*02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	33	-0-	-57 B	-0-	33	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
11	240	N	162	-0-	-78 B	-0-	162	2			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
*02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
10	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
11	480	N	325	-0-	-155 B	-0-	325	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
01	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
*02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	360	N	251	-0-	-109 B	-0-	251	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
11	120	N	42	-0-	-78 B	-0-	42	2			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
11	1080	N	729	-0-	-351 B	-0-	729	2			N	-0-					-0-
12	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
*02	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
11	420	N	256	-0-	-164 B	-0-	256	2			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
01	465	N	314	-0-	-151 B	-0-	314	2			N	-0-					-0-
*02	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
10	961	N	959	-0-	-2 B	-0-	959	2			N	-0-					-0-
11	930	N	647	-0-	-283 B	-0-	647	2			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
01	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					-0-
*02	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
10	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
11	570	N	503	-0-	-67 B	-0-	503	2			N	-0-					-0-
12	589	N	547	-0-	-42 B	-0-	547	2			N	-0-					-0-
01	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
02	493	N	482	-0-	-11 B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	124	N	69	-0-	-55 B	-0-	69	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
11	90	N	28	-0-	-62 B	-0-	28	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*02	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	203	N	89	-0-	-114 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	620	N	434	-0-	-186 B	-0-	434	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	435	N	373	-0-	-62 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	203	N	162	-0-	-41 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
10	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	116	N	77	-0-	-39 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	150	N	93	-0-	-57 B	-0-	93	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	186	N	109	-0-	-77 B	-0-	109	3			N	-0-					-0-
02	87	N	63	-0-	-24 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JAC PRODUCING CO., LLC //CONT.// 427979
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
10	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
11	90	N	51	-0-	-39	B	-0-	51	3			N	-0-					-0-
12	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
01	93	N	59	-0-	-34	B	-0-	59	3			N	-0-					-0-
02	58	N	34	-0-	-24	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
10	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
11	630	N	431	-0-	-199	B	-0-	431	2			N	-0-					-0-
12	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
01	620	N	603	-0-	-17	B	-0-	603	2			N	-0-					-0-
02	406	N	NO RPT	-0-	-406	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KEM ENERGY, INC. 455126
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	589	N	553	-0-	-36	B	-0-	553	2			N	-0-					-0-
*04	570	N	511	-0-	-59	B	-0-	511	2			N	-0-					-0-
*05	527	N	358	-0-	-169	B	-0-	358	2			N	-0-					-0-
*06	540	N	408	-0-	-132	B	-0-	408	2			N	-0-					-0-
*07	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
*08	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
*10	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
*11	510	N	327	-0-	-183	B	-0-	327	2			N	-0-					-0-
*12	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
*01	527	N	413	-0-	-114	B	-0-	413	2			N	-0-					-0-
*02	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
*05	62	N	43	-0-	-19	B	-0-	43	2			N	-0-					-0-
*06	60	N	49	-0-	-11	B	-0-	49	2			N	-0-					-0-
*07	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
*08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
*10	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
*11	60	N	39	-0-	-21	B	-0-	39	2			N	-0-					-0-
*12	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
*01	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
*02	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*05	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
*06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*10	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
*11	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
*12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*05	310	N	234	-0-	-76 B	-0-	234	2			N	-0-					-0-
*06	300	N	266	-0-	-34 B	-0-	266	2			N	-0-					-0-
*07	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*10	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-
*11	330	N	213	-0-	-117 B	-0-	213	2			N	-0-					-0-
*12	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
*02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
*06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
*07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
*10	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
*11	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
*12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
*02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
*04	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
*05	310	N	212	-0-	-98	B	-0-	212	2			N	-0-					-0-
*06	300	N	241	-0-	-59	B	-0-	241	2			N	-0-					-0-
*07	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
*08	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
*10	310	N	266	-0-	-44	B	-0-	266	2			N	-0-					-0-
*11	300	N	193	-0-	-107	B	-0-	193	2			N	-0-					-0-
*12	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
*01	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
*02	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*03	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
*04	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
*05	217	N	164	-0-	-53	B	-0-	164	2			N	-0-					-0-
*06	210	N	186	-0-	-24	B	-0-	186	2			N	-0-					-0-
*07	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
*08	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
*10	248	N	206	-0-	-42	B	-0-	206	2			N	-0-					-0-
*11	240	N	149	-0-	-91	B	-0-	149	2			N	-0-					-0-
*12	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
*01	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-
*02	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*06	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*07	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*08	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*11	14B2 EXT		86	-0-	86 B	86	86	2			N	-0-					-0-
*12	14B2 EXT		145	-0-	145 B	231	145	2			N	-0-					-0-
*01	14B2 EXT		109	-0-	109 B	340	109	2			N	-0-					-0-
02	14B2 EXT		144	-0-	144 B	484	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 484																	

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
*04	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
*05	372	N	270	-0-	-102 B	-0-	270	2			N	-0-					-0-
*06	360	N	307	-0-	-53 B	-0-	307	2			N	-0-					-0-
*07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
*08	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
*10	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
*11	390	N	246	-0-	-144 B	-0-	246	2			N	-0-					-0-
*12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
*01	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
*02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*04	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
*05	341	N	229	-0-	-112 B	-0-	229	2			N	-0-					-0-
*06	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-
*07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*08	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
*10	341	N	288	-0-	-53 B	-0-	288	2			N	-0-					-0-
*11	330	N	208	-0-	-122 B	-0-	208	2			N	-0-					-0-
*12	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*01	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
*02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*04	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*05	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
*06	240	N	201	-0-	-39 B	-0-	201	2			N	-0-					-0-
*07	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
*11	240	N	161	-0-	-79 B	-0-	161	2			N	-0-					-0-
*12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
*02	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*05	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
*06	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*08	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*10	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
*11	240	N	162	-0-	-78 B	-0-	162	2			N	-0-					-0-
*12	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
*01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
*02	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
*04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
*05	186	N	117	-0-	-69 B	-0-	117	2			N	-0-					-0-
*06	180	N	133	-0-	-47 B	-0-	133	2			N	-0-					-0-
*07	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
*08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
*10	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
*11	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-
*12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*01	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
*02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	341	N	234	-0-	-107 B	-0-	234	2			N	-0-					-0-
*04	330	N	216	-0-	-114 B	-0-	216	2			N	-0-					-0-
*05	341	N	152	-0-	-189 B	-0-	152	2			N	-0-					-0-
*06	330	N	172	-0-	-158 B	-0-	172	2			N	-0-					-0-
*07	341	N	239	-0-	-102 B	-0-	239	2			N	-0-					-0-
*08	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	270	N	191	-0-	-79 B	-0-	191	2			N	-0-					-0-
*10	372	N	248	-0-	-124 B	-0-	248	2			N	-0-					-0-
*11	360	N	138	-0-	-222 B	-0-	138	2			N	-0-					-0-
*12	310	N	234	-0-	-76 B	-0-	234	2			N	-0-					-0-
*01	310	N	175	-0-	-135 B	-0-	175	2			N	-0-					-0-
*02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

09/01 BALANCING DATE STATUS ->				-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

09/01 BALANCING DATE STATUS ->				-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

09/01 BALANCING DATE STATUS ->				-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

09/01 BALANCING DATE STATUS ->				-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
11	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
*02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
*02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
*02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*02	27	N	27	-0-		-0- B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*02	27	N	27	-0-		-0- B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-		-90 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-		-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*02	111	N	111	-0-		-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	50	-0-		-190 B	-0-	50	2			N	-0-					-0-
10	448	N	448	-0-		-0- B	-0-	448	2			N	-0-					-0-
11	448	N	448	-0-		-0- B	-0-	448	2			N	-0-					-0-
12	269	N	269	-0-		-0- B	-0-	269	2			N	-0-					-0-
*01	271	N	271	-0-		-0- B	-0-	271	2			N	-0-					-0-
*02	255	N	255	-0-		-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-		-0- B	-0-	277	2			N	-0-					-0-
10	320	N	320	-0-		-0- B	-0-	320	2			N	-0-					-0-
11	243	N	243	-0-		-0- B	-0-	243	2			N	-0-					-0-
12	312	N	312	-0-		-0- B	-0-	312	2			N	-0-					-0-
01	310	N	239	-0-		-71 B	-0-	239	2			N	-0-					-0-
02	232	N	197	-0-		-35 B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	-0-	-0-		-360 B	-0-					N	-0-					-0-
10	503	N	503	-0-		-0- B	-0-	503	2			N	-0-					-0-
11	503	N	503	-0-		-0- B	-0-	503	2			N	-0-					-0-
12	367	N	367	-0-		-0- B	-0-	367	2			N	-0-					-0-
*01	440	N	440	-0-		-0- B	-0-	440	2			N	-0-					-0-
*02	427	N	427	-0-		-0- B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	302	N	302	-0-		-0- B	-0-	302	2			N	-0-					-0-
10	322	N	322	-0-		-0- B	-0-	322	2			N	-0-					-0-
11	300	N	273	-0-		-27 B	-0-	273	2			N	-0-					-0-
12	327	N	327	-0-		-0- B	-0-	327	2			N	-0-					-0-
*01	436	N	436	-0-		-0- B	-0-	436	2			N	-0-					-0-
*02	276	N	276	-0-		-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	356	N	356	-0-		-0- B	-0-	356	2			N	-0-					-0-
10	340	N	340	-0-		-0- B	-0-	340	2			N	-0-					-0-
11	390	N	256	-0-		-134 B	-0-	256	2			N	-0-					-0-
12	372	N	324	-0-		-48 B	-0-	324	2			N	-0-					-0-
01	341	N	317	-0-		-24 B	-0-	317	2			N	-0-					-0-
*02	296	N	296	-0-		-0- B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
MAC 5 OPERATING, LLC //CONT.// 519562
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
MCCLELLAND CREEK PROPERTIES,INC.//CONT.// 540354
WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-		-1 B	-0-	89	2			N	-0-					-0-
10	97	N	97	-0-		-0- B	-0-	97	2			N	-0-					-0-
11	95	N	95	-0-		-0- B	-0-	95	2			N	-0-					-0-
12	97	N	97	-0-		-0- B	-0-	97	2			N	-0-					-0-
01	93	N	93	-0-		-0- B	-0-	93	2			N	-0-					-0-
*02	92	N	92	-0-		-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	179	-0-		-61 B	-0-	179	2			N	-0-					-0-
10	210	N	210	-0-		-0- B	-0-	210	2			N	-0-					-0-
11	228	N	228	-0-		-0- B	-0-	228	2			N	-0-					-0-
12	221	N	221	-0-		-0- B	-0-	221	2			N	-0-					-0-
01	217	N	195	-0-		-22 B	-0-	195	2			N	-0-					-0-
*02	233	N	233	-0-		-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	322	-0-		-98 B	-0-	322	2			N	-0-					-0-
10	369	N	369	-0-		-0- B	-0-	369	2			N	-0-					-0-
11	394	N	394	-0-		-0- B	-0-	394	2			N	-0-					-0-
12	399	N	399	-0-		-0- B	-0-	399	2			N	-0-					-0-
01	372	N	334	-0-		-38 B	-0-	334	2			N	-0-					-0-
*02	391	N	391	-0-		-0- B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-		-13 B	-0-	167	2			N	-0-					-0-
10	186	N	176	-0-		-10 B	-0-	176	2			N	-0-					-0-
11	180	N	176	-0-		-4 B	-0-	176	2			N	-0-					-0-
12	186	N	182	-0-		-4 B	-0-	182	2			N	-0-					-0-
01	186	N	175	-0-		-11 B	-0-	175	2			N	-0-					-0-
02	174	N	172	-0-		-2 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
12	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
01	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
*02	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	414	-0-	-36	B	-0-	414	3			N	-0-					-0-
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	420	N	248	-0-	-172	B	-0-	248	3			N	-0-					-0-
12	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
*02	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	240	N	141	-0-	-99	B	-0-	141	3			N	-0-					-0-
12	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	281	N	271	-0-	-10	B	-0-	271	3			N	-0-					-0-
10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
11	270	N	162	-0-	-108	B	-0-	162	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	235	-0-		-5 B	-0-	235	3			N	-0-					-0-
10	220	N	220	-0-		-0- B	-0-	220	3			N	-0-					-0-
11	240	N	141	-0-		-99 B	-0-	141	3			N	-0-					-0-
12	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
01	226	N	226	-0-		-0- B	-0-	226	3			N	-0-					-0-
*02	198	N	198	-0-		-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	181	N	181	-0-		-0- B	-0-	181	3			N	-0-					-0-
10	169	N	169	-0-		-0- B	-0-	169	3			N	-0-					-0-
11	180	N	108	-0-		-72 B	-0-	108	3			N	-0-					-0-
12	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
01	174	N	174	-0-		-0- B	-0-	174	3			N	-0-					-0-
*02	153	N	153	-0-		-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	208	-0-		-2 B	-0-	208	3			N	-0-					-0-
10	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
11	210	N	124	-0-		-86 B	-0-	124	3			N	-0-					-0-
12	222	N	222	-0-		-0- B	-0-	222	3			N	-0-					-0-
01	200	N	200	-0-		-0- B	-0-	200	3			N	-0-					-0-
*02	175	N	175	-0-		-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
01	279	N	158	-0-	-121 B	-0-	158	3			N	-0-					-0-
02	232	N	146	-0-	-86 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
01	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
02	232	N	207	-0-	-25 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	174	N	121	-0-	-53 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	465	N	109	-0-	-356 B	-0-	109	3			N	-0-					-0-
02	319	N	97	-0-	-222 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	115	-0-	-5 B	-0-	115	3		N	-0-			-0-
10	124	N	120	-0-	-4 B	-0-	120	3		N	-0-			-0-
11	120	N	116	-0-	-4 B	-0-	116	3		N	-0-			-0-
12	124	N	116	-0-	-8 B	-0-	116	3		N	-0-			-0-
01	124	N	99	-0-	-25 B	-0-	99	3		N	-0-			-0-
02	116	N	115	-0-	-1 B	-0-	115	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	60	N	44	-0-	-16 B	-0-	44	3		N	-0-			-0-
10	37	N	37	-0-	-0- B	-0-	37	3		N	-0-			-0-
11	44	N	44	-0-	-0- B	-0-	44	3		N	-0-			-0-
12	44	N	44	-0-	-0- B	-0-	44	3		N	-0-			-0-
01	38	N	38	-0-	-0- B	-0-	38	3		N	-0-			-0-
*02	44	N	44	-0-	-0- B	-0-	44	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	6	N	6	-0-	-0- B	-0-	6	3		N	-0-			-0-
*02	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	60	N	53	-0-	-7 B	-0-	53	3		N	-0-			-0-
10	62	N	55	-0-	-7 B	-0-	55	3		N	-0-			-0-
11	60	N	53	-0-	-7 B	-0-	53	3		N	-0-			-0-
12	62	N	53	-0-	-9 B	-0-	53	3		N	-0-			-0-
01	62	N	46	-0-	-16 B	-0-	46	3		N	-0-			-0-
02	58	N	53	-0-	-5 B	-0-	53	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	540	N	400	-0-	-140	B	-0-	400	3		N	-0-			-0-
10	983	N	983	-0-	-0-	B	-0-	983	3		N	-0-			-0-
11	850	N	850	-0-	-0-	B	-0-	850	3		N	-0-			-0-
12	520	N	520	-0-	-0-	B	-0-	520	3		N	-0-			-0-
01	476	N	476	-0-	-0-	B	-0-	476	3		N	-0-			-0-
02	522	N	512	-0-	-10	B	-0-	512	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-															
09	27	N	27	-0-	-0-	B	-0-	27	3		N	-0-			-0-
10	54	N	54	-0-	-0-	B	-0-	54	3		N	-0-			-0-
11	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-			-0-
12	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
01	32	N	32	-0-	-0-	B	-0-	32	3		N	-0-			-0-
02	29	N	27	-0-	-2	B	-0-	27	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	180	N	71	-0-	-109 B	-0-	71	3			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
01	186	N	4	-0-	-182 B	-0-	4	3			N	-0-					-0-
02	58	N	55	-0-	-3 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
10	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
02	29	N	21	-0-	-8 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
12	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
01	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
10	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
12	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
01	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
*02	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
11	1290	N	812	-0-	-478	B	-0-	812	3			N	-0-					-0-
12	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
01	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
*02	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
11	499	N	183	-0-	-316	B	-0-	183	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	496	N	343	-0-	-153	B	-0-	343	3			N	-0-					-0-
02	174	N	112	-0-	-62	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	216	N	216	-0-		-0-	B	-0-	216	3			N	-0-				-0-
10	164	N	164	-0-		-0-	B	-0-	164	3			N	-0-				-0-
11	180	N	33	-0-		-147	B	-0-	33	3			N	-0-				-0-
12	217	N	56	-0-		-161	B	-0-	56	3			N	-0-				-0-
01	155	N	19	-0-		-136	B	-0-	19	3			N	-0-				-0-
*02	106	N	106	-0-		-0-	B	-0-	106	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	6	N	6	-0-		-0-	B	-0-	6	3			N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
*02	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
12	93	N	20	-0-	-73 B	-0-	20	3			N	-0-					-0-
01	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
*02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	240	N	188	-0-	-52 B	-0-	188	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
*02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
11	270	N	197	-0-	-73 B	-0-	197	3			N	-0-					-0-
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	203	N	24	-0-	-179 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	217	N	157	-0-	-60 B	-0-	157	3			N	-0-					-0-
*02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
01	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
11	180	N	121	-0-	-59	B	-0-	121	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
11	120	N	80	-0-	-40	B	-0-	80	2			N	-0-					-0-
12	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*02	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	279	N	70	-0-	-209 B	-0-	70	2			N	-0-					-0-
*02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
*02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-		-0- B	-0-	142	2			N	-0-					-0-
10	155	N	155	-0-		-0- B	-0-	155	2			N	-0-					-0-
*11	154	N	154	-0-		-0- B	-0-	154	2			N	-0-					-0-
12	156	N	156	-0-		-0- B	-0-	156	2			N	-0-					-0-
01	156	N	156	-0-		-0- B	-0-	156	2			N	-0-					-0-
*02	155	N	155	-0-		-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	287	-0-		-13 B	-0-	287	2			N	-0-					-0-
10	311	N	311	-0-		-0- B	-0-	311	2			N	-0-					-0-
*11	301	N	301	-0-		-0- B	-0-	301	2			N	-0-					-0-
12	310	N	308	-0-		-2 B	-0-	308	2			N	-0-					-0-
01	310	N	307	-0-		-3 B	-0-	307	2			N	-0-					-0-
*02	292	N	292	-0-		-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-		-14 B	-0-	406	2			N	-0-					-0-
10	442	N	442	-0-		-0- B	-0-	442	2			N	-0-					-0-
*11	438	N	438	-0-		-0- B	-0-	438	2			N	-0-					-0-
12	441	N	441	-0-		-0- B	-0-	441	2			N	-0-					-0-
01	434	N	426	-0-		-8 B	-0-	426	2			N	-0-					-0-
*02	420	N	420	-0-		-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	453	-0-		-57 B	-0-	453	2			N	-0-					-0-
10	509	N	509	-0-		-0- B	-0-	509	2			N	-0-					-0-
*11	507	N	507	-0-		-0- B	-0-	507	2			N	-0-					-0-
12	513	N	513	-0-		-0- B	-0-	513	2			N	-0-					-0-
01	496	N	488	-0-		-8 B	-0-	488	2			N	-0-					-0-
*02	499	N	499	-0-		-0- B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	520	N	520	-0-		-0- B	-0-	520	2			N	-0-					-0-
10	615	N	615	-0-		-0- B	-0-	615	2			N	-0-					-0-
*11	639	N	639	-0-		-0- B	-0-	639	2			N	-0-					-0-
12	628	N	628	-0-		-0- B	-0-	628	2			N	-0-					-0-
01	533	N	533	-0-		-0- B	-0-	533	2			N	-0-					-0-
*02	601	N	601	-0-		-0- B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
*11	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
*02	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	429	-0-	-111 B	-0-	429	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
*11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
01	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-
*02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
*02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	538	-0-	-37 B	-0-	538	2			N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
*11	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
01	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
*02	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
*02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
*02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
*02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
11	420	N	172	-0-	-248 B	-0-	172	2			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
01	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					-0-
*02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
10	310	N	111	-0-	-199 B	-0-	111	2			N	-0-					-0-
11	240	N	26	-0-	-214 B	-0-	26	2			N	-0-					-0-
12	310	N	90	-0-	-220 B	-0-	90	2			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OILWELL OPERATORS, INC. //CONT.// 621040
ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	390	N	379	-0-		-11	B	-0-	379	2			N	-0-					-0-
10	500	N	500	-0-		-0-	B	-0-	500	2			N	-0-					-0-
11	270	N	-0-	-0-		-270	B	-0-					N	-0-					-0-
12	403	N	-0-	-0-		-403	B	-0-					N	-0-					-0-
01	403	N	181	-0-		-222	B	-0-	181	2			N	-0-					-0-
*02	302	N	302	-0-		-0-	B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	692	N	692	-0-		-0-	B	-0-	692	2			N	-0-					-0-
10	620	N	590	-0-		-30	B	-0-	590	2			N	-0-					-0-
11	630	N	312	-0-		-318	B	-0-	312	2			N	-0-					-0-
12	713	N	341	-0-		-372	B	-0-	341	2			N	-0-					-0-
01	589	N	271	-0-		-318	B	-0-	271	2			N	-0-					-0-
*02	272	N	272	-0-		-0-	B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	180	N	26	-0-		-154	B	-0-	26	2			N	-0-					-0-
10	222	N	222	-0-		-0-	B	-0-	222	2			N	-0-					-0-
11	180	N	73	-0-		-107	B	-0-	73	2			N	-0-					-0-
12	323	N	323	-0-		-0-	B	-0-	323	2			N	-0-					-0-
01	375	N	375	-0-		-0-	B	-0-	375	2			N	-0-					-0-
*02	349	N	349	-0-		-0-	B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	590	N	341	-0-		-249	B	-0-	341	3			N	-0-					-0-
10	744	N	-0-	-0-		-744	B	-0-					N	-0-					-0-
11	720	N	-0-	-0-		-720	B	-0-					N	-0-					-0-
12	341	N	-0-	-0-		-341	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
*02	735	N	735	-0-		-0-	B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	36	N	36	-0-		-0-	B	-0-	36	3			Y	-0-					-0-
10	32	N	32	-0-		-0-	B	-0-	32	3			Y	-0-					-0-
11	37	N	37	-0-		-0-	B	-0-	37	3			Y	-0-					-0-
12	31	N	3	-0-		-28	B	-0-	3	3			Y	-0-					-0-
01	31	N	-0-	-0-		-31	B	-0-					Y	-0-					-0-
02	29	N	-0-	-0-		-29	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					-0-
01	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
*02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETERSON OIL AND GAS LLC 658440
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02 DELQ PR			12	-0-	12 B	12	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12																	

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02 DELQ PR			330	-0-	330 B	330	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 330																	

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
11	90	N	66	-0-	-24	B	-0-	66	3			N	-0-					-0-
12	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
01	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
11	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
01	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	217	N	81	-0-	-136 B	-0-	81	3			N	-0-					-0-
*02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	150	N	101	-0-	-49 B	-0-	101	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
*02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	240	N	147	-0-	-93 B	-0-	147	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
*02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
02	29	N	8	-0-	-21 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	270	N	212	-0-	-58 B	-0-	212	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-
*02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	210	N	103	-0-	-107 B	-0-	103	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
*02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	510	N	333	-0-	-177 B	-0-	333	3			N	-0-					-0-
12	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
01	527	N	330	-0-	-197 B	-0-	330	3			N	-0-					-0-
*02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	29	N	18	-0-	-11 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	300	N	171	-0-	-129 B	-0-	171	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
*02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	300	N	146	-0-	-154 B	-0-	146	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	341	N	201	-0-	-140 B	-0-	201	3			N	-0-					-0-
*02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	310	N	176	-0-	-134 B	-0-	176	3			N	-0-					-0-
02	174	N	86	-0-	-88 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
*02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	390	N	290	-0-	-100 B	-0-	290	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
*02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	420	N	321	-0-	-99 B	-0-	321	3			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
01	465	N	352	-0-	-113 B	-0-	352	3			N	-0-					-0-
*02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	690	N	614	-0-	-76 B	-0-	614	3			N	-0-					-0-
12	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
*02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	240	N	162	-0-	-78 B	-0-	162	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	310	N	222	-0-	-88 B	-0-	222	3			N	-0-					-0-
*02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	420	N	231	-0-	-189 B	-0-	231	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	434	N	258	-0-	-176 B	-0-	258	3			N	-0-					-0-
*02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	147	-0-	-123 B	-0-	147	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
*02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	360	N	255	-0-	-105 B	-0-	255	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
*02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
01	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
*02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
11	720	N	594	-0-	-126 B	-0-	594	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	744	N	677	-0-	-67 B	-0-	677	3			N	-0-					-0-
*02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
*02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	58	N	53	-0-	-5 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
01	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-
02	551	N	528	-0-	-23 B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	597	N	-0-	-0-	-597 B	-0-					N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
12	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
02	725	N	716	-0-	-9 B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
02	377	N	358	-0-	-19 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
02	58	N	57	-0-	-1 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
*02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	-0-	-0-	-568 B	-0-					N	-0-					-0-
10	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
*02	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	-0-	-0-	-640 B	-0-					N	-0-					-0-
10	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
01	961	N	943	-0-	-18 B	-0-	943	2			N	-0-					-0-
02	899	N	890	-0-	-9 B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	-0-	-0-	-561 B	-0-					N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
*02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*02	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	300	N	224	-0-	-76 B	-0-	224	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	210	N	140	-0-	-70 B	-0-	140	3			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	604	N	604	-0-	-0-	B	-0-		604	3		N	-0-				-0-
10	600	N	600	-0-	-0-	B	-0-		600	3		N	-0-				-0-
11	450	N	380	-0-	-70	B	-0-		380	3		N	-0-				-0-
12	537	N	537	-0-	-0-	B	-0-		537	3		N	-0-				-0-
01	608	N	608	-0-	-0-	B	-0-		608	3		N	-0-				-0-
*02	445	N	445	-0-	-0-	B	-0-		445	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	254	N	254	-0-	-0-	B	-0-		254	3		N	-0-				-0-
10	282	N	282	-0-	-0-	B	-0-		282	3		N	-0-				-0-
11	240	N	95	-0-	-145	B	-0-		95	3		N	-0-				-0-
12	145	N	119	-0-	-26	B	-0-		119	3		N	-0-				-0-
01	279	N	213	-0-	-66	B	-0-		213	3		N	-0-				-0-
*02	218	N	218	-0-	-0-	B	-0-		218	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	187	N	187	-0-	-0-	B	-0-		187	3		N	-0-				-0-
10	213	N	213	-0-	-0-	B	-0-		213	3		N	-0-				-0-
11	180	N	116	-0-	-64	B	-0-		116	3		N	-0-				-0-
12	193	N	193	-0-	-0-	B	-0-		193	3		N	-0-				-0-
01	217	N	186	-0-	-31	B	-0-		186	3		N	-0-				-0-
02	116	N	110	-0-	-6	B	-0-		110	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	289	-0-	-11	B	-0-		289	3		N	-0-				-0-
10	326	N	326	-0-	-0-	B	-0-		326	3		N	-0-				-0-
11	300	N	219	-0-	-81	B	-0-		219	3		N	-0-				-0-
12	320	N	320	-0-	-0-	B	-0-		320	3		N	-0-				-0-
01	341	N	310	-0-	-31	B	-0-		310	3		N	-0-				-0-
*02	282	N	282	-0-	-0-	B	-0-		282	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	148	-0-	-2	B	-0-		148	3		N	-0-				-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-				-0-
11	150	N	90	-0-	-60	B	-0-		90	3		N	-0-				-0-
12	155	N	120	-0-	-35	B	-0-		120	3		N	-0-				-0-
01	123	N	123	-0-	-0-	B	-0-		123	3		N	-0-				-0-
*02	106	N	106	-0-	-0-	B	-0-		106	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
11	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
10	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
11	480	N	169	-0-	-311	B	-0-	169	3			N	-0-					-0-
12	367	N	271	-0-	-96	B	-0-	271	3			N	-0-					-0-
01	434	N	256	-0-	-178	B	-0-	256	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
12	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
01	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
11	390	N	253	-0-	-137	B	-0-	253	3			N	-0-					-0-
12	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
01	434	N	375	-0-	-59	B	-0-	375	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
11	420	N	272	-0-	-148	B	-0-	272	3			N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
01	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-
*02	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	713	N	661	-0-	-52	B	-0-	661	3			N	-0-					-0-
11	690	N	440	-0-	-250	B	-0-	440	3			N	-0-					-0-
12	682	N	668	-0-	-14	B	-0-	668	3			N	-0-					-0-
01	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
*02	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
10	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
01	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
*02	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	240	N	187	-0-	-53 B	-0-	187	3			N	-0-					-0-
12	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
01	279	N	187	-0-	-92 B	-0-	187	3			N	-0-					-0-
02	174	N	144	-0-	-30 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
02	348	N	270	-0-	-78 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	300	N	116	-0-	-184 B	-0-	116	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	279	N	41	-0-	-238 B	-0-	41	3			N	-0-					-0-
02	116	N	4	-0-	-112 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
11	180	N	120	-0-	-60	B	-0-	120	3			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
01	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	314	N	314	-0-	-0-	B	-0-	157	1	157	3	N	-0-					-0-
10	354	N	354	-0-	-0-	B	-0-	177	1	177	3	N	-0-					-0-
11	249	N	249	-0-	-0-	B	-0-	125	1	124	3	N	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	169	1	169	3	N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	162	1	162	3	N	-0-					-0-
*02	335	N	335	-0-	-0-	B	-0-	168	1	167	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	100	-0-	-50	B	-0-	100	3			N	-0-					201
10	186	N	66	-0-	-120	B	-0-	66	3			N	-0-					201
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					201
12	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					201
01	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					201
*02	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
*02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	240	N	165	-0-	-75 B	-0-	165	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
*02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
*02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
10	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
11	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-
12	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
01	496	N	388	-0-	-108	B	-0-	388	3			N	-0-					-0-
02	406	N	177	-0-	-229	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
11	540	N	98	-0-	-442	B	-0-	98	3			N	-0-					-0-
12	372	N	77	-0-	-295	B	-0-	77	3			N	-0-					-0-
01	403	N	35	-0-	-368	B	-0-	35	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	300	N	219	-0-	-81	B	-0-	219	3			N	-0-					-0-
12	310	N	209	-0-	-101	B	-0-	209	3			N	-0-					-0-
01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
02	203	N	-0-	-0-	-203	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	145	N	101	-0-	-44 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	300	N	117	-0-	-183 B	-0-	117	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	279	N	41	-0-	-238 B	-0-	41	3			N	-0-					-0-
02	116	N	3	-0-	-113 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	117	N	117	-0-	-0-	B -0-	117	3			N	-0-					-0-
10	124	N	115	-0-	-9	B -0-	115	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B -0-	126	3			N	-0-					-0-
12	144	N	144	-0-	-0-	B -0-	144	3			N	-0-					-0-
01	100	N	100	-0-	-0-	B -0-	100	3			N	-0-					-0-
02	116	N	111	-0-	-5	B -0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	73	N	73	-0-	-0-	B -0-	73	3			N	-0-					-0-
10	88	N	88	-0-	-0-	B -0-	88	3			N	-0-					-0-
11	90	N	42	-0-	-48	B -0-	42	3			N	-0-					-0-
12	75	N	75	-0-	-0-	B -0-	75	3			N	-0-					-0-
01	74	N	74	-0-	-0-	B -0-	74	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	B -0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	77	N	77	-0-	-0-	B -0-	77	2			N	-0-					-0-
10	83	N	83	-0-	-0-	B -0-	83	2			N	-0-					-0-
11	120	N	83	-0-	-37	B -0-	83	2			N	-0-					-0-
12	126	N	126	-0-	-0-	B -0-	126	2			N	-0-					-0-
01	67	N	67	-0-	-0-	B -0-	67	2			N	-0-					-0-
02	87	N	73	-0-	-14	B -0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	120	N	116	-0-	-4	B -0-	116	2			N	-0-					-0-
10	125	N	125	-0-	-0-	B -0-	125	2			N	-0-					-0-
11	124	N	124	-0-	-0-	B -0-	124	2			N	-0-					-0-
12	189	N	189	-0-	-0-	B -0-	189	2			N	-0-					-0-
01	100	N	100	-0-	-0-	B -0-	100	2			N	-0-					-0-
02	116	N	109	-0-	-7	B -0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
11	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
11	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU OIL CO. //CONT.// 701746
CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
10	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
11	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
12	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
01	H15	VIOL	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
02	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	0	N	-0-	-0-	-0-		B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-		B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-		B	-0-				N	-0-					-0-
12	14B2	EXT	NO RPT		-0-		B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT		-0-		B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT		-0-		B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
10	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
11	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
12	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
01	T. A.		NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
02	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
10	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
11	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
12	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
01	T. A.		NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
02	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
10	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
11	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
12	14B2	EXT	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
01	T. A.		NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
02	14B	DENY	NO RPT		-0-		-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					1311													
09	14B2	EXT	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					1311													

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					142												
09	14B2	EXT	NO RPT	-0-	-0-	B	142				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	142				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	142				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	142				N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	142				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	142				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					142												

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		628											
09	14B2 EXT	NO RPT	-0-	-0-	B 628				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B 628				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B 628				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B 628				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B 628				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B 628				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		628											

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0-	B -0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B -0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B -0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0-	B -0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B -0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B -0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B -0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B -0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> 4093																		
09	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 4093																		

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 484																		
09	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 484																		

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 279																		
09	14B2	EXT	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 279																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				209									
09	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	209			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				209									

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-									
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 137																		
09	14B2	EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 137																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 122																		
09	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 122																		

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 203																		
09	276	N	73	-0-	-203	B	-0-	73	2			N	-0-					-0-
10	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
11	90	N	49	-0-	-41	B	-0-	49	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. //CONT.// 706379
GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	2			Y	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	2			Y	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					-0-
01	43	N	43	-0-	-0-	B	-0-	43	2			Y	-0-					-0-
*02	52	N	52	-0-	-0-	B	-0-	52	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	161	-0-	-19	B	-0-	161	2			Y	-0-					-0-
10	155	N	137	-0-	-18	B	-0-	137	2			Y	-0-					-0-
11	180	N	175	-0-	-5	B	-0-	175	2			Y	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	2			Y	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-	172	2			Y	-0-					-0-
*02	207	N	207	-0-	-0-	B	-0-	207	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
10	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
11	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROMINES OPERATING GROUP 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	301	-0-	-29	B	-0-	301	2			N	-0-					-0-
10	341	N	328	-0-	-13	B	-0-	328	2			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
01	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-
*02	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	255	-0-	-26 B	-0-	255	2			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
01	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
*02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
10	868	N	814	-0-	-54 B	-0-	814	2			N	-0-					-0-
11	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
12	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
*02	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
*02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
10	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
11	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
12	341	N	266	-0-	-75 B	-0-	266	2			N	-0-					-0-
01	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
*02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
11	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
12	992	N	921	-0-	-71 B	-0-	921	2			N	-0-					-0-
01	992	N	925	-0-	-67 B	-0-	925	2			N	-0-					-0-
*02	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
*02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
10	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
12	806	N	748	-0-	-58 B	-0-	748	2			N	-0-					-0-
01	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
02	812	N	775	-0-	-37 B	-0-	775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
*02	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
01	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
*02	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
10	527	N	486	-0-	-41 B	-0-	486	2			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
12	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					42
*02	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
10	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
11	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
12	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
01	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
*02	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
10	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
11	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
12	279	N	258	-0-	-21	B	-0-	258	2			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
*02	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
10	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
11	480	N	474	-0-	-6	B	-0-	474	2			N	-0-					-0-
12	527	N	472	-0-	-55	B	-0-	472	2			N	-0-					-0-
01	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
*02	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	283	-0-	-17	B	-0-	283	2			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
11	270	N	253	-0-	-17	B	-0-	253	2			N	-0-					-0-
12	279	N	229	-0-	-50	B	-0-	229	2			N	-0-					-0-
01	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
*02	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
10	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
11	330	N	313	-0-	-17	B	-0-	313	2			N	-0-					-0-
12	341	N	297	-0-	-44	B	-0-	297	2			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
02	290	N	278	-0-	-12	B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1351	N	1351	-0-	-0-	B	-0-		1351	2		N	-0-				-0-
10	1562	N	1562	-0-	-0-	B	-0-		1562	2		N	-0-				-0-
11	1335	N	1335	-0-	-0-	B	-0-		1335	2		N	-0-				-0-
12	1395	N	1349	-0-	-46	B	-0-		1349	2		N	-0-				-0-
01	1792	N	1792	-0-	-0-	B	-0-		1792	2		N	-0-				-0-
*02	1632	N	1632	-0-	-0-	B	-0-		1632	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	159	N	159	-0-	-0-	B	-0-		159	2		N	-0-				-0-
10	198	N	198	-0-	-0-	B	-0-		198	2		N	-0-				-0-
11	167	N	167	-0-	-0-	B	-0-		167	2		N	-0-				-0-
12	155	N	155	-0-	-0-	B	-0-		155	2		N	-0-				-0-
01	186	N	160	-0-	-26	B	-0-		160	2		N	-0-				-0-
*02	194	N	194	-0-	-0-	B	-0-		194	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	232	N	232	-0-	-0-	B	-0-		232	2		N	-0-				-0-
10	219	N	219	-0-	-0-	B	-0-		219	2		N	-0-				-0-
11	240	N	239	-0-	-1	B	-0-		239	2		N	-0-				-0-
12	248	N	199	-0-	-49	B	-0-		199	2		N	-0-				-0-
01	268	N	268	-0-	-0-	B	-0-		268	2		N	-0-				-0-
*02	247	N	247	-0-	-0-	B	-0-		247	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	342	N	342	-0-	-0-	B	-0-		342	2		N	-0-				-0-
10	376	N	376	-0-	-0-	B	-0-		376	2		N	-0-				-0-
11	309	N	309	-0-	-0-	B	-0-		309	2		N	-0-				-0-
12	341	N	336	-0-	-5	B	-0-		336	2		N	-0-				-0-
01	373	N	373	-0-	-0-	B	-0-		373	2		N	-0-				-0-
*02	439	N	439	-0-	-0-	B	-0-		439	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	937	N	937	-0-	-0-	B	-0-		937	3		N	-0-				-0-
10	1006	N	1006	-0-	-0-	B	-0-		1006	3		N	-0-				-0-
11	892	N	892	-0-	-0-	B	-0-		892	2		N	-0-				-0-
12	880	N	880	-0-	-0-	B	-0-		880	2		N	-0-				-0-
01	995	N	995	-0-	-0-	B	-0-		995	2		N	-0-				-0-
*02	960	N	960	-0-	-0-	B	-0-		960	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
11	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
01	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
*02	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
10	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
11	810	N	766	-0-	-44	B	-0-	766	2			N	-0-					-0-
12	837	N	710	-0-	-127	B	-0-	710	2			N	-0-					-0-
01	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
*02	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
10	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
11	600	N	570	-0-	-30	B	-0-	570	2			N	-0-					-0-
12	682	N	503	-0-	-179	B	-0-	503	2			N	-0-					-0-
01	651	N	611	-0-	-40	B	-0-	611	2			N	-0-					-0-
*02	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
10	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
11	510	N	505	-0-	-5	B	-0-	505	2			N	-0-					-0-
12	558	N	450	-0-	-108	B	-0-	450	2			N	-0-					-0-
01	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
*02	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
10	527	N	502	-0-	-25	B	-0-	502	2			N	-0-					-0-
11	540	N	492	-0-	-48	B	-0-	492	2			N	-0-					-0-
12	558	N	447	-0-	-111	B	-0-	447	2			N	-0-					-0-
01	496	N	449	-0-	-47	B	-0-	449	2			N	-0-					-0-
*02	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	341	N	170	-0-	-171 B	-0-	170	2			N	-0-					-0-
01	403	N	173	-0-	-230 B	-0-	173	2			N	-0-					-0-
*02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
12	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	406	N	398	-0-	-8 B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
12	589	N	406	-0-	-183 B	-0-	406	2			N	-0-					-0-
01	651	N	443	-0-	-208 B	-0-	443	2			N	-0-					-0-
02	493	N	341	-0-	-152 B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	2			N	-0-					-0-
12	620	N	543	-0-	-77 B	-0-	543	2			N	-0-					-0-
01	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-
*02	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	716	N	716	-0-	-0- B	-0-	716	2		N	-0-			-0-
10	744	N	722	-0-	-22 B	-0-	722	2		N	-0-			-0-
11	646	N	646	-0-	-0- B	-0-	646	2		N	-0-			-0-
12	744	N	661	-0-	-83 B	-0-	661	2		N	-0-			-0-
01	713	N	693	-0-	-20 B	-0-	693	2		N	-0-			-0-
*02	733	N	733	-0-	-0- B	-0-	733	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	857	N	857	-0-	-0- B	-0-	857	2		N	-0-			-0-
10	880	N	880	-0-	-0- B	-0-	880	2		N	-0-			-0-
11	818	N	818	-0-	-0- B	-0-	818	2		N	-0-			-0-
12	899	N	839	-0-	-60 B	-0-	839	2		N	-0-			-0-
01	868	N	865	-0-	-3 B	-0-	865	2		N	-0-			-0-
*02	870	N	870	-0-	-0- B	-0-	870	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	653	N	653	-0-	-0- B	-0-	653	2		N	-0-			-0-
10	727	N	727	-0-	-0- B	-0-	727	2		N	-0-			-0-
11	623	N	623	-0-	-0- B	-0-	623	2		N	-0-			-0-
12	704	N	704	-0-	-0- B	-0-	704	2		N	-0-			-0-
01	817	N	817	-0-	-0- B	-0-	817	2		N	-0-			-0-
*02	673	N	673	-0-	-0- B	-0-	673	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	71	N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
10	85	N	85	-0-	-0- B	-0-	85	2		N	-0-			-0-
11	60	N	58	-0-	-2 B	-0-	58	2		N	-0-			-0-
12	67	N	67	-0-	-0- B	-0-	67	2		N	-0-			-0-
01	119	N	119	-0-	-0- B	-0-	119	2		N	-0-			-0-
*02	108	N	108	-0-	-0- B	-0-	108	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	1039	N	1039	-0-	-0- B	-0-	1039	2		N	-0-			-0-
10	1073	N	1073	-0-	-0- B	-0-	1073	2		N	-0-			-0-
11	964	N	964	-0-	-0- B	-0-	964	2		N	-0-			-0-
12	967	N	967	-0-	-0- B	-0-	967	2		N	-0-			-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	2		N	-0-			-0-
*02	1005	N	1005	-0-	-0- B	-0-	1005	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	461	N	461	-0-	-0-	B	-0-	297	1	164	2	N	-0-					-0-
10	694	N	694	-0-	-0-	B	-0-	350	1	344	2	N	-0-					-0-
11	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
12	465	N	358	-0-	-107	B	-0-	358	2			N	-0-					-0-
01	682	N	454	-0-	-228	B	-0-	454	2			N	-0-					-0-
*02	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
12	248	N	239	-0-	-9	B	-0-	239	2			N	-0-					-0-
01	310	N	262	-0-	-48	B	-0-	262	2			N	-0-					-0-
*02	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
10	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
11	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
12	806	N	727	-0-	-79	B	-0-	727	2			N	-0-					-0-
01	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
*02	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
10	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
11	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
12	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
01	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-
*02	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					35
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					35
11	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					35
12	186	N	180	-0-	-6 B	-0-	172	2	8	9	N	7					42
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
*02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	103	1	1318	2	N	-0-					-0-
10	1519	N	1421	-0-	-98 B	-0-	1421	2			N	-0-					-0-
11	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
12	1457	N	1238	-0-	-219 B	-0-	1238	2			N	-0-					-0-
01	1426	N	1403	-0-	-23 B	-0-	1403	2			N	-0-					-0-
*02	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	527	N	480	-0-	-47 B	-0-	480	2			N	-0-					-0-
01	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-
*02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	360	N	338	-0-		-22	B	-0-		338	2	N	-0-					-0-
10	373	N	373	-0-		-0-	B	-0-		373	2	N	-0-					-0-
11	336	N	336	-0-		-0-	B	-0-		336	2	N	-0-					-0-
12	341	N	327	-0-		-14	B	-0-		327	2	N	-0-					-0-
01	378	N	378	-0-		-0-	B	-0-		378	2	N	-0-					-0-
*02	441	N	441	-0-		-0-	B	-0-		441	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	300	N	292	-0-		-8	B	-0-		292	2	N	-0-					-0-
10	310	N	296	-0-		-14	B	-0-		296	2	N	-0-					-0-
11	270	N	268	-0-		-2	B	-0-		268	2	N	-0-					-0-
12	310	N	266	-0-		-44	B	-0-		266	2	N	-0-					-0-
01	310	N	276	-0-		-34	B	-0-		276	2	N	-0-					-0-
*02	277	N	277	-0-		-0-	B	-0-		277	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	300	N	294	-0-		-6	B	-0-		294	2	N	-0-					-0-
10	310	N	298	-0-		-12	B	-0-		298	2	N	-0-					-0-
11	270	N	263	-0-		-7	B	-0-		263	2	N	-0-					-0-
12	310	N	276	-0-		-34	B	-0-		276	2	N	-0-					-0-
01	310	N	310	-0-		-0-	B	-0-		310	2	N	-0-					-0-
*02	293	N	293	-0-		-0-	B	-0-		293	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	156	N	156	-0-		-0-	B	-0-		156	2	N	-0-					-0-
10	186	N	183	-0-		-3	B	-0-		183	2	N	-0-					-0-
11	150	N	146	-0-		-4	B	-0-		146	2	N	-0-					-0-
12	158	N	158	-0-		-0-	B	-0-		158	2	N	-0-					-0-
01	221	N	221	-0-		-0-	B	-0-		221	2	N	-0-					-0-
*02	180	N	180	-0-		-0-	B	-0-		180	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	258	N	258	-0-		-0-	B	-0-		258	2	N	-0-					-0-
10	264	N	264	-0-		-0-	B	-0-		264	2	N	-0-					-0-
11	240	N	240	-0-		-0-	B	-0-		240	2	N	-0-					-0-
12	279	N	255	-0-		-24	B	-0-		255	2	N	-0-					-0-
01	287	N	287	-0-		-0-	B	-0-		287	2	N	-0-					-0-
*02	259	N	259	-0-		-0-	B	-0-		259	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	413	N	413	-0-	-0- B	-0-	413	2			N	-0-			-0-
10	403	N	401	-0-	-2 B	-0-	401	2			N	-0-			-0-
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-			-0-
12	434	N	368	-0-	-66 B	-0-	368	2			N	-0-			-0-
01	403	N	380	-0-	-23 B	-0-	380	2			N	-0-			-0-
*02	409	N	409	-0-	-0- B	-0-	409	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	804	N	804	-0-	-0- B	-0-	804	2			N	-0-			-0-
10	861	N	861	-0-	-0- B	-0-	861	2			N	-0-			-0-
11	738	N	738	-0-	-0- B	-0-	738	2			N	-0-			-0-
12	837	N	806	-0-	-31 B	-0-	806	2			N	-0-			-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-			-0-
*02	831	N	831	-0-	-0- B	-0-	831	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-			-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-			-0-
11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-			-0-
12	341	N	303	-0-	-38 B	-0-	303	2			N	-0-			-0-
01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-			-0-
*02	321	N	321	-0-	-0- B	-0-	321	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	120	N	104	-0-	-16 B	-0-	104	2			N	-0-			-0-
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-			-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-			-0-
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-			-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-			-0-
*02	133	N	133	-0-	-0- B	-0-	133	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	451	N	451	-0-	-0- B	-0-	3	1	448	2	N	-0-			-0-
10	423	N	423	-0-	-0- B	-0-	4	1	419	2	N	-0-			-0-
11	480	N	480	-0-	-0- B	-0-	4	1	476	2	N	-0-			-0-
12	462	N	462	-0-	-0- B	-0-	4	1	458	2	N	-0-			-0-
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-			-0-
*02	463	N	463	-0-	-0- B	-0-	7	1	456	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	750	N	750	-0-	-0-	B -0-	750	2			N	-0-					-0-
10	813	N	813	-0-	-0-	B -0-	813	2			N	-0-					-0-
11	661	N	661	-0-	-0-	B -0-	661	2			N	-0-					-0-
12	775	N	720	-0-	-55	B -0-	720	2			N	-0-					-0-
01	806	N	797	-0-	-9	B -0-	797	2			N	-0-					-0-
*02	737	N	737	-0-	-0-	B -0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	830	N	830	-0-	-0-	B -0-	830	2			N	-0-					-0-
10	834	N	834	-0-	-0-	B -0-	834	2			N	-0-					-0-
11	841	N	841	-0-	-0-	B -0-	841	2			N	-0-					-0-
12	868	N	756	-0-	-112	B -0-	756	2			N	-0-					-0-
01	837	N	661	-0-	-176	B -0-	661	2			N	-0-					-0-
02	812	N	624	-0-	-188	B -0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	413	N	413	-0-	-0-	B -0-	413	2			N	-0-					-0-
10	450	N	450	-0-	-0-	B -0-	450	2			N	-0-					-0-
11	390	N	364	-0-	-26	B -0-	364	2			N	-0-					-0-
12	434	N	388	-0-	-46	B -0-	388	2			N	-0-					-0-
01	465	N	452	-0-	-13	B -0-	452	2			N	-0-					-0-
*02	382	N	382	-0-	-0-	B -0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	718	N	718	-0-	-0-	B -0-	718	2			N	-0-					-0-
10	868	N	758	-0-	-110	B -0-	758	2			N	-0-					-0-
11	690	N	589	-0-	-101	B -0-	589	2			N	-0-					-0-
12	744	N	593	-0-	-151	B -0-	593	2			N	-0-					-0-
01	744	N	660	-0-	-84	B -0-	660	2			N	-0-					-0-
*02	635	N	635	-0-	-0-	B -0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	656	N	656	-0-	-0-	B -0-	656	2			N	-0-					-0-
10	666	N	666	-0-	-0-	B -0-	666	2			N	-0-					-0-
11	621	N	621	-0-	-0-	B -0-	621	2			N	-0-					-0-
12	682	N	598	-0-	-84	B -0-	598	2			N	-0-					-0-
01	651	N	610	-0-	-41	B -0-	610	2			N	-0-					-0-
*02	614	N	614	-0-	-0-	B -0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	361	N	361	-0-	-0-	B -0-	361	2			N	-0-					-0-
10	389	N	389	-0-	-0-	B -0-	389	2			N	-0-					-0-
11	346	N	346	-0-	-0-	B -0-	346	2			N	-0-					-0-
12	372	N	351	-0-	-21	B -0-	351	2			N	-0-					-0-
01	380	N	380	-0-	-0-	B -0-	380	2			N	-0-					-0-
*02	404	N	404	-0-	-0-	B -0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	686	N	686	-0-	-0-	B -0-	686	2			N	-0-					-0-
10	703	N	703	-0-	-0-	B -0-	703	2			N	-0-					-0-
11	646	N	646	-0-	-0-	B -0-	646	2			N	-0-					-0-
12	651	N	634	-0-	-17	B -0-	634	2			N	-0-					-0-
01	706	N	706	-0-	-0-	B -0-	706	2			N	-0-					-0-
*02	634	N	634	-0-	-0-	B -0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	413	N	413	-0-	-0-	B -0-	413	2			N	-0-					-0-
11	346	N	346	-0-	-0-	B -0-	346	2			N	-0-					-0-
12	353	N	353	-0-	-0-	B -0-	353	2			N	-0-					-0-
01	412	N	412	-0-	-0-	B -0-	412	2			N	-0-					-0-
*02	405	N	405	-0-	-0-	B -0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	115	N	115	-0-	-0-	B -0-	115	2			N	-0-					-0-
10	134	N	134	-0-	-0-	B -0-	134	2			N	-0-					-0-
11	105	N	105	-0-	-0-	B -0-	105	2			N	-0-					-0-
12	124	N	109	-0-	-15	B -0-	109	2			N	-0-					-0-
01	124	N	124	-0-	-0-	B -0-	124	2			N	-0-					-0-
*02	143	N	143	-0-	-0-	B -0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	496	N	496	-0-	-0-	B -0-	496	2			N	-0-					-0-
10	519	N	519	-0-	-0-	B -0-	519	2			N	-0-					-0-
11	463	N	463	-0-	-0-	B -0-	463	2			N	-0-					-0-
12	527	N	435	-0-	-92	B -0-	435	2			N	-0-					-0-
01	527	N	443	-0-	-84	B -0-	443	2			N	-0-					-0-
*02	505	N	505	-0-	-0-	B -0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	628	N	628	-0-	-0-	B -0-	628	2			N	-0-					-0-
10	725	N	725	-0-	-0-	B -0-	725	2			N	-0-					-0-
11	626	N	626	-0-	-0-	B -0-	626	2			N	-0-					-0-
12	676	N	676	-0-	-0-	B -0-	676	2			N	-0-					-0-
01	766	N	766	-0-	-0-	B -0-	766	2			N	-0-					-0-
*02	711	N	711	-0-	-0-	B -0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	92	N	92	-0-	-0-	B -0-	92	2			N	-0-					-0-
10	98	N	98	-0-	-0-	B -0-	98	2			N	-0-					-0-
11	84	N	84	-0-	-0-	B -0-	84	2			N	-0-					-0-
12	93	N	78	-0-	-15	B -0-	78	2			N	-0-					-0-
01	104	N	104	-0-	-0-	B -0-	104	2			N	-0-					-0-
*02	97	N	97	-0-	-0-	B -0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	561	N	561	-0-	-0-	B -0-	561	2			N	-0-					-0-
10	562	N	562	-0-	-0-	B -0-	562	2			N	-0-					-0-
11	540	N	528	-0-	-12	B -0-	528	2			N	-0-					-0-
12	589	N	482	-0-	-107	B -0-	482	2			N	-0-					-0-
01	558	N	481	-0-	-77	B -0-	481	2			N	-0-					-0-
02	522	N	509	-0-	-13	B -0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	653	N	653	-0-	-0-	B -0-	653	2			N	-0-					-0-
10	713	N	704	-0-	-9	B -0-	704	2			N	-0-					-0-
11	623	N	623	-0-	-0-	B -0-	623	2			N	-0-					-0-
12	682	N	600	-0-	-82	B -0-	600	2			N	-0-					-0-
01	722	N	722	-0-	-0-	B -0-	722	2			N	-0-					-0-
*02	690	N	690	-0-	-0-	B -0-	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	411	N	411	-0-	-0-	B -0-	411	2			N	-0-					-0-
10	434	N	426	-0-	-8	B -0-	426	2			N	-0-					-0-
11	361	N	361	-0-	-0-	B -0-	361	2			N	-0-					-0-
12	434	N	393	-0-	-41	B -0-	393	2			N	-0-					-0-
01	434	N	393	-0-	-41	B -0-	393	2			N	-0-					-0-
*02	372	N	372	-0-	-0-	B -0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*02	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
12	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
*02	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
10	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
11	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
12	868	N	787	-0-	-81 B	-0-	787	2			N	-0-					-0-
01	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
*02	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
10	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	775	N	757	-0-	-18 B	-0-	757	2			N	-0-					-0-
01	837	N	751	-0-	-86 B	-0-	751	2			N	-0-					-0-
*02	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	496	N	445	-0-	-51 B	-0-	445	2			N	-0-					-0-
01	527	N	436	-0-	-91 B	-0-	436	2			N	-0-					-0-
*02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
12	403	N	291	-0-	-112 B	-0-	291	2			N	-0-					-0-
01	372	N	304	-0-	-68 B	-0-	304	2			N	-0-					-0-
*02	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
10	682	N	677	-0-	-5 B	-0-	677	2			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
12	713	N	612	-0-	-101 B	-0-	612	2			N	-0-					-0-
01	682	N	667	-0-	-15 B	-0-	667	2			N	-0-					-0-
*02	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
11	840	N	573	-0-	-267 B	-0-	573	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
01	868	N	813	-0-	-55 B	-0-	813	2			N	-0-					-0-
02	551	N	-0-	-0-	-551 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
10	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
11	900	N	815	-0-	-85 B	-0-	815	2			N	-0-					-0-
12	930	N	839	-0-	-91 B	-0-	839	2			N	-0-					-0-
01	868	N	863	-0-	-5 B	-0-	863	2			N	-0-					-0-
02	783	N	-0-	-0-	-783 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	708	N	708	-0-	-0- B	-0-	270	1	438	3			N	-0-					-0-
10	730	N	730	-0-	-0- B	-0-	279	1	451	3			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	270	1	438	3			N	-0-					-0-
12	655	N	655	-0-	-0- B	-0-	248	1	407	3			N	-0-					-0-
01	744	N	736	-0-	-8 B	-0-	264	1	472	3			N	-0-					-0-
02	435	N	379	-0-	-56 B	-0-	379	2					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	507 N	507	-0-	-0-	B	-0-	507	2		N	-0-			-0-
10	531 N	531	-0-	-0-	B	-0-	531	2		N	-0-			-0-
11	510 N	441	-0-	-69	B	-0-	441	2		N	-0-			-0-
12	565 N	565	-0-	-0-	B	-0-	565	2		N	-0-			-0-
01	545 N	545	-0-	-0-	B	-0-	545	2		N	-0-			-0-
02	435 N	-0-	-0-	-435	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	292 N	292	-0-	-0-	B	-0-	292	2		N	-0-			-0-
10	321 N	321	-0-	-0-	B	-0-	321	2		N	-0-			-0-
11	190 N	190	-0-	-0-	B	-0-	190	2		N	-0-			-0-
12	307 N	307	-0-	-0-	B	-0-	307	2		N	-0-			-0-
01	310 N	213	-0-	-97	B	-0-	213	2		N	-0-			-0-
*02	213 N	213	-0-	-0-	B	-0-	213	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	270 N	250	-0-	-20	B	-0-	250	2		N	-0-			-0-
10	279 N	267	-0-	-12	B	-0-	267	2		N	-0-			-0-
11	270 N	207	-0-	-63	B	-0-	207	2		N	-0-			-0-
12	248 N	230	-0-	-18	B	-0-	230	2		N	-0-			-0-
01	279 N	223	-0-	-56	B	-0-	223	2		N	-0-			-0-
*02	217 N	217	-0-	-0-	B	-0-	217	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
*02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
11	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
01	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-
02	290	N	289	-0-	-1 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	2			N	-0-					-0-
*02	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
10	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	145	N	105	-0-	-40 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
02	493	N	457	-0-	-36 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
02	232	N	211	-0-	-21 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
10	868	N	726	-0-	-142 B	-0-	726	2			N	-0-					-0-
11	810	N	757	-0-	-53 B	-0-	757	2			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	725	N	671	-0-	-54 B	-0-	671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
10	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
12	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
*02	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
10	372	N	320	-0-	-52	B	-0-	320	2			N	-0-					-0-
11	330	N	297	-0-	-33	B	-0-	297	2			N	-0-					-0-
12	341	N	306	-0-	-35	B	-0-	306	2			N	-0-					-0-
01	310	N	292	-0-	-18	B	-0-	292	2			N	-0-					-0-
02	290	N	267	-0-	-23	B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
12	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	321	-0-	-69	B	-0-	321	2			N	-0-					-0-
10	403	N	341	-0-	-62	B	-0-	341	2			N	-0-					-0-
11	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
12	341	N	269	-0-	-72	B	-0-	269	2			N	-0-					-0-
01	341	N	190	-0-	-151	B	-0-	190	2			N	-0-					-0-
02	319	N	170	-0-	-149	B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
10	372	N	334	-0-	-38	B	-0-	334	2			N	-0-					-0-
11	330	N	302	-0-	-28	B	-0-	302	2			N	-0-					-0-
12	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					-0-
01	341	N	284	-0-	-57	B	-0-	284	2			N	-0-					-0-
02	290	N	258	-0-	-32	B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
10	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
02	116	N	112	-0-	-4	B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	173	-0-	-7	B	-0-	173	2			N	-0-					-0-
10	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					-0-
11	180	N	159	-0-	-21	B	-0-	159	2			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
01	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					-0-
*02	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
10	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
11	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
12	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
02	87	N	78	-0-	-9	B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	270	-0-	-30	B	-0-	270	2			N	-0-					-0-
10	310	N	287	-0-	-23	B	-0-	287	2			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
02	290	N	267	-0-	-23	B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	127	-0-	-23	B	-0-	127	2			N	-0-					-0-
10	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
11	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
12	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
01	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
*02	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-			32	3	N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-			50	3	N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-			33	3	N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-			141	2	N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-			150	2	N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-			155	2	N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-			155	2	N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-			157	2	N	-0-					-0-
*02	148	N	148	-0-	-0- B	-0-			148	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-			471	3	N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-			499	3	N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-			500	3	N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	493	N	NO RPT	-0-	-493 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-			174	3	N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-			183	3	N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-			188	3	N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	174	N	NO RPT	-0-	-174 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
10	837	N	758	-0-	-79 B	-0-	758	2			N	-0-					-0-
11	750	N	689	-0-	-61 B	-0-	689	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-
02	667	N	654	-0-	-13 B	-0-	654	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
10	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
11	270	N	207	-0-	-63 B	-0-	207	2			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
01	279	N	202	-0-	-77 B	-0-	202	2			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
10	403	N	333	-0-	-70 B	-0-	333	2			N	-0-					-0-
11	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					-0-
12	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
02	290	N	278	-0-	-12 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
10	434	N	385	-0-	-49 B	-0-	385	2			N	-0-					-0-
11	390	N	332	-0-	-58 B	-0-	332	2			N	-0-					-0-
12	403	N	353	-0-	-50 B	-0-	353	2			N	-0-					-0-
01	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
02	319	N	207	-0-	-112 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	589	N	565	-0-	-24 B	-0-	565	2			N	-0-					-0-
02	551	N	526	-0-	-25 B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
11	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
02	493	N	483	-0-	-10 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-
10	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
02	203	N	174	-0-	-29 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
02	203	N	178	-0-	-25 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
*02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
02	87	N	81	-0-	-6 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
10	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
11	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
02	232	N	230	-0-	-2 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	58	N	28	-0-	-30 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
01	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
02	377	N	370	-0-	-7 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
01	248	N	186	-0-	-62 B	-0-	186	2			N	-0-					-0-
02	232	N	132	-0-	-100 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	626	N	609	-0-	-17 B	-0-	609	2			N	-0-					-0-
10	899	N	833	-0-	-66 B	-0-	833	2			N	-0-					-0-
11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
12	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
01	837	N	825	-0-	-12 B	-0-	825	2			N	-0-					-0-
02	812	N	666	-0-	-146 B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-
02	435	N	383	-0-	-52 B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
02	87	N	78	-0-	-9 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
02	261	N	220	-0-	-41 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
10	279	N	264	-0-	-15 B	-0-	6	1	258	2	N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	15	1	266	2	N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	25	1	261	2	N	-0-					-0-
*02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
10	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	261	N	254	-0-	-7 B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	145	N	131	-0-	-14 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
01	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	64	1	143	2	N	-0-					-0-
10	248	N	163	-0-	-85 B	-0-	163	2			N	-0-					-0-
11	240	N	178	-0-	-62 B	-0-	178	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	174	N	155	-0-	-19 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
*02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
02	174	N	159	-0-	-15 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
10	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					22
*02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	120	-0-	-90 B	-0-	120	2			N	-0-					-0-
10	217	N	82	-0-	-135 B	-0-	82	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
10	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	232	N	231	-0-	-1 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
11	360	N	131	-0-	-229 B	-0-	131	2			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
*02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-		-0-	B	-0-		183	2		N	-0-				-0-
10	186	N	183	-0-		-3	B	-0-		183	2		N	-0-				-0-
11	213	N	213	-0-		-0-	B	-0-		213	2		N	-0-				-0-
12	223	N	223	-0-		-0-	B	-0-		223	2		N	-0-				-0-
01	218	N	218	-0-		-0-	B	-0-		218	2		N	-0-				-0-
*02	208	N	208	-0-		-0-	B	-0-		208	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-		-0-	B	-0-		131	2		N	-0-				-0-
10	155	N	136	-0-		-19	B	-0-		136	2		N	-0-				-0-
11	126	N	126	-0-		-0-	B	-0-		126	2		N	-0-				-0-
12	129	N	129	-0-		-0-	B	-0-		129	2		N	-0-				-0-
01	124	N	113	-0-		-11	B	-0-		113	2		N	-0-				-0-
*02	123	N	123	-0-		-0-	B	-0-		123	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	192	-0-		-48	B	-0-		192	2		N	-0-				-0-
10	248	N	198	-0-		-50	B	-0-		198	2		N	-0-				-0-
11	210	N	189	-0-		-21	B	-0-		189	2		N	-0-				-0-
12	211	N	211	-0-		-0-	B	-0-		211	2		N	-0-				-0-
01	192	N	192	-0-		-0-	B	-0-		192	2		N	-0-				-0-
*02	180	N	180	-0-		-0-	B	-0-		180	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	208	-0-		-62	B	-0-		208	2		N	-0-				-0-
10	279	N	245	-0-		-34	B	-0-		245	2		N	-0-				-0-
11	240	N	232	-0-		-8	B	-0-		232	2		N	-0-				-0-
12	224	N	224	-0-		-0-	B	-0-		224	2		N	-0-				-0-
01	248	N	214	-0-		-34	B	-0-		214	2		N	-0-				-0-
02	232	N	189	-0-		-43	B	-0-		189	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	477	-0-		-33	B	-0-		477	2		N	-0-				-0-
10	496	N	482	-0-		-14	B	-0-		482	2		N	-0-				-0-
11	551	N	551	-0-		-0-	B	-0-		551	2		N	-0-				-0-
12	532	N	532	-0-		-0-	B	-0-		532	2		N	-0-				-0-
01	527	N	527	-0-		-0-	B	-0-		527	2		N	-0-				-0-
*02	540	N	540	-0-		-0-	B	-0-		540	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
*02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-
02	348	N	299	-0-	-49 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
10	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
01	651	N	420	-0-	-231 B	-0-	420	2			N	-0-					-0-
02	638	N	421	-0-	-217 B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-
02	203	N	130	-0-	-73 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	120	N	100	-0-	-20	B	-0-	100	2			N	-0-					-0-
10	186	N	127	-0-	-59	B	-0-	127	2			N	-0-					-0-
11	150	N	116	-0-	-34	B	-0-	116	2			N	-0-					-0-
12	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
01	124	N	100	-0-	-24	B	-0-	100	2			N	-0-					-0-
02	116	N	61	-0-	-55	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
10	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
11	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
01	155	N	119	-0-	-36	B	-0-	119	2			N	-0-					-0-
*02	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
10	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
11	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
12	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
01	434	N	283	-0-	-151	B	-0-	283	2			N	-0-					-0-
02	435	N	270	-0-	-165	B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	180	N	128	-0-	-52	B	-0-	128	2			N	-0-					-0-
10	186	N	131	-0-	-55	B	-0-	131	2			N	-0-					-0-
11	150	N	115	-0-	-35	B	-0-	115	2			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
01	124	N	112	-0-	-12	B	-0-	112	2			N	-0-					-0-
02	116	N	97	-0-	-19	B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
10	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
11	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
12	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
01	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
02	232	N	195	-0-	-37	B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
02	261	N	219	-0-	-42 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
01	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
02	203	N	194	-0-	-9 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
10	279	N	242	-0-	-37	B	-0-	242	2			N	-0-					-0-
11	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
12	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
01	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
02	290	N	255	-0-	-35	B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-
11	180	N	175	-0-	-5	B	-0-	175	2			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
01	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
*02	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1489	N	1489	-0-	-0-	B	-0-	1489	2			N	-0-					-0-
10	1550	N	1499	-0-	-51	B	-0-	1499	2			N	-0-					-0-
11	1500	N	1462	-0-	-38	B	-0-	1462	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	B	-0-	1511	2			N	-0-					-0-
01	1488	N	1482	-0-	-6	B	-0-	1482	2			N	-0-					-0-
02	1421	N	1385	-0-	-36	B	-0-	1385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
10	372	N	333	-0-	-39	B	-0-	333	2			N	-0-					-0-
11	330	N	326	-0-	-4	B	-0-	326	2			N	-0-					-0-
12	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
01	341	N	335	-0-	-6	B	-0-	335	2			N	-0-					-0-
*02	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	168	146	1			22
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																		

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	206	-0-	-64	B	-0-	206	2			N	-0-					-0-
10	279	N	240	-0-	-39	B	-0-	240	2			N	-0-					-0-
11	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
12	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
01	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
02	261	N	189	-0-	-72	B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
11	120	N	119	-0-	-1	B	-0-	119	2			N	-0-					-0-
12	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
*02	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
10	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
02	116	N	106	-0-	-10	B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
10	372	N	346	-0-	-26	B	-0-	346	2			N	-0-					-0-
11	360	N	327	-0-	-33	B	-0-	327	2			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
01	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					-0-
02	319	N	318	-0-	-1	B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	145	N	137	-0-	-8 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	20	-0-	-100 B	-0-	20	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	263	-0-	-97 B	-0-	263	2			N	-0-					-0-
10	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
*02	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
10	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
01	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
02	261	N	255	-0-	-6 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	367	-0-	-83 B	-0-	367	2			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
*02	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
12	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
01	434	N	361	-0-	-73 B	-0-	361	2			N	-0-					-0-
02	435	N	390	-0-	-45 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
10	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
02	174	N	163	-0-	-11 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
02	174	N	171	-0-	-3 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
*02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	232	N	224	-0-	-8 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	232	N	225	-0-	-7 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	84	-0-	-66 B	-0-	84	2			N	-0-					-0-
10	279	N	159	-0-	-120 B	-0-	159	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
*02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	22	-0-	-98 B	-0-	22	2			N	-0-					-0-
10	217	N	131	-0-	-86 B	-0-	131	2			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	157	-0-	-143 B	-0-	157	2			N	-0-					-0-
10	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	248	N	176	-0-	-72 B	-0-	176	2			N	-0-					-0-
02	232	N	185	-0-	-47 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	243	-0-	-87 B	-0-	243	2			N	-0-					-0-
10	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
11	360	N	222	-0-	-138 B	-0-	222	2			N	-0-					-0-
12	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
01	341	N	228	-0-	-113 B	-0-	228	2			N	-0-					-0-
*02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
10	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	261	N	255	-0-	-6 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
02	406	N	401	-0-	-5 B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
*02	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	64	-0-	-116 B	-0-	64	2			N	-0-					-0-
10	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
02	116	N	61	-0-	-55 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	6	-0-	-114 B	-0-	6	2			N	-0-					-0-
10	155	N	39	-0-	-116 B	-0-	39	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	87	N	47	-0-	-40 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	232	N	209	-0-	-23 B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
02	319	N	288	-0-	-31 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	372	N	307	-0-	-65 B	-0-	307	2			N	-0-					-0-
02	406	N	350	-0-	-56 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	174	N	164	-0-	-10 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
11	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
*02	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
10	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
12	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	145	-0-	-35 B	-0-	145	2			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
*02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-
10	527	N	446	-0-	-81 B	-0-	446	2			N	-0-					-0-
11	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
02	493	N	457	-0-	-36 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
01	217	N	125	-0-	-92 B	-0-	125	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
10	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
11	390	N	346	-0-	-44 B	-0-	346	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
02	348	N	329	-0-	-19 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
10	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
11	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
02	174	N	160	-0-	-14 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
*02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	310	N	216	-0-	-94 B	-0-	216	2			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
02	261	N	202	-0-	-59 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	217	N	105	-0-	-112 B	-0-	105	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	145	N	80	-0-	-65 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
02	261	N	238	-0-	-23 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-
01	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
02	145	N	115	-0-	-30 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	360	N	266	-0-		-94	B	-0-	266	2			N	-0-					-0-
10	341	N	333	-0-		-8	B	-0-	333	2			N	-0-					-0-
11	301	N	301	-0-		-0-	B	-0-	301	2			N	-0-					-0-
12	283	N	283	-0-		-0-	B	-0-	283	2			N	-0-					-0-
01	341	N	258	-0-		-83	B	-0-	258	2			N	-0-					-0-
02	290	N	234	-0-		-56	B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	150	N	83	-0-		-67	B	-0-	83	2			N	-0-					-0-
10	155	N	85	-0-		-70	B	-0-	85	2			N	-0-					-0-
11	302	N	302	-0-		-0-	B	-0-	302	2			N	-0-					-0-
12	126	N	126	-0-		-0-	B	-0-	126	2			N	-0-					-0-
01	94	N	94	-0-		-0-	B	-0-	94	2			N	-0-					-0-
02	203	N	56	-0-		-147	B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	540	N	482	-0-		-58	B	-0-	482	2			N	-0-					-0-
10	589	N	513	-0-		-76	B	-0-	513	2			N	-0-					-0-
11	545	N	545	-0-		-0-	B	-0-	545	2			N	-0-					-0-
12	558	N	558	-0-		-0-	B	-0-	558	2			N	-0-					-0-
01	527	N	496	-0-		-31	B	-0-	496	2			N	-0-					-0-
*02	575	N	575	-0-		-0-	B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	390	N	379	-0-		-11	B	-0-	379	2			N	-0-					-0-
10	434	N	382	-0-		-52	B	-0-	382	2			N	-0-					-0-
11	478	N	478	-0-		-0-	B	-0-	478	2			N	-0-					-0-
12	403	N	396	-0-		-7	B	-0-	396	2			N	-0-					-0-
01	452	N	452	-0-		-0-	B	-0-	452	2			N	-0-					-0-
*02	443	N	443	-0-		-0-	B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	627	N	627	-0-		-0-	B	-0-	627	2			N	-0-					-0-
10	682	N	641	-0-		-41	B	-0-	641	2			N	-0-					-0-
11	660	N	617	-0-		-43	B	-0-	617	2			N	-0-					-0-
12	668	N	668	-0-		-0-	B	-0-	668	2			N	-0-					-0-
01	651	N	614	-0-		-37	B	-0-	614	2			N	-0-					-0-
*02	615	N	615	-0-		-0-	B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	589	N	491	-0-	-98 B	-0-	491	2			N	-0-					-0-
11	570	N	460	-0-	-110 B	-0-	460	2			N	-0-					-0-
12	527	N	409	-0-	-118 B	-0-	409	2			N	-0-					-0-
01	496	N	438	-0-	-58 B	-0-	438	2			N	-0-					-0-
*02	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	341	N	285	-0-	-56 B	-0-	285	2			N	-0-					-0-
11	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
02	290	N	279	-0-	-11 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					-0-
10	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
11	330	N	271	-0-	-59 B	-0-	271	2			N	-0-					-0-
12	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
01	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
02	261	N	181	-0-	-80 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	347	N	347	-0-	-0-	B -0-	347	2			N	-0-					-0-
10	372	N	352	-0-	-20	B -0-	352	2			N	-0-					-0-
11	366	N	366	-0-	-0-	B -0-	366	2			N	-0-					-0-
12	388	N	388	-0-	-0-	B -0-	388	2			N	-0-					-0-
01	341	N	321	-0-	-20	B -0-	321	2			N	-0-					-0-
02	348	N	343	-0-	-5	B -0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	674	N	674	-0-	-0-	B -0-	674	2			N	-0-					-0-
10	981	N	981	-0-	-0-	B -0-	981	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	B -0-	1025	2			N	-0-					-0-
12	1166	N	1166	-0-	-0-	B -0-	1166	2			N	-0-					-0-
01	932	N	932	-0-	-0-	B -0-	932	2			N	-0-					-0-
*02	773	N	773	-0-	-0-	B -0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	209	N	209	-0-	-0-	B -0-	209	2			N	-0-					-0-
10	197	N	197	-0-	-0-	B -0-	197	2			N	-0-					-0-
11	116	N	116	-0-	-0-	B -0-	116	2			N	-0-					-0-
12	213	N	213	-0-	-0-	B -0-	213	2			N	-0-					-0-
01	242	N	242	-0-	-0-	B -0-	242	2			N	-0-					-0-
*02	199	N	199	-0-	-0-	B -0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	330	N	310	-0-	-20	B -0-	310	2			N	-0-					-0-
10	341	N	325	-0-	-16	B -0-	325	2			N	-0-					-0-
11	330	N	317	-0-	-13	B -0-	317	2			N	-0-					-0-
12	355	N	355	-0-	-0-	B -0-	355	2			N	-0-					-0-
01	328	N	328	-0-	-0-	B -0-	328	2			N	-0-					-0-
02	319	N	295	-0-	-24	B -0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	122	-0-	-28	B -0-	122	2			N	-0-					-0-
10	155	N	127	-0-	-28	B -0-	127	2			N	-0-					-0-
11	120	N	120	-0-	-0-	B -0-	120	2			N	-0-					-0-
12	124	N	119	-0-	-5	B -0-	119	2			N	-0-					-0-
01	132	N	132	-0-	-0-	B -0-	132	2			N	-0-					-0-
02	116	N	115	-0-	-1	B -0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	213	-0-		-27 B	-0-	213	2			N	-0-					-0-
10	248	N	221	-0-		-27 B	-0-	221	2			N	-0-					-0-
11	240	N	218	-0-		-22 B	-0-	218	2			N	-0-					-0-
12	225	N	225	-0-		-0- B	-0-	225	2			N	-0-					-0-
01	217	N	211	-0-		-6 B	-0-	211	2			N	-0-					-0-
*02	210	N	210	-0-		-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	208	-0-		-32 B	-0-	208	2			N	-0-					-0-
10	248	N	214	-0-		-34 B	-0-	214	2			N	-0-					-0-
11	214	N	214	-0-		-0- B	-0-	214	2			N	-0-					-0-
12	223	N	223	-0-		-0- B	-0-	223	2			N	-0-					-0-
01	231	N	231	-0-		-0- B	-0-	231	2			N	-0-					-0-
*02	216	N	216	-0-		-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	63	-0-		-57 B	-0-	63	2			N	-0-					-0-
10	93	N	82	-0-		-11 B	-0-	82	2			N	-0-					-0-
11	90	N	84	-0-		-6 B	-0-	84	2			N	-0-					-0-
12	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
01	114	N	114	-0-		-0- B	-0-	114	2			N	-0-					-0-
*02	143	N	143	-0-		-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	250	-0-		-20 B	-0-	250	2			N	-0-					-0-
10	279	N	276	-0-		-3 B	-0-	276	2			N	-0-					-0-
11	270	N	266	-0-		-4 B	-0-	266	2			N	-0-					-0-
12	282	N	282	-0-		-0- B	-0-	282	2			N	-0-					-0-
01	279	N	234	-0-		-45 B	-0-	234	2			N	-0-					-0-
02	261	N	236	-0-		-25 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					-0-
10	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
11	81	N	81	-0-		-0- B	-0-	81	2			N	-0-					-0-
12	92	N	92	-0-		-0- B	-0-	92	2			N	-0-					-0-
01	93	N	93	-0-		-0- B	-0-	93	2			N	-0-					-0-
02	87	N	83	-0-		-4 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	432	-0-	-151 B	-0-	432	2			N	-0-					-0-
10	651	N	554	-0-	-97 B	-0-	554	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
01	558	N	403	-0-	-155 B	-0-	403	2			N	-0-					-0-
02	551	N	422	-0-	-129 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
02	87	N	67	-0-	-20 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
10	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
02	493	N	423	-0-	-70 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	7	-0-	-23 B	-0-	7	2		N	-0-			-0-
10	62	N	15	-0-	-47 B	-0-	15	2		N	-0-			-0-
11	7	N	7	-0-	-0- B	-0-	7	2		N	-0-			-0-
12	7	N	-0-	-0-	-7 B	-0-				N	-0-			-0-
01	15	N	10	-0-	-5 B	-0-	10	2		N	-0-			-0-
*02	45	N	45	-0-	-0- B	-0-	45	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	120	N	115	-0-	-5 B	-0-	115	2		N	-0-			-0-
10	155	N	119	-0-	-36 B	-0-	119	2		N	-0-			-0-
11	120	N	111	-0-	-9 B	-0-	111	2		N	-0-			-0-
12	124	N	117	-0-	-7 B	-0-	117	2		N	-0-			-0-
01	124	N	107	-0-	-17 B	-0-	107	2		N	-0-			-0-
02	116	N	103	-0-	-13 B	-0-	103	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	247	N	247	-0-	-0- B	-0-	247	2		N	-0-			-0-
10	279	N	265	-0-	-14 B	-0-	265	2		N	-0-			-0-
11	270	N	242	-0-	-28 B	-0-	242	2		N	-0-			-0-
12	266	N	266	-0-	-0- B	-0-	266	2		N	-0-			-0-
01	279	N	231	-0-	-48 B	-0-	231	2		N	-0-			-0-
02	232	N	219	-0-	-13 B	-0-	219	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	240	N	240	-0-	-0- B	-0-	240	2		N	-0-			-0-
10	248	N	245	-0-	-3 B	-0-	245	2		N	-0-			-0-
11	240	N	233	-0-	-7 B	-0-	233	2		N	-0-			-0-
12	248	N	245	-0-	-3 B	-0-	245	2		N	-0-			-0-
01	248	N	226	-0-	-22 B	-0-	226	2		N	-0-			-0-
02	232	N	222	-0-	-10 B	-0-	222	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	171	N	171	-0-	-0- B	-0-	171	2		N	-0-			-0-
10	186	N	173	-0-	-13 B	-0-	173	2		N	-0-			-0-
11	180	N	170	-0-	-10 B	-0-	170	2		N	-0-			-0-
12	195	N	195	-0-	-0- B	-0-	195	2		N	-0-			-0-
01	186	N	163	-0-	-23 B	-0-	163	2		N	-0-			-0-
02	174	N	154	-0-	-20 B	-0-	154	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	2			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	348	N	327	-0-	-21 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	116	N	105	-0-	-11 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-
10	341	N	248	-0-	-93 B	-0-	248	2			N	-0-					-0-
11	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
*02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
10	465	N	430	-0-	-35 B	-0-	430	2			N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
*02	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
*02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
02	145	N	133	-0-	-12 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
02	87	N	75	-0-	-12 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
10	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
12	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	174	N	153	-0-	-21 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
10	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
11	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
02	290	N	287	-0-	-3 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
11	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
*02	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	80	-0-	-70 B	-0-	80	2			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	145	N	116	-0-	-29 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
*02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	145	N	130	-0-	-15 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
12	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	174	N	162	-0-	-12 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	145	N	126	-0-	-19 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
11	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	348	N	325	-0-	-23 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	232	N	215	-0-	-17 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	144	-0-	-66 B	-0-	144	2			N	-0-					-0-
10	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
*02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	145	N	142	-0-	-3 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
*02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	142	-0-	-68 B	-0-	142	2			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-
02	232	N	177	-0-	-55 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	203	N	177	-0-	-26 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	555	-0-	-6 B	-0-	555	2			N	-0-					-0-
10	620	N	539	-0-	-81 B	-0-	539	2			N	-0-					-0-
11	570	N	542	-0-	-28 B	-0-	542	2			N	-0-					-0-
12	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
02	522	N	483	-0-	-39 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
10	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
11	240	N	175	-0-	-65 B	-0-	175	2			N	-0-					-0-
12	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
02	174	N	161	-0-	-13 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	313	-0-	-167 B	-0-	313	2			N	-0-					-0-
10	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
01	465	N	260	-0-	-205 B	-0-	260	2			N	-0-					-0-
02	435	N	304	-0-	-131 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-	-23	B	-0-	187	2			N	-0-					-0-
10	217	N	207	-0-	-10	B	-0-	207	2			N	-0-					-0-
11	210	N	181	-0-	-29	B	-0-	181	2			N	-0-					-0-
12	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
01	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
*02	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	310	-0-	-50	B	-0-	310	2			N	-0-					-0-
10	372	N	320	-0-	-52	B	-0-	320	2			N	-0-					-0-
11	330	N	317	-0-	-13	B	-0-	317	2			N	-0-					-0-
12	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
01	310	N	300	-0-	-10	B	-0-	300	2			N	-0-					-0-
02	319	N	295	-0-	-24	B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	126	-0-	-144	B	-0-	126	2			N	-0-					-0-
10	248	N	170	-0-	-78	B	-0-	170	2			N	-0-					-0-
11	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
02	203	N	191	-0-	-12	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-
10	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
11	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-
12	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
*02	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	149	-0-	-91	B	-0-	149	2			N	-0-					-0-
10	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
01	310	N	261	-0-	-49	B	-0-	261	2			N	-0-					-0-
02	290	N	242	-0-	-48	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	147	-0-		-3 B	-0-	147	2			N	-0-					-0-
10	155	N	153	-0-		-2 B	-0-	153	2			N	-0-					-0-
11	150	N	147	-0-		-3 B	-0-	147	2			N	-0-					-0-
12	155	N	152	-0-		-3 B	-0-	152	2			N	-0-					-0-
01	155	N	149	-0-		-6 B	-0-	149	2			N	-0-					-0-
*02	146	N	146	-0-		-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	215	-0-		-85 B	-0-	215	2			N	-0-					-0-
10	279	N	254	-0-		-25 B	-0-	254	2			N	-0-					-0-
11	300	N	248	-0-		-52 B	-0-	248	2			N	-0-					-0-
12	248	N	248	-0-		-0- B	-0-	248	2			N	-0-					-0-
01	248	N	236	-0-		-12 B	-0-	236	2			N	-0-					-0-
02	232	N	221	-0-		-11 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-		-5 B	-0-	115	2			N	-0-					-0-
10	186	N	144	-0-		-42 B	-0-	144	2			N	-0-					-0-
11	150	N	142	-0-		-8 B	-0-	142	2			N	-0-					-0-
12	156	N	156	-0-		-0- B	-0-	156	2			N	-0-					-0-
01	155	N	146	-0-		-9 B	-0-	146	2			N	-0-					-0-
02	145	N	134	-0-		-11 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	234	-0-		-6 B	-0-	234	2			N	-0-					-0-
10	279	N	262	-0-		-17 B	-0-	262	2			N	-0-					-0-
11	270	N	252	-0-		-18 B	-0-	252	2			N	-0-					-0-
12	281	N	281	-0-		-0- B	-0-	281	2			N	-0-					-0-
01	276	N	276	-0-		-0- B	-0-	276	2			N	-0-					-0-
*02	253	N	253	-0-		-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
10	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
10	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
02	319	N	302	-0-	-17 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	290	N	250	-0-	-40 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
*02	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	263	-0-	-97 B	-0-	263	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
01	372	N	257	-0-	-115 B	-0-	257	2			N	-0-					-0-
02	290	N	229	-0-	-61 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
10	434	N	293	-0-	-141 B	-0-	293	2			N	-0-					-0-
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
02	406	N	292	-0-	-114 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
10	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
11	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
02	522	N	483	-0-	-39 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
10	806	N	711	-0-	-95 B	-0-	711	2			N	-0-					-0-
11	750	N	744	-0-	-6 B	-0-	744	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	713	N	691	-0-	-22 B	-0-	691	2			N	-0-					-0-
02	725	N	697	-0-	-28 B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	145	N	141	-0-	-4 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
*02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	285	N	285	-0-	-0-	B -0-	285	2			N	-0-					-0-
10	310	N	288	-0-	-22	B -0-	288	2			N	-0-					-0-
11	300	N	246	-0-	-54	B -0-	246	2			N	-0-					-0-
12	310	N	267	-0-	-43	B -0-	267	2			N	-0-					-0-
01	288	N	288	-0-	-0-	B -0-	288	2			N	-0-					-0-
*02	299	N	299	-0-	-0-	B -0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	98	-0-	-52	B -0-	98	2			N	-0-					-0-
10	155	N	133	-0-	-22	B -0-	133	2			N	-0-					-0-
11	150	N	129	-0-	-21	B -0-	129	2			N	-0-					-0-
12	116	N	116	-0-	-0-	B -0-	116	2			N	-0-					-0-
01	136	N	136	-0-	-0-	B -0-	136	2			N	-0-					-0-
*02	129	N	129	-0-	-0-	B -0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	51	N	51	-0-	-0-	B -0-	51	2			N	-0-					-0-
10	62	N	56	-0-	-6	B -0-	56	2			N	-0-					-0-
11	42	N	42	-0-	-0-	B -0-	42	2			N	-0-					-0-
12	62	N	51	-0-	-11	B -0-	51	2			N	-0-					-0-
01	62	N	18	-0-	-44	B -0-	18	2			N	-0-					-0-
*02	45	N	45	-0-	-0-	B -0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	120	N	116	-0-	-4	B -0-	116	2			N	-0-					-0-
10	124	N	117	-0-	-7	B -0-	117	2			N	-0-					-0-
11	120	N	111	-0-	-9	B -0-	111	2			N	-0-					-0-
12	124	N	117	-0-	-7	B -0-	117	2			N	-0-					-0-
01	124	N	109	-0-	-15	B -0-	109	2			N	-0-					-0-
02	116	N	100	-0-	-16	B -0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	240	N	212	-0-	-28	B -0-	212	2			N	-0-					-0-
10	248	N	223	-0-	-25	B -0-	223	2			N	-0-					-0-
11	240	N	218	-0-	-22	B -0-	218	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B -0-	221	2			N	-0-					-0-
01	226	N	226	-0-	-0-	B -0-	226	2			N	-0-					-0-
02	203	N	187	-0-	-16	B -0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
*02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
02	58	N	51	-0-	-7 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
02	174	N	135	-0-	-39 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
02	87	N	72	-0-	-15 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
*02	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	58	1	109	2	N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	62	1	110	2	N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	60	1	104	2	N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	62	1	107	2	N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	22	1	103	2	N	-0-					-0-
*02	124	N	124	-0-	-0- B	-0-	24	1	100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	348	-0-	-42 B	-0-	348	2			N	-0-					-0-
10	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
02	348	N	323	-0-	-25 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
02	232	N	221	-0-	-11 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	60	1	248	2	N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	62	1	259	2	N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	60	1	240	2	N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	62	1	248	2	N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	24	1	239	2	N	-0-					-0-
02	261	N	241	-0-	-20 B	-0-	22	1	219	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
02	319	N	249	-0-	-70 B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	261	-0-		-39	B	-0-	261	2			N	-0-				-0-
10	310	N	276	-0-		-34	B	-0-	276	2			N	-0-				-0-
11	300	N	228	-0-		-72	B	-0-	228	2			N	-0-				-0-
12	279	N	210	-0-		-69	B	-0-	210	2			N	-0-				-0-
01	290	N	290	-0-		-0-	B	-0-	290	2			N	-0-				-0-
02	232	N	185	-0-		-47	B	-0-	185	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-		-0-	B	-0-	191	2			N	-0-				-0-
10	217	N	203	-0-		-14	B	-0-	203	2			N	-0-				-0-
11	210	N	210	-0-		-0-	B	-0-	210	2			N	-0-				-0-
12	221	N	221	-0-		-0-	B	-0-	221	2			N	-0-				-0-
01	217	N	217	-0-		-0-	B	-0-	217	2			N	-0-				-0-
02	203	N	202	-0-		-1	B	-0-	202	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-		-0-	B	-0-	193	2			N	-0-				-0-
10	217	N	205	-0-		-12	B	-0-	205	2			N	-0-				-0-
11	210	N	198	-0-		-12	B	-0-	198	2			N	-0-				-0-
12	205	N	205	-0-		-0-	B	-0-	205	2			N	-0-				-0-
01	217	N	195	-0-		-22	B	-0-	195	2			N	-0-				-0-
02	203	N	174	-0-		-29	B	-0-	174	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	304	-0-		-26	B	-0-	304	2			N	-0-				-0-
10	341	N	316	-0-		-25	B	-0-	316	2			N	-0-				-0-
11	330	N	311	-0-		-19	B	-0-	311	2			N	-0-				-0-
12	314	N	314	-0-		-0-	B	-0-	314	2			N	-0-				-0-
01	310	N	303	-0-		-7	B	-0-	303	2			N	-0-				-0-
02	290	N	279	-0-		-11	B	-0-	279	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-		-0-	B	-0-	107	2			N	-0-				-0-
10	108	N	108	-0-		-0-	B	-0-	108	2			N	-0-				-0-
11	120	N	100	-0-		-20	B	-0-	100	2			N	-0-				-0-
12	124	N	103	-0-		-21	B	-0-	103	2			N	-0-				-0-
01	98	N	98	-0-		-0-	B	-0-	98	2			N	-0-				-0-
*02	93	N	93	-0-		-0-	B	-0-	93	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	457	-0-	-53 B	-0-	457	2			N	-0-					-0-
10	527	N	469	-0-	-58 B	-0-	469	2			N	-0-					-0-
11	480	N	442	-0-	-38 B	-0-	442	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
02	435	N	410	-0-	-25 B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
02	116	N	106	-0-	-10 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	358	-0-	-92 B	-0-	358	2			N	-0-					-0-
10	465	N	399	-0-	-66 B	-0-	399	2			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
02	435	N	418	-0-	-17 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
*02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
11	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	358	-0-	-32 B	-0-	358	2			N	-0-					-0-
10	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	377	N	339	-0-	-38 B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	58	N	38	-0-	-20 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	341	N	298	-0-	-43 B	-0-	298	2			N	-0-					-0-
*02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
*02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
10	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
11	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
12	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
02	87	N	84	-0-	-3	B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
10	310	N	278	-0-	-32	B	-0-	278	2			N	-0-					-0-
11	300	N	263	-0-	-37	B	-0-	263	2			N	-0-					-0-
12	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
01	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
02	261	N	231	-0-	-30	B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
10	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	435	N	NO RPT	-0-	-435	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
10	403	N	370	-0-	-33	B	-0-	370	2			N	-0-					-0-
11	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
01	372	N	359	-0-	-13	B	-0-	359	2			N	-0-					-0-
02	377	N	337	-0-	-40	B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	413	-0-	-37	B	-0-	413	2			N	-0-					-0-
10	465	N	404	-0-	-61	B	-0-	404	2			N	-0-					-0-
11	420	N	394	-0-	-26	B	-0-	394	2			N	-0-					-0-
12	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
01	403	N	387	-0-	-16	B	-0-	387	2			N	-0-					-0-
02	377	N	354	-0-	-23	B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	420	N	317	-0-	-103 B	-0-	317	2			N	-0-					-0-
10	496	N	360	-0-	-136 B	-0-	360	2			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
02	464	N	265	-0-	-199 B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*02	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
02	145	N	126	-0-	-19 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
*02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
10	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
01	124	N	104	-0-	-20	B	-0-	104	2			N	-0-					-0-
*02	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	155	-0-	-55	B	-0-	155	2			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
11	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
01	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-
02	203	N	194	-0-	-9	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	407	-0-	-103	B	-0-	407	2			N	-0-					-0-
10	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
11	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
12	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
01	496	N	435	-0-	-61	B	-0-	435	2			N	-0-					-0-
*02	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	310	-0-	-50	B	-0-	310	2			N	-0-					-0-
10	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
11	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
01	341	N	297	-0-	-44	B	-0-	297	2			N	-0-					-0-
*02	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-			163	2	N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-			178	2	N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-			176	2	N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-			180	2	N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-			176	2	N	-0-					-0-
02	174	N	170	-0-	-4 B	-0-			170	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-			150	2	N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-			170	2	N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-			172	2	N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-			174	2	N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-			162	2	N	-0-					-0-
02	174	N	166	-0-	-8 B	-0-			166	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	202	-0-	-68 B	-0-			202	2	N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-			239	2	N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-			257	2	N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-			267	2	N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-			227	2	N	-0-					-0-
*02	274	N	274	-0-	-0- B	-0-			274	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
*02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	510	N	415	-0-	-95 B	-0-	415	2			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
12	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
01	496	N	430	-0-	-66 B	-0-	430	2			N	-0-					-0-
*02	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	360	N	304	-0-	-56 B	-0-	304	2			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
*02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	330	N	207	-0-	-123 B	-0-	207	2			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
10	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
11	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
*02	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	360	N	196	-0-	-164 B	-0-	196	2			N	-0-					-0-
10	434	N	298	-0-	-136 B	-0-	298	2			N	-0-					-0-
11	300	N	85	-0-	-215 B	-0-	85	2			N	-0-					-0-
12	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
*02	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	450	N	289	-0-	-161 B	-0-	289	2			N	-0-					-0-
10	527	N	451	-0-	-76 B	-0-	451	2			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
*02	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
01	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
*02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
11	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
12	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
01	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
*02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
*02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
*02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
12	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
10	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
11	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
01	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-
*02	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	775	N	700	-0-	-75 B	-0-	700	2			N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
12	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
01	713	N	595	-0-	-118 B	-0-	595	2			N	-0-					-0-
*02	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
10	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
*02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
02	406	N	403	-0-	-3 B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
*02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
*02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
*02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
*02	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
10	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
*02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*02	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
*02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	310	N	242	-0-	-68 B	-0-	242	2			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
*02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	174	N	168	-0-	-6 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
10	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
11	450	N	316	-0-	-134 B	-0-	316	2			N	-0-					-0-
12	465	N	299	-0-	-166 B	-0-	299	2			N	-0-					-0-
01	403	N	285	-0-	-118 B	-0-	285	2			N	-0-					-0-
02	319	N	299	-0-	-20 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
*02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	322	-0-	-38	B	-0-	322	2			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
11	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
01	341	N	280	-0-	-61	B	-0-	280	2			N	-0-					-0-
02	377	N	326	-0-	-51	B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
10	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
*02	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
10	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
11	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
02	58	N	52	-0-	-6	B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
10	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
01	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
*02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
*02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
*02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	41	-0-	-49 B	-0-	41	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
*02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
*02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	87	N	73	-0-	-14 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
10	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*02	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
10	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
01	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
02	435	N	408	-0-	-27 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
10	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
12	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
*02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	468	-0-		-12 B	-0-	468	2			N	-0-					-0-
10	496	N	467	-0-		-29 B	-0-	467	2			N	-0-					-0-
11	480	N	432	-0-		-48 B	-0-	432	2			N	-0-					-0-
12	496	N	427	-0-		-69 B	-0-	427	2			N	-0-					-0-
01	465	N	406	-0-		-59 B	-0-	406	2			N	-0-					-0-
*02	453	N	453	-0-		-0- B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-		-1 B	-0-	89	2			N	-0-					-0-
10	93	N	87	-0-		-6 B	-0-	87	2			N	-0-					-0-
11	97	N	97	-0-		-0- B	-0-	97	2			N	-0-					-0-
12	98	N	98	-0-		-0- B	-0-	98	2			N	-0-					-0-
01	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-
*02	90	N	90	-0-		-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-		-0- B	-0-	136	2			N	-0-					-0-
10	140	N	140	-0-		-0- B	-0-	140	2			N	-0-					-0-
11	131	N	131	-0-		-0- B	-0-	131	2			N	-0-					-0-
12	155	N	125	-0-		-30 B	-0-	125	2			N	-0-					-0-
01	155	N	143	-0-		-12 B	-0-	143	2			N	-0-					-0-
*02	126	N	126	-0-		-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	23	-0-		-37 B	-0-	23	2			N	-0-					-0-
10	62	N	48	-0-		-14 B	-0-	48	2			N	-0-					-0-
11	60	N	54	-0-		-6 B	-0-	54	2			N	-0-					-0-
12	52	N	52	-0-		-0- B	-0-	52	2			N	-0-					-0-
01	62	N	42	-0-		-20 B	-0-	42	2			N	-0-					-0-
02	58	N	52	-0-		-6 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-		-0- B	-0-	339	2			N	-0-					-0-
10	327	N	327	-0-		-0- B	-0-	327	2			N	-0-					-0-
11	290	N	290	-0-		-0- B	-0-	290	2			N	-0-					-0-
12	290	N	290	-0-		-0- B	-0-	290	2			N	-0-					-0-
01	187	N	187	-0-		-0- B	-0-	187	2			N	-0-					-0-
*02	293	N	293	-0-		-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
*02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
02	232	N	225	-0-	-7 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	180	N	102	-0-	-78 B	-0-	102	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
*02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*02	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
*02	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
11	270	N	173	-0-	-97 B	-0-	173	2			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					18
*02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
02	319	N	304	-0-	-15 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
*02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
10	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
11	600	N	509	-0-	-91 B	-0-	509	2			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
01	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
*02	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-
*02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
02	348	N	339	-0-	-9 B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-
10	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	232	N	182	-0-	-50 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	526	-0-	-44 B	-0-	526	2			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
12	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-
02	580	N	558	-0-	-22 B	-0-	558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	78	-0-	-108 B	-0-	78	2			N	-0-					-0-
02	290	N	196	-0-	-94 B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					-0-
*02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	822	-0-	-78 B	-0-	822	2			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
01	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
*02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
*02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	199	N	199	-0-	-0-	B -0-	199	2			N	-0-					-0-
10	231	N	231	-0-	-0-	B -0-	231	2			N	-0-					-0-
11	210	N	139	-0-	-71	B -0-	139	2			N	-0-					-0-
12	230	N	230	-0-	-0-	B -0-	230	2			N	-0-					-0-
01	263	N	263	-0-	-0-	B -0-	263	2			N	-0-					-0-
*02	263	N	263	-0-	-0-	B -0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	116	-0-	-64	B -0-	116	2			N	-0-					-0-
10	186	N	184	-0-	-2	B -0-	184	2			N	-0-					-0-
11	196	N	196	-0-	-0-	B -0-	196	2			N	-0-					-0-
12	186	N	186	-0-	-0-	B -0-	186	2			N	-0-					-0-
01	186	N	175	-0-	-11	B -0-	175	2			N	-0-					-0-
02	203	N	190	-0-	-13	B -0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	386	N	386	-0-	-0-	B -0-	386	2			N	-0-					-0-
10	414	N	414	-0-	-0-	B -0-	414	2			N	-0-					-0-
11	372	N	372	-0-	-0-	B -0-	372	2			N	-0-					-0-
12	403	N	340	-0-	-63	B -0-	340	2			N	-0-					-0-
01	403	N	337	-0-	-66	B -0-	337	2			N	-0-					-0-
*02	367	N	367	-0-	-0-	B -0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	222	N	222	-0-	-0-	B -0-	222	2			N	-0-					-0-
10	236	N	236	-0-	-0-	B -0-	236	2			N	-0-					-0-
11	210	N	201	-0-	-9	B -0-	201	2			N	-0-					-0-
12	217	N	191	-0-	-26	B -0-	191	2			N	-0-					-0-
01	248	N	199	-0-	-49	B -0-	199	2			N	-0-					-0-
02	203	N	200	-0-	-3	B -0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1080	N	994	-0-	-86	B -0-	994	2			N	-0-					-0-
10	1023	N	993	-0-	-30	B -0-	993	2			N	-0-					-0-
11	990	N	945	-0-	-45	B -0-	945	2			N	-0-					-0-
12	1023	N	827	-0-	-196	B -0-	827	2			N	-0-					-0-
01	992	N	937	-0-	-55	B -0-	937	2			N	-0-					-0-
*02	978	N	978	-0-	-0-	B -0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
10	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-
11	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					-0-
12	961	N	866	-0-	-95	B	-0-	866	2			N	-0-					-0-
01	992	N	942	-0-	-50	B	-0-	942	2			N	-0-					-0-
*02	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-
10	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
11	150	N	131	-0-	-19	B	-0-	131	2			N	-0-					-0-
12	155	N	101	-0-	-54	B	-0-	101	2			N	-0-					-0-
01	155	N	145	-0-	-10	B	-0-	145	2			N	-0-					-0-
*02	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	296	-0-	-64	B	-0-	296	2			N	-0-					-0-
10	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
11	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
12	310	N	234	-0-	-76	B	-0-	234	2			N	-0-					-0-
01	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
*02	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
11	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
12	341	N	306	-0-	-35	B	-0-	306	2			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
02	319	N	304	-0-	-15	B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	360	-0-	-90	B	-0-	360	2			N	-0-					-0-
10	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
11	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
12	372	N	315	-0-	-57	B	-0-	315	2			N	-0-					-0-
01	465	N	433	-0-	-32	B	-0-	433	2			N	-0-					-0-
*02	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					18
10	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					18
11	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					18
12	682	N	498	-0-	-184 B	-0-	498	2			N	-0-					18
01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
02	638	N	622	-0-	-16 B	-0-	622	2			N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
10	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
*02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
10	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*02	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1473	-0-	-117 B	-0-	1473	2			N	-0-					-0-
10	1550	N	1550	-0-	-0- B	-0-	1550	2			N	-0-					-0-
11	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
12	1519	N	1491	-0-	-28 B	-0-	1491	2			N	-0-					-0-
01	1550	N	1426	-0-	-124 B	-0-	1426	2			N	-0-					-0-
02	1479	N	1397	-0-	-82 B	-0-	1397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	540	N	521	-0-	-19 B	-0-	521	2			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
01	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
*02	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	712	-0-	-8	B	-0-	712	2			N	-0-					-0-
10	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
11	690	N	688	-0-	-2	B	-0-	688	2			N	-0-					-0-
12	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					-0-
01	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					94
*02	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	424	-0-	-26	B	-0-	424	2			N	-0-					-0-
10	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
11	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
12	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
01	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
*02	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	807	-0-	-93	B	-0-	807	2			N	-0-					-0-
10	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
11	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
12	837	N	809	-0-	-28	B	-0-	809	2			N	-0-					-0-
01	899	N	890	-0-	-9	B	-0-	890	2			N	-0-					-0-
*02	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
10	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
11	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
12	496	N	450	-0-	-46	B	-0-	450	2			N	-0-					-0-
01	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
02	464	N	418	-0-	-46	B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	386	-0-	-34	B	-0-	60	1	326	2	N	-0-					-0-
10	409	N	409	-0-	-0-	B	-0-	3	1	406	2	N	-0-					-0-
11	390	N	366	-0-	-24	B	-0-	366	2			N	-0-					-0-
12	403	N	397	-0-	-6	B	-0-	397	2			N	-0-					-0-
01	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
*02	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
11	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
01	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
02	290	N	261	-0-	-29	B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	255	-0-	-15	B	-0-	255	2			N	-0-					-0-
10	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
11	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
12	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
01	279	N	271	-0-	-8	B	-0-	271	2			N	-0-					-0-
*02	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	214	-0-	-26	B	-0-	214	2			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	2			N	-0-					-0-
12	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
01	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
02	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	692	-0-	-28	B	-0-	59	1	633	2	N	-0-					-0-
10	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
11	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
12	713	N	710	-0-	-3	B	-0-	710	2			N	-0-					-0-
01	744	N	720	-0-	-24	B	-0-	720	2			N	-0-					-0-
*02	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
10	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
11	360	N	337	-0-	-23	B	-0-	337	2			N	-0-					-0-
12	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
02	319	N	309	-0-	-10	B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	454	-0-	-86	B	-0-	454	2			N	-0-					-0-
10	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
11	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
12	465	N	447	-0-	-18	B	-0-	447	2			N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
02	435	N	434	-0-	-1	B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	589	-0-	-11	B	-0-	589	2			N	-0-					-0-
10	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
11	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
12	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
01	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
*02	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
10	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
11	90	N	66	-0-	-24	B	-0-	66	2			N	-0-					-0-
12	93	N	65	-0-	-28	B	-0-	65	2			N	-0-					-0-
01	93	N	65	-0-	-28	B	-0-	65	2			N	-0-					-0-
*02	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	395	-0-	-25	B	-0-	395	2			N	-0-					-0-
10	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
11	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
12	403	N	374	-0-	-29	B	-0-	374	2			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
*02	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
10	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
11	510	N	502	-0-	-8	B	-0-	502	2			N	-0-					-0-
12	527	N	500	-0-	-27	B	-0-	500	2			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
02	493	N	490	-0-	-3	B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	597	-0-	-93	B	-0-	597	2			N	-0-					-0-
10	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
11	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
12	620	N	596	-0-	-24	B	-0-	596	2			N	-0-					-0-
01	620	N	604	-0-	-16	B	-0-	604	2			N	-0-					-0-
02	609	N	595	-0-	-14	B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	547	-0-	-23	B	-0-	547	2			N	-0-					-0-
10	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
11	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
12	558	N	533	-0-	-25	B	-0-	533	2			N	-0-					-0-
01	589	N	535	-0-	-54	B	-0-	535	2			N	-0-					-0-
02	522	N	519	-0-	-3	B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	361	-0-	-29	B	-0-	361	2			N	-0-					-0-
10	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
11	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
12	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					-0-
01	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
*02	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	651	-0-	-39	B	-0-	651	2			N	-0-					-0-
10	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
11	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					-0-
12	682	N	615	-0-	-67	B	-0-	615	2			N	-0-					-0-
01	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
02	580	N	559	-0-	-21	B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	90	N	63	-0-		-27 B	-0-	63	2			N	-0-					-0-
10	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					-0-
11	79	N	79	-0-		-0- B	-0-	79	2			N	-0-					-0-
12	76	N	76	-0-		-0- B	-0-	76	2			N	-0-					-0-
01	87	N	87	-0-		-0- B	-0-	87	2			N	-0-					-0-
02	87	N	80	-0-		-7 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	600	N	533	-0-		-67 B	-0-	533	2			N	-0-					-0-
10	576	N	576	-0-		-0- B	-0-	576	2			N	-0-					-0-
11	540	N	535	-0-		-5 B	-0-	535	2			N	-0-					-0-
12	558	N	551	-0-		-7 B	-0-	551	2			N	-0-					-0-
01	589	N	571	-0-		-18 B	-0-	571	2			N	-0-					-0-
*02	561	N	561	-0-		-0- B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	480	N	418	-0-		-62 B	-0-	418	2			N	-0-					-0-
10	443	N	443	-0-		-0- B	-0-	443	2			N	-0-					-0-
11	420	N	398	-0-		-22 B	-0-	398	2			N	-0-					-0-
12	434	N	418	-0-		-16 B	-0-	418	2			N	-0-					-0-
01	434	N	432	-0-		-2 B	-0-	432	2			N	-0-					-0-
*02	413	N	413	-0-		-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	690	N	606	-0-		-84 B	-0-	37	1	569	2	N	-0-					-0-
10	635	N	635	-0-		-0- B	-0-	8	1	627	2	N	-0-					-0-
11	630	N	547	-0-		-83 B	-0-	547	2			N	-0-					-0-
12	626	N	626	-0-		-0- B	-0-	626	2			N	-0-					-0-
01	625	N	625	-0-		-0- B	-0-	625	2			N	-0-					-0-
*02	641	N	641	-0-		-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	630	N	557	-0-		-73 B	-0-	557	2			N	-0-					-0-
10	665	N	665	-0-		-0- B	-0-	665	2			N	-0-					-0-
11	549	N	549	-0-		-0- B	-0-	549	2			N	-0-					-0-
12	589	N	567	-0-		-22 B	-0-	567	2			N	-0-					-0-
01	651	N	649	-0-		-2 B	-0-	649	2			N	-0-					-0-
*02	642	N	642	-0-		-0- B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	279	-0-	-21	B	-0-	279	2			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
11	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
*02	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	896	-0-	-64	B	-0-	896	2			N	-0-					-0-
10	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
11	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
12	930	N	850	-0-	-80	B	-0-	850	2			N	-0-					-0-
01	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
*02	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	460	-0-	-50	B	-0-	460	2			N	-0-					-0-
10	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
11	450	N	424	-0-	-26	B	-0-	424	2			N	-0-					-0-
12	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
01	496	N	469	-0-	-27	B	-0-	469	2			N	-0-					-0-
*02	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	172	-0-	-128	B	-0-	172	2			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
12	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
01	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
*02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	135	2	51	9	N	46					94
10	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					94
11	60	N	41	-0-	-19	B	-0-	41	2			N	-0-					94
12	186	N	53	-0-	-133	B	-0-	53	2			N	-0-					94
01	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																		

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	422	-0-	-58	B	-0-	422	2			N	-0-					-0-
10	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
11	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
12	434	N	417	-0-	-17	B	-0-	417	2			N	-0-					-0-
01	465	N	462	-0-	-3	B	-0-	462	2			N	-0-					-0-
02	435	N	415	-0-	-20	B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	429	-0-	-51	B	-0-	429	2			N	-0-					-0-
10	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
11	450	N	403	-0-	-47	B	-0-	403	2			N	-0-					-0-
12	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-
01	465	N	455	-0-	-10	B	-0-	455	2			N	-0-					-0-
*02	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
01	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
*02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
01	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
*02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
*02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
10	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
11	600	N	504	-0-	-96 B	-0-	504	2			N	-0-					-0-
12	620	N	472	-0-	-148 B	-0-	472	2			N	-0-					-0-
01	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-
*02	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
10	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
11	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-
12	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*02	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	87	N	66	-0-	-21 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	480	N	436	-0-	-44 B	-0-	436	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-
12	465	N	387	-0-	-78 B	-0-	387	2			N	-0-					-0-
01	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-
*02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	900	N	830	-0-	-70 B	-0-	830	2			N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
11	810	N	802	-0-	-8 B	-0-	802	2			N	-0-					-0-
12	868	N	794	-0-	-74 B	-0-	794	2			N	-0-					-0-
01	837	N	751	-0-	-86 B	-0-	751	2			N	-0-					-0-
02	783	N	734	-0-	-49 B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
*02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	511	-0-	-29 B	-0-	511	2			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
12	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
01	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
02	493	N	475	-0-	-18 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	496	N	436	-0-	-60 B	-0-	436	2			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
02	464	N	441	-0-	-23 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	589	N	493	-0-	-96 B	-0-	493	2			N	-0-					-0-
01	527	N	507	-0-	-20 B	-0-	507	2			N	-0-					-0-
*02	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
02	145	N	130	-0-	-15 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	358	-0-	-32 B	-0-	358	2			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	348	N	328	-0-	-20 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
10	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
11	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
02	348	N	323	-0-	-25 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	217	N	102	-0-	-115 B	-0-	102	2			N	-0-					-0-
11	180	N	76	-0-	-104 B	-0-	76	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-
10	155	N	82	-0-	-73 B	-0-	82	2			N	-0-					-0-
11	150	N	65	-0-	-85 B	-0-	65	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
02	58	N	47	-0-	-11 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
10	155	N	37	-0-	-118 B	-0-	37	2			N	-0-					-0-
11	120	N	44	-0-	-76 B	-0-	44	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	58	N	57	-0-	-1 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	377	N	361	-0-	-16 B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1179	-0-	-81 B	-0-	1179	2			N	-0-					-0-
10	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
11	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
12	1209	N	1053	-0-	-156 B	-0-	1053	2			N	-0-					-0-
01	1240	N	1121	-0-	-119 B	-0-	1121	2			N	-0-					-0-
02	1131	N	1060	-0-	-71 B	-0-	1060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	514	-0-	-56 B	-0-	514	2			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
01	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
02	522	N	481	-0-	-41 B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	840	N	763	-0-		-77	B	-0-	74	1	689	2	N	-0-					-0-
10	774	N	774	-0-		-0-	B	-0-	774	2			N	-0-					-0-
11	810	N	751	-0-		-59	B	-0-	751	2			N	-0-					-0-
12	785	N	785	-0-		-0-	B	-0-	785	2			N	-0-					-0-
01	803	N	803	-0-		-0-	B	-0-	803	2			N	-0-					-0-
02	725	N	703	-0-		-22	B	-0-	703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1620	N	1439	-0-		-181	B	-0-	1439	2			N	-0-					-0-
10	1515	N	1515	-0-		-0-	B	-0-	1515	2			N	-0-					-0-
11	1410	N	1350	-0-		-60	B	-0-	1350	2			N	-0-					-0-
12	1488	N	1393	-0-		-95	B	-0-	1393	2			N	-0-					-0-
01	1519	N	1485	-0-		-34	B	-0-	1485	2			N	-0-					-0-
*02	1344	N	1344	-0-		-0-	B	-0-	1344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	962	N	962	-0-		-0-	B	-0-	962	2			N	-0-					-0-
10	983	N	983	-0-		-0-	B	-0-	983	2			N	-0-					-0-
11	940	N	940	-0-		-0-	B	-0-	940	2			N	-0-					-0-
12	921	N	921	-0-		-0-	B	-0-	921	2			N	-0-					-0-
01	979	N	979	-0-		-0-	B	-0-	979	2			N	-0-					-0-
*02	851	N	851	-0-		-0-	B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	634	N	634	-0-		-0-	B	-0-	634	2			N	-0-					-0-
10	662	N	662	-0-		-0-	B	-0-	662	2			N	-0-					-0-
11	636	N	636	-0-		-0-	B	-0-	636	2			N	-0-					-0-
12	651	N	638	-0-		-13	B	-0-	638	2			N	-0-					-0-
01	692	N	692	-0-		-0-	B	-0-	692	2			N	-0-					-0-
02	609	N	576	-0-		-33	B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	780	N	712	-0-		-68	B	-0-	712	2			N	-0-					-0-
10	701	N	701	-0-		-0-	B	-0-	701	2			N	-0-					-0-
11	711	N	711	-0-		-0-	B	-0-	711	2			N	-0-					-0-
12	744	N	679	-0-		-65	B	-0-	679	2			N	-0-					-0-
01	713	N	704	-0-		-9	B	-0-	704	2			N	-0-					-0-
02	696	N	660	-0-		-36	B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
10	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
11	510	N	507	-0-	-3	B	-0-	507	2			N	-0-					-0-
12	527	N	504	-0-	-23	B	-0-	504	2			N	-0-					-0-
01	496	N	473	-0-	-23	B	-0-	473	2			N	-0-					-0-
02	493	N	463	-0-	-30	B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	457	-0-	-83	B	-0-	457	2			N	-0-					-0-
10	465	N	423	-0-	-42	B	-0-	423	2			N	-0-					-0-
11	450	N	443	-0-	-7	B	-0-	443	2			N	-0-					-0-
12	465	N	395	-0-	-70	B	-0-	395	2			N	-0-					-0-
01	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
02	435	N	417	-0-	-18	B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	561	-0-	-9	B	-0-	561	2			N	-0-					-0-
10	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
11	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
12	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-
01	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
02	551	N	495	-0-	-56	B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
10	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*02	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
11	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
01	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
02	609	N	605	-0-	-4 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
02	319	N	303	-0-	-16 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	696	-0-	-54 B	-0-	696	2			N	-0-					-0-
10	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
11	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
12	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
02	667	N	655	-0-	-12 B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
12	465	N	338	-0-	-127 B	-0-	338	2			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*02	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1077	N	1077	-0-	-0-	B	-0-	1077	2		N	-0-					-0-
10	1084	N	1084	-0-	-0-	B	-0-	1084	2		N	-0-					-0-
11	1037	N	1037	-0-	-0-	B	-0-	1037	2		N	-0-					-0-
12	954	N	954	-0-	-0-	B	-0-	954	2		N	-0-					-0-
01	1056	N	1056	-0-	-0-	B	-0-	1056	2		N	-0-					-0-
*02	1003	N	1003	-0-	-0-	B	-0-	1003	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	926	-0-	-64	B	-0-	926	2		N	-0-					-0-
10	952	N	952	-0-	-0-	B	-0-	952	2		N	-0-					-0-
11	930	N	908	-0-	-22	B	-0-	908	2		N	-0-					-0-
12	961	N	881	-0-	-80	B	-0-	881	2		N	-0-					-0-
01	961	N	921	-0-	-40	B	-0-	921	2		N	-0-					101
02	870	N	836	-0-	-34	B	-0-	836	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	537	-0-	-33	B	-0-	537	2		N	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	543	2		N	-0-					-0-
11	535	N	535	-0-	-0-	B	-0-	535	2		N	-0-					-0-
12	558	N	519	-0-	-39	B	-0-	519	2		N	-0-					-0-
01	558	N	555	-0-	-3	B	-0-	555	2		N	-0-					-0-
02	522	N	501	-0-	-21	B	-0-	501	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	457	-0-	-233	B	-0-	457	2		N	-0-					-0-
10	453	N	453	-0-	-0-	B	-0-	453	2		N	-0-					-0-
11	491	N	491	-0-	-0-	B	-0-	491	2		N	-0-					-0-
12	465	N	463	-0-	-2	B	-0-	463	2		N	-0-					-0-
01	480	N	480	-0-	-0-	B	-0-	480	2		N	-0-					-0-
02	464	N	423	-0-	-41	B	-0-	423	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	612	-0-	-48	B	-0-	612	2		N	-0-					-0-
10	636	N	636	-0-	-0-	B	-0-	636	2		N	-0-					-0-
11	647	N	647	-0-	-0-	B	-0-	647	2		N	-0-					-0-
12	640	N	640	-0-	-0-	B	-0-	640	2		N	-0-					-0-
01	678	N	678	-0-	-0-	B	-0-	678	2		N	-0-					-0-
02	638	N	589	-0-	-49	B	-0-	589	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	396	N	396	-0-	-0-	B -0-	396	2			N	-0-					-0-
10	405	N	405	-0-	-0-	B -0-	405	2			N	-0-					-0-
11	396	N	396	-0-	-0-	B -0-	396	2			N	-0-					-0-
12	403	N	393	-0-	-10	B -0-	393	2			N	-0-					-0-
01	411	N	411	-0-	-0-	B -0-	411	2			N	-0-					-0-
02	377	N	355	-0-	-22	B -0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	420	N	404	-0-	-16	B -0-	404	2			N	-0-					-0-
10	433	N	433	-0-	-0-	B -0-	433	2			N	-0-					-0-
11	411	N	411	-0-	-0-	B -0-	411	2			N	-0-					-0-
12	403	N	353	-0-	-50	B -0-	353	2			N	-0-					-0-
01	434	N	424	-0-	-10	B -0-	424	2			N	-0-					-0-
*02	411	N	411	-0-	-0-	B -0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1500	N	1269	-0-	-231	B -0-	1269	2			N	-0-					-0-
10	1284	N	1284	-0-	-0-	B -0-	1284	2			N	-0-					-0-
11	1283	N	1283	-0-	-0-	B -0-	1283	2			N	-0-					-0-
12	1302	N	1047	-0-	-255	B -0-	1047	2			N	-0-					-0-
01	1271	N	1216	-0-	-55	B -0-	1216	2			N	-0-					-0-
02	1247	N	1220	-0-	-27	B -0-	1220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	538	N	538	-0-	-0-	B -0-	538	2			N	-0-					-0-
10	496	N	491	-0-	-5	B -0-	491	2			N	-0-					-0-
11	554	N	554	-0-	-0-	B -0-	554	2			N	-0-					-0-
12	558	N	488	-0-	-70	B -0-	488	2			N	-0-					-0-
01	521	N	521	-0-	-0-	B -0-	521	2			N	-0-					-0-
02	522	N	511	-0-	-11	B -0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	621	N	621	-0-	-0-	B -0-	621	2			N	-0-					-0-
10	681	N	681	-0-	-0-	B -0-	681	2			N	-0-					-0-
11	700	N	700	-0-	-0-	B -0-	700	2			N	-0-					-0-
12	678	N	678	-0-	-0-	B -0-	678	2			N	-0-					-0-
01	729	N	729	-0-	-0-	B -0-	729	2			N	-0-					-0-
*02	615	N	615	-0-	-0-	B -0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1147	-0-	-143 B	-0-	1147	2			N	-0-					-0-
10	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
11	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
12	1178	N	1118	-0-	-60 B	-0-	1118	2			N	-0-					-0-
01	1240	N	1104	-0-	-136 B	-0-	1104	2			N	-0-					-0-
02	1131	N	1116	-0-	-15 B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	617	-0-	-103 B	-0-	617	2			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
11	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-
12	651	N	616	-0-	-35 B	-0-	616	2			N	-0-					-0-
01	651	N	630	-0-	-21 B	-0-	630	2			N	-0-					-0-
02	667	N	622	-0-	-45 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	417	-0-	-243 B	-0-	417	2			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
11	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	589	N	421	-0-	-168 B	-0-	421	2			N	-0-					-0-
02	435	N	397	-0-	-38 B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	406	N	307	-0-	-99 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-
02	551	N	523	-0-	-28 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
02	261	N	248	-0-	-13 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	782	-0-	-88 B	-0-	782	2			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
12	806	N	688	-0-	-118 B	-0-	688	2			N	-0-					-0-
01	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
02	754	N	721	-0-	-33 B	-0-	721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	924	-0-	-66 B	-0-	924	2			N	-0-					-0-
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
12	961	N	852	-0-	-109 B	-0-	852	2			N	-0-					-0-
01	930	N	929	-0-	-1 B	-0-	929	2			N	-0-					-0-
02	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
11	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
12	961	N	848	-0-	-113 B	-0-	848	2			N	-0-					-0-
01	899	N	874	-0-	-25 B	-0-	874	2			N	-0-					-0-
02	899	N	820	-0-	-79 B	-0-	820	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
10	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
11	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
12	527	N	501	-0-	-26	B	-0-	501	2			N	-0-					-0-
01	527	N	526	-0-	-1	B	-0-	526	2			N	-0-					-0-
*02	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	518	-0-	-52	B	-0-	518	2			N	-0-					-0-
10	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
11	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
12	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
01	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
02	551	N	507	-0-	-44	B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
10	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
11	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
12	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
01	806	N	802	-0-	-4	B	-0-	802	2			N	-0-					-0-
02	725	N	-0-	-0-	-725	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	586	-0-	-74	B	-0-	586	2			N	-0-					-0-
10	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
11	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
12	620	N	505	-0-	-115	B	-0-	505	2			N	-0-					-0-
01	620	N	614	-0-	-6	B	-0-	614	2			N	-0-					93
02	609	N	586	-0-	-23	B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
10	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
11	870	N	867	-0-	-3	B	-0-	867	2			N	-0-					-0-
12	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
01	928	N	928	-0-	-0-	B	-0-	928	2			N	-0-					-0-
02	841	N	-0-	-0-	-841	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
02	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
10	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
11	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
01	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
02	841	N	-0-	-0-	-841 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
10	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
01	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
02	406	N	315	-0-	-91 B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	322	-0-		-8 B	-0-	322	2			N	-0-					-0-
10	341	N	333	-0-		-8 B	-0-	333	2			N	-0-					-0-
11	330	N	327	-0-		-3 B	-0-	327	2			N	-0-					-0-
12	341	N	297	-0-		-44 B	-0-	297	2			N	-0-					-0-
01	341	N	327	-0-		-14 B	-0-	327	2			N	-0-					-0-
02	319	N	297	-0-		-22 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	144	-0-		-66 B	-0-	144	2			N	-0-					-0-
10	164	N	164	-0-		-0- B	-0-	164	2			N	-0-					-0-
11	170	N	170	-0-		-0- B	-0-	170	2			N	-0-					-0-
12	159	N	159	-0-		-0- B	-0-	159	2			N	-0-					-0-
01	195	N	195	-0-		-0- B	-0-	195	2			N	-0-					-0-
02	174	N	171	-0-		-3 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-		-14 B	-0-	406	2			N	-0-					101
10	411	N	411	-0-		-0- B	-0-	411	2			N	-0-					101
11	420	N	413	-0-		-7 B	-0-	413	2			N	-0-					101
12	434	N	391	-0-		-43 B	-0-	391	2			N	-0-					101
01	438	N	438	-0-		-0- B	-0-	438	2			N	-0-					-0-
02	406	N	377	-0-		-29 B	-0-	377	2			N	-0-					101
03/01 BALANCING DATE STATUS -> -0-																		

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	735	N	735	-0-		-0- B	-0-	735	2			N	-0-					-0-
10	733	N	733	-0-		-0- B	-0-	733	2			N	-0-					-0-
11	776	N	776	-0-		-0- B	-0-	776	2			N	-0-					-0-
12	749	N	749	-0-		-0- B	-0-	749	2			N	-0-					-0-
01	784	N	784	-0-		-0- B	-0-	784	2			N	-0-					-0-
*02	732	N	732	-0-		-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	671	-0-		-19 B	-0-	671	2			N	-0-					-0-
10	666	N	666	-0-		-0- B	-0-	666	2			N	-0-					-0-
11	657	N	657	-0-		-0- B	-0-	657	2			N	-0-					-0-
12	682	N	628	-0-		-54 B	-0-	628	2			N	-0-					-0-
01	670	N	670	-0-		-0- B	-0-	670	2			N	-0-					-0-
02	638	N	434	-0-		-204 B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	369	-0-		-21 B	-0-	369	2			N	-0-					-0-
10	379	N	379	-0-		-0- B	-0-	379	2			N	-0-					-0-
11	373	N	373	-0-		-0- B	-0-	373	2			N	-0-					-0-
12	372	N	337	-0-		-35 B	-0-	337	2			N	-0-					-0-
01	374	N	374	-0-		-0- B	-0-	374	2			N	-0-					-0-
02	348	N	323	-0-		-25 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	338	-0-		-82 B	-0-	338	2			N	-0-					-0-
10	444	N	444	-0-		-0- B	-0-	444	2			N	-0-					-0-
11	437	N	437	-0-		-0- B	-0-	437	2			N	-0-					-0-
12	432	N	432	-0-		-0- B	-0-	432	2			N	-0-					-0-
01	474	N	474	-0-		-0- B	-0-	474	2			N	-0-					-0-
02	406	N	367	-0-		-39 B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	416	-0-		-34 B	-0-	416	2			N	-0-					-0-
10	419	N	419	-0-		-0- B	-0-	419	2			N	-0-					-0-
11	439	N	439	-0-		-0- B	-0-	439	2			N	-0-					-0-
12	434	N	382	-0-		-52 B	-0-	382	2			N	-0-					-0-
01	483	N	483	-0-		-0- B	-0-	483	2			N	-0-					-0-
02	435	N	396	-0-		-39 B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	516	-0-		-84 B	-0-	516	2			N	-0-					-0-
10	508	N	508	-0-		-0- B	-0-	508	2			N	-0-					-0-
11	548	N	548	-0-		-0- B	-0-	548	2			N	-0-					-0-
12	527	N	484	-0-		-43 B	-0-	484	2			N	-0-					-0-
01	569	N	569	-0-		-0- B	-0-	569	2			N	-0-					-0-
02	522	N	492	-0-		-30 B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	781	-0-		-29 B	-0-	781	2			N	-0-					-0-
10	823	N	823	-0-		-0- B	-0-	823	2			N	-0-					-0-
11	865	N	865	-0-		-0- B	-0-	865	2			N	-0-					-0-
12	824	N	824	-0-		-0- B	-0-	824	2			N	-0-					-0-
01	881	N	881	-0-		-0- B	-0-	881	2			N	-0-					-0-
02	783	N	728	-0-		-55 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	848	-0-	-52 B	-0-	848	2			N	-0-					-0-
10	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
12	868	N	672	-0-	-196 B	-0-	672	2			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
01	558	N	318	-0-	-240 B	-0-	318	2			N	-0-					-0-
02	551	N	103	-0-	-448 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
*02	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	174	N	158	-0-	-16 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	541	-0-	-29 B	-0-	541	2			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
12	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
*02	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1092	-0-	-228 B	-0-	1092	2			N	-0-					-0-
10	1240	N	1044	-0-	-196 B	-0-	1044	2			N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
12	1116	N	1062	-0-	-54 B	-0-	1062	2			N	-0-					-0-
01	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
*02	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1152	-0-	-18 B	-0-	1152	2			N	-0-					-0-
10	1209	N	1099	-0-	-110 B	-0-	1099	2			N	-0-					-0-
11	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
12	1178	N	1018	-0-	-160 B	-0-	1018	2			N	-0-					-0-
01	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
02	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	2			N	-0-					-0-
10	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
10	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
11	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
12	1364	N	1103	-0-	-261 B	-0-	1103	2			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
02	1218	N	1003	-0-	-215 B	-0-	1003	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	525	-0-	-45 B	-0-	525	2			N	-0-					-0-
10	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
12	558	N	491	-0-	-67 B	-0-	491	2			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
11	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
12	806	N	720	-0-	-86 B	-0-	720	2			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
02	725	N	690	-0-	-35 B	-0-	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1140	-0-	-120 B	-0-	1140	2			N	-0-					-0-
10	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
11	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
12	1178	N	1078	-0-	-100 B	-0-	1078	2			N	-0-					-0-
01	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
02	1189	N	1083	-0-	-106 B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1190	-0-	-10 B	-0-	1190	2			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
11	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
12	1240	N	977	-0-	-263 B	-0-	977	2			N	-0-					-0-
01	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
02	1160	N	965	-0-	-195 B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					93
10	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					93
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					93
12	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					93
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
02	406	N	382	-0-	-24 B	-0-	382	2			N	-0-					93
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	770	-0-	-10 B	-0-	770	2			N	-0-					-0-
10	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
12	806	N	704	-0-	-102 B	-0-	704	2			N	-0-					-0-
01	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
02	754	N	743	-0-	-11 B	-0-	743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
*02	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
10	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
12	527	N	443	-0-	-84 B	-0-	443	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	493	N	458	-0-	-35 B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					-0-
10	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
12	620	N	487	-0-	-133 B	-0-	487	2			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
02	493	N	479	-0-	-14 B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
02	174	N	162	-0-	-12 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	369	-0-		-51 B	-0-	369	2			N	-0-					-0-
10	403	N	366	-0-		-37 B	-0-	366	2			N	-0-					-0-
11	406	N	406	-0-		-0- B	-0-	406	2			N	-0-					-0-
12	372	N	331	-0-		-41 B	-0-	331	2			N	-0-					-0-
01	380	N	380	-0-		-0- B	-0-	380	2			N	-0-					-0-
02	406	N	372	-0-		-34 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	725	N	725	-0-		-0- B	-0-	725	2			N	-0-					-0-
10	868	N	782	-0-		-86 B	-0-	782	2			N	-0-					-0-
11	754	N	754	-0-		-0- B	-0-	754	2			N	-0-					-0-
12	744	N	717	-0-		-27 B	-0-	717	2			N	-0-					-0-
01	775	N	730	-0-		-45 B	-0-	730	2			N	-0-					-0-
*02	774	N	774	-0-		-0- B	-0-	774	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	492	-0-		-78 B	-0-	492	2			N	-0-					-0-
10	558	N	476	-0-		-82 B	-0-	476	2			N	-0-					-0-
11	515	N	515	-0-		-0- B	-0-	515	2			N	-0-					-0-
12	496	N	449	-0-		-47 B	-0-	449	2			N	-0-					-0-
01	526	N	526	-0-		-0- B	-0-	526	2			N	-0-					-0-
02	493	N	471	-0-		-22 B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	589	N	589	-0-		-0- B	-0-	589	2			N	-0-					-0-
10	558	N	531	-0-		-27 B	-0-	531	2			N	-0-					-0-
11	586	N	586	-0-		-0- B	-0-	586	2			N	-0-					-0-
12	558	N	526	-0-		-32 B	-0-	526	2			N	-0-					-0-
01	603	N	603	-0-		-0- B	-0-	603	2			N	-0-					-0-
02	522	N	521	-0-		-1 B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	263	N	263	-0-		-0- B	-0-	263	2			N	-0-					-0-
10	248	N	234	-0-		-14 B	-0-	234	2			N	-0-					-0-
11	258	N	258	-0-		-0- B	-0-	258	2			N	-0-					-0-
12	279	N	230	-0-		-49 B	-0-	230	2			N	-0-					-0-
01	268	N	268	-0-		-0- B	-0-	268	2			N	-0-					-0-
02	261	N	241	-0-		-20 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
12	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					35
02	232	N	229	-0-	-3 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
10	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*02	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	649	-0-	-41 B	-0-	649	2			N	-0-					-0-
10	713	N	620	-0-	-93 B	-0-	620	2			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
12	682	N	584	-0-	-98 B	-0-	584	2			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
*02	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*02	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	480	N	476	-0-		-4 B	-0-	476	2			N	-0-					-0-
10	527	N	437	-0-		-90 B	-0-	437	2			N	-0-					-0-
11	488	N	488	-0-		-0- B	-0-	488	2			N	-0-					-0-
12	496	N	426	-0-		-70 B	-0-	426	2			N	-0-					-0-
01	490	N	490	-0-		-0- B	-0-	490	2			N	-0-					-0-
02	464	N	456	-0-		-8 B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	510	N	505	-0-		-5 B	-0-	505	2			N	-0-					-0-
10	527	N	465	-0-		-62 B	-0-	465	2			N	-0-					-0-
11	510	N	503	-0-		-7 B	-0-	503	2			N	-0-					-0-
12	527	N	448	-0-		-79 B	-0-	448	2			N	-0-					-0-
01	522	N	522	-0-		-0- B	-0-	522	2			N	-0-					-0-
02	493	N	486	-0-		-7 B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	750	N	677	-0-		-73 B	-0-	677	2			N	-0-					-0-
10	744	N	681	-0-		-63 B	-0-	681	2			N	-0-					-0-
11	689	N	689	-0-		-0- B	-0-	689	2			N	-0-					-0-
12	713	N	611	-0-		-102 B	-0-	611	2			N	-0-					-0-
01	682	N	678	-0-		-4 B	-0-	678	2			N	-0-					-0-
02	667	N	659	-0-		-8 B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	570	N	434	-0-		-136 B	-0-	434	2			N	-0-					-0-
10	558	N	527	-0-		-31 B	-0-	527	2			N	-0-					-0-
11	515	N	515	-0-		-0- B	-0-	515	2			N	-0-					-0-
12	487	N	487	-0-		-0- B	-0-	487	2			N	-0-					-0-
01	565	N	565	-0-		-0- B	-0-	565	2			N	-0-					-0-
*02	541	N	541	-0-		-0- B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	665	N	665	-0-		-0- B	-0-	665	2			N	-0-					-0-
10	620	N	547	-0-		-73 B	-0-	547	2			N	-0-					-0-
11	667	N	667	-0-		-0- B	-0-	667	2			N	-0-					-0-
12	620	N	461	-0-		-159 B	-0-	461	2			N	-0-					-0-
01	558	N	525	-0-		-33 B	-0-	525	2			N	-0-					-0-
*02	623	N	623	-0-		-0- B	-0-	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	385	-0-		-35	B	-0-	385	2			N	-0-				-0-
10	403	N	368	-0-		-35	B	-0-	368	2			N	-0-				-0-
11	402	N	402	-0-		-0-	B	-0-	402	2			N	-0-				-0-
12	403	N	383	-0-		-20	B	-0-	383	2			N	-0-				-0-
01	395	N	395	-0-		-0-	B	-0-	395	2			N	-0-				-0-
02	377	N	370	-0-		-7	B	-0-	370	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	650	N	650	-0-		-0-	B	-0-	650	2			N	-0-				-0-
10	661	N	661	-0-		-0-	B	-0-	661	2			N	-0-				-0-
11	656	N	656	-0-		-0-	B	-0-	656	2			N	-0-				-0-
12	682	N	616	-0-		-66	B	-0-	616	2			N	-0-				-0-
01	651	N	650	-0-		-1	B	-0-	650	2			N	-0-				-0-
02	638	N	637	-0-		-1	B	-0-	637	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	146	-0-		-4	B	-0-	146	2			N	-0-				-0-
10	161	N	161	-0-		-0-	B	-0-	161	2			N	-0-				-0-
11	152	N	152	-0-		-0-	B	-0-	152	2			N	-0-				-0-
12	155	N	123	-0-		-32	B	-0-	123	2			N	-0-				-0-
01	155	N	129	-0-		-26	B	-0-	129	2			N	-0-				-0-
*02	167	N	167	-0-		-0-	B	-0-	167	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	257	N	257	-0-		-0-	B	-0-	257	2			N	-0-				-0-
10	279	N	271	-0-		-8	B	-0-	271	2			N	-0-				-0-
11	286	N	286	-0-		-0-	B	-0-	286	2			N	-0-				-0-
12	279	N	251	-0-		-28	B	-0-	251	2			N	-0-				-0-
01	289	N	289	-0-		-0-	B	-0-	289	2			N	-0-				-0-
*02	277	N	277	-0-		-0-	B	-0-	277	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	714	-0-		-36 B	-0-	714	2			N	-0-					-0-
10	775	N	677	-0-		-98 B	-0-	677	2			N	-0-					-0-
11	720	N	647	-0-		-73 B	-0-	647	2			N	-0-					-0-
12	744	N	675	-0-		-69 B	-0-	675	2			N	-0-					-0-
01	706	N	706	-0-		-0- B	-0-	706	2			N	-0-					-0-
*02	663	N	663	-0-		-0- B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	570	-0-		-0- B	-0-	570	2			N	-0-					-0-
10	589	N	573	-0-		-16 B	-0-	573	2			N	-0-					-0-
11	564	N	564	-0-		-0- B	-0-	564	2			N	-0-					-0-
12	589	N	504	-0-		-85 B	-0-	504	2			N	-0-					-0-
01	594	N	594	-0-		-0- B	-0-	594	2			N	-0-					-0-
02	551	N	551	-0-		-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	381	-0-		-39 B	-0-	381	2			N	-0-					-0-
10	318	N	318	-0-		-0- B	-0-	318	2			N	-0-					-0-
11	399	N	399	-0-		-0- B	-0-	399	2			N	-0-					-0-
12	403	N	278	-0-		-125 B	-0-	278	2			N	-0-					-0-
01	310	N	296	-0-		-14 B	-0-	296	2			N	-0-					-0-
02	377	N	203	-0-		-174 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	404	N	404	-0-		-0- B	-0-	404	2			N	-0-					-0-
10	403	N	378	-0-		-25 B	-0-	378	2			N	-0-					-0-
11	420	N	396	-0-		-24 B	-0-	396	2			N	-0-					-0-
12	403	N	335	-0-		-68 B	-0-	335	2			N	-0-					-0-
01	385	N	385	-0-		-0- B	-0-	385	2			N	-0-					-0-
02	377	N	374	-0-		-3 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	450	-0-		-60 B	-0-	450	2			N	-0-					-0-
10	527	N	483	-0-		-44 B	-0-	483	2			N	-0-					-0-
11	524	N	524	-0-		-0- B	-0-	524	2			N	-0-					-0-
12	465	N	453	-0-		-12 B	-0-	453	2			N	-0-					-0-
01	510	N	510	-0-		-0- B	-0-	510	2			N	-0-					-0-
*02	505	N	505	-0-		-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1272	-0-	-18	B	-0-	1272	2			N	-0-					-0-
10	1333	N	1198	-0-	-135	B	-0-	1198	2			N	-0-					-0-
11	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-
12	1302	N	1037	-0-	-265	B	-0-	1037	2			N	-0-					-0-
01	1209	N	1155	-0-	-54	B	-0-	1155	2			N	-0-					-0-
02	1218	N	1184	-0-	-34	B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
11	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
12	155	N	121	-0-	-34	B	-0-	121	2			N	-0-					-0-
01	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
*02	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
10	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					-0-
11	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
12	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
01	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-
*02	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	564	-0-	-36	B	-0-	564	2			N	-0-					-0-
10	620	N	511	-0-	-109	B	-0-	511	2			N	-0-					-0-
11	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
12	589	N	444	-0-	-145	B	-0-	444	2			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
02	580	N	561	-0-	-19	B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
10	310	N	278	-0-	-32	B	-0-	278	2			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
12	310	N	236	-0-	-74	B	-0-	236	2			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
02	290	N	286	-0-	-4	B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
10	434	N	432	-0-	-2	B	-0-	432	2			N	-0-					-0-
11	420	N	414	-0-	-6	B	-0-	414	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
*02	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	659	-0-	-121	B	-0-	659	2			N	-0-					-0-
10	744	N	673	-0-	-71	B	-0-	673	2			N	-0-					-0-
11	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
12	682	N	550	-0-	-132	B	-0-	550	2			N	-0-					-0-
01	682	N	593	-0-	-89	B	-0-	593	2			N	-0-					-0-
02	638	N	588	-0-	-50	B	-0-	588	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	284	-0-	-46	B	-0-	284	2			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
11	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
12	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
*02	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	321	-0-	-9	B	-0-	321	2			N	-0-					-0-
10	341	N	307	-0-	-34	B	-0-	307	2			N	-0-					-0-
11	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
12	341	N	278	-0-	-63	B	-0-	278	2			N	-0-					-0-
01	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-
02	319	N	306	-0-	-13	B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	594	-0-	-546 B	-0-	594	2			N	-0-					-0-
10	1054	N	554	-0-	-500 B	-0-	554	2			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
*02	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					35
10	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					35
11	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					35
12	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					35
01	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
*02	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	566	-0-	-34 B	-0-	566	2			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
12	589	N	534	-0-	-55 B	-0-	534	2			N	-0-					-0-
01	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
02	580	N	566	-0-	-14 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1020	-0-	-30 B	-0-	1020	2			N	-0-					-0-
10	1085	N	842	-0-	-243 B	-0-	842	2			N	-0-					-0-
11	1020	N	940	-0-	-80 B	-0-	940	2			N	-0-					-0-
12	1054	N	716	-0-	-338 B	-0-	716	2			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
*02	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2667	-0-	-273 B	-0-	2667	2			N	-0-					-0-
10	2976	N	2534	-0-	-442 B	-0-	2534	2			N	-0-					-0-
11	2776	N	2776	-0-	-0- B	-0-	2776	2			N	-0-					-0-
12	2759	N	2332	-0-	-427 B	-0-	2332	2			N	-0-					-0-
01	2542	N	2505	-0-	-37 B	-0-	2505	2			N	-0-					-0-
02	2697	N	2615	-0-	-82 B	-0-	2615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	895	-0-	-65 B	-0-	895	2			N	-0-					-0-
10	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
11	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
12	930	N	826	-0-	-104 B	-0-	826	2			N	-0-					-0-
01	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
*02	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
10	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
11	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
*02	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
*02	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	731	-0-	-49 B	-0-	731	2			N	-0-					-0-
10	806	N	726	-0-	-80 B	-0-	726	2			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
12	744	N	605	-0-	-139 B	-0-	605	2			N	-0-					-0-
01	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
02	696	N	678	-0-	-18 B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
10	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
01	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
02	145	N	115	-0-	-30 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
01	186	N	124	-0-	-62 B	-0-	124	2			N	-0-					-0-
02	116	N	98	-0-	-18 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
01	279	N	184	-0-	-95 B	-0-	184	2			N	-0-					-0-
02	145	N	34	-0-	-111 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	10	-0-	-20	B	-0-	10	2			N	-0-					-0-
10	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
11	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
01	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
*02	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
10	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
11	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	2			N	-0-					-0-
01	434	N	312	-0-	-122	B	-0-	312	2			N	-0-					-0-
02	290	N	131	-0-	-159	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
11	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
12	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
01	341	N	246	-0-	-95	B	-0-	246	2			N	-0-					-0-
02	232	N	133	-0-	-99	B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
11	120	N	100	-0-	-20	B	-0-	100	2			N	-0-					-0-
12	248	N	160	-0-	-88	B	-0-	160	2			N	-0-					-0-
01	186	N	121	-0-	-65	B	-0-	121	2			N	-0-					-0-
*02	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
10	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
11	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
12	155	N	116	-0-	-39	B	-0-	116	2			N	-0-					-0-
01	124	N	76	-0-	-48	B	-0-	76	2			N	-0-					-0-
02	87	N	52	-0-	-35	B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
01	248	N	168	-0-	-80 B	-0-	168	2			N	-0-					-0-
02	232	N	142	-0-	-90 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
*02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
10	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
12	669	N	648	-0-	-21 B	-0-	648	2			N	-0-					-0-
01	806	N	537	-0-	-269 B	-0-	537	2			N	-0-					-0-
02	464	N	462	-0-	-2 B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
*02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	310	N	212	-0-	-98 B	-0-	212	2			N	-0-					-0-
01	310	N	181	-0-	-129 B	-0-	181	2			N	-0-					-0-
02	145	N	118	-0-	-27 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
02	116	N	112	-0-	-4 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-
02	203	N	194	-0-	-9 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	337	-0-	-173 B	-0-	337	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
*02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
01	217	N	134	-0-	-83 B	-0-	134	2			N	-0-					-0-
02	116	N	88	-0-	-28 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
01	465	N	249	-0-	-216 B	-0-	249	2			N	-0-					-0-
*02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
12	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
*02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	372	N	303	-0-	-69 B	-0-	303	2			N	-0-					-0-
01	372	N	249	-0-	-123 B	-0-	249	2			N	-0-					-0-
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
01	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
02	116	N	109	-0-	-7 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	155	N	48	-0-	-107 B	-0-	48	2			N	-0-					-0-
01	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
*02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
02	261	N	225	-0-	-36 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
01	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
*02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
*02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	58	N	43	-0-	-15 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
02	58	N	35	-0-	-23 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-
02	145	N	46	-0-	-99 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	355	-0-	-35 B	-0-	355	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
12	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-
01	403	N	261	-0-	-142 B	-0-	261	2			N	-0-					-0-
02	203	N	173	-0-	-30 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
01	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-
02	116	N	92	-0-	-24 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
12	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
02	87	N	32	-0-	-55 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	403	N	241	-0-	-162 B	-0-	241	2			N	-0-					-0-
01	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
02	290	N	73	-0-	-217 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
10	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
01	868	N	344	-0-	-524 B	-0-	344	2			N	-0-					-0-
*02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
01	155	N	79	-0-	-76 B	-0-	79	2			N	-0-					-0-
02	87	N	73	-0-	-14 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1020	N	905	-0-	-115 B	-0-	905	2			N	-0-					-0-
10	992	N	949	-0-	-43 B	-0-	949	2			N	-0-					-0-
11	930	N	663	-0-	-267 B	-0-	663	2			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
01	961	N	832	-0-	-129 B	-0-	832	2			N	-0-					-0-
*02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
02	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
02	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

VISION STONE PETROLEUM, LLC 886192
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	188	N 188	-0-	-0-	B -0-	188	3			N	-0-					-0-
10	182	N 182	-0-	-0-	B -0-	182	3			N	-0-					-0-
11	159	N 159	-0-	-0-	B -0-	159	3			N	-0-					-0-
12	177	N 177	-0-	-0-	B -0-	177	3			N	-0-					-0-
*01	184	N 184	-0-	-0-	B -0-	184	3			N	-0-					-0-
*02	174	N 174	-0-	-0-	B -0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	270	N 270	-0-	-0-	B -0-	270	3			N	-0-					-0-
10	273	N 273	-0-	-0-	B -0-	273	3			N	-0-					-0-
11	88	N 88	-0-	-0-	B -0-	88	3			N	-0-					-0-
12	295	N 295	-0-	-0-	B -0-	295	3			N	-0-					-0-
*01	290	N 290	-0-	-0-	B -0-	290	3			N	-0-					-0-
*02	257	N 257	-0-	-0-	B -0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	27	N	27	-0-	-0-	B -0-	27	3			N	-0-					-0-
10	22	N	22	-0-	-0-	B -0-	22	3			N	-0-					-0-
11	27	N	27	-0-	-0-	B -0-	27	3			N	-0-					-0-
12	46	N	46	-0-	-0-	B -0-	46	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	B -0-	44	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	B -0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	350	N	350	-0-	-0-	B -0-	350	3			N	-0-					-0-
10	429	N	429	-0-	-0-	B -0-	429	3			N	-0-					-0-
11	442	N	442	-0-	-0-	B -0-	442	3			N	-0-					-0-
12	431	N	431	-0-	-0-	B -0-	431	3			N	-0-					-0-
01	378	N	378	-0-	-0-	B -0-	378	3			N	-0-					-0-
02	435	N	424	-0-	-11	B -0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1	N	1	-0-	-0-	B -0-	1	1			N	-0-					-0-
10	237	N	237	-0-	-0-	B -0-	237	3			N	-0-					-0-
11	136	N	136	-0-	-0-	B -0-	136	3			N	-0-					-0-
12	98	N	98	-0-	-0-	B -0-	98	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B -0-	155	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	B -0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	1	-0-	-209	B -0-	1	1			N	-0-					-0-
10	269	N	269	-0-	-0-	B -0-	269	3			N	-0-					-0-
11	218	N	218	-0-	-0-	B -0-	218	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B -0-	197	3			N	-0-					-0-
01	217	N	212	-0-	-5	B -0-	212	3			N	-0-					-0-
02	203	N	201	-0-	-2	B -0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	510	N	1	-0-	-509	B -0-	1	1			N	-0-					-0-
10	414	N	414	-0-	-0-	B -0-	414	3			N	-0-					-0-
11	217	N	217	-0-	-0-	B -0-	217	3			N	-0-					-0-
12	114	N	114	-0-	-0-	B -0-	114	3			N	-0-					-0-
01	403	N	241	-0-	-162	B -0-	241	3			N	-0-					-0-
02	203	N	197	-0-	-6	B -0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	1			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
02	174	N	144	-0-	-30 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
02	58	N	47	-0-	-11 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	1	-0-	-179 B	-0-	1	1			N	-0-					-0-
10	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
*02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	14	N	6	-0-	-8 B	-0-	6	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
02	58	N	1	-0-	-57 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
02	261	N	244	-0-	-17 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	341	N	289	-0-	-52 B	-0-	289	2			N	-0-					-0-
*02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
10	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
11	840	N	551	-0-	-289 B	-0-	551	3			N	-0-					-0-
12	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
*02	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	516	-0-	-117 B	-0-	516	3			N	-0-					-0-
10	713	N	611	-0-	-102 B	-0-	611	3			N	-0-					-0-
11	630	N	448	-0-	-182 B	-0-	448	3			N	-0-					-0-
12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*02	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
11	660	N	432	-0-	-228 B	-0-	432	3			N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
*02	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
*02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
02	29	N	5	-0-	-24 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	1	-0-	-7 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
01	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
*02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	1	-0-	-13 B	-0-	1	1			Y	-0-					78
10	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
12	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
01	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
*02	2	N	2	-0-	-0- B	-0-	2	1			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	1	-0-	-13 B	-0-	1	1			Y	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			Y	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	2			Y	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	35	-0-		-235 B	-0-	35	2		Y	-0-			-0-
10	267	N	267	-0-		-0- B	-0-	267	2		Y	-0-			-0-
11	240	N	223	-0-		-17 B	-0-	223	2		Y	-0-			-0-
12	277	N	277	-0-		-0- B	-0-	277	2		Y	-0-			-0-
01	279	N	268	-0-		-11 B	-0-	268	2		Y	-0-			-0-
02	203	N	NO RPT	-0-		-203 B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															

SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	103	N	103	-0-		-0- B	-0-	103	3		N	-0-			-0-
10	93	N	93	-0-		-0- B	-0-	93	3		N	-0-			-0-
11	90	N	1	-0-		-89 B	-0-	1	1		N	-0-			-0-
12	130	N	130	-0-		-0- B	-0-	130	3		N	-0-			-0-
01	93	N	85	-0-		-8 B	-0-	85	3		N	-0-			-0-
*02	52	N	52	-0-		-0- B	-0-	52	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-		-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	75	N	75	-0-		-0- B	-0-	75	3		N	-0-			-0-
10	89	N	89	-0-		-0- B	-0-	89	3		N	-0-			-0-
11	60	N	1	-0-		-59 B	-0-	1	1		N	-0-			-0-
12	62	N	47	-0-		-15 B	-0-	47	3		N	-0-			-0-
01	62	N	23	-0-		-39 B	-0-	23	3		N	-0-			-0-
*02	5	N	5	-0-		-0- B	-0-	5	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	216	N	216	-0-		-0- B	-0-	216	3		N	-0-			-0-
10	281	N	281	-0-		-0- B	-0-	281	3		N	-0-			-0-
11	247	N	247	-0-		-0- B	-0-	247	3		N	-0-			-0-
12	228	N	228	-0-		-0- B	-0-	228	3		N	-0-			-0-
01	279	N	277	-0-		-2 B	-0-	277	3		N	-0-			-0-
02	232	N	215	-0-		-17 B	-0-	215	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-		-29 B	-0-	1	1			N	-0-					-0-
10	58	N	58	-0-		-0- B	-0-	58	2			N	-0-					-0-
11	38	N	38	-0-		-0- B	-0-	38	3			N	-0-					-0-
12	33	N	33	-0-		-0- B	-0-	33	3			N	-0-					-0-
01	62	N	1	-0-		-61 B	-0-	1	1			N	-0-					-0-
02	29	N	1	-0-		-28 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	204	N	204	-0-		-0- B	-0-	13	1	191	2	N	-0-					-0-
10	217	N	201	-0-		-16 B	-0-	13	1	188	2	N	-0-					-0-
11	210	N	130	-0-		-80 B	-0-	13	1	117	2	N	-0-					-0-
12	191	N	191	-0-		-0- B	-0-	13	1	178	2	N	-0-					-0-
01	194	N	194	-0-		-0- B	-0-	13	1	181	2	N	-0-					-0-
*02	182	N	182	-0-		-0- B	-0-	13	1	169	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-		-0- B	-0-	13	1	200	2	N	-0-					-0-
10	217	N	210	-0-		-7 B	-0-	13	1	197	2	N	-0-					-0-
11	210	N	136	-0-		-74 B	-0-	13	1	123	2	N	-0-					-0-
12	217	N	200	-0-		-17 B	-0-	13	1	187	2	N	-0-					-0-
01	217	N	203	-0-		-14 B	-0-	13	1	190	2	N	-0-					-0-
*02	181	N	181	-0-		-0- B	-0-	13	1	168	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-		-0- B	-0-	16	1	233	2	N	-0-					-0-
10	247	N	247	-0-		-0- B	-0-	16	1	231	2	N	-0-					-0-
11	161	N	161	-0-		-0- B	-0-	15	1	146	2	N	-0-					-0-
12	236	N	236	-0-		-0- B	-0-	16	1	220	2	N	-0-					-0-
01	240	N	240	-0-		-0- B	-0-	16	1	224	2	N	-0-					-0-
*02	221	N	221	-0-		-0- B	-0-	16	1	205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-		-0- B	-0-	8	1	115	2	N	-0-					-0-
10	124	N	120	-0-		-4 B	-0-	8	1	112	2	N	-0-					-0-
11	120	N	67	-0-		-53 B	-0-	6	1	61	2	N	-0-					-0-
12	110	N	110	-0-		-0- B	-0-	7	1	103	2	N	-0-					-0-
*01	124	N	113	-0-		-11 B	-0-	8	1	105	2	N	-0-					-0-
*02	98	N	98	-0-		-0- B	-0-	7	1	91	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	270	N	270	-0-		-0-	B	-0-	17	1	253	2	N	-0-					-0-
10	267	N	267	-0-		-0-	B	-0-	17	1	250	2	N	-0-					-0-
11	175	N	175	-0-		-0-	B	-0-	17	1	158	2	N	-0-					-0-
12	257	N	257	-0-		-0-	B	-0-	17	1	240	2	N	-0-					-0-
01	260	N	260	-0-		-0-	B	-0-	17	1	243	2	N	-0-					-0-
*02	236	N	236	-0-		-0-	B	-0-	17	1	219	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	186	N	186	-0-		-0-	B	-0-	12	1	174	2	N	-0-					-0-
10	183	N	183	-0-		-0-	B	-0-	12	1	171	2	N	-0-					-0-
11	120	N	118	-0-		-2	B	-0-	11	1	107	2	N	-0-					-0-
12	173	N	173	-0-		-0-	B	-0-	11	1	162	2	N	-0-					-0-
01	176	N	176	-0-		-0-	B	-0-	12	1	164	2	N	-0-					-0-
*02	165	N	165	-0-		-0-	B	-0-	12	1	153	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	396	N	396	-0-		-0-	B	-0-	25	1	371	2	N	-0-					-0-
10	403	N	394	-0-		-9	B	-0-	25	1	369	2	N	-0-					-0-
11	390	N	256	-0-		-134	B	-0-	25	1	231	2	N	-0-					-0-
12	384	N	384	-0-		-0-	B	-0-	25	1	359	2	N	-0-					-0-
01	403	N	387	-0-		-16	B	-0-	25	1	362	2	N	-0-					-0-
*02	338	N	338	-0-		-0-	B	-0-	24	1	314	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	275	N	275	-0-		-0-	B	-0-	17	1	258	2	N	-0-					-0-
10	272	N	272	-0-		-0-	B	-0-	17	1	255	2	N	-0-					-0-
11	175	N	175	-0-		-0-	B	-0-	17	1	158	2	N	-0-					-0-
12	262	N	262	-0-		-0-	B	-0-	17	1	245	2	N	-0-					-0-
01	265	N	265	-0-		-0-	B	-0-	17	1	248	2	N	-0-					-0-
*02	240	N	240	-0-		-0-	B	-0-	17	1	223	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	60	N	45	-0-		-15	B	-0-	5	1	40	2	N	-0-					-0-
10	62	N	61	-0-		-1	B	-0-	5	1	56	2	N	-0-					-0-
11	60	N	39	-0-		-21	B	-0-	5	1	34	2	N	-0-					-0-
12	62	N	60	-0-		-2	B	-0-	5	1	55	2	N	-0-					-0-
01	62	N	58	-0-		-4	B	-0-	5	1	53	2	N	-0-					-0-
*02	51	N	51	-0-		-0-	B	-0-	5	1	46	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	338	-0-	-52 B	-0-	38	1	300	2	N	-0-			-0-
10	457	N	457	-0-	-0- B	-0-	38	1	419	2	N	-0-			-0-
11	420	N	294	-0-	-126 B	-0-	38	1	256	2	N	-0-			-0-
12	453	N	453	-0-	-0- B	-0-	38	1	415	2	N	-0-			-0-
01	439	N	439	-0-	-0- B	-0-	38	1	401	2	N	-0-			-0-
*02	383	N	383	-0-	-0- B	-0-	38	1	345	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	67	-0-	-23 B	-0-	7	1	60	2	N	-0-			-0-
10	93	N	91	-0-	-2 B	-0-	7	1	84	2	N	-0-			-0-
11	90	N	58	-0-	-32 B	-0-	7	1	51	2	N	-0-			-0-
12	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-			-0-
01	93	N	87	-0-	-6 B	-0-	7	1	80	2	N	-0-			-0-
*02	76	N	76	-0-	-0- B	-0-	7	1	69	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-			-0-
10	254	N	254	-0-	-0- B	-0-	16	1	238	2	N	-0-			-0-
11	131	N	131	-0-	-0- B	-0-	13	1	118	2	N	-0-			-0-
12	244	N	244	-0-	-0- B	-0-	16	1	228	2	N	-0-			-0-
01	241	N	241	-0-	-0- B	-0-	16	1	225	2	N	-0-			-0-
*02	226	N	226	-0-	-0- B	-0-	16	1	210	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-			-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-			-0-
11	270	N	206	-0-	-64 B	-0-	206	3			N	-0-			-0-
12	285	N	285	-0-	-0- B	-0-	285	2			N	-0-			-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-			-0-
*02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-			-0-
10	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-			-0-
11	155	N	155	-0-	-0- B	-0-	15	1	140	2	N	-0-			-0-
12	124	N	115	-0-	-9 B	-0-	8	1	107	2	N	-0-			-0-
01	124	N	118	-0-	-6 B	-0-	8	1	110	2	N	-0-			-0-
02	145	N	110	-0-	-35 B	-0-	8	1	102	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	60	N	16	-0-	-44 B	-0-	16	3			N	-0-			-0-
10	62	N	1	-0-	-61 B	-0-	1	1			N	-0-			-0-
11	90	N	1	-0-	-89 B	-0-	1	1			N	-0-			-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	341	N	170	-0-	-171 B	-0-	170	3			N	-0-					-0-
01	310	N	148	-0-	-162 B	-0-	148	3			N	-0-					-0-
02	319	N	234	-0-	-85 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	186	N	131	-0-	-55 B	-0-	131	3			N	-0-					-0-
02	203	N	186	-0-	-17 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	30	-0-	-30 B	-0-	30	3			N	-0-					-0-
10	93	N	27	-0-	-66 B	-0-	27	3			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
10	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
02	145	N	113	-0-	-32 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
*02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
11	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-
12	9	N	1	-0-	-8 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
12	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-
02	174	N	116	-0-	-58 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	87	N	79	-0-	-8 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	445	N	445	-0-		-0- B	-0-	60	1	385	2	N	-0-					-0-
10	443	N	443	-0-		-0- B	-0-	60	1	383	2	N	-0-					-0-
11	390	N	333	-0-		-57 B	-0-	60	1	273	2	N	-0-					-0-
12	352	N	352	-0-		-0- B	-0-	60	1	292	2	N	-0-					-0-
01	419	N	419	-0-		-0- B	-0-	60	1	359	2	N	-0-					-0-
*02	405	N	405	-0-		-0- B	-0-	60	1	345	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-		-0- B	-0-	34	1	216	2	N	-0-					-0-
10	250	N	250	-0-		-0- B	-0-	34	1	216	2	N	-0-					-0-
11	210	N	187	-0-		-23 B	-0-	34	1	153	2	N	-0-					-0-
12	248	N	198	-0-		-50 B	-0-	34	1	164	2	N	-0-					-0-
01	248	N	236	-0-		-12 B	-0-	34	1	202	2	N	-0-					-0-
*02	228	N	228	-0-		-0- B	-0-	34	1	194	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-		-9 B	-0-	141	3			N	-0-					-0-
10	155	N	150	-0-		-5 B	-0-	150	3			N	-0-					-0-
11	180	N	118	-0-		-62 B	-0-	118	3			N	-0-					-0-
12	157	N	157	-0-		-0- B	-0-	157	3			N	-0-					-0-
01	155	N	140	-0-		-15 B	-0-	140	3			N	-0-					-0-
*02	124	N	124	-0-		-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	124	-0-		-86 B	-0-	124	3			N	-0-					-0-
10	309	N	309	-0-		-0- B	-0-	309	3			N	-0-					-0-
11	293	N	293	-0-		-0- B	-0-	293	3			N	-0-					-0-
12	288	N	288	-0-		-0- B	-0-	288	3			N	-0-					-0-
01	217	N	200	-0-		-17 B	-0-	200	3			N	-0-					-0-
*02	277	N	277	-0-		-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
11	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
*02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
*02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	26	1	138	2	N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	26	1	102	2	N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	26	1	56	2	N	-0-					-0-
12	155	N	87	-0-	-68 B	-0-	26	1	61	2	N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	26	1	93	2	N	-0-					-0-
*02	114	N	114	-0-	-0- B	-0-	26	1	88	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	570	N	413	-0-	-157 B	-0-	413	3			N	-0-					-0-
12	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
01	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
*02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
10	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
11	180	N	119	-0-	-61	B	-0-	119	3			N	-0-					-0-
12	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
01	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
02	116	N	27	-0-	-89	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
11	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
*02	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	1	-0-	-11 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
*02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-		-29 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-		-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
*02	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	110	N	110	-0-		-0- B	-0-	110	3			N	-0-					-0-
10	107	N	107	-0-		-0- B	-0-	107	3			N	-0-					-0-
11	90	N	63	-0-		-27 B	-0-	63	3			N	-0-					-0-
12	124	N	99	-0-		-25 B	-0-	99	3			N	-0-					-0-
01	104	N	104	-0-		-0- B	-0-	104	3			N	-0-					-0-
*02	100	N	100	-0-		-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
10	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	660	N	225	-0-	-435 B	-0-	225	3			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	270	N	153	-0-	-117 B	-0-	153	3			N	-0-					-0-
12	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
10	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
11	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-		-0-	B	-0-	450	3			N	-0-				-0-
10	456	N	456	-0-		-0-	B	-0-	456	3			N	-0-				-0-
11	450	N	291	-0-		-159	B	-0-	291	3			N	-0-				-0-
12	465	N	463	-0-		-2	B	-0-	463	3			N	-0-				-0-
01	465	N	455	-0-		-10	B	-0-	455	3			N	-0-				-0-
02	290	N	153	-0-		-137	B	-0-	153	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-		-13	B	-0-	197	2			N	-0-				-0-
10	217	N	202	-0-		-15	B	-0-	202	2			N	-0-				-0-
11	180	N	120	-0-		-60	B	-0-	120	2			N	-0-				-0-
12	217	N	16	-0-		-201	B	-0-	16	2			N	-0-				-0-
01	217	N	1	-0-		-216	B	-0-	1	1			N	-0-				-0-
02	116	N	2	-0-		-114	B	-0-	2	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	103	-0-		-17	B	-0-	103	2			N	-0-				-0-
10	108	N	108	-0-		-0-	B	-0-	108	2			N	-0-				-0-
11	156	N	156	-0-		-0-	B	-0-	156	2			N	-0-				-0-
12	93	N	28	-0-		-65	B	-0-	28	2			N	-0-				-0-
01	93	N	1	-0-		-92	B	-0-	1	1			N	-0-				-0-
02	116	N	2	-0-		-114	B	-0-	2	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	684	N	684	-0-		-0-	B	-0-	684	3			N	-0-				-0-
10	713	N	712	-0-		-1	B	-0-	712	3			N	-0-				-0-
11	690	N	474	-0-		-216	B	-0-	474	2			N	-0-				-0-
12	704	N	704	-0-		-0-	B	-0-	704	2			N	-0-				-0-
01	713	N	704	-0-		-9	B	-0-	704	3			N	-0-				-0-
*02	591	N	591	-0-		-0-	B	-0-	591	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-	-59	B	-0-	1	1			N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
11	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-
12	124	N	9	-0-	-115	B	-0-	9	2			N	-0-					-0-
01	124	N	1	-0-	-123	B	-0-	1	1			N	-0-					-0-
02	87	N	2	-0-	-85	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
11	120	N	96	-0-	-24	B	-0-	96	2			N	-0-					-0-
12	124	N	6	-0-	-118	B	-0-	6	2			N	-0-					-0-
01	124	N	1	-0-	-123	B	-0-	1	1			N	-0-					-0-
02	87	N	1	-0-	-86	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
11	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
12	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
*02	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-		-0- B	-0-	66	3			N	-0-					-0-
10	62	N	50	-0-		-12 B	-0-	50	3			N	-0-					-0-
11	60	N	57	-0-		-3 B	-0-	57	3			N	-0-					-0-
12	62	N	61	-0-		-1 B	-0-	61	3			N	-0-					-0-
01	67	N	67	-0-		-0- B	-0-	67	3			N	-0-					-0-
02	58	N	12	-0-		-46 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	79	-0-		-11 B	-0-	79	3			N	-0-					-0-
10	93	N	81	-0-		-12 B	-0-	81	3			N	-0-					-0-
11	90	N	65	-0-		-25 B	-0-	65	3			N	-0-					-0-
12	93	N	84	-0-		-9 B	-0-	84	3			N	-0-					-0-
01	93	N	76	-0-		-17 B	-0-	76	3			N	-0-					-0-
*02	73	N	73	-0-		-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	340	N	340	-0-		-0- B	-0-	340	3			N	-0-					-0-
10	368	N	368	-0-		-0- B	-0-	368	3			N	-0-					-0-
11	303	N	303	-0-		-0- B	-0-	303	3			N	-0-					-0-
12	423	N	423	-0-		-0- B	-0-	423	3			N	-0-					-0-
01	372	N	368	-0-		-4 B	-0-	368	3			N	-0-					-0-
*02	322	N	322	-0-		-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	110	-0-		-10 B	-0-	110	3			N	-0-					-0-
10	124	N	99	-0-		-25 B	-0-	99	3			N	-0-					-0-
11	120	N	68	-0-		-52 B	-0-	68	3			N	-0-					-0-
12	124	N	90	-0-		-34 B	-0-	90	3			N	-0-					-0-
01	93	N	93	-0-		-0- B	-0-	93	3			N	-0-					-0-
*02	83	N	83	-0-		-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-		-0- B	-0-	90	3			N	-0-					-0-
10	91	N	91	-0-		-0- B	-0-	6	1	85	2	N	-0-					-0-
11	60	N	57	-0-		-3 B	-0-	5	1	52	2	N	-0-					-0-
12	90	N	90	-0-		-0- B	-0-	6	1	84	2	N	-0-					-0-
01	93	N	93	-0-		-0- B	-0-	6	1	87	2	N	-0-					-0-
*02	78	N	78	-0-		-0- B	-0-	6	1	72	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
12	124	N	36	-0-	-88 B	-0-	36	3			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					76
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					76
11	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					76
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					76
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					76
*02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
01	434	N	230	-0-	-204 B	-0-	230	3			N	-0-					-0-
02	406	N	354	-0-	-52 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-														
09	365 N	365	-0-	-0-	B -0-		365	3		N	-0-					-0-
10	373 N	373	-0-	-0-	B -0-		373	3		N	-0-					-0-
11	300 N	238	-0-	-62	B -0-		238	3		N	-0-					-0-
12	323 N	323	-0-	-0-	B -0-		323	3		N	-0-					-0-
01	310 N	296	-0-	-14	B -0-		296	3		N	-0-					-0-
*02	259 N	259	-0-	-0-	B -0-		259	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-														
09	1043 N	1043	-0-	-0-	B -0-		1043	3		N	-0-					-0-
10	1085 N	1065	-0-	-20	B -0-		1065	3		N	-0-					-0-
11	1020 N	679	-0-	-341	B -0-		679	3		N	-0-					-0-
12	922 N	922	-0-	-0-	B -0-		922	3		N	-0-					-0-
01	1054 N	846	-0-	-208	B -0-		846	3		N	-0-					-0-
*02	740 N	740	-0-	-0-	B -0-		740	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->		-0-														
09	496 N	496	-0-	-0-	B -0-		496	3		N	-0-					-0-
10	506 N	506	-0-	-0-	B -0-		506	3		N	-0-					-0-
11	450 N	323	-0-	-127	B -0-		323	3		N	-0-					-0-
12	465 N	438	-0-	-27	B -0-		438	3		N	-0-					-0-
01	465 N	402	-0-	-63	B -0-		402	3		N	-0-					-0-
*02	352 N	352	-0-	-0-	B -0-		352	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
10	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
11	360	N	246	-0-	-114	B	-0-	246	3			N	-0-					-0-
12	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
01	434	N	383	-0-	-51	B	-0-	383	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
10	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
11	270	N	182	-0-	-88	B	-0-	182	3			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
10	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	128	3	13	4	N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	127	3	83	4	N	-0-					-0-
01	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	B	-0-	71	3	78	4	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	170	3	17	4	N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	169	3	111	4	N	-0-					-0-
01	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
*02	200	N	200	-0-	-0- B	-0-	95	3	105	4	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	142	3	14	4	N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	141	3	92	4	N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*02	166	N	166	-0-	-0- B	-0-	79	3	87	4	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	240	N	139	-0-	-101 B	-0-	139	3			N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
*02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
10	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
11	660	N	378	-0-	-282 B	-0-	378	3			N	-0-					-0-
12	648	N	612	-0-	-36 B	-0-	612	3			N	-0-					-0-
01	682	N	448	-0-	-234 B	-0-	448	3			N	-0-					-0-
*02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	210	N	145	-0-	-65 B	-0-	145	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-
02	145	N	57	-0-	-88 B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
11	390	N	256	-0-	-134 B	-0-	256	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	403	N	280	-0-	-123 B	-0-	280	3			N	-0-					-0-
02	261	N	95	-0-	-166 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	252	-0-	-108 B	-0-	252	3			N	-0-					-0-
10	403	N	152	-0-	-251 B	-0-	152	3			N	-0-					-0-
11	360	N	17	-0-	-343 B	-0-	17	3			N	-0-					-0-
12	248	N	156	-0-	-92 B	-0-	156	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
*02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
11	180	N	55	-0-	-125 B	-0-	55	3			N	-0-					-0-
12	155	N	26	-0-	-129 B	-0-	26	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
*01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
02	1015	N	987	-0-	-28	-0-	987	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*02	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-

BAR L PRODUCERS 049748
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	217	N	40	-0-	-177	-0-	40	2			N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	643	-0-	-17	-0-	643	2			Y	-0-					-0-
10	DLQ G-10		456	-0-	456	456	456	2			Y	-0-					-0-
11	957	N	501	-0-	-456	-0-	501	2			Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
10	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
11	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
12	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
01	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-
*02	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
*02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	S	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	36	S	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	63	S	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	237	S	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	288	S	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*02	266	S	266	-0-	-0-	-0-	266	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

09	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	116	N	20	-0-	-96	-0-	20	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

09	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
*02	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

09	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
10	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	1178	N	583	-0-	-595	-0-	583	2			N	-0-					-0-
02	580	N	533	-0-	-47	-0-	533	2			N	-0-					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

09	14B2 EXT		40	-0-	40	636	40	2			N	-0-					-0-
10	14B2 EXT		27	-0-	27	663	27	2			N	-0-					-0-
11	14B2 EXT		35	-0-	35	698	35	2			N	-0-					-0-
12	14B2 EXT		37	-0-	37	735	37	2			N	-0-					-0-
01	14B2 EXT		35	-0-	35	770	35	2			N	-0-					-0-
02	14B2 EXT		31	-0-	31	801	31	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
10	DLQ G-10		705	-0-	705	705	705	2			Y	-0-					-0-
11	1558	N	853	-0-	-705	-0-	853	2			Y	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
01	713	N	261	-0-	-452	-0-	261	2			Y	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

09	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
10	DLQ G-10		480	-0-	480	480	480	2			Y	-0-					-0-
11	1075	N	595	-0-	-480	-0-	595	2			Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
01	465	N	150	-0-	-315	-0-	150	2			Y	-0-					-0-
02	580	N	567	-0-	-13	-0-	567	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

09	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
10	DLQ G-10		526	-0-	526	526	526	2			Y	-0-					-0-
11	1127	N	601	-0-	-526	-0-	601	2			Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
01	527	N	367	-0-	-160	-0-	367	2			Y	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
10	DLQ G-10		369	-0-	369	369	369	2			Y	-0-					-0-
11	890	N	521	-0-	-369	-0-	521	2			Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
02	493	N	423	-0-	-70	-0-	423	2			Y	-0-					-0-

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
10	DLQ G-10		481	-0-	481	481	481	2			Y	-0-					-0-
11	1342	N	861	-0-	-481	-0-	861	2			Y	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-
02	841	N	629	-0-	-212	-0-	629	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	272	-0-	-358	-0-	272	2			Y	-0-					-0-
10	DLQ G-10		371	-0-	371	371	371	2			Y	-0-					-0-
11	608	N	237	-0-	-371	-0-	237	2			Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			Y	-0-					-0-
*02	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	939	X	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
10	DLQ G-10		868	-0-	868	868	703	2	165	9	Y	150	130	1			20
11	1674	N	806	-0-	-868	-0-	806	2			Y	-0-					20
12	867	N	867	-0-	-0-	-0-	799	2	68	9	Y	62					82
01	868	N	723	-0-	-145	-0-	688	2	35	9	Y	32	80	1			34
02	783	N	659	-0-	-124	-0-	659	2			Y	-0-					34

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
10	DLQ G-10		525	-0-	525	525	525	2			Y	-0-					-0-
11	1071	N	546	-0-	-525	-0-	546	2			Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	423	-0-	-87	-0-	423	2			Y	-0-					-0-
10	DLQ G-10		424	-0-	424	424	424	2			Y	-0-					-0-
11	958	N	534	-0-	-424	-0-	534	2			Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	2			Y	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
01	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
*02	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

09	900	N	860	-0-	-40	-0-	860	2			Y	-0-					-0-
10		DLQ G-10	643	-0-	643	643	643	2			Y	-0-					-0-
11	1463	N	820	-0-	-643	-0-	820	2			Y	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
01	651	N	523	-0-	-128	-0-	523	2			Y	-0-					-0-
02	783	N	747	-0-	-36	-0-	747	2			Y	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

09	480	N	260	-0-	-220	-0-	260	2			Y	-0-					-0-
10		DLQ G-10	51	-0-	51	51	51	2			Y	-0-					-0-
11	65	N	14	-0-	-51	-0-	14	2			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

09	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	91	2	15	9	N	14					18
10	37	X	37	-0-	-0-	-0-	23	2	14	9	N	13					31
11	141	X	141	-0-	-0-	-0-	84	2	57	9	N	52	38	1			45
12	66	X	66	-0-	-0-	-0-	65	2	1	9	N	1					46
01	0	X	-0-	-0-	-0-	-0-					N	3	38	1			11
*02	7	X	7	-0-	-0-	-0-	7	2			N	-0-					11

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*01	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLACK'S OIL & GAS //CONT.// 072614
MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
10	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
11	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
12	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
01	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
*02	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*02	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*02	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*02	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*02	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
12	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*02	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
10	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
11	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
12	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
01	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
*02	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*02	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*02	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
10	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*02	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

09	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

09	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

09	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
01	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*02	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

09	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*02	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

09	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*01	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRCLE W OIL & GAS COMPANY //CONT.// 154035
MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*01	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*02	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

09	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
10	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
01	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
*02	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

09	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
12	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
01	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
*02	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF DUMAS //CONT.// 154645
HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
10	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*02	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*02	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					60
10	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					60
11	986	X	986	-0-	-0-	-0-	986	2			N	-0-					60
12	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					60
01	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					60
*02	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*02	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

09	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

09	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*02	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
12	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
01	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
02	783	N	NO RPT	-0-	-783	-0-					N	NO RPT					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

09	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
10	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
11	1440	N	1098	-0-	-342	-0-	1098	3			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
01	1612	N	1482	-0-	-130	-0-	1482	3			N	-0-					-0-
02	1073	N	NO RPT	-0-	-1073	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
10	1984	N	1468	-0-	-516	-0-	1468	3			N	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
12	1674	N	1477	-0-	-197	-0-	1477	3			N	-0-					-0-
01	1457	N	1090	-0-	-367	-0-	1090	3			N	-0-					-0-
02	1015	N	NO RPT	-0-	-1015	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
02	1276	N	NO RPT	-0-	-1276	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	713	N	446	-0-	-267	-0-	446	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
10	1426	N	1194	-0-	-232	-0-	1194	3			N	-0-					-0-
11	1020	N	768	-0-	-252	-0-	768	3			N	-0-					-0-
12	1240	N	1148	-0-	-92	-0-	1148	3			N	-0-					-0-
01	1209	N	945	-0-	-264	-0-	945	3			N	-0-					-0-
02	754	N	NO RPT	-0-	-754	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	713	N	525	-0-	-188	-0-	525	3			N	-0-					-0-
11	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
12	620	N	443	-0-	-177	-0-	443	3			N	-0-					-0-
01	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
10	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
11	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
12	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
01	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
11	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
10	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
11	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
01	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
01	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
01	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
01	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	786	-0-	-114	-0-	786	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	814	-0-	-116	-0-	814	2			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
10	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
10	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
01	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
*02	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
10	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
11	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
01	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*02	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
10	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
11	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*02	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*02	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

09	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*02	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

09	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

09	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

09	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*02	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*02	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

09	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

09	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*02	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*02	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

09	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*02	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
10	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
12	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
01	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
*02	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
10	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
11	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
12	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
01	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
*02	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
10	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
11	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
12	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*02	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*02	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
10	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
10	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLROCK OIL COMPANY 306480
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1266 X	1266	-0-	-0-	-0-	1266	2		N	-0-			-0-
10	513 X	513	-0-	-0-	-0-	513	2		N	-0-			-0-
11	571 X	571	-0-	-0-	-0-	571	2		N	-0-			-0-
12	1008 X	1008	-0-	-0-	-0-	1008	2		N	-0-			-0-
01	1951 X	1951	-0-	-0-	-0-	1951	2		N	-0-			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	80 X	80	-0-	-0-	-0-	80	3		N	-0-			-0-
11	116 X	116	-0-	-0-	-0-	116	3		N	-0-			-0-
12	101 X	101	-0-	-0-	-0-	101	3		N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	65 X	65	-0-	-0-	-0-	65	3		N	-0-			-0-
10	63 X	63	-0-	-0-	-0-	63	3		N	-0-			-0-
11	92 X	92	-0-	-0-	-0-	92	3		N	-0-			-0-
12	80 X	80	-0-	-0-	-0-	80	3		N	-0-			-0-
*01	24 X	24	-0-	-0-	-0-	24	3		N	-0-			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION //CONT.// 427462
VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*01	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*02	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

09	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
10	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
11	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
12	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
01	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

09	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
01	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*02	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

09	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
10	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*02	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*02	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*02	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

09	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*02	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
01	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
*02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

09	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*02	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC //CONT.// 429400
SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
10	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
11	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
11	420	N	191	-0-	-229	-0-	191	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. //CONT.// 429550
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174	-0-					N	NO RPT					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
11	390	N	223	-0-	-167	-0-	223	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
11	420	N	147	-0-	-273	-0-	147	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	145	N	NO RPT	-0-	-145	-0-					N	NO RPT					-0-

JLH PETROLEUM LLC 433039
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

09	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
10	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
11	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
12	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
*02	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	76	X	76	-0-	-0-	-0-	76	3			N	-0-			-0-
10	61	X	61	-0-	-0-	-0-	61	3			N	-0-			-0-
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-			-0-
12	55	X	55	-0-	-0-	-0-	55	3			N	-0-			-0-
01	30	X	30	-0-	-0-	-0-	30	3			N	-0-			-0-
*02	53	X	53	-0-	-0-	-0-	53	3			N	-0-			-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

09	256	X	256	-0-	-0-	-0-	256	3			N	-0-			-0-
10	201	X	201	-0-	-0-	-0-	201	3			N	-0-			-0-
11	217	X	217	-0-	-0-	-0-	217	3			N	-0-			-0-
12	177	X	177	-0-	-0-	-0-	177	3			N	-0-			-0-
01	42	X	42	-0-	-0-	-0-	42	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	235	X	235	-0-	-0-	-0-	235	3			N	-0-			-0-
10	173	X	173	-0-	-0-	-0-	173	3			N	-0-			-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-			-0-
12	191	X	191	-0-	-0-	-0-	191	3			N	-0-			-0-
01	108	X	108	-0-	-0-	-0-	108	3			N	-0-			-0-
*02	84	X	84	-0-	-0-	-0-	84	3			N	-0-			-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	69	X	69	-0-	-0-	-0-	69	3			N	-0-			-0-
10	55	X	55	-0-	-0-	-0-	55	3			N	-0-			-0-
11	66	X	66	-0-	-0-	-0-	66	3			N	-0-			-0-
12	50	X	50	-0-	-0-	-0-	50	3			N	-0-			-0-
01	27	X	27	-0-	-0-	-0-	27	3			N	-0-			-0-
*02	48	X	48	-0-	-0-	-0-	48	3			N	-0-			-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	141	X	141	-0-	-0-	-0-	141	3			N	-0-			-0-
10	104	X	104	-0-	-0-	-0-	104	3			N	-0-			-0-
11	110	X	110	-0-	-0-	-0-	110	3			N	-0-			-0-
12	115	X	115	-0-	-0-	-0-	115	3			N	-0-			-0-
01	65	X	65	-0-	-0-	-0-	65	3			N	-0-			-0-
*02	50	X	50	-0-	-0-	-0-	50	3			N	-0-			-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	263	X	263	-0-	-0-	-0-	263	3			N	-0-			-0-
10	217	X	217	-0-	-0-	-0-	217	3			N	-0-			-0-
11	180	X	180	-0-	-0-	-0-	180	3			N	-0-			-0-
12	190	X	190	-0-	-0-	-0-	190	3			N	-0-			-0-
01	237	X	237	-0-	-0-	-0-	237	3			N	-0-			-0-
*02	200	X	200	-0-	-0-	-0-	200	3			N	-0-			-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

09	585	X	585	-0-	-0-	-0-	585	3			N	-0-			-0-
10	284	X	284	-0-	-0-	-0-	284	3			N	-0-			-0-
11	544	X	544	-0-	-0-	-0-	544	3			N	-0-			-0-
12	292	X	292	-0-	-0-	-0-	292	3			N	-0-			-0-
01	180	X	180	-0-	-0-	-0-	180	3			N	-0-			-0-
*02	578	X	578	-0-	-0-	-0-	578	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

09	1430 X	1430	-0-	-0-	-0-	1430	3		N	-0-			-0-
10	904 X	904	-0-	-0-	-0-	904	3		N	-0-			-0-
11	749 X	749	-0-	-0-	-0-	749	3		N	-0-			-0-
12	791 X	791	-0-	-0-	-0-	791	3		N	-0-			-0-
01	1225 X	1225	-0-	-0-	-0-	1225	3		N	-0-			-0-
*02	1235 X	1235	-0-	-0-	-0-	1235	3		N	-0-			-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

09	989 X	989	-0-	-0-	-0-	989	3		N	-0-			-0-
10	1049 X	1049	-0-	-0-	-0-	1049	3		N	-0-			-0-
11	519 X	519	-0-	-0-	-0-	519	3		N	-0-			-0-
12	298 X	298	-0-	-0-	-0-	298	3		N	-0-			-0-
01	596 X	596	-0-	-0-	-0-	596	3		N	-0-			-0-
*02	515 X	515	-0-	-0-	-0-	515	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*02	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

09	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*02	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

09	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
12	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*02	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

09	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*02	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

09	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*02	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*02	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC 473780

JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*02	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

09	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
10	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
11	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
12	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
*01	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
*02	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

09	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

09	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
10	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

09	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

09	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
*02	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
11	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

09	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*02	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

09	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
10	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
11	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
12	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
01	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
*02	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
10	4433	X	3609	-0-	-824	-0-	3609	2			N	-0-					-0-
11	4290	X	4233	-0-	-57	-0-	4233	2			N	-0-					-0-
12	4433	X	4264	-0-	-169	-0-	4264	2			N	-0-					-0-
01	4433	X	4079	-0-	-354	-0-	4079	2			N	-0-					-0-
02	4147	X	3602	-0-	-545	-0-	3602	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
10	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
11	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
12	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
01	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
*02	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*02	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*02	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
10	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*02	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

09	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

09	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*02	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

09	1290	N	729	-0-	-561	-0-	729	2			N	-0-					-0-
10	806	N	609	-0-	-197	-0-	609	2			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
12	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	696	N	608	-0-	-88	-0-	608	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

09	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
10	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
02	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

09	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
10	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
01	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*02	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
01	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*02	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*02	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
11	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
12	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
01	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*02	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2638	X	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-
10	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
11	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
12	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					-0-
01	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
*02	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
10	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
12	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*02	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
10	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
11	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
12	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
01	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
*02	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*02	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

09	5493	X	5493	-0-	-0-	-0-	5493	3			N	-0-					-0-
10	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					-0-
11	5944	X	5944	-0-	-0-	-0-	5944	3			N	-0-					-0-
*12	5905	X	5905	-0-	-0-	-0-	5905	3			N	-0-					-0-
*01	5517	X	5517	-0-	-0-	-0-	5517	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
10	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	7963	X	7963	-0-	-0-	-0-	7963	3			N	-0-					-0-
11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	434	N	238	-0-	-196	-0-	238	2			N	-0-					-0-
01	372	N	103	-0-	-269	-0-	103	2			N	-0-					-0-
02	406	N	281	-0-	-125	-0-	281	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	174	N	63	-0-	-111	-0-	63	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

09	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
01	775	N	77	-0-	-698	-0-	77	2			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

09	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
10	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*02	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

09	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*02	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*02	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
01	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*02	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	725	N	720	-0-	-5	-0-	720	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1950	N	1912	-0-	-38	-0-	1912	2			N	-0-					-0-
10	2108	N	1616	-0-	-492	-0-	1616	2			N	-0-					-0-
11	1680	N	813	-0-	-867	-0-	813	2			N	-0-					-0-
12	1984	N	564	-0-	-1420	-0-	564	2			N	-0-					-0-
01	1612	N	180	-0-	-1432	-0-	180	2			N	-0-					-0-
02	783	N	699	-0-	-84	-0-	699	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	409	X	409	-0-	-0-	-0-	409	2		N	-0-			-0-
10	453	X	453	-0-	-0-	-0-	453	2		N	-0-			-0-
11	441	X	441	-0-	-0-	-0-	441	2		N	-0-			-0-
12	395	X	395	-0-	-0-	-0-	395	2		N	-0-			-0-
01	14	X	14	-0-	-0-	-0-	14	2		N	-0-			-0-
*02	2	X	2	-0-	-0-	-0-	2	2		N	-0-			-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

09	761	N	761	-0-	-0-	-0-	761	2		N	-0-			-0-
10	498	N	498	-0-	-0-	-0-	498	2		N	-0-			-0-
11	639	N	639	-0-	-0-	-0-	639	2		N	-0-			-0-
12	748	N	748	-0-	-0-	-0-	748	2		N	-0-			-0-
01	741	N	741	-0-	-0-	-0-	741	2		N	-0-			-0-
*02	683	N	683	-0-	-0-	-0-	683	2		N	-0-			-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	6	N	6	-0-	-0-	-0-	6	2		N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	2		N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	2		N	-0-			-0-
*02	10	N	10	-0-	-0-	-0-	10	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
10	682	N	586	-0-	-96	-0-	586	2			N	-0-					-0-
11	1230	N	747	-0-	-483	-0-	747	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

09	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
01	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
*02	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

09	600	N	205	-0-	-395	-0-	205	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

09	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
11	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

09	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
11	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
01	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
*02	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

09	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
10	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
11	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
*02	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*02	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

09	840	N	785	-0-	-55	-0-	785	2			N	-0-					-0-
10	837	N	683	-0-	-154	-0-	683	2			N	-0-					-0-
11	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
02	725	N	582	-0-	-143	-0-	582	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*02	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*02	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*02	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*02	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*02	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*02	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*02	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*02	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*02	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
10	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*02	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*02	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
11	300	N	177	-0-	-123	-0-	177	2			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
11	300	N	162	-0-	-138	-0-	162	2			N	-0-					-0-
12	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2019 - P/A 10/31/19

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/29/2019 - P/A 10/29/2019

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
*01	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*02	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
10	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
01	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*02	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*02	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
10	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
*02	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*02	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
11	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
12	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
01	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*02	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*02	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	761	-0-	-109	-0-	761	3			N	-0-					-0-
10	837	N	276	-0-	-561	-0-	276	3			N	-0-					-0-
11	780	N	509	-0-	-271	-0-	509	3			N	-0-					-0-
12	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

09	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*02	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*02	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

09	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
02	290	N	172	-0-	-118	-0-	172	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

09	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*02	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*11	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*02	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
01	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*02	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*02	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
11	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
12	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*02	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
10	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*02	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	480	N	60	-0-	-420	-0-	60	2			N	-0-					-0-
12	496	N	34	-0-	-462	-0-	34	2			N	-0-					-0-
01	496	N	119	-0-	-377	-0-	119	2			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
10	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
*11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
*02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

09	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
10	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
11	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
12	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
01	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*02	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
11	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
12	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
01	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*02	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
*11	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*02	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*02	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*11	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*02	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
10	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*11	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*02	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
12	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
01	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
*02	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*02	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*02	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*02	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
11	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
12	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
*02	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
10	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
12	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*02	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*02	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
10	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*02	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*02	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*02	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
10	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
01	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*02	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*02	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
11	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*02	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

09	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
10	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
11	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
12	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
01	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
*02	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

09	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

09	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

09	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*02	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*02	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

09	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
10	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
11	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*02	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*02	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*02	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

09	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
01	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*02	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

09	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
11	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*02	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

09	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
01	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*02	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

09	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
10	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
11	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*02	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*02	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	X	348	-0-	-0-	-0-	9	1	338	2	N	1					136
							1	9									
10	348	X	348	-0-	-0-	-0-	9	1	338	2	N	1					137
							1	9									
11	367	X	367	-0-	-0-	-0-	9	1	357	2	N	1					138
							1	9									
12	353	X	353	-0-	-0-	-0-	9	1	343	2	N	1					139
							1	9									
01	338	X	338	-0-	-0-	-0-	9	1	328	2	N	1					140
							1	9									
*02	308	X	308	-0-	-0-	-0-	9	1	299	2	N	-0-					140

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*02	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*02	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

09	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
10	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
*02	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

09	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

09	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
01	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
*02	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
01	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*02	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

09	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*02	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

09	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
10	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*02	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*02	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

09	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

09	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
10	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
11	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
01	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
*02	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

09	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
01	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*02	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	651	N	155	-0-	-496	-0-	155	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*02	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*02	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*02	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

09	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*02	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*02	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

09	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	465	N	273	-0-	-192	-0-	273	3			N	-0-					-0-
01	682	N	278	-0-	-404	-0-	278	3			N	-0-					-0-
02	319	N	265	-0-	-54	-0-	265	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
10	3302	X	3302	-0-	-0-	-0-	3302	3			N	-0-					-0-
11	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-
12	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
01	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-
*02	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*02	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*02	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
11	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*02	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*02	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
10	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
11	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
12	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
01	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
*02	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*02	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	595	X	595	-0-	-0-	-0-	595	3		N	-0-			-0-
10	526	X	526	-0-	-0-	-0-	526	3		N	-0-			-0-
11	463	X	463	-0-	-0-	-0-	463	3		N	-0-			-0-
12	386	X	386	-0-	-0-	-0-	386	3		N	-0-			-0-
01	242	X	242	-0-	-0-	-0-	242	3		N	-0-			-0-
*02	212	X	212	-0-	-0-	-0-	212	3		N	-0-			-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1726	X	1726	-0-	-0-	-0-	1726	3		N	-0-			-0-
10	1277	X	1277	-0-	-0-	-0-	1277	3		N	-0-			-0-
11	1611	X	1611	-0-	-0-	-0-	1611	3		N	-0-			-0-
12	1314	X	1314	-0-	-0-	-0-	1314	3		N	-0-			-0-
01	1573	X	1573	-0-	-0-	-0-	1573	3		N	-0-			-0-
*02	1724	X	1724	-0-	-0-	-0-	1724	3		N	-0-			-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

09	649	X	649	-0-	-0-	-0-	649	3		N	-0-			-0-
10	418	X	418	-0-	-0-	-0-	418	3		N	-0-			-0-
11	702	X	702	-0-	-0-	-0-	702	3		N	-0-			-0-
12	548	X	548	-0-	-0-	-0-	548	3		N	-0-			-0-
01	607	X	607	-0-	-0-	-0-	607	3		N	-0-			-0-
*02	727	X	727	-0-	-0-	-0-	727	3		N	-0-			-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	647	X	647	-0-	-0-	-0-	647	3		N	-0-			-0-
10	474	X	474	-0-	-0-	-0-	474	3		N	-0-			-0-
11	900	X	900	-0-	-0-	-0-	900	3		N	-0-			-0-
12	829	X	829	-0-	-0-	-0-	829	3		N	-0-			-0-
01	665	X	665	-0-	-0-	-0-	665	3		N	-0-			-0-
*02	651	X	651	-0-	-0-	-0-	651	3		N	-0-			-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1283	X	1283	-0-	-0-	-0-	1283	3		N	-0-			-0-
10	560	X	560	-0-	-0-	-0-	560	3		N	-0-			-0-
11	271	X	271	-0-	-0-	-0-	271	3		N	-0-			-0-
12	257	X	257	-0-	-0-	-0-	257	3		N	-0-			-0-
01	533	X	533	-0-	-0-	-0-	533	3		N	-0-			-0-
*02	1294	X	1294	-0-	-0-	-0-	1294	3		N	-0-			-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1654	X	1654	-0-	-0-	-0-	1654	3		N	-0-			-0-
10	1097	X	1097	-0-	-0-	-0-	1097	3		N	-0-			-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3		N	-0-			-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3		N	-0-			-0-
01	1705	X	1705	-0-	-0-	-0-	1705	3		N	-0-			-0-
*02	1980	X	1980	-0-	-0-	-0-	1980	3		N	-0-			-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	914	X	914	-0-	-0-	-0-	914	3		N	-0-			-0-
10	684	X	684	-0-	-0-	-0-	684	3		N	-0-			-0-
11	922	X	922	-0-	-0-	-0-	922	3		N	-0-			-0-
12	860	X	860	-0-	-0-	-0-	860	3		N	-0-			-0-
01	1100	X	1100	-0-	-0-	-0-	1100	3		N	-0-			-0-
*02	1100	X	1100	-0-	-0-	-0-	1100	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
10	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
12	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*02	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
10	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
11	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
12	2537	X	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-
01	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
*02	2361	X	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1935	X	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
10	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
11	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
12	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
01	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*02	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*02	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

09	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*02	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*02	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*02	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	289	X	289	-0-	-0-	-0-	289	3		N	-0-			-0-
10	324	X	324	-0-	-0-	-0-	324	3		N	-0-			-0-
11	125	X	125	-0-	-0-	-0-	125	3		N	-0-			-0-
12	223	X	223	-0-	-0-	-0-	223	3		N	-0-			-0-
01	200	X	200	-0-	-0-	-0-	200	3		N	-0-			-0-
*02	130	X	130	-0-	-0-	-0-	130	3		N	-0-			-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	375	X	375	-0-	-0-	-0-	375	3		N	-0-			-0-
10	387	X	387	-0-	-0-	-0-	387	3		N	-0-			-0-
11	348	X	348	-0-	-0-	-0-	348	3		N	-0-			-0-
12	245	X	245	-0-	-0-	-0-	245	3		N	-0-			-0-
01	130	X	130	-0-	-0-	-0-	130	3		N	-0-			-0-
*02	161	X	161	-0-	-0-	-0-	161	3		N	-0-			-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1415	X	1415	-0-	-0-	-0-	1415	3		N	-0-			-0-
10	1185	X	1185	-0-	-0-	-0-	1185	3		N	-0-			-0-
11	137	X	137	-0-	-0-	-0-	137	3		N	-0-			-0-
12	1008	X	1008	-0-	-0-	-0-	1008	3		N	-0-			-0-
01	1153	X	1153	-0-	-0-	-0-	1153	3		N	-0-			-0-
*02	1235	X	1235	-0-	-0-	-0-	1235	3		N	-0-			-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	85	X	85	-0-	-0-	-0-	85	3		N	-0-			-0-
10	200	X	200	-0-	-0-	-0-	200	3		N	-0-			-0-
11	53	X	53	-0-	-0-	-0-	53	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	145	X	145	-0-	-0-	-0-	145	3		N	-0-			-0-
*02	152	X	152	-0-	-0-	-0-	152	3		N	-0-			-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4392	X	4392	-0-	-0-	-0-	4392	3		N	-0-			-0-
10	4099	X	4099	-0-	-0-	-0-	4099	3		N	-0-			-0-
11	2290	X	2290	-0-	-0-	-0-	2290	3		N	-0-			-0-
12	3307	X	3307	-0-	-0-	-0-	3307	3		N	-0-			-0-
01	3382	X	3382	-0-	-0-	-0-	3382	3		N	-0-			-0-
*02	3494	X	3494	-0-	-0-	-0-	3494	3		N	-0-			-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	255	X	255	-0-	-0-	-0-	255	3		N	-0-			-0-
10	175	X	175	-0-	-0-	-0-	175	3		N	-0-			-0-
11	153	X	153	-0-	-0-	-0-	153	3		N	-0-			-0-
12	179	X	179	-0-	-0-	-0-	179	3		N	-0-			-0-
01	223	X	223	-0-	-0-	-0-	223	3		N	-0-			-0-
*02	214	X	214	-0-	-0-	-0-	214	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	616	X	616	-0-	-0-	-0-	616	3		N	-0-			-0-
10	548	X	548	-0-	-0-	-0-	548	3		N	-0-			-0-
11	902	X	902	-0-	-0-	-0-	902	3		N	-0-			-0-
12	957	X	957	-0-	-0-	-0-	957	3		N	-0-			-0-
01	931	X	931	-0-	-0-	-0-	931	3		N	-0-			-0-
*02	875	X	875	-0-	-0-	-0-	875	3		N	-0-			-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1612	X	1612	-0-	-0-	-0-	1612	3		N	-0-			-0-
10	2462	X	2462	-0-	-0-	-0-	2462	3		N	-0-			-0-
11	2405	X	2405	-0-	-0-	-0-	2405	3		N	-0-			-0-
12	1764	X	1764	-0-	-0-	-0-	1764	3		N	-0-			-0-
01	1457	X	1457	-0-	-0-	-0-	1457	3		N	-0-			-0-
*02	2610	X	2610	-0-	-0-	-0-	2610	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1989	X	1989	-0-	-0-	-0-	1989	3		N	-0-			-0-
10	4049	X	4049	-0-	-0-	-0-	4049	3		N	-0-			-0-
11	4165	X	4165	-0-	-0-	-0-	4165	3		N	-0-			-0-
12	3360	X	3360	-0-	-0-	-0-	3360	3		N	-0-			-0-
01	3465	X	3465	-0-	-0-	-0-	3465	3		N	-0-			-0-
*02	3642	X	3642	-0-	-0-	-0-	3642	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	102	X	102	-0-	-0-	-0-	102	3		N	-0-			-0-
11	448	X	448	-0-	-0-	-0-	448	3		N	-0-			-0-
12	22	X	22	-0-	-0-	-0-	22	3		N	-0-			-0-
01	43	X	43	-0-	-0-	-0-	43	3		N	-0-			-0-
*02	856	X	856	-0-	-0-	-0-	856	3		N	-0-			-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1336	X	1336	-0-	-0-	-0-	1336	3		N	-0-			-0-
10	1092	X	1092	-0-	-0-	-0-	1092	3		N	-0-			-0-
11	1503	X	1503	-0-	-0-	-0-	1503	3		N	-0-			-0-
12	1474	X	1474	-0-	-0-	-0-	1474	3		N	-0-			-0-
01	1374	X	1374	-0-	-0-	-0-	1374	3		N	-0-			-0-
*02	1468	X	1468	-0-	-0-	-0-	1468	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
11	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
12	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
01	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
*02	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*02	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*02	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
10	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
01	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
11	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
12	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
01	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*02	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

09	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

09	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*02	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

09	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*02	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*02	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*02	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*02	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*02	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*02	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
10	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
11	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
01	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
*02	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*02	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
10	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
11	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
12	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
01	2205	X	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
*02	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
10	2257	X	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
11	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
12	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
01	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
*02	1747	X	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
10	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
01	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*02	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*02	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

09	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*02	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

09	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
10	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
11	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
*02	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*02	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*02	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
10	1733	X	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
01	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
*02	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
01	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*02	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
10	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
01	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*02	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
10	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*02	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
10	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*02	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*02	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*02	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*02	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*02	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
10	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
01	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
*02	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*02	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1247	X	1247	-0-	-0-	-0-	1247	3		N	-0-			-0-
10	1232	X	1232	-0-	-0-	-0-	1232	3		N	-0-			-0-
11	892	X	892	-0-	-0-	-0-	892	3		N	-0-			-0-
12	1273	X	1273	-0-	-0-	-0-	1273	3		N	-0-			-0-
01	1165	X	1165	-0-	-0-	-0-	1165	3		N	-0-			-0-
*02	1119	X	1119	-0-	-0-	-0-	1119	3		N	-0-			-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1431	X	1431	-0-	-0-	-0-	1431	3		N	-0-			-0-
10	1355	X	1355	-0-	-0-	-0-	1355	3		N	-0-			-0-
11	1045	X	1045	-0-	-0-	-0-	1045	3		N	-0-			-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3		N	-0-			-0-
01	1100	X	1100	-0-	-0-	-0-	1100	3		N	-0-			-0-
*02	1029	X	1029	-0-	-0-	-0-	1029	3		N	-0-			-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3183	X	3183	-0-	-0-	-0-	3183	3		N	-0-			-0-
10	3179	X	3179	-0-	-0-	-0-	3179	3		N	-0-			-0-
11	2092	X	2092	-0-	-0-	-0-	2092	3		N	-0-			-0-
12	3146	X	3146	-0-	-0-	-0-	3146	3		N	-0-			-0-
01	3239	X	3239	-0-	-0-	-0-	3239	3		N	-0-			-0-
*02	2877	X	2877	-0-	-0-	-0-	2877	3		N	-0-			-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	191	X	191	-0-	-0-	-0-	191	3		N	-0-			-0-
10	207	X	207	-0-	-0-	-0-	207	3		N	-0-			-0-
11	145	X	145	-0-	-0-	-0-	145	3		N	-0-			-0-
12	153	X	153	-0-	-0-	-0-	153	3		N	-0-			-0-
01	209	X	209	-0-	-0-	-0-	209	3		N	-0-			-0-
*02	203	X	203	-0-	-0-	-0-	203	3		N	-0-			-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1222	N	1222	-0-	-0-	-0-	1222	3		Y	-0-			-0-
10	1268	N	1268	-0-	-0-	-0-	1268	3		Y	-0-			-0-
11	866	N	866	-0-	-0-	-0-	866	3		Y	-0-			-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3		Y	-0-			-0-
01	1181	N	1181	-0-	-0-	-0-	1181	3		Y	-0-			-0-
*02	1028	N	1028	-0-	-0-	-0-	1028	3		Y	-0-			-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	279	X	279	-0-	-0-	-0-	279	3		N	-0-			-0-
10	336	X	336	-0-	-0-	-0-	336	3		N	-0-			-0-
11	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-
12	418	X	418	-0-	-0-	-0-	418	3		N	-0-			-0-
01	439	X	439	-0-	-0-	-0-	439	3		N	-0-			-0-
*02	515	X	515	-0-	-0-	-0-	515	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*02	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

09	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*02	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

09	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*02	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
10	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*02	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
01	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*02	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
10	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
11	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
*02	2415	X	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
11	2358	X	2358	-0-	-0-	-0-	2358	3			N	-0-					-0-
12	2327	X	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
01	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
*02	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
01	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
*02	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	720	N	503	-0-	-217	-0-	503	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	493	N	337	-0-	-156	-0-	337	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*02	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
10	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
11	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
*02	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
10	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*02	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
10	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
11	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
01	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
*02	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
10	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
11	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
*02	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
10	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
11	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-
12	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
01	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
*02	2435	X	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
10	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
11	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
12	2226	X	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
01	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
*02	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*02	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*02	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
10	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
11	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
12	2206	X	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
01	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
*02	2000	X	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

09	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
10	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
11	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
01	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
*02	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*02	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
10	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
11	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
12	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
01	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
*02	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
10	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*02	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*02	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*02	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*02	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
10	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
12	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
01	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*02	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*02	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*02	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*02	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

09	1565	X	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
10	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*02	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

09	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
10	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*02	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
10	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
11	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
01	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*02	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
10	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
11	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
12	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*02	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	N	2760	-0-	-0-	-0-	2760	3			N	-0-					-0-
10	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
11	2850	N	2127	-0-	-723	-0-	2127	3			N	-0-					-0-
12	2852	N	2652	-0-	-200	-0-	2652	3			N	-0-					-0-
01	2618	N	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
*02	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*02	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*02	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
11	1886	X	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
12	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
01	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
*02	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
10	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
11	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
12	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
01	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
*02	3126	X	3126	-0-	-0-	-0-	3126	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	999	X	999	-0-	-0-	-0-	999	3		N	-0-			-0-
10	998	X	998	-0-	-0-	-0-	998	3		N	-0-			-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
12	1239	X	1239	-0-	-0-	-0-	1239	3		N	-0-			-0-
01	1181	X	1181	-0-	-0-	-0-	1181	3		N	-0-			-0-
*02	1086	X	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

09	2757	X	2757	-0-	-0-	-0-	2757	3		N	-0-			-0-
10	2317	X	2317	-0-	-0-	-0-	2317	3		N	-0-			-0-
11	2684	X	2684	-0-	-0-	-0-	2684	3		N	-0-			-0-
12	3270	X	3270	-0-	-0-	-0-	3270	3		N	-0-			-0-
01	3217	X	3217	-0-	-0-	-0-	3217	3		N	-0-			-0-
*02	3066	X	3066	-0-	-0-	-0-	3066	3		N	-0-			-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	4098	X	4098	-0-	-0-	-0-	4098	3		N	-0-			-0-
10	2837	X	2837	-0-	-0-	-0-	2837	3		N	-0-			-0-
11	2483	X	2483	-0-	-0-	-0-	2483	3		N	-0-			-0-
12	3482	X	3482	-0-	-0-	-0-	3482	3		N	-0-			-0-
01	3104	X	3104	-0-	-0-	-0-	3104	3		N	-0-			-0-
*02	2015	X	2015	-0-	-0-	-0-	2015	3		N	-0-			-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3674	X	3674	-0-	-0-	-0-	3674	3		N	-0-			-0-
10	2541	X	2541	-0-	-0-	-0-	2541	3		N	-0-			-0-
11	2880	X	2880	-0-	-0-	-0-	2880	3		N	-0-			-0-
12	3197	X	3197	-0-	-0-	-0-	3197	3		N	-0-			-0-
01	2517	X	2517	-0-	-0-	-0-	2517	3		N	-0-			-0-
*02	2723	X	2723	-0-	-0-	-0-	2723	3		N	-0-			-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

09	3148	X	3148	-0-	-0-	-0-	3148	3		N	-0-			-0-
10	1654	X	1654	-0-	-0-	-0-	1654	3		N	-0-			-0-
11	2383	X	2383	-0-	-0-	-0-	2383	3		N	-0-			-0-
12	2536	X	2536	-0-	-0-	-0-	2536	3		N	-0-			-0-
01	2468	X	2468	-0-	-0-	-0-	2468	3		N	-0-			-0-
*02	2232	X	2232	-0-	-0-	-0-	2232	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	1080	N	715	-0-	-365	-0-	715	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*02	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

09	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
10	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
11	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
01	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
*02	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
10	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
11	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
12	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
01	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*02	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

09	5541	X	5541	-0-	-0-	-0-	5541	3			N	-0-					-0-
10	2811	X	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
11	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					-0-
12	3633	X	3633	-0-	-0-	-0-	3633	3			N	-0-					-0-
01	3602	X	3602	-0-	-0-	-0-	3602	3			N	-0-					-0-
*02	3262	X	3262	-0-	-0-	-0-	3262	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
01	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*02	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

09	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
10	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
11	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
01	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*02	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*02	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
10	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*02	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

09	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
10	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
11	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
12	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
01	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*02	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
10	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
11	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
12	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
01	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*02	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

09	2475	X	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
11	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
12	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
01	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
*02	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
10	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
11	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
12	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
01	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
*02	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6201	X	6201	-0-	-0-	-0-	6201	3			N	-0-					-0-
10	4955	X	4955	-0-	-0-	-0-	4955	3			N	-0-					-0-
11	4552	X	4552	-0-	-0-	-0-	4552	3			N	-0-					-0-
12	5824	X	5824	-0-	-0-	-0-	5824	3			N	-0-					-0-
01	4816	X	4816	-0-	-0-	-0-	4816	3			N	-0-					-0-
*02	5523	X	5523	-0-	-0-	-0-	5523	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*02	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
12	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*02	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
11	1854	X	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
01	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
*02	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
01	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
*02	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
10	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*02	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
10	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
12	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
01	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*02	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*02	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*02	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
10	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
11	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
10	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
11	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
12	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
01	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
*02	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
10	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
11	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
12	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
01	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
*02	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
11	480	N	366	-0-	-114	-0-	366	3			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

09	6373	X	6373	-0-	-0-	-0-	6373	3			N	-0-					-0-
10	4560	X	4560	-0-	-0-	-0-	4560	3			N	-0-					-0-
11	3156	X	3156	-0-	-0-	-0-	3156	3			N	-0-					-0-
12	4111	X	4111	-0-	-0-	-0-	4111	3			N	-0-					-0-
01	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-
*02	5105	X	5105	-0-	-0-	-0-	5105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
11	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
*02	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2480	X	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
10	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
12	2600	X	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
01	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
*02	2132	X	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
01	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*02	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
10	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
11	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
12	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-
01	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
*02	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*02	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
10	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
11	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
12	3641	X	3641	-0-	-0-	-0-	3641	3			N	-0-					-0-
01	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
*02	3047	X	3047	-0-	-0-	-0-	3047	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

09	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*02	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1878	X	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
10	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
11	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
01	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
*02	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*02	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*02	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
12	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
*02	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
11	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
12	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
01	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*02	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
10	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
11	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
12	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
01	3100	X	3100	-0-	-0-	-0-	3100	3			N	-0-					-0-
*02	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*02	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*02	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-
10	4668	X	4668	-0-	-0-	-0-	4668	3			N	-0-					-0-
11	5556	X	5556	-0-	-0-	-0-	5556	3			N	-0-					-0-
12	6247	X	6247	-0-	-0-	-0-	6247	3			N	-0-					-0-
01	5375	X	5375	-0-	-0-	-0-	5375	3			N	-0-					-0-
*02	3691	X	3691	-0-	-0-	-0-	3691	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*02	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*02	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

09	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

09	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
10	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
11	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
12	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
01	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
*02	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
10	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
11	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
12	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
01	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
*02	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*02	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
11	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*02	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2153	X	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
10	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
11	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	2453	X	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*02	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*02	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
10	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
11	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
01	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
*02	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

09	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

09	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

09	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*02	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

09	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*02	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

09	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
11	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
*02	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
11	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
12	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
01	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
*02	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*02	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
10	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
*02	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*02	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*02	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

09	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
10	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
01	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

09	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
10	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
12	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
01	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*02	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

09	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
10	2972	X	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-
11	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
12	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
01	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
*02	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6391	X	6391	-0-	-0-	-0-	6391	3			N	-0-					-0-
10	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
11	5819	X	5819	-0-	-0-	-0-	5819	3			N	-0-					-0-
12	7629	X	7629	-0-	-0-	-0-	7629	3			N	-0-					-0-
01	7274	X	7274	-0-	-0-	-0-	7274	3			N	-0-					-0-
*02	6575	X	6575	-0-	-0-	-0-	6575	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*02	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*02	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*02	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
10	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
11	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
*02	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
10	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
11	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
12	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
*02	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*02	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*02	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

09	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*02	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

09	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

09	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
10	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
11	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					-0-
12	3899	X	3899	-0-	-0-	-0-	3899	3			N	-0-					-0-
01	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					-0-
*02	4128	X	4128	-0-	-0-	-0-	4128	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

09	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*02	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

09	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
10	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
11	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
12	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
01	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
*02	2040	X	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
12	527	N	430	-0-	-97	-0-	430	3			Y	-0-					-0-
01	496	N	287	-0-	-209	-0-	287	3			Y	-0-					-0-
02	319	N	229	-0-	-90	-0-	229	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-
10	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
12	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					-0-
01	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					-0-
*02	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*02	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
10	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
12	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
01	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
*02	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

09	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
10	3275	X	3275	-0-	-0-	-0-	3275	3			N	-0-					-0-
11	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
12	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
*02	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

09	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
10	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
01	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
*02	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

09	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*02	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*02	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

09	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*02	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*02	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*02	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1871	X	1871	-0-	-0-	-0-	1871	3		N	-0-			-0-
10	1728	X	1728	-0-	-0-	-0-	1728	3		N	-0-			-0-
11	1732	X	1732	-0-	-0-	-0-	1732	3		N	-0-			-0-
12	2713	X	2713	-0-	-0-	-0-	2713	3		N	-0-			-0-
01	2705	X	2705	-0-	-0-	-0-	2705	3		N	-0-			-0-
*02	2110	X	2110	-0-	-0-	-0-	2110	3		N	-0-			-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

09	2750	X	2750	-0-	-0-	-0-	2750	3		N	-0-			-0-
10	2464	X	2464	-0-	-0-	-0-	2464	3		N	-0-			-0-
11	3177	X	3177	-0-	-0-	-0-	3177	3		N	-0-			-0-
12	2886	X	2886	-0-	-0-	-0-	2886	3		N	-0-			-0-
01	4455	X	4455	-0-	-0-	-0-	4455	3		N	-0-			-0-
*02	3907	X	3907	-0-	-0-	-0-	3907	3		N	-0-			-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

09	2020	X	2020	-0-	-0-	-0-	2020	3		N	-0-			-0-
10	1467	X	1467	-0-	-0-	-0-	1467	3		N	-0-			-0-
11	2059	X	2059	-0-	-0-	-0-	2059	3		N	-0-			-0-
12	2416	X	2416	-0-	-0-	-0-	2416	3		N	-0-			-0-
01	2201	X	2201	-0-	-0-	-0-	2201	3		N	-0-			-0-
*02	2286	X	2286	-0-	-0-	-0-	2286	3		N	-0-			-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

09	1182	X	1182	-0-	-0-	-0-	1182	3		N	-0-			-0-
10	1000	X	1000	-0-	-0-	-0-	1000	3		N	-0-			-0-
11	784	X	784	-0-	-0-	-0-	784	3		N	-0-			-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3		N	-0-			-0-
01	857	X	857	-0-	-0-	-0-	857	3		N	-0-			-0-
*02	1332	X	1332	-0-	-0-	-0-	1332	3		N	-0-			-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

09	792	X	792	-0-	-0-	-0-	792	3		N	-0-			-0-
10	1356	X	1356	-0-	-0-	-0-	1356	3		N	-0-			-0-
11	997	X	997	-0-	-0-	-0-	997	3		N	-0-			-0-
12	1199	X	1199	-0-	-0-	-0-	1199	3		N	-0-			-0-
01	1216	X	1216	-0-	-0-	-0-	1216	3		N	-0-			-0-
*02	866	X	866	-0-	-0-	-0-	866	3		N	-0-			-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

09	1689	X	1689	-0-	-0-	-0-	1689	3		N	-0-			-0-
10	1180	X	1180	-0-	-0-	-0-	1180	3		N	-0-			-0-
11	1853	X	1853	-0-	-0-	-0-	1853	3		N	-0-			-0-
12	1805	X	1805	-0-	-0-	-0-	1805	3		N	-0-			-0-
01	1710	X	1710	-0-	-0-	-0-	1710	3		N	-0-			-0-
*02	1450	X	1450	-0-	-0-	-0-	1450	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

09	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*02	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

09	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*02	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*02	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
10	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
11	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
12	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
*02	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

09	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*02	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

09	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

09	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*02	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*02	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

09	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*02	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*02	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

09	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*02	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

09	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

09	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

09	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*02	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
10	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
01	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
*02	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
10	3871	X	3871	-0-	-0-	-0-	3871	3			N	-0-					-0-
11	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
12	4037	X	4037	-0-	-0-	-0-	4037	3			N	-0-					-0-
01	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
*02	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
10	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
12	2180	X	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
01	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
*02	2508	X	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-
10	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
11	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
12	4520	X	4520	-0-	-0-	-0-	4520	3			N	-0-					-0-
01	4228	X	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
*02	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*02	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
01	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*02	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
10	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
11	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
12	2331	X	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
01	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
*02	2459	X	2459	-0-	-0-	-0-	2459	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*02	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*02	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
10	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
11	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
12	2129	X	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
01	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
*02	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*02	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
10	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
01	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*02	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
10	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
11	2352	X	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
12	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
01	3378	X	3378	-0-	-0-	-0-	3378	3			N	-0-					-0-
*02	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*02	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*02	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*02	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*02	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

09	6000	X	3715	-0-	-2285	-0-	3715	3			N	-0-					-0-
10	6200	X	3182	-0-	-3018	-0-	3182	3			N	-0-					-0-
11	6000	X	2021	-0-	-3979	-0-	2021	3			N	-0-					-0-
12	4960	X	4381	-0-	-579	-0-	4381	3			N	-0-					-0-
01	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					-0-
*02	4139	X	4139	-0-	-0-	-0-	4139	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

09	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

09	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*02	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

09	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

09	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

09	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*02	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*02	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

09	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*02	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

09	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*02	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*02	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*02	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*02	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
10	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*02	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*02	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*02	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
11	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
12	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
01	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
*02	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

09	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
10	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
11	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
12	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*02	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

09	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
10	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
11	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
12	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
01	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
*02	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

09	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

09	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*02	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2461	X	2461	-0-	-0-	-0-	2461	3			N	-0-					-0-
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
11	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
12	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
01	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*02	2676	X	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

09	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
10	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
01	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
*02	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

09	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
10	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
11	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
12	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
01	2001	X	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
*02	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

09	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
10	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
11	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
12	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
*02	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

09	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
10	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
11	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
12	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
01	2273	X	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
*02	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

09	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
01	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*02	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

09	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*02	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-
10	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
11	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
12	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
01	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
*02	2932	X	2932	-0-	-0-	-0-	2932	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*02	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4842	X	4842	-0-	-0-	-0-	4842	3			N	-0-					-0-
10	3763	X	3763	-0-	-0-	-0-	3763	3			N	-0-					-0-
11	3810	X	3810	-0-	-0-	-0-	3810	3			N	-0-					-0-
12	4548	X	4548	-0-	-0-	-0-	4548	3			N	-0-					-0-
01	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-
*02	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5386	X	5386	-0-	-0-	-0-	5386	3			N	-0-					-0-
10	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
11	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
12	5225	X	5225	-0-	-0-	-0-	5225	3			N	-0-					-0-
01	5527	X	5527	-0-	-0-	-0-	5527	3			N	-0-					-0-
*02	3966	X	3966	-0-	-0-	-0-	3966	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
12	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*02	2258	X	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
11	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
12	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*02	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*02	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
01	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
*02	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*02	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
01	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
*02	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
10	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
12	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
01	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
*02	1556	X	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	3477	-0-	-3663	-0-	3477	3			N	-0-					-0-
10	7378	X	4982	-0-	-2396	-0-	4982	3			N	-0-					-0-
11	7140	X	5318	-0-	-1822	-0-	5318	3			N	-0-					-0-
12	7378	X	5672	-0-	-1706	-0-	5672	3			N	-0-					-0-
01	6882	X	5809	-0-	-1073	-0-	5809	3			N	-0-					-0-
*02	6249	X	6249	-0-	-0-	-0-	6249	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
01	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
10	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
11	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
01	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
*02	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
10	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
11	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
12	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
01	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
*02	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7113	X	7113	-0-	-0-	-0-	7113	3			N	-0-					-0-
10	5066	X	5066	-0-	-0-	-0-	5066	3			N	-0-					-0-
11	6418	X	6418	-0-	-0-	-0-	6418	3			N	-0-					-0-
12	6872	X	6872	-0-	-0-	-0-	6872	3			N	-0-					-0-
01	6735	X	6735	-0-	-0-	-0-	6735	3			N	-0-					-0-
*02	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3746	X	3746	-0-	-0-	-0-	3746	3			N	-0-					-0-
10	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-
11	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-
12	3875	X	3507	-0-	-368	-0-	3507	3			N	-0-					-0-
01	3875	X	3402	-0-	-473	-0-	3402	3			N	-0-					-0-
02	3654	X	2822	-0-	-832	-0-	2822	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
10	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
11	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
12	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
01	2520	X	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
*02	2272	X	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
11	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
12	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
01	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
*02	2102	X	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5138	X	5138	-0-	-0-	-0-	5138	3			N	-0-					-0-
10	4062	X	4062	-0-	-0-	-0-	4062	3			N	-0-					-0-
11	3773	X	3773	-0-	-0-	-0-	3773	3			N	-0-					-0-
12	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
*02	2808	X	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
10	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
11	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
12	2648	X	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
01	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
*02	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
10	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
11	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
12	3061	X	3061	-0-	-0-	-0-	3061	3			N	-0-					-0-
01	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
*02	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
10	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
12	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
01	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
*02	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
10	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*02	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
10	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
11	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
12	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
01	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
*02	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3991	X	3991	-0-	-0-	-0-	3991	3			N	-0-					-0-
10	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
11	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-
12	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
01	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
*02	3869	X	3869	-0-	-0-	-0-	3869	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2616	X	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-
10	2371	X	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
11	2599	X	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
12	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
*02	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
01	2197	X	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
*02	2401	X	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

09	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
10	2376	X	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
11	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
12	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
*02	2145	X	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

09	2494	X	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
10	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
11	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
12	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
01	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
*02	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

09	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*02	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

09	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
10	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
11	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
12	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
01	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
*02	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
10	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
11	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					-0-
12	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
01	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
*02	3189	X	3189	-0-	-0-	-0-	3189	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
10	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
11	4153	X	4153	-0-	-0-	-0-	4153	3			N	-0-					-0-
12	4200	X	4200	-0-	-0-	-0-	4200	3			N	-0-					-0-
01	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					-0-
*02	3772	X	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-
10	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
12	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
01	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-					-0-
*02	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5111	X	5111	-0-	-0-	-0-	5111	3			N	-0-					-0-
10	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-
11	4749	X	4749	-0-	-0-	-0-	4749	3			N	-0-					-0-
12	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
01	5498	X	5498	-0-	-0-	-0-	5498	3			N	-0-					-0-
*02	3256	X	3256	-0-	-0-	-0-	3256	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5681	X	5681	-0-	-0-	-0-	5681	3			N	-0-					-0-
10	4274	X	4274	-0-	-0-	-0-	4274	3			N	-0-					-0-
11	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-
12	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
01	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-					-0-
*02	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-
10	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
11	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	2010	X	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
01	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
*02	2604	X	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
10	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
11	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
12	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
01	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
*02	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10874	X	10874	-0-	-0-	-0-	10874	3			N	-0-					-0-
10	8181	X	8181	-0-	-0-	-0-	8181	3			N	-0-					-0-
11	6342	X	6342	-0-	-0-	-0-	6342	3			N	-0-					-0-
12	6604	X	6604	-0-	-0-	-0-	6604	3			N	-0-					-0-
01	8318	X	8318	-0-	-0-	-0-	8318	3			N	-0-					-0-
*02	8559	X	8559	-0-	-0-	-0-	8559	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					-0-
10	3492	X	3492	-0-	-0-	-0-	3492	3			N	-0-					-0-
11	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					-0-
12	4406	X	4406	-0-	-0-	-0-	4406	3			N	-0-					-0-
01	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					-0-
*02	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7352	X	7352	-0-	-0-	-0-	7352	3			N	-0-					-0-
10	5695	X	5695	-0-	-0-	-0-	5695	3			N	-0-					-0-
11	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
12	6648	X	6648	-0-	-0-	-0-	6648	3			N	-0-					-0-
01	6421	X	6421	-0-	-0-	-0-	6421	3			N	-0-					-0-
*02	5877	X	5877	-0-	-0-	-0-	5877	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
12	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
01	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
*02	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					-0-
10	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
11	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-
12	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
01	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					-0-
*02	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
10	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
11	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
12	2549	X	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
01	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
*02	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-
10	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
11	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
12	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
01	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
*02	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3254	X	3254	-0-	-0-	-0-	3254	3			N	-0-					-0-
10	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
11	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
12	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
01	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
*02	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5198	X	5198	-0-	-0-	-0-	5198	3			N	-0-					-0-
10	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-					-0-
11	3848	X	3848	-0-	-0-	-0-	3848	3			N	-0-					-0-
12	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
01	5050	X	5050	-0-	-0-	-0-	5050	3			N	-0-					-0-
*02	4331	X	4331	-0-	-0-	-0-	4331	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
10	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
12	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
01	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*02	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6265	X	6265	-0-	-0-	-0-	6265	3			N	-0-					-0-
10	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
11	2577	X	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
01	3712	X	3712	-0-	-0-	-0-	3712	3			N	-0-					-0-
*02	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	5139	-0-	-81	-0-	5139	3			N	-0-					-0-
10	5394	X	4526	-0-	-868	-0-	4526	3			N	-0-					-0-
11	5220	X	5131	-0-	-89	-0-	5131	3			N	-0-					-0-
12	5803	X	5803	-0-	-0-	-0-	5803	3			N	-0-					-0-
01	5554	X	5554	-0-	-0-	-0-	5554	3			N	-0-					-0-
02	4959	X	4926	-0-	-33	-0-	4926	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5266	X	5266	-0-	-0-	-0-	5266	3			N	-0-					-0-
10	4637	X	4637	-0-	-0-	-0-	4637	3			N	-0-					-0-
11	4863	X	4863	-0-	-0-	-0-	4863	3			N	-0-					-0-
12	4906	X	4906	-0-	-0-	-0-	4906	3			N	-0-					-0-
01	5020	X	5020	-0-	-0-	-0-	5020	3			N	-0-					-0-
*02	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					-0-
10	3260	X	3260	-0-	-0-	-0-	3260	3			N	-0-					-0-
11	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-					-0-
*02	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-
10	2634	X	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
11	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
01	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-
*02	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6774	X	6774	-0-	-0-	-0-	6774	3			N	-0-					-0-
10	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					-0-
11	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	6152	X	6152	-0-	-0-	-0-	6152	3			N	-0-					-0-
*02	4959	X	4959	-0-	-0-	-0-	4959	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					-0-
10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
11	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
12	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
01	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					-0-
*02	3340	X	3340	-0-	-0-	-0-	3340	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-
10	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
11	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
12	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
*02	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
10	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
11	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
12	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
01	1694	X	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
*02	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4353	X	4353	-0-	-0-	-0-	4353	3			N	-0-					-0-
10	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
11	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
12	3780	X	3780	-0-	-0-	-0-	3780	3			N	-0-					-0-
01	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					-0-
*02	5306	X	5306	-0-	-0-	-0-	5306	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5256	X	5256	-0-	-0-	-0-	5256	3			N	-0-					-0-
10	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					-0-
11	4444	X	4444	-0-	-0-	-0-	4444	3			N	-0-					-0-
12	4580	X	4580	-0-	-0-	-0-	4580	3			N	-0-					-0-
01	4343	X	4343	-0-	-0-	-0-	4343	3			N	-0-					-0-
*02	4820	X	4820	-0-	-0-	-0-	4820	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
10	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
11	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
01	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
*02	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11049	X	11049	-0-	-0-	-0-	11049	3			N	-0-					-0-
10	9876	X	9876	-0-	-0-	-0-	9876	3			N	-0-					-0-
11	11296	X	11296	-0-	-0-	-0-	11296	3			N	-0-					-0-
12	11582	X	11582	-0-	-0-	-0-	11582	3			N	-0-					-0-
01	10287	X	10287	-0-	-0-	-0-	10287	3			N	-0-					-0-
*02	11261	X	11261	-0-	-0-	-0-	11261	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
10	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
11	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	1829	N	1412	-0-	-417	-0-	1412	3			N	-0-					-0-
01	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
*02	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4288	X	4288	-0-	-0-	-0-	4288	3			N	-0-					-0-
10	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-
11	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
12	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					-0-
01	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					-0-
*02	3727	X	3727	-0-	-0-	-0-	3727	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6142	X	6142	-0-	-0-	-0-	6142	3			N	-0-					-0-
10	4393	X	4393	-0-	-0-	-0-	4393	3			N	-0-					-0-
11	5848	X	5848	-0-	-0-	-0-	5848	3			N	-0-					-0-
12	5899	X	5899	-0-	-0-	-0-	5899	3			N	-0-					-0-
01	5847	X	5847	-0-	-0-	-0-	5847	3			N	-0-					-0-
*02	5335	X	5335	-0-	-0-	-0-	5335	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-
10	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
11	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
12	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
01	3924	X	3924	-0-	-0-	-0-	3924	3			N	-0-					-0-
*02	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
10	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
*02	1763	X	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
10	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
11	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
12	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
01	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
*02	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6048	X	6048	-0-	-0-	-0-	6048	3			N	-0-					-0-
10	4493	X	4493	-0-	-0-	-0-	4493	3			N	-0-					-0-
11	5250	X	5250	-0-	-0-	-0-	5250	3			N	-0-					-0-
12	5266	X	5266	-0-	-0-	-0-	5266	3			N	-0-					-0-
01	5858	X	5858	-0-	-0-	-0-	5858	3			N	-0-					-0-
*02	6133	X	6133	-0-	-0-	-0-	6133	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4357	X	4357	-0-	-0-	-0-	4357	3			N	-0-					-0-
10	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-
11	4063	X	4063	-0-	-0-	-0-	4063	3			N	-0-					-0-
12	4184	X	4184	-0-	-0-	-0-	4184	3			N	-0-					-0-
01	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-
*02	3754	X	3754	-0-	-0-	-0-	3754	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
10	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
11	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
12	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*02	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	300	N	127	-0-	-173	-0-	127	3			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
10	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
11	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
*02	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*02	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10659	X	10659	-0-	-0-	-0-	10659	3			N	-0-					-0-
10	8701	X	8701	-0-	-0-	-0-	8701	3			N	-0-					-0-
11	9094	X	9094	-0-	-0-	-0-	9094	3			N	-0-					-0-
12	10108	X	10108	-0-	-0-	-0-	10108	3			N	-0-					-0-
01	8472	X	8472	-0-	-0-	-0-	8472	3			N	-0-					-0-
*02	10007	X	10007	-0-	-0-	-0-	10007	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	558	N	300	-0-	-258	-0-	300	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
10	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
11	2850	X	2740	-0-	-110	-0-	2740	3			N	-0-					-0-
12	3162	X	2919	-0-	-243	-0-	2919	3			N	-0-					-0-
01	3162	X	2628	-0-	-534	-0-	2628	3			N	-0-					-0-
02	2958	X	2654	-0-	-304	-0-	2654	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
11	1560	N	1052	-0-	-508	-0-	1052	3			N	-0-					-0-
12	1612	N	1184	-0-	-428	-0-	1184	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*02	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
10	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	1890	N	1524	-0-	-366	-0-	1524	3			N	-0-					-0-
12	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
*02	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	3024	-0-	-36	-0-	3024	3			N	-0-					-0-
10	2604	X	2174	-0-	-430	-0-	2174	3			N	-0-					-0-
11	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
12	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
01	3131	X	2782	-0-	-349	-0-	2782	3			N	-0-					-0-
02	2929	X	2701	-0-	-228	-0-	2701	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	889	-0-	-101	-0-	889	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	930	N	342	-0-	-588	-0-	342	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*02	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4734	X	4734	-0-	-0-	-0-	4734	3			N	-0-					-0-
10	3782	X	3526	-0-	-256	-0-	3526	3			N	-0-					-0-
11	3660	X	3624	-0-	-36	-0-	3624	3			N	-0-					-0-
12	3782	X	3226	-0-	-556	-0-	3226	3			N	-0-					-0-
01	3782	X	3509	-0-	-273	-0-	3509	3			N	-0-					-0-
*02	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
10	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
11	2310	N	1958	-0-	-352	-0-	1958	3			N	-0-					-0-
12	2387	N	2030	-0-	-357	-0-	2030	3			N	-0-					-0-
01	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
02	1885	N	1794	-0-	-91	-0-	1794	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4496	X	4496	-0-	-0-	-0-	4496	3			N	-0-					-0-
10	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
11	3270	X	2772	-0-	-498	-0-	2772	3			N	-0-					-0-
12	3379	X	3216	-0-	-163	-0-	3216	3			N	-0-					-0-
01	3379	X	2764	-0-	-615	-0-	2764	3			N	-0-					-0-
02	3161	X	2642	-0-	-519	-0-	2642	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
10	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
11	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2046	N	1963	-0-	-83	-0-	1963	3			N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
02	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
10	1240	N	989	-0-	-251	-0-	989	3			N	-0-					-0-
11	1500	N	1427	-0-	-73	-0-	1427	3			N	-0-					-0-
12	1426	N	1367	-0-	-59	-0-	1367	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1392	N	1211	-0-	-181	-0-	1211	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2801	-0-	-139	-0-	2801	3			N	-0-					-0-
10	3100	X	2214	-0-	-886	-0-	2214	3			N	-0-					-0-
11	3000	X	2534	-0-	-466	-0-	2534	3			N	-0-					-0-
12	3100	X	2935	-0-	-165	-0-	2935	3			N	-0-					-0-
01	3038	X	2970	-0-	-68	-0-	2970	3			N	-0-					-0-
02	2697	X	2633	-0-	-64	-0-	2633	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
10	2480	X	1210	-0-	-1270	-0-	1210	3			N	-0-					-0-
11	2400	X	2071	-0-	-329	-0-	2071	3			N	-0-					-0-
12	2480	X	1799	-0-	-681	-0-	1799	3			N	-0-					-0-
01	2263	X	1927	-0-	-336	-0-	1927	3			N	-0-					-0-
02	2001	X	1643	-0-	-358	-0-	1643	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2823	-0-	-867	-0-	2823	3			N	-0-					-0-
10	3813	X	1734	-0-	-2079	-0-	1734	3			N	-0-					-0-
11	3450	X	3246	-0-	-204	-0-	3246	3			N	-0-					-0-
12	3565	X	3369	-0-	-196	-0-	3369	3			N	-0-					-0-
01	3399	X	3399	-0-	-0-	-0-	3399	3			N	-0-					-0-
02	3132	X	3072	-0-	-60	-0-	3072	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1877	-0-	-853	-0-	1877	3			N	-0-					-0-
10	2976	X	1761	-0-	-1215	-0-	1761	3			N	-0-					-0-
11	2880	X	2371	-0-	-509	-0-	2371	3			N	-0-					-0-
12	2976	X	2498	-0-	-478	-0-	2498	3			N	-0-					-0-
01	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
*02	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	744	N	449	-0-	-295	-0-	449	3			N	-0-					-0-
11	840	N	677	-0-	-163	-0-	677	3			N	-0-					-0-
12	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	667	N	579	-0-	-88	-0-	579	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
*01	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*02	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

09	1560	N	1533	-0-	-27	-0-	1533	2			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	1581	N	1324	-0-	-257	-0-	1324	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	87	N	75	-0-	-12	-0-	75	2			N	-0-					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	134	-0-	-486	-0-	134	2			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*02	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
11	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*02	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
12	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*02	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

09	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*02	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

09	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

09	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*02	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*02	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*02	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

09	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

09	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*02	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

09	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

09	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
10	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
11	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*02	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*02	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

09	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
10	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
11	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
12	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
*02	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

09	3957	X	3957	-0-	-0-	-0-	3957	3			N	-0-					-0-
10	4099	X	4099	-0-	-0-	-0-	4099	3			N	-0-					-0-
11	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
12	4431	X	4431	-0-	-0-	-0-	4431	3			N	-0-					-0-
01	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					-0-
*02	3995	X	3995	-0-	-0-	-0-	3995	3			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	DLQ G-10		10	-0-	10	10	10	3			N	-0-					-0-
11	DLQ G-10		2	-0-	2	12	2	3			N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	12					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	12					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	12					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

09	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

09	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

09	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*02	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*02	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

09	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*02	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

09	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*02	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28
10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					28
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28
12	125	X	125	-0-	-0-	-0-	125	3			N	-0-					28
01	145	X	145	-0-	-0-	-0-	145	3			N	-0-					28
*02	132	X	132	-0-	-0-	-0-	132	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*02	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*02	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*02	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
10	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
11	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
12	3777	X	3777	-0-	-0-	-0-	3777	3			N	-0-					-0-
01	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-
*02	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

09	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					192
10	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					192
11	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					192
12	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					192
01	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					192
*02	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

09	330	X	330	-0-	-0-	-0-	165	1	165	3	N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	398	1	398	3	N	-0-					-0-
11	884	X	884	-0-	-0-	-0-	442	1	442	3	N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	5	1	4	3	N	-0-					-0-
01	897	X	897	-0-	-0-	-0-	449	1	448	3	N	-0-					-0-
*02	874	X	874	-0-	-0-	-0-	437	1	437	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

09	2053	X	11	-0-	-2042	-0-	11	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

09	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*02	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*02	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*02	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
11	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
01	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*02	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
11	690	N	427	-0-	-263	-0-	427	3			N	-0-					-0-
12	744	N	290	-0-	-454	-0-	290	3			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	406	N	397	-0-	-9	-0-	397	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
10	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*02	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*02	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

09	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*02	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

09	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
10	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	2469	X	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

09	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*02	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

09	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
12	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
11	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

09	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

09	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
10	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
11	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
12	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*02	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

09	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
10	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
11	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
12	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*02	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

09	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
10	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
11	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
12	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
01	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*02	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*02	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*02	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

09	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*02	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

09	2058	X	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-
10	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
11	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
12	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
01	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
*02	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

09	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*02	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

09	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
10	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
11	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
12	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*02	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*02	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	355	-0-	-5	-0-	355	3			N	-0-					-0-
10	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
12	372	X	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	372	X	293	-0-	-79	-0-	293	3			N	-0-					-0-
02	348	X	247	-0-	-101	-0-	247	3			N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	124	-0-	-326	-0-	124	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1026	X	1026	-0-	-0-	-0-	211	1	815	2	N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	165	1	538	2	N	-0-					-0-
11	431	X	431	-0-	-0-	-0-	93	1	338	2	N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	218	1	742	2	N	-0-					-0-
01	825	X	825	-0-	-0-	-0-	211	1	614	2	N	-0-					-0-
*02	588	X	588	-0-	-0-	-0-	155	1	433	2	N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3084	X	3084	-0-	-0-	-0-	3084	3			N	-0-					-0-
10	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
*02	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
10	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
12	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*02	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

09	461	X	461	-0-	-0-	-0-	461	3			N	-0-			-0-
10	154	X	154	-0-	-0-	-0-	154	3			N	-0-			-0-
11	521	X	521	-0-	-0-	-0-	521	3			N	-0-			-0-
12	721	X	721	-0-	-0-	-0-	721	3			N	-0-			-0-
01	711	X	711	-0-	-0-	-0-	711	3			N	-0-			-0-
*02	887	X	887	-0-	-0-	-0-	887	2			N	-0-			-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

09	518	X	518	-0-	-0-	-0-	191	1	327	3	N	-0-			-0-
10	443	X	443	-0-	-0-	-0-	198	1	245	3	N	-0-			-0-
11	475	X	475	-0-	-0-	-0-	173	1	302	3	N	-0-			-0-
12	627	X	627	-0-	-0-	-0-	253	1	374	3	N	-0-			-0-
01	517	X	517	-0-	-0-	-0-	223	1	294	3	N	-0-			-0-
*02	193	X	193	-0-	-0-	-0-	193	2			N	-0-			-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

09	1149	X	1149	-0-	-0-	-0-	270	1	879	3	N	-0-			-0-
10	582	X	582	-0-	-0-	-0-	90	1	492	3	N	-0-			-0-
11	1293	X	1293	-0-	-0-	-0-	265	1	1028	3	N	-0-			-0-
12	1108	X	1108	-0-	-0-	-0-	251	1	857	3	N	-0-			-0-
01	1278	X	1278	-0-	-0-	-0-	279	1	999	3	N	-0-			-0-
*02	864	X	864	-0-	-0-	-0-	864	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*02	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*02	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*02	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
10	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
11	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
12	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
01	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
*02	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

09	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
10	2044	X	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
11	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
12	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
01	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
*02	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

09	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*02	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINEININGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	696	X	696	-0-	-0-	-0-	696	3			N	-0-			-0-
10	786	X	786	-0-	-0-	-0-	786	3			N	-0-			-0-
11	768	X	768	-0-	-0-	-0-	768	3			N	-0-			-0-
12	793	X	793	-0-	-0-	-0-	793	3			N	-0-			-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-			-0-
*02	749	X	749	-0-	-0-	-0-	749	2			N	-0-			-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-			-0-
10	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-			-0-
11	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-			-0-
12	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-			-0-
01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-			-0-
*02	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-			-0-
10	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-			-0-
11	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-			-0-
12	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-			-0-
01	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-			-0-
*02	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	330	X	330	-0-	-0-	-0-	44	1	286	3	N	-0-			-0-
10	382	X	382	-0-	-0-	-0-	10	1	372	3	N	-0-			-0-
11	462	X	462	-0-	-0-	-0-	24	1	438	3	N	-0-			-0-
12	467	X	467	-0-	-0-	-0-	31	1	436	3	N	-0-			-0-
01	445	X	445	-0-	-0-	-0-	45	1	400	3	N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	823	X	823	-0-	-0-	-0-	823	3			N	-0-			-0-
10	886	X	886	-0-	-0-	-0-	886	3			N	-0-			-0-
11	941	X	941	-0-	-0-	-0-	941	3			N	-0-			-0-
12	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-			-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-			-0-
*02	732	X	732	-0-	-0-	-0-	732	2			N	-0-			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	319	X	319	-0-	-0-	-0-	44	1	275	3	N	-0-			-0-
10	367	X	367	-0-	-0-	-0-	10	1	357	3	N	-0-			-0-
11	445	X	445	-0-	-0-	-0-	24	1	421	3	N	-0-			-0-
12	450	X	450	-0-	-0-	-0-	31	1	419	3	N	-0-			-0-
01	429	X	429	-0-	-0-	-0-	45	1	384	3	N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

09	397	X	397	-0-	-0-	-0-	397	2			N	-0-			-0-
10	310	X	310	-0-	-0-	-0-	310	2			N	-0-			-0-
11	331	X	331	-0-	-0-	-0-	331	2			N	-0-			-0-
12	357	X	357	-0-	-0-	-0-	357	2			N	-0-			-0-
01	360	X	360	-0-	-0-	-0-	360	2			N	-0-			-0-
*02	312	X	312	-0-	-0-	-0-	312	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
10	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
11	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
12	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
01	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
*02	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
12	1701	X	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
01	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8452	X	8452	-0-	-0-	-0-	8452	3			N	-0-					-0-
10	8138	X	8138	-0-	-0-	-0-	8138	3			N	-0-					-0-
11	5667	X	5667	-0-	-0-	-0-	5667	3			N	-0-					-0-
12	7378	X	7378	-0-	-0-	-0-	7378	3			N	-0-					-0-
01	6693	X	6693	-0-	-0-	-0-	6693	3			N	-0-					-0-
*02	6102	X	6102	-0-	-0-	-0-	6102	2			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
10	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
11	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
12	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
01	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
*02	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
10	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*02	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
11	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
12	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
01	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*02	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
10	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
11	2348	X	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
12	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
01	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*02	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
12	868	N	469	-0-	-399	-0-	469	3			N	-0-					-0-
01	713	N	539	-0-	-174	-0-	539	3			N	-0-					-0-
02	667	N	596	-0-	-71	-0-	596	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
10	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
12	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
01	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
*02	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
10	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*02	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
10	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
11	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
12	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*02	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
01	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*02	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
10	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
11	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
12	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
01	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
*02	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
10	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*02	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
10	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
11	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
*02	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
10	2224	X	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
11	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
01	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
*02	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
10	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*02	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*02	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
10	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
11	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
12	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
01	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*02	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*02	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
10	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
11	2067	X	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
12	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
01	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
*02	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
10	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
11	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
12	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
01	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
*02	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2106	X	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
10	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
11	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
*02	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
10	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
11	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
12	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
01	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
*02	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
11	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*02	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

09	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
10	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
11	1686	X	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*02	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

09	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

09	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
10	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
*02	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

09	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
10	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
11	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
12	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*02	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

09	2333	X	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
10	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
11	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
12	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
01	2312	X	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
*02	2119	X	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

09	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
11	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*02	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
10	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
12	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
01	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
*02	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					-0-
11	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
12	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
01	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
*02	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
01	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
*02	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*02	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
10	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
11	1140	N	764	-0-	-376	-0-	764	3			N	-0-					-0-
12	1240	N	802	-0-	-438	-0-	802	3			N	-0-					-0-
01	1147	N	686	-0-	-461	-0-	686	3			N	-0-					-0-
02	696	N	407	-0-	-289	-0-	407	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
10	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
11	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
12	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
01	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*02	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5895	X	5895	-0-	-0-	-0-	5895	3			N	-0-					-0-
10	6303	X	6303	-0-	-0-	-0-	6303	3			N	-0-					-0-
11	4564	X	4564	-0-	-0-	-0-	4564	3			N	-0-					-0-
12	6208	X	6208	-0-	-0-	-0-	6208	3			N	-0-					-0-
01	5657	X	5657	-0-	-0-	-0-	5657	3			N	-0-					-0-
*02	5642	X	5642	-0-	-0-	-0-	5642	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
10	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
11	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
12	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
01	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*02	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*02	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6352	X	6352	-0-	-0-	-0-	6352	3			N	-0-					-0-
10	6263	X	6263	-0-	-0-	-0-	6263	3			N	-0-					-0-
11	5474	X	5474	-0-	-0-	-0-	5474	3			N	-0-					-0-
12	6440	X	6440	-0-	-0-	-0-	6440	3			N	-0-					-0-
01	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-
*02	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2201	X	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
10	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
11	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*02	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*02	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
*02	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2139	X	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
10	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
11	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
01	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
*02	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4591	X	4591	-0-	-0-	-0-	4591	3			N	-0-					-0-
10	5227	X	5227	-0-	-0-	-0-	5227	3			N	-0-					-0-
11	4903	X	4903	-0-	-0-	-0-	4903	3			N	-0-					-0-
12	5201	X	5201	-0-	-0-	-0-	5201	3			N	-0-					-0-
01	4270	X	4270	-0-	-0-	-0-	4270	3			N	-0-					-0-
*02	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1869	X	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
11	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
12	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
01	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
*02	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2414	X	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
10	2589	X	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-
11	2357	X	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
01	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
*02	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
11	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
*02	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
10	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
11	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
01	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*02	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
10	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
11	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
12	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
01	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
12	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
01	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*02	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
01	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*02	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
10	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*02	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
10	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
11	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
01	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*02	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*02	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
10	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
11	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*02	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*02	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3661	X	3661	-0-	-0-	-0-	3661	3			N	-0-					-0-
10	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3662	X	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
01	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
*02	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
10	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
11	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
12	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
01	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
*02	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*02	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
10	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
10	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
11	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
12	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
01	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*02	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3577	X	3577	-0-	-0-	-0-	3577	3			N	-0-					-0-
10	3597	X	3597	-0-	-0-	-0-	3597	3			N	-0-					-0-
11	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					-0-
12	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					-0-
01	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
*02	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
10	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*02	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
11	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
12	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
01	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*02	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5361	X	5361	-0-	-0-	-0-	5361	3			N	-0-					-0-
10	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
11	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
12	5306	X	5306	-0-	-0-	-0-	5306	3			N	-0-					-0-
01	4741	X	4741	-0-	-0-	-0-	4741	3			N	-0-					-0-
*02	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*02	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5205	X	5205	-0-	-0-	-0-	5205	3			N	-0-					-0-
10	5325	X	5325	-0-	-0-	-0-	5325	3			N	-0-					-0-
11	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
12	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					-0-
01	4466	X	4466	-0-	-0-	-0-	4466	3			N	-0-					-0-
*02	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2302	X	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
10	1942	X	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
11	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
12	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
01	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
*02	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					-0-
10	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
11	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					-0-
12	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-
01	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
*02	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*02	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*02	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

09	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*02	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
11	4905	X	4905	-0-	-0-	-0-	4905	3			N	-0-					-0-
12	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*02	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
10	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
11	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
12	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
01	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
*02	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

09	411	X	411	-0-	-0-	-0-	409	2	2	9	N	2	2	1			1
10	398	X	398	-0-	-0-	-0-	392	2	6	9	N	5	5	1			1
11	294	X	294	-0-	-0-	-0-	290	2	4	9	N	4	3	1			2
12	186	X	186	-0-	-0-	-0-	180	2	6	9	N	5	5	1			2
01	160	X	160	-0-	-0-	-0-	154	2	6	9	N	5	5	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

09	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
10	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
12	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
01	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*02	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
12	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
*02	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

09	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
10	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
11	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*02	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
10	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
11	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
*02	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*02	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
10	2240	X	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
11	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
*02	2037	X	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
10	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
11	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*02	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
10	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
11	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
*02	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

09	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
10	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
*02	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

09	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
10	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
11	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*02	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

09	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

09	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
10	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
*02	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

09	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*02	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

09	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
10	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
11	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
*02	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

09	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
*02	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

09	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
11	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*02	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

09	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*02	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

09	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
10	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
11	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
*02	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*02	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
10	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
11	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
*02	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
10	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
*02	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
10	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-
11	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
*02	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13165	X	13165	-0-	-0-	-0-	13165	2			N	-0-					-0-
10	13867	X	13867	-0-	-0-	-0-	13867	2			N	-0-					-0-
11	13290	X	13290	-0-	-0-	-0-	13290	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12199	X	12199	-0-	-0-	-0-	12199	2			N	-0-					-0-
*02	9778	X	9778	-0-	-0-	-0-	9778	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*02	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
10	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*02	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*02	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
10	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
11	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
*02	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
10	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*02	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*02	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
10	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
*02	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
10	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*02	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
10	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					-0-
*02	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
10	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
11	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
*02	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
10	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*02	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*02	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
11	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
*02	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
*02	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
10	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
*02	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
10	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					-0-
11	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
*02	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
10	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
11	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
*02	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
10	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
11	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
*02	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
10	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
11	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
*02	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
10	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
11	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*02	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
10	4092	X	4092	-0-	-0-	-0-	4092	2			N	-0-					-0-
11	3900	X	3900	-0-	-0-	-0-	3900	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-
*02	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
10	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
11	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
*02	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
10	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
11	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
*02	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
*02	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*02	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
11	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
10	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
*02	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
10	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2729	X	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
*02	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
*02	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
10	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
*02	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*02	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
10	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
11	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
*02	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
10	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
11	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
*02	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
10	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*02	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
10	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
*02	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*02	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
10	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
11	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
*02	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
11	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*02	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
10	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
11	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
*02	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*02	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
10	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
11	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
*02	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*02	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
10	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
11	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
*02	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*02	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*02	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*02	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	1687	X	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
11	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
*02	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*02	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
10	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
11	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
*02	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*02	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*02	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*02	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
10	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					-0-
*02	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
10	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
11	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
*02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
10	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
*02	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
10	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
11	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
*02	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1795	X	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
10	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
*02	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
10	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
11	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
*02	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
10	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
11	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
*02	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*02	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
10	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*02	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
10	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
11	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
*02	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
10	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
11	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
*02	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*02	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*02	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
10	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*02	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
11	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
10	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
11	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*02	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
10	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
11	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*02	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
*02	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*02	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
10	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
11	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
*02	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
10	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
11	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
*02	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*02	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
10	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
11	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
*02	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
10	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
11	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
*02	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*02	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
11	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*02	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*02	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
10	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
11	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
*02	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
10	5100	X	5100	-0-	-0-	-0-	5100	2			N	-0-					-0-
11	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4830	X	4830	-0-	-0-	-0-	4830	2			N	-0-					-0-
*02	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
10	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
11	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
*02	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
11	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*02	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
10	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
11	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
*02	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
10	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
11	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
*02	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*02	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
*02	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*02	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
10	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
11	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
*02	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
10	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*02	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*02	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*02	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*02	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
11	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*02	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
10	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
11	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*02	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
10	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					-0-
11	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
*02	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
11	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*02	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*02	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
10	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
11	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
*02	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*02	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
11	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
*02	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					-0-
10	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					-0-
11	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-
*02	4425	X	4425	-0-	-0-	-0-	4425	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8675	X	8675	-0-	-0-	-0-	8675	2			N	-0-					-0-
10	8451	X	8451	-0-	-0-	-0-	8451	2			N	-0-					-0-
11	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9463	X	9463	-0-	-0-	-0-	9463	2			N	-0-					-0-
*02	7629	X	7629	-0-	-0-	-0-	7629	2			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
10	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
*02	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*02	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7049	X	7049	-0-	-0-	-0-	7049	2			N	-0-					-0-
10	6985	X	6985	-0-	-0-	-0-	6985	2			N	-0-					-0-
11	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6993	X	6993	-0-	-0-	-0-	6993	2			N	-0-					-0-
*02	6576	X	6576	-0-	-0-	-0-	6576	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*02	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
10	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
11	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
*02	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
10	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
11	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
*02	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*02	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*02	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10629	X	10629	-0-	-0-	-0-	10629	2			N	-0-					-0-
10	9698	X	9698	-0-	-0-	-0-	9698	2			N	-0-					-0-
11	9242	X	9242	-0-	-0-	-0-	9242	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8036	X	8036	-0-	-0-	-0-	8036	2			N	-0-					-0-
*02	8663	X	8663	-0-	-0-	-0-	8663	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
10	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
*02	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*02	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
10	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
11	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
*02	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
10	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
11	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
*02	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
10	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*02	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
11	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
*02	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*02	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*02	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7005	X	7005	-0-	-0-	-0-	7005	2			N	-0-					-0-
10	7448	X	7448	-0-	-0-	-0-	7448	2			N	-0-					-0-
11	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8232	X	8232	-0-	-0-	-0-	8232	2			N	-0-					-0-
*02	6566	X	6566	-0-	-0-	-0-	6566	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*02	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
11	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*02	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
10	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
11	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
*02	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
10	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
11	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*02	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
10	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
11	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
*02	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
10	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
11	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*02	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
10	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
11	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
*02	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
10	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
11	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
*02	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
11	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
*02	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
11	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
*02	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*02	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
10	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*02	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*02	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*02	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*02	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
10	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
11	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
*02	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
11	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*02	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*02	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7666	X	7666	-0-	-0-	-0-	7666	2			N	-0-					-0-
10	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					-0-
11	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7465	X	7465	-0-	-0-	-0-	7465	2			N	-0-					-0-
*02	7008	X	7008	-0-	-0-	-0-	7008	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*02	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2050	X	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
10	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
*02	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*02	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
11	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*02	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
10	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
*02	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
11	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*02	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*02	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
10	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
*02	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*02	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*02	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
10	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
11	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
*02	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*02	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
10	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
11	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
*02	2098	X	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*02	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
10	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*02	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
10	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
11	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
*02	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
10	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
11	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
*02	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
10	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
11	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
*02	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
10	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
11	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
*02	2124	X	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*02	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
10	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
11	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
*02	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*02	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
11	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*02	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
10	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*02	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
10	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
11	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
*02	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*02	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*02	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*02	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-
10	5029	X	5029	-0-	-0-	-0-	5029	2			N	-0-					-0-
11	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
10	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
11	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*02	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*02	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

09	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
10	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
11	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
*02	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

09	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
10	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
11	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
*02	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
10	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
11	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
*02	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
10	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
11	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*02	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9021	X	9021	-0-	-0-	-0-	9021	2			N	-0-					-0-
10	9104	X	9104	-0-	-0-	-0-	9104	2			N	-0-					-0-
11	9526	X	9526	-0-	-0-	-0-	9526	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
*02	7919	X	7919	-0-	-0-	-0-	7919	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					-0-
10	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					-0-
11	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-
*02	4433	X	4433	-0-	-0-	-0-	4433	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
10	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
11	2267	X	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2078	X	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
*02	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*02	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
10	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
11	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
*02	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*02	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*02	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*02	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					13
*02	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
10	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
11	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4750	X	4750	-0-	-0-	-0-	4750	2			N	-0-					-0-
*02	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
*02	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-
10	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					-0-
11	6117	X	6117	-0-	-0-	-0-	6117	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6363	X	6363	-0-	-0-	-0-	6363	2			N	-0-					-0-
*02	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
11	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*02	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
11	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*02	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
10	5056	X	5056	-0-	-0-	-0-	5056	2			N	-0-					-0-
11	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4802	X	4802	-0-	-0-	-0-	4802	2			N	-0-					11
*02	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
10	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					7
*02	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	167	2			N	-0-					9
*02	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

09	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
10	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	978	X	978	-0-	-0-	-0-	978	2			N	-0-					1
*02	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

09	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
10	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
11	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					2
*02	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-

SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

09	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
10	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
11	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					141
*02	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 08/12/1961 TOTAL DEPTH 3080 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-
10	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
11	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
*02	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
10	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					11
*02	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*02	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
10	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
*02	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	589	X	589	-0-	-0-	-0-	589	2			N	-0-					6
*02	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					6
*02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*02	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
10	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
11	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					11
*02	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
10	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
11	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
*02	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
10	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
11	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					21
*02	1689	X	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

09	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	200	2			N	-0-					1
*02	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					15
*02	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

09	1291	X	1291	-0-	-0-	-0-	1188	2	103	9	N	94	96	1			41
10	759	X	759	-0-	-0-	-0-	706	2	53	9	N	48	73	1			16
11	952	X	952	-0-	-0-	-0-	857	2	95	9	N	86	78	1			24
12	762	X	762	-0-	-0-	-0-	704	2	58	9	N	53	64	1			13
01	1134	X	1134	-0-	-0-	-0-	1009	2	125	9	N	114	70	1			-0-
*02	1397	X	1397	-0-	-0-	-0-	1147	2	250	9	N	227	235	1			49

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
10	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*02	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	960	X	960	-0-	-0-	-0-	884	2	76	9	N	69	68	1			30
10	502	X	502	-0-	-0-	-0-	467	2	35	9	N	32	51	1			11
11	775	X	775	-0-	-0-	-0-	698	2	77	9	N	70	59	1			22
12	753	X	753	-0-	-0-	-0-	694	2	59	9	N	54	59	1			17
01	1175	X	1175	-0-	-0-	-0-	1048	2	127	9	N	115	88	1			-0-
*02	1002	X	1002	-0-	-0-	-0-	824	2	178	9	N	162	172	1			34

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*02	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

09	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	6	1	1			5
11	0	X	-0-	-0-	-0-	-0-					N	1	5	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	673	X	673	-0-	-0-	-0-	672	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	7	5	1			2

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	4637	X	4637	-0-	-0-	-0-	4633	2	4	9	N	4	1	1			5
10	0	X	-0-	-0-	-0-	-0-					N	5	9	1			4
11	806	X	806	-0-	-0-	-0-	797	2	9	9	N	8	8	1			4
12	841	X	841	-0-	-0-	-0-	818	2	23	9	N	21	14	1			11
01	662	X	662	-0-	-0-	-0-	643	2	19	9	N	17	21	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	13	1			4

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

09	1159	X	1159	-0-	-0-	-0-	1152	2	7	9	N	6	2	1			6
10	0	X	-0-	-0-	-0-	-0-					N	6	11	1			5
11	642	X	642	-0-	-0-	-0-	635	2	7	9	N	6	7	1			4
12	547	X	547	-0-	-0-	-0-	532	2	15	9	N	14	11	1			7
01	392	X	392	-0-	-0-	-0-	379	2	13	9	N	12	12	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	5	9	1			3

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

09	219	X	219	-0-	-0-	-0-	200	2	19	9	N	17	9	1			36
10	0	X	-0-	-0-	-0-	-0-					N	59	54	1			41
11	0	X	-0-	-0-	-0-	-0-					N	63	81	1			23
12	77	X	77	-0-	-0-	-0-	3	2	74	9	N	67	73	1			17
01	363	X	363	-0-	-0-	-0-	313	2	50	9	N	45	51	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	76	68	1			19

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

09	0	X	-0-	-0-	-0-	-0-					N	18	7	1			31
10	0	X	-0-	-0-	-0-	-0-					N	59	50	1			40
11	0	X	-0-	-0-	-0-	-0-					N	96	106	1			30
12	124	X	124	-0-	-0-	-0-	5	2	119	9	N	108	108	1			30
01	565	X	565	-0-	-0-	-0-	486	2	79	9	N	72	84	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	78	75	1			21

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	4	1	1			6
10	0	X	-0-	-0-	-0-	-0-					N	11	10	1			7
11	0	X	-0-	-0-	-0-	-0-					N	11	12	1			6
12	517	X	517	-0-	-0-	-0-	499	2	18	9	N	16	13	1			9
01	487	X	487	-0-	-0-	-0-	473	2	14	9	N	13	17	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	11	1			4

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
12	223	X	223	-0-	-0-	-0-	221	2	2	9	N	2	2	1			1
01	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1	2	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	X	17	-0-	-0-	-0-	15	2	2	9	N	2	1	1			2
10	0	X	-0-	-0-	-0-	-0-					N	3	4	1			1
11	40	X	40	-0-	-0-	-0-	36	2	4	9	N	4	4	1			1
12	281	X	281	-0-	-0-	-0-	277	2	4	9	N	4	3	1			2
01	160	X	160	-0-	-0-	-0-	159	2	1	9	N	1	2	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	X	436	-0-	-0-	-0-	415	2	21	9	N	19	1	1			111
10	1334	X	1334	-0-	-0-	-0-	1237	2	97	9	N	88	5	1			194
11	125	X	125	-0-	-0-	-0-	5	2	120	9	N	109	113	1			190
12	1118	X	1118	-0-	-0-	-0-	1027	2	91	9	N	83	132	1			141
01	1121	X	1121	-0-	-0-	-0-	1046	2	75	9	N	68	9	1			-0-
*02	885	X	885	-0-	-0-	-0-	846	2	39	9	N	35	2	1			233

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	X	18	-0-	-0-	-0-	15	2	3	9	N	3	2	1			2
10	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2
11	56	X	56	-0-	-0-	-0-	49	2	7	9	N	6	6	1			2
12	420	X	420	-0-	-0-	-0-	416	2	4	9	N	4	4	1			2
01	325	X	325	-0-	-0-	-0-	323	2	2	9	N	2	3	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	5	3	1			3

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	119	X	119	-0-	-0-	-0-	118	2	1	9	N	1	1	1			-0-
12	87	X	87	-0-	-0-	-0-	86	2	1	9	N	1	1	1			-0-
01	80	X	80	-0-	-0-	-0-	79	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

09	97	X	97	-0-	-0-	-0-	82	2	15	9	N	14	8	1			13
10	0	X	-0-	-0-	-0-	-0-					N	15	20	1			8
11	210	X	210	-0-	-0-	-0-	185	2	25	9	N	23	23	1			8
12	2001	X	2001	-0-	-0-	-0-	1978	2	23	9	N	21	18	1			11
01	269	X	269	-0-	-0-	-0-	268	2	1	9	N	1	11	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	92	X	92	-0-	-0-	-0-	91	2	1	9	N	1	1	1			-0-
12	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	496	X	496	-0-	-0-	-0-	450	2	46	9	N	42	44	1			12
10	385	X	385	-0-	-0-	-0-	350	2	35	9	N	32	33	1			11
11	603	X	603	-0-	-0-	-0-	539	2	64	9	N	58	54	1			15
12	413	X	413	-0-	-0-	-0-	377	2	36	9	N	33	42	1			6
01	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
*02	179	X	179	-0-	-0-	-0-	151	2	28	9	N	25	19	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	X	472	-0-	-0-	-0-	428	2	44	9	N	40	42	1			11
10	299	X	299	-0-	-0-	-0-	271	2	28	9	N	25	28	1			8
11	569	X	569	-0-	-0-	-0-	508	2	61	9	N	55	48	1			15
12	390	X	390	-0-	-0-	-0-	355	2	35	9	N	32	41	1			6
01	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			12
*02	159	X	159	-0-	-0-	-0-	134	2	25	9	N	23	17	1			6

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

09	0	X	-0-	-0-	-0-	-0-					N	2	1	1			2
10	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
12	416	X	416	-0-	-0-	-0-	412	2	4	9	N	4	3	1			2
01	657	X	657	-0-	-0-	-0-	653	2	4	9	N	4	5	1			17
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1	1	1			-0-
01	53	X	53	-0-	-0-	-0-	52	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	6	4	1			7
10	0	X	-0-	-0-	-0-	-0-					N	10	8	1			9
11	0	X	-0-	-0-	-0-	-0-					N	7	10	1			6
12	992	X	992	-0-	-0-	-0-	971	2	21	9	N	19	14	1			11
01	873	X	873	-0-	-0-	-0-	862	2	11	9	N	10	17	1			11
02	0	X	-0-	-0-	-0-	-0-					N	4	6	1			2

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

09	52	X	52	-0-	-0-	-0-	45	2	7	9	N	6	3	1			11
10	0	X	-0-	-0-	-0-	-0-					N	40	28	1			23
11	0	X	-0-	-0-	-0-	-0-					N	64	69	1			18
12	89	X	89	-0-	-0-	-0-	4	2	85	9	N	77	74	1			21
01	433	X	433	-0-	-0-	-0-	372	2	61	9	N	55	63	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	60	57	1			16

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	7	1			27
10	0	X	-0-	-0-	-0-	-0-					N	55	46	1			36
11	0	X	-0-	-0-	-0-	-0-					N	77	89	1			24
12	88	X	88	-0-	-0-	-0-	4	2	84	9	N	76	78	1			22
01	437	X	437	-0-	-0-	-0-	376	2	61	9	N	55	64	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	58	56	1			15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	X	212	-0-	-0-	-0-	211	2	1	9	N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	279	X	279	-0-	-0-	-0-	277	2	2	9	N	2	2	1			-0-
12	261	X	261	-0-	-0-	-0-	258	2	3	9	N	3	2	1			1
01	262	X	262	-0-	-0-	-0-	259	2	3	9	N	3	3	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	X	99	-0-	-0-	-0-	82	2	17	9	N	15	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	16	21	1			9
11	300	X	300	-0-	-0-	-0-	266	2	34	9	N	31	30	1			10
12	2683	X	2683	-0-	-0-	-0-	2651	2	32	9	N	29	24	1			15
01	2353	X	2353	-0-	-0-	-0-	2332	2	21	9	N	19	26	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	31	21	1			18

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	X	538	-0-	-0-	-0-	94	1	444	2	N	-0-					-0-
10	408	X	408	-0-	-0-	-0-	84	1	324	2	N	-0-					-0-
11	343	X	343	-0-	-0-	-0-	97	1	246	2	N	-0-					-0-
12	229	X	229	-0-	-0-	-0-	97	1	132	2	N	-0-					-0-
01	142	X	142	-0-	-0-	-0-	91	1	51	2	N	-0-					-0-
*02	181	X	181	-0-	-0-	-0-	76	1	105	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
11	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*02	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
10	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
11	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
01	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*02	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
10	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
11	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
12	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
01	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
*02	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
10	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
11	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
12	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
10	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
01	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
10	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
12	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
01	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

09	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
10	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
01	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

09	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
10	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
11	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
12	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
*02	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

09	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
01	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
*02	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
12	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
01	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
*02	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
12	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
01	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
*02	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1196	X	1196	-0-	-0-	-0-	1177	2	19	9	N	17	13	1			11
10	986	X	986	-0-	-0-	-0-	949	2	37	9	N	34	40	1			5
11	761	X	761	-0-	-0-	-0-	721	2	40	9	N	36	27	1			14
12	950	X	950	-0-	-0-	-0-	908	2	42	9	N	38	40	1			12
01	841	X	841	-0-	-0-	-0-	790	2	51	9	N	46	40	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	27	27	1			18

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	840	-0-	-0-	-0-	825	2	15	9	N	14	11	1			9
10	801	X	801	-0-	-0-	-0-	770	2	31	9	N	28	33	1			4
11	432	X	432	-0-	-0-	-0-	400	2	32	9	N	29	22	1			11
12	470	X	470	-0-	-0-	-0-	435	2	35	9	N	32	33	1			10
01	470	X	470	-0-	-0-	-0-	428	2	42	9	N	38	33	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	22	22	1			15

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1185	X	1185	-0-	-0-	-0-	1160	2	25	9	N	23	18	1			15
10	1177	X	1177	-0-	-0-	-0-	1124	2	53	9	N	48	56	1			7
11	952	X	952	-0-	-0-	-0-	898	2	54	9	N	49	37	1			19
12	1248	X	1248	-0-	-0-	-0-	1189	2	59	9	N	54	56	1			17
01	1031	X	1031	-0-	-0-	-0-	962	2	69	9	N	63	56	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	38	37	1			25

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	X	864	-0-	-0-	-0-	849	2	15	9	N	14	11	1			9
10	359	X	359	-0-	-0-	-0-	326	2	33	9	N	30	35	1			4
11	900	X	900	-0-	-0-	-0-	866	2	34	9	N	31	23	1			12
12	543	X	543	-0-	-0-	-0-	506	2	37	9	N	34	35	1			11
01	132	X	132	-0-	-0-	-0-	89	2	43	9	N	39	35	1			-0-
*02	330	X	330	-0-	-0-	-0-	304	2	26	9	N	24	23	1			16

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5019	X	5019	-0-	-0-	-0-	4928	2	91	9	N	83	66	1			55
10	5461	X	5461	-0-	-0-	-0-	5271	2	190	9	N	173	203	1			25
11	3802	X	3802	-0-	-0-	-0-	3606	2	196	9	N	178	135	1			68
12	5308	X	5308	-0-	-0-	-0-	5089	2	219	9	N	199	204	1			63
01	4406	X	4406	-0-	-0-	-0-	4154	2	252	9	N	229	203	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	138	135	1			92

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
10	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
11	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
12	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
10	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
11	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

09	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
10	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
01	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
*02	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*02	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	31	31	1			21

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*02	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*02	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

09	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

09	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
10	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
*02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

09	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
10	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
*02	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

09	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
*02	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

09	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
10	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
11	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*02	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

09	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
10	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
11	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
12	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
01	1634	X	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
*02	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8442	X	8442	-0-	-0-	-0-	8442	2			N	-0-					-0-
10	7916	X	7916	-0-	-0-	-0-	7916	2			N	-0-					-0-
11	7455	X	7455	-0-	-0-	-0-	7455	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
*02	7645	X	7645	-0-	-0-	-0-	7645	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1538	X	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

09	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

09	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
10	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
11	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
01	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

09	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
10	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
11	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

09	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
10	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
11	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	1073		1073	-0-	-0-	-0-	1073	2			N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-			-0-
12	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	841	X	841	-0-	-0-	-0-	841	2			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

09	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-			-0-
10	591	X	591	-0-	-0-	-0-	591	2			N	-0-			-0-
11	888	X	888	-0-	-0-	-0-	888	2			N	-0-			-0-
12	994	X	994	-0-	-0-	-0-	994	2			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

09	875	X	875	-0-	-0-	-0-	875	2			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	497	X	497	-0-	-0-	-0-	497	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	743	X	743	-0-	-0-	-0-	743	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

09	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-			-0-
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-			-0-
11	321	X	321	-0-	-0-	-0-	321	2			N	-0-			-0-
12	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

09	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
10	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
01	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
12	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
10	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
11	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
01	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
10	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
11	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
12	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
10	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
11	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
01	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
10	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
11	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
12	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
01	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
10	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
11	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
12	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
10	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

09	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
01	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
10	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
11	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
12	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
01	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

09	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
10	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
11	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
12	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
10	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
11	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
12	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
10	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
11	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
10	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
11	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	2341	X	2341	-0-	-0-	-0-	2341	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	415	X	415	-0-	-0-	-0-	415	2		N	-0-			-0-
10	390	X	390	-0-	-0-	-0-	390	2		N	-0-			-0-
11	172	X	172	-0-	-0-	-0-	172	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	283	X	283	-0-	-0-	-0-	283	2		N	-0-			-0-
*02	202	X	202	-0-	-0-	-0-	202	2		N	-0-			-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1328	X	1328	-0-	-0-	-0-	1328	2		N	-0-			-0-
10	919	X	919	-0-	-0-	-0-	919	2		N	-0-			-0-
11	609	X	609	-0-	-0-	-0-	609	2		N	-0-			-0-
12	1392	X	1392	-0-	-0-	-0-	1392	2		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3276	X	3276	-0-	-0-	-0-	3276	2		N	-0-			-0-
10	2389	X	2389	-0-	-0-	-0-	2389	2		N	-0-			-0-
11	2795	X	2795	-0-	-0-	-0-	2795	2		N	-0-			-0-
12	3073	X	3073	-0-	-0-	-0-	3073	2		N	-0-			-0-
*01	3017	X	3017	-0-	-0-	-0-	3017	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1117	X	1117	-0-	-0-	-0-	1117	2		N	-0-			-0-
10	1061	X	1061	-0-	-0-	-0-	1061	2		N	-0-			-0-
11	428	X	428	-0-	-0-	-0-	428	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	500	X	500	-0-	-0-	-0-	500	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	779	X	779	-0-	-0-	-0-	779	2		N	-0-			-0-
10	744	X	744	-0-	-0-	-0-	744	2		N	-0-			-0-
11	635	X	635	-0-	-0-	-0-	635	2		N	-0-			-0-
12	574	X	574	-0-	-0-	-0-	574	2		N	-0-			-0-
*01	360	X	360	-0-	-0-	-0-	360	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-
10	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
11	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
12	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
01	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
10	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
11	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*02	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
10	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
11	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
12	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1848	X	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
*02	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*02	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
10	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*02	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*02	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*02	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*02	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

09	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
10	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
11	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
12	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
01	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
*02	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

09	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*02	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

09	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*02	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

09	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*02	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
11	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
12	930	N	519	-0-	-411	-0-	519	2			N	-0-					-0-
01	868	N	817	-0-	-51	-0-	817	2			N	-0-					-0-
*02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
10	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*02	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
10	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*01	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*02	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*02	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*02	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
10	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
11	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*02	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
10	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
11	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
12	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*02	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
10	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
11	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*02	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
10	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*02	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
10	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
11	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
01	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
*02	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
10	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*02	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
10	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
11	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
12	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
01	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
10	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
11	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
12	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
*02	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
10	1979	X	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
11	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
01	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
01	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
11	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
12	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
01	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
10	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
01	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
12	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
01	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
01	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
10	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
11	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
12	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
01	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
11	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
01	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
10	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
11	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
12	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
01	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
10	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
11	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
12	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
01	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
01	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

09	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
10	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
11	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
12	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
01	1958	X	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

09	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
10	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
01	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

09	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
10	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
01	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

09	1935	X	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
10	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
11	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
10	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
11	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
12	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
10	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
11	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
12	2199	X	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
01	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
12	1451	X	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
01	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
01	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
10	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
11	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
12	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
01	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
10	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
11	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
01	1879	X	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
10	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
12	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
01	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
10	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
11	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
12	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
01	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
10	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
11	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
12	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
01	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
10	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
10	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
12	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
01	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
10	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
11	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
12	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
10	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
11	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
01	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
01	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
01	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
01	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
10	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
01	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
11	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
01	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*02	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
10	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
01	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
10	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
12	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
01	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
10	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
01	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
10	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*02	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
10	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
01	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*02	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*02	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
10	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
01	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
10	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
12	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	2			N	-0-					13
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
10	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
11	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
01	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	348	1			N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	348	1			N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	X	554	-0-	-0-	-0-	162	1	392	3	N	-0-					-0-
10	554	X	554	-0-	-0-	-0-	162	1	392	3	N	-0-					-0-
11	2094	X	2094	-0-	-0-	-0-	180	1	1914	3	N	-0-					-0-
12	1868	X	1868	-0-	-0-	-0-	186	1	1682	3	N	-0-					-0-
01	1503	X	1503	-0-	-0-	-0-	180	1	1323	3	N	-0-					-0-
*02	1128	X	1128	-0-	-0-	-0-	174	1	954	2	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4393	X	4393	-0-	-0-	-0-	594	1	3799	3	N	-0-					-0-
10	4393	X	4393	-0-	-0-	-0-	594	1	3799	3	N	-0-					-0-
11	4697	X	4697	-0-	-0-	-0-	660	1	4037	3	N	-0-					-0-
12	4579	X	4579	-0-	-0-	-0-	682	1	3897	3	N	-0-					-0-
01	4532	X	4532	-0-	-0-	-0-	682	1	3850	3	N	-0-					-0-
*02	3693	X	3693	-0-	-0-	-0-	638	1	3055	2	N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4267	X	4267	-0-	-0-	-0-	377	1	3890	3	N	-0-					-0-
10	4267	X	4267	-0-	-0-	-0-	377	1	3890	3	N	-0-					-0-
11	4362	X	4362	-0-	-0-	-0-	351	1	4011	3	N	-0-					-0-
12	4235	X	4235	-0-	-0-	-0-	351	1	3884	3	N	-0-					-0-
01	4374	X	4374	-0-	-0-	-0-	377	1	3997	3	N	-0-					-0-
*02	4274	X	4274	-0-	-0-	-0-	754	1	3520	2	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	376	X	376	-0-	-0-	-0-	174	1	202	2	N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
12	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
01	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*02	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
11	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*02	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2455	X	2455	-0-	-0-	-0-	780	1	1675	3	N	-0-					-0-
10	2455	X	2455	-0-	-0-	-0-	780	1	1675	3	N	-0-					-0-
11	2700	X	2700	-0-	-0-	-0-	754	1	1946	3	N	-0-					-0-
12	2665	X	2665	-0-	-0-	-0-	806	1	1859	3	N	-0-					-0-
01	2504	X	2504	-0-	-0-	-0-	806	1	1698	3	N	-0-					-0-
*02	2222	X	2222	-0-	-0-	-0-	754	1	1468	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
12	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
01	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*02	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					-0-
10	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					-0-
11	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-					-0-
12	4712	X	4712	-0-	-0-	-0-	4712	3			N	-0-					-0-
01	4303	X	4303	-0-	-0-	-0-	4303	3			N	-0-					-0-
*02	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	X	1062	-0-	-0-	-0-	180	1	882	3	N	-0-					-0-
10	1062	X	1062	-0-	-0-	-0-	180	1	882	3	N	-0-					-0-
11	1018	X	1018	-0-	-0-	-0-	174	1	844	3	N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	18	1	67	3	N	-0-					-0-
01	1197	X	1197	-0-	-0-	-0-	126	1	1071	3	N	-0-					-0-
*02	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3445	X	3445	-0-	-0-	-0-	270	1	3175	3	N	-0-					-0-
10	3445	X	3445	-0-	-0-	-0-	270	1	3175	3	N	-0-					-0-
11	3270	X	3270	-0-	-0-	-0-	270	1	3000	3	N	-0-					-0-
12	3271	X	3271	-0-	-0-	-0-	279	1	2992	3	N	-0-					-0-
01	3270	X	3270	-0-	-0-	-0-	270	1	3000	3	N	-0-					-0-
*02	3161	X	3161	-0-	-0-	-0-	261	1	2900	2	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2797	X	2797	-0-	-0-	-0-	650	1	2147	3	N	-0-					-0-
10	2797	X	2797	-0-	-0-	-0-	650	1	2147	3	N	-0-					-0-
11	3021	X	3021	-0-	-0-	-0-	780	1	2241	3	N	-0-					-0-
12	2939	X	2939	-0-	-0-	-0-	780	1	2159	3	N	-0-					-0-
01	2561	X	2561	-0-	-0-	-0-	806	1	1755	3	N	-0-					-0-
*02	2299	X	2299	-0-	-0-	-0-	754	1	1545	2	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2548	X	2548	-0-	-0-	-0-	780	1	1768	3	N	-0-					-0-
10	2548	X	2548	-0-	-0-	-0-	780	1	1768	3	N	-0-					-0-
11	2400	X	2400	-0-	-0-	-0-	780	1	1620	3	N	-0-					-0-
12	2439	X	2439	-0-	-0-	-0-	806	1	1633	3	N	-0-					-0-
01	2391	X	2391	-0-	-0-	-0-	728	1	1663	3	N	-0-					-0-
*02	1976	X	1976	-0-	-0-	-0-	754	1	1222	2	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1434	X	1434	-0-	-0-	-0-	480	1	954	3	N	-0-					-0-
10	1434	X	1434	-0-	-0-	-0-	480	1	954	3	N	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	400	1	1067	3	N	-0-					-0-
12	1379	X	1379	-0-	-0-	-0-	448	1	931	3	N	-0-					-0-
01	1420	X	1420	-0-	-0-	-0-	448	1	972	3	N	-0-					-0-
*02	1431	X	1431	-0-	-0-	-0-	464	1	967	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3464	X	3464	-0-	-0-	-0-	180	1	3284	3	N	-0-					-0-
10	3464	X	3464	-0-	-0-	-0-	180	1	3284	3	N	-0-					-0-
11	3307	X	3307	-0-	-0-	-0-	174	1	3133	3	N	-0-					-0-
12	3824	X	3824	-0-	-0-	-0-	180	1	3644	3	N	-0-					-0-
01	3189	X	3189	-0-	-0-	-0-	186	1	3003	3	N	-0-					-0-
*02	3601	X	3601	-0-	-0-	-0-	174	1	3427	2	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	X	1225	-0-	-0-	-0-	228	1	997	3	N	-0-					-0-
10	1225	X	1225	-0-	-0-	-0-	228	1	997	3	N	-0-					-0-
11	1696	X	1696	-0-	-0-	-0-	348	1	1348	3	N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	264	1	1103	3	N	-0-					-0-
01	1694	X	1694	-0-	-0-	-0-	372	1	1322	3	N	-0-					-0-
*02	1513	X	1513	-0-	-0-	-0-	348	1	1165	2	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1099	X	1099	-0-	-0-	-0-	360	1	739	3	N	-0-					-0-
10	1099	X	1099	-0-	-0-	-0-	360	1	739	3	N	-0-					-0-
11	1088	X	1088	-0-	-0-	-0-	276	1	812	3	N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	336	1	806	3	N	-0-					-0-
01	1052	X	1052	-0-	-0-	-0-	348	1	704	3	N	-0-					-0-
*02	1144	X	1144	-0-	-0-	-0-	348	1	796	2	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	348	1			N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1996	X	1996	-0-	-0-	-0-	780	1	1216	3	N	-0-					-0-
10	1996	X	1996	-0-	-0-	-0-	780	1	1216	3	N	-0-					-0-
11	1300	X	1300	-0-	-0-	-0-	598	1	702	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	900	X	900	-0-	-0-	-0-	572	1	328	3	N	-0-					-0-
*02	1133	X	1133	-0-	-0-	-0-	754	1	379	2	N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2752	X	2752	-0-	-0-	-0-	1036	1	1716	3	N	-0-					-0-
10	2752	X	2752	-0-	-0-	-0-	1036	1	1716	3	N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	703	1	476	3	N	-0-					-0-
12	1489	X	1489	-0-	-0-	-0-	814	1	675	3	N	-0-					-0-
01	2577	X	2577	-0-	-0-	-0-	1147	1	1430	3	N	-0-					-0-
*02	2351	X	2351	-0-	-0-	-0-	1073	1	1278	2	N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	348	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	892	X	892	-0-	-0-	-0-	216	1	676	3	N	-0-					-0-
10	892	X	892	-0-	-0-	-0-	216	1	676	3	N	-0-					-0-
11	1158	X	1158	-0-	-0-	-0-	348	1	810	3	N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	300	1	584	3	N	-0-					-0-
01	1030	X	1030	-0-	-0-	-0-	324	1	706	3	N	-0-					-0-
*02	708	X	708	-0-	-0-	-0-	348	1	360	2	N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	X	341	-0-	-0-	-0-	323	2	18	9	N	16	18	1			3
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
11	124	X	124	-0-	-0-	-0-	117	2	7	9	N	6	5	1			1
12	1420	X	1420	-0-	-0-	-0-	1376	2	44	9	N	40	39	1			2
01	1550	X	1550	-0-	-0-	-0-	1509	2	41	9	N	37	37	1			-0-
*02	1243	X	1243	-0-	-0-	-0-	1208	2	35	9	N	32	26	1			8

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	X	740	-0-	-0-	-0-	682	2	58	9	N	53	61	1			23
10	640	X	640	-0-	-0-	-0-	598	2	42	9	N	38	42	1			19
11	625	X	625	-0-	-0-	-0-	559	2	66	9	N	60	65	1			14
12	475	X	475	-0-	-0-	-0-	434	2	41	9	N	37	38	1			13
01	572	X	572	-0-	-0-	-0-	505	2	67	9	N	61	48	1			-0-
*02	604	X	604	-0-	-0-	-0-	495	2	109	9	N	99	107	1			18

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1698	X	1698	-0-	-0-	-0-	360	1	1338	3	N	-0-					-0-
10	1698	X	1698	-0-	-0-	-0-	360	1	1338	3	N	-0-					-0-
11	2367	X	2367	-0-	-0-	-0-	360	1	2007	3	N	-0-					-0-
12	2145	X	2145	-0-	-0-	-0-	360	1	1785	3	N	-0-					-0-
01	2268	X	2268	-0-	-0-	-0-	372	1	1896	3	N	-0-					-0-
*02	2293	X	2293	-0-	-0-	-0-	348	1	1945	2	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*02	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	X	217	-0-	-0-	-0-	208	1	9	3	N	-0-					-0-
10	217	X	217	-0-	-0-	-0-	208	1	9	3	N	-0-					-0-
11	2347	X	2347	-0-	-0-	-0-	650	1	1697	3	N	-0-					-0-
12	1254	X	1254	-0-	-0-	-0-	364	1	890	3	N	-0-					-0-
01	2135	X	2135	-0-	-0-	-0-	806	1	1329	3	N	-0-					-0-
*02	1915	X	1915	-0-	-0-	-0-	754	1	1161	2	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
10	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
11	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
01	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*02	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-					-0-
10	4440	X	4440	-0-	-0-	-0-	4440	3			N	-0-					-0-
11	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
12	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-					-0-
01	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-
*02	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4804	X	4804	-0-	-0-	-0-	4804	3			N	-0-					-0-
10	5423	X	5423	-0-	-0-	-0-	5423	3			N	-0-					-0-
11	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
01	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
*02	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
10	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
11	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
12	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
*02	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
10	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
11	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
12	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*02	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5772	X	5772	-0-	-0-	-0-	5772	3			N	-0-					-0-
10	6352	X	6352	-0-	-0-	-0-	6352	3			N	-0-					-0-
11	5256	X	5256	-0-	-0-	-0-	5256	3			N	-0-					-0-
12	5999	X	5999	-0-	-0-	-0-	5999	3			N	-0-					-0-
01	5002	X	5002	-0-	-0-	-0-	5002	3			N	-0-					-0-
*02	4643	X	4643	-0-	-0-	-0-	4643	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
10	3413	X	3413	-0-	-0-	-0-	3413	3			N	-0-					-0-
11	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
12	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
01	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-					-0-
*02	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	X	639	-0-	-0-	-0-	120	1	519	3	N	-0-					-0-
10	359	X	359	-0-	-0-	-0-	72	1	287	3	N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
*02	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		365	-0-	365	365	360	1	5	3	N	-0-			-0-
10	14B2 EXT		372	-0-	372	737	372	1			N	-0-			-0-
11	2368	X	1631	-0-	-737	-0-	360	1	1271	2	N	-0-			-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1566	X	1222	-0-	-344	-0-	348	1	874	2	N	-0-			-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2807	X	2807	-0-	-0-	-0-	650	1	2157	3	N	-0-			-0-
10	2807	X	2807	-0-	-0-	-0-	650	1	2157	3	N	-0-			-0-
11	1794	X	1794	-0-	-0-	-0-	520	1	1274	3	N	-0-			-0-
12	2513	X	2513	-0-	-0-	-0-	806	1	1707	3	N	-0-			-0-
01	2414	X	2414	-0-	-0-	-0-	728	1	1686	3	N	-0-			-0-
*02	2134	X	2134	-0-	-0-	-0-	754	1	1380	2	N	-0-			-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	X	210	-0-	-0-	-0-	210	3			N	-0-			-0-
10	258	X	258	-0-	-0-	-0-	258	3			N	-0-			-0-
11	270	N	249	-0-	-21	-0-	249	2			N	-0-			-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	243	N	243	-0-	-0-	-0-	243	2			N	-0-			-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1424	X	1424	-0-	-0-	-0-	300	1	1124	3	N	-0-			-0-
10	1247	X	1247	-0-	-0-	-0-	372	1	875	3	N	-0-			-0-
11	1252	N	1252	-0-	-0-	-0-	360	1	892	2	N	-0-			-0-
12	1230	N	1230	-0-	-0-	-0-	336	1	894	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1218	N	1190	-0-	-28	-0-	348	1	842	2	N	-0-			-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-			-0-
10	2325	X	2325	-0-	-0-	-0-	2325	3			N	-0-			-0-
11	2370	X	1640	-0-	-730	-0-	1640	2			N	-0-			-0-
12	2449	X	1557	-0-	-892	-0-	1557	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2175	X	1797	-0-	-378	-0-	1797	2			N	-0-			-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1148	X	1148	-0-	-0-	-0-	300	1	848	3	N	-0-			-0-
10	1322	X	1322	-0-	-0-	-0-	372	1	950	3	N	-0-			-0-
11	1172	N	1172	-0-	-0-	-0-	360	1	812	2	N	-0-			-0-
12	1243	N	1243	-0-	-0-	-0-	336	1	907	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	1160	N	1160	-0-	-0-	-0-	348	1	812	2	N	-0-			-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2103	X	2103	-0-	-0-	-0-	300	1	1803	3	N	-0-			-0-
10	2571	X	2571	-0-	-0-	-0-	372	1	2199	3	N	-0-			-0-
11	2346	N	2346	-0-	-0-	-0-	360	1	1986	2	N	-0-			-0-
12	2181	N	2181	-0-	-0-	-0-	336	1	1845	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2262	N	1931	-0-	-331	-0-	348	1	1583	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2300	X	2300	-0-	-0-	-0-	264	1	2036	3	N	-0-					-0-
10	2992	X	2992	-0-	-0-	-0-	372	1	2620	3	N	-0-					-0-
11	1824	N	1824	-0-	-0-	-0-	360	1	1464	2	N	-0-					-0-
12	1736	N	1610	-0-	-126	-0-	240	1	1370	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2248	N	2248	-0-	-0-	-0-	348	1	1900	2	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	X	865	-0-	-0-	-0-	228	1	637	3	N	-0-					-0-
10	865	X	865	-0-	-0-	-0-	228	1	637	3	N	-0-					-0-
11	517	X	517	-0-	-0-	-0-	192	1	325	3	N	-0-					-0-
12	727	X	727	-0-	-0-	-0-	228	1	499	3	N	-0-					-0-
01	574	X	574	-0-	-0-	-0-	264	1	310	3	N	-0-					-0-
*02	527	X	527	-0-	-0-	-0-	348	1	179	2	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1208	X	1208	-0-	-0-	-0-	360	1	848	3	N	-0-					-0-
10	1208	X	1208	-0-	-0-	-0-	360	1	848	3	N	-0-					-0-
11	765	X	765	-0-	-0-	-0-	216	1	549	3	N	-0-					-0-
12	656	X	656	-0-	-0-	-0-	240	1	416	3	N	-0-					-0-
01	1066	X	1066	-0-	-0-	-0-	336	1	730	3	N	-0-					-0-
*02	564	X	564	-0-	-0-	-0-	348	1	216	2	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1410	-0-	-0-	-0-	336	1	1074	3	N	-0-					-0-
10	1706	X	1706	-0-	-0-	-0-	350	1	1356	3	N	-0-					-0-
11	1508	X	1508	-0-	-0-	-0-	294	1	1214	3	N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	14	1	10	3	N	-0-					-0-
01	1643	N	1	-0-	-1642	-0-	1	3			N	-0-					-0-
02	1218	N	882	-0-	-336	-0-	882	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
10	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
11	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*02	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
10	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
11	1440	X	1301	-0-	-139	-0-	1301	2			N	-0-					-0-
12	1488	X	1255	-0-	-233	-0-	1255	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1363	X	1124	-0-	-239	-0-	1124	2			N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	X	594	-0-	-0-	-0-	168	1	426	3	N	-0-					-0-
10	564	X	564	-0-	-0-	-0-	161	1	403	3	N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	140	1	402	3	N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	126	1	817	3	N	-0-					-0-
01	1067	X	1067	-0-	-0-	-0-	175	1	892	3	N	-0-					-0-
*02	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5376	X	5376	-0-	-0-	-0-	5376	3			N	-0-			-0-
10	5592	X	5592	-0-	-0-	-0-	5592	3			N	-0-			-0-
11	5337	X	5337	-0-	-0-	-0-	5337	3			N	-0-			-0-
12	5571	X	5571	-0-	-0-	-0-	5571	3			N	-0-			-0-
01	4647	X	4647	-0-	-0-	-0-	4647	3			N	-0-			-0-
*02	4676	X	4676	-0-	-0-	-0-	4676	2			N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	528	X	528	-0-	-0-	-0-	528	3			N	-0-			-0-
10	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-			-0-
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-			-0-
12	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-			-0-
01	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-			-0-
*02	210	X	210	-0-	-0-	-0-	210	2			N	-0-			-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2341	X	2341	-0-	-0-	-0-	2341	3			N	-0-			-0-
10	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-			-0-
11	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-			-0-
12	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-			-0-
01	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-			-0-
*02	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-			-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-			-0-
10	851	X	851	-0-	-0-	-0-	851	3			N	-0-			-0-
11	419	X	419	-0-	-0-	-0-	419	3			N	-0-			-0-
12	549	X	549	-0-	-0-	-0-	549	3			N	-0-			-0-
01	332	X	332	-0-	-0-	-0-	332	3			N	-0-			-0-
*02	64	X	64	-0-	-0-	-0-	64	2			N	-0-			-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	711	X	711	-0-	-0-	-0-	364	1	347	3	N	-0-			-0-
10	711	X	711	-0-	-0-	-0-	364	1	347	3	N	-0-			-0-
11	2515	X	2515	-0-	-0-	-0-	325	1	2190	3	N	-0-			-0-
12	2400	X	2400	-0-	-0-	-0-	325	1	2075	3	N	-0-			-0-
01	2707	X	2707	-0-	-0-	-0-	351	1	2356	3	N	-0-			-0-
*02	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-			-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1001	X	1001	-0-	-0-	-0-	288	1	713	3	N	-0-			-0-
10	1001	X	1001	-0-	-0-	-0-	288	1	713	3	N	-0-			-0-
11	1012	X	1012	-0-	-0-	-0-	300	1	712	3	N	-0-			-0-
12	1110	X	1110	-0-	-0-	-0-	360	1	750	3	N	-0-			-0-
01	810	X	810	-0-	-0-	-0-	276	1	534	3	N	-0-			-0-
*02	349	X	349	-0-	-0-	-0-	348	1	1	2	N	-0-			-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2010	X	2010	-0-	-0-	-0-	180	1	1830	3	N	-0-			-0-
10	2010	X	2010	-0-	-0-	-0-	180	1	1830	3	N	-0-			-0-
11	1762	X	1762	-0-	-0-	-0-	168	1	1594	3	N	-0-			-0-
12	1865	X	1865	-0-	-0-	-0-	174	1	1691	3	N	-0-			-0-
01	1775	X	1775	-0-	-0-	-0-	180	1	1595	3	N	-0-			-0-
*02	1646	X	1646	-0-	-0-	-0-	174	1	1472	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2045	X	2045	-0-	-0-	-0-	180	1	1865	3	N	-0-					-0-
10	2045	X	2045	-0-	-0-	-0-	180	1	1865	3	N	-0-					-0-
11	1548	X	1548	-0-	-0-	-0-	150	1	1398	3	N	-0-					-0-
12	1964	X	1964	-0-	-0-	-0-	168	1	1796	3	N	-0-					-0-
01	1688	X	1688	-0-	-0-	-0-	150	1	1538	3	N	-0-					-0-
*02	1706	X	1706	-0-	-0-	-0-	174	1	1532	2	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2218	X	2218	-0-	-0-	-0-	180	1	2038	3	N	-0-					-0-
10	2218	X	2218	-0-	-0-	-0-	180	1	2038	3	N	-0-					-0-
11	2168	X	2168	-0-	-0-	-0-	168	1	2000	3	N	-0-					-0-
12	2126	X	2126	-0-	-0-	-0-	168	1	1958	3	N	-0-					-0-
01	2191	X	2191	-0-	-0-	-0-	186	1	2005	3	N	-0-					-0-
*02	2041	X	2041	-0-	-0-	-0-	174	1	1867	2	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3589	X	3589	-0-	-0-	-0-	116	1	3473	3	N	-0-					-0-
10	3589	X	3589	-0-	-0-	-0-	116	1	3473	3	N	-0-					-0-
11	3303	X	3303	-0-	-0-	-0-	104	1	3199	3	N	-0-					-0-
12	3272	X	3272	-0-	-0-	-0-	104	1	3168	3	N	-0-					-0-
01	3080	X	3080	-0-	-0-	-0-	104	1	2976	3	N	-0-					-0-
*02	3108	X	3108	-0-	-0-	-0-	116	1	2992	2	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3352	X	3352	-0-	-0-	-0-	261	1	3091	3	N	-0-					-0-
10	3352	X	3352	-0-	-0-	-0-	261	1	3091	3	N	-0-					-0-
11	3293	X	3293	-0-	-0-	-0-	270	1	3023	3	N	-0-					-0-
12	3186	X	3186	-0-	-0-	-0-	270	1	2916	3	N	-0-					-0-
01	3875	X	3875	-0-	-0-	-0-	279	1	3596	3	N	-0-					-0-
*02	3546	X	3546	-0-	-0-	-0-	261	1	3285	2	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4017	X	4017	-0-	-0-	-0-	240	1	3777	3	N	-0-					-0-
10	4017	X	4017	-0-	-0-	-0-	240	1	3777	3	N	-0-					-0-
11	3222	X	3222	-0-	-0-	-0-	224	1	2998	3	N	-0-					-0-
12	4085	X	4085	-0-	-0-	-0-	224	1	3861	3	N	-0-					-0-
01	4702	X	4702	-0-	-0-	-0-	240	1	4462	3	N	-0-					-0-
*02	4249	X	4249	-0-	-0-	-0-	232	1	4017	2	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3250	X	3250	-0-	-0-	-0-	475	1	2775	3	N	-0-					-0-
10	3250	X	3250	-0-	-0-	-0-	475	1	2775	3	N	-0-					-0-
11	3947	X	3947	-0-	-0-	-0-	551	1	3396	3	N	-0-					-0-
12	3861	X	3861	-0-	-0-	-0-	551	1	3310	3	N	-0-					-0-
01	4205	X	4205	-0-	-0-	-0-	589	1	3616	3	N	-0-					-0-
*02	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1931	X	1931	-0-	-0-	-0-	250	1	1681	3	N	-0-					-0-
10	1497	X	1497	-0-	-0-	-0-	240	1	1257	3	N	-0-					-0-
11	1095	X	1095	-0-	-0-	-0-	200	1	895	3	N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
*02	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2507	X	2507	-0-	-0-	-0-	486	1	2021	3	N	-0-					-0-
10	2507	X	2507	-0-	-0-	-0-	486	1	2021	3	N	-0-					-0-
11	2100	X	2100	-0-	-0-	-0-	396	1	1704	3	N	-0-					-0-
12	2195	X	2195	-0-	-0-	-0-	432	1	1763	3	N	-0-					-0-
01	1999	X	1999	-0-	-0-	-0-	396	1	1603	3	N	-0-					-0-
*02	2525	X	2525	-0-	-0-	-0-	522	1	2003	2	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2545	X	2545	-0-	-0-	-0-	377	1	2168	3	N	-0-					-0-
10	2545	X	2545	-0-	-0-	-0-	377	1	2168	3	N	-0-					-0-
11	2472	X	2472	-0-	-0-	-0-	390	1	2082	3	N	-0-					-0-
12	2406	X	2406	-0-	-0-	-0-	377	1	2029	3	N	-0-					-0-
01	2096	X	2096	-0-	-0-	-0-	325	1	1771	3	N	-0-					-0-
*02	1576	X	1576	-0-	-0-	-0-	377	1	1199	2	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2126	X	2126	-0-	-0-	-0-	754	1	1372	3	N	-0-					-0-
10	2126	X	2126	-0-	-0-	-0-	754	1	1372	3	N	-0-					-0-
11	1704	X	1704	-0-	-0-	-0-	624	1	1080	3	N	-0-					-0-
12	2134	X	2134	-0-	-0-	-0-	780	1	1354	3	N	-0-					-0-
01	1937	X	1937	-0-	-0-	-0-	728	1	1209	3	N	-0-					-0-
*02	1754	X	1754	-0-	-0-	-0-	754	1	1000	2	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	X	1106	-0-	-0-	-0-	646	1	460	3	N	-0-					-0-
10	1106	X	1106	-0-	-0-	-0-	646	1	460	3	N	-0-					-0-
11	2395	X	2395	-0-	-0-	-0-	912	1	1483	3	N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	1064	1	2326	3	N	-0-					-0-
01	3821	X	3821	-0-	-0-	-0-	1102	1	2719	3	N	-0-					-0-
*02	3666	X	3666	-0-	-0-	-0-	1102	1	2564	2	N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*02	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
11	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*02	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*02	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		110	-0-	110	110	110	3			N	-0-					-0-
02	14B2 EXT		383	-0-	383	493	383	2			N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
10	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
11	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
*02	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
10	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
11	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
12	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
02	1508	N	-0-	-0-	-1508	-0-					N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
10	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
02	1421	N	1234	-0-	-187	-0-	1234	2			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
01	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
*02	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*02	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
10	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
11	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
12	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
*02	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
10	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
11	2368	X	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
12	1812	X	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
01	2108	X	1883	-0-	-225	-0-	1883	3			N	-0-					-0-
02	1972	X	-0-	-0-	-1972	-0-					N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*02	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
*02	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
12	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*02	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*02	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*02	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*02	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
10	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
01	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*02	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
10	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
01	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
*02	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*02	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*02	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*02	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	435	N	412	-0-	-23	-0-	412	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
*02	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	254	-0-	-496	-0-	254	3			Y	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	245	3	14	9	Y	13	13	1			-0-
12	303	N	303	-0-	-0-	-0-	230	3	73	9	Y	66	66	1			-0-
01	291	N	291	-0-	-0-	-0-	232	3	59	9	Y	54	53	1			-0-
02	261	N	201	-0-	-60	-0-	201	2			Y	-0-					-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
10	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
11	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
01	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
*02	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
12	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
01	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
10	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
12	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
01	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
*02	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*02	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*02	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
*02	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
01	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
10	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
11	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
12	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
01	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
*02	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
12	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*02	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*02	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

09	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
10	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
11	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
12	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
01	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
*02	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
10	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
11	2274	X	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
12	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*02	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*02	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

09	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*02	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*02	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

09	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*02	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	498	X	498	-0-	-0-	-0-	498	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	218	X	218	-0-	-0-	-0-	218	3		N	-0-			-0-
12	288	X	288	-0-	-0-	-0-	288	3		N	-0-			-0-
01	358	X	358	-0-	-0-	-0-	358	3		N	-0-			-0-
*02	259	X	259	-0-	-0-	-0-	259	2		N	-0-			-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1042	X	1042	-0-	-0-	-0-	1042	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1748	X	1748	-0-	-0-	-0-	1748	3		N	-0-			-0-
12	1648	X	1648	-0-	-0-	-0-	1648	3		N	-0-			-0-
01	1568	X	1568	-0-	-0-	-0-	1568	3		N	-0-			-0-
*02	670	X	670	-0-	-0-	-0-	670	2		N	-0-			-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	78	X	78	-0-	-0-	-0-	78	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	24	X	24	-0-	-0-	-0-	24	3		N	-0-			-0-
12	73	X	73	-0-	-0-	-0-	73	3		N	-0-			-0-
01	288	X	288	-0-	-0-	-0-	288	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2792	X	2792	-0-	-0-	-0-	2792	3		N	-0-			-0-
10	1704	X	1704	-0-	-0-	-0-	1704	3		N	-0-			-0-
11	2488	X	2488	-0-	-0-	-0-	2488	3		N	-0-			-0-
12	2569	X	2569	-0-	-0-	-0-	2569	3		N	-0-			-0-
01	2883	X	2378	-0-	-505	-0-	2378	3		N	-0-			-0-
02	2697	X	-0-	-0-	-2697	-0-				N	-0-			-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	755	X	755	-0-	-0-	-0-	755	3		N	-0-			-0-
10	466	X	466	-0-	-0-	-0-	466	2		N	-0-			-0-
11	777	X	777	-0-	-0-	-0-	777	3		N	-0-			-0-
12	606	X	606	-0-	-0-	-0-	606	3		N	-0-			-0-
01	639	X	639	-0-	-0-	-0-	639	3		N	-0-			-0-
*02	581	X	581	-0-	-0-	-0-	581	2		N	-0-			-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	45	51	1			14
10	0	K	-0-	-0-	-0-	-0-					N	146	127	1			33
11	0	K	-0-	-0-	-0-	-0-					N	72					105
12	0	K	-0-	-0-	-0-	-0-					N	-0-					60
01	0	K	-0-	-0-	-0-	-0-					N	63					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					32

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2527	X	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
01	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
*02	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*02	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*02	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
10	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
12	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
01	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
*02	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
10	1946	X	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
11	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	1824	X	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
01	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
10	2179	X	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
11	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
01	2598	X	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
*02	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
01	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*02	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
10	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
11	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
12	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
01	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
*02	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2349	-0-	-651	-0-	2349	3			Y	-0-					-0-
10	2294	N	1714	-0-	-580	-0-	1671	3	43	9	Y	39	39	1			-0-
11	2377	N	2377	-0-	-0-	-0-	2365	3	12	9	Y	11	11	1			-0-
12	2885	N	2885	-0-	-0-	-0-	2827	3	58	9	Y	53	53	1			-0-
01	2864	N	2864	-0-	-0-	-0-	2818	3	46	9	Y	42	43	1			-0-
02	2146	N	1966	-0-	-180	-0-	1966	2			Y	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
12	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*02	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*02	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*02	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*02	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
*02	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*02	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

09	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
12	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
01	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
*02	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*02	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

09	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-
12	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-
01	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
*02	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
12	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
01	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
*02	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

09	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
10	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
12	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
01	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*02	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*02	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
12	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
01	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
*02	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*02	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2762	X	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
10	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
11	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
12	1671	X	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
01	2852	X	1562	-0-	-1290	-0-	1562	3			N	-0-					-0-
02	2668	X	-0-	-0-	-2668	-0-					N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
10	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
11	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
12	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
01	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
*02	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*02	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*02	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
01	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*02	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

09	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
10	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
11	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
01	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
*02	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*02	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*02	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

09	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
11	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*02	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

09	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
10	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
11	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
12	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
01	1979	X	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
*02	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*02	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

09	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
10	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
11	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
01	2518	X	2518	-0-	-0-	-0-	2518	3			N	-0-					-0-
02	2291	X	-0-	-0-	-2291	-0-					N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

09	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-
10	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
11	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-
12	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					-0-
01	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
02	2581	X	-0-	-0-	-2581	-0-					N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

09	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
12	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
01	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
*02	1671	X	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
12	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*02	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
10	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
11	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*02	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*02	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
01	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*02	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
10	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
11	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
12	2502	X	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
01	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
02	2204	N	-0-	-0-	-2204	-0-					N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
10	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
11	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	2	-0-	2	2	2	3		N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	2				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	2				N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3	X	3	-0-	-0-	-0-	3	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1262	X	1262	-0-	-0-	-0-	1262	3		N	-0-			-0-
12	977	X	977	-0-	-0-	-0-	977	3		N	-0-			-0-
01	244	X	244	-0-	-0-	-0-	244	3		N	-0-			-0-
*02	939	X	939	-0-	-0-	-0-	939	2		N	-0-			-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	560	X	560	-0-	-0-	-0-	560	3		N	-0-			-0-
10	547	X	547	-0-	-0-	-0-	547	2		N	-0-			-0-
11	635	X	635	-0-	-0-	-0-	635	3		N	-0-			-0-
12	625	X	625	-0-	-0-	-0-	625	3		N	-0-			-0-
01	607	X	607	-0-	-0-	-0-	607	3		N	-0-			-0-
*02	551	X	551	-0-	-0-	-0-	551	2		N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	475	X	475	-0-	-0-	-0-	475	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	804	X	804	-0-	-0-	-0-	804	3		N	-0-			-0-
12	560	X	560	-0-	-0-	-0-	560	3		N	-0-			-0-
01	936	X	936	-0-	-0-	-0-	936	3		N	-0-			-0-
*02	531	X	531	-0-	-0-	-0-	531	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*02	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
10	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
11	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*02	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

09	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
*02	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

09	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
12	2697	N	2020	-0-	-677	-0-	2020	3			N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	1972	N	1798	-0-	-174	-0-	1798	2			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	15	15	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	77	76	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	61	61	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

09	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
02	957	N	563	-0-	-394	-0-	563	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
02	1392	N	1170	-0-	-222	-0-	1170	2			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
01	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
*02	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
11	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*02	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*02	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*02	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
11	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
01	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*02	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

09	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*02	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*02	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*02	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*02	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*02	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*02	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*02	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
12	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
01	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
12	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
01	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
01	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
12	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
01	2145	X	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*02	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4085	X	4085	-0-	-0-	-0-	4085	3			N	-0-					-0-
10	3090	X	3090	-0-	-0-	-0-	3090	3			N	-0-					-0-
11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
12	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-
01	4216	X	3319	-0-	-897	-0-	3319	3			N	-0-					-0-
02	3944	X	-0-	-0-	-3944	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
12	2606	X	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
01	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
*02	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*02	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
10	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
12	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
01	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*02	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
01	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*02	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*02	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
10	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*02	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
11	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*02	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*02	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
12	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
01	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*02	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
12	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
01	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
*02	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
12	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
01	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
*02	1728	X	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
12	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
01	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-
*02	2900	N	3156	-0-	256	256	3156	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
01	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
*02	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*02	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3758	X	3758	-0-	-0-	-0-	3758	3			N	-0-					-0-
12	3660	X	3660	-0-	-0-	-0-	3660	3			N	-0-					-0-
01	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*02	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
12	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*02	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1682	X	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
10	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
11	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
12	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*02	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
12	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
01	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
*02	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
12	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
01	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*02	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*02	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3779	X	3779	-0-	-0-	-0-	3779	3			N	-0-					-0-
10	2903	X	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-
11	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
12	3849	X	3849	-0-	-0-	-0-	3849	3			N	-0-					-0-
01	3476	X	3476	-0-	-0-	-0-	3476	3			N	-0-					-0-
*02	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
12	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
01	2241	X	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
*02	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
01	2228	X	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
*02	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2603	X	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
12	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
01	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
*02	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*02	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
01	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*02	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
01	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
*02	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
10	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
11	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
01	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
02	1479	N	-0-	-0-	-1479	-0-					N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

09	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
10	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
02	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

09	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
12	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
10	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
11	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*02	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
12	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*02	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*02	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*02	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*02	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
10	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
12	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
01	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
*02	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7600	X	7600	-0-	-0-	-0-	7600	3			N	-0-					-0-
10	6010	X	6010	-0-	-0-	-0-	6010	3			N	-0-					-0-
11	5907	X	5907	-0-	-0-	-0-	5907	3			N	-0-					-0-
12	4738	X	4738	-0-	-0-	-0-	4738	3			N	-0-					-0-
01	7688	X	6025	-0-	-1663	-0-	6025	3			N	-0-					-0-
02	7192	X	-0-	-0-	-7192	-0-					N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
10	1857	X	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
11	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
12	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
01	2445	X	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
*02	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	203	X	-0-	-0-	-203	-0-					N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
11	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
12	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
01	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
*02	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2237	X	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
10	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
11	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
12	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
01	2030	X	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
*02	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
12	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*02	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
10	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
01	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*02	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
10	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
11	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
12	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
01	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*02	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
01	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
*02	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*02	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

09	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	1544	X	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
*02	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1843	X	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
*02	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

09	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
12	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*02	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
01	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*02	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
12	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
*02	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
12	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
01	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
*02	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
01	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
*02	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*02	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
*02	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3075	X	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
12	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
01	2636	X	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
10	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
11	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
01	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
02	2117	X	-0-	-0-	-2117	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*02	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
01	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
*02	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
01	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*02	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1869	X	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
10	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
11	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
02	1392	N	-0-	-0-	-1392	-0-					N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
01	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*02	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
12	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
01	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*02	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
10	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
11	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
12	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
01	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*02	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
10	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
12	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
01	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*02	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

09	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*02	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
10	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
11	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
12	2132	X	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
01	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
*02	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
12	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
01	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
*02	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2243	X	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
10	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
11	2040	X	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
12	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
01	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

09	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
10	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
11	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
12	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
01	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
*02	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
10	1569	X	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
11	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
12	2135	X	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
01	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
02	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-
10	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
11	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
12	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-
01	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-
02	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
02	841	N	-0-	-0-	-841	-0-					N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*02	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
*02	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*02	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
*02	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
10	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
11	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
12	3364	X	3364	-0-	-0-	-0-	3364	3			N	-0-					-0-
01	4092	X	3106	-0-	-986	-0-	3106	3			N	-0-					-0-
02	3828	X	-0-	-0-	-3828	-0-					N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*02	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
10	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
11	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
12	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
01	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
*02	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*02	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
01	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*02	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*02	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-
10	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
11	4262	X	4262	-0-	-0-	-0-	4262	3			N	-0-					-0-
12	4394	X	4394	-0-	-0-	-0-	4394	3			N	-0-					-0-
01	4344	X	4344	-0-	-0-	-0-	4344	3			N	-0-					-0-
*02	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*02	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*02	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*02	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*02	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
12	1941	X	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
01	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
*02	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*02	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
10	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
11	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
12	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
01	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*02	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
01	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*02	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*02	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

09	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
12	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
01	3851	X	3851	-0-	-0-	-0-	3851	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

09	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
12	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
01	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

09	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*02	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

09	508	X	508	-0-	-0-	-0-	485	2	23	9	N	21	29	1			9
10	90	X	90	-0-	-0-	-0-	54	2	36	9	N	33	33	1			9
11	273	X	273	-0-	-0-	-0-	237	2	36	9	N	33	36	1			6
12	634	X	634	-0-	-0-	-0-	590	2	44	9	N	40	39	1			7
01	1148	X	1148	-0-	-0-	-0-	1082	2	66	9	N	60	61	1			-0-
*02	974	X	974	-0-	-0-	-0-	910	2	64	9	N	58	50	1			14

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

09	690	N	285	-0-	-405	-0-	273	2	12	9	N	11	10	1			4
10	62	N	48	-0-	-14	-0-	29	2	19	9	N	17	16	1			5
11	142	N	142	-0-	-0-	-0-	122	2	20	9	N	18	20	1			3
12	310	N	204	-0-	-106	-0-	191	2	13	9	N	12	14	1			1
01	615	N	615	-0-	-0-	-0-	579	2	36	9	N	33	31	1			-0-
*02	491	N	491	-0-	-0-	-0-	459	2	32	9	N	29	25	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	X	822	-0-	-0-	-0-	786	2	36	9	N	33	47	1			15
10	146	X	146	-0-	-0-	-0-	88	2	58	9	N	53	53	1			15
11	451	X	451	-0-	-0-	-0-	390	2	61	9	N	55	60	1			10
12	1062	X	1062	-0-	-0-	-0-	989	2	73	9	N	66	65	1			11
01	1944	X	1944	-0-	-0-	-0-	1828	2	116	9	N	105	106	1			-0-
*02	1586	X	1586	-0-	-0-	-0-	1483	2	103	9	N	94	81	1			23

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

09	1830	X	1830	-0-	-0-	-0-	1749	2	81	9	N	74	94	1			32
10	306	X	306	-0-	-0-	-0-	184	2	122	9	N	111	110	1			33
11	906	X	906	-0-	-0-	-0-	786	2	120	9	N	109	123	1			19
12	2300	X	2300	-0-	-0-	-0-	2142	2	158	9	N	144	140	1			23
01	3952	X	3952	-0-	-0-	-0-	3713	2	239	9	N	217	221	1			-0-
*02	3462	X	3462	-0-	-0-	-0-	3221	2	241	9	N	219	183	1			55

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

09	0	X	-0-	-0-	-0-	-0-					N	16	27	1			7
10	0	X	-0-	-0-	-0-	-0-					N	20	23	1			4
11	0	X	-0-	-0-	-0-	-0-					N	22	23	1			3
12	0	X	-0-	-0-	-0-	-0-					N	23	22	1			4
01	0	X	-0-	-0-	-0-	-0-					N	7	11	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	43	15	1			28

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

09	2031	X	2031	-0-	-0-	-0-	1843	2	188	9	N	171	151	1			83
10	619	X	619	-0-	-0-	-0-	230	2	389	9	N	354	356	1			81
11	1295	X	1295	-0-	-0-	-0-	940	2	355	9	N	323	315	1			89
12	6836	X	6836	-0-	-0-	-0-	6387	2	449	9	N	408	436	1			61
01	4143	X	4143	-0-	-0-	-0-	3893	2	250	9	N	227	266	1			-0-
*02	3563	X	3563	-0-	-0-	-0-	3326	2	237	9	N	215	178	1			59

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

09	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7153	X	7153	-0-	-0-	-0-	7144	2	9	9	N	8					66
10	7835	X	7835	-0-	-0-	-0-	7777	2	58	9	N	53	99	1			20
11	7587	X	7587	-0-	-0-	-0-	7528	2	59	9	N	54	50	1			24
12	7398	X	7398	-0-	-0-	-0-	7398	2			N	-0-					24
01	7644	X	7644	-0-	-0-	-0-	7644	2			N	-0-					-0-
*02	7072	X	7072	-0-	-0-	-0-	7072	2			N	-0-					24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3921	X	3921	-0-	-0-	-0-	3917	2	4	9	N	4					33
10	2869	X	2869	-0-	-0-	-0-	2849	2	20	9	N	18	43	1			8
11	2237	X	2237	-0-	-0-	-0-	2222	2	15	9	N	14	15	1			7
12	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					7
01	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
*02	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					7

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2539	X	2539	-0-	-0-	-0-	2536	2	3	9	N	3					24
10	2684	X	2684	-0-	-0-	-0-	2664	2	20	9	N	18	35	1			7
11	2547	X	2547	-0-	-0-	-0-	2527	2	20	9	N	18	17	1			8
12	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					8
01	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
*02	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					8

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4351	X	4351	-0-	-0-	-0-	4345	2	6	9	N	5	5	1			18
10	4839	X	4839	-0-	-0-	-0-	4805	2	34	9	N	31	31	1			18
11	4497	X	4497	-0-	-0-	-0-	4462	2	35	9	N	32	30	1			20
12	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					14
01	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
*02	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1367	X	1367	-0-	-0-	-0-	1366	2	1	9	N	1					12
10	1371	X	1371	-0-	-0-	-0-	1361	2	10	9	N	9	18	1			3
11	1302	X	1302	-0-	-0-	-0-	1291	2	11	9	N	10	9	1			4
12	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					4
01	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*02	915	X	915	-0-	-0-	-0-	915	2			N	-0-					4

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
01	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
*02	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	X	634	-0-	-0-	-0-	626	2	8	9	N	7	6	1			3
10	624	X	624	-0-	-0-	-0-	610	2	14	9	N	13	13	1			3
11	569	X	569	-0-	-0-	-0-	556	2	13	9	N	12	14	1			1
12	553	X	553	-0-	-0-	-0-	536	2	17	9	N	15	15	1			1
01	549	X	549	-0-	-0-	-0-	535	2	14	9	N	13	13	1			-0-
*02	488	X	488	-0-	-0-	-0-	473	2	15	9	N	14	12	1			3

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	720	-0-	-0-	-0-	712	2	8	9	N	7	6	1			3
10	712	X	712	-0-	-0-	-0-	697	2	15	9	N	14	14	1			3
11	573	X	573	-0-	-0-	-0-	559	2	14	9	N	13	15	1			1
12	538	X	538	-0-	-0-	-0-	521	2	17	9	N	15	15	1			1
01	566	X	566	-0-	-0-	-0-	552	2	14	9	N	13	13	1			-0-
*02	575	X	575	-0-	-0-	-0-	557	2	18	9	N	16	13	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	X	1087	-0-	-0-	-0-	1073	2	14	9	N	13	11	1			5
10	968	X	968	-0-	-0-	-0-	947	2	21	9	N	19	20	1			4
11	928	X	928	-0-	-0-	-0-	905	2	23	9	N	21	23	1			2
12	915	X	915	-0-	-0-	-0-	887	2	28	9	N	25	26	1			1
01	834	X	834	-0-	-0-	-0-	810	2	24	9	N	22	21	1			-0-
*02	917	X	917	-0-	-0-	-0-	889	2	28	9	N	25	21	1			6

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	7	10	1			3
10	0	X	-0-	-0-	-0-	-0-					N	8	8	1			3
11	0	X	-0-	-0-	-0-	-0-					N	10	11	1			2
12	0	X	-0-	-0-	-0-	-0-					N	9	9	1			2
01	0	X	-0-	-0-	-0-	-0-					N	23	23	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	19	16	1			5

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	317	X	317	-0-	-0-	-0-	302	2	15	9	N	14	20	1			7
10	71	X	71	-0-	-0-	-0-	43	2	28	9	N	25	25	1			7
11	272	X	272	-0-	-0-	-0-	235	2	37	9	N	34	35	1			6
12	626	X	626	-0-	-0-	-0-	582	2	44	9	N	40	39	1			7
01	557	X	557	-0-	-0-	-0-	523	2	34	9	N	31	37	1			-0-
*02	657	X	657	-0-	-0-	-0-	613	2	44	9	N	40	31	1			10

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

09	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3764	X	3764	-0-	-0-	-0-	3764	3			N	-0-					-0-
10	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
11	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
12	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					-0-
01	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
*02	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

09	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
12	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
01	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	1	2	1			-0-
11	61	X	61	-0-	-0-	-0-	60	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	48	X	48	-0-	-0-	-0-	47	2	1	9	N	1	1	1			-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
10	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
01	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*02	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	X	409	-0-	-0-	-0-	408	2	1	9	N	1					1
10	312	X	312	-0-	-0-	-0-	311	2	1	9	N	1	1	1			1
11	345	X	345	-0-	-0-	-0-	343	2	2	9	N	2	1	1			2
12	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
01	342	X	342	-0-	-0-	-0-	339	2	3	9	N	3	3	1			-0-
*02	369	X	369	-0-	-0-	-0-	369	2			N	-0-	1	1			-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1					1
12	118	X	118	-0-	-0-	-0-	116	2	2	9	N	2	2	1			1
01	111	X	111	-0-	-0-	-0-	110	2	1	9	N	1	2	1			-0-
*02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
12	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2082	X	2082	-0-	-0-	-0-	2079	2	3	9	N	3					5
10	1716	X	1716	-0-	-0-	-0-	1706	2	10	9	N	9	9	1			5
11	2104	X	2104	-0-	-0-	-0-	2092	2	12	9	N	11	6	1			10
12	2187	X	2187	-0-	-0-	-0-	2166	2	21	9	N	19	19	1			10
01	2035	X	2035	-0-	-0-	-0-	2018	2	17	9	N	15	20	1			-0-
*02	1882	X	1882	-0-	-0-	-0-	1881	2	1	9	N	1	4	1			2

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1277	X	1277	-0-	-0-	-0-	1269	1	8	9	N	7	7	1			239
10	0	X	-0-	-0-	-0-	-0-					N	5	5	1			3
11	1164	X	1164	-0-	-0-	-0-	1157	2	7	9	N	6	3	1			6
12	1147	X	1147	-0-	-0-	-0-	1136	2	11	9	N	10	10	1			6
01	1095	X	1095	-0-	-0-	-0-	1086	2	9	9	N	8	11	1			-0-
*02	954	X	954	-0-	-0-	-0-	954	2			N	-0-	2	1			1

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1520	X	1520	-0-	-0-	-0-	1517	2	3	9	N	3	1	1			4
10	1204	X	1204	-0-	-0-	-0-	1203	2	1	9	N	1	4	1			1
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	283	X	283	-0-	-0-	-0-	282	2	1	9	N	1					1

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	X	1042	-0-	-0-	-0-	1040	2	2	9	N	2					3
10	1982	X	1982	-0-	-0-	-0-	1967	2	15	9	N	14	9	1			8
11	1963	X	1963	-0-	-0-	-0-	1956	2	7	9	N	6	6	1			8
12	1860	X	1860	-0-	-0-	-0-	1841	2	19	9	N	17	15	1			10
01	2025	X	2025	-0-	-0-	-0-	2014	2	11	9	N	10	16	1			-0-
*02	2402	X	2402	-0-	-0-	-0-	2396	2	6	9	N	5	6	1			3

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	105	X	105	-0-	-0-	-0-	105	2			N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
10	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

09	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
10	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

09	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
10	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
11	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
12	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
01	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*02	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*02	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

09	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
10	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
11	2054	X	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
*02	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

09	420	N	51	-0-	-369	-0-	19	1	18	2	N	13					13
							14	9									
10	237	N	237	-0-	-0-	-0-	191	1	46	9	N	42	18	1			37
11	188	N	188	-0-	-0-	-0-	142	1	46	9	N	42	77	1			2
12	426	N	426	-0-	-0-	-0-	201	1	134	2	N	83	76	1			9
							91	9									
01	248	N	-0-	-0-	-248	-0-					N	1	10	1			8
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

09	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
10	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
11	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
*02	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

09	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
10	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

09	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
10	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
01	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1237	X	1237	-0-	-0-	-0-	500	1	737	3	N	-0-			-0-
10	1328	X	1328	-0-	-0-	-0-	575	1	753	3	N	-0-			-0-
11	983	X	983	-0-	-0-	-0-	450	1	533	3	N	-0-			-0-
12	1237	X	1237	-0-	-0-	-0-	550	1	687	3	N	-0-			-0-
01	1453	X	1453	-0-	-0-	-0-	675	1	778	3	N	-0-			-0-
*02	528	X	528	-0-	-0-	-0-	528	2			N	-0-			-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

09	2331	X	2331	-0-	-0-	-0-	425	1	1906	3	N	-0-			-0-
10	2281	X	2281	-0-	-0-	-0-	425	1	1856	3	N	-0-			-0-
11	1668	X	1668	-0-	-0-	-0-	340	1	1328	3	N	-0-			-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	645	X	645	-0-	-0-	-0-	645	2			N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

09	2236	N	2236	-0-	-0-	-0-	260	1	1976	3	N	-0-			-0-
10	2263	N	-0-	-0-	-2263	-0-					N	-0-			-0-
11	2177	N	2177	-0-	-0-	-0-	260	1	1917	3	N	-0-			-0-
12	2297	N	2297	-0-	-0-	-0-	260	1	2037	3	N	-0-			-0-
01	2212	N	2212	-0-	-0-	-0-	260	1	1952	3	N	-0-			-0-
02	2117	N	-0-	-0-	-2117	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

09	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-			-0-
12	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-			-0-
01	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-			-0-
*02	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

09	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-			-0-
12	930	X	930	-0-	-0-	-0-	930	3			N	-0-			-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-			-0-
*02	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

09	620	X	620	-0-	-0-	-0-	620	2			N	-0-			-0-
10	634	X	634	-0-	-0-	-0-	634	2			N	-0-			-0-
11	557	X	557	-0-	-0-	-0-	557	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	525	X	525	-0-	-0-	-0-	525	2			N	-0-			-0-
*02	451	X	451	-0-	-0-	-0-	451	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			1
*02	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-			-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1830	X	1830	-0-	-0-	-0-	320	1	1510	2	N	-0-			-0-
10	1663	X	1663	-0-	-0-	-0-	342	1	1321	2	N	-0-			-0-
11	1105	X	1105	-0-	-0-	-0-	312	1	793	2	N	-0-			-0-
12	776	X	776	-0-	-0-	-0-	328	1	448	2	N	-0-			-0-
01	522	X	522	-0-	-0-	-0-	334	1	188	2	N	-0-			-0-
*02	758	X	758	-0-	-0-	-0-	320	1	438	2	N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-			-0-
12	858	X	858	-0-	-0-	-0-	858	3			N	-0-			-0-
01	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-			-0-
*02	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-			-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

09	781	X	781	-0-	-0-	-0-	781	2			N	-0-			-0-
10	835	X	835	-0-	-0-	-0-	835	2			N	-0-			-0-
11	475	N	475	-0-	-0-	-0-	475	2			N	-0-			-0-
12	713	N	232	-0-	-481	-0-	232	2			N	-0-			6
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
02	464	N	415	-0-	-49	-0-	415	2			N	-0-			6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
11	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1450	N	1305	-0-	-145	-0-	1305	2			N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		563	-0-	563	563	563	2			N	-0-					-0-
10	563	X	-0-	-0-	-563	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					27
10	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					27
11	2949	N	2949	-0-	-0-	-0-	2949	2			N	-0-					27
12	3100	N	3281	-0-	181	181	3281	2			N	-0-					27
01	1547	N	1366	-0-	-181	-0-	1366	2			N	-0-					-0-
02	2088	X	1967	-0-	-121	-0-	1967	2			N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
01	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	538	X	538	-0-	-0-	-0-	538	2			N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
01	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1834	X	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	X	506	-0-	-0-	-0-	234	1	272	3	N	-0-					-0-
10	506	X	506	-0-	-0-	-0-	234	1	272	3	N	-0-					-0-
11	463	X	463	-0-	-0-	-0-	260	1	203	3	N	-0-					-0-
12	967	X	967	-0-	-0-	-0-	598	1	369	3	N	-0-					-0-
01	533	X	533	-0-	-0-	-0-	338	1	195	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3684	X	3684	-0-	-0-	-0-	676	1	3008	3	N	-0-					-0-
10	3684	X	3684	-0-	-0-	-0-	676	1	3008	3	N	-0-					-0-
11	3765	X	3765	-0-	-0-	-0-	702	1	3063	3	N	-0-					-0-
12	4105	X	4105	-0-	-0-	-0-	806	1	3299	3	N	-0-					-0-
01	3916	X	3916	-0-	-0-	-0-	754	1	3162	3	N	-0-					-0-
*02	3747	X	3747	-0-	-0-	-0-	754	1	2993	2	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2781	X	2781	-0-	-0-	-0-	168	1	2613	3	N	-0-					-0-
10	2781	X	2781	-0-	-0-	-0-	168	1	2613	3	N	-0-					-0-
11	2281	X	2281	-0-	-0-	-0-	162	1	2119	3	N	-0-					-0-
12	2322	X	2322	-0-	-0-	-0-	150	1	2172	3	N	-0-					-0-
01	2655	X	2655	-0-	-0-	-0-	186	1	2469	3	N	-0-					-0-
*02	2372	X	2372	-0-	-0-	-0-	174	1	2198	2	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1548	X	1548	-0-	-0-	-0-	728	1	820	3	N	-0-					-0-
10	1548	X	1548	-0-	-0-	-0-	728	1	820	3	N	-0-					-0-
11	1421	X	1421	-0-	-0-	-0-	650	1	771	3	N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	676	1	692	3	N	-0-					-0-
01	1451	X	1451	-0-	-0-	-0-	728	1	723	3	N	-0-					-0-
*02	1564	X	1564	-0-	-0-	-0-	754	1	810	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*02	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	X	65	-0-	-0-	-0-	65	2			N	-0-					9
10	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					9
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					9
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					9
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	754	N	533	-0-	-221	-0-	533	2			N	-0-					9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	X	994	-0-	-0-	-0-	994	2			N	-0-					8
10	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					8
11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					8
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					8
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					2
02	899	N	830	-0-	-69	-0-	830	2			N	-0-					8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*02	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1222	X	1222	-0-	-0-	-0-	336	1	886	3	N	-0-					-0-
10	1222	X	1222	-0-	-0-	-0-	336	1	886	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1371	X	1371	-0-	-0-	-0-	252	1	1119	3	N	-0-					-0-
01	1449	X	1449	-0-	-0-	-0-	360	1	1089	3	N	-0-					-0-
*02	1283	X	1283	-0-	-0-	-0-	348	1	935	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

09	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
10	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
11	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
*02	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

09	538	X	538	-0-	-0-	-0-	491	2	47	9	N	43	39	1			21
10	156	X	156	-0-	-0-	-0-	58	2	98	9	N	89	91	1			19
11	304	X	304	-0-	-0-	-0-	220	2	84	9	N	76	72	1			23
12	1803	X	1803	-0-	-0-	-0-	1685	2	118	9	N	107	114	1			16
01	1152	X	1152	-0-	-0-	-0-	1083	2	69	9	N	63	73	1			-0-
*02	1097	X	1097	-0-	-0-	-0-	1014	2	83	9	N	75	39	1			42

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

09	97	X	97	-0-	-0-	-0-	91	2	6	9	N	5	6	1			2
10	18	X	18	-0-	-0-	-0-	11	2	7	9	N	6	6	1			2
11	49	X	49	-0-	-0-	-0-	42	2	7	9	N	6	7	1			1
12	117	X	117	-0-	-0-	-0-	109	2	8	9	N	7	7	1			1
01	195	X	195	-0-	-0-	-0-	183	2	12	9	N	11	11	1			-0-
*02	148	X	148	-0-	-0-	-0-	138	2	10	9	N	9	8	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
11	1080	N	818	-0-	-262	-0-	818	2			N	-0-					-0-
12	1085	N	856	-0-	-229	-0-	856	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	783	N	725	-0-	-58	-0-	725	2			N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

09	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

09	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
10	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*02	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
11	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*02	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
01	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*02	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	99	X	99	-0-	-0-	-0-	70	2	29	9	N	26	17	1			9
12	643	X	643	-0-	-0-	-0-	600	2	43	9	N	39	42	1			6
01	286	X	286	-0-	-0-	-0-	268	2	18	9	N	16	21	1			-0-
*02	131	X	131	-0-	-0-	-0-	122	2	9	9	N	8	5	1			4

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	X	598	-0-	-0-	-0-	264	1	334	3	N	-0-					-0-
10	598	X	598	-0-	-0-	-0-	264	1	334	3	N	-0-					-0-
11	1203	X	1203	-0-	-0-	-0-	336	1	867	3	N	-0-					-0-
12	1144	X	1144	-0-	-0-	-0-	336	1	808	3	N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	372	1	1110	3	N	-0-					-0-
*02	1250	X	1250	-0-	-0-	-0-	348	1	902	2	N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
10	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
11	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
*02	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*02	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
10	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*02	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	X	56	-0-	-0-	-0-	43	2	13	9	N	12	10	1			8
10	926	X	926	-0-	-0-	-0-	896	2	30	9	N	27	31	1			4
11	1587	X	1587	-0-	-0-	-0-	1557	2	30	9	N	27	21	1			10
12	1030	X	1030	-0-	-0-	-0-	996	2	34	9	N	31	31	1			10
*01	156	X	156	-0-	-0-	-0-	117	2	39	9	N	35	31	1			14
*02	1135	X	1135	-0-	-0-	-0-	1112	2	23	9	N	21	21	1			14

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2269	X	2269	-0-	-0-	-0-	2186	2	83	9	N	75	99	1			32
10	307	X	307	-0-	-0-	-0-	190	2	117	9	N	106	122	1			17
11	1015	X	1015	-0-	-0-	-0-	876	2	139	9	N	126	119	1			24
12	2300	X	2300	-0-	-0-	-0-	2142	2	158	9	N	144	141	1			27
01	4820	X	4820	-0-	-0-	-0-	4532	2	288	9	N	262	265	1			-0-
*02	4071	X	4071	-0-	-0-	-0-	3799	2	272	9	N	247	203	1			68

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*02	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

09	363	X	363	-0-	-0-	-0-	66	1	297	3	N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	15	1	387	3	N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	36	1	456	3	N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	47	1	453	3	N	-0-					-0-
01	483	X	483	-0-	-0-	-0-	67	1	416	3	N	-0-					-0-
*02	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

09	330	X	330	-0-	-0-	-0-	44	1	286	3	N	-0-					-0-
10	382	X	382	-0-	-0-	-0-	10	1	372	3	N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	24	1	438	3	N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
01	445	X	445	-0-	-0-	-0-	45	1	400	3	N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

09	2552	X	2552	-0-	-0-	-0-	2549	2	3	9	N	3					22
10	2417	X	2417	-0-	-0-	-0-	2400	2	17	9	N	15	31	1			6
11	2307	X	2307	-0-	-0-	-0-	2289	2	18	9	N	16	15	1			7
12	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					7
01	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
*02	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					7

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

09	5088	X	5088	-0-	-0-	-0-	5082	2	6	9	N	5					47
10	5023	X	5023	-0-	-0-	-0-	4986	2	37	9	N	34	67	1			14
11	4879	X	4879	-0-	-0-	-0-	4843	2	36	9	N	33	31	1			16
12	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					15
01	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					-0-
*02	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					15

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

09	374	X	374	-0-	-0-	-0-	357	2	17	9	N	15	23	1			7
10	68	X	68	-0-	-0-	-0-	40	2	28	9	N	25	25	1			7
11	191	X	191	-0-	-0-	-0-	163	2	28	9	N	25	28	1			4
12	416	X	416	-0-	-0-	-0-	385	2	31	9	N	28	27	1			5
01	941	X	941	-0-	-0-	-0-	886	2	55	9	N	50	50	1			-0-
*02	818	X	818	-0-	-0-	-0-	760	2	58	9	N	53	45	1			13

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

09	131	X	131	-0-	-0-	-0-	124	2	7	9	N	6	6	1			2
10	27	X	27	-0-	-0-	-0-	16	2	11	9	N	10	9	1			3
11	66	X	66	-0-	-0-	-0-	56	2	10	9	N	9	11	1			1
12	191	X	191	-0-	-0-	-0-	178	2	13	9	N	12	11	1			2
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-	2	1			-0-
*02	109	X	109	-0-	-0-	-0-	99	2	10	9	N	9	8	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*02	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
10	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
11	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
*02	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
*02	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*02	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
11	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
*02	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*02	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
10	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
11	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
*02	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*02	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*02	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	X	557	-0-	-0-	-0-	556	2	1	9	N	1					1
10	447	X	447	-0-	-0-	-0-	445	2	2	9	N	2	2	1			1
11	516	X	516	-0-	-0-	-0-	514	2	2	9	N	2	1	1			2
12	524	X	524	-0-	-0-	-0-	518	2	6	9	N	5	5	1			2
01	422	X	422	-0-	-0-	-0-	419	2	3	9	N	3	4	1			-0-
*02	175	X	175	-0-	-0-	-0-	175	2			N	-0-	1	1			-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*02	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
12	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
01	1726	X	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
*02	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
10	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
12	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
01	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*02	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
10	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
11	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
*02	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
10	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					-0-
11	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-
*02	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
11	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*02	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*02	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
10	1947	X	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
11	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
12	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
01	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
*02	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*02	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*02	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
12	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*02	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*02	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1550	N	1280	-0-	-270	-0-	1280	3			N	-0-					-0-
01	1550	N	1119	-0-	-431	-0-	1119	3			N	-0-					-0-
02	1392	N	528	-0-	-864	-0-	528	2			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	319	N	18	-0-	-301	-0-	18	2			N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*02	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	X	28	-0-	-0-	-0-	22	2	6	9	N	5	2	1			8
10	0	X	-0-	-0-	-0-	-0-					N	14	12	1			10
11	0	X	-0-	-0-	-0-	-0-					N	17	21	1			6
12	25	X	25	-0-	-0-	-0-	1	2	24	9	N	22	22	1			6
01	138	X	138	-0-	-0-	-0-	119	2	19	9	N	17	19	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	20	19	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

09	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
12	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
01	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
*02	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

09	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
10	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

09	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
01	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

09	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
12	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*02	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*02	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

09	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
01	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
12	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
*02	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
01	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	X	599	-0-	-0-	-0-	545	2	54	9	N	49	41	1			24
10	177	X	177	-0-	-0-	-0-	66	2	111	9	N	101	102	1			23
11	356	X	356	-0-	-0-	-0-	251	2	105	9	N	95	93	1			25
12	1945	X	1945	-0-	-0-	-0-	1818	2	127	9	N	115	123	1			17
01	1105	X	1105	-0-	-0-	-0-	1040	2	65	9	N	59	70	1			-0-
*02	849	X	849	-0-	-0-	-0-	792	2	57	9	N	52	43	1			15

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	X	859	-0-	-0-	-0-	849	2	10	9	N	9	9	1			4
10	122	X	122	-0-	-0-	-0-	101	2	21	9	N	19	19	1			4
11	1198	X	1198	-0-	-0-	-0-	1177	2	21	9	N	19	18	1			5
12	2119	X	2119	-0-	-0-	-0-	2091	2	28	9	N	25	26	1			4
01	3985	X	3985	-0-	-0-	-0-	3960	2	25	9	N	23	25	1			2
*02	4557	X	4557	-0-	-0-	-0-	4529	2	28	9	N	25	20	1			7

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	X	69	-0-	-0-	-0-	67	2	2	9	N	2	3	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	48	2	2	9	N	2	2	1			-0-
01	90	X	90	-0-	-0-	-0-	88	2	2	9	N	2	2	1			-0-
*02	32	X	32	-0-	-0-	-0-	31	2	1	9	N	1	1	1			-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*02	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2819	X	2819	-0-	-0-	-0-	780	1	2039	3	N	-0-					-0-
10	2819	X	2819	-0-	-0-	-0-	780	1	2039	3	N	-0-					-0-
11	2692	X	2692	-0-	-0-	-0-	754	1	1938	3	N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	702	1	1922	3	N	-0-					-0-
01	2839	X	2839	-0-	-0-	-0-	806	1	2033	3	N	-0-					-0-
*02	2265	X	2265	-0-	-0-	-0-	754	1	1511	2	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	X	1217	-0-	-0-	-0-	1120	2	97	9	N	88	123	1			39
10	887	X	887	-0-	-0-	-0-	830	2	57	9	N	52	67	1			24
11	971	X	971	-0-	-0-	-0-	869	2	102	9	N	93	100	1			17
12	694	X	694	-0-	-0-	-0-	635	2	59	9	N	54	48	1			23
01	800	X	800	-0-	-0-	-0-	710	2	90	9	N	82	71	1			-0-
*02	636	X	636	-0-	-0-	-0-	535	2	101	9	N	92	96	1			30

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1571	X	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
10	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
11	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
*02	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
12	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
01	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
10	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
11	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*02	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
10	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
*02	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-
12	3431	X	3431	-0-	-0-	-0-	3431	3			N	-0-					-0-
01	3320	X	3320	-0-	-0-	-0-	3320	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	X	73	-0-	-0-	-0-	62	2	11	9	N	10	6	1			10
10	0	X	-0-	-0-	-0-	-0-					N	13	16	1			7
11	210	X	210	-0-	-0-	-0-	186	2	24	9	N	22	22	1			7
12	1159	X	1159	-0-	-0-	-0-	1145	2	14	9	N	13	14	1			6
01	1243	X	1243	-0-	-0-	-0-	1235	2	8	9	N	7	8	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	19	13	1			11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
10	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
11	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*02	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
10	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
*02	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*02	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*02	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2191	X	2191	-0-	-0-	-0-	2017	2	174	9	N	158	178	1			68
10	1964	X	1964	-0-	-0-	-0-	1834	2	130	9	N	118	127	1			59
11	1999	X	1999	-0-	-0-	-0-	1792	2	207	9	N	188	199	1			48
12	1748	X	1748	-0-	-0-	-0-	1599	2	149	9	N	135	141	1			42
01	1847	X	1847	-0-	-0-	-0-	1631	2	216	9	N	196	155	1			-0-
*02	1988	X	1988	-0-	-0-	-0-	1630	2	358	9	N	325	336	1			72

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
12	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					-0-
01	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	6	19	1			6
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			3
11	0	X	-0-	-0-	-0-	-0-					N	1	3	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
10	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
02	1218	N	-0-	-0-	-1218	-0-					N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	1					2
10	0	X	-0-	-0-	-0-	-0-					N	5	6	1			1
11	0	X	-0-	-0-	-0-	-0-					N	5	5	1			1
12	0	X	-0-	-0-	-0-	-0-					N	6	5	1			2
01	0	X	-0-	-0-	-0-	-0-					N	10	10	1			111
02	0	X	-0-	-0-	-0-	-0-					N	6	6	1			2

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	X	47	-0-	-0-	-0-	36	1	11	3	N	-0-					-0-
10	47	X	47	-0-	-0-	-0-	36	1	11	3	N	-0-					-0-
11	65	X	65	-0-	-0-	-0-	48	1	17	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	348	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4793	X	4793	-0-	-0-	-0-	800	1	3993	3	N	-0-					-0-
10	4793	X	4793	-0-	-0-	-0-	800	1	3993	3	N	-0-					-0-
11	5120	X	5120	-0-	-0-	-0-	960	1	4160	3	N	-0-					-0-
12	5061	X	5061	-0-	-0-	-0-	992	1	4069	3	N	-0-					-0-
01	4935	X	4935	-0-	-0-	-0-	960	1	3975	3	N	-0-					-0-
*02	3735	X	3735	-0-	-0-	-0-	1276	1	2459	2	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
12	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
01	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
*02	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1274	X	1274	-0-	-0-	-0-	1265	2	9	9	N	8	2	1			13
10	0	X	-0-	-0-	-0-	-0-					N	7	14	1			6
11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5
12	964	X	964	-0-	-0-	-0-	936	2	28	9	N	25	17	1			13
01	753	X	753	-0-	-0-	-0-	727	2	26	9	N	24	25	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	17	1			5

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
12	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
01	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-
10	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
11	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
12	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
01	3869	X	3869	-0-	-0-	-0-	3869	3			N	-0-					-0-
*02	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
10	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
11	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
12	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
01	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*02	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	X	26	-0-	-0-	-0-	23	2	3	9	N	3	1	1			7
10	0	X	-0-	-0-	-0-	-0-					N	15	12	1			10
11	0	X	-0-	-0-	-0-	-0-					N	15	19	1			6
12	33	X	33	-0-	-0-	-0-	1	2	32	9	N	29	28	1			7
01	149	X	149	-0-	-0-	-0-	128	2	21	9	N	19	22	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	20	19	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4205	X	4205	-0-	-0-	-0-	1260	1	2945	3	N	-0-					-0-
10	4205	X	4205	-0-	-0-	-0-	1260	1	2945	3	N	-0-					-0-
11	4108	X	4108	-0-	-0-	-0-	1260	1	2848	3	N	-0-					-0-
12	4126	X	4126	-0-	-0-	-0-	1260	1	2866	3	N	-0-					-0-
01	4118	X	4118	-0-	-0-	-0-	1302	1	2816	3	N	-0-					-0-
*02	3807	X	3807	-0-	-0-	-0-	1218	1	2589	2	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2042	X	2042	-0-	-0-	-0-	252	1	1790	3	N	-0-					-0-
10	2042	X	2042	-0-	-0-	-0-	252	1	1790	3	N	-0-					-0-
11	2519	X	2519	-0-	-0-	-0-	336	1	2183	3	N	-0-					-0-
12	2244	X	2244	-0-	-0-	-0-	288	1	1956	3	N	-0-					-0-
01	1879	X	1879	-0-	-0-	-0-	276	1	1603	3	N	-0-					-0-
*02	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					20
10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					20
11	283	X	283	-0-	-0-	-0-	283	3			N	-0-					20
12	296	X	296	-0-	-0-	-0-	296	3			N	-0-					20
01	282	X	282	-0-	-0-	-0-	282	3			N	-0-					20
*02	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4180	X	4180	-0-	-0-	-0-	451	1	3729	3	N	-0-					-0-
12	3864	X	3864	-0-	-0-	-0-	451	1	3413	3	N	-0-					-0-
01	3904	X	3904	-0-	-0-	-0-	451	1	3453	3	N	-0-					-0-
*02	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					-0-
12	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
01	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					-0-
*02	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2454	X	2454	-0-	-0-	-0-	132	1	2322	3	N	-0-					-0-
10	2454	X	2454	-0-	-0-	-0-	132	1	2322	3	N	-0-					-0-
11	4821	X	4821	-0-	-0-	-0-	180	1	4641	3	N	-0-					-0-
12	2093	X	2093	-0-	-0-	-0-	180	1	1913	3	N	-0-					-0-
01	1789	X	1789	-0-	-0-	-0-	186	1	1603	3	N	-0-					-0-
*02	1493	X	1493	-0-	-0-	-0-	174	1	1319	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1906	X	1906	-0-	-0-	-0-	504	1	1402	3	N	-0-					-0-
10	1906	X	1906	-0-	-0-	-0-	504	1	1402	3	N	-0-					-0-
11	1843	X	1843	-0-	-0-	-0-	540	1	1303	3	N	-0-					-0-
12	1538	X	1538	-0-	-0-	-0-	468	1	1070	3	N	-0-					-0-
01	1806	X	1806	-0-	-0-	-0-	540	1	1266	3	N	-0-					-0-
*02	1647	X	1647	-0-	-0-	-0-	522	1	1125	2	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

09	1243	X	1243	-0-	-0-	-0-	144	1	1099	3	N	-0-					-0-
10	1243	X	1243	-0-	-0-	-0-	144	1	1099	3	N	-0-					-0-
11	2188	X	2188	-0-	-0-	-0-	288	1	1900	3	N	-0-					-0-
12	2717	X	2717	-0-	-0-	-0-	360	1	2357	3	N	-0-					-0-
01	2725	X	2725	-0-	-0-	-0-	372	1	2353	3	N	-0-					-0-
*02	2585	X	2585	-0-	-0-	-0-	348	1	2237	2	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

09	727	X	727	-0-	-0-	-0-	364	1	363	3	N	-0-					-0-
10	727	X	727	-0-	-0-	-0-	364	1	363	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	754	X	754	-0-	-0-	-0-	754	1			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

09	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

09	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
10	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
11	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

09	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
10	1333	N	1328	-0-	-5	-0-	1328	3			Y	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					-0-
12	2222	N	2222	-0-	-0-	-0-	2222	3			Y	-0-					-0-
01	2083	N	2083	-0-	-0-	-0-	2083	3			Y	-0-					-0-
*02	2279	N	2279	-0-	-0-	-0-	1686	2	593	9	Y	539	357	1			196

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	946	X	946	-0-	-0-	-0-	91	1	855	3	N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	91	1	762	3	N	-0-					-0-
01	911	X	911	-0-	-0-	-0-	91	1	820	3	N	-0-					-0-
*02	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2362	X	2362	-0-	-0-	-0-	348	1	2014	3	N	-0-					-0-
10	2362	X	2362	-0-	-0-	-0-	348	1	2014	3	N	-0-					-0-
11	2207	X	2207	-0-	-0-	-0-	336	1	1871	3	N	-0-					-0-
12	1881	X	1881	-0-	-0-	-0-	324	1	1557	3	N	-0-					-0-
01	1837	X	1837	-0-	-0-	-0-	360	1	1477	3	N	-0-					-0-
*02	1759	X	1759	-0-	-0-	-0-	348	1	1411	2	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

09	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*02	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

09	352	X	352	-0-	-0-	-0-	162	1	190	3	N	-0-					-0-
10	352	X	352	-0-	-0-	-0-	162	1	190	3	N	-0-					-0-
11	2811	X	2811	-0-	-0-	-0-	180	1	2631	3	N	-0-					-0-
12	3167	X	3167	-0-	-0-	-0-	186	1	2981	3	N	-0-					-0-
01	2934	X	2934	-0-	-0-	-0-	186	1	2748	3	N	-0-					-0-
*02	2639	X	2639	-0-	-0-	-0-	174	1	2465	2	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

09	5487	X	5487	-0-	-0-	-0-	5487	3			N	-0-					-0-
10	6397	X	6397	-0-	-0-	-0-	6397	3			N	-0-					-0-
11	7640	X	7640	-0-	-0-	-0-	7640	3			N	-0-					-0-
12	8459	X	8459	-0-	-0-	-0-	8459	3			N	-0-					-0-
01	6411	X	6411	-0-	-0-	-0-	6411	3			N	-0-					-0-
*02	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

09	1288	X	1288	-0-	-0-	-0-	264	1	1024	3	N	-0-					-0-
10	1288	X	1288	-0-	-0-	-0-	264	1	1024	3	N	-0-					-0-
11	1567	X	1567	-0-	-0-	-0-	324	1	1243	3	N	-0-					-0-
12	1497	X	1497	-0-	-0-	-0-	336	1	1161	3	N	-0-					-0-
01	1390	X	1390	-0-	-0-	-0-	276	1	1114	3	N	-0-					-0-
*02	1604	X	1604	-0-	-0-	-0-	348	1	1256	2	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

09	12758	X	2542	-0-	-10216	-0-	2542	3			Y	-0-					-0-
10	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
11	3293	X	3293	-0-	-0-	-0-	3293	3			Y	-0-					-0-
12	3398	X	3398	-0-	-0-	-0-	3398	3			Y	-0-					-0-
01	3100	N	3218	-0-	118	118	3218	3			Y	-0-					-0-
*02	2771	X	2653	-0-	-118	-0-	2653	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
11	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3558	X	3558	-0-	-0-	-0-	360	1	3198	3	N	-0-					-0-
10	3558	X	3558	-0-	-0-	-0-	360	1	3198	3	N	-0-					-0-
11	2591	X	2591	-0-	-0-	-0-	252	1	2339	3	N	-0-					-0-
12	3376	X	3376	-0-	-0-	-0-	324	1	3052	3	N	-0-					-0-
01	3490	X	3490	-0-	-0-	-0-	360	1	3130	3	N	-0-					-0-
*02	3237	X	3237	-0-	-0-	-0-	348	1	2889	2	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	667	3	86	9	Y	78					345
10	644	N	644	-0-	-0-	-0-	593	3	51	9	Y	46	310	1			81
11	750	N	750	-0-	-0-	-0-	665	3	85	9	Y	77					158
12	726	N	726	-0-	-0-	-0-	656	3	70	9	Y	64					222
01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
02	667	N	636	-0-	-31	-0-	603	2	33	9	Y	30					167

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	X	361	-0-	-0-	-0-	360	2	1	9	N	1					1
10	281	X	281	-0-	-0-	-0-	280	2	1	9	N	1	1	1			1
11	377	X	377	-0-	-0-	-0-	375	2	2	9	N	2	1	1			2
12	356	X	356	-0-	-0-	-0-	353	2	3	9	N	3	3	1			2
01	373	X	373	-0-	-0-	-0-	370	2	3	9	N	3	4	1			32
*02	310	X	310	-0-	-0-	-0-	310	2			N	-0-	1	1			-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
01	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
10	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
11	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
12	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*02	1804	X	1804	-0-	-0-	-0-	348	1	1456	2	N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
10	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
11	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
*02	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
10	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
11	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
*02	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
10	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
11	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
*02	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5209	X	5209	-0-	-0-	-0-	1073	1	4136	3	N	-0-					-0-
10	5209	X	5209	-0-	-0-	-0-	1073	1	4136	3	N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	3236	X	3236	-0-	-0-	-0-	1073	1	2163	2	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

09	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*02	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

09	4036	X	4036	-0-	-0-	-0-	3991	2	45	9	N	41	37	1			11
10	3933	X	3933	-0-	-0-	-0-	3847	2	86	9	N	78	76	1			18
11	3632	X	3632	-0-	-0-	-0-	3543	2	89	9	N	81	91	1			8
12	3679	X	3679	-0-	-0-	-0-	3573	2	106	9	N	96	100	1			4
01	3637	X	3637	-0-	-0-	-0-	3542	2	95	9	N	86	85	1			-0-
*02	3371	X	3371	-0-	-0-	-0-	3269	2	102	9	N	93	77	1			21

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

09	1744	X	1744	-0-	-0-	-0-	120	1	1624	3	N	-0-					-0-
10	1217	X	1217	-0-	-0-	-0-	92	1	1125	3	N	-0-					-0-
11	1510	X	1510	-0-	-0-	-0-	108	1	1402	3	N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	56	1	395	3	N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
*02	1856	X	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

09	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*02	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

09	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*02	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

09	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
10	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
11	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
*02	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
*02	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*02	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
11	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
*02	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
*02	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
10	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
11	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
*02	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
10	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*02	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
10	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
11	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
*02	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*02	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
10	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
12	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
01	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	X	633	-0-	-0-	-0-	203	1	430	3	N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	210	1	332	3	N	-0-					-0-
11	265	X	265	-0-	-0-	-0-	98	1	167	3	N	-0-					-0-
12	936	X	936	-0-	-0-	-0-	182	1	754	3	N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	210	1	781	3	N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
10	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*02	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1157	X	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
*02	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3832	X	3832	-0-	-0-	-0-	1036	1	2796	3	N	-0-					-0-
10	3832	X	3832	-0-	-0-	-0-	1036	1	2796	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	3042	X	3042	-0-	-0-	-0-	1073	1	1969	2	N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

09	6601	X	6601	-0-	-0-	-0-	6601	2			N	-0-					32
10	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					32
11	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					32
12	2015	N	838	-0-	-1177	-0-	838	2			N	-0-					32
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	1885	X	1620	-0-	-265	-0-	1620	2			N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

09	6601	X	6601	-0-	-0-	-0-	6601	2			N	-0-					42
10	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					42
11	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					42
12	4650	X	4415	-0-	-235	-0-	4415	2			N	-0-					42
01	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
02	4350	X	4190	-0-	-160	-0-	4190	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

09	1959	X	1959	-0-	-0-	-0-	1958	2	1	9	N	1	1	7			3
10	931	X	931	-0-	-0-	-0-	927	2	4	9	N	4	4	1			3
11	823	X	823	-0-	-0-	-0-	820	2	3	9	N	3	1	1			5
12	1202	X	1202	-0-	-0-	-0-	1190	2	12	9	N	11	10	1			6
01	969	X	969	-0-	-0-	-0-	963	2	6	9	N	5	9	1			-0-
*02	919	X	919	-0-	-0-	-0-	918	2	1	9	N	1	2	1			1

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

09	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*02	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*02	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*02	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*02	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	527	N	371	-0-	-156	-0-	371	3			N	-0-					-0-
02	290	N	231	-0-	-59	-0-	231	2			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5455	X	5455	-0-	-0-	-0-	5455	3			N	-0-					-0-
10	5261	X	5261	-0-	-0-	-0-	5261	3			N	-0-					-0-
11	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
12	4845	X	4845	-0-	-0-	-0-	4845	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-	4598	3			N	-0-					-0-
*02	5298	X	5298	-0-	-0-	-0-	5298	2			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
10	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
11	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
*02	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
*02	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
10	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
11	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
*02	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
10	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*02	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*02	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1541	X	1541	-0-	-0-	-0-	1538	2	3	9	N	3					4
10	1151	X	1151	-0-	-0-	-0-	1133	2	18	9	N	16	11	1			9
11	1077	X	1077	-0-	-0-	-0-	1065	2	12	9	N	11	8	1			12
12	1146	X	1146	-0-	-0-	-0-	1116	2	30	9	N	27	24	1			15
01	0	X	-0-	-0-	-0-	-0-					N	4	16	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	947	X	947	-0-	-0-	-0-	947	2			N	-0-			-0-
10	980	X	980	-0-	-0-	-0-	980	2			N	-0-			-0-
11	980	X	980	-0-	-0-	-0-	980	2			N	-0-			-0-
12	963	X	963	-0-	-0-	-0-	963	2			N	-0-			-0-
01	638	X	638	-0-	-0-	-0-	638	2			N	-0-			-0-
*02	971	X	971	-0-	-0-	-0-	971	2			N	-0-			-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

09	777	X	777	-0-	-0-	-0-	777	2			N	-0-			-0-
10	845	X	845	-0-	-0-	-0-	845	2			N	-0-			-0-
11	767	X	767	-0-	-0-	-0-	767	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	794	X	794	-0-	-0-	-0-	794	2			N	-0-			-0-
*02	679	X	679	-0-	-0-	-0-	679	2			N	-0-			-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

09	386	X	386	-0-	-0-	-0-	386	2			N	-0-			-0-
10	402	X	402	-0-	-0-	-0-	402	2			N	-0-			-0-
11	381	X	381	-0-	-0-	-0-	381	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	352	X	352	-0-	-0-	-0-	352	2			N	-0-			-0-
*02	324	X	324	-0-	-0-	-0-	324	2			N	-0-			-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

09	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-			-0-
10	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-			-0-
11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-			-0-
*02	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-			-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

09	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-			-0-
10	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-			-0-
11	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-			-0-
12	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-			-0-
01	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-			5
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

09	3549	X	3549	-0-	-0-	-0-	750	1	2799	3	N	-0-			-0-
10	3549	X	3549	-0-	-0-	-0-	750	1	2799	3	N	-0-			-0-
11	2264	X	2264	-0-	-0-	-0-	625	1	1639	3	N	-0-			-0-
12	2676	X	2676	-0-	-0-	-0-	775	1	1901	3	N	-0-			-0-
01	2786	X	2786	-0-	-0-	-0-	775	1	2011	3	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-			-0-
10	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-			-0-
11	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-			-0-
*02	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
10	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
11	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
*02	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

09	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-					-0-
10	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
11	4114	X	4114	-0-	-0-	-0-	4114	3			N	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
01	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
*02	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
10	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
12	260	X	260	-0-	-0-	-0-	256	2	4	9	N	4	3	1			2
01	239	X	239	-0-	-0-	-0-	237	2	2	9	N	2	3	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

09	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*02	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
01	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					2
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

09	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
10	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
11	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
12	2078	X	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
01	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
*02	1989	X	1989	-0-	-0-	-0-	174	1	1815	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
10	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
11	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
*02	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
10	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
*02	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
10	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*02	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
*02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*02	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	2562	X	2562	-0-	-0-	-0-	780	1	1782	3	N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	2331	X	2331	-0-	-0-	-0-	754	1	1577	2	N	-0-			-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-			-0-
10	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-			-0-
11	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-			-0-
*02	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-			-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-			-0-
10	989	X	989	-0-	-0-	-0-	989	2			N	-0-			-0-
11	918	X	918	-0-	-0-	-0-	918	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	987	X	987	-0-	-0-	-0-	987	2			N	-0-			-0-
*02	692	X	692	-0-	-0-	-0-	692	2			N	-0-			-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	818	X	818	-0-	-0-	-0-	818	2			N	-0-			-0-
10	862	X	862	-0-	-0-	-0-	862	2			N	-0-			-0-
11	848	X	848	-0-	-0-	-0-	848	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	862	X	862	-0-	-0-	-0-	862	2			N	-0-			-0-
*02	551	X	551	-0-	-0-	-0-	551	2			N	-0-			-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-			-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-			-0-
11	966	X	966	-0-	-0-	-0-	966	2			N	-0-			-0-
12	676	X	676	-0-	-0-	-0-	676	2			N	-0-			-0-
01	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-			-0-
*02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
10	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
11	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
12	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	1426	N	1387	-0-	-39	-0-	1387	3			N	-0-					-0-
02	1392	N	1263	-0-	-129	-0-	1263	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
10	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
11	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
01	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
*02	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3601	X	3601	-0-	-0-	-0-	3601	3			N	-0-					-0-
10	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3708	X	3708	-0-	-0-	-0-	3708	3			N	-0-					-0-
01	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-
*02	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					-0-
10	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					-0-
11	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
12	3772	X	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
01	3075	X	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-
*02	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	10	6	1			9
10	0	X	-0-	-0-	-0-	-0-					N	11	14	1			6
11	193	X	193	-0-	-0-	-0-	171	2	22	9	N	20	20	1			6
12	1446	X	1446	-0-	-0-	-0-	1428	2	18	9	N	16	14	1			8
01	1328	X	1328	-0-	-0-	-0-	1318	2	10	9	N	9	12	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	15	11	1			9

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
11	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
10	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
*02	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

09	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	3			N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-
01	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
*02	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

09	5528	X	5528	-0-	-0-	-0-	5528	3			N	-0-					-0-
10	6487	X	6487	-0-	-0-	-0-	6487	3			N	-0-					-0-
11	6163	X	6163	-0-	-0-	-0-	6163	3			N	-0-					-0-
12	6410	X	6410	-0-	-0-	-0-	6410	3			N	-0-					-0-
01	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
*02	5118	X	5118	-0-	-0-	-0-	5118	2			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

09	226	X	226	-0-	-0-	-0-	215	2	11	9	N	10	11	1			5
10	52	X	52	-0-	-0-	-0-	32	2	20	9	N	18	18	1			5
11	101	X	101	-0-	-0-	-0-	86	2	15	9	N	14	17	1			2
12	555	X	555	-0-	-0-	-0-	516	2	39	9	N	35	32	1			5
01	8	X	8	-0-	-0-	-0-	8	2			N	-0-	5	1			-0-
*02	339	X	339	-0-	-0-	-0-	309	2	30	9	N	27	22	1			5

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	348	1			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

09	505	X	505	-0-	-0-	-0-	459	2	46	9	N	42	37	1			21
10	164	X	164	-0-	-0-	-0-	61	2	103	9	N	94	94	1			21
11	364	X	364	-0-	-0-	-0-	257	2	107	9	N	97	93	1			25
12	1828	X	1828	-0-	-0-	-0-	1720	2	108	9	N	98	107	1			16
01	1187	X	1187	-0-	-0-	-0-	1115	2	72	9	N	65	75	1			-0-
*02	1075	X	1075	-0-	-0-	-0-	1002	2	73	9	N	66	54	1			18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	X	147	-0-	-0-	-0-	134	2	13	9	N	12	11	1			6
10	55	X	55	-0-	-0-	-0-	20	2	35	9	N	32	30	1			8
11	109	X	109	-0-	-0-	-0-	77	2	32	9	N	29	30	1			7
12	526	X	526	-0-	-0-	-0-	495	2	31	9	N	28	31	1			4
01	319	X	319	-0-	-0-	-0-	300	2	19	9	N	17	19	1			-0-
*02	329	X	329	-0-	-0-	-0-	308	2	21	9	N	19	16	1			5

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

09	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
11	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*02	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

09	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*02	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

09	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
10	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
11	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
*02	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*02	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

09	315	X	315	-0-	-0-	-0-	308	2	7	9	N	6	8	1			3
10	50	X	50	-0-	-0-	-0-	35	2	15	9	N	14	14	1			3
11	437	X	437	-0-	-0-	-0-	425	2	12	9	N	11	12	1			2
12	701	X	701	-0-	-0-	-0-	684	2	17	9	N	15	15	1			2
01	1088	X	1088	-0-	-0-	-0-	1078	2	10	9	N	9	10	1			1
*02	1160	X	1160	-0-	-0-	-0-	1154	2	6	9	N	5	5	1			1

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

09	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
10	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
11	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
*02	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
11	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
*02	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
11	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*02	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*02	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
11	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
12	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
01	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
*02	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*02	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1623	X	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
10	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
11	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
*02	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
10	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
*02	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
10	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*02	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*02	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*02	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*02	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
11	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
*02	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
10	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
11	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
*02	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
10	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
12	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
01	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	X	192	-0-	-0-	-0-	174	2	18	9	N	16	13	1			8
10	59	X	59	-0-	-0-	-0-	22	2	37	9	N	34	34	1			8
11	127	X	127	-0-	-0-	-0-	91	2	36	9	N	33	32	1			9
12	873	X	873	-0-	-0-	-0-	816	2	57	9	N	52	53	1			8
01	511	X	511	-0-	-0-	-0-	480	2	31	9	N	28	33	1			-0-
*02	414	X	414	-0-	-0-	-0-	386	2	28	9	N	25	21	1			7

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*02	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*02	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
10	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
11	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*02	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
10	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*02	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
11	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
*02	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
11	1615	X	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
*02	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
11	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
*02	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
10	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
11	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
*02	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

09	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
12	930	N	736	-0-	-194	-0-	736	2			N	-0-					-0-
01	930	N	731	-0-	-199	-0-	731	2			N	-0-					-0-
02	638	N	594	-0-	-44	-0-	594	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

09	362	X	362	-0-	-0-	-0-	347	2	15	9	N	14	17	1			2
10	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	840	2	26	9	N	24	23	1			1
01	793	X	793	-0-	-0-	-0-	776	2	17	9	N	15	14	1			-0-
*02	462	X	462	-0-	-0-	-0-	450	2	12	9	N	11	10	1			3

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

09	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*02	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
12	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
01	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
*02	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*02	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2396	X	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
10	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
11	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
12	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
01	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*02	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
10	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
11	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
*02	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
10	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
11	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
*02	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

09	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
11	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*02	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

09	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
*02	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

09	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
10	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
11	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
*02	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

09	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
10	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
*02	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

09	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

09	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					-0-
10	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
11	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					-0-
12	4756	X	4756	-0-	-0-	-0-	4756	2			N	-0-					-0-
*01	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
*02	4428	X	4428	-0-	-0-	-0-	4428	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
10	6294	X	6294	-0-	-0-	-0-	6294	2			N	-0-					-0-
11	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6103	X	6103	-0-	-0-	-0-	6103	2			N	-0-					-0-
*02	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*02	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2119	X	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
10	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
11	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
*02	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
10	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-
11	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-
*02	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
10	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
*02	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
10	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
*02	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5685	X	5685	-0-	-0-	-0-	5685	2			N	-0-					-0-
10	5708	X	5708	-0-	-0-	-0-	5708	2			N	-0-					-0-
11	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5804	X	5804	-0-	-0-	-0-	5804	2			N	-0-					-0-
*02	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

09	109	X	109	-0-	-0-	-0-	100	2	9	9	N	8	8	1			4
10	29	X	29	-0-	-0-	-0-	11	2	18	9	N	16	17	1			3
11	26	X	26	-0-	-0-	-0-	18	2	8	9	N	7	8	1			2
12	452	X	452	-0-	-0-	-0-	423	2	29	9	N	26	24	1			4
01	327	X	327	-0-	-0-	-0-	307	2	20	9	N	18	20	1			-0-
*02	495	X	495	-0-	-0-	-0-	462	2	33	9	N	30	23	1			9

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

09	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
10	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
11	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
*02	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*02	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
10	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
*02	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
10	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
11	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
*02	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*02	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
11	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
*02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					-0-
10	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					-0-
11	5763	X	5763	-0-	-0-	-0-	5763	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5680	X	5680	-0-	-0-	-0-	5680	2			N	-0-					-0-
*02	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
10	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
11	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
*02	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
10	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
11	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
12	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
*01	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
*02	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2202	X	2202	-0-	-0-	-0-	348	1	1854	3	N	-0-					-0-
10	2202	X	2202	-0-	-0-	-0-	348	1	1854	3	N	-0-					-0-
11	1713	X	1713	-0-	-0-	-0-	252	1	1461	3	N	-0-					-0-
12	2247	X	2247	-0-	-0-	-0-	336	1	1911	3	N	-0-					-0-
*01	2258	X	2258	-0-	-0-	-0-	372	1	1886	2	N	-0-					-0-
*02	2150	X	2150	-0-	-0-	-0-	348	1	1802	2	N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
10	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*01	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*02	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
10	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
11	1874	X	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
12	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
*01	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
*02	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
11	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*02	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
10	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*02	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	X	212	-0-	-0-	-0-	202	2	10	9	N	9	10	1			4
10	38	X	38	-0-	-0-	-0-	23	2	15	9	N	14	14	1			4
11	118	X	118	-0-	-0-	-0-	103	2	15	9	N	14	15	1			3
12	295	X	295	-0-	-0-	-0-	275	2	20	9	N	18	18	1			3
*01	495	X	495	-0-	-0-	-0-	465	2	30	9	N	27	27	1			3
*02	416	X	416	-0-	-0-	-0-	388	2	28	9	N	25	21	1			7

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
10	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
11	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*02	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*02	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	X	158	-0-	-0-	-0-	133	2	25	9	N	23	9	1			43
10	0	X	-0-	-0-	-0-	-0-					N	84	71	1			56
11	0	X	-0-	-0-	-0-	-0-					N	67	97	1			26
12	150	X	150	-0-	-0-	-0-	7	2	143	9	N	130	121	1			35
*01	355	X	355	-0-	-0-	-0-	269	2	86	9	N	78	96	1			17
02	0	X	-0-	-0-	-0-	-0-					N	44	43	1			18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2405	X	2405	-0-	-0-	-0-	2402	2	3	9	N	3					11
10	5833	X	5833	-0-	-0-	-0-	5794	2	39	9	N	35	38	1			8
11	5579	X	5579	-0-	-0-	-0-	5536	2	43	9	N	39	34	1			13
12	5277	X	5277	-0-	-0-	-0-	5277	2			N	-0-					16
01	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					10
*02	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					16

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
10	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*02	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
10	2450	X	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
11	2179	X	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
12	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
*01	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*02	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*02	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*02	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
10	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
*02	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					-0-
10	3911	X	3911	-0-	-0-	-0-	3911	3			N	-0-					-0-
11	4406	X	4406	-0-	-0-	-0-	4406	3			N	-0-					-0-
12	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
*01	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-
*02	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2028	X	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
10	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*01	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
*02	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
10	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
11	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
*02	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7070	X	7070	-0-	-0-	-0-	7070	2			N	-0-					-0-
10	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-					-0-
11	6842	X	6842	-0-	-0-	-0-	6842	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					-0-
*02	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					-0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
10	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
11	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
*02	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	419	X	419	-0-	-0-	-0-	419	3			N	-0-			-0-
10	518	X	518	-0-	-0-	-0-	518	2			N	-0-			-0-
11	478	X	478	-0-	-0-	-0-	478	3			N	-0-			-0-
12	496	X	496	-0-	-0-	-0-	496	3			N	-0-			-0-
*01	496	X	496	-0-	-0-	-0-	496	2			N	-0-			-0-
*02	467	X	467	-0-	-0-	-0-	467	2			N	-0-			-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	507	X	507	-0-	-0-	-0-	46	1	461	3	N	-0-			-0-
12	434	X	434	-0-	-0-	-0-	46	1	388	3	N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	363	X	363	-0-	-0-	-0-	363	2			N	-0-			-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-			-0-
10	25	X	25	-0-	-0-	-0-	25	3			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-			-0-
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-			-0-
11	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-			-0-
12	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-			-0-
*01	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
10	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*01	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*02	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

09	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
12	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

09	0	X	-0-	-0-	-0-	-0-					N	29	44	1			12
10	0	X	-0-	-0-	-0-	-0-					N	42	41	1			13
11	0	X	-0-	-0-	-0-	-0-					N	30	36	1			7
12	0	X	-0-	-0-	-0-	-0-					N	43	42	1			8
*01	0	X	-0-	-0-	-0-	-0-					N	97	96	1			9
02	0	X	-0-	-0-	-0-	-0-					N	76	67	1			18

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

09	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
12	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*01	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
*02	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
10	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
*02	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
10	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
11	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
12	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
*01	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
*02	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1307	X	1307	-0-	-0-	-0-	1292	2	15	9	N	14	16	1			3
10	2794	X	2794	-0-	-0-	-0-	2727	2	67	9	N	61	43	1			21
11	4297	X	4297	-0-	-0-	-0-	4196	2	101	9	N	92	104	1			9
12	4323	X	4323	-0-	-0-	-0-	4201	2	122	9	N	111	115	1			5
*01	4096	X	4096	-0-	-0-	-0-	3993	2	103	9	N	94	93	1			6
*02	3726	X	3726	-0-	-0-	-0-	3617	2	109	9	N	99	83	1			22

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*01	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*02	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	929	X	929	-0-	-0-	-0-	912	2	17	9	N	15	12	1			10
10	1087	X	1087	-0-	-0-	-0-	1053	2	34	9	N	31	36	1			5
11	879	X	879	-0-	-0-	-0-	845	2	34	9	N	31	24	1			12
12	1127	X	1127	-0-	-0-	-0-	1088	2	39	9	N	35	36	1			11
*01	918	X	918	-0-	-0-	-0-	873	2	45	9	N	41	36	1			16
02	0	X	-0-	-0-	-0-	-0-					N	24	24	1			16

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

09	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3691	X	3691	-0-	-0-	-0-	3691	3			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

09	1143	X	1143	-0-	-0-	-0-	1121	2	22	9	N	20	16	1			13
10	1173	X	1173	-0-	-0-	-0-	1128	2	45	9	N	41	48	1			6
11	922	X	922	-0-	-0-	-0-	876	2	46	9	N	42	32	1			16
12	1205	X	1205	-0-	-0-	-0-	1153	2	52	9	N	47	48	1			15
*01	1068	X	1068	-0-	-0-	-0-	1009	2	59	9	N	54	48	1			21
02	0	X	-0-	-0-	-0-	-0-					N	33	32	1			22

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

09	1440	X	1440	-0-	-0-	-0-	1327	2	113	9	N	103	118	1			44
10	1035	X	1035	-0-	-0-	-0-	968	2	67	9	N	61	77	1			28
11	1128	X	1128	-0-	-0-	-0-	1008	2	120	9	N	109	118	1			19
12	1134	X	1134	-0-	-0-	-0-	1035	2	99	9	N	90	71	1			38
*01	1265	X	1265	-0-	-0-	-0-	1124	2	141	9	N	128	111	1			55
*02	995	X	995	-0-	-0-	-0-	834	2	161	9	N	146	157	1			44

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

09	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
10	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
11	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
12	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
*01	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*02	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	372	X	372	-0-	-0-	-0-	372	1			N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	348	1			N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
10	2431	X	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
11	2252	X	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
*01	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
*02	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	X	456	-0-	-0-	-0-	444	2	12	9	N	11	13	1			4
10	20	X	20	-0-	-0-	-0-	18	2	2	9	N	2	6	1			-0-
11	143	X	143	-0-	-0-	-0-	126	2	17	9	N	15	12	1			3
12	309	X	309	-0-	-0-	-0-	284	2	25	9	N	23	20	1			6
*01	1143	X	1143	-0-	-0-	-0-	1075	2	68	9	N	62	62	1			6
*02	864	X	864	-0-	-0-	-0-	801	2	63	9	N	57	47	1			16

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
11	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*01	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*02	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	X	341	-0-	-0-	-0-	324	2	17	9	N	15	22	1			7
10	51	X	51	-0-	-0-	-0-	31	2	20	9	N	18	21	1			4
11	151	X	151	-0-	-0-	-0-	128	2	23	9	N	21	22	1			3
12	335	X	335	-0-	-0-	-0-	309	2	26	9	N	24	22	1			5
*01	769	X	769	-0-	-0-	-0-	730	2	39	9	N	35	36	1			4
*02	366	X	366	-0-	-0-	-0-	337	2	29	9	N	26	23	1			7

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	X	335	-0-	-0-	-0-	305	2	30	9	N	27	25	1			13
10	89	X	89	-0-	-0-	-0-	33	2	56	9	N	51	52	1			12
11	194	X	194	-0-	-0-	-0-	137	2	57	9	N	52	51	1			13
12	1036	X	1036	-0-	-0-	-0-	970	2	66	9	N	60	64	1			9
*01	572	X	572	-0-	-0-	-0-	541	2	31	9	N	28	34	1			3
*02	483	X	483	-0-	-0-	-0-	453	2	30	9	N	27	21	1			9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1921	X	1921	-0-	-0-	-0-	1742	2	179	9	N	163	143	1			80
10	541	X	541	-0-	-0-	-0-	202	2	339	9	N	308	318	1			70
11	1128	X	1128	-0-	-0-	-0-	823	2	305	9	N	277	265	1			82
12	6436	X	6436	-0-	-0-	-0-	6012	2	424	9	N	385	407	1			60
*01	3963	X	3963	-0-	-0-	-0-	3729	2	234	9	N	213	252	1			21
*02	3480	X	3480	-0-	-0-	-0-	3247	2	233	9	N	212	172	1			61

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*01	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*02	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
10	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
*01	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
*02	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*01	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*02	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2373	X	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
10	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
11	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
12	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
*01	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
*02	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
10	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*01	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
*01	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
10	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	2421	X	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
*01	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
10	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
12	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1682	N	-0-	-0-	-1682	-0-					N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
10	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*01	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	X	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
*01	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*01	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
10	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
11	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
*01	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
10	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
11	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
12	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
*01	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
02	2987	X	-0-	-0-	-2987	-0-					N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	X	108	-0-	-0-	-0-	90	2	18	9	N	16	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	18	22	1			10
11	314	X	314	-0-	-0-	-0-	278	2	36	9	N	33	32	1			11
12	2366	X	2366	-0-	-0-	-0-	2340	2	26	9	N	24	22	1			13
*01	1130	X	1130	-0-	-0-	-0-	1116	2	14	9	N	13	20	1			6
02	0	X	-0-	-0-	-0-	-0-					N	24	16	1			14

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	X	33	-0-	-0-	-0-	27	2	6	9	N	5	3	1			4
10	0	X	-0-	-0-	-0-	-0-					N	5	6	1			3
11	76	X	76	-0-	-0-	-0-	67	2	9	9	N	8	8	1			3
12	656	X	656	-0-	-0-	-0-	648	2	8	9	N	7	6	1			4
*01	71	X	71	-0-	-0-	-0-	70	2	1	9	N	1	4	1			1
02	0	X	-0-	-0-	-0-	-0-					N	5	3	1			3

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
11	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*01	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
10	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
*01	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	X	109	-0-	-0-	-0-	91	2	18	9	N	16	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	14	20	1			8
11	341	X	341	-0-	-0-	-0-	301	2	40	9	N	36	33	1			11
12	1963	X	1963	-0-	-0-	-0-	1937	2	26	9	N	24	21	1			14
*01	1072	X	1072	-0-	-0-	-0-	1058	2	14	9	N	13	20	1			7
02	0	X	-0-	-0-	-0-	-0-					N	26	18	1			15

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	X	148	-0-	-0-	-0-	124	2	24	9	N	22	11	1			23
10	0	X	-0-	-0-	-0-	-0-					N	32	38	1			17
11	450	X	450	-0-	-0-	-0-	407	2	43	9	N	39	40	1			16
12	3363	X	3363	-0-	-0-	-0-	3324	2	39	9	N	35	36	1			15
*01	1420	X	1420	-0-	-0-	-0-	1401	2	19	9	N	17	21	1			11
02	0	X	-0-	-0-	-0-	-0-					N	55	36	1			30

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	X	136	-0-	-0-	-0-	114	2	22	9	N	20	11	1			18
10	0	X	-0-	-0-	-0-	-0-					N	22	28	1			12
11	369	X	369	-0-	-0-	-0-	326	2	43	9	N	39	39	1			12
12	2932	X	2932	-0-	-0-	-0-	2898	2	34	9	N	31	27	1			16
*01	1461	X	1461	-0-	-0-	-0-	1441	2	20	9	N	18	26	1			8
02	0	X	-0-	-0-	-0-	-0-					N	31	21	1			18

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2173	X	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
10	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
11	1971	X	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
12	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
*01	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
*02	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1955	X	1955	-0-	-0-	-0-	1776	2	179	9	N	163	140	1			78
10	599	X	599	-0-	-0-	-0-	221	2	378	9	N	344	345	1			77
11	666	X	666	-0-	-0-	-0-	495	2	171	9	N	155	202	1			30
12	6861	X	6861	-0-	-0-	-0-	6399	2	462	9	N	420	389	1			61
*01	4444	X	4444	-0-	-0-	-0-	4176	2	268	9	N	244	281	1			24
*02	3526	X	3526	-0-	-0-	-0-	3292	2	234	9	N	213	182	1			55

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
10	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
11	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
12	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*01	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*02	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
*01	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
10	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
11	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
12	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
*01	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	8	1			13
10	0	X	-0-	-0-	-0-	-0-					N	17	21	1			9
11	302	X	302	-0-	-0-	-0-	267	2	35	9	N	32	31	1			10
12	2355	X	2355	-0-	-0-	-0-	2327	2	28	9	N	25	22	1			13
*01	1086	X	1086	-0-	-0-	-0-	1073	2	13	9	N	12	19	1			6
02	0	X	-0-	-0-	-0-	-0-					N	24	16	1			14

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
10	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*01	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1346	X	1346	-0-	-0-	-0-	1336	2	10	9	N	9	2	1			15
10	0	X	-0-	-0-	-0-	-0-					N	6	15	1			6
11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5
12	1052	X	1052	-0-	-0-	-0-	1022	2	30	9	N	27	18	1			14
*01	985	X	985	-0-	-0-	-0-	950	2	35	9	N	32	29	1			17
02	0	X	-0-	-0-	-0-	-0-					N	17	26	1			8

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	X	129	-0-	-0-	-0-	109	2	20	9	N	18	11	1			16
10	0	X	-0-	-0-	-0-	-0-					N	20	25	1			11
11	367	X	367	-0-	-0-	-0-	324	2	43	9	N	39	38	1			12
12	3034	X	3034	-0-	-0-	-0-	3000	2	34	9	N	31	27	1			16
*01	1481	X	1481	-0-	-0-	-0-	1460	2	21	9	N	19	27	1			8
02	0	X	-0-	-0-	-0-	-0-					N	33	22	1			19

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
11	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*01	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
12	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
10	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*01	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	X	629	-0-	-0-	-0-	234	1	362	2	N	30					151
							33	9									
10	521	X	521	-0-	-0-	-0-	355	1	166	9	N	151	190	1			112
11	541	X	541	-0-	-0-	-0-	295	1	246	9	N	224	323	1			13
12	2245	X	2245	-0-	-0-	-0-	392	1	1411	2	N	402	329	1			86
							442	9									
*01	5395	X	5395	-0-	-0-	-0-	350	1	4643	2	N	365	420	1			31
							402	9									
*02	1288	X	1288	-0-	-0-	-0-	197	1	990	2	N	92					123
							101	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	X	145	-0-	-0-	-0-	124	2	21	9	N	19	13	1			15
10	0	X	-0-	-0-	-0-	-0-					N	18	21	1			12
11	449	X	449	-0-	-0-	-0-	410	2	39	9	N	35	35	1			12
12	3479	X	3479	-0-	-0-	-0-	3458	2	21	9	N	19	20	1			11
*01	1046	X	1046	-0-	-0-	-0-	1039	2	7	9	N	6	13	1			4
02	0	X	-0-	-0-	-0-	-0-					N	33	16	1			21

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
12	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
10	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
11	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
*02	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
10	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
11	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
*02	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
10	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
11	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*02	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
10	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
11	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
*02	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*02	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
10	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
11	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
*02	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*02	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
10	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
11	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
*02	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*01	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*02	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1041	X	1041	-0-	-0-	-0-	1027	2	14	9	N	13	3	1			22
10	0	X	-0-	-0-	-0-	-0-					N	12	24	1			10
11	951	X	951	-0-	-0-	-0-	937	2	14	9	N	13	15	1			8
12	882	X	882	-0-	-0-	-0-	852	2	30	9	N	27	19	1			16
*01	869	X	869	-0-	-0-	-0-	830	2	39	9	N	35	37	1			14
02	0	X	-0-	-0-	-0-	-0-					N	12	20	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
12	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1	1	1			-0-
*01	39	X	39	-0-	-0-	-0-	38	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
10	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
*02	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	X	40	-0-	-0-	-0-	33	2	7	9	N	6	3	1			5
10	0	X	-0-	-0-	-0-	-0-					N	6	8	1			3
11	97	X	97	-0-	-0-	-0-	86	2	11	9	N	10	10	1			3
12	335	X	335	-0-	-0-	-0-	332	2	3	9	N	3	5	1			1
*01	309	X	309	-0-	-0-	-0-	303	2	6	9	N	5	3	1			3
02	0	X	-0-	-0-	-0-	-0-					N	10	7	1			6

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
12	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2237	X	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
*02	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	9	5	1			13
10	0	X	-0-	-0-	-0-	-0-					N	23	23	1			13
11	0	X	-0-	-0-	-0-	-0-					N	20	21	1			12
12	1494	X	1494	-0-	-0-	-0-	1440	2	54	9	N	49	34	1			27
*01	1296	X	1296	-0-	-0-	-0-	1257	2	39	9	N	35	51	1			11
02	0	X	-0-	-0-	-0-	-0-					N	17	21	1			7

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
*02	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
10	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
11	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*02	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
10	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*02	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*01	17	X	17	-0-	-0-	-0-	16	2	1	9	N	1	1	1			-0-
*02	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
11	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*02	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					4
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					4
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
10	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*02	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	X	342	-0-	-0-	-0-	341	2	1	9	N	1					1
10	269	X	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			1
11	323	X	323	-0-	-0-	-0-	321	2	2	9	N	2	1	1			2
12	305	X	305	-0-	-0-	-0-	302	2	3	9	N	3	3	1			2
*01	306	X	306	-0-	-0-	-0-	304	2	2	9	N	2	3	1			1
*02	277	X	277	-0-	-0-	-0-	277	2			N	-0-	1	1			-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
11	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*02	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5037	X	5037	-0-	-0-	-0-	450	1	4587	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5356	X	5356	-0-	-0-	-0-	450	1	4906	3	N	-0-					-0-
12	5107	X	5107	-0-	-0-	-0-	450	1	4657	3	N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
12	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					-0-
10	5456	X	5456	-0-	-0-	-0-	5456	2			N	-0-					-0-
11	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-					-0-
*02	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
11	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*01	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-
02	1769	X	-0-	-0-	-1769	-0-					N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*02	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
10	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
11	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*02	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*02	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4740	-0-	-0-	-0-	4731	2	9	9	N	8					15
10	3991	X	3991	-0-	-0-	-0-	3969	2	22	9	N	20	29	1			6
11	4564	X	4564	-0-	-0-	-0-	4528	2	36	9	N	33	31	1			8
12	4627	X	4627	-0-	-0-	-0-	4575	2	52	9	N	47	33	1			22
*01	4187	X	4187	-0-	-0-	-0-	4111	2	76	9	N	69	76	1			15
*02	3791	X	3791	-0-	-0-	-0-	3759	2	32	9	N	29	34	1			10

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					36
10	11096	X	11096	-0-	-0-	-0-	11096	2			N	-0-					36
11	9245	X	9245	-0-	-0-	-0-	9245	2			N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					36
02	10382	X	-0-	-0-	-10382	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
10	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
11	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-
12	3647	X	3647	-0-	-0-	-0-	3647	3			N	-0-					-0-
*01	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
02	2233	X	-0-	-0-	-2233	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1291	X	1291	-0-	-0-	-0-	1289	2	2	9	N	2					3
10	884	X	884	-0-	-0-	-0-	880	2	4	9	N	4	4	1			3
11	1086	X	1086	-0-	-0-	-0-	1082	2	4	9	N	4	2	1			5
12	1427	X	1427	-0-	-0-	-0-	1413	2	14	9	N	13	11	1			7
*01	1381	X	1381	-0-	-0-	-0-	1372	2	9	9	N	8	12	1			3
*02	1190	X	1190	-0-	-0-	-0-	1189	2	1	9	N	1	3	1			1

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
12	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

09	1342	X	1342	-0-	-0-	-0-	1341	2	1	9	N	1					3
10	757	X	757	-0-	-0-	-0-	754	2	3	9	N	3	4	1			2
11	540	X	540	-0-	-0-	-0-	538	2	2	9	N	2	1	1			3
12	451	X	451	-0-	-0-	-0-	448	2	3	9	N	3	4	1			2
*01	1395	X	-0-	-0-	-1395	-0-					N	-0-	1	1			-0-
02	1305	X	-0-	-0-	-1305	-0-					N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

09	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
10	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
11	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
12	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
*01	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

09	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
10	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
11	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
*02	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

09	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
10	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
11	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
*02	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					21
10	4786	X	4786	-0-	-0-	-0-	4786	2			N	-0-					21
11	3000	N	5567	-0-	2567	2567	5567	2			N	-0-					21
12	6110	X	3543	-0-	-2567	-0-	3543	2			N	-0-					21
*01	2232	X	-0-	-0-	-2232	-0-					N	-0-					21
*02	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
10	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*02	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
10	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*02	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
10	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
11	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
*02	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
10	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
11	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
*02	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*02	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	X	711	-0-	-0-	-0-	711	2			N	-0-					9
10	781	X	781	-0-	-0-	-0-	781	2			N	-0-					9
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					9
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					9
*01	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					9
02	522	N	505	-0-	-17	-0-	505	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
10	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*02	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

09	544	X	544	-0-	-0-	-0-	543	2	1	9	N	1					1
10	378	X	378	-0-	-0-	-0-	376	2	2	9	N	2	2	1			1
11	245	X	245	-0-	-0-	-0-	245	2			N	-0-					1
12	459	X	459	-0-	-0-	-0-	455	2	4	9	N	4	3	1			2
*01	373	X	373	-0-	-0-	-0-	370	2	3	9	N	3	4	1			1
*02	404	X	404	-0-	-0-	-0-	403	2	1	9	N	1	1	1			1

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

09	1235	X	1235	-0-	-0-	-0-	1233	2	2	9	N	2	1	1			5
10	37	X	37	-0-	-0-	-0-	33	2	4	9	N	4	3	1			6
11	0	X	-0-	-0-	-0-	-0-					N	2	4	1			4
12	473	X	473	-0-	-0-	-0-	465	2	8	9	N	7	5	1			4
*01	467	X	467	-0-	-0-	-0-	464	2	3	9	N	3	6	1			1
02	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

09	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*02	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

09	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*02	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	POLING 30C				WELL #: 1	RRCID -> 226790	COMPL. DATE 09/13/2005				TOTAL DEPTH	3050	PERF. 2920 -		2930	
09	25	X	25	-0-	-0-	-0-	25	2			N	-0-	1	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	32	2	1	9	N	1	1	1			-0-
*01	302	X	302	-0-	-0-	-0-	293	2	9	9	N	8	8	1			-0-
*02	109	X	109	-0-	-0-	-0-	106	2	3	9	N	3	3	1			-0-
	HERRING A&B				WELL #: A 5A	RRCID -> 227382	COMPL. DATE 09/25/2007				TOTAL DEPTH	3140	PERF. 2816 -		5703	
09	54	X	54	-0-	-0-	-0-	43	2	11	9	N	10	2	1			8
10	0	X	-0-	-0-	-0-	-0-					N	14	15	1			7
11	228	X	228	-0-	-0-	-0-	202	2	26	9	N	24	24	1			7
12	1776	X	1776	-0-	-0-	-0-	1754	2	22	9	N	20	17	1			10
*01	738	X	738	-0-	-0-	-0-	728	2	10	9	N	9	14	1			5
02	0	X	-0-	-0-	-0-	-0-					N	18	13	1			10
	SONES				WELL #: 2	RRCID -> 228780	COMPL. DATE 05/22/2007				TOTAL DEPTH	3684	PERF. 3466 -		3630	
09	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
	READ				WELL #: 32	RRCID -> 234105	COMPL. DATE 03/21/2007				TOTAL DEPTH	2873	PERF. 2631 -		5473	
09	140	X	140	-0-	-0-	-0-	116	2	24	9	N	22	12	1			19
10	0	X	-0-	-0-	-0-	-0-					N	22	29	1			12
11	390	X	390	-0-	-0-	-0-	346	2	44	9	N	40	39	1			13
12	2817	X	2817	-0-	-0-	-0-	2783	2	34	9	N	31	28	1			16
*01	1218	X	1218	-0-	-0-	-0-	1197	2	21	9	N	19	27	1			8
02	0	X	-0-	-0-	-0-	-0-					N	27	19	1			16
	PERKY				WELL #: 20	RRCID -> 234292	COMPL. DATE 11/16/2007				TOTAL DEPTH	2875	PERF. 2503 -		5344	
09	98	X	98	-0-	-0-	-0-	83	2	15	9	N	14	8	1			13
10	0	X	-0-	-0-	-0-	-0-					N	16	20	1			9
11	244	X	244	-0-	-0-	-0-	216	2	28	9	N	25	26	1			8
12	2143	X	2143	-0-	-0-	-0-	2115	2	28	9	N	25	20	1			13
*01	1055	X	1055	-0-	-0-	-0-	1041	2	14	9	N	13	20	1			6
02	0	X	-0-	-0-	-0-	-0-					N	23	16	1			13
	JOHNSON -G-				WELL #: 1A	RRCID -> 234295	COMPL. DATE 01/04/2008				TOTAL DEPTH	2810	PERF. 2224 -		4631	
09	1867	X	1867	-0-	-0-	-0-	1828	2	39	9	N	35	25	1			11
10	1300	X	1300	-0-	-0-	-0-	1267	2	33	9	N	30	29	1			12
11	163	X	163	-0-	-0-	-0-	117	2	46	9	N	42	47	1			7
12	1544	X	1544	-0-	-0-	-0-	1478	2	66	9	N	60	50	1			17
*01	1609	X	1609	-0-	-0-	-0-	1520	2	89	9	N	81	87	1			11
*02	1597	X	1597	-0-	-0-	-0-	1532	2	65	9	N	59	68	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	X	332	-0-	-0-	-0-	163	2	169	9	N	154	292	1			79
10	0	X	-0-	-0-	-0-	-0-					N	532	396	1			215
11	0	X	-0-	-0-	-0-	-0-					N	658	690	1			183
12	943	X	943	-0-	-0-	-0-	15	2	928	9	N	844	832	1			195
*01	1239	X	1239	-0-	-0-	-0-	643	2	596	9	N	542	644	1			93
02	0	X	-0-	-0-	-0-	-0-					N	672	646	1			119

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

09	119	X	119	-0-	-0-	-0-	100	2	19	9	N	17	8	1			34
10	0	X	-0-	-0-	-0-	-0-					N	56	50	1			40
11	0	X	-0-	-0-	-0-	-0-					N	83	96	1			27
12	114	X	114	-0-	-0-	-0-	5	2	109	9	N	99	99	1			27
*01	333	X	333	-0-	-0-	-0-	250	2	83	9	N	75	84	1			18
02	0	X	-0-	-0-	-0-	-0-					N	80	77	1			21

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

09	79	X	79	-0-	-0-	-0-	67	2	12	9	N	11	5	1			23
10	0	X	-0-	-0-	-0-	-0-					N	44	37	1			30
11	0	X	-0-	-0-	-0-	-0-					N	63	72	1			21
12	85	X	85	-0-	-0-	-0-	4	2	81	9	N	74	75	1			20
*01	265	X	265	-0-	-0-	-0-	199	2	66	9	N	60	66	1			14
02	0	X	-0-	-0-	-0-	-0-					N	63	60	1			17

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

09	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*02	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

09	0	X	-0-	-0-	-0-	-0-					N	1					2
10	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2
11	758	X	758	-0-	-0-	-0-	754	2	4	9	N	4	2	1			4
12	0	X	-0-	-0-	-0-	-0-					N	5	6	1			3
*01	784	X	784	-0-	-0-	-0-	777	2	7	9	N	6	7	1			2
*02	897	X	897	-0-	-0-	-0-	896	2	1	9	N	1	2	1			1

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

09	0	X	-0-	-0-	-0-	-0-					N	24	17	1			29
10	0	X	-0-	-0-	-0-	-0-					N	36	37	1			28
11	0	X	-0-	-0-	-0-	-0-					N	30	34	1			24
12	3628	X	3628	-0-	-0-	-0-	3556	2	72	9	N	65	51	1			38
*01	3078	X	3078	-0-	-0-	-0-	3037	2	41	9	N	37	62	1			13
02	0	X	-0-	-0-	-0-	-0-					N	11	17	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	9	1			29
10	0	X	-0-	-0-	-0-	-0-					N	50	44	1			35
11	0	X	-0-	-0-	-0-	-0-					N	72	83	1			24
12	100	X	100	-0-	-0-	-0-	4	2	96	9	N	87	87	1			24
*01	306	X	306	-0-	-0-	-0-	230	2	76	9	N	69	77	1			16
02	0	X	-0-	-0-	-0-	-0-					N	73	70	1			19

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	X	58	-0-	-0-	-0-	47	2	11	9	N	10	4	1			9
10	0	X	-0-	-0-	-0-	-0-					N	11	14	1			6
11	123	X	123	-0-	-0-	-0-	109	2	14	9	N	13	15	1			4
12	1341	X	1341	-0-	-0-	-0-	1326	2	15	9	N	14	11	1			7
*01	488	X	488	-0-	-0-	-0-	479	2	9	9	N	8	11	1			4
02	0	X	-0-	-0-	-0-	-0-					N	7	8	1			3

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	X	554	-0-	-0-	-0-	502	2	52	9	N	47	41	1			23
10	164	X	164	-0-	-0-	-0-	61	2	103	9	N	94	96	1			21
11	263	X	263	-0-	-0-	-0-	202	2	61	9	N	55	69	1			7
12	1710	X	1710	-0-	-0-	-0-	1626	2	84	9	N	76	66	1			17
*01	889	X	889	-0-	-0-	-0-	834	2	55	9	N	50	63	1			4
*02	951	X	951	-0-	-0-	-0-	887	2	64	9	N	58	42	1			20

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	X	723	-0-	-0-	-0-	722	2	1	9	N	1					2
10	559	X	559	-0-	-0-	-0-	557	2	2	9	N	2	2	1			2
11	603	X	603	-0-	-0-	-0-	601	2	2	9	N	2	1	1			3
12	574	X	574	-0-	-0-	-0-	568	2	6	9	N	5	5	1			3
*01	520	X	520	-0-	-0-	-0-	517	2	3	9	N	3	5	1			1
*02	540	X	540	-0-	-0-	-0-	539	2	1	9	N	1	1	1			1

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	123	2	1	9	N	1					1
12	130	X	130	-0-	-0-	-0-	129	2	1	9	N	1	1	1			1
*01	128	X	128	-0-	-0-	-0-	128	2			N	-0-	1	1			-0-
*02	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2137	X	2137	-0-	-0-	-0-	1969	2	168	9	N	153	202	1			68
10	1935	X	1935	-0-	-0-	-0-	1806	2	129	9	N	117	127	1			58
11	2088	X	2088	-0-	-0-	-0-	1872	2	216	9	N	196	204	1			50
12	2079	X	2079	-0-	-0-	-0-	1901	2	178	9	N	162	160	1			52
*01	1919	X	1919	-0-	-0-	-0-	1696	2	223	9	N	203	177	1			78
*02	1713	X	1713	-0-	-0-	-0-	1410	2	303	9	N	275	285	1			68

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3050	X	3050	-0-	-0-	-0-	2809	2	241	9	N	219	259	1			95
10	2111	X	2111	-0-	-0-	-0-	1973	2	138	9	N	125	161	1			59
11	2635	X	2635	-0-	-0-	-0-	2357	2	278	9	N	253	267	1			45
12	2316	X	2316	-0-	-0-	-0-	2114	2	202	9	N	184	151	1			78
*01	2955	X	2955	-0-	-0-	-0-	2625	2	330	9	N	300	248	1			130
*02	2343	X	2343	-0-	-0-	-0-	1965	2	378	9	N	344	369	1			105

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

09	517	X	517	-0-	-0-	-0-	255	2	262	9	N	238	329	1			156
10	0	X	-0-	-0-	-0-	-0-					N	596	510	1			242
11	0	X	-0-	-0-	-0-	-0-					N	733	770	1			205
12	983	X	983	-0-	-0-	-0-	16	2	967	9	N	879	878	1			206
*01	1266	X	1266	-0-	-0-	-0-	657	2	609	9	N	554	667	1			93
02	0	X	-0-	-0-	-0-	-0-					N	755	706	1			142

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

09	139	X	139	-0-	-0-	-0-	117	2	22	9	N	20	6	1			28
10	0	X	-0-	-0-	-0-	-0-					N	76	63	1			41
11	0	X	-0-	-0-	-0-	-0-					N	62	82	1			21
12	0	X	-0-	-0-	-0-	-0-					N	132	118	1			35
*01	0	X	-0-	-0-	-0-	-0-					N	81	99	1			17
02	0	X	-0-	-0-	-0-	-0-					N	93	87	1			23

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

09	309	X	309	-0-	-0-	-0-	290	2	19	9	N	17	8	1			39
10	0	X	-0-	-0-	-0-	-0-					N	66	55	1			46
11	0	X	-0-	-0-	-0-	-0-					N	90	107	1			29
12	111	X	111	-0-	-0-	-0-	5	2	106	9	N	96	98	1			27
*01	307	X	307	-0-	-0-	-0-	232	2	75	9	N	68	78	1			17
02	0	X	-0-	-0-	-0-	-0-					N	69	68	1			18

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

09	6	X	6	-0-	-0-	-0-	6	2			N	-0-	1	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	270	X	270	-0-	-0-	-0-	261	2	9	9	N	8	7	1			1
*02	318	X	318	-0-	-0-	-0-	310	2	8	9	N	7	6	1			2

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

09	145	X	145	-0-	-0-	-0-	122	2	23	9	N	21	9	1			41
10	0	X	-0-	-0-	-0-	-0-					N	75	64	1			52
11	0	X	-0-	-0-	-0-	-0-					N	100	118	1			34
12	149	X	149	-0-	-0-	-0-	6	2	143	9	N	130	128	1			36
*01	439	X	439	-0-	-0-	-0-	331	2	108	9	N	98	111	1			23
02	0	X	-0-	-0-	-0-	-0-					N	107	102	1			28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
10	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
12	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*01	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

09	0	X	-0-	-0-	-0-	-0-					N	19	11	1			21
10	0	X	-0-	-0-	-0-	-0-					N	32	26	1			27
11	0	X	-0-	-0-	-0-	-0-					N	22	30	1			19
12	2723	X	2723	-0-	-0-	-0-	2668	2	55	9	N	50	39	1			30
*01	2403	X	2403	-0-	-0-	-0-	2371	2	32	9	N	29	49	1			10
02	0	X	-0-	-0-	-0-	-0-					N	12	16	1			6

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

09	51	X	51	-0-	-0-	-0-	50	2	1	9	N	1	2	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	261	2	7	9	N	6	5	1			1
*01	218	X	218	-0-	-0-	-0-	214	2	4	9	N	4	5	1			-0-
*02	125	X	125	-0-	-0-	-0-	122	2	3	9	N	3	3	1			-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

09	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
10	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
11	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
12	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
*01	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
*02	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

09	0	X	-0-	-0-	-0-	-0-					N	13	9	1			16
10	0	X	-0-	-0-	-0-	-0-					N	22	19	1			19
11	0	X	-0-	-0-	-0-	-0-					N	16	22	1			13
12	3971	X	3971	-0-	-0-	-0-	3930	2	41	9	N	37	28	1			22
*01	1523	X	1523	-0-	-0-	-0-	1502	2	21	9	N	19	34	1			7
02	0	X	-0-	-0-	-0-	-0-					N	7	10	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1930	X	1930	-0-	-0-	-0-	1838	2	92	9	N	84	89	1			36
10	334	X	334	-0-	-0-	-0-	201	2	133	9	N	121	123	1			34
11	2783	X	2783	-0-	-0-	-0-	2647	2	136	9	N	124	136	1			22
12	3383	X	3383	-0-	-0-	-0-	3282	2	101	9	N	92	109	1			5
*01	4246	X	4246	-0-	-0-	-0-	3983	2	263	9	N	239	220	1			24
*02	11447	X	11447	-0-	-0-	-0-	11182	2	265	9	N	241	204	1			61

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1573	X	1573	-0-	-0-	-0-	1553	2	20	9	N	18	22	1			4
10	0	X	-0-	-0-	-0-	-0-					N	24	23	1			6
11	0	X	-0-	-0-	-0-	-0-					N	23	27	1			2
12	4196	X	4196	-0-	-0-	-0-	4075	2	121	9	N	110	107	1			5
*01	2767	X	2767	-0-	-0-	-0-	2687	2	80	9	N	73	73	1			5
*02	2289	X	2289	-0-	-0-	-0-	2216	2	73	9	N	66	57	1			14

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5718	X	5718	-0-	-0-	-0-	676	1	5042	3	N	-0-					-0-
10	5718	X	5718	-0-	-0-	-0-	676	1	5042	3	N	-0-					-0-
11	6899	X	6899	-0-	-0-	-0-	780	1	6119	3	N	-0-					-0-
12	7013	X	7013	-0-	-0-	-0-	806	1	6207	3	N	-0-					-0-
*01	6460	X	6460	-0-	-0-	-0-	806	1	5654	2	N	-0-					-0-
*02	6438	X	6438	-0-	-0-	-0-	754	1	5684	2	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	493	N	1	-0-	-492	-0-	1	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	4814	X	4814	-0-	-0-	-0-	728	1	4086	3	N	-0-			-0-
12	4251	X	4251	-0-	-0-	-0-	754	1	3497	3	N	-0-			-0-
*01	3650	X	3650	-0-	-0-	-0-	806	1	2844	2	N	-0-			-0-
*02	3543	X	3543	-0-	-0-	-0-	754	1	2789	2	N	-0-			-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

09	2235	X	2235	-0-	-0-	-0-	598	1	1637	3	N	-0-			-0-
10	2235	X	2235	-0-	-0-	-0-	598	1	1637	3	N	-0-			-0-
11	2373	X	2373	-0-	-0-	-0-	754	1	1619	3	N	-0-			-0-
12	2404	X	2404	-0-	-0-	-0-	806	1	1598	3	N	-0-			-0-
*01	2318	X	2318	-0-	-0-	-0-	806	1	1512	2	N	-0-			-0-
*02	2129	X	2129	-0-	-0-	-0-	754	1	1375	2	N	-0-			-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

09	1721	X	1721	-0-	-0-	-0-	468	1	1253	3	N	-0-			-0-
10	1721	X	1721	-0-	-0-	-0-	468	1	1253	3	N	-0-			-0-
11	1775	X	1775	-0-	-0-	-0-	522	1	1253	3	N	-0-			-0-
12	1727	X	1727	-0-	-0-	-0-	522	1	1205	3	N	-0-			-0-
*01	1804	X	1804	-0-	-0-	-0-	558	1	1246	2	N	-0-			-0-
*02	1266	X	1266	-0-	-0-	-0-	522	1	744	2	N	-0-			-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

09	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-			-0-
10	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-			-0-
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-			-0-
12	680	X	680	-0-	-0-	-0-	680	3			N	-0-			-0-
*01	687	X	687	-0-	-0-	-0-	687	2			N	-0-			-0-
*02	591	X	591	-0-	-0-	-0-	591	2			N	-0-			-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

09	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*01	4	X	4	-0-	-0-	-0-	4	2			N	-0-			-0-
*02	4	X	4	-0-	-0-	-0-	4	2			N	-0-			-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

09	3734	X	3734	-0-	-0-	-0-	3734	3			N	-0-			-0-
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-			-0-
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-			-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-			-0-
*01	7189	X	7189	-0-	-0-	-0-	7189	2			N	-0-			-0-
*02	5689	X	5689	-0-	-0-	-0-	5689	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	762	X	762	-0-	-0-	-0-	762	3			N	-0-			-0-
10	710	X	710	-0-	-0-	-0-	710	3			N	-0-			-0-
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-			-0-
12	819	X	819	-0-	-0-	-0-	819	3			N	-0-			-0-
*01	844	X	844	-0-	-0-	-0-	844	2			N	-0-			-0-
*02	677	X	677	-0-	-0-	-0-	677	2			N	-0-			-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

09	1841	X	1841	-0-	-0-	-0-	754	1	1087	3	N	-0-			-0-
10	1841	X	1841	-0-	-0-	-0-	754	1	1087	3	N	-0-			-0-
11	1007	X	1007	-0-	-0-	-0-	468	1	539	3	N	-0-			-0-
12	1226	X	1226	-0-	-0-	-0-	676	1	550	3	N	-0-			-0-
*01	1277	X	1277	-0-	-0-	-0-	806	1	471	2	N	-0-			-0-
*02	883	X	883	-0-	-0-	-0-	754	1	129	2	N	-0-			-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

09	2188	X	2188	-0-	-0-	-0-	540	1	1648	3	N	-0-			-0-
10	2188	X	2188	-0-	-0-	-0-	540	1	1648	3	N	-0-			-0-
11	2214	X	2214	-0-	-0-	-0-	540	1	1674	3	N	-0-			-0-
12	2205	X	2205	-0-	-0-	-0-	540	1	1665	3	N	-0-			-0-
*01	2018	X	2018	-0-	-0-	-0-	558	1	1460	2	N	-0-			-0-
*02	1110	X	1110	-0-	-0-	-0-	522	1	588	2	N	-0-			-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

09	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-			-0-
10	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-			-0-
11	2241	X	2241	-0-	-0-	-0-	2241	3			N	-0-			-0-
12	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-			-0-
*01	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-			-0-
*02	855	X	855	-0-	-0-	-0-	855	2			N	-0-			-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

09	980	X	980	-0-	-0-	-0-	348	1	632	3	N	-0-			-0-
10	980	X	980	-0-	-0-	-0-	348	1	632	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	297	X	297	-0-	-0-	-0-	72	1	225	3	N	-0-			-0-
*01	679	X	679	-0-	-0-	-0-	372	1	307	2	N	-0-			-0-
*02	913	X	913	-0-	-0-	-0-	348	1	565	2	N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

09	712	X	712	-0-	-0-	-0-	204	1	508	3	N	-0-			-0-
10	712	X	712	-0-	-0-	-0-	204	1	508	3	N	-0-			-0-
11	953	X	953	-0-	-0-	-0-	336	1	617	3	N	-0-			-0-
12	555	X	555	-0-	-0-	-0-	192	1	363	3	N	-0-			-0-
*01	1011	X	1011	-0-	-0-	-0-	372	1	639	2	N	-0-			-0-
*02	885	X	885	-0-	-0-	-0-	348	1	537	2	N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

09	1473	X	1473	-0-	-0-	-0-	450	1	1023	3	N	-0-			-0-
10	1473	X	1473	-0-	-0-	-0-	450	1	1023	3	N	-0-			-0-
11	1550	X	1550	-0-	-0-	-0-	522	1	1028	3	N	-0-			-0-
12	1556	X	1556	-0-	-0-	-0-	504	1	1052	3	N	-0-			-0-
*01	1639	X	1639	-0-	-0-	-0-	558	1	1081	2	N	-0-			-0-
*02	1513	X	1513	-0-	-0-	-0-	522	1	991	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	X	1332	-0-	-0-	-0-	192	1	1140	3	N	-0-					-0-
10	1332	X	1332	-0-	-0-	-0-	192	1	1140	3	N	-0-					-0-
11	2498	X	2498	-0-	-0-	-0-	360	1	2138	3	N	-0-					-0-
12	2424	X	2424	-0-	-0-	-0-	348	1	2076	3	N	-0-					-0-
*01	2189	X	2189	-0-	-0-	-0-	372	1	1817	2	N	-0-					-0-
*02	1892	X	1892	-0-	-0-	-0-	348	1	1544	2	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	X	719	-0-	-0-	-0-	228	1	491	3	N	-0-					-0-
10	719	X	719	-0-	-0-	-0-	228	1	491	3	N	-0-					-0-
11	1061	X	1061	-0-	-0-	-0-	300	1	761	3	N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	24	1	63	3	N	-0-					-0-
*01	373	X	373	-0-	-0-	-0-	372	1	1	2	N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	348	1			N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-
10	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
11	1993	X	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
12	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
*01	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
*02	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	X	467	-0-	-0-	-0-	96	1	371	3	N	-0-					-0-
10	467	X	467	-0-	-0-	-0-	96	1	371	3	N	-0-					-0-
11	349	X	349	-0-	-0-	-0-	72	1	277	3	N	-0-					-0-
12	717	X	717	-0-	-0-	-0-	120	1	597	3	N	-0-					-0-
*01	1909	X	1909	-0-	-0-	-0-	372	1	1537	2	N	-0-					-0-
*02	1810	X	1810	-0-	-0-	-0-	348	1	1462	2	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*02	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*02	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	54	1	221	3	N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	102	1	351	3	N	-0-					-0-
*01	746	X	746	-0-	-0-	-0-	186	1	560	2	N	-0-					-0-
*02	529	X	529	-0-	-0-	-0-	174	1	355	2	N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	13	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	20	17	1			17
11	0	X	-0-	-0-	-0-	-0-					N	15	20	1			12
12	3198	X	3198	-0-	-0-	-0-	3165	2	33	9	N	30	25	1			17
*01	1230	X	1230	-0-	-0-	-0-	1212	2	18	9	N	16	27	1			6
02	0	X	-0-	-0-	-0-	-0-					N	5	8	1			3

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3698	X	3698	-0-	-0-	-0-	3698	3			N	-0-					-0-
10	3424	X	3424	-0-	-0-	-0-	3424	3			N	-0-					-0-
11	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
12	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					-0-
*01	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
*02	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2613	X	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
10	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
11	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
12	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
*01	2697	X	73	-0-	-2624	-0-	73	2			N	-0-					-0-
02	2523	X	-0-	-0-	-2523	-0-					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
*01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4600	X	4600	-0-	-0-	-0-	4600	3			N	-0-					-0-
10	4702	X	4702	-0-	-0-	-0-	4702	3			N	-0-					-0-
11	4370	X	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
12	4175	X	4175	-0-	-0-	-0-	4175	3			N	-0-					-0-
*01	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
*02	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	4527	X	4527	-0-	-0-	-0-	4527	3			N	-0-					-0-
11	4728	X	4728	-0-	-0-	-0-	4728	3			N	-0-					-0-
12	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
*01	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
*02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
11	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*01	1023	N	916	-0-	-107	-0-	916	2			N	-0-					-0-
02	957	N	849	-0-	-108	-0-	849	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
10	3532	X	3532	-0-	-0-	-0-	3532	3			N	-0-					-0-
11	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-
12	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					-0-
*01	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
*02	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
10	3687	X	3687	-0-	-0-	-0-	3687	3			N	-0-					-0-
11	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
12	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
*01	2729	X	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
*02	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4464	X	4464	-0-	-0-	-0-	4464	3			N	-0-					-0-
10	4448	X	4448	-0-	-0-	-0-	4448	3			N	-0-					-0-
11	4583	X	4583	-0-	-0-	-0-	4583	3			N	-0-					-0-
12	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-					-0-
*01	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-
*02	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
11	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*01	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*02	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*02	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3695	X	3695	-0-	-0-	-0-	3695	3			N	-0-					-0-
10	4294	X	4294	-0-	-0-	-0-	4294	3			N	-0-					-0-
11	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					-0-
12	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-
*01	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
*02	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1922	X	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
10	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*01	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*02	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1861	-0-	-179	-0-	1861	3			N	-0-					-0-
10	2108	X	795	-0-	-1313	-0-	795	3			N	-0-					-0-
11	2040	X	45	-0-	-1995	-0-	45	3			N	-0-					-0-
12	2108	X	1740	-0-	-368	-0-	1740	3			N	-0-					-0-
*01	2108	X	1629	-0-	-479	-0-	1629	2			N	-0-					-0-
02	1798	X	26	-0-	-1772	-0-	26	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-
10	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
11	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
12	3852	X	3852	-0-	-0-	-0-	3852	3			N	-0-					-0-
*01	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
*02	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
10	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
11	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*01	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
*02	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
10	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
11	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
*01	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
*02	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	1					2
10	0	X	-0-	-0-	-0-	-0-					N	3	4	1			1
11	126	X	126	-0-	-0-	-0-	125	2	1	9	N	1	2	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	162	X	162	-0-	-0-	-0-	160	2	2	9	N	2	2	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5212	X	5212	-0-	-0-	-0-	5212	3			N	-0-					-0-
10	5286	X	5286	-0-	-0-	-0-	5286	3			N	-0-					-0-
11	4673	X	4673	-0-	-0-	-0-	4673	3			N	-0-					-0-
12	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-					-0-
*01	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*02	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6705	X	6705	-0-	-0-	-0-	6705	3			N	-0-					-0-
10	8865	X	8865	-0-	-0-	-0-	8865	3			N	-0-					-0-
11	8478	X	8478	-0-	-0-	-0-	8478	3			N	-0-					-0-
12	7897	X	7897	-0-	-0-	-0-	7897	3			N	-0-					-0-
*01	7333	X	7333	-0-	-0-	-0-	7333	2			N	-0-					-0-
*02	5750	X	5750	-0-	-0-	-0-	5750	2			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					-0-
10	4305	X	4305	-0-	-0-	-0-	4305	3			N	-0-					-0-
11	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
*01	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
*02	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					-0-
10	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-
11	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-
12	4321	X	4321	-0-	-0-	-0-	4321	3			N	-0-					-0-
*01	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
*02	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

09	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
10	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					-0-
11	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
12	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					-0-
01	4030	X	3302	-0-	-728	-0-	3302	3			N	-0-					-0-
02	3770	X	NO RPT	-0-	-3770	-0-					N	NO RPT					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

09	3932	X	3932	-0-	-0-	-0-	3932	3			N	-0-					-0-
10	4104	X	4104	-0-	-0-	-0-	4104	3			N	-0-					-0-
11	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					-0-
12	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
01	2832	X	2832	-0-	-0-	-0-	2832	3			N	-0-					-0-
02	2552	X	2423	-0-	-129	-0-	2423	2			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

09	3240	X	2282	-0-	-958	-0-	2282	3			N	-0-					-0-
10	2604	X	2507	-0-	-97	-0-	2507	3			N	-0-					-0-
11	2520	X	2032	-0-	-488	-0-	2032	3			N	-0-					-0-
12	2171	X	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
01	2511	X	2176	-0-	-335	-0-	2176	3			N	-0-					-0-
02	2349	X	824	-0-	-1525	-0-	824	2			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

09	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
10	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
01	1643	N	467	-0-	-1176	-0-	467	3			N	-0-					-0-
02	1508	N	651	-0-	-857	-0-	651	2			N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

09	360	N	275	-0-	-85	-0-	275	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-
02	116	N	10	-0-	-106	-0-	10	2			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

09	2269	N	2269	-0-	-0-	-0-	162	1	2107	3	N	-0-					-0-
10	2269	N	2269	-0-	-0-	-0-	162	1	2107	3	N	-0-					-0-
11	2490	N	-0-	-0-	-2490	-0-					N	-0-					-0-
12	2293	N	2293	-0-	-0-	-0-	168	1	2125	3	N	-0-					-0-
*01	2483	N	2483	-0-	-0-	-0-	186	1	2297	2	N	-0-					-0-
02	2175	N	2159	-0-	-16	-0-	174	1	1985	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7230	X	5384	-0-	-1846	-0-	174	1	5210	3	N	-0-			-0-
10	7471	X	5384	-0-	-2087	-0-	174	1	5210	3	N	-0-			-0-
11	6120	X	4749	-0-	-1371	-0-	162	1	4587	3	N	-0-			-0-
12	6045	X	4890	-0-	-1155	-0-	180	1	4710	3	N	-0-			-0-
*01	5611	X	4673	-0-	-938	-0-	186	1	4487	2	N	-0-			-0-
02	5191	X	4345	-0-	-846	-0-	174	1	4171	2	N	-0-			-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2880	X	2507	-0-	-373	-0-	180	1	2327	3	N	-0-			-0-
10	2883	X	2507	-0-	-376	-0-	180	1	2327	3	N	-0-			-0-
11	2790	X	2305	-0-	-485	-0-	180	1	2125	3	N	-0-			-0-
12	2635	X	1839	-0-	-796	-0-	174	1	1665	3	N	-0-			-0-
*01	2790	X	1977	-0-	-813	-0-	186	1	1791	2	N	-0-			-0-
02	2436	X	2132	-0-	-304	-0-	174	1	1958	2	N	-0-			-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2447	N	2447	-0-	-0-	-0-	351	1	2096	3	N	-0-			-0-
10	2447	N	2447	-0-	-0-	-0-	351	1	2096	3	N	-0-			-0-
11	2864	N	2864	-0-	-0-	-0-	351	1	2513	3	N	-0-			-0-
12	2781	N	2781	-0-	-0-	-0-	377	1	2404	3	N	-0-			-0-
*01	2693	N	2693	-0-	-0-	-0-	403	1	2290	2	N	-0-			-0-
02	2755	N	2400	-0-	-355	-0-	377	1	2023	2	N	-0-			-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3210	X	2569	-0-	-641	-0-	174	1	2395	3	N	-0-			-0-
10	3255	X	2569	-0-	-686	-0-	174	1	2395	3	N	-0-			-0-
11	3150	X	2475	-0-	-675	-0-	162	1	2313	3	N	-0-			-0-
12	3069	X	2335	-0-	-734	-0-	174	1	2161	3	N	-0-			-0-
*01	2821	X	2218	-0-	-603	-0-	186	1	2032	2	N	-0-			-0-
02	2494	X	2459	-0-	-35	-0-	174	1	2285	2	N	-0-			-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4181	X	4181	-0-	-0-	-0-	180	1	4001	3	N	-0-			-0-
10	4181	X	4181	-0-	-0-	-0-	180	1	4001	3	N	-0-			-0-
11	3829	X	3829	-0-	-0-	-0-	174	1	3655	3	N	-0-			-0-
12	3820	X	3820	-0-	-0-	-0-	186	1	3634	3	N	-0-			-0-
*01	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-			-0-
*02	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-			-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2460	X	2441	-0-	-19	-0-	224	1	2217	3	N	-0-			-0-
10	2542	X	2441	-0-	-101	-0-	224	1	2217	3	N	-0-			-0-
11	2460	X	2009	-0-	-451	-0-	192	1	1817	3	N	-0-			-0-
12	2449	X	2243	-0-	-206	-0-	200	1	2043	3	N	-0-			-0-
*01	2697	X	2501	-0-	-196	-0-	248	1	2253	2	N	-0-			-0-
02	2349	X	1447	-0-	-902	-0-	232	1	1215	2	N	-0-			-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1800	X	1719	-0-	-81	-0-	150	1	1569	3	N	-0-			-0-
10	1719	N	1719	-0-	-0-	-0-	150	1	1569	3	N	-0-			-0-
11	1532	N	1532	-0-	-0-	-0-	168	1	1364	3	N	-0-			-0-
12	1809	N	1809	-0-	-0-	-0-	180	1	1629	3	N	-0-			-0-
*01	1854	N	1854	-0-	-0-	-0-	186	1	1668	2	N	-0-			-0-
*02	1756	N	1756	-0-	-0-	-0-	174	1	1582	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1800	X	1730	-0-	-70	-0-	138	1	1592	3	N	-0-			-0-
10	2015	N	1730	-0-	-285	-0-	138	1	1592	3	N	-0-			-0-
11	3000	N	3418	-0-	418	418	174	1	3244	3	N	-0-			-0-
12	3100	N	3420	-0-	320	738	186	1	3234	3	N	-0-			-0-
*01	3100	N	3252	-0-	152	890	186	1	3066	2	N	-0-			-0-
*02	3752	X	2862	-0-	-890	-0-	174	1	2688	2	N	-0-			-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4410	X	2232	-0-	-2178	-0-	180	1	2052	3	N	-0-			-0-
10	4557	X	2232	-0-	-2325	-0-	180	1	2052	3	N	-0-			-0-
11	4290	X	1810	-0-	-2480	-0-	162	1	1648	3	N	-0-			-0-
12	4402	X	1914	-0-	-2488	-0-	180	1	1734	3	N	-0-			-0-
*01	4340	X	1344	-0-	-2996	-0-	186	1	1158	2	N	-0-			-0-
02	2146	X	1494	-0-	-652	-0-	174	1	1320	2	N	-0-			-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2230	X	2230	-0-	-0-	-0-	364	1	1866	3	N	-0-			-0-
10	2230	X	2230	-0-	-0-	-0-	364	1	1866	3	N	-0-			-0-
11	2060	X	2060	-0-	-0-	-0-	338	1	1722	3	N	-0-			-0-
12	2295	X	2295	-0-	-0-	-0-	403	1	1892	3	N	-0-			-0-
*01	2294	X	2141	-0-	-153	-0-	403	1	1738	2	N	-0-			-0-
02	2146	X	1963	-0-	-183	-0-	377	1	1586	2	N	-0-			-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1650	N	1643	-0-	-7	-0-	180	1	1463	3	N	-0-			-0-
10	1643	N	1643	-0-	-0-	-0-	180	1	1463	3	N	-0-			-0-
11	1590	N	1476	-0-	-114	-0-	180	1	1296	3	N	-0-			-0-
12	1519	N	97	-0-	-1422	-0-	12	1	85	3	N	-0-			-0-
*01	2047	N	2047	-0-	-0-	-0-	186	1	1861	2	N	-0-			-0-
02	1479	N	1162	-0-	-317	-0-	1162	2			N	-0-			-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3630	X	3555	-0-	-75	-0-	120	1	3435	3	N	-0-			-0-
10	3751	X	3555	-0-	-196	-0-	120	1	3435	3	N	-0-			-0-
11	3827	X	3827	-0-	-0-	-0-	120	1	3707	3	N	-0-			-0-
12	3565	X	3304	-0-	-261	-0-	108	1	3196	3	N	-0-			-0-
*01	3689	X	3070	-0-	-619	-0-	124	1	2946	2	N	-0-			-0-
02	3509	X	597	-0-	-2912	-0-	116	1	481	2	N	-0-			-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4672	X	4672	-0-	-0-	-0-	261	1	4411	3	N	-0-			-0-
10	4672	X	4672	-0-	-0-	-0-	261	1	4411	3	N	-0-			-0-
11	4395	X	4395	-0-	-0-	-0-	270	1	4125	3	N	-0-			-0-
12	4442	X	4442	-0-	-0-	-0-	279	1	4163	3	N	-0-			-0-
*01	4836	X	-0-	-0-	-4836	-0-					N	-0-			-0-
02	4524	X	-0-	-0-	-4524	-0-					N	-0-			-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2005	X	2005	-0-	-0-	-0-	270	1	1735	3	N	-0-			-0-
10	2005	X	2005	-0-	-0-	-0-	270	1	1735	3	N	-0-			-0-
11	1920	X	1642	-0-	-278	-0-	252	1	1390	3	N	-0-			-0-
12	2053	X	2053	-0-	-0-	-0-	252	1	1801	3	N	-0-			-0-
*01	2077	X	1941	-0-	-136	-0-	279	1	1662	2	N	-0-			-0-
02	1943	X	1710	-0-	-233	-0-	261	1	1449	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3403	-0-	-167	-0-	180	1	3223	3	N	-0-					-0-
10	3565	X	3403	-0-	-162	-0-	180	1	3223	3	N	-0-					-0-
11	3450	X	3300	-0-	-150	-0-	180	1	3120	3	N	-0-					-0-
12	3348	X	3148	-0-	-200	-0-	168	1	2980	3	N	-0-					-0-
*01	3503	X	3249	-0-	-254	-0-	186	1	3063	2	N	-0-					-0-
02	3277	X	3033	-0-	-244	-0-	174	1	2859	2	N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4404	-0-	-606	-0-	120	1	4284	3	N	-0-					-0-
10	4898	X	4404	-0-	-494	-0-	120	1	4284	3	N	-0-					-0-
11	4740	X	4192	-0-	-548	-0-	112	1	4080	3	N	-0-					-0-
12	4805	X	4137	-0-	-668	-0-	112	1	4025	3	N	-0-					-0-
*01	4619	X	4007	-0-	-612	-0-	124	1	3883	2	N	-0-					-0-
02	4263	X	3618	-0-	-645	-0-	116	1	3502	2	N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	153	1	1106	3	N	-0-					-0-
12	1640	N	1640	-0-	-0-	-0-	234	1	1406	3	N	-0-					-0-
01	1652	N	1652	-0-	-0-	-0-	279	1	1373	3	N	-0-					-0-
*02	1413	N	1413	-0-	-0-	-0-	261	1	1152	2	N	-0-					-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2100	-0-	-0-	-0-	364	1	1736	3	N	-0-					-0-
10	2100	N	2100	-0-	-0-	-0-	364	1	1736	3	N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	325	1	1668	3	N	-0-					-0-
12	1725	N	1725	-0-	-0-	-0-	325	1	1400	3	N	-0-					-0-
01	2108	N	1897	-0-	-211	-0-	351	1	1546	3	N	-0-					-0-
02	2001	N	1761	-0-	-240	-0-	377	1	1384	2	N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3638	X	3515	-0-	-123	-0-	180	1	3335	3	N	-0-					-0-
10	3515	X	3515	-0-	-0-	-0-	180	1	3335	3	N	-0-					-0-
11	3198	X	3198	-0-	-0-	-0-	174	1	3024	3	N	-0-					-0-
12	3180	X	3180	-0-	-0-	-0-	180	1	3000	3	N	-0-					-0-
*01	3235	X	3235	-0-	-0-	-0-	186	1	3049	2	N	-0-					-0-
*02	2778	X	2778	-0-	-0-	-0-	174	1	2604	2	N	-0-					-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	475	1	387	3	N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	475	1	387	3	N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	551	1	401	3	N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	551	1	252	3	N	-0-					-0-
*01	929	N	929	-0-	-0-	-0-	589	1	340	2	N	-0-					-0-
02	928	N	852	-0-	-76	-0-	551	1	301	2	N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 01/11/2018 TOTAL DEPTH 3575 PERF. 2930 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2351	X	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
12	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1682	N	-0-	-0-	-1682	-0-					N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
12	1581	N	1556	-0-	-25	-0-	1556	3			N	-0-					-0-
01	1581	N	1453	-0-	-128	-0-	1453	3			N	-0-					-0-
02	1479	N	1360	-0-	-119	-0-	1360	3			N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	6196	-0-	-1184	-0-	6196	3			N	-0-					-0-
10	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-
11	7380	X	5019	-0-	-2361	-0-	5019	3			N	-0-					-0-
12	7870	X	7870	-0-	-0-	-0-	7870	3			N	-0-					-0-
01	7626	X	6695	-0-	-931	-0-	6695	3			N	-0-					-0-
02	7134	X	-0-	-0-	-7134	-0-					N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5790	X	2957	-0-	-2833	-0-	2957	3			N	-0-					-0-
*10	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
*11	5790	X	2002	-0-	-3788	-0-	2002	3			N	-0-					-0-
*12	7413	X	7413	-0-	-0-	-0-	7413	3			N	-0-					-0-
*01	6081	X	6081	-0-	-0-	-0-	6081	3			N	-0-					-0-
*02	5597	X	-0-	-0-	-5597	-0-					N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	5565	-0-	-945	-0-	5565	3			N	-0-					-0-
10	6727	X	-0-	-0-	-6727	-0-					N	-0-					-0-
11	6510	X	4068	-0-	-2442	-0-	4068	3			N	-0-					-0-
12	7181	X	7181	-0-	-0-	-0-	7181	3			N	-0-					-0-
01	6067	X	6067	-0-	-0-	-0-	6067	3			N	-0-					-0-
02	5394	X	-0-	-0-	-5394	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4178	-0-	-412	-0-	4178	3			N	-0-					-0-
10	4743	X	2408	-0-	-2335	-0-	2408	3			N	-0-					-0-
11	4590	X	3623	-0-	-967	-0-	3623	3			N	-0-					-0-
12	4743	X	4102	-0-	-641	-0-	4102	3			N	-0-					-0-
01	4743	X	3808	-0-	-935	-0-	3808	3			N	-0-					-0-
02	4437	X	3486	-0-	-951	-0-	3486	3			N	-0-					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3570	X	3459	-0-	-111	-0-	3459	3			N	-0-					-0-
*10	3689	X	2196	-0-	-1493	-0-	2196	3			N	-0-					-0-
*11	3570	X	3249	-0-	-321	-0-	3249	3			N	-0-					-0-
*12	3689	X	3419	-0-	-270	-0-	3419	3			N	-0-					-0-
*01	3689	X	3163	-0-	-526	-0-	3163	3			N	-0-					-0-
*02	3451	X	2452	-0-	-999	-0-	2452	3			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-
12	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
01	3784	X	3784	-0-	-0-	-0-	3784	3			N	-0-					-0-
*02	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-
12	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
01	4402	X	3640	-0-	-762	-0-	3640	3			N	-0-					-0-
*02	4491	X	4491	-0-	-0-	-0-	4491	3			N	-0-					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7659	X	7659	-0-	-0-	-0-	7659	3			N	-0-					-0-
10	5362	X	5362	-0-	-0-	-0-	5362	3			N	-0-					-0-
11	5594	X	5594	-0-	-0-	-0-	5594	3			N	-0-					-0-
12	5756	X	5756	-0-	-0-	-0-	5756	3			N	-0-					-0-
01	5229	X	5229	-0-	-0-	-0-	5229	3			N	-0-					-0-
*02	4823	X	4823	-0-	-0-	-0-	4823	3			N	-0-					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		2952	-0-	2952	2952	2952	3			N	-0-					-0-
11	14B2 EXT		1200	-0-	1200	4152	1200	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4152					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4152					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4152					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT			-0-
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT			-0-
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT			-0-
12	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT			-0-
01	4402	X	3143	-0-	-1259	-0-	3143	3			N	-0-			-0-
02	4118	X	3589	-0-	-529	-0-	3589	3			N	-0-			-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

09	4050	X	3449	-0-	-601	-0-	3449	3			N	-0-			-0-
10	4259	X	4259	-0-	-0-	-0-	810	1	3449	3	N	-0-			-0-
11	4050	X	4049	-0-	-1	-0-	810	1	3239	3	N	-0-			-0-
12	3937	X	3916	-0-	-21	-0-	810	1	3106	3	N	-0-			-0-
*01	4185	X	3600	-0-	-585	-0-	837	1	2763	2	N	-0-			-0-
02	3915	X	3681	-0-	-234	-0-	783	1	2898	2	N	-0-			-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

*09	3300	X	2432	-0-	-868	-0-	2432	3			N	-0-			-0-
*10	3410	X	2370	-0-	-1040	-0-	2370	3			N	-0-			-0-
*11	3300	X	2832	-0-	-468	-0-	2832	3			N	-0-			-0-
*12	3410	X	3071	-0-	-339	-0-	3071	3			N	-0-			-0-
*01	3410	X	2382	-0-	-1028	-0-	2382	3			N	-0-			-0-
*02	3190	X	2965	-0-	-225	-0-	2965	3			N	-0-			-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

09	2820	X	1885	-0-	-935	-0-	1885	3			N	-0-			-0-
10	2542	N	2113	-0-	-429	-0-	228	1	1885	3	N	-0-			-0-
11	2575	N	2575	-0-	-0-	-0-	312	1	2263	3	N	-0-			-0-
12	2692	N	2692	-0-	-0-	-0-	336	1	2356	3	N	-0-			-0-
*01	2787	N	2787	-0-	-0-	-0-	372	1	2415	2	N	-0-			-0-
*02	2635	N	2635	-0-	-0-	-0-	348	1	2287	2	N	-0-			-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

09	2910	X	2677	-0-	-233	-0-	2677	3			N	-0-			-0-
10	3460	X	3460	-0-	-0-	-0-	783	1	2677	3	N	-0-			-0-
11	3011	X	3011	-0-	-0-	-0-	756	1	2255	3	N	-0-			-0-
12	2847	X	2847	-0-	-0-	-0-	756	1	2091	3	N	-0-			-0-
*01	3410	X	1792	-0-	-1618	-0-	837	1	955	2	N	-0-			-0-
02	3190	X	2580	-0-	-610	-0-	783	1	1797	2	N	-0-			-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

*09	3300	X	2246	-0-	-1054	-0-	2246	3			N	-0-			-0-
*10	3410	X	2228	-0-	-1182	-0-	2228	3			N	-0-			-0-
*11	3300	X	2584	-0-	-716	-0-	2584	3			N	-0-			-0-
*12	3410	X	3397	-0-	-13	-0-	3397	3			N	-0-			-0-
*01	3410	X	2213	-0-	-1197	-0-	2213	3			N	-0-			-0-
*02	3190	X	2394	-0-	-796	-0-	2394	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5945	X	2196	-0-	-3749	-0-	2196	3			N	-0-					-0-
10	3286	X	2208	-0-	-1078	-0-	2208	3			N	-0-					-0-
11	3180	X	2357	-0-	-823	-0-	2357	3			N	-0-					-0-
12	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					-0-
01	3286	X	3138	-0-	-148	-0-	3138	3			N	-0-					-0-
*02	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

09	5250	X	4904	-0-	-346	-0-	4904	3			N	-0-					-0-
10	5714	X	5714	-0-	-0-	-0-	810	1	4904	3	N	-0-					-0-
11	5520	X	5189	-0-	-331	-0-	783	1	4406	3	N	-0-					-0-
12	5704	X	5218	-0-	-486	-0-	837	1	4381	3	N	-0-					-0-
*01	5704	X	4702	-0-	-1002	-0-	837	1	3865	2	N	-0-					-0-
02	5336	X	4695	-0-	-641	-0-	783	1	3912	2	N	-0-					-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

09	1080	X	308	-0-	-772	-0-	308	2			N	-0-					195
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					195
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					195
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
02	319	N	NO RPT	-0-	-319	-0-					N	NO RPT					195

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

09	10200	X	7007	-0-	-3193	-0-	7007	2			N	-0-					-0-
10	10540	X	4693	-0-	-5847	-0-	4693	2			N	-0-					-0-
11	10200	X	5221	-0-	-4979	-0-	5221	2			N	-0-					-0-
12	10540	X	6369	-0-	-4171	-0-	6369	2			N	-0-					-0-
*01	10540	X	6758	-0-	-3782	-0-	6758	2			N	-0-					-0-
02	9860	X	5556	-0-	-4304	-0-	5556	2			N	-0-					-0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

09	19350	X	NO RPT	-0-	-19350	-0-					N	NO RPT					-0-
10	19995	X	NO RPT	-0-	-19995	-0-					N	NO RPT					-0-
11	19350	X	4661	-0-	-14689	-0-	4661	2			N	-0-					-0-
12	DELQ PR		4542	-0-	4542	4542	4542	2			N	-0-					-0-
*01	19995	X	4413	-0-	-15582	-0-	4413	2			N	-0-					-0-
02	18705	X	2664	-0-	-16041	-0-	2664	2			N	-0-					-0-

BURNETT WELL #: 33D RRCID -> 288087 COMPL. DATE 03/07/2019 TOTAL DEPTH 2863 PERF. 2399 - 2863

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	3276	X	NO RPT	-0-	-3276	-0-					N	NO RPT					-0-
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					-0-
12	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-
02	3654	X	NO RPT	-0-	-3654	-0-					N	NO RPT					-0-

BURNETT WELL #: RRCID -> 288196 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7488 - 12575

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: RRCID -> 288197 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7488 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	5135	X	NO RPT	-0-	-5135	-0-					N	NO RPT					-0-
02	11455	X	NO RPT	-0-	-11455	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1000	X	NO RPT	-0-	-1000	-0-					N	NO RPT					-0-
02	5800	X	NO RPT	-0-	-5800	-0-					N	NO RPT					-0-

MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		4122	-0-	4122	4122	4122	2			N	-0-					-0-
12	0		4045	-0-	4045	8167	4045	2			N	-0-					-0-
01	0		3799	-0-	3799	11966	3799	2			N	-0-					-0-
02	0		2953	-0-	2953	14919	2953	2			N	-0-					-0-

MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	212	X	NO RPT	-0-	-212	-0-					N	NO RPT					-0-

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	424	X	NO RPT	-0-	-424	-0-					N	NO RPT					-0-

FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
10	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2876	-0-	-94	-0-	2876	2			N	-0-					-0-
10	3410	X	1915	-0-	-1495	-0-	1915	2			N	-0-					-0-
11	3300	X	1466	-0-	-1834	-0-	1466	2			N	-0-					-0-
12	3410	X	2831	-0-	-579	-0-	2831	2			N	-0-					-0-
01	3317	X	2180	-0-	-1137	-0-	2180	2			N	-0-					-0-
02	2784	X	NO RPT	-0-	-2784	-0-					N	NO RPT					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER

TOP O'TEXAS PRODUCTION CO. 862546

HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPPER OIL COMPANY 862606

JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*01	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
10	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*01	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980

DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
11	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
01	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
01	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
10	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
11	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
12	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
01	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
10	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
12	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
01	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
10	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
11	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
12	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
01	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
11	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
12	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
10	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
11	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
01	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
10	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
12	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
01	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
10	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
01	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
10	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
10	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
12	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
01	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
10	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
01	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			N	-0-					-0-
12	558	N	402	-0-	-156	-0-	402	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
10	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
12	1767	N	1672	-0-	-95	-0-	1672	3			N	-0-					-0-
01	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
02	1450	N	NO RPT	-0-	-1450	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2819	-0-	-121	-0-	2819	3			N	-0-					-0-
10	3007	X	2379	-0-	-628	-0-	2379	3			N	-0-					-0-
11	2910	X	2724	-0-	-186	-0-	2724	3			N	-0-					-0-
12	2914	X	2900	-0-	-14	-0-	2900	3			N	-0-					-0-
*01	2914	X	2842	-0-	-72	-0-	2842	3			N	-0-					-0-
02	2726	X	NO RPT	-0-	-2726	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*02	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
10	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
01	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*02	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
*02	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
11	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*02	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

09	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*02	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

09	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

09	490	X	490	-0-	-0-	-0-	490	3			N	-0-					15
10	571	X	571	-0-	-0-	-0-	571	3			N	-0-					15
11	301	X	301	-0-	-0-	-0-	301	3			N	-0-					15
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					15
01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					15
*02	443	X	443	-0-	-0-	-0-	443	3			N	-0-					15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*02	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

09	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*02	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
10	2294	N	1958	-0-	-336	-0-	1958	2			N	-0-					-0-
11	2340	N	1963	-0-	-377	-0-	1963	2			N	-0-					-0-
12	2387	N	2127	-0-	-260	-0-	2127	2			N	-0-					-0-
01	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
*02	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*02	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BAR L PRODUCERS 049748
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

03/01 BALANCING DATE STATUS -> -0-

09	120	N	87	-0-	-33	B	-0-	87	2			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
11	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
01	155	N	41	-0-	-114	B	-0-	41	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

03/01 BALANCING DATE STATUS -> -0-

09	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
10	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
11	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
12	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
01	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
*02	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

03/01 BALANCING DATE STATUS -> -0-

09	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
10	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
11	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
12	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
*02	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

03/01 BALANCING DATE STATUS -> -0-

09	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-
10	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
12	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
01	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
02	58	N	28	-0-	-30	B	-0-	28	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEM ENERGY, INC. 455126
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	52	N	-0-	-0-	-52 B	-0-					N	-0-					-0-
*08	124	N	-0-	-0-	-124 B	-0-					N	1					1
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
*11	0	N	-0-	-0-	-0- B	-0-					N	1					2
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
*01	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
*02	0	N	-0-	-0-	-0- B	-0-					N	1					3
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
02	203	N	156	-0-	-47 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/11/2019 - P/A 09/11/19																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	331	-0-	-119	B	-0-	331	3			N	-0-					-0-
10	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
11	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
10	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
11	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
12	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
10	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
11	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
12	62	N	30	-0-	-32	B	-0-	30	3			N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
01	279	N	127	-0-	-152	B	-0-	127	3			N	-0-					-0-
02	105	N	38	-0-	-67	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	506	-0-	-64	B	-0-	506	3			N	-0-					-0-
10	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
11	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
12	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
01	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
*02	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	137	-0-	-13	B	-0-	137	3			N	-0-					-0-
10	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-
11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-
10	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
12	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
01	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
*02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
10	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
01	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	155	N	106	-0-	-49	B	-0-	106	3			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	145	N	122	-0-	-23	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	695	-0-	-85 B	-0-	695	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-
10	155	N	42	-0-	-113 B	-0-	42	3			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097

JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
10	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
11	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
01	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
*02	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	354	N	354	-0-		-0- B	-0-	354	3			N	-0-					-0-
10	560	N	560	-0-		-0- B	-0-	560	3			N	-0-					-0-
11	559	N	559	-0-		-0- B	-0-	559	3			N	-0-					-0-
12	532	N	532	-0-		-0- B	-0-	532	3			N	-0-					-0-
01	495	N	495	-0-		-0- B	-0-	495	3			N	-0-					-0-
02	230	N	NO RPT	-0-		-230 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-		-0- B	-0-	319	3			N	-0-					-0-
10	259	N	259	-0-		-0- B	-0-	259	3			N	-0-					-0-
11	342	N	342	-0-		-0- B	-0-	342	3			N	-0-					-0-
12	330	N	330	-0-		-0- B	-0-	330	3			N	-0-					-0-
01	345	N	345	-0-		-0- B	-0-	345	3			N	-0-					-0-
*02	288	N	288	-0-		-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1084	N	1084	-0-		-0- B	-0-	1084	3			N	-0-					-0-
10	1164	N	1164	-0-		-0- B	-0-	1164	3			N	-0-					-0-
11	1222	N	1222	-0-		-0- B	-0-	1222	3			N	-0-					-0-
12	1171	N	1171	-0-		-0- B	-0-	1171	3			N	-0-					-0-
01	1136	N	1136	-0-		-0- B	-0-	1136	3			N	-0-					-0-
*02	975	N	975	-0-		-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1272	N	1272	-0-		-0- B	-0-	1272	3			N	-0-					-0-
10	1312	N	1312	-0-		-0- B	-0-	1312	3			N	-0-					-0-
11	1482	N	1482	-0-		-0- B	-0-	1482	3			N	-0-					-0-
12	1482	N	1482	-0-		-0- B	-0-	1482	3			N	-0-					-0-
01	1418	N	1418	-0-		-0- B	-0-	1418	3			N	-0-					-0-
*02	1245	N	1245	-0-		-0- B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
02	301	N	NO RPT	-0-	-301 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
01	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
*02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	398	2	4	9	N	4	7	1			-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1257	2	41	9	N	37	35	1			2
*01	971	N	971	-0-	-0- B	-0-	950	2	21	9	N	19	19	1			2
*02	926	N	926	-0-	-0- B	-0-	900	2	26	9	N	24	19	1			7
03/01 BALANCING DATE STATUS -> -0-																	

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
*02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
*02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
10	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-
11	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
*01	775	N	725	-0-	-50 B	-0-	725	2			N	-0-					-0-
*02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
02	203	N	191	-0-	-12 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	539	-0-	-1 B	-0-	539	2			N	-0-					-0-
10	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
11	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*01	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
02	493	N	459	-0-	-34 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
*02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
10	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
11	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
12	1015	N	-0-	-0-	-1015 B	-0-					N	-0-					-0-
*01	1116	N	1112	-0-	-4 B	-0-	1112	2			N	-0-					-0-
*02	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
02	435	N	416	-0-	-19 B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
02	145	N	129	-0-	-16 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	137	-0-		-13 B	-0-	137	2			N	-0-					-0-
10	155	N	140	-0-		-15 B	-0-	140	2			N	-0-					-0-
11	134	N	134	-0-		-0- B	-0-	134	2			N	-0-					-0-
12	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
*01	155	N	137	-0-		-18 B	-0-	137	2			N	-0-					-0-
*02	122	N	122	-0-		-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1239	-0-		-21 B	-0-	1239	2			N	-0-					-0-
10	1302	N	1281	-0-		-21 B	-0-	1281	2			N	-0-					-0-
11	1244	N	1244	-0-		-0- B	-0-	1244	2			N	-0-					-0-
12	1271	N	-0-	-0-		-1271 B	-0-					N	-0-					-0-
*01	1271	N	1238	-0-		-33 B	-0-	1238	2			N	-0-					-0-
*02	1034	N	1034	-0-		-0- B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	119	-0-		-841 B	-0-	119	2			N	-0-					-0-
10	1344	N	1344	-0-		-0- B	-0-	1344	2			N	-0-					-0-
11	1001	N	1001	-0-		-0- B	-0-	1001	2			N	-0-					-0-
12	124	N	-0-	-0-		-124 B	-0-					N	-0-					-0-
*01	1054	N	1007	-0-		-47 B	-0-	1007	2			N	-0-					-0-
*02	938	N	938	-0-		-0- B	-0-	938	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	285	-0-		-15 B	-0-	285	2			N	-0-					-0-
10	295	N	295	-0-		-0- B	-0-	295	2			N	-0-					-0-
11	290	N	290	-0-		-0- B	-0-	290	2			N	-0-					-0-
12	310	N	-0-	-0-		-310 B	-0-					N	-0-					-0-
01	310	N	309	-0-		-1 B	-0-	309	2			N	-0-					-0-
02	290	N	287	-0-		-3 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*01	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
*02	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
10	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	93	N	15	-0-	-78	B	-0-	15	2			N	-0-					-0-
01	62	N	36	-0-	-26	B	-0-	36	2			N	-0-					17
*02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1050	N	1029	-0-	-21 B	-0-	1029	2			N	-0-					-0-
10	1054	N	1043	-0-	-11 B	-0-	1043	2			N	-0-					-0-
11	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
*01	1054	N	998	-0-	-56 B	-0-	998	2			N	-0-					-0-
*02	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1020	N	884	-0-	-136 B	-0-	884	2			N	-0-					-0-
10	1054	N	815	-0-	-239 B	-0-	815	2			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
12	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
*01	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
*02	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
10	496	N	433	-0-	-63 B	-0-	433	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	434	N	318	-0-	-116 B	-0-	318	2			N	-0-					-0-
02	406	N	194	-0-	-212 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*01	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-
*02	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	780	N	745	-0-	-35 B	-0-	745	2			N	-0-					-0-
10	775	N	748	-0-	-27 B	-0-	748	2			N	-0-					-0-
11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
*01	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-
02	696	N	677	-0-	-19 B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
10	465	N	200	-0-	-265 B	-0-	200	2			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	946	-0-	-44 B	-0-	946	2			N	-0-					-0-
10	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*01	961	N	938	-0-	-23 B	-0-	938	2			N	-0-					-0-
*02	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	613	-0-	-77 B	-0-	613	2			N	-0-					-0-
10	682	N	600	-0-	-82 B	-0-	600	2			N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*01	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
02	551	N	520	-0-	-31 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	447	-0-	-3 B	-0-	447	2			N	-0-					-0-
10	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
*02	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
10	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
*02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	145	N	124	-0-	-21 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1417	-0-	-713 B	-0-	1417	2			N	-0-					-0-
10	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
11	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
*01	1426	N	1370	-0-	-56 B	-0-	1370	2			N	-0-					-0-
*02	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	173	N	-0-	-0-	-173 B	-0-					N	-0-					-0-
*01	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
*02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	804	-0-	-36 B	-0-	804	2			N	-0-					-0-
10	868	N	830	-0-	-38 B	-0-	830	2			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
*01	837	N	785	-0-	-52 B	-0-	785	2			N	-0-					-0-
*02	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
10	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*02	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	186	N	36	-0-	-150 B	-0-	36	2			N	-0-					-0-
*02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
02	261	N	238	-0-	-23 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
02	145	N	138	-0-	-7 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	121	2	11	9	N	10	10	1			4
10	77	N	77	-0-	-0- B	-0-	71	2	6	9	N	5	7	1			2
11	98	N	98	-0-	-0- B	-0-	88	2	10	9	N	9	8	1			3
12	124	N	77	-0-	-47 B	-0-	71	2	6	9	N	5	6	1			2
*01	142	N	142	-0-	-0- B	-0-	127	2	15	9	N	14	10	1			6
*02	133	N	133	-0-	-0- B	-0-	110	2	23	9	N	21	22	1			5
03/01 BALANCING DATE STATUS -> -0-																	

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
*01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			-0-
11	126	N	126	-0-	-0-	B	-0-	125	2	1	9	N	1	1	1			-0-
12	124	N	72	-0-	-52	B	-0-	71	2	1	9	N	1	1	1			-0-
01	127	N	127	-0-	-0-	B	-0-	125	2	2	9	N	2	1	1			-0-
02	116	N	-0-	-0-	-116	B	-0-					N	1	1	1			1
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	318	N	318	-0-	-0-	B	-0-	317	2	1	9	N	1					1
10	0	N	-0-	-0-	-0-	B	-0-					N	1	2	1			-0-
11	168	N	168	-0-	-0-	B	-0-	167	2	1	9	N	1	1	1			-0-
12	341	N	238	-0-	-103	B	-0-	235	2	3	9	N	3	2	1			1
*01	236	N	236	-0-	-0-	B	-0-	233	2	3	9	N	3	3	1			1
02	174	N	-0-	-0-	-174	B	-0-					N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 1945																		
09 14B2 EXT	1444		-0-		1444	B	3389	1436	2	8	9	N	7	7	1			-0-
10	1216	N	543	-0-	-673	B	2716	540	2	3	9	N	3	3	1			-0-
11	2870	N	154	-0-	-2716	B	-0-	147	2	7	9	N	6	6	1			-0-
12	606	N	606	-0-	-0-	B	-0-	599	2	7	9	N	6	4	1			3
*01	877	N	877	-0-	-0-	B	-0-	865	2	12	9	N	11	11	1			3
*02	911	N	911	-0-	-0-	B	-0-	905	2	6	9	N	5	6	1			2
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	27	2	6	9	N	5	3	1			4
10	0	N	-0-	-0-	-0-	B	-0-					N	6	7	1			3
11	101	N	101	-0-	-0-	B	-0-	90	2	11	9	N	10	10	1			3
12	709	N	709	-0-	-0-	B	-0-	700	2	9	9	N	8	7	1			4
*01	358	N	358	-0-	-0-	B	-0-	354	2	4	9	N	4	6	1			2
02	87	N	-0-	-0-	-87	B	-0-					N	10	7	1			5
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-	-0-	B	-0-	29	2	6	9	N	5	3	1			5
10	0	N	-0-	-0-	-0-	B	-0-					N	5	7	1			3
11	98	N	98	-0-	-0-	B	-0-	87	2	11	9	N	10	10	1			3
12	796	N	796	-0-	-0-	B	-0-	787	2	9	9	N	8	7	1			4
*01	336	N	336	-0-	-0-	B	-0-	330	2	6	9	N	5	7	1			2
02	87	N	-0-	-0-	-87	B	-0-					N	9	6	1			5
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	53	N	53	-0-	-0-	B	-0-	44	2	9	9	N	8	5	1			7
10	0	N	-0-	-0-	-0-	B	-0-					N	9	11	1			5
11	179	N	179	-0-	-0-	B	-0-	158	2	21	9	N	19	18	1			6
12	1324	N	1324	-0-	-0-	B	-0-	1307	2	17	9	N	15	13	1			8
*01	610	N	610	-0-	-0-	B	-0-	600	2	10	9	N	9	13	1			4
02	174	N	-0-	-0-	-174	B	-0-					N	17	11	1			10
03/01 BALANCING DATE STATUS -> -0-																		

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
10	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
11	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
12	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
*01	217	N	167	-0-	-50	B	-0-	167	2			N	-0-					-0-
02	377	N	249	-0-	-128	B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	29	-0-	-31	B	-0-	29	2			N	-0-					-0-
10	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
11	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
12	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
*01	341	N	281	-0-	-60	B	-0-	281	2			N	-0-					-0-
02	319	N	257	-0-	-62	B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	13	-0-	-0-	B	-0-	11	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			1
11	33	N	33	-0-	-0-	B	-0-	29	2	4	9	N	4	4	1			1
12	229	N	229	-0-	-0-	B	-0-	227	2	2	9	N	2	2	1			1
*01	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-	1	1			-0-
02	29	N	-0-	-0-	-29	B	-0-					N	2	1	1			1
03/01 BALANCING DATE STATUS -> -0-																		

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			-0-
11	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	127	2	2	9	N	2	1	1			1
01	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-	1	1			27
02	58	N	-0-	-0-	-58	B	-0-					N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
10	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
11	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
12	310	N	225	-0-	-85	B	-0-	225	2			N	-0-					-0-
*01	279	N	144	-0-	-135	B	-0-	144	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
10	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
11	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
12	527	N	426	-0-	-101	B	-0-	426	2			N	-0-					-0-
*01	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
*01	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
10	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
12	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
*01	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*01	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
12	992	N	933	-0-	-59 B	-0-	933	2			N	-0-					-0-
*01	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
02	732	N	-0-	-0-	-732 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	100	-0-	-140 B	-0-	94	2	6	9	N	5	6	1			2
10	248	N	19	-0-	-229 B	-0-	11	2	8	9	N	7	7	1			2
11	83	N	83	-0-	-0- B	-0-	62	2	21	9	N	19	19	1			2
12	132	N	132	-0-	-0- B	-0-	123	2	9	9	N	8	9	1			1
*01	237	N	237	-0-	-0- B	-0-	223	2	14	9	N	13	13	1			1
*02	211	N	211	-0-	-0- B	-0-	197	2	14	9	N	13	10	1			4
03/01 BALANCING DATE STATUS -> -0-																	

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	295	2	25	9	N	23	27	1			10
10	294	N	294	-0-	-0- B	-0-	274	2	20	9	N	18	19	1			9
11	375	N	375	-0-	-0- B	-0-	336	2	39	9	N	35	35	1			9
12	384	N	384	-0-	-0- B	-0-	351	2	33	9	N	30	29	1			10
*01	359	N	359	-0-	-0- B	-0-	317	2	42	9	N	38	33	1			15
*02	374	N	374	-0-	-0- B	-0-	307	2	67	9	N	61	63	1			13
03/01 BALANCING DATE STATUS -> -0-																	

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	147	2	12	9	N	11	13	1			5
10	139	N	139	-0-	-0- B	-0-	130	2	9	9	N	8	9	1			4
11	157	N	157	-0-	-0- B	-0-	140	2	17	9	N	15	15	1			4
12	157	N	157	-0-	-0- B	-0-	144	2	13	9	N	12	12	1			4
*01	173	N	173	-0-	-0- B	-0-	152	2	21	9	N	19	16	1			7
*02	158	N	158	-0-	-0- B	-0-	130	2	28	9	N	25	27	1			5
03/01 BALANCING DATE STATUS -> -0-																	

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	16	2	4	9	N	4	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	58	N	58	-0-	-0- B	-0-	51	2	7	9	N	6	6	1			2
12	472	N	472	-0-	-0- B	-0-	466	2	6	9	N	5	4	1			3
*01	86	N	86	-0-	-0- B	-0-	85	2	1	9	N	1	3	1			1
02	58	N	-0-	-0-	-58 B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	60 N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	100 N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	83 N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	78 N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*01	93 N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
*02	109 N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	210 N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
10	162 N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	157 N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155 N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
*01	155 N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
02	145 N	139	-0-	-6 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	630	N	261	-0-		-369	B	-0-	248	2	13	9	N	12	13	1			5
10	651	N	37	-0-		-614	B	-0-	23	2	14	9	N	13	14	1			4
11	323	N	323	-0-		-0-	B	-0-	306	2	17	9	N	15	16	1			3
12	380	N	380	-0-		-0-	B	-0-	369	2	11	9	N	10	12	1			1
*01	477	N	477	-0-		-0-	B	-0-	447	2	30	9	N	27	25	1			3
*02	1210	N	1210	-0-		-0-	B	-0-	1182	2	28	9	N	25	22	1			6
03/01 BALANCING DATE STATUS -> -0-																			

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	270	N	113	-0-		-157	B	-0-	107	2	6	9	N	5	6	1			2
10	279	N	21	-0-		-258	B	-0-	13	2	8	9	N	7	7	1			2
11	65	N	65	-0-		-0-	B	-0-	56	2	9	9	N	8	9	1			1
12	136	N	136	-0-		-0-	B	-0-	127	2	9	9	N	8	8	1			1
*01	251	N	251	-0-		-0-	B	-0-	236	2	15	9	N	14	14	1			1
*02	232	N	232	-0-		-0-	B	-0-	217	2	15	9	N	14	12	1			3
03/01 BALANCING DATE STATUS -> -0-																			

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	180	N	-0-	-0-		-180	B	-0-					N	-0-					-0-
10	248	N	73	-0-		-175	B	-0-	71	2	2	9	N	2					2
11	207	N	207	-0-		-0-	B	-0-	203	2	4	9	N	4	6	1			-0-
12	252	N	252	-0-		-0-	B	-0-	245	2	7	9	N	6	6	1			-0-
*01	261	N	261	-0-		-0-	B	-0-	254	2	7	9	N	6	6	1			-0-
*02	223	N	223	-0-		-0-	B	-0-	216	2	7	9	N	6	5	1			1
03/01 BALANCING DATE STATUS -> -0-																			

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	151	N	151	-0-		-0-	B	-0-	151	2			N	-0-					-0-
10	168	N	168	-0-		-0-	B	-0-	168	2			N	-0-					-0-
11	152	N	152	-0-		-0-	B	-0-	152	2			N	-0-					-0-
12	139	N	139	-0-		-0-	B	-0-	139	2			N	-0-					-0-
*01	142	N	142	-0-		-0-	B	-0-	142	2			N	-0-					-0-
*02	135	N	135	-0-		-0-	B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 798																	
09	14B2	EXT	-0-	-0-	-0- B	798					N	1					6
10	14B2	EXT	520	-0-	520 B	1318	516	2	4	9	N	4	8	1			2
11	14B2	EXT	418	-0-	418 B	1736	416	2	2	9	N	2	3	1			1
12	1039	N	411	-0-	-628 B	1108	411	2			N	-0-					1
01	1537	N	429	-0-	-1108 B	-0-	429	2			N	-0-					-0-
*02	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			9971												
09	13435		5533	-0-	-7902	B	2069	5532	2	1 9	N	1			4
10	1125		407	-0-	-718	B	1351	405	2	2 9	N	2	5 1		1
11	0		388	-0-	388	B	1739	386	2	2 9	N	2	2 1		1
12	995		390	-0-	-605	B	1134	390	2		N	-0-			1
01	1541	R	407	-0-	-1134	B	-0-	407	2		N	-0-			-0-
02	377	#	277	-0-	-100	B	-100	277	2		N	-0-			1
03/01 BALANCING DATE STATUS ->			-100												

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			3776												
09	8382	R	4606	-0-	-3776	B	-0-	4606	2		N	-0-			2
10	341	#	271	-0-	-70	B	-70	269	2	2 9	N	2	3 1		1
11	0		266	-0-	266	B	196	264	2	2 9	N	2	2 1		1
12	454	R	258	-0-	-196	B	-0-	258	2		N	-0-			1
01	341	#	251	-0-	-90	B	-90	251	2		N	-0-			-0-
02	319	#	130	-0-	-189	B	-279	130	2		N	-0-			1
03/01 BALANCING DATE STATUS ->			-279												

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	420	N	349	-0-	-71	B	-0-	348	2	1 9	N	1			4
10	435	N	435	-0-	-0-	B	-0-	433	2	2 9	N	2	5 1		1
11	401	N	401	-0-	-0-	B	-0-	398	2	3 9	N	3	3 1		1
12	393	N	393	-0-	-0-	B	-0-	393	2		N	-0-			1
01	434	N	410	-0-	-24	B	-0-	410	2		N	-0-			-0-
02	377	N	221	-0-	-156	B	-0-	221	2		N	-0-			1
03/01 BALANCING DATE STATUS ->			-0-												

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-												

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*01	589	N	437	-0-	-152 B	-0-	437	2			N	-0-					-0-
*02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	117	-0-	-153 B	-0-	117	3			N	-0-					-0-
10	279	N	117	-0-	-162 B	-0-	117	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	363	-0-	-237	B	-0-	363	3			N	-0-					-0-
10	620	N	363	-0-	-257	B	-0-	363	3			N	-0-					-0-
11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
*01	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
*02	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
10	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
12	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
*01	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	141	N	141	-0-		-0-	B	-0-	141	3			N	-0-				-0-
*01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
*01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
*01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
*01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	243	N	243	-0-		-0-	B	-0-	243	3			N	-0-				-0-
10	245	N	245	-0-		-0-	B	-0-	245	3			N	-0-				-0-
11	232	N	232	-0-		-0-	B	-0-	232	3			N	-0-				-0-
12	241	N	241	-0-		-0-	B	-0-	241	3			N	-0-				-0-
*01	217	N	216	-0-		-1	B	-0-	216	2			N	-0-				-0-
*02	229	N	229	-0-		-0-	B	-0-	229	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	167	N	167	-0-	-0-	B -0-	167	3			N	-0-					-0-
10	186	N	167	-0-	-19	B -0-	167	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B -0-	188	3			N	-0-					-0-
12	186	N	182	-0-	-4	B -0-	182	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	B -0-	180	2			N	-0-					-0-
*02	216	N	216	-0-	-0-	B -0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1073	N	1073	-0-	-0-	B -0-	1073	3			N	-0-					-0-
10	837	N	837	-0-	-0-	B -0-	837	3			N	-0-					-0-
11	579	N	579	-0-	-0-	B -0-	579	3			N	-0-					-0-
12	948	N	948	-0-	-0-	B -0-	948	3			N	-0-					-0-
*01	905	N	905	-0-	-0-	B -0-	905	2			N	-0-					-0-
*02	847	N	847	-0-	-0-	B -0-	847	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	132	-0-	-18	B -0-	132	3			N	-0-					-0-
10	132	N	132	-0-	-0-	B -0-	132	3			N	-0-					-0-
11	136	N	136	-0-	-0-	B -0-	136	3			N	-0-					-0-
12	155	N	148	-0-	-7	B -0-	148	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	B -0-	142	2			N	-0-					-0-
*02	154	N	154	-0-	-0-	B -0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	568	-0-	-62	B -0-	568	3			N	-0-					-0-
10	589	N	449	-0-	-140	B -0-	449	3			N	-0-					-0-
11	273	N	273	-0-	-0-	B -0-	273	3			N	-0-					-0-
12	629	N	629	-0-	-0-	B -0-	629	3			N	-0-					-0-
*01	754	N	754	-0-	-0-	B -0-	754	2			N	-0-					-0-
*02	437	N	437	-0-	-0-	B -0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
10	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
11	2342	N	2342	-0-	-0-	B	-0-	2342	2			N	-0-					-0-
12	248	N	204	-0-	-44	B	-0-	204	2			N	-0-					-0-
01	217	N	39	-0-	-178	B	-0-	39	2			N	-0-					-0-
02	261	N	9	-0-	-252	B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
11	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
12	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
01	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
02	580	N	498	-0-	-82	B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
12	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
02	174	N	160	-0-	-14	B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
02	406	N	378	-0-	-28	B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
12	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
02	348	N	240	-0-	-108	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	178	-0-	-62 B	-0-	178	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	145	N	135	-0-	-10 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	87	N	66	-0-	-21 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	464	N	464	-0-	-0- B	-0-	30	1	434	3	N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	30	1	420	3	N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	30	1	449	3	N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	30	1	448	3	N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
02	377	N	353	-0-	-24 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	29	-0-	-151 B	-0-	29	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	290	N	282	-0-	-8 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1091	-0-	-19 B	-0-	1091	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*02	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
10	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
11	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
11	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
12	558	N	483	-0-	-75 B	-0-	483	2			N	-0-					-0-
*01	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
02	522	N	-0-	-0-	-522 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
10	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
11	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
12	1054	N	965	-0-	-89 B	-0-	965	2			N	-0-					-0-
*01	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
02	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
10	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
11	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
12	1178	N	1077	-0-	-101 B	-0-	1077	2			N	-0-					-0-
*01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
02	768	N	-0-	-0-	-768 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
10	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
*01	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	246	2	1	9	N	1					1
10	307	N	307	-0-	-0-	B	-0-	305	2	2	9	N	2	2	1			1
11	353	N	353	-0-	-0-	B	-0-	352	2	1	9	N	1	2	1			-0-
12	423	N	423	-0-	-0-	B	-0-	417	2	6	9	N	5	3	1			2
*01	403	N	403	-0-	-0-	B	-0-	399	2	4	9	N	4	5	1			1
02	145	N	35	-0-	-110	B	-0-	35	2			N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
10	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
11	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
*01	186	N	130	-0-	-56	B	-0-	130	2			N	-0-					-0-
02	116	N	87	-0-	-29	B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
10	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
*02	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*01	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
02	58	N	49	-0-	-9 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
10	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*01	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
*02	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
*02	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	382	N	335	-0-	-47 B	-0-	335	2			N	-0-					-0-
*01	496	N	246	-0-	-250 B	-0-	246	2			N	-0-					-0-
02	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
02	348	N	-0-	-0-	-348 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
*02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	224	-0-	-76 B	-0-	224	2			N	-0-					-0-
10	558	N	188	-0-	-370 B	-0-	188	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	38	1	181	2	N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	41	1	158	2	N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	43	1	110	2	N	-0-					-0-
12	217	N	102	-0-	-115 B	-0-	43	1	59	2	N	-0-					-0-
*01	186	N	67	-0-	-119 B	-0-	43	1	24	2	N	-0-					-0-
02	145	N	97	-0-	-48 B	-0-	41	1	56	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
12	682	N	468	-0-	-214 B	-0-	468	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*02	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	11	-0-	-79 B	-0-	4	1	4	2	N	3					3
							3	9									
10	54	N	54	-0-	-0- B	-0-	44	1	10	9	N	9	4	1			8
11	45	N	45	-0-	-0- B	-0-	34	1	11	9	N	10	18	1			-0-
12	94	N	94	-0-	-0- B	-0-	44	1	29	2	N	19	17	1			2
							21	9									
*01	62	N	-0-	-0-	-62 B	-0-					N	-0-	2	1			-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
10	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*01	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	129	-0-	-381 B	-0-	129	3			N	-0-					-0-
10	527	N	129	-0-	-398 B	-0-	129	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	290	N	238	-0-	-52 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
10	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
11	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
12	558	N	324	-0-	-234	B	-0-	324	3			N	-0-					-0-
*01	558	N	527	-0-	-31	B	-0-	527	2			N	-0-					-0-
*02	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	654	-0-	-36	B	-0-	654	2			N	-0-					-0-
10	713	N	671	-0-	-42	B	-0-	671	2			N	-0-					-0-
11	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
*01	682	N	677	-0-	-5	B	-0-	677	2			N	-0-					-0-
02	638	N	630	-0-	-8	B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
12	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
*01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	614	-0-	-16	B	-0-	614	2			N	-0-					-0-
10	651	N	627	-0-	-24	B	-0-	627	2			N	-0-					-0-
11	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
*01	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
*02	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	527	-0-	-43 B	-0-	527	2			N	-0-					-0-
10	620	N	541	-0-	-79 B	-0-	541	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
*02	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	88	-0-	-62 B	-0-	88	2			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
*02	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1848	N	1848	-0-	-0- B	-0-	1838	2	10	9	N	9					11
10	1300	N	1300	-0-	-0- B	-0-	1267	2	33	9	N	30	29	1			12
11	163	N	163	-0-	-0- B	-0-	117	2	46	9	N	42	47	1			7
12	1544	N	1544	-0-	-0- B	-0-	1478	2	66	9	N	60	50	1			17
*01	1557	N	1557	-0-	-0- B	-0-	1520	2	37	9	N	34	50	1			1
*02	1574	N	1574	-0-	-0- B	-0-	1532	2	42	9	N	38	37	1			2
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	369	N	369	-0-	-0-	B	-0-			369	2	N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-			316	2	N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-			277	2	N	-0-					-0-
12	372	N	272	-0-	-100	B	-0-			272	2	N	-0-					-0-
*01	315	N	315	-0-	-0-	B	-0-			315	2	N	-0-					-0-
02	251	N	-0-	-0-	-251	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		497	-0-	497 B	497	497	2			N	-0-					1
10	1002	N	919	-0-	-83 B	414	919	2			N	-0-					1
11	979	N	565	-0-	-414 B	-0-	565	2			N	-0-					1
12	527	N	351	-0-	-176 B	-0-	351	2			N	-0-					1
*01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					1
02	551	N	203	-0-	-348 B	-0-	203	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					16
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	513	-0-	-57 B	-0-	513	2			N	-0-					-0-
10	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	558	N	466	-0-	-92 B	-0-	466	2			N	-0-					-0-
*02	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1684	-0-	-86 B	-0-	1684	2			N	-0-					-0-
10	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
11	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
12	1437	N	-0-	-0-	-1437 B	-0-					N	-0-					-0-
*01	1705	N	1537	-0-	-168 B	-0-	1537	2			N	-0-					-0-
*02	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
10	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
02	406	N	216	-0-	-190 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	124	N	19	-0-	-105 B	-0-	19	2			N	-0-					-0-
02	145	N	71	-0-	-74 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	591	-0-	-39 B	-0-	591	2			N	-0-					-0-
10	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*01	589	N	481	-0-	-108 B	-0-	481	2			N	-0-					-0-
*02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
10	744	N	619	-0-	-125 B	-0-	619	2			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*01	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
02	691	N	567	-0-	-124 B	-0-	567	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	930	N	909	-0-	-21 B	-0-	909	2			N	-0-					-0-
10	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*01	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
*02	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		14	-0-		14 B	14	14	2			N	-0-					-0-
02	14B2 EXT		11	-0-		11 B	25	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25																		

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	46	-0-		-14 B	-0-	46	2			N	-0-					-0-
10	258	N	258	-0-		-0- B	-0-	258	2			N	-0-					-0-
11	16	N	16	-0-		-0- B	-0-	16	2			N	-0-					-0-
12	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
*01	245	N	245	-0-		-0- B	-0-	245	2			N	-0-					-0-
*02	222	N	222	-0-		-0- B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-		-3 B	-0-	297	2			N	-0-					-0-
10	310	N	300	-0-		-10 B	-0-	300	2			N	-0-					-0-
11	284	N	284	-0-		-0- B	-0-	284	2			N	-0-					-0-
12	310	N	-0-	-0-		-310 B	-0-					N	-0-					-0-
*01	310	N	185	-0-		-125 B	-0-	185	2			N	-0-					-0-
02	261	N	-0-	-0-		-261 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	242	N	242	-0-		-0- B	-0-	242	2			N	-0-					-0-
10	282	N	282	-0-		-0- B	-0-	282	2			N	-0-					-0-
11	265	N	265	-0-		-0- B	-0-	265	2			N	-0-					-0-
12	248	N	-0-	-0-		-248 B	-0-					N	-0-					-0-
*01	279	N	261	-0-		-18 B	-0-	261	2			N	-0-					-0-
02	261	N	228	-0-		-33 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 3063																		
09	14B2 EXT		819	-0-		819 B	3882	819	2			N	-0-					-0-
10	1338	N	867	-0-		-471 B	3411	867	2			N	-0-					-0-
11	3000	N	875	-0-		-2125 B	1286	875	2			N	-0-					-0-
12	1286	N	-0-	-0-		-1286 B	-0-					N	-0-					-0-
*01	921	N	921	-0-		-0- B	-0-	921	2			N	-0-					-0-
*02	856	N	856	-0-		-0- B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
10	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
*02	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	560	-0-	-10 B	-0-	560	2			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*01	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
02	522	N	504	-0-	-18 B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
11	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*01	961	N	953	-0-	-8 B	-0-	953	2			N	-0-					-0-
*02	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	523	-0-	-17	B	-0-	523	2			N	-0-					-0-
10	527	N	521	-0-	-6	B	-0-	521	2			N	-0-					-0-
11	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
*01	527	N	518	-0-	-9	B	-0-	518	2			N	-0-					-0-
02	493	N	489	-0-	-4	B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
11	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
*01	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
*02	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
*02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*02	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	878	-0-	-82 B	-0-	878	2			N	-0-					-0-
10	961	N	887	-0-	-74 B	-0-	887	2			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
12	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
*01	899	N	866	-0-	-33 B	-0-	866	2			N	-0-					-0-
*02	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
*02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
10	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
*02	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
10	434	N	278	-0-	-156 B	-0-	278	2			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
*02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
*02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
02	348	N	329	-0-	-19 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	380	-0-	-70 B	-0-	380	2			N	-0-					-0-
10	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
*02	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	339	-0-	-171 B	-0-	339	2			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
02	493	N	453	-0-	-40 B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*01	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-
*02	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-
10	589	N	545	-0-	-44 B	-0-	545	2			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*01	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
02	493	N	475	-0-	-18 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	503	-0-	-37 B	-0-	503	2			N	-0-					-0-
10	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
02	464	N	441	-0-	-23 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1333	-0-	-47 B	-0-	1333	2			N	-0-					-0-
10	1395	N	1351	-0-	-44 B	-0-	1351	2			N	-0-					-0-
11	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
12	1338	N	-0-	-0-	-1338 B	-0-					N	-0-					-0-
*01	1364	N	1335	-0-	-29 B	-0-	1335	2			N	-0-					-0-
*02	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
10	589	N	460	-0-	-129 B	-0-	460	2			N	-0-					-0-
11	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*01	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
*02	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
*02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
10	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
02	464	N	385	-0-	-79 B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	720	N	685	-0-	-35 B	-0-	685	2			N	-0-					-0-
10	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*01	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
02	667	N	658	-0-	-9 B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	203	N	192	-0-	-11 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
02	145	N	116	-0-	-29 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
10	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
*01	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
*02	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	960	N	952	-0-	-8 B	-0-	952	2			N	-0-					-0-
10	992	N	966	-0-	-26 B	-0-	966	2			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*01	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
*02	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1110	N	1095	-0-	-15 B	-0-	1095	2			N	-0-					-0-
10	1209	N	1041	-0-	-168 B	-0-	1041	2			N	-0-					-0-
11	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
*01	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
*02	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	750	N	733	-0-	-17 B	-0-	733	2			N	-0-					-0-
10	775	N	765	-0-	-10 B	-0-	765	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
*01	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					-0-
*02	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	480	N	367	-0-	-113 B	-0-	367	2			N	-0-					-0-
10	496	N	82	-0-	-414 B	-0-	82	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-
*02	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	501	N	501	-0-	-0-	B -0-	501	2			N	-0-					-0-
10	620	N	266	-0-	-354	B -0-	266	2			N	-0-					-0-
11	358	N	358	-0-	-0-	B -0-	358	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	B -0-					N	-0-					-0-
*01	345	N	345	-0-	-0-	B -0-	345	2			N	-0-					-0-
*02	561	N	561	-0-	-0-	B -0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	450	N	410	-0-	-40	B -0-	410	2			N	-0-					-0-
10	455	N	455	-0-	-0-	B -0-	455	2			N	-0-					-0-
11	495	N	495	-0-	-0-	B -0-	495	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	B -0-					N	-0-					-0-
*01	604	N	604	-0-	-0-	B -0-	604	2			N	-0-					-0-
*02	543	N	543	-0-	-0-	B -0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	68	N	68	-0-	-0-	B -0-	68	2			N	-0-					-0-
10	70	N	70	-0-	-0-	B -0-	70	2			N	-0-					-0-
11	67	N	67	-0-	-0-	B -0-	67	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B -0-					N	-0-					-0-
*01	68	N	68	-0-	-0-	B -0-	68	2			N	-0-					-0-
*02	63	N	63	-0-	-0-	B -0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	240	N	224	-0-	-16	B -0-	224	2			N	-0-					-0-
10	248	N	224	-0-	-24	B -0-	224	2			N	-0-					-0-
11	207	N	207	-0-	-0-	B -0-	207	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B -0-					N	-0-					-0-
*01	217	N	201	-0-	-16	B -0-	201	2			N	-0-					-0-
02	203	N	189	-0-	-14	B -0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	580	-0-	-50	B -0-	580	2			N	-0-					-0-
10	651	N	622	-0-	-29	B -0-	622	2			N	-0-					-0-
11	665	N	665	-0-	-0-	B -0-	665	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	B -0-					N	-0-					-0-
*01	643	N	643	-0-	-0-	B -0-	643	2			N	-0-					-0-
02	638	N	590	-0-	-48	B -0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
*02	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	87	N	73	-0-	-14 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*02	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	720	N	670	-0-	-50 B	-0-	670	2			N	-0-					-0-
10	713	N	692	-0-	-21 B	-0-	692	2			N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*01	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
02	667	N	652	-0-	-15 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	960	N	939	-0-	-21 B	-0-	939	2			N	-0-					-0-
10	992	N	944	-0-	-48 B	-0-	944	2			N	-0-					-0-
11	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*01	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
*02	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
10	775	N	745	-0-	-30 B	-0-	745	2			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
*01	744	N	663	-0-	-81 B	-0-	663	2			N	-0-					-0-
02	696	N	501	-0-	-195 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
02	203	N	193	-0-	-10 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
10	527	N	430	-0-	-97 B	-0-	430	2			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
02	435	N	402	-0-	-33 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	833	-0-	-7 B	-0-	833	2			N	-0-					-0-
10	899	N	821	-0-	-78 B	-0-	821	2			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
*01	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
*02	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	465	N	374	-0-	-91 B	-0-	374	2			N	-0-					-0-
02	406	N	307	-0-	-99 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	489	-0-	-51 B	-0-	489	2			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
11	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*01	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
*02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
02	116	N	79	-0-	-37 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	116	N	114	-0-	-2 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	203	N	194	-0-	-9 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
10	992	N	898	-0-	-94 B	-0-	898	2			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*01	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
*02	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	751	-0-	-29 B	-0-	751	2			N	-0-					-0-
10	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
*01	775	N	746	-0-	-29 B	-0-	746	2			N	-0-					-0-
*02	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
10	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*02	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
11	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
02	377	N	368	-0-	-9 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
10	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
02	377	N	351	-0-	-26 B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
*01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	29	N	21	-0-	-8 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
*01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
*01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
10	496	N	424	-0-	-72 B	-0-	424	2			N	-0-					-0-
11	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
02	493	N	445	-0-	-48 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					-0-
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
02	435	N	296	-0-	-139 B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	496	N	80	-0-	-416 B	-0-	80	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-
10	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
02	406	N	405	-0-	-1 B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
10	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
02	377	N	365	-0-	-12 B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-
10	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*01	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-
02	464	N	430	-0-	-34 B	-0-	430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
02	290	N	145	-0-	-145 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-
10	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-
11	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*01	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
*02	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
*02	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
10	527	N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*01	496	N	439	-0-	-57 B	-0-	439	2			N	-0-					-0-
02	435	N	418	-0-	-17 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1058	-0-	-52 B	-0-	1058	2			N	-0-					-0-
10	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
11	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
*01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
*02	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT		-0-		-0-	B	-0-				N	NO RPT				-0-
10	14B2 EXT		NO RPT		-0-		-0-	B	-0-				N	NO RPT				-0-
11	14B2 EXT		NO RPT		-0-		-0-	B	-0-				N	NO RPT				-0-
12	14B2 EXT		NO RPT		-0-		-0-	B	-0-				N	NO RPT				-0-
01	14B2 EXT		NO RPT		-0-		-0-	B	-0-				N	NO RPT				-0-
02	14B2 EXT		NO RPT		-0-		-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	7	-0-	-0-	B	-0-	5	2	2	9	N	2	1	1			1
10	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			1
11	19	N	19	-0-	-0-	B	-0-	17	2	2	9	N	2	2	1			1
12	153	N	153	-0-	-0-	B	-0-	152	2	1	9	N	1	1	1			1
*01	75	N	75	-0-	-0-	B	-0-	73	2	2	9	N	2	2	1			1
02	29	N	-0-	-0-	-29	B	-0-					N	1	1	1			1
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
10	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
11	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
*01	558	N	531	-0-	-27	B	-0-	531	2			N	-0-					-0-
*02	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	74	-0-	-16	B	-0-	74	2			N	-0-					-0-
10	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-
11	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*01	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
*02	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	534	-0-	-36	B	-0-	534	2			N	-0-					-0-
10	558	N	538	-0-	-20	B	-0-	538	2			N	-0-					-0-
11	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
*01	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
02	522	N	518	-0-	-4	B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	194	-0-	-16	B	-0-	194	2			N	-0-					-0-
10	217	N	198	-0-	-19	B	-0-	198	2			N	-0-					-0-
11	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*01	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
*02	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
10	496	N	462	-0-	-34	B	-0-	462	2			N	-0-					-0-
11	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
*01	465	N	453	-0-	-12	B	-0-	453	2			N	-0-					-0-
02	435	N	407	-0-	-28	B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
10	930	N	826	-0-	-104	B	-0-	826	2			N	-0-					-0-
11	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
*01	837	N	798	-0-	-39	B	-0-	798	2			N	-0-					-0-
02	720	N	456	-0-	-264	B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3	1	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	0	N	-0-	-0-	-0- B	-0-					N	6	6	1			2
12	244	N	244	-0-	-0- B	-0-	238	2	6	9	N	5	4	1			3
*01	228	N	228	-0-	-0- B	-0-	224	2	4	9	N	4	5	1			2
02	0	N	-0-	-0-	-0- B	-0-					N	5	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	781	-0-	-29 B	-0-	781	2			N	-0-					-0-
10	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
*01	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
*02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
10	403	N	334	-0-	-69 B	-0-	334	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
*02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	113	-0-	-7	B	-0-	113	2			N	-0-					-0-
10	155	N	129	-0-	-26	B	-0-	129	2			N	-0-					-0-
11	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
*01	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
*02	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	13	-0-	-0-	B	-0-	11	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			1
11	38	N	38	-0-	-0-	B	-0-	34	2	4	9	N	4	4	1			1
12	318	N	318	-0-	-0-	B	-0-	314	2	4	9	N	4	3	1			2
*01	139	N	139	-0-	-0-	B	-0-	137	2	2	9	N	2	3	1			1
02	29	N	-0-	-0-	-29	B	-0-					N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	-0-	-0-	-1230	B	-0-					N	-0-					-0-
10	1065	N	-0-	-0-	-1065	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	949	N	-0-	-0-	-949	B	-0-					N	-0-					-0-
*01	14B2 EXT		1738	-0-	1738	B	1738	1738	2			N	-0-					-0-
02	14B2 EXT		1592	-0-	1592	B	3330	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3330																		

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1048	-0-	-32	B	-0-	1048	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
11	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	911	-0-	-109 B	-0-	911	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2459	-0-	-91 B	-0-	2459	3			N	-0-					-0-
10	1886	N	-0-	-0-	-1886 B	-0-					N	-0-					-0-
11	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
12	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	2336	N	2336	-0-	-0- B	-0-	2336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					2
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			1
11	0	N	-0-	-0-	-0- B	-0-					N	6	6	1			1
12	0	N	-0-	-0-	-0- B	-0-					N	7	5	1			3
*01	0	N	-0-	-0-	-0- B	-0-					N	10	11	1			2
02	0	N	-0-	-0-	-0- B	-0-					N	6	6	1			2
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	462	-0-	-108 B	-0-	462	3			N	-0-					212
10	589	N	462	-0-	-127 B	-0-	462	3			N	-0-					212
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					212
12	465	N	339	-0-	-126 B	-0-	339	3			N	-0-					212
*01	465	N	258	-0-	-207 B	-0-	258	2			N	-0-					212
02	348	N	69	-0-	-279 B	-0-	69	2			N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
10	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
*01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1682	-0-	-58 B	-0-	1682	3			N	-0-					-0-
10	1642	N	-0-	-0-	-1642 B	-0-					N	-0-					-0-
11	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
12	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*01	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	454	-0-	-56 B	-0-	454	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	435	N	409	-0-	-26 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
10	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
*01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
*02	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1050	-0-	-90 B	-0-	1050	2			N	-0-					-0-
10	1178	N	1129	-0-	-49 B	-0-	1129	2			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
*01	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
*02	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
02	406	N	203	-0-	-203 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	891	-0-	-9 B	-0-	891	2			N	-0-					-0-
10	930	N	904	-0-	-26 B	-0-	904	2			N	-0-					-0-
11	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*01	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
*02	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1252	-0-		-8 B	-0-	1252	2			N	-0-					-0-
10	1302	N	1287	-0-		-15 B	-0-	1287	2			N	-0-					-0-
11	1243	N	1243	-0-		-0- B	-0-	1243	2			N	-0-					-0-
12	1302	N	-0-	-0-		-1302 B	-0-					N	-0-					-0-
*01	1302	N	1295	-0-		-7 B	-0-	1295	2			N	-0-					-0-
*02	1231	N	1231	-0-		-0- B	-0-	1231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	487	-0-		-23 B	-0-	487	2			N	-0-					-0-
10	496	N	495	-0-		-1 B	-0-	495	2			N	-0-					-0-
11	475	N	475	-0-		-0- B	-0-	475	2			N	-0-					-0-
12	496	N	-0-	-0-		-496 B	-0-					N	-0-					-0-
*01	496	N	493	-0-		-3 B	-0-	493	2			N	-0-					-0-
*02	471	N	471	-0-		-0- B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	92	N	92	-0-		-0- B	-0-	92	2			N	-0-					-0-
10	96	N	96	-0-		-0- B	-0-	96	2			N	-0-					-0-
11	90	N	90	-0-		-0- B	-0-	90	2			N	-0-					-0-
12	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
*01	93	N	92	-0-		-1 B	-0-	92	2			N	-0-					-0-
02	87	N	84	-0-		-3 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	469	-0-	-881	B	-0-	469	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
10	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
11	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
12	527	N	361	-0-	-166	B	-0-	361	2			N	-0-					-0-
*01	496	N	431	-0-	-65	B	-0-	431	2			N	-0-					-0-
02	464	N	-0-	-0-	-464	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
10	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
11	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
*01	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
02	522	N	-0-	-0-	-522 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	527	N	385	-0-	-142 B	-0-	385	2			N	-0-					-0-
*01	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
02	435	N	-0-	-0-	-435 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
*01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
02	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
10	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
12	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
*01	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
02	609	N	-0-	-0-	-609 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
*01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
*02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
*02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
10	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-
11	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*01	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
*02	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	660	N	623	-0-	-37 B	-0-	623	2			N	-0-					-0-
10	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
11	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
*01	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
*02	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	840	N	801	-0-	-39 B	-0-	801	2			N	-0-					-0-
10	837	N	804	-0-	-33 B	-0-	804	2			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
*01	806	N	766	-0-	-40 B	-0-	766	2			N	-0-					-0-
02	725	N	723	-0-	-2 B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*01	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
*02	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	345	2	7	9	N	6	3	1			6
10	0	N	-0-	-0-	-0- B	-0-					N	7	9	1			4
11	926	N	926	-0-	-0- B	-0-	913	2	13	9	N	12	12	1			4
12	555	N	555	-0-	-0- B	-0-	547	2	8	9	N	7	7	1			4
*01	263	N	263	-0-	-0- B	-0-	255	2	8	9	N	7	8	1			3
02	493	N	-0-	-0-	-493 B	-0-					N	8	6	1			5
03/01 BALANCING DATE STATUS -> -0-																	

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
10	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
11	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
*01	1147	N	1132	-0-	-15 B	-0-	1132	2			N	-0-					-0-
*02	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1168	-0-	-62 B	-0-	1168	2			N	-0-					-0-
10	1271	N	1170	-0-	-101 B	-0-	1170	2			N	-0-					-0-
11	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
*01	1178	N	1172	-0-	-6 B	-0-	1172	2			N	-0-					-0-
*02	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	631	N	631	-0-	-0- B	-0-	630	2	1	9	N	1					2
10	178	N	178	-0-	-0- B	-0-	177	2	1	9	N	1	3	1			-0-
11	54	N	54	-0-	-0- B	-0-	52	2	2	9	N	2	2	1			-0-
12	341	N	223	-0-	-118 B	-0-	220	2	3	9	N	3	2	1			1
*01	359	N	359	-0-	-0- B	-0-	355	2	4	9	N	4	4	1			1
*02	372	N	372	-0-	-0- B	-0-	369	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	720	N	586	-0-	-134 B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
10	651	N	590	-0-	-61 B	-0-	590	2			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*01	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
*02	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1348	-0-	-62 B	-0-	1348	2			N	-0-					-0-
10	1426	N	1326	-0-	-100 B	-0-	1326	2			N	-0-					-0-
11	1564	N	1564	-0-	-0- B	-0-	1564	2			N	-0-					-0-
12	1331	N	-0-	-0-	-1331 B	-0-					N	-0-					-0-
*01	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
*02	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	2			N	-0-					-0-
10	837	N	803	-0-	-34 B	-0-	803	2			N	-0-					-0-
11	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
*01	806	N	776	-0-	-30 B	-0-	776	2			N	-0-					-0-
*02	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
02	319	N	296	-0-	-23 B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	175	2	4	9	N	4	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	470	N	470	-0-	-0- B	-0-	464	2	6	9	N	5	5	1			2
12	314	N	314	-0-	-0- B	-0-	310	2	4	9	N	4	4	1			2
*01	99	N	99	-0-	-0- B	-0-	96	2	3	9	N	3	4	1			1
02	290	N	-0-	-0-	-290 B	-0-					N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	76	2	1	9	N	1	1	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	4	3	1			2
11	383	N	383	-0-	-0- B	-0-	379	2	4	9	N	4	5	1			1
12	287	N	287	-0-	-0- B	-0-	283	2	4	9	N	4	3	1			2
*01	136	N	136	-0-	-0- B	-0-	133	2	3	9	N	3	4	1			1
02	174	N	-0-	-0-	-174 B	-0-					N	6	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	268	2	6	9	N	5	3	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
11	810	N	810	-0-	-0- B	-0-	800	2	10	9	N	9	9	1			3
12	536	N	536	-0-	-0- B	-0-	527	2	9	9	N	8	7	1			4
*01	261	N	261	-0-	-0- B	-0-	255	2	6	9	N	5	7	1			2
02	522	N	-0-	-0-	-522 B	-0-					N	9	6	1			5
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	144	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	4	4	1			2
11	463	N	463	-0-	-0- B	-0-	457	2	6	9	N	5	5	1			2
12	320	N	320	-0-	-0- B	-0-	316	2	4	9	N	4	4	1			2
*01	148	N	148	-0-	-0- B	-0-	145	2	3	9	N	3	4	1			1
02	290	N	-0-	-0-	-290 B	-0-					N	5	3	1			3
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1173	-0-	-57 B	-0-	1173	2			N	-0-					-0-
10	1271	N	1194	-0-	-77 B	-0-	1194	2			N	-0-					-0-
11	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
*01	1209	N	1143	-0-	-66 B	-0-	1143	2			N	-0-					-0-
*02	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-
10	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
02	377	N	373	-0-	-4 B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	154	2	4	9	N	4	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	549	N	549	-0-	-0- B	-0-	542	2	7	9	N	6	6	1			2
12	314	N	314	-0-	-0- B	-0-	310	2	4	9	N	4	4	1			2
*01	152	N	152	-0-	-0- B	-0-	149	2	3	9	N	3	4	1			1
02	377	N	-0-	-0-	-377 B	-0-					N	6	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	899	N	899	-0-	-0-	B	-0-	882	2	17	9	N	15	6	1			13
10	0	N	-0-	-0-	-0-	B	-0-					N	18	21	1			10
11	3000	N	3254	-0-	254	B	254	3212	2	42	9	N	38	36	1			12
12	993	N	739	-0-	-254	B	-0-	730	2	9	9	N	8	15	1			5
*01	234	N	234	-0-	-0-	B	-0-	228	2	6	9	N	5	8	1			2
02	341		-0-	-0-	-341	B	-341					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -341																		

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
10	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
11	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
*01	651	N	647	-0-	-4	B	-0-	647	2			N	-0-					-0-
02	609	N	601	-0-	-8	B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
10	682	N	610	-0-	-72	B	-0-	610	2			N	-0-					-0-
11	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
12	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
*01	620	N	465	-0-	-155	B	-0-	465	2			N	-0-					-0-
02	464	N	417	-0-	-47	B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	266	-0-	-64	B	-0-	266	2			N	-0-					-0-
10	279	N	243	-0-	-36	B	-0-	243	2			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
*01	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
*02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
10	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
*01	403	N	263	-0-	-140	B	-0-	263	2			N	-0-					-0-
*02	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
*02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
10	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
02	319	N	311	-0-	-8 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	152	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	4	4	1			2
11	444	N	444	-0-	-0- B	-0-	438	2	6	9	N	5	5	1			2
12	255	N	255	-0-	-0- B	-0-	252	2	3	9	N	3	3	1			2
*01	108	N	108	-0-	-0- B	-0-	106	2	2	9	N	2	3	1			1
02	261	N	-0-	-0-	-261 B	-0-					N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
10	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
11	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
12	1366	N	-0-	-0-	-1366 B	-0-					N	-0-					-0-
*01	1550	N	1495	-0-	-55 B	-0-	1495	2			N	-0-					-0-
*02	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	705	2	14	9	N	13	7	1			12
10	0	N	-0-	-0-	-0- B	-0-					N	11	16	1			7
11	3000	N	3536	-0-	536 B	536	3490	2	46	9	N	42	36	1			13
12	2814	N	2278	-0-	-536 B	-0-	2243	2	35	9	N	32	28	1			17
*01	1064	N	1064	-0-	-0- B	-0-	1038	2	26	9	N	24	31	1			10
02	522	#	-0-	-0-	-522 B	-522					N	32	23	1			19
03/01 BALANCING DATE STATUS -> -522																	

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	348	2	7	9	N	6	3	1			6
10	0	N	-0-	-0-	-0- B	-0-					N	7	9	1			4
11	1104	N	1104	-0-	-0- B	-0-	1090	2	14	9	N	13	13	1			4
12	741	N	741	-0-	-0- B	-0-	729	2	12	9	N	11	9	1			6
*01	348	N	348	-0-	-0- B	-0-	340	2	8	9	N	7	10	1			3
02	377	N	-0-	-0-	-377 B	-0-					N	12	8	1			7
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1248	-0-	-72 B	-0-	1248	2			N	-0-					-0-
10	1333	N	1331	-0-	-2 B	-0-	1331	2			N	-0-					-0-
11	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
*01	1333	N	1291	-0-	-42 B	-0-	1291	2			N	-0-					-0-
*02	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	31	-0-	-1319	B	-0-	31	2			N	-0-					-0-
10	1271	N	389	-0-	-882	B	-0-	389	2			N	-0-					-0-
11	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*01	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1439	-0-	-1	B	-0-	1439	2			N	-0-					-0-
10	1519	N	1490	-0-	-29	B	-0-	1490	2			N	-0-					-0-
11	1382	N	1382	-0-	-0-	B	-0-	1382	2			N	-0-					-0-
12	1352	N	-0-	-0-	-1352	B	-0-					N	-0-					-0-
*01	1488	N	1435	-0-	-53	B	-0-	1435	2			N	-0-					-0-
*02	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
10	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
*01	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
*02	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
10	496	N	366	-0-	-130	B	-0-	366	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
*01	372	N	224	-0-	-148	B	-0-	224	2			N	-0-					-0-
*02	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
10	434	N	390	-0-	-44	B	-0-	390	2			N	-0-					-0-
11	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
*01	403	N	381	-0-	-22	B	-0-	381	2			N	-0-					-0-
02	377	N	356	-0-	-21	B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	554	N	554	-0-	-0-	B -0-	554	2			N	-0-					-0-
10	582	N	582	-0-	-0-	B -0-	582	2			N	-0-					-0-
11	563	N	563	-0-	-0-	B -0-	563	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B -0-					N	-0-					-0-
*01	589	N	558	-0-	-31	B -0-	558	2			N	-0-					-0-
02	551	N	520	-0-	-31	B -0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1710	N	1672	-0-	-38	B -0-	1672	2			N	-0-					-0-
10	1749	N	1749	-0-	-0-	B -0-	1749	2			N	-0-					-0-
11	1677	N	1677	-0-	-0-	B -0-	1677	2			N	-0-					-0-
12	1423	N	-0-	-0-	-1423	B -0-					N	-0-					-0-
*01	1736	N	1725	-0-	-11	B -0-	1725	2			N	-0-					-0-
*02	1603	N	1603	-0-	-0-	B -0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	600	N	587	-0-	-13	B -0-	587	2			N	-0-					-0-
10	620	N	599	-0-	-21	B -0-	599	2			N	-0-					-0-
11	541	N	541	-0-	-0-	B -0-	541	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	B -0-					N	-0-					-0-
*01	589	N	570	-0-	-19	B -0-	570	2			N	-0-					-0-
02	522	N	522	-0-	-0-	B -0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1230	N	1187	-0-	-43	B -0-	1187	2			N	-0-					-0-
10	1271	N	1220	-0-	-51	B -0-	1220	2			N	-0-					-0-
11	1165	N	1165	-0-	-0-	B -0-	1165	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240	B -0-					N	-0-					-0-
*01	1209	N	1041	-0-	-168	B -0-	1041	2			N	-0-					-0-
*02	1105	N	1105	-0-	-0-	B -0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1560	N	1514	-0-	-46	B -0-	1514	2			N	-0-					-0-
10	1519	N	1515	-0-	-4	B -0-	1515	2			N	-0-					-0-
11	1546	N	1546	-0-	-0-	B -0-	1546	2			N	-0-					-0-
12	1423	N	-0-	-0-	-1423	B -0-					N	-0-					-0-
*01	1763	N	1763	-0-	-0-	B -0-	1763	2			N	-0-					-0-
*02	1619	N	1619	-0-	-0-	B -0-	1619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	653	-0-	-7 B	-0-	653	2			N	-0-					-0-
10	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*01	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-
*02	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
10	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2694	N	2694	-0-	-0- B	-0-	2694	2			N	-0-					-0-
10	2768	N	2768	-0-	-0- B	-0-	2768	2			N	-0-					-0-
11	2721	N	2721	-0-	-0- B	-0-	2721	2			N	-0-					-0-
12	1579	N	-0-	-0-	-1579 B	-0-					N	-0-					-0-
*01	3100	N	3388	-0-	288 B	288	3388	2			N	-0-					-0-
*02	2900	N	3026	-0-	126 B	414	3026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 414																	

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	543	-0-	-27 B	-0-	543	2			N	-0-					-0-
10	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*01	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
02	522	N	506	-0-	-16 B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-
10	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
11	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*01	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-
*02	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	73	N	73	-0-	-0-	B -0-	73	2			N	-0-					-0-
10	217	N	93	-0-	-124	B -0-	93	2			N	-0-					-0-
11	16	N	16	-0-	-0-	B -0-	16	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	B -0-					N	-0-					-0-
*01	108	N	108	-0-	-0-	B -0-	108	2			N	-0-					-0-
*02	81	N	81	-0-	-0-	B -0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	374	N	374	-0-	-0-	B -0-	374	2			N	-0-					-0-
10	372	N	371	-0-	-1	B -0-	371	2			N	-0-					-0-
11	341	N	341	-0-	-0-	B -0-	341	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	B -0-					N	-0-					-0-
*01	372	N	353	-0-	-19	B -0-	353	2			N	-0-					-0-
*02	332	N	332	-0-	-0-	B -0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	598	N	598	-0-	-0-	B -0-	598	2			N	-0-					-0-
10	620	N	558	-0-	-62	B -0-	558	2			N	-0-					-0-
11	651	N	651	-0-	-0-	B -0-	651	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	B -0-					N	-0-					-0-
*01	558	N	555	-0-	-3	B -0-	555	2			N	-0-					-0-
02	609	N	502	-0-	-107	B -0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	381	N	381	-0-	-0-	B -0-	381	2			N	-0-					-0-
10	389	N	389	-0-	-0-	B -0-	389	2			N	-0-					-0-
11	393	N	393	-0-	-0-	B -0-	393	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	B -0-					N	-0-					-0-
*01	403	N	399	-0-	-4	B -0-	399	2			N	-0-					-0-
02	377	N	359	-0-	-18	B -0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1326	N	1326	-0-	-0-	B -0-	1326	2			N	-0-					-0-
10	1395	N	1359	-0-	-36	B -0-	1359	2			N	-0-					-0-
11	1280	N	1280	-0-	-0-	B -0-	1280	2			N	-0-					-0-
12	1338	N	-0-	-0-	-1338	B -0-					N	-0-					-0-
*01	1364	N	1324	-0-	-40	B -0-	1324	2			N	-0-					-0-
*02	1230	N	1230	-0-	-0-	B -0-	1230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*01	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
*02	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
10	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
02	377	N	358	-0-	-19 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	475	-0-	-35 B	-0-	475	2			N	-0-					-0-
10	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*01	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
*02	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
10	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
02	377	N	301	-0-	-76 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
*02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					210
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	480 N	454	-0-	-26 B	-0-	454	2			N	-0-					4
10	496 N	451	-0-	-45 B	-0-	448	2	3	9	N	3	6	1			1
11	437 N	437	-0-	-0- B	-0-	434	2	3	9	N	3	3	1			1
12	465 N	427	-0-	-38 B	-0-	427	2			N	-0-					1
01	465 N	435	-0-	-30 B	-0-	435	2			N	-0-					53
02	435 N	293	-0-	-142 B	-0-	293	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	546 N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
10	558 N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-
11	503 N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
12	558 N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*01	527 N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-
*02	494 N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	130 N	130	-0-	-0- B	-0-	128	2	2	9	N	2	1	1			2
10	0 N	-0-	-0-	-0- B	-0-					N	2	3	1			1
11	426 N	426	-0-	-0- B	-0-	419	2	7	9	N	6	5	1			2
12	260 N	260	-0-	-0- B	-0-	257	2	3	9	N	3	3	1			2
*01	124 N	124	-0-	-0- B	-0-	121	2	3	9	N	3	4	1			1
02	290 N	-0-	-0-	-290 B	-0-					N	4	3	1			2
03/01 BALANCING DATE STATUS -> -0-																

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	531 N	531	-0-	-0- B	-0-	523	2	8	9	N	7	8	1			3
10	248 N	69	-0-	-179 B	-0-	56	2	13	9	N	12	12	1			3
11	716 N	716	-0-	-0- B	-0-	703	2	13	9	N	12	12	1			3
12	1227 N	1227	-0-	-0- B	-0-	1207	2	20	9	N	18	18	1			3
*01	211 N	211	-0-	-0- B	-0-	207	2	4	9	N	4	7	1			-0-
*02	2569 N	2569	-0-	-0- B	-0-	2562	2	7	9	N	6	2	1			4
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	131	-0-	-169 B	-0-	125	2	6	9	N	5	6	1			2
10	310	N	19	-0-	-291 B	-0-	11	2	8	9	N	7	7	1			2
11	145	N	145	-0-	-0- B	-0-	138	2	7	9	N	6	7	1			1
12	171	N	171	-0-	-0- B	-0-	165	2	6	9	N	5	6	1			-0-
*01	245	N	245	-0-	-0- B	-0-	230	2	15	9	N	14	13	1			1
*02	612	N	612	-0-	-0- B	-0-	598	2	14	9	N	13	11	1			3
03/01 BALANCING DATE STATUS -> -0-																	

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1252	-0-	-8 B	-0-	1252	2			N	-0-					-0-
10	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
11	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
*01	1271	N	1237	-0-	-34 B	-0-	1237	2			N	-0-					-0-
*02	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	191	2	3	9	N	3	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			2
11	603	N	603	-0-	-0- B	-0-	595	2	8	9	N	7	7	1			2
12	409	N	409	-0-	-0- B	-0-	402	2	7	9	N	6	5	1			3
*01	190	N	190	-0-	-0- B	-0-	184	2	6	9	N	5	6	1			2
02	377	N	-0-	-0-	-377 B	-0-					N	5	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
10	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
11	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*01	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
*02	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	840	N	829	-0-	-11 B	-0-	829	2			N	-0-					-0-
10	899	N	818	-0-	-81 B	-0-	818	2			N	-0-					-0-
11	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
*01	806	N	706	-0-	-100 B	-0-	706	2			N	-0-					-0-
*02	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1440	N	1024	-0-	-416 B	-0-	1024	2			N	-0-					-0-
10	1116	N	1102	-0-	-14 B	-0-	1102	2			N	-0-					-0-
11	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
*01	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
*02	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
10	961	N	529	-0-	-432 B	-0-	529	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
*02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
10	1271	N	1253	-0-	-18 B	-0-	1253	2			N	-0-					-0-
11	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
*01	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
*02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	58	N	35	-0-	-23 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1219	-0-	-11 B	-0-	1218	2	1	9	N	1					10
10	1271	N	1168	-0-	-103 B	-0-	1159	2	9	9	N	8	15	1			3
11	1127	N	1127	-0-	-0- B	-0-	1119	2	8	9	N	7	7	1			3
12	1271	N	1134	-0-	-137 B	-0-	1134	2			N	-0-					3
01	1178	N	1139	-0-	-39 B	-0-	1139	2			N	-0-					55
*02	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	1680	N	1613	-0-	-67 B	-0-	1613	2			N	-0-					-0-
10	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
11	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
*01	1643	N	1602	-0-	-41 B	-0-	1602	2			N	-0-					-0-
*02	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	348	N	340	-0-	-8 B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	1530	N	1165	-0-	-365 B	-0-	1165	2			N	-0-					-0-
10	1240	N	1203	-0-	-37 B	-0-	1203	2			N	-0-					-0-
11	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
*01	1209	N	1187	-0-	-22 B	-0-	1187	2			N	-0-					-0-
*02	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-
10	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
11	1978	N	1978	-0-	-0- B	-0-	1978	2			N	-0-					-0-
12	1459	N	-0-	-0-	-1459 B	-0-					N	-0-					-0-
*01	2046	N	2016	-0-	-30 B	-0-	2016	2			N	-0-					-0-
*02	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
*02	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
02	290	N	277	-0-	-13 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1350	N	1214	-0-	-136 B	-0-	1214	2			N	-0-					-0-
10	1302	N	1073	-0-	-229 B	-0-	1073	2			N	-0-					-0-
11	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
*01	1085	N	1073	-0-	-12 B	-0-	1073	2			N	-0-					-0-
*02	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	750	N	746	-0-	-4 B	-0-	746	2			N	-0-					-0-
10	837	N	630	-0-	-207 B	-0-	630	2			N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
*01	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
02	715	N	522	-0-	-193 B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
*01	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
*02	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	284	-0-	-16	B	-0-	284	2			N	-0-					-0-
10	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
11	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
*01	279	N	230	-0-	-49	B	-0-	230	2			N	-0-					-0-
*02	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	566	-0-	566 B	566	566	2			N	-0-					-0-
10	0 N	569	-0-	569 B	1135	569	2			N	-0-					-0-
11	0 N	538	-0-	538 B	1673	538	2			N	-0-					-0-
12	0 N	-0-	-0-	-0- B	1673					N	-0-					-0-
*01	0 N	545	-0-	545 B	2218	545	2			N	-0-					-0-
02	0 N	517	-0-	517 B	2735	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2735																

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1118	-0-	-22 B	-0-	1118	2			N	-0-					-0-
10	1178	N	1138	-0-	-40 B	-0-	1138	2			N	-0-					-0-
11	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
*01	1147	N	899	-0-	-248 B	-0-	899	2			N	-0-					-0-
*02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	686	-0-	-34 B	-0-	686	2			N	-0-					-0-
10	713	N	701	-0-	-12 B	-0-	701	2			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*01	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
02	638	N	634	-0-	-4 B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	558	N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-
*02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	510 N	495	-0-	-15 B	-0-	495	2			N	-0-					-0-
10	558 N	470	-0-	-88 B	-0-	470	2			N	-0-					-0-
11	546 N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
12	527 N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*01	494 N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
02	522 N	422	-0-	-100 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	23 N	23	-0-	-0- B	-0-	20	2	3	9	N	3	2	1			3
10	0 N	-0-	-0-	-0- B	-0-					N	4	5	1			2
11	76 N	76	-0-	-0- B	-0-	66	2	10	9	N	9	8	1			3
12	568 N	568	-0-	-0- B	-0-	562	2	6	9	N	5	5	1			3
*01	275 N	275	-0-	-0- B	-0-	269	2	6	9	N	5	6	1			2
02	87 N	-0-	-0-	-87 B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -0-																

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	47 N	47	-0-	-0- B	-0-	39	2	8	9	N	7	4	1			6
10	0 N	-0-	-0-	-0- B	-0-					N	8	10	1			4
11	149 N	149	-0-	-0- B	-0-	131	2	18	9	N	16	15	1			5
12	1126 N	1126	-0-	-0- B	-0-	1113	2	13	9	N	12	11	1			6
*01	310 N	310	-0-	-0- B	-0-	306	2	4	9	N	4	7	1			3
02	145 N	-0-	-0-	-145 B	-0-					N	15	10	1			8
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	745	-0-	-125 B	-0-	745	3			N	-0-					-0-
10	789	N	745	-0-	-44 B	-0-	745	3			N	-0-					-0-
11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*01	744	N	696	-0-	-48 B	-0-	696	2			N	-0-					-0-
*02	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
10	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
11	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
12	935	N	550	-0-	-385 B	-0-	550	3			N	-0-					-0-
*01	1116	N	906	-0-	-210 B	-0-	906	2			N	-0-					-0-
*02	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
10	992	N	771	-0-	-221 B	-0-	771	2			N	-0-					-0-
11	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*01	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
02	750	N	610	-0-	-140 B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					1
10	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1
*01	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			1
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1		1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1		-0-	-0-	-1	B	-1					N	-0-					-0-
12	1		-0-	-0-	-1	B	-2					N	-0-					-0-
*01	1		-0-	-0-	-1	B	-3					N	-0-					-0-
02	1		-0-	-0-	-1	B	-4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4																		

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1027	-0-	-173	B	-0-	1027	2			N	-0-					-0-
10	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
11	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
*01	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					-0-
*02	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
*02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	35	2	7	9	N	6	2	1			6
10	0	N	-0-	-0-	-0- B	-0-					N	5	8	1			3
11	82	N	82	-0-	-0- B	-0-	72	2	10	9	N	9	9	1			3
12	789	N	789	-0-	-0- B	-0-	780	2	9	9	N	8	7	1			4
*01	500	N	500	-0-	-0- B	-0-	490	2	10	9	N	9	10	1			3
02	87	N	-0-	-0-	-87 B	-0-					N	10	7	1			6
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	57	2	11	9	N	10	6	1			9
10	0	N	-0-	-0-	-0- B	-0-					N	12	15	1			6
11	220	N	220	-0-	-0- B	-0-	194	2	26	9	N	24	23	1			7
12	1549	N	1549	-0-	-0- B	-0-	1530	2	19	9	N	17	15	1			9
*01	497	N	497	-0-	-0- B	-0-	488	2	9	9	N	8	14	1			3
02	203	N	-0-	-0-	-203 B	-0-					N	34	19	1			18
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	28	2	6	9	N	5	2	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	4	6	1			2
11	65	N	65	-0-	-0- B	-0-	57	2	8	9	N	7	7	1			2
12	571	N	571	-0-	-0- B	-0-	564	2	7	9	N	6	5	1			3
*01	248	N	248	-0-	-0- B	-0-	242	2	6	9	N	5	6	1			2
02	58	N	-0-	-0-	-58 B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
12	620	N	516	-0-	-104 B	-0-	516	2			N	-0-					-0-
*01	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
02	609	N	-0-	-0-	-609 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*01	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
02	87	N	22	-0-	-65 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1041	-0-	-39 B	-0-	1041	2			N	-0-					-0-
10	1085	N	1057	-0-	-28 B	-0-	1057	2			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
*01	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
*02	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	650	-0-	-10 B	-0-	650	2			N	-0-					-0-
10	682	N	669	-0-	-13 B	-0-	669	2			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*01	682	N	612	-0-	-70 B	-0-	612	2			N	-0-					-0-
*02	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
10	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*01	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
02	551	N	544	-0-	-7 B	-0-	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	663	2	1	9	N	1					2
10	584	N	584	-0-	-0- B	-0-	581	2	3	9	N	3	4	1			1
11	703	N	703	-0-	-0- B	-0-	697	2	6	9	N	5	5	1			1
12	694	N	694	-0-	-0- B	-0-	686	2	8	9	N	7	5	1			3
*01	631	N	631	-0-	-0- B	-0-	619	2	12	9	N	11	12	1			2
*02	594	N	594	-0-	-0- B	-0-	588	2	6	9	N	5	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
10	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
11	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
12	1352	N	-0-	-0-	-1352 B	-0-					N	-0-					-0-
*01	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
*02	1752	N	1752	-0-	-0- B	-0-	1752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	70	-0-	-350 B	-0-	70	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
*01	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
*02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
02	290	N	228	-0-	-62 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	344	-0-	-46 B	-0-	344	2			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-
02	435	N	377	-0-	-58 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1180	-0-	-110 B	-0-	1180	2			N	-0-					-0-
10	1302	N	1249	-0-	-53 B	-0-	1249	2			N	-0-					-0-
11	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
*01	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
*02	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
02	732	N	724	-0-	-8 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	674	-0-	-46 B	-0-	674	2			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*01	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-
02	667	N	647	-0-	-20 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	366	-0-	-54 B	-0-	366	2			N	-0-					-0-
10	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
02	406	N	393	-0-	-13 B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	193	2	3	9	N	3	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			2
11	446	N	446	-0-	-0- B	-0-	440	2	6	9	N	5	5	1			2
12	319	N	319	-0-	-0- B	-0-	315	2	4	9	N	4	4	1			2
*01	174	N	174	-0-	-0- B	-0-	168	2	6	9	N	5	5	1			2
02	290	N	-0-	-0-	-290 B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	26	N	26	-0-	-0-	B	-0-	22	2	4	9	N	4	2	1			4
10	0	N	-0-	-0-	-0-	B	-0-					N	4	6	1			2
11	70	N	70	-0-	-0-	B	-0-	62	2	8	9	N	7	7	1			2
12	583	N	583	-0-	-0-	B	-0-	576	2	7	9	N	6	5	1			3
*01	146	N	146	-0-	-0-	B	-0-	144	2	2	9	N	2	3	1			2
02	58	N	-0-	-0-	-58	B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	242	N	242	-0-	-0-	B	-0-	238	2	4	9	N	4	2	1			4
10	0	N	-0-	-0-	-0-	B	-0-					N	6	7	1			3
11	688	N	688	-0-	-0-	B	-0-	678	2	10	9	N	9	9	1			3
12	443	N	443	-0-	-0-	B	-0-	436	2	7	9	N	6	6	1			3
*01	217	N	217	-0-	-0-	B	-0-	211	2	6	9	N	5	6	1			2
02	376	N	-0-	-0-	-376	B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -0-																		

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	648	-0-	-42	B	-0-	648	2			N	-0-					-0-
10	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
11	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
*01	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
02	709	N	660	-0-	-49	B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
02	174	N	165	-0-	-9 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1062	-0-	-108 B	-0-	1062	2			N	-0-					-0-
10	1116	N	983	-0-	-133 B	-0-	983	2			N	-0-					-0-
11	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
*01	992	N	958	-0-	-34 B	-0-	958	2			N	-0-					-0-
*02	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	915	-0-	-15 B	-0-	915	2			N	-0-					-0-
10	961	N	952	-0-	-9 B	-0-	952	2			N	-0-					-0-
11	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*01	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
*02	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
10	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
11	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*01	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
*02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
10	868	N	763	-0-	-105 B	-0-	763	2			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
*01	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
*02	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
02	493	N	471	-0-	-22 B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
10	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*02	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
02	406	N	399	-0-	-7 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
10	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
02	348	N	330	-0-	-18 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	737	-0-	-103 B	-0-	737	2			N	-0-					-0-
10	837	N	749	-0-	-88 B	-0-	749	2			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
*01	744	N	590	-0-	-154 B	-0-	590	2			N	-0-					-0-
*02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
10	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-
02	348	N	280	-0-	-68 B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
10	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*01	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
*02	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
10	1085	N	1032	-0-	-53 B	-0-	1032	2			N	-0-					-0-
11	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
*01	1023	N	926	-0-	-97 B	-0-	926	2			N	-0-					-0-
*02	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
02	290	N	270	-0-	-20 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -607																	
09	2970	#	1885	-0-	-1085 B	-1692	1885	3			N	-0-					-0-
10	85	N	1777	-0-	1692 B	-0-	1777	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -2958																	
09	2160	#	1155	-0-	-1005 B	-3963	1155	3			N	-0-					-0-
10	0	N	1145	-0-	1145 B	-2818	1145	3			N	-0-					-0-
11	0		1032	-0-	1032 B	-1786	1032	2			N	-0-					-0-
12	1333	#	-0-	-0-	-1333 B	-3119					N	-0-					-0-
*01	1147	N	1018	-0-	-129 B	-3119	1018	2			N	-0-					-0-
02	986	N	938	-0-	-48 B	-3119	938	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2338 CANCELLED UNDERAGE -> -781																	

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
ESTATE OF JEROME B. HERRMANN 254448
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
11	1530	N	1475	-0-	-55	-0-	1475	3			N	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1421	N	778	-0-	-643	-0-	778	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
11	240	N	124	-0-	-116	-0-	124	3			N	-0-					-0-
12	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	725	N	163	-0-	-562	-0-	163	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
12	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
01	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
*02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	660	N	533	-0-	-127	-0-	533	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
11	12	N	6	-0-	-6	-0-	6	3			N	-0-					357
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					357
*01	11	N	5	-0-	-6	-0-	5	2			N	-0-					358
*02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					358

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

09	5	N	4	-0-	-1	-0-	4	3			N	-0-					49
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					49
11	7	N	-0-	-0-	-7	-0-					N	-0-					49
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					49
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					49
*02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
11	150	N	103	-0-	-47	-0-	103	3			N	-0-					144
12	155	N	101	-0-	-54	-0-	101	3			N	-0-					144
*01	124	N	103	-0-	-21	-0-	103	2			N	-0-					114
02	145	N	96	-0-	-49	-0-	96	2			N	-0-					114

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					3
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					3
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					3
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					3
*01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					3
02	116	N	-0-	-0-	-116	-0-					N	-0-					3

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

09	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	600	N	515	-0-	-85	-0-	515	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

09	9	N	3	-0-	-6	-0-	3	3			N	-0-					129
10	10	N	3	-0-	-7	-0-	3	3			N	-0-					129
11	13	N	3	-0-	-10	-0-	3	3			N	-0-					129
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					10
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					10

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	20	-0-	20	20	20	2			N	-0-					-0-
02	14B2	EXT	466	-0-	466	486	466	2			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

09	330	N	283	-0-	-47	-0-	283	3			N	-0-					115
10	341	N	283	-0-	-58	-0-	283	3			N	-0-					115
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					115
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					115
*01	279	N	266	-0-	-13	-0-	266	2			N	-0-					115
02	290	N	250	-0-	-40	-0-	250	2			N	-0-					115

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
10	279	N	117	-0-	-162	-0-	117	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	232	N	209	-0-	-23	-0-	209	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
*01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
10	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	145	N	132	-0-	-13	-0-	132	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	29	-0-	-61	-0-	29	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
02	319	N	286	-0-	-33	-0-	286	2			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

09	90	N	86	-0-	-4	-0-	86	3			N	-0-					155
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					155
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					155
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					155
*01	93	N	28	-0-	-65	-0-	28	2			N	-0-					160
02	87	N	30	-0-	-57	-0-	30	2			N	-0-					160

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					354
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
*01	31	N	-0-	-0-	-31	-0-					N	-0-					22
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

09	180	N	157	-0-	-23	-0-	157	3			N	-0-					206
10	217	N	157	-0-	-60	-0-	157	3			N	-0-					206
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					206
12	155	N	68	-0-	-87	-0-	68	3			N	-0-					206
*01	155	N	93	-0-	-62	-0-	93	2			N	-0-					206
02	87	N	76	-0-	-11	-0-	76	2			N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

09	150	N	137	-0-	-13	-0-	137	3			N	-0-					20
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					20
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					20
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					20
*01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					20
02	145	N	134	-0-	-11	-0-	134	2			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

09	330	N	227	-0-	-103	-0-	227	3			N	-0-					29
10	341	N	227	-0-	-114	-0-	227	3			N	-0-					29
11	390	N	195	-0-	-195	-0-	195	3			N	-0-					29
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					29
*01	217	N	129	-0-	-88	-0-	129	2			N	-0-					80
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					80

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					99
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					99
11	30	N	-0-	-0-	-30	-0-					N	-0-					99
12	62	N	-0-	-0-	-62	-0-					N	-0-					99
*01	62	N	-0-	-0-	-62	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					441
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					441
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					441
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					441
*01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					13
02	203	N	174	-0-	-29	-0-	174	2			N	-0-					13

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					37
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					37
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					37
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					37
*01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					37
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	227	-0-	-133	-0-	227	3			N	-0-					64
10	372	N	227	-0-	-145	-0-	227	3			N	-0-					64
11	360	N	91	-0-	-269	-0-	91	3			N	-0-					64
12	248	N	62	-0-	-186	-0-	62	3			N	-0-					64
*01	217	N	120	-0-	-97	-0-	120	2			N	-0-					64
*02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					10
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					10
11	60	N	29	-0-	-31	-0-	29	3			N	-0-					10
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					10
*01	62	N	-0-	-0-	-62	-0-					N	-0-					10
02	29	N	-0-	-0-	-29	-0-					N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					6
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					6
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					6
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					78
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					78
11	510	N	441	-0-	-69	-0-	441	3			N	-0-					78
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					78
*01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					78
02	435	N	357	-0-	-78	-0-	357	2			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	110	-0-	-40	-0-	110	3			N	-0-					258
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					258
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					258
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					258
*01	124	N	115	-0-	-9	-0-	115	2			N	-0-					258
02	116	N	105	-0-	-11	-0-	105	2			N	-0-					258

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					408
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					408
11	120	N	91	-0-	-29	-0-	91	3			N	-0-					408
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					408
*01	93	N	92	-0-	-1	-0-	92	2			N	-0-					408
02	87	N	83	-0-	-4	-0-	83	2			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					130
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					130
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					130
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					130
*01	62	N	27	-0-	-35	-0-	27	2			N	-0-					130
02	87	N	5	-0-	-82	-0-	5	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					10
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					10
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					10
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					10
*01	31	N	8	-0-	-23	-0-	8	2			N	-0-					10
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					27
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					27
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					27
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					27
*01	93	N	74	-0-	-19	-0-	74	2			N	-0-					27
02	87	N	51	-0-	-36	-0-	51	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					298
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					298
11	330	N	251	-0-	-79	-0-	251	3			N	-0-					298
12	372	N	239	-0-	-133	-0-	239	3			N	-0-					298
*01	372	N	262	-0-	-110	-0-	262	2			N	-0-					298
*02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	2			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					14
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					14
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					14
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	10	N	4	-0-	-6	-0-	4	2			N	-0-					14

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					162
10	496	N	491	-0-	-5	-0-	491	3			N	-0-					162
11	480	N	430	-0-	-50	-0-	430	3			N	-0-					162
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					162
*01	496	N	458	-0-	-38	-0-	458	2			N	-0-					162
*02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					118
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					118
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					118
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					118
*01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					118
*02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					179
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					179
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					179
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					179
*01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					190
*02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					190

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					135
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					135
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					135
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					135
*01	11	N	5	-0-	-6	-0-	5	2			N	-0-					135
02	29	N	-0-	-0-	-29	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	261	N	239	-0-	-22	-0-	239	2			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					173
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					173
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					173
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	50	-0-	-70	-0-	50	3			N	-0-					436
10	93	N	50	-0-	-43	-0-	50	3			N	-0-					436
11	90	N	27	-0-	-63	-0-	27	3			N	-0-					436
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					436
*01	62	N	27	-0-	-35	-0-	27	2			N	-0-					436
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					436

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					150
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					150
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					150
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					150
*01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					150
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

09	5	N	-0-	-0-	-5	-0-					N	-0-					7
10	5	N	-0-	-0-	-5	-0-					N	-0-					7
11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					28
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					28
*01	31	N	19	-0-	-12	-0-	19	2			N	-0-					28
02	29	N	14	-0-	-15	-0-	14	2			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					149
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					149
11	120	N	7	-0-	-113	-0-	7	3			N	-0-					149
12	155	N	3	-0-	-152	-0-	3	3			N	-0-					149
*01	124	N	-0-	-0-	-124	-0-					N	-0-					149
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	87	N	63	-0-	-24	-0-	63	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

09	210	N	172	-0-	-38	-0-	172	3			N	-0-					30
10	217	N	172	-0-	-45	-0-	172	3			N	-0-					30
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					30
*01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					30
02	203	N	201	-0-	-2	-0-	201	2			N	-0-					30

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	145	N	141	-0-	-4	-0-	141	2			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	261	N	233	-0-	-28	-0-	233	2			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					64
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					64
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					64
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					64
*01	279	N	260	-0-	-19	-0-	260	2			N	-0-					64
02	261	N	218	-0-	-43	-0-	218	2			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					15
11	330	N	218	-0-	-112	-0-	218	2			N	-0-					15
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					15
*01	217	N	190	-0-	-27	-0-	190	2			N	-0-					15
02	203	N	-0-	-0-	-203	-0-					N	-0-					15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
12	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	203	N	160	-0-	-43	-0-	160	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-
12	1240	N	629	-0-	-611	-0-	629	2			N	-0-					-0-
*01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-
10	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	319	N	313	-0-	-6	-0-	313	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
10	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
10	806	N	684	-0-	-122	-0-	684	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
*01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	175	-0-	-35	-0-	175	3			N	-0-					70
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					70
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					70
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					70
*01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					70
02	203	N	166	-0-	-37	-0-	166	2			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
12	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	450	N	296	-0-	-154	-0-	296	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	300	N	186	-0-	-114	-0-	186	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
11	1140	N	832	-0-	-308	-0-	832	2			N	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	1039	2			N	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-
10	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*02	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	290	N	283	-0-	-7	-0-	283	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	319	N	313	-0-	-6	-0-	313	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
10	279	N	154	-0-	-125	-0-	154	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	290	N	285	-0-	-5	-0-	285	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*01	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-
10	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	364	-0-	-116	-0-	364	2			N	-0-					-0-
10	465	N	301	-0-	-164	-0-	301	2			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*01	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
02	464	N	447	-0-	-17	-0-	447	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
02	116	N	111	-0-	-5 B	-0-	111	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
10	310	N	211	-0-	-99 B	-0-	211	2			N	-0-					-0-
11	330	N	72	-0-	-258 B	-0-	72	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	58	N	30	-0-	-28 B	-0-	30	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	799	-0-	-101 B	-0-	780	2	19	9	N	17					47
10	868	N	788	-0-	-80 B	-0-	788	2			N	-0-					47
11	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					47
12	861	N	861	-0-	-0- B	-0-	851	2	10	9	N	9					56
01	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					56
*02	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					56

03/01 BALANCING DATE STATUS -> -0-

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					1
10	93	N	4	-0-	-89	-0-	4	2			N	-0-					1
11	90	N	-0-	-0-	-90	-0-					N	-0-					1
12	124	N	-0-	-0-	-124	-0-					N	-0-					1
01	4	N	-0-	-0-	-4	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	N	905	-0-	-0-	-0-	239	1	666	2	N	-0-					82
10	1541	N	1541	-0-	-0-	-0-	239	1	1302	2	N	-0-					82
11	2072	N	2072	-0-	-0-	-0-	275	1	1797	2	N	-0-					82
12	896	N	896	-0-	-0-	-0-	148	1	748	2	N	-0-					82
01	248	N	35	-0-	-213	-0-	7	1	28	2	N	-0-					82
02	232	N	53	-0-	-179	-0-	33	1	20	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3266	-0-	-484	-0-	3266	2			N	-0-					-0-
10	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
12	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
01	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
*02	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2047	-0-	-293	-0-	2047	2			N	-0-					-0-
10	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
11	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
12	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
01	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
02	2320	N	2272	-0-	-48	-0-	2272	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

09	1735	N	1735	-0-	-0-	-0-	1731	3	4	9	N	4					73
10	2046	N	1749	-0-	-297	-0-	1747	3	2	9	N	2					75
11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					75
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					75
01	1736	N	996	-0-	-740	-0-	996	3			N	-0-					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

09	578	N	578	-0-	-0-	-0-	576	3	2	9	N	2					90
10	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					92
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					92
*12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					92
*01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

09	2440	N	2440	-0-	-0-	-0-	60	1	2380	2	N	-0-					50
10	1417	N	1417	-0-	-0-	-0-	60	1	1347	2	N	9					59
							10	9									
11	1560	N	1560	-0-	-0-	-0-	56	1	1501	2	N	3					62
							3	9									
12	1455	N	1455	-0-	-0-	-0-	62	1	1390	2	N	3					65
							3	9									
01	1419	N	1419	-0-	-0-	-0-	62	1	1357	2	N	-0-					65
*02	1225	N	1225	-0-	-0-	-0-	58	1	1150	2	N	15					80
							17	9									

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	906	N	906	-0-	-0-	-0-	60	1	834	2	N	11					80
							12	9									
10	1054	N	876	-0-	-178	-0-	60	1	795	2	N	19					99
							21	9									
11	1565	N	1565	-0-	-0-	-0-	60	1	1465	2	N	36					135
							40	9									
12	1041	N	1041	-0-	-0-	-0-	60	1	966	2	N	14					149
							15	9									
01	1020	N	1020	-0-	-0-	-0-	56	1	952	2	N	11					160
							12	9									
02	1334	N	1253	-0-	-81	-0-	58	1	1160	2	N	32					192
							35	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					25
10	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					25
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					25
12	682	N	21	-0-	-661	-0-	21	3			N	-0-					25
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1177	-0-	-323	-0-	1177	2			N	-0-					241
10	1991	N	1991	-0-	-0-	-0-	1922	2	69	9	N	63	193	1			111
11	1590	N	1558	-0-	-32	-0-	1486	2	72	9	N	65					176
12	1665	N	1665	-0-	-0-	-0-	1496	2	169	9	N	154					330
01	1953	N	1529	-0-	-424	-0-	1523	2	6	9	N	5					335
02	1508	N	1295	-0-	-213	-0-	1289	2	6	9	N	5					340

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
*01	186	N	173	-0-	-13	-0-	14	1	159	3	N	-0-					-0-
02	174	N	75	-0-	-99	-0-	14	1	61	3	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					5
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					5
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					5
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					5
*01	434	N	411	-0-	-23	-0-	411	3			N	-0-					5
02	377	N	345	-0-	-32	-0-	345	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
*01	310	N	286	-0-	-24	-0-	15	1	271	3	N	-0-					-0-
02	290	N	257	-0-	-33	-0-	14	1	243	3	N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					104
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					104
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					104
12	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					104
*01	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					104
02	145	N	97	-0-	-48	-0-	14	1	83	3	N	-0-					104

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2077	-0-	-53	-0-	2077	3			N	-0-					94
10	2170	N	2169	-0-	-1	-0-	2146	3	23	9	N	21					115
11	2100	N	2036	-0-	-64	-0-	2036	3			N	-0-					115
12	2191	N	2191	-0-	-0-	-0-	20	1	2132	3	N	35					150
							39	9									
*01	2170	N	2042	-0-	-128	-0-	20	1	2022	3	N	-0-					150
02	1972	N	1613	-0-	-359	-0-	19	1	1594	3	N	-0-					150

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
10	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
11	1663	X	1663	-0-	-0-	-0-	1657	3	6	4	N	-0-					-0-
12	1665	X	1665	-0-	-0-	-0-	15	1	1650	3	N	-0-					-0-
*01	1852	X	1852	-0-	-0-	-0-	15	1	1837	3	N	-0-					-0-
02	1102	X	530	-0-	-572	-0-	14	1	516	3	N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	14	1	477	3	N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	14	1	697	3	N	-0-					-0-
02	435	N	305	-0-	-130	-0-	13	1	292	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					79
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					79
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					79
12	651	N	598	-0-	-53	-0-	598	3			N	-0-					79
*01	589	N	532	-0-	-57	-0-	532	3			N	-0-					79
02	580	N	544	-0-	-36	-0-	544	3			N	-0-					79

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	902	-0-	-238	-0-	902	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
12	930	N	750	-0-	-180	-0-	16	1	734	3	N	-0-					-0-
*01	1240	N	901	-0-	-339	-0-	16	1	885	3	N	-0-					-0-
02	928	N	870	-0-	-58	-0-	15	1	855	3	N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-
10	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
11	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
12	1674	N	1478	-0-	-196	-0-	15	1	1463	3	N	-0-					-0-
*01	1857	N	1857	-0-	-0-	-0-	15	1	1842	3	N	-0-					-0-
*02	1680	N	1680	-0-	-0-	-0-	14	1	1666	3	N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1150	-0-	-80	-0-	79	1	1071	3	N	-0-					42
10	1323	N	1323	-0-	-0-	-0-	82	1	1230	3	N	10					52
							11	9									
11	1293	N	1293	-0-	-0-	-0-	79	1	1214	3	N	-0-					52
12	1848	N	1848	-0-	-0-	-0-	97	1	1750	3	N	1					53
							1	9									
01	1909	N	1909	-0-	-0-	-0-	97	1	1812	3	N	-0-					53
*02	1517	N	1517	-0-	-0-	-0-	91	1	1426	3	N	-0-					53

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					10
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					10
11	630	N	440	-0-	-190	-0-	440	3			N	-0-					10
12	620	N	590	-0-	-30	-0-	15	1	575	3	N	-0-					10
*01	527	N	337	-0-	-190	-0-	15	1	322	3	N	-0-					10
*02	642	N	642	-0-	-0-	-0-	14	1	628	3	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	853	-0-	-17	-0-	853	3			N	-0-					37
10	930	N	921	-0-	-9	-0-	921	3			N	-0-					37
11	870	N	831	-0-	-39	-0-	831	3			N	-0-	5	5			32
12	934	N	934	-0-	-0-	-0-	13	1	921	3	N	-0-					32
*01	930	N	906	-0-	-24	-0-	13	1	893	3	N	-0-					32
*02	848	N	848	-0-	-0-	-0-	13	1	835	3	N	-0-					32

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

09	11010	X	7621	-0-	-3389	-0-	7538	2	83	9	N	75					340
10	10757	X	6158	-0-	-4599	-0-	6128	2	30	9	N	27					367
11	10410	X	7237	-0-	-3173	-0-	7216	2	21	9	N	19	183	1			203
12	9393	X	7357	-0-	-2036	-0-	7325	2	32	9	N	29					232
01	9393	X	7448	-0-	-1945	-0-	7403	2	45	9	N	41					273
02	7366	X	6445	-0-	-921	-0-	6384	2	61	9	N	55					328

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

09	1080	N	838	-0-	-242	-0-	56	1	782	2	N	-0-					22
10	1612	N	1177	-0-	-435	-0-	56	1	1121	2	N	-0-					22
11	1044	N	1044	-0-	-0-	-0-	58	1	986	2	N	-0-					22
12	1127	N	1127	-0-	-0-	-0-	62	1	1064	2	N	1					23
							1	9									
01	1178	N	1160	-0-	-18	-0-	62	1	1090	2	N	7					30
							8	9									
02	1015	N	859	-0-	-156	-0-	58	1	801	2	N	-0-					30

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	N	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					247
10	1698	N	1698	-0-	-0-	-0-	31	1	1665	2	N	2	192	1			57
							2	9									
11	1689	N	1689	-0-	-0-	-0-	30	1	1657	2	N	2					59
							2	9									
12	1721	N	1721	-0-	-0-	-0-	31	1	1654	2	N	33					92
							36	9									
01	1705	N	1676	-0-	-29	-0-	31	1	1636	2	N	8					100
							9	9									
02	1624	N	737	-0-	-887	-0-	24	1	709	2	N	4					104
							4	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	836	-0-	-4	-0-	30	1	806	2	N	-0-					10
10	1181	N	1181	-0-	-0-	-0-	31	1	1150	2	N	-0-					10
11	1080	N	1080	-0-	-0-	-0-	30	1	1050	2	N	-0-					10
12	1180	N	1180	-0-	-0-	-0-	31	1	1149	2	N	-0-					10
01	1178	N	1172	-0-	-6	-0-	31	1	1141	2	N	-0-					10
*02	1095	N	1095	-0-	-0-	-0-	29	1	1066	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	52	-0-	-368	-0-	33	1	19	2	N	-0-					2
10	437	N	437	-0-	-0-	-0-	327	1	110	2	N	-0-					2
11	554	N	554	-0-	-0-	-0-	472	1	82	2	N	-0-					2
12	917	N	917	-0-	-0-	-0-	480	1	437	2	N	-0-					2
01	560	N	560	-0-	-0-	-0-	351	1	209	2	N	-0-					2
*02	554	N	554	-0-	-0-	-0-	192	1	362	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5484	X	5484	-0-	-0-	-0-	5484	2			N	-0-					-0-
10	8481	X	8481	-0-	-0-	-0-	8481	2			N	-0-					-0-
11	8334	X	8334	-0-	-0-	-0-	8334	2			N	-0-					-0-
*12	8365	X	8365	-0-	-0-	-0-	8365	2			N	-0-					-0-
*01	8289	X	8289	-0-	-0-	-0-	8289	2			N	-0-					-0-
02	174	X	NO RPT	-0-	-174	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					96
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

09	960	N	579	-0-	-381	-0-	579	2			N	-0-					79
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					79
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					79
12	589	N	527	-0-	-62	-0-	520	2	7	9	N	6					85
01	713	N	259	-0-	-454	-0-	259	2			N	-0-					85
02	638	N	195	-0-	-443	-0-	195	2			N	-0-					85

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02		14B2 EXT	-0-	-0-	-0-	-0-					N	100					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					95
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					95
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					95
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					95
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					95
*02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
10	2294	N	1768	-0-	-526	-0-	1768	2			N	-0-					-0-
11	960	N	598	-0-	-362	-0-	598	2			N	-0-					-0-
12	1023	N	134	-0-	-889	-0-	134	2			N	-0-					-0-
01	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
*02	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	1302	N	1266	-0-	-36	-0-	1266	3			N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1271	N	1064	-0-	-207	-0-	1064	3			N	-0-					-0-
02	1218	N	1192	-0-	-26	-0-	1192	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

09	2683 N	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
10	2217 N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
11	2552 N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
12	2671 N	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
01	2545 N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
*02	2869 N	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

09	2250 X	2036	-0-	-214	-0-	2036	3			N	-0-					-0-
10	3478 X	3478	-0-	-0-	-0-	3478	3			N	-0-					-0-
11	3573 X	3573	-0-	-0-	-0-	3573	3			N	-0-					-0-
12	3932 X	3932	-0-	-0-	-0-	3932	3			N	-0-					-0-
01	4009 X	4009	-0-	-0-	-0-	4009	3			N	-0-					-0-
*02	3795 X	3795	-0-	-0-	-0-	3795	3			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

09	1690 N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
10	2201 N	2168	-0-	-33	-0-	2168	3			N	-0-					-0-
11	2012 N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
12	2059 N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
01	2170 N	2050	-0-	-120	-0-	2050	3			N	-0-					-0-
02	1943 N	1916	-0-	-27	-0-	1916	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
10	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
12	2506	N	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
01	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
*02	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2142	-0-	-828	-0-	2142	3			N	-0-					35
10	2883	X	1901	-0-	-982	-0-	1901	3			N	-0-					35
11	2730	X	1819	-0-	-911	-0-	1819	3			N	-0-					35
12	2821	X	1693	-0-	-1128	-0-	1693	3			N	-0-					35
01	2201	X	1650	-0-	-551	-0-	1650	3			N	-0-					35
02	2059	X	1459	-0-	-600	-0-	1457	3	2	9	N	2					37

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
10	2761	X	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
01	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-
*02	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

09	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					67
10	2263	N	2135	-0-	-128	-0-	2135	2			N	-0-					67
11	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					67
12	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					67
01	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					67
*02	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

09	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
10	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
02	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

09	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

09	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

09	420	N	374	-0-	-46	-0-	371	3	3	9	N	3					137
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					137
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					137
12	372	N	323	-0-	-49	-0-	321	3	2	9	N	2					139
*01	341	N	307	-0-	-34	-0-	307	3			N	-0-					139
02	319	N	280	-0-	-39	-0-	280	3			N	-0-					139

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	-0-	2249	3	11	9	N	10					149
10	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					149
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					149
12	2317	N	2317	-0-	-0-	-0-	2272	3	45	9	N	41					190
*01	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					190
*02	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					190

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	13	1	1499	3	N	-0-					-0-
*01	1457	N	852	-0-	-605	-0-	13	1	839	3	N	-0-					-0-
02	1363	N	914	-0-	-449	-0-	12	1	902	3	N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					90
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					90
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					90
12	810	N	810	-0-	-0-	-0-	13	1	795	3	N	2					92
							2	9									
*01	842	N	842	-0-	-0-	-0-	13	1	829	3	N	-0-					92
*02	762	N	762	-0-	-0-	-0-	12	1	750	3	N	-0-					92

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					87
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					87
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					87
12	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					87
*01	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					87
*02	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3181	X	3181	-0-	-0-	-0-	3040	3	141	9	N	128	190	1			219
10	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					219
11	3018	X	3018	-0-	-0-	-0-	79	1	2939	3	N	-0-					219
12	3206	X	3206	-0-	-0-	-0-	93	1	2871	3	N	220	198	1			241
							242	9									
*01	2805	X	2805	-0-	-0-	-0-	93	1	2712	3	N	-0-					241
*02	2732	X	2732	-0-	-0-	-0-	10	1	2722	3	N	-0-					241

BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

09	2190	X	1290	-0-	-900	-0-	1290	3			N	-0-					171
10	1829	X	1456	-0-	-373	-0-	1433	3	23	9	N	21					192
11	1740	X	1539	-0-	-201	-0-	1517	3	22	9	N	20					212
12	1738	X	1738	-0-	-0-	-0-	1687	3	51	9	N	46					258
01	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					258
*02	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-	170	1			88

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

*03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					36
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					36
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					36
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					36
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					36
*02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					36

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					136
10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					136
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					136
12	1282	N	1282	-0-	-0-	-0-	1267	2	15	9	N	14					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					132

LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	88	-0-	-302	-0-	22	1	66	2	N	-0-					137
10	211	N	211	-0-	-0-	-0-	50	1	161	2	N	-0-					137
11	113	N	113	-0-	-0-	-0-	33	1	80	2	N	-0-					137
12	93	N	26	-0-	-67	-0-	4	1	22	2	N	-0-					137
01	217	N	6	-0-	-211	-0-	1	1	5	2	N	-0-					137
02	116	N	-0-	-0-	-116	-0-					N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	20	1	647	2	N	51					98
							56	9									
10	1019	N	1019	-0-	-0-	-0-	31	1	977	2	N	10					108
							11	9									
11	671	N	671	-0-	-0-	-0-	30	1	639	2	N	2					110
							2	9									
12	1000	N	1000	-0-	-0-	-0-	31	1	960	2	N	8					118
							9	9									
01	948	N	948	-0-	-0-	-0-	31	1	909	2	N	7					125
							8	9									
*02	955	N	955	-0-	-0-	-0-	29	1	915	2	N	10					135
							11	9									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	325	-0-	-245	-0-	325	2			N	-0-					52
10	403	N	285	-0-	-118	-0-	285	2			N	-0-					52
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					52
12	341	N	289	-0-	-52	-0-	289	2			N	-0-					52
01	279	N	256	-0-	-23	-0-	256	2			N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	2	1	297	2	N	-0-					27
10	420	N	420	-0-	-0-	-0-	420	2			N	-0-					27
11	436	N	436	-0-	-0-	-0-	8	1	428	2	N	-0-					27
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					27
01	445	N	445	-0-	-0-	-0-	5	1	440	2	N	-0-					27
*02	407	N	407	-0-	-0-	-0-	92	1	315	2	N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	4025	-0-	-2905	-0-	3992	2	33	9	N	30					73
10	7068	X	6377	-0-	-691	-0-	6331	2	46	9	N	42					115
11	6720	X	6198	-0-	-522	-0-	6140	2	58	9	N	53					168
12	7027	X	7027	-0-	-0-	-0-	6971	2	56	9	N	51	166	1			53
01	6998	X	6998	-0-	-0-	-0-	6921	2	77	9	N	70					123
*02	6559	X	6559	-0-	-0-	-0-	6494	2	65	9	N	59					182

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

09	446	N	446	-0-	-0-	-0-	446	3			N	-0-	95	1			-0-
10	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	465	N	400	-0-	-65	-0-	347	3	53	9	N	48	48	1			-0-
01	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
02	522	N	200	-0-	-322	-0-	200	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	63	-0-	-387	-0-	63	3			N	-0-					35
10	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					35
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					35
12	62	N	-0-	-0-	-62	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	29	N	-0-	-0-	-29	-0-					N	-0-					35

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	2017	-0-	-203	-0-	2006	3	11	9	N	10					87
10	2294	X	1419	-0-	-875	-0-	1413	3	6	9	N	5					92
11	2220	X	2139	-0-	-81	-0-	2130	3	9	9	N	8					100
12	2667	N	2667	-0-	-0-	-0-	2654	3	13	9	N	12					112
01	2855	N	2855	-0-	-0-	-0-	2844	3	11	9	N	10					122
*02	2900	N	2930	-0-	30	30	2908	3	22	9	N	20					142

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	481	-0-	-539	-0-	479	3	2	9	N	2					149
10	1257	N	1257	-0-	-0-	-0-	1251	3	6	9	N	5					154
11	1370	N	1370	-0-	-0-	-0-	1364	3	6	9	N	5					159
12	884	N	884	-0-	-0-	-0-	883	3	1	9	N	1					160
01	1482	N	1482	-0-	-0-	-0-	1471	3	11	9	N	10					170
*02	1409	N	1409	-0-	-0-	-0-	1392	3	17	9	N	15					185

HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	936	2	1	9	Y	1					258
10	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	Y	1					259
11	960	N	883	-0-	-77	-0-	882	2	1	9	Y	1					260
12	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2					262
01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					262
*02	1043	N	1043	-0-	-0-	-0-	1037	2	6	9	Y	5					267

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2158	-0-	-32	-0-	2158	3			N	-0-					-0-
10	2201	N	2184	-0-	-17	-0-	2184	3			N	-0-					-0-
11	2160	N	2130	-0-	-30	-0-	2130	3			N	-0-					-0-
12	2232	N	2081	-0-	-151	-0-	15	1	2066	3	N	-0-					-0-
*01	2170	N	1703	-0-	-467	-0-	15	1	1688	3	N	-0-					-0-
02	2059	N	1098	-0-	-961	-0-	14	1	1084	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2933	-0-	-67	-0-	80	1	2853	3	N	-0-					10
10	3013	X	3013	-0-	-0-	-0-	80	1	2933	3	N	-0-					10
11	3032	X	3032	-0-	-0-	-0-	80	1	2952	3	N	-0-					10
12	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

TEMPLAR OPERATING LLC 841421
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					15
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					15
11	450	N	-0-	-0-	-450	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
11	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
12	899	N	714	-0-	-185	-0-	714	3			N	-0-					-0-
*01	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
02	812	N	721	-0-	-91	-0-	721	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	15	1	644	3	N	-0-					-0-
*01	676	N	676	-0-	-0-	-0-	15	1	661	3	N	-0-					-0-
*02	629	N	629	-0-	-0-	-0-	14	1	615	3	N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	271	-0-	-149	-0-	257	3	14	9	N	13					13
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					13
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					13
12	387	N	387	-0-	-0-	-0-	11	1	368	3	N	7					20
							8	9									
*01	434	N	332	-0-	-102	-0-	11	1	321	3	N	-0-					20
02	377	N	225	-0-	-152	-0-	11	1	214	3	N	-0-					20

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

09	3180	2753	-0-	-427	-0-	2747	2	6	9	Y	5					48
10	3746	3516	-0-	-230	-0-	3506	2	10	9	Y	9					57
11	3180	2610	-0-	-570	-0-	2601	2	9	9	Y	8					65
12	3742	3514	-0-	-228	-0-	3490	2	24	9	Y	22					87
01	3286	2977	-0-	-309	-0-	2963	2	14	9	Y	13					100
02	3074	2228	-0-	-846	-0-	2215	2	13	9	Y	12					112

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

09 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

09 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

09 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

09 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	B	-0-	42	1			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	X	139	-0-	-1126	B	-0-	139	1			N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	248	X	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	145	X	NO RPT	-0-	-145	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	N	973	-0-	-0-	-0-	973	3			N	-0-					214
10	1085	N	969	-0-	-116	-0-	969	3			N	-0-					214
11	990	N	836	-0-	-154	-0-	836	3			N	-0-					214
12	992	N	782	-0-	-210	-0-	782	3			N	-0-					214
01	961	N	625	-0-	-336	-0-	625	3			N	-0-					214
*02	925	N	925	-0-	-0-	-0-	925	3			N	-0-					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	#	2618	-0-	-232	-0-	2618	3			N	-0-					230
10	2945	#	2844	-0-	-101	-0-	2844	3			N	-0-					230
11	2850	#	2783	-0-	-67	-0-	2769	3	14	9	N	13					243
12	2945	#	2715	-0-	-230	-0-	13	1	2702	3	N	-0-					243
*01	2883	#	2610	-0-	-273	-0-	13	1	2597	3	N	-0-					243
02	2697	#	2511	-0-	-186	-0-	12	1	2499	3	N	-0-					243

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1759	R	1759	-0-	-0-	-0-	1757	3	2	9	N	2					40
10	1814	R	1814	-0-	-0-	-0-	1812	3	2	9	N	2					42
11	1768	R	1768	-0-	-0-	-0-	1766	3	2	9	N	2					44
12	1808	R	1808	-0-	-0-	-0-	1806	3	2	9	N	2					46
01	1826	R	1826	-0-	-0-	-0-	1824	3	2	9	N	2					48
*02	1750	R	1750	-0-	-0-	-0-	1748	3	2	9	N	2					50

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		2010	N	1919	-0-	-91	-0-	1904	3	15	9	N	14					59
10		2077	N	2032	-0-	-45	-0-	2032	3			N	-0-					59
11		1950	N	1948	-0-	-2	-0-	1948	3			N	-0-					59
12		2044	N	2044	-0-	-0-	-0-	13	1	2017	3	N	13					72
								14	9									
*01		2046	N	2018	-0-	-28	-0-	13	1	2005	3	N	-0-					72
*02		1942	N	1942	-0-	-0-	-0-	12	1	1930	3	N	-0-					72

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		510	#	362	-0-	-148	-0-	347	2	15	9	N	14					26
10		465	#	443	-0-	-22	-0-	432	2	11	9	N	10					36
11		450	#	423	-0-	-27	-0-	408	2	15	9	N	14					50
12		465	#	427	-0-	-38	-0-	414	2	13	9	N	12					62
01		438	R	438	-0-	-0-	-0-	416	2	22	9	N	20					82
02		406	#	399	-0-	-7	-0-	382	2	17	9	N	15					97

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		180	#	171	-0-	-9	-0-	70	1	101	2	N	-0-					-0-
10		186	#	78	-0-	-108	-0-	18	1	60	2	N	-0-					-0-
11		180	#	140	-0-	-40	-0-	52	1	88	2	N	-0-					-0-
12		186	#	149	-0-	-37	-0-	46	1	103	2	N	-0-					-0-
*01		186	#	153	-0-	-33	-0-	57	1	96	2	N	-0-					-0-
*02		174	#	124	-0-	-50	-0-	52	1	72	2	N	-0-					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1311	R	1311	-0-	-0-	-0-	1311	3			N	-0-					77
10	1364	#	1334	-0-	-30	-0-	1334	3			N	-0-					77
11	1332	R	1332	-0-	-0-	-0-	1332	3			N	-0-					77
*12	1366	R	1366	-0-	-0-	-0-	1366	3			N	-0-					77
01	1364	#	1362	-0-	-2	-0-	1362	3			N	-0-					77
02	1276	#	NO RPT	-0-	-1276	-0-					N	NO RPT					77

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	492	-0-	-258	-0-	492	3			N	-0-					11
10	682	#	504	-0-	-178	-0-	504	3			N	-0-					11
11	600	#	470	-0-	-130	-0-	470	3			N	-0-					11
12	558	#	463	-0-	-95	-0-	463	3			N	-0-					11
01	527	#	440	-0-	-87	-0-	440	3			N	-0-					11
02	464	#	NO RPT	-0-	-464	-0-					N	NO RPT					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	410	-0-	-400	-0-	410	3			N	-0-					61
10	837	#	311	-0-	-526	-0-	311	3			N	-0-					61
11	750	#	294	-0-	-456	-0-	294	3			N	-0-					61
12	434	#	271	-0-	-163	-0-	271	3			N	-0-					61
*01	816	R	816	-0-	-0-	-0-	816	3			N	-0-					61
02	406	#	NO RPT	-0-	-406	-0-					N	NO RPT					61

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	#	1743	-0-	-147	-0-	1743	2			N	-0-					51
10	1953	#	1838	-0-	-115	-0-	1835	2	3	9	N	3					54
11	1830	#	1769	-0-	-61	-0-	1758	2	11	9	N	10					64
12	1860	#	1800	-0-	-60	-0-	1800	2			N	-0-					64
01	1860	#	1799	-0-	-61	-0-	1799	2			N	-0-					64
02	1711	#	NO RPT	-0-	-1711	-0-					N	NO RPT					64

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	744	-0-	-66	-0-	744	2			N	-0-					65
10	837	#	746	-0-	-91	-0-	746	2			N	-0-					65
11	763	R	763	-0-	-0-	-0-	763	2			N	-0-					65
12	775	#	768	-0-	-7	-0-	768	2			N	-0-					65
*01	791	R	791	-0-	-0-	-0-	791	2			N	-0-					65
02	725	#	NO RPT	-0-	-725	-0-					N	NO RPT					65

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	358	-0-	-62	-0-	329	3	29	9	N	26	98	1			16
10	373	R	373	-0-	-0-	-0-	373	3			N	-0-					16
11	317	R	317	-0-	-0-	-0-	317	3			N	-0-					16
*12	317	R	317	-0-	-0-	-0-	317	3			N	-0-					16
*01	319	R	319	-0-	-0-	-0-	319	3			N	-0-					16
02	348	#	300	-0-	-48	-0-	299	3	1	9	N	1					17

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	337	-0-	-53	-0-	336	2	1	9	N	1					90
10	405	R	405	-0-	-0-	-0-	403	2	2	9	N	2					92
11	360	#	297	-0-	-63	-0-	297	2			N	-0-					92
12	429	R	429	-0-	-0-	-0-	427	2	2	9	N	2					94
01	403	#	340	-0-	-63	-0-	340	2			N	-0-					94
02	377	#	330	-0-	-47	-0-	330	2			N	-0-					94

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	807	-0-	-3	-0-	807	2			N	-0-					122
10	837	#	830	-0-	-7	-0-	823	2	7	9	N	6					128
11	810	#	809	-0-	-1	-0-	803	2	6	9	N	5					133
12	837	#	827	-0-	-10	-0-	816	2	11	9	N	10					143
01	837	#	680	-0-	-157	-0-	674	2	6	9	N	5					148
*02	786	R	786	-0-	-0-	-0-	783	2	3	9	N	3					151

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					99
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					99
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					99
12	124	N	90	-0-	-34	-0-	12	1	78	3	N	-0-					99
*01	93	N	86	-0-	-7	-0-	12	1	74	3	N	-0-					99
*02	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					99

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1802	N	1802	-0-	-0-	-0-	1723	3	79	9	N	72					194
10	1818	N	1818	-0-	-0-	-0-	1641	3	177	9	N	161	183	1			172
11	1558	N	1558	-0-	-0-	-0-	1504	3	54	9	N	49					221
12	1643	N	1571	-0-	-72	-0-	1518	3	53	9	N	48	185	1			84
01	1643	N	1601	-0-	-42	-0-	1511	3	90	9	N	82					166
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	N	1504	-0-	-0-	-0-	1429	2	75	9	N	68	178	1			128
10	1282	N	1282	-0-	-0-	-0-	1227	2	55	9	N	50					178
11	1599	N	1599	-0-	-0-	-0-	1522	2	77	9	N	70					248
*12	1532	N	1532	-0-	-0-	-0-	1467	2	65	9	N	59	178	1			129
*01	1328	N	1328	-0-	-0-	-0-	1263	2	65	9	N	59					188
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	882	-0-	-2118	1368	70	1	812	2	N	-0-					95
*10	2598	N	1230	-0-	-1368	-0-	1228	2	2	9	N	2					97
11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					97
12	2082	X	2082	-0-	-0-	-0-	2079	2	3	9	N	3					100
*01	1601	X	1601	-0-	-0-	-0-	1599	2	2	9	N	2					102
02	841	X	NO RPT	-0-	-841	-0-					N	NO RPT					102

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

09	4566	X	4566	-0-	-0-	-0-	4533	2	33	9	N	30					158
10	4681	X	4632	-0-	-49	-0-	4607	2	25	9	N	23					181
11	4530	X	4380	-0-	-150	-0-	4343	2	37	9	N	34					215
12	4712	X	4456	-0-	-256	-0-	4423	2	33	9	N	30	181	1			64
01	4712	X	4406	-0-	-306	-0-	4374	2	32	9	N	29					93
02	4408	X	NO RPT	-0-	-4408	-0-					N	NO RPT					93

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

09	439	N	439	-0-	-0-	-0-	60	1	379	2	N	-0-					32
10	114	N	114	-0-	-0-	-0-	60	1	54	2	N	-0-					32
11	120	N	102	-0-	-18	-0-	26	1	76	2	N	-0-					32
12	606	N	606	-0-	-0-	-0-	62	1	544	2	N	-0-					32
01	358	N	358	-0-	-0-	-0-	62	1	296	2	N	-0-					32
*02	290	N	290	-0-	-0-	-0-	58	1	232	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

09	6780	X	6601	-0-	-179	-0-	6601	2			N	-0-					86
10	7006	X	6745	-0-	-261	-0-	6745	2			N	-0-					86
11	6780	X	6452	-0-	-328	-0-	6452	2			N	-0-					86
12	6944	X	6648	-0-	-296	-0-	6648	2			N	-0-					86
01	6882	X	6588	-0-	-294	-0-	6588	2			N	-0-					86
02	6380	X	6143	-0-	-237	-0-	6143	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

09	2400	X	2044	-0-	-356	-0-	2018	2	26	9	N	24					146
10	2480	X	2124	-0-	-356	-0-	2089	2	35	9	N	32					178
11	2310	X	1987	-0-	-323	-0-	1952	2	35	9	N	32					210
12	2356	X	2059	-0-	-297	-0-	2039	2	20	9	N	18					228
01	2232	X	1941	-0-	-291	-0-	1906	2	35	9	N	32					260
02	2001	X	1725	-0-	-276	-0-	1716	2	9	9	N	8					268

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2018 - P/A 08/09/18

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	957	-0-	-63	-0-	60	1	897	2	N	-0-					121
10	992	N	912	-0-	-80	-0-	60	1	852	2	N	-0-					121
11	960	N	957	-0-	-3	-0-	60	1	897	2	N	-0-					121
12	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					121
01	932	N	932	-0-	-0-	-0-	62	1	870	2	N	-0-					121
02	928	N	860	-0-	-68	-0-	58	1	802	2	N	-0-					121

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	140	-0-	-40	-0-	30	1	110	2	N	-0-					213
10	186	N	144	-0-	-42	-0-	31	1	113	2	N	-0-					213
11	150	N	133	-0-	-17	-0-	30	1	103	2	N	-0-					213
12	155	N	134	-0-	-21	-0-	31	1	103	2	N	-0-					213
01	155	N	130	-0-	-25	-0-	31	1	99	2	N	-0-					213
*02	356	N	356	-0-	-0-	-0-	23	1	333	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					60
10	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2					62
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					62
12	930	N	861	-0-	-69	-0-	861	2			N	-0-					62
01	841	N	841	-0-	-0-	-0-	840	2	1	9	N	1					63
02	870	N	718	-0-	-152	-0-	718	2			N	-0-					63

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					35
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					35
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	60 32	1 9	920	2	N	29	168	1			124
10	1003	N	1003	-0-	-0-	-0-	60 39	1 9	904	2	N	35					159
11	1011	N	1011	-0-	-0-	-0-	60 43	1 9	908	2	N	39					198
12	1013	N	1013	-0-	-0-	-0-	62 23	1 9	928	2	N	21					219
01	1021	N	1021	-0-	-0-	-0-	62 32	1 9	927	2	N	29					248
*02	948	N	948	-0-	-0-	-0-	58 14	1 9	876	2	N	13					261

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	91 182	1 9	786	2	N	165	179	1			160
10	1054	N	813	-0-	-241	-0-	84 113	1 9	616	2	N	103	191	1			72
11	1200	N	858	-0-	-342	-0-	90 160	1 9	608	2	N	145					217
12	1085	N	922	-0-	-163	-0-	95 141	1 9	686	2	N	128	176	1			169
01	1023	N	471	-0-	-552	-0-	73 28	1 9	370	2	N	25					194
02	841	N	-0-	-0-	-841	-0-					N	-0-					194

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1546	-0-	-44	-0-	1501	2	45	9	N	41					166
10	1612	N	1321	-0-	-291	-0-	1275	2	46	9	N	42	176	1			32
11	1570	N	1570	-0-	-0-	-0-	1536	2	34	9	N	31					63
12	1612	N	1495	-0-	-117	-0-	1482	2	13	9	N	12					75
01	1407	N	1407	-0-	-0-	-0-	1396	2	11	9	N	10					85
02	1508	N	1421	-0-	-87	-0-	1379	2	42	9	N	38					123

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	60	1	448	2	N	-0-					23
10	504	N	504	-0-	-0-	-0-	60	1	444	2	N	-0-					23
11	480	N	479	-0-	-1	-0-	60	1	419	2	N	-0-					23
12	527	N	490	-0-	-37	-0-	62	1	428	2	N	-0-					23
01	501	N	501	-0-	-0-	-0-	62	1	439	2	N	-0-					23
02	464	N	460	-0-	-4	-0-	58	1	402	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	30	1	210	2	N	-0-					118
10	279	N	236	-0-	-43	-0-	31	1	205	2	N	-0-					118
11	270	N	209	-0-	-61	-0-	30	1	179	2	N	-0-					118
12	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					118
01	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					118
*02	235	N	235	-0-	-0-	-0-	29	1	206	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					18
10	372	N	321	-0-	-51	-0-	321	2			N	-0-					18
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	756	2	1	9	N	1					193
10	930	N	928	-0-	-2	-0-	928	2			N	-0-					193
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-	164	1			29
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					29
*01	848	N	848	-0-	-0-	-0-	848	2			N	-0-					29
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					34
10	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					34
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					34
12	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					34
01	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					34
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	612	-0-	-48	-0-	612	2			N	-0-					91
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					91
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					91
12	620	N	592	-0-	-28	-0-	592	2			N	-0-					91
01	620	N	496	-0-	-124	-0-	496	2			N	-0-					91
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2748	X	2748	-0-	-0-	-0-	2747	3	1	9	N	1					43
10	2963	X	2963	-0-	-0-	-0-	2962	3	1	9	N	1					44
11	2730	X	2652	-0-	-78	-0-	2651	3	1	9	N	1					45
12	2852	X	2730	-0-	-122	-0-	2718	3	12	9	N	11					56
01	2852	X	2605	-0-	-247	-0-	2588	3	17	9	N	15					71
02	2784	X	2507	-0-	-277	-0-	2493	3	14	9	N	13					84

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	358	-0-	-92	-0-	58	1	300	2	N	-0-					73
10	434	#	347	-0-	-87	-0-	58	1	289	2	N	-0-					73
11	360	#	251	-0-	-109	-0-	52	1	199	2	N	-0-					73
12	372	#	214	-0-	-158	-0-	60	1	154	2	N	-0-					73
01	372	#	197	-0-	-175	-0-	60	1	137	2	N	-0-					73
02	348	#	122	-0-	-226	-0-	58	1	64	2	N	-0-					73

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	#	1060	-0-	-50	-0-	1060	2			N	-0-					27
10	1147	#	1038	-0-	-109	-0-	1038	2			N	-0-					27
11	1110	#	1011	-0-	-99	-0-	1011	2			N	-0-					27
12	1147	#	925	-0-	-222	-0-	925	2			N	-0-					27
01	1085	#	800	-0-	-285	-0-	800	2			N	-0-					27
02	1015	#	755	-0-	-260	-0-	755	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	#	889	-0-	-41	-0-	30	1	859	2	N	-0-					-0-
10	961	#	912	-0-	-49	-0-	31	1	881	2	N	-0-					-0-
11	930	#	831	-0-	-99	-0-	30	1	801	2	N	-0-					-0-
12	930	#	833	-0-	-97	-0-	31	1	802	2	N	-0-					-0-
01	930	#	823	-0-	-107	-0-	31	1	792	2	N	-0-					-0-
02	870	#	774	-0-	-96	-0-	29	1	745	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	135	-0-	-75	-0-	48	1	87	2	N	-0-					38
10	217	#	175	-0-	-42	-0-	50	1	125	2	N	-0-					38
11	210	#	96	-0-	-114	-0-	30	1	53	2	N	12					50
							13	9									
12	217	#	57	-0-	-160	-0-	20	1	37	2	N	-0-					50
01	186	#	81	-0-	-105	-0-	34	1	47	2	N	-0-					50
02	174	#	77	-0-	-97	-0-	32	1	45	2	N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	#	818	-0-	-112	-0-	60	1	745	2	N	12					134
							13	9									
10	986	R	986	-0-	-0-	-0-	60	1	909	2	N	15					149
							17	9									
11	906	R	906	-0-	-0-	-0-	60	1	837	2	N	8					157
							9	9									
12	923	R	923	-0-	-0-	-0-	62	1	852	2	N	8					165
							9	9									
01	992	#	955	-0-	-37	-0-	62	1	883	2	N	9					174
							10	9									
02	928	#	521	-0-	-407	-0-	38	1	471	2	N	11					185
							12	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1413	-0-	-87	-0-	1413	2			N	-0-					110
10	1519	N	1420	-0-	-99	-0-	1420	2			N	-0-					110
11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					110
12	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					110
01	1426	N	1321	-0-	-105	-0-	1321	2			N	-0-					110
02	1305	N	1218	-0-	-87	-0-	1218	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1069	-0-	-131 B	-7043	60	1	1009	2	N	-0-					152
10	1302	N	1174	-0-	-128 B	-7043	60	1	1114	2	N	-0-					152
11	1170	N	1278	-0-	108 B	-6935	60	1	1218	2	N	-0-					152
12	1116	N	1357	-0-	241 B	-6694	62	1	1295	2	N	-0-					152
01	1178	N	1498	-0-	320 B	-6374	62	1	1436	2	N	-0-					152
02	1247	N	1163	-0-	-84 B	-6374	58	1	1105	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	892	-0-	-218 B	-0-	44	1	848	2	N	-0-					171
10	1151	N	1151	-0-	-0- B	-0-	44	1	1107	2	N	-0-					171
11	1124	N	1124	-0-	-0- B	-0-	60	1	1064	2	N	-0-					171
12	1141	N	1141	-0-	-0- B	-0-	62	1	1079	2	N	-0-					171
01	1147	N	1132	-0-	-15 B	-0-	62	1	1070	2	N	-0-					171
02	1073	N	1070	-0-	-3 B	-0-	58	1	1004	2	N	7					178
							8	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0- B	-0-	44	1	236	2	N	5					170
							6	9									
10	310	N	303	-0-	-7 B	-0-	44	1	258	2	N	1					171
							1	9									
11	297	N	297	-0-	-0- B	-0-	58	1	231	2	N	7					178
							8	9									
12	310	N	296	-0-	-14 B	-0-	62	1	232	2	N	2					180
							2	9									
01	310	N	298	-0-	-12 B	-0-	62	1	229	2	N	6					186
							7	9									
02	290	N	250	-0-	-40 B	-0-	58	1	189	2	N	3					189
							3	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1232	N	1232	-0-	-0- B	-0-	41 42	1 9	1149	2	N	38					225
10	2196	N	2196	-0-	-0- B	-0-	97 54	1 9	2045	2	N	49					274
11	1200	N	1196	-0-	-4 B	-0-	60 34	1 9	1102	2	N	31					305
12	1918	N	1918	-0-	-0- B	-0-	97 35	1 9	1786	2	N	32					337
01	2201	N	1882	-0-	-319 B	-0-	94 31	1 9	1757	2	N	28	156	1			209
*02	1449	N	1449	-0-	-0- B	-0-	81 25	1 9	1343	2	N	23					232

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

09	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					28
*10	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-					28
11	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					28
12	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					28
*01	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					28
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					28

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					487
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					487
11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					487
12	2262	N	2262	-0-	-0- B	-0-	2260	2	2	9	N	2					489
*01	1894	N	1894	-0-	-0- B	-0-	1835	2	59	9	N	54	192	1			351
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					351

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

09	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					30
10	1178	N	1072	-0-	-106 B	-0-	1072	3			N	-0-					30
11	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					30
12	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					30
*01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					30
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

09	2580	N	2386	-0-	-194 B	-0-	2382	3	4	9	N	4					51
10	2356	N	1760	-0-	-596 B	-0-	1760	3			N	-0-					51
11	2514	N	2514	-0-	-0- B	-0-	2470	3	44	9	N	40					91
*12	2553	N	2553	-0-	-0- B	-0-	2549	3	4	9	N	4					95
*01	2407	N	2407	-0-	-0- B	-0-	2377	3	30	9	N	27					122
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					122

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	624	-0-	-96 B	-0-	614	2	10	9	N	9					131
10	930	N	565	-0-	-365 B	-0-	562	2	3	9	N	3					134
11	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					134
12	651	N	65	-0-	-586 B	-0-	65	2			N	-0-					134
01	558	N	156	-0-	-402 B	-0-	156	2			N	-0-					134
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					134

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0- B	-0-	783	2	20	9	N	18					115
10	850	N	850	-0-	-0- B	-0-	843	2	7	9	N	6					121
11	795	N	795	-0-	-0- B	-0-	791	2	4	9	N	4					125
12	832	N	832	-0-	-0- B	-0-	822	2	10	9	N	9					134
01	843	N	843	-0-	-0- B	-0-	802	2	41	9	N	37	152	1			19
*02	745	N	745	-0-	-0- B	-0-	744	2	1	9	N	1					20

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	30	1	247	2	N	-0-					23
10	286	N	286	-0-	-0-	-0-	31	1	255	2	N	-0-					23
11	277	N	277	-0-	-0-	-0-	30	1	247	2	N	-0-					23
12	279	N	263	-0-	-16	-0-	31	1	232	2	N	-0-					23
01	279	N	250	-0-	-29	-0-	31	1	219	2	N	-0-					23
02	261	N	118	-0-	-143	-0-	24	1	94	2	N	-0-					23

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	619	-0-	-41	-0-	60	1	559	2	N	-0-					107
10	682	N	605	-0-	-77	-0-	60	1	545	2	N	-0-					107
11	660	N	619	-0-	-41	-0-	60	1	559	2	N	-0-					107
12	651	N	639	-0-	-12	-0-	62	1	575	2	N	2					109
							2	9									
01	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					109
02	609	N	596	-0-	-13	-0-	58	1	538	2	N	-0-					109

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1148	-0-	-22	-0-	1147	2	1	9	N	1					28
10	1212	N	1212	-0-	-0-	-0-	1202	2	10	9	N	9					37
11	1380	N	1084	-0-	-296	-0-	1081	2	3	9	N	3					40
12	1178	N	1059	-0-	-119	-0-	1048	2	11	9	N	10					50
01	1209	N	1041	-0-	-168	-0-	1030	2	11	9	N	10					60
02	1044	N	963	-0-	-81	-0-	963	2			N	-0-					60

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2428	X	2428	-0-	-0-	-0-	2341	2	87	9	N	79	179	1			44
10	2180	X	2180	-0-	-0-	-0-	2106	2	74	9	N	67					111
11	2255	X	2255	-0-	-0-	-0-	2179	2	76	9	N	69					180
12	2254	X	2254	-0-	-0-	-0-	2177	2	77	9	N	70	180	1			70
*01	2099	X	2099	-0-	-0-	-0-	2004	2	95	9	N	86					156
02	1160	N	NO RPT	-0-	-1160	-0-					N	NO RPT					156

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					28
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					28
*01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					28
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					28

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	1508	-0-	-22	-0-	1497	3	11	9	N	10					61
10	1550	#	524	-0-	-1026	-0-	522	3	2	9	N	2					63
11	1500	#	1473	-0-	-27	-0-	1470	3	3	9	N	3					66
12	1550	#	1420	-0-	-130	-0-	1418	3	2	9	N	2					68
01	1550	#	1435	-0-	-115	-0-	1429	3	6	9	N	5					73
02	1450	#	1394	-0-	-56	-0-	1392	3	2	9	N	2					75

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	204	-0-	-66	-0-	58	1	146	2	N	-0-					36
10	328	N	328	-0-	-0-	-0-	58	1	267	2	N	3					39
							3	9									
11	249	N	249	-0-	-0-	-0-	60	1	189	2	N	-0-					39
12	217	N	211	-0-	-6	-0-	62	1	149	2	N	-0-					39
01	279	N	179	-0-	-100	-0-	62	1	117	2	N	-0-					39
*02	499	N	499	-0-	-0-	-0-	58	1	441	2	N	-0-					39

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	48	1	105	2	N	-0-			116
10	48	N	48	-0-	-0-	-0-	48	1			N	-0-			116
11	120	N	52	-0-	-68	-0-	26	1	26	2	N	-0-			116
12	161	N	161	-0-	-0-	-0-	18	1	44	2	N	90			206
							99	9							
01	62	N	11	-0-	-51	-0-	2	1	9	2	N	-0-			206
02	58	N	-0-	-0-	-58	-0-					N	-0-			206

ESTES AND COMPANY 254556
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			2
10	0	N	-0-	-0-	-0-	-0-					N	-0-			2
11	0	N	-0-	-0-	-0-	-0-					N	-0-			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-			2
01	0	N	-0-	-0-	-0-	-0-					N	-0-			2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			141
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			141
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	773	-0-	-7	-0-	773	2			N	-0-			24
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-			24
11	720	N	587	-0-	-133	-0-	587	2			N	-0-			24
12	806	N	612	-0-	-194	-0-	612	2			N	-0-			24
01	744	N	663	-0-	-81	-0-	663	2			N	-0-			24
*02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-			24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-			-0-
10	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-			-0-
11	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-			-0-
12	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-			-0-
01	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-			-0-
*02	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-			-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1830	N	1378	-0-	-452	-0-	30	1	1348	2	N	-0-			-0-
10	1896	N	1896	-0-	-0-	-0-	31	1	1865	2	N	-0-			-0-
11	1744	N	1744	-0-	-0-	-0-	30	1	1714	2	N	-0-			-0-
12	1868	N	1868	-0-	-0-	-0-	30	1	1838	2	N	-0-			-0-
01	1897	N	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-			-0-
*02	1802	N	1802	-0-	-0-	-0-	29	1	1773	2	N	-0-			-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					68
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					68
11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					68
12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					68
*01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					68
02	1131	N	NO RPT	-0-	-1131	-0-					N	NO RPT					68

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

09	150	#	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	155	#	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	#	134	-0-	-16	-0-	134	2			N	-0-					-0-
*12	155	#	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	#	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	145	#	87	-0-	-58	-0-	87	2			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	R	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	1434	R	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	659	R	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*02	611	R	611	-0-	-0-	-0-	611	3			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	487	-0-	-23	-0-	487	2			N	-0-					-0-
10	527	#	502	-0-	-25	-0-	502	2			N	-0-					-0-
11	510	#	492	-0-	-18	-0-	492	2			N	-0-					-0-
12	496	#	479	-0-	-17	-0-	479	2			N	-0-					-0-
01	496	#	480	-0-	-16	-0-	480	2			N	-0-					-0-
02	464	#	440	-0-	-24	-0-	440	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	411	-0-	-99	-0-	30	1	381	2	N	-0-					160
10	506	R	506	-0-	-0-	-0-	31	1	475	2	N	-0-					160
11	434	R	434	-0-	-0-	-0-	30	1	404	2	N	-0-					160
12	443	R	443	-0-	-0-	-0-	31	1	412	2	N	-0-					160
01	496	#	442	-0-	-54	-0-	31	1	411	2	N	-0-					160
02	464	#	351	-0-	-113	-0-	20	1	331	2	N	-0-					160

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	110	-0-	-40 B	-0-	60	1	50	2	N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	60	1	14	2	N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
10	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
11	0	N	6	-0-	6 B	-24244	6	1			N	-0-					65
12	0	N	-0-	-0-	-0- B	-24244					N	-0-					65
01	0	N	-0-	-0-	-0- B	-24244					N	-0-					65
02	6	N	-0-	-0-	-6 B	-24244					N	-0-					65

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					145
10	1240	N	1007	-0-	-233 B	-0-	1007	2			N	-0-					145
11	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					145
12	1240	N	963	-0-	-277 B	-0-	961	2	2	9	N	2	113	1			34
*01	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					34
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					34

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	826	-0-	-14	-0-	60	1	766	2	N	-0-					75
10	868	N	845	-0-	-23	-0-	60	1	785	2	N	-0-					75
11	840	N	788	-0-	-52	-0-	60	1	728	2	N	-0-					75
12	868	N	868	-0-	-0-	-0-	62	1	765	2	N	37					112
							41	9									
01	843	N	843	-0-	-0-	-0-	62	1	779	2	N	2					114
							2	9									
*02	763	N	763	-0-	-0-	-0-	58	1	705	2	N	-0-					114

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	746	-0-	-214	-0-	746	2			N	-0-					273
10	992	#	173	-0-	-819	-0-	173	2			N	-0-					273
11	960	#	651	-0-	-309	-0-	651	2			N	-0-					273
12	899	#	729	-0-	-170	-0-	610	2	119	9	N	108					381
*01	1311	R	1311	-0-	-0-	-0-	1311	2			N	-0-					381
*02	1227	R	1227	-0-	-0-	-0-	1227	2			N	-0-					381

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	481	-0-	-59	-0-	481	2			N	-0-					8
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					8
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					8
*12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					8
01	961	N	948	-0-	-13	-0-	948	2			N	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					67
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					67
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					67
12	403	N	387	-0-	-16	-0-	385	3	2	9	N	2					69
01	403	N	340	-0-	-63	-0-	340	3			N	-0-					69
02	377	N	361	-0-	-16	-0-	361	3			N	-0-					69

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187

WORKED OVER ANOTHER ZONE.. 07/09/2018

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1378	-0-	358 B	-26616	56	1	1322	2	N	-0-					3
10	1798	N	1432	-0-	-366 B	-26616	56	1	1376	2	N	-0-					3
11	1740	N	1594	-0-	-146 B	-26616	60	1	1534	2	N	-0-					3
12	1426	N	1964	-0-	538 B	-26078	62	1	1902	2	N	-0-					3
01	1426	N	1968	-0-	542 B	-25536	62	1	1906	2	N	-0-					3
02	1537	N	1699	-0-	162 B	-25374	50	1	1649	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30 B	-5984					N	-0-					93
10	31	N	-0-	-0-	-31 B	-5984					N	-0-					93
11	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
12	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
01	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
02	0	N	-0-	-0-	-0- B	-5984					N	-0-					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
*02	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	58	N	9	-0-	-49	-0-	9	2			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					60
10	4249	X	4249	-0-	-0-	-0-	4249	3			N	-0-					60
11	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					60
12	4278	X	4278	-0-	-0-	-0-	4278	3			N	-0-					60
*01	4315	X	4315	-0-	-0-	-0-	4315	3			N	-0-					60
*02	3887	X	3887	-0-	-0-	-0-	3887	3			N	-0-					60

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	60	1	62	2	N	-0-					20
10	134	N	134	-0-	-0-	-0-	60	1	74	2	N	-0-					20
11	126	N	126	-0-	-0-	-0-	60	1	66	2	N	-0-					20
12	133	N	133	-0-	-0-	-0-	62	1	71	2	N	-0-					20
01	124	N	124	-0-	-0-	-0-	62	1	62	2	N	-0-					20
*02	120	N	120	-0-	-0-	-0-	56	1	56	2	N	7					27
							8	9									

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	3282	-0-	-2838	-0-	3282	2			N	-0-					-0-
10	6324	X	4780	-0-	-1544	-0-	4780	2			N	-0-					-0-
11	6120	X	4568	-0-	-1552	-0-	4568	2			N	-0-					-0-
12	6324	X	4555	-0-	-1769	-0-	4555	2			N	-0-					-0-
01	4774	X	4542	-0-	-232	-0-	4542	2			N	-0-					-0-
02	4466	X	4251	-0-	-215	-0-	4251	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1595	N	1595	-0-	-0-	-0-	15	1	1580	2	N	-0-					159
10	1674	N	1611	-0-	-63	-0-	15	1	1596	2	N	-0-					159
11	1542	N	1542	-0-	-0-	-0-	15	1	1527	2	N	-0-					159
12	1856	N	1856	-0-	-0-	-0-	15	1	1841	2	N	-0-					159
01	1612	N	1535	-0-	-77	-0-	15	1	1514	2	N	5					164
							6	9									
*02	1942	N	1942	-0-	-0-	-0-	15	1	1897	2	N	27					191
							30	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

03/01 BALANCING DATE STATUS -> -0-

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					22
10	0	N	-0-	-0-	-0-		-0-					N	-0-					22
11	0	N	-0-	-0-	-0-		-0-					N	-0-					22
12	0	N	-0-	-0-	-0-		-0-					N	-0-					22
01	0	N	-0-	-0-	-0-		-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					150
10	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					150
11	3614	X	3614	-0-	-0-	-0-	3612	3	2	9	N	2					152
12	2759	X	2605	-0-	-154	-0-	2605	3			N	-0-					152
01	2759	X	2635	-0-	-124	-0-	2635	3			N	-0-					152
02	2581	X	NO RPT	-0-	-2581	-0-					N	NO RPT					152

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	82	-0-	-278	-0-	82	3			N	-0-					-0-
10	372	#	183	-0-	-189	-0-	183	3			N	-0-					-0-
11	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	318	R	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	509	R	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*02	466	R	466	-0-	-0-	-0-	466	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	333	-0-	-87	-0-	333	3			N	-0-					-0-
10	434	#	195	-0-	-239	-0-	195	3			N	-0-					-0-
11	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	341	#	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	406	#	220	-0-	-186	-0-	220	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	89	-0-	-301	-0-	89	3			N	-0-					-0-
10	403	#	199	-0-	-204	-0-	199	3			N	-0-					-0-
11	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*02	506	R	506	-0-	-0-	-0-	506	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	231	-0-	-69	-0-	231	3			N	-0-					-0-
10	310	#	134	-0-	-176	-0-	134	3			N	-0-					-0-
11	296	R	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	#	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	290	#	152	-0-	-138	-0-	152	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	8	-0-	-172	-0-	8	3			N	-0-					-0-
10	186	#	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
*02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	542	-0-	-148	-0-	542	3			N	-0-					-0-
10	713	#	316	-0-	-397	-0-	316	3			N	-0-					-0-
11	696	R	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	601	R	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	558	#	539	-0-	-19	-0-	539	3			N	-0-					-0-
02	667	#	358	-0-	-309	-0-	358	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	81	-0-	-129	-0-	81	3			N	-0-					-0-
10	217	#	91	-0-	-126	-0-	91	3			N	-0-					-0-
11	281	R	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	180	R	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	213	R	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	232	#	145	-0-	-87	-0-	145	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	338	-0-	-82	-0-	338	3			N	-0-					-0-
10	434	#	198	-0-	-236	-0-	198	3			N	-0-					-0-
11	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	341	#	336	-0-	-5	-0-	336	3			N	-0-					-0-
02	435	#	224	-0-	-211	-0-	224	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	8	-0-	-172	-0-	8	3			N	-0-					-0-
10	186	#	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
*02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	60	-0-	-90	-0-	60	3			N	-0-					-0-
10	155	#	67	-0-	-88	-0-	67	3			N	-0-					-0-
11	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	174	#	106	-0-	-68	-0-	106	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	63	-0-	-207	-0-	63	3			N	-0-					-0-
10	279	#	141	-0-	-138	-0-	141	3			N	-0-					-0-
11	297	R	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	246	R	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	393	R	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*02	359	R	359	-0-	-0-	-0-	359	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	240	-0-	-60	-0-	240	3			N	-0-					-0-
10	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
11	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	248	#	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	290	#	158	-0-	-132	-0-	158	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	108	-0-	-192	-0-	108	3			N	-0-					-0-
10	310	#	121	-0-	-189	-0-	121	3			N	-0-					-0-
11	270	#	154	-0-	-116	-0-	154	3			N	-0-					-0-
12	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	285	R	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*02	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	6	-0-	-114	-0-	6	3			N	-0-					-0-
10	124	#	1	-0-	-123	-0-	1	3			N	-0-					-0-
11	120	#	1	-0-	-119	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
*02	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	90	#	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	15	#	1	-0-	-14	-0-	1	3			N	-0-					-0-
01	12	#	1	-0-	-11	-0-	1	3			N	-0-					-0-
*02	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*02	263	R	263	-0-	-0-	-0-	263	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	347	-0-	-283	-0-	347	3			N	-0-					-0-
10	651	#	217	-0-	-434	-0-	217	3			N	-0-					-0-
11	570	#	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	502	R	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	464	#	372	-0-	-92	-0-	372	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	527	#	300	-0-	-227	-0-	300	3			N	-0-					-0-
11	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	619	R	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	926	R	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	696	#	660	-0-	-36	-0-	660	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-
10	186	#	87	-0-	-99	-0-	87	3			N	-0-					-0-
11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	203	#	180	-0-	-23	-0-	180	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

09	1290	#	627	-0-	-663	-0-	627	3			N	-0-					-0-
10	1333	#	556	-0-	-777	-0-	556	3			N	-0-					-0-
11	1212	R	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
12	1026	R	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	1302	R	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
02	1160	#	999	-0-	-161	-0-	999	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

09	1230	#	586	-0-	-644	-0-	586	3			N	-0-					-0-
10	1271	#	520	-0-	-751	-0-	520	3			N	-0-					-0-
11	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	960	R	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	1219	R	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
02	1102	#	935	-0-	-167	-0-	935	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

09	915	R	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	1302	#	807	-0-	-495	-0-	807	3			N	-0-					-0-
11	1851	R	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
12	1429	R	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
01	1806	R	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
02	1769	#	1370	-0-	-399	-0-	1370	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

09	90	#	67	-0-	-23	-0-	67	3			N	-0-					1
10	124	#	82	-0-	-42	-0-	81	3	1	9	N	1	1	1			1
11	156	R	156	-0-	-0-	-0-	156	3			N	-0-					1
12	124	#	68	-0-	-56	-0-	67	3	1	9	N	1					2
01	162	R	162	-0-	-0-	-0-	162	3			N	-0-	1	1			1
*02	119	R	119	-0-	-0-	-0-	119	3			N	-0-					1

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	#	208	-0-	-1202	-0-	208	3			Y	-0-					-0-
10	1457	#	130	-0-	-1327	-0-	130	3			Y	-0-					-0-
11	930	#	286	-0-	-644	-0-	286	3			Y	-0-					-0-
12	841	R	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
01	982	R	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
*02	727	R	727	-0-	-0-	-0-	727	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	#	652	-0-	-368	-0-	652	3			N	-0-					-0-
10	1054	#	414	-0-	-640	-0-	414	3			N	-0-					-0-
11	1020	#	930	-0-	-90	-0-	930	3			N	-0-					-0-
12	1023	#	771	-0-	-252	-0-	771	3			N	-0-					-0-
01	952	R	952	-0-	-0-	-0-	952	3			N	-0-					-0-
02	899	#	718	-0-	-181	-0-	718	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	17	-0-	-643	-0-	17	3			N	-0-					-0-
10	682	#	11	-0-	-671	-0-	11	3			N	-0-					-0-
11	660	#	24	-0-	-636	-0-	24	3			N	-0-					-0-
12	496	#	39	-0-	-457	-0-	39	3			N	-0-					-0-
01	434	#	46	-0-	-388	-0-	46	3			N	-0-					-0-
*02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	254	-0-	-106	-0-	254	3			N	-0-					-0-
10	372	#	164	-0-	-208	-0-	164	3			N	-0-					-0-
11	388	R	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-
01	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	377	#	220	-0-	-157	-0-	220	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

09	360	#	141	-0-	-219	-0-	141	3			Y	-0-					-0-
10	372	#	149	-0-	-223	-0-	149	3			Y	-0-					-0-
11	372	R	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
12	248	#	213	-0-	-35	-0-	213	3			Y	-0-					-0-
01	392	R	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*02	451	R	451	-0-	-0-	-0-	451	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

09	810	#	545	-0-	-265	-0-	545	3			Y	-0-					-0-
10	837	#	342	-0-	-495	-0-	342	3			Y	-0-					-0-
11	810	#	774	-0-	-36	-0-	774	3			Y	-0-					-0-
12	589	#	588	-0-	-1	-0-	588	3			Y	-0-					-0-
01	924	R	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
02	754	#	716	-0-	-38	-0-	716	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

09	660	#	105	-0-	-555	-0-	105	3			N	-0-					-0-
10	682	#	68	-0-	-614	-0-	68	3			N	-0-					-0-
11	510	#	160	-0-	-350	-0-	160	3			N	-0-					-0-
12	526	R	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	786	R	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*02	560	R	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

09	210	#	13	-0-	-197	-0-	13	3			N	-0-					-0-
10	217	#	8	-0-	-209	-0-	8	3			N	-0-					-0-
11	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

09	900	#	455	-0-	-445	-0-	455	3			N	-0-					-0-
10	930	#	403	-0-	-527	-0-	403	3			N	-0-					-0-
11	900	#	879	-0-	-21	-0-	879	3			N	-0-					-0-
12	930	#	744	-0-	-186	-0-	744	3			N	-0-					-0-
01	945	R	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	841	#	725	-0-	-116	-0-	725	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	213	-0-	-207	-0-	213	3			Y	-0-					-0-
10	434	#	225	-0-	-209	-0-	225	3			Y	-0-					-0-
11	420	#	419	-0-	-1	-0-	419	3			Y	-0-					-0-
12	436	R	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
01	433	R	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
02	406	#	403	-0-	-3	-0-	403	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	372	#	300	-0-	-72	-0-	300	3			N	-0-					-0-
11	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	372	#	19	-0-	-353	-0-	19	3			N	-0-					-0-
01	372	#	28	-0-	-344	-0-	28	3			N	-0-					-0-
02	348	#	20	-0-	-328	-0-	20	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	291	-0-	-219	-0-	291	3			N	-0-					-0-
10	527	#	186	-0-	-341	-0-	186	3			N	-0-					-0-
11	510	#	444	-0-	-66	-0-	444	3			N	-0-					-0-
12	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	613	R	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*02	457	R	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*02	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	#	972	-0-	-528	-0-	972	3			N	-0-					-0-
10	1550	#	607	-0-	-943	-0-	607	3			N	-0-					-0-
11	1335	R	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1324	R	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
02	1305	#	980	-0-	-325	-0-	980	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	297	-0-	-663	-0-	297	3			N	-0-					-0-
10	992	#	187	-0-	-805	-0-	187	3			N	-0-					-0-
11	480	#	456	-0-	-24	-0-	456	3			N	-0-					-0-
12	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	435	#	303	-0-	-132	-0-	303	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	313	-0-	-377	-0-	313	3			N	-0-					-0-
10	713	#	199	-0-	-514	-0-	199	3			N	-0-					-0-
11	600	#	479	-0-	-121	-0-	479	3			N	-0-					-0-
12	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	464	#	336	-0-	-128	-0-	336	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	#	471	-0-	-729	-0-	471	3			N	-0-					-0-
10	1240	#	297	-0-	-943	-0-	297	3			N	-0-					-0-
11	723	R	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	686	R	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	761	R	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	696	#	565	-0-	-131	-0-	565	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

09	990	#	713	-0-	-277	-0-	713	3			Y	-0-					-0-
10	1023	#	466	-0-	-557	-0-	466	3			Y	-0-					-0-
11	1072	R	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
12	976	R	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
01	1077	R	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
02	1044	#	812	-0-	-232	-0-	812	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

09	750	#	316	-0-	-434	-0-	316	3			Y	-0-					-0-
10	775	#	202	-0-	-573	-0-	202	3			Y	-0-					-0-
11	750	#	482	-0-	-268	-0-	482	3			Y	-0-					-0-
12	589	R	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
01	652	R	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
*02	487	R	487	-0-	-0-	-0-	487	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

09	1620	#	1077	-0-	-543	-0-	1077	3			N	-0-					-0-
10	1674	#	672	-0-	-1002	-0-	672	3			N	-0-					-0-
11	1478	R	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1213	R	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
01	1415	R	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
02	1421	#	1048	-0-	-373	-0-	1048	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

09	1710	#	1389	-0-	-321	-0-	1389	3			N	-0-					-0-
10	1767	#	867	-0-	-900	-0-	867	3			N	-0-					-0-
11	1907	R	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
12	1426	#	1369	-0-	-57	-0-	1369	3			N	-0-					-0-
01	1598	R	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
02	1740	#	1183	-0-	-557	-0-	1183	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

09	1170	#	521	-0-	-649	-0-	521	3			N	-0-					-0-
10	1209	#	329	-0-	-880	-0-	329	3			N	-0-					-0-
11	810	#	801	-0-	-9	-0-	801	3			N	-0-					-0-
12	740	R	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	783	#	610	-0-	-173	-0-	610	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	645	-0-	-195	-0-	645	3			N	-0-					-0-
10	868	#	412	-0-	-456	-0-	412	3			N	-0-					-0-
11	984	R	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	682	#	232	-0-	-450	-0-	232	3			N	-0-					-0-
01	682	#	257	-0-	-425	-0-	257	3			N	-0-					-0-
02	812	#	192	-0-	-620	-0-	192	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

09	30	#	13	-0-	-17	-0-	13	3			Y	-0-					-0-
10	31	#	8	-0-	-23	-0-	8	3			Y	-0-					-0-
11	30	#	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	#	-0-	-0-	-29	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

09	1094	R	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
10	683	R	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	1502	R	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	841	R	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	982	R	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*02	727	R	727	-0-	-0-	-0-	727	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

09	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-
10	186	#	87	-0-	-99	-0-	87	3			N	-0-					-0-
11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	203	#	180	-0-	-23	-0-	180	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

09	630	#	60	-0-	-570	-0-	60	3			N	-0-					-0-
10	651	#	39	-0-	-612	-0-	39	3			N	-0-					-0-
11	180	#	91	-0-	-89	-0-	91	3			N	-0-					-0-
12	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	140	R	140	-0-	-0-	-0-	140	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	#	188	-0-	-82	-0-	188	3		N	-0-			-0-
10	279	#	132	-0-	-147	-0-	132	3		N	-0-			-0-
11	270	#	268	-0-	-2	-0-	268	3		N	-0-			-0-
12	274	R	274	-0-	-0-	-0-	274	3		N	-0-			-0-
01	290	R	290	-0-	-0-	-0-	290	3		N	-0-			-0-
02	261	#	210	-0-	-51	-0-	210	3		N	-0-			-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

09	1020	#	445	-0-	-575	-0-	445	3		N	-0-			-0-
10	1054	#	478	-0-	-576	-0-	478	3		N	-0-			-0-
11	1084	R	1084	-0-	-0-	-0-	1084	3		N	-0-			-0-
12	750	R	750	-0-	-0-	-0-	750	3		N	-0-			-0-
01	924	R	924	-0-	-0-	-0-	924	3		N	-0-			-0-
02	986	#	733	-0-	-253	-0-	733	3		N	-0-			-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

09	420	#	385	-0-	-35	-0-	385	3		N	-0-			-0-
10	434	#	293	-0-	-141	-0-	293	3		N	-0-			-0-
11	503	R	503	-0-	-0-	-0-	503	3		N	-0-			-0-
12	529	R	529	-0-	-0-	-0-	529	3		N	-0-			-0-
01	403	#	342	-0-	-61	-0-	342	3		N	-0-			-0-
02	493	#	152	-0-	-341	-0-	152	3		N	-0-			-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

09	120	#	60	-0-	-60	-0-	60	3		N	-0-			-0-
10	124	#	39	-0-	-85	-0-	39	3		N	-0-			-0-
11	120	#	91	-0-	-29	-0-	91	3		N	-0-			-0-
12	113	R	113	-0-	-0-	-0-	113	3		N	-0-			-0-
01	168	R	168	-0-	-0-	-0-	168	3		N	-0-			-0-
*02	120	R	120	-0-	-0-	-0-	120	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

09	660	#	448	-0-	-212	-0-	448	3		N	-0-			-0-
10	682	#	290	-0-	-392	-0-	290	3		N	-0-			-0-
11	684	R	684	-0-	-0-	-0-	684	3		N	-0-			-0-
12	682	#	544	-0-	-138	-0-	544	3		N	-0-			-0-
01	814	R	814	-0-	-0-	-0-	814	3		N	-0-			-0-
02	638	#	580	-0-	-58	-0-	580	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

09	30	#	-0-	-0-	-30	-0-				N	-0-			-0-
10	31	#	-0-	-0-	-31	-0-				N	-0-			-0-
11	30	#	-0-	-0-	-30	-0-				N	-0-			-0-
12	31	#	-0-	-0-	-31	-0-				N	-0-			-0-
01	31	#	-0-	-0-	-31	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
*02	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

09	780	#	723	-0-	-57	-0-	723	3			N	-0-					-0-
10	806	#	634	-0-	-172	-0-	634	3			N	-0-					-0-
11	780	#	526	-0-	-254	-0-	526	3			N	-0-					-0-
12	744	#	629	-0-	-115	-0-	629	3			N	-0-					-0-
01	971	R	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	696	#	690	-0-	-6	-0-	690	3			N	-0-					-0-

LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

09	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		26	-0-	26	26	26	2			N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

09	900	N	803	-0-	-97	B	-43881	748	3	55	9	N	50							183
10	744	N	859	-0-	115	B	-43766	786	3	73	9	N	66	188	1					61
11	840	N	841	-0-	1	B	-43765	782	3	59	9	N	54							115
12	837	N	858	-0-	21	B	-43744	792	3	66	9	N	60							175
01	868	N	861	-0-	-7	B	-43744	794	3	67	9	N	61							236
02	812	N	772	-0-	-40	B	-43744	730	3	42	9	N	38	183	1					91

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	687	-0-	-3 B	-65595	652	2	35	9	N	32					123
10	682	N	694	-0-	12 B	-65583	681	2	13	9	N	12					135
11	600	N	695	-0-	95 B	-65488	675	2	20	9	N	18					153
12	713	N	927	-0-	214 B	-65274	914	2	13	9	N	12					165
01	682	N	1064	-0-	382 B	-64892	1049	2	15	9	N	14	162	1			17
02	667	N	616	-0-	-51 B	-64892	585	2	31	9	N	28					45

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1310	-0-	-340	-0-	1280	3	30	9	N	27	193	1			46
10	1612	N	1515	-0-	-97	-0-	1485	3	30	9	N	27					73
11	1560	N	1448	-0-	-112	-0-	1422	3	26	9	N	24					97
12	1429	N	1429	-0-	-0-	-0-	1401	3	28	9	N	25					122
01	1587	N	1587	-0-	-0-	-0-	1462	3	125	9	N	114	194	1			42
02	1392	N	1226	-0-	-166	-0-	1195	3	31	9	N	28					70

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	405	-0-	-315	-0-	48	1	357	2	N	-0-					108
10	744	#	462	-0-	-282	-0-	60	1	402	2	N	-0-					108
11	720	#	574	-0-	-146	-0-	48	1	526	2	N	-0-					108
12	744	#	601	-0-	-143	-0-	56	1	545	2	N	-0-					108
01	589	#	-0-	-0-	-589	-0-					N	-0-					108
*02	734	R	734	-0-	-0-	-0-	40	1	694	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

09	90	N	59	-0-	-31	-0-	58	3	1	9	N	1	196	1			29
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					29
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					29
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					29
*01	93	N	66	-0-	-27	-0-	66	3			N	-0-					29
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					29

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

09	450	N	358	-0-	-92	-0-	358	3			N	-0-					152
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					152
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					152
12	434	N	434	-0-	-0-	-0-	13	1	421	3	N	-0-					152
*01	496	N	447	-0-	-49	-0-	13	1	434	3	N	-0-					152
02	435	N	394	-0-	-41	-0-	12	1	382	3	N	-0-					152

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

09	765	N	765	-0-	-0-	-0-	10	1	755	2	N	-0-					-0-
10	930	N	767	-0-	-163	-0-	10	1	757	2	N	-0-					-0-
11	900	N	852	-0-	-48	-0-	10	1	842	2	N	-0-					-0-
12	806	N	799	-0-	-7	-0-	10	1	789	2	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	10	1	835	2	N	-0-					-0-
02	812	N	747	-0-	-65	-0-	10	1	737	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	29	158	1			8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2042	-0-	-58	-0-	2031	2	11	9	N	10					187
10	2139	N	2037	-0-	-102	-0-	2028	2	9	9	N	8					195
11	1976	N	1976	-0-	-0-	-0-	1963	2	13	9	N	12	177	1			30
12	2108	N	2047	-0-	-61	-0-	2038	2	9	9	N	8					38
01	2046	N	1723	-0-	-323	-0-	1712	2	11	9	N	10					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					142
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					142
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					142
12	744	N	727	-0-	-17	-0-	727	2			N	-0-					142
01	744	N	733	-0-	-11	-0-	733	2			N	-0-					142
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1752	-0-	-228	-0-	1752	2			N	-0-					171
10	1860	N	1724	-0-	-136	-0-	1714	2	10	9	N	9					180
11	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					180
12	1798	N	1734	-0-	-64	-0-	1734	2			N	-0-					180
01	1736	N	1455	-0-	-281	-0-	1455	2			N	-0-					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1071	-0-	-69	-0-	1059	2	12	9	N	11					187
10	1147	N	1127	-0-	-20	-0-	1121	2	6	9	N	5					192
11	1111	N	1111	-0-	-0-	-0-	1098	2	13	9	N	12	186	1			18
12	1116	N	1106	-0-	-10	-0-	1091	2	15	9	N	14					32
01	1116	N	1116	-0-	-0-	-0-	1105	2	11	9	N	10					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5022	-0-	-798	-0-	1044	1	3931	2	N	43					397
							47	9									
10	5611	X	5186	-0-	-425	-0-	1050	1	4060	2	N	69					466
							76	9									
11	5430	X	4703	-0-	-727	-0-	1044	1	3607	2	N	47	189	1			324
							52	9									
12	5456	X	4964	-0-	-492	-0-	1079	1	3816	2	N	63					387
							69	9									
01	5177	X	4762	-0-	-415	-0-	1079	1	3615	2	N	62					449
							68	9									
02	4843	X	NO RPT	-0-	-4843	-0-					N	NO RPT					449

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3601	-0-	-29	-0-	931	1	2661	2	N	8					252
							9	9									
10	3951	X	3951	-0-	-0-	-0-	1079	1	2796	2	N	69					321
							76	9									
11	3812	X	3812	-0-	-0-	-0-	1044	1	2747	2	N	19	187	1			153
							21	9									
12	3720	X	3538	-0-	-182	-0-	1012	1	2473	2	N	48					201
							53	9									
01	3937	X	3813	-0-	-124	-0-	1067	1	2694	2	N	47					248
							52	9									
02	3683	X	NO RPT	-0-	-3683	-0-					N	NO RPT					248

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2436	-0-	-1164	-0-	486	1	1906	2	N	40					208
							44	9									
10	3503	X	2863	-0-	-640	-0-	819	1	1999	2	N	41					249
							45	9									
11	3150	X	2800	-0-	-350	-0-	840	1	1908	2	N	47					296
							52	9									
12	3131	X	2942	-0-	-189	-0-	802	1	2086	2	N	49	186	1			159
							54	9									
01	3131	X	2868	-0-	-263	-0-	858	1	1945	2	N	59					218
							65	9									
02	2668	X	NO RPT	-0-	-2668	-0-					N	NO RPT					218

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6305	-0-	-1225	-0-	966	1	5255	2	N	76	187	1			205
							84	9									
10	7781	X	5808	-0-	-1973	-0-	1079	1	4650	2	N	72					277
							79	9									
11	7410	X	5112	-0-	-2298	-0-	1037	1	4000	2	N	68					345
							75	9									
12	7502	X	5218	-0-	-2284	-0-	1030	1	4113	2	N	68	194	1			219
							75	9									
01	7378	X	6293	-0-	-1085	-0-	1060	1	5136	2	N	88					307
							97	9									
02	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					307

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

09	1500	N	1326	-0-	-174	-0-	1317	2	9	9	N	8					84
10	1581	N	1137	-0-	-444	-0-	1135	2	2	9	N	2					86
11	1842	N	1842	-0-	-0-	-0-	1835	2	7	9	N	6					92
12	1565	N	1565	-0-	-0-	-0-	1543	2	22	9	N	20					112
01	1540	N	1540	-0-	-0-	-0-	1527	2	13	9	N	12					124
02	1653	N	1281	-0-	-372	-0-	1274	2	7	9	N	6					130

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

09	2291	N	2291	-0-	-0-	-0-	2243	2	48	9	N	44	185	1			61
10	2239	N	2239	-0-	-0-	-0-	2188	2	51	9	N	46					107
11	2130	N	2016	-0-	-114	-0-	1974	2	42	9	N	38					145
12	2124	N	2124	-0-	-0-	-0-	2076	2	48	9	N	44	171	1			18
01	2232	N	1785	-0-	-447	-0-	1753	2	32	9	N	29					47
*02	1993	N	1993	-0-	-0-	-0-	1947	2	46	9	N	42					89

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

09	1440	N	1401	-0-	-39	-0-	1387	2	14	9	N	13					108
10	1416	N	1416	-0-	-0-	-0-	1406	2	10	9	N	9					117
11	1440	N	1320	-0-	-120	-0-	1245	2	75	9	N	68					185
12	1337	N	1337	-0-	-0-	-0-	1287	2	50	9	N	45					230
01	1426	N	1290	-0-	-136	-0-	1194	2	96	9	N	87	200	1			117
02	1276	N	1256	-0-	-20	-0-	1165	2	91	9	N	83					200

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

09	1023	N	1023	-0-	-0-	-0-	1012	2	11	9	N	10					111
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					111
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					111
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					111
01	1029	N	1029	-0-	-0-	-0-	1018	2	11	9	N	10					121
*02	945	N	945	-0-	-0-	-0-	944	2	1	9	N	1	66	1			56

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

09	1020	N	1010	-0-	-10	-0-	1009	2	1	9	N	1					85
10	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					85
11	1050	N	1048	-0-	-2	-0-	1048	2			N	-0-					85
12	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	N	1					86
01	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					86
02	1015	N	940	-0-	-75	-0-	940	2			N	-0-					86

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

09	1223	N	1223	-0-	-0-	-0-	1212	2	11	9	N	10					183
10	1310	N	1310	-0-	-0-	-0-	1287	2	23	9	N	21					204
11	1350	N	1251	-0-	-99	-0-	1240	2	11	9	N	10	181	1			33
12	1326	N	1326	-0-	-0-	-0-	1312	2	14	9	N	13					46
01	1302	N	1283	-0-	-19	-0-	1277	2	6	9	N	5					51
02	1218	N	1200	-0-	-18	-0-	1191	2	9	9	N	8					59

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	784	-0-	-116	-0-	770	2	14	9	N	13					140
10	930	N	578	-0-	-352	-0-	575	2	3	9	N	3					143
11	780	N	639	-0-	-141	-0-	639	2			N	-0-					143
12	618	N	618	-0-	-0-	-0-	617	2	1	9	N	1					144
01	590	N	590	-0-	-0-	-0-	578	2	12	9	N	11					155
02	609	N	498	-0-	-111	-0-	495	2	3	9	N	3					158

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	643	-0-	-107	-0-	642	2	1	9	N	1					71
10	775	N	763	-0-	-12	-0-	750	2	13	9	N	12					83
11	780	N	746	-0-	-34	-0-	733	2	13	9	N	12					95
12	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3	30	1			68
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					68
*02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					68

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1295	N	1295	-0-	-0-	-0-	1281	3	14	9	N	13					159
10	1270	N	1270	-0-	-0-	-0-	1262	3	8	9	N	7					166
11	1279	N	1279	-0-	-0-	-0-	1262	3	17	9	N	15					181
12	1333	N	1151	-0-	-182	-0-	1144	3	7	9	N	6					187
01	1271	N	1112	-0-	-159	-0-	1104	3	8	9	N	7					194
02	1247	N	1154	-0-	-93	-0-	1145	3	9	9	N	8					202

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	#	3224	-0-	-436	-0-	3195	3	29	9	N	26					265
10	3782	#	3240	-0-	-542	-0-	3218	3	22	9	N	20					285
11	3480	#	3044	-0-	-436	-0-	3016	3	28	9	N	25	177	1			133
12	3472	#	3097	-0-	-375	-0-	3064	3	33	9	N	30					163
01	3410	#	2949	-0-	-461	-0-	2916	3	33	9	N	30					193
02	3103	#	3005	-0-	-98	-0-	2974	3	31	9	N	28					221

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

09	1380	N	1225	-0-	-155	B	-13945	1221	3	4 9	N	4	4	8			-0-
10	1302	N	1260	-0-	-42	B	-13945	1256	3	4 9	N	4	4	8			-0-
11	1230	N	1265	-0-	35	B	-13910	1259	3	6 9	N	5	5	8			-0-
12	1271	N	1310	-0-	39	B	-13871	1300	3	10 9	N	9	9	8			-0-
01	1271	N	1307	-0-	36	B	-13835	1297	3	10 9	N	9	9	8			-0-
02	1218	N	1220	-0-	2	B	-13833	1220	3		N	-0-					-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					23
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					23
11	420	N	-0-	-0-	-420	-0-					N	-0-					23
12	434	N	-0-	-0-	-434	-0-					N	-0-					23
01	434	N	-0-	-0-	-434	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					35
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					35
11	510	N	-0-	-0-	-510	-0-					N	-0-					35
12	496	N	-0-	-0-	-496	-0-					N	-0-					35
01	651	N	-0-	-0-	-651	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	124	-0-	-176	-0-	124	2			N	-0-					73
10	248	N	203	-0-	-45	-0-	203	2			N	-0-					73
11	180	N	-0-	-0-	-180	-0-					N	-0-					73
12	124	N	-0-	-0-	-124	-0-					N	-0-					73
01	217	N	-0-	-0-	-217	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					20
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	783	-0-	-1767	-0-	783	2			N	-0-					38
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					38
12	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
01	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
02	754	X	-0-	-0-	-754	-0-					N	-0-					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					36
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					36
11	30	N	-0-	-0-	-30	-0-					N	147	183	1			-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					13
10	186	N	68	-0-	-118	-0-	68	2			N	-0-					13
11	120	N	-0-	-0-	-120	-0-					N	-0-					13
12	217	N	-0-	-0-	-217	-0-					N	-0-					13
01	62	N	-0-	-0-	-62	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	461	-0-	-79	-0-	461	2			Y	-0-					301
10	341	X	333	-0-	-8	-0-	333	2			Y	-0-					301
11	300	X	-0-	-0-	-300	-0-					Y	-0-					301
12	465	X	403	-0-	-62	-0-	403	2			Y	-0-					301
01	465	X	192	-0-	-273	-0-	192	2			Y	-0-					301
02	435	X	223	-0-	-212	-0-	223	2			Y	-0-					301

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	279	N	64	-0-	-215	-0-	64	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	496	N	435	-0-	-61	-0-	433	3	2	9	N	2	2	8			-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	270	-0-	-164	-0-	270	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	N	2					57
10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					57
11	1237	N	1237	-0-	-0-	-0-	1217	3	20	9	N	18					75
12	1342	N	1342	-0-	-0-	-0-	1317	3	25	9	N	23	4	8			94
01	1318	N	1318	-0-	-0-	-0-	1307	3	11	9	N	10					104
*02	1259	N	1259	-0-	-0-	-0-	1241	3	18	9	N	16	1	8			119

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	974	-0-	-496	-0-	974	3			N	-0-					18
10	1457	X	924	-0-	-533	-0-	924	3			N	-0-					18
11	1080	N	864	-0-	-216	-0-	864	3			N	-0-					18
12	992	N	866	-0-	-126	-0-	866	3			N	-0-					18
01	930	N	852	-0-	-78	-0-	852	3			N	-0-					18
02	841	N	751	-0-	-90	-0-	751	3			N	-0-					18

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

09	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
10	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	754	N	664	-0-	-90	-0-	664	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

09	638	N	638	-0-	-0-	-0-	623	3	15	9	N	14					142
10	764	N	764	-0-	-0-	-0-	747	3	17	9	N	15					157
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					157
12	889	N	889	-0-	-0-	-0-	856	3	33	9	N	30	176	1	3	8	8
01	775	N	760	-0-	-15	-0-	760	3			N	-0-					8
02	812	N	781	-0-	-31	-0-	766	3	15	9	N	14					22

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

09	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					15
10	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					15
11	1110	N	1045	-0-	-65	-0-	1045	3			N	-0-					15
12	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					15
01	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					15
*02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					15

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

09	2265	N	2265	-0-	-0-	-0-	2239	3	26	9	N	24	4	8			85
10	2586	N	2586	-0-	-0-	-0-	2573	3	13	9	N	12	3	8			94
11	2594	N	2594	-0-	-0-	-0-	2580	3	14	9	N	13					107
12	2789	N	2789	-0-	-0-	-0-	2767	3	22	9	N	20	5	8			122
01	2816	N	2816	-0-	-0-	-0-	2802	3	14	9	N	13					135
*02	2717	N	2717	-0-	-0-	-0-	2687	3	30	9	N	27	7	8			155

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	907	3	3	9	N	3	3	8			-0-
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	899	N	876	-0-	-23	-0-	870	3	6	9	N	5	5	8			-0-
01	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
02	841	N	787	-0-	-54	-0-	783	3	4	9	N	4	4	8			-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

09	2059	N	2059	-0-	-0-	-0-	1983	3	76	9	N	69					72
10	2264	N	2264	-0-	-0-	-0-	2234	3	30	9	N	27					99
11	2002	N	2002	-0-	-0-	-0-	1974	3	28	9	N	25					124
12	2139	N	2053	-0-	-86	-0-	2050	3	3	9	N	3					127
01	2263	N	2049	-0-	-214	-0-	2021	3	28	9	N	25					152
02	1943	N	1912	-0-	-31	-0-	1890	3	22	9	N	20					172

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					78
10	570	N	570	-0-	-0-	-0-	567	3	3	9	N	3	3	8			78
11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					83
12	589	N	477	-0-	-112	-0-	477	3			N	-0-					83
01	558	N	-0-	-0-	-558	-0-					N	-0-					83
02	609	N	-0-	-0-	-609	-0-					N	-0-					83

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1303	-0-	-137	-0-	1303	3			N	-0-					125
10	1488	N	1324	-0-	-164	-0-	1324	3			N	-0-					125
11	1440	N	1297	-0-	-143	-0-	1297	3			N	-0-					125
12	1333	N	1302	-0-	-31	-0-	1300	3	2	9	N	2					127
01	1333	N	1283	-0-	-50	-0-	1276	3	7	9	N	6					133
02	1247	N	1152	-0-	-95	-0-	1150	3	2	9	N	2					135

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	877	-0-	-113	-0-	877	3			N	-0-					-0-
10	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
11	1050	N	966	-0-	-84	-0-	966	3			N	-0-					-0-
12	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
01	1054	N	888	-0-	-166	-0-	888	3			N	-0-					-0-
02	928	N	809	-0-	-119	-0-	809	3			N	-0-					-0-

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	653	-0-	-7	-0-	651	3	2	9	N	2	2	8			-0-
10	682	N	606	-0-	-76	-0-	604	3	2	9	N	2	2	8			-0-
11	660	N	631	-0-	-29	-0-	628	3	3	9	N	3	3	8			-0-
12	682	N	666	-0-	-16	-0-	660	3	6	9	N	5	5	8			-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	635	3	6	9	N	5	5	8			-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	875	N	875	-0-	-0-	-0-	867	3	8	9	N	7	7	8			22
10	912	N	912	-0-	-0-	-0-	905	3	7	9	N	6	6	8			22
11	875	N	875	-0-	-0-	-0-	869	3	6	9	N	5	5	8			22
12	868	N	572	-0-	-296	-0-	565	3	7	9	N	6	6	8			22
01	868	N	-0-	-0-	-868	-0-					N	-0-					22
02	812	N	-0-	-0-	-812	-0-					N	-0-					22

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

09	14575	X	14575	-0-	-0-	-0-	10641	1	3902	3	N	29	14	8			125
							32	9									
10	10051	X	10051	-0-	-0-	-0-	7255	1	2721	3	N	68	7	8			186
							75	9									
11	4380	X	4295	-0-	-85	-0-	2095	1	2161	3	N	35	179	1	4	8	38
							39	9									
12	4526	X	4261	-0-	-265	-0-	2270	1	1969	3	N	20	12	8			46
							22	9									
01	4526	X	4116	-0-	-410	-0-	2152	1	1963	3	N	1					47
							1	9									
02	4234	X	3924	-0-	-310	-0-	1996	1	1908	3	N	18	10	8			55
							20	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

09	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					3
10	1404	N	1404	-0-	-0-	-0-	1402	3	2	9	N	2					5
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					5
12	1395	N	888	-0-	-507	-0-	888	3			N	-0-					5
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					5
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					5

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

09	1650	N	1601	-0-	-49	-0-	1598	3	3	9	N	3	3	8			145
10	1705	N	1596	-0-	-109	-0-	1594	3	2	9	N	2	2	8			145
11	1894	N	1894	-0-	-0-	-0-	1773	3	121	9	N	110	6	8			249
12	1809	N	1809	-0-	-0-	-0-	1805	3	4	9	N	4	4	8			249
01	1704	N	1704	-0-	-0-	-0-	1673	3	31	9	N	28	182	1			95
02	1595	N	1479	-0-	-116	-0-	1479	3			N	-0-					95

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	10516	-0-	7516	16220	8723	1	1636	3	N	143	21	8			224
							157	9									
10	3100	N	9976	-0-	6876	23096	9195	1	734	3	N	43	193	1	22	8	52
							47	9									
11	32271	X	9175	-0-	-23096	-0-	8579	1	563	3	N	30	28	8			54
							33	9									
12	9514	X	9514	-0-	-0-	-0-	9123	1	370	3	N	19	9	8			64
							21	9									
01	9591	X	9591	-0-	-0-	-0-	8567	1	1024	3	N	-0-					64
*02	7948	X	7948	-0-	-0-	-0-	6926	1	982	3	N	36	35	8			65
							40	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

09	1680	N	1641	-0-	-39	-0-	1638	3	3	9	N	3	3	8			43
10	1767	N	1699	-0-	-68	-0-	1696	3	3	9	N	3	3	8			43
11	1710	N	1640	-0-	-70	-0-	1637	3	3	9	N	3	3	8			43
12	1706	N	1706	-0-	-0-	-0-	1702	3	4	9	N	4	4	8			43
01	1705	N	1679	-0-	-26	-0-	1679	3			N	-0-					43
02	1595	N	1555	-0-	-40	-0-	1555	3			N	-0-					43

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					19
10	589	N	535	-0-	-54	-0-	532	3	3	9	N	3	3	8			19
11	589	N	589	-0-	-0-	-0-	582	3	7	9	N	6	4	8			21
12	651	N	611	-0-	-40	-0-	600	3	11	9	N	10					31
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					31
*02	580	N	555	-0-	-25	-0-	555	3			N	-0-					31

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

09	150	N	-0-	-0-	-150	-0-					N	-0-					140
10	164	N	164	-0-	-0-	-0-	153	3	11	9	N	10					150
11	194	N	194	-0-	-0-	-0-	184	3	10	9	N	9					159
12	153	N	153	-0-	-0-	-0-	75	3	78	9	N	71	187	1			43
01	172	N	172	-0-	-0-	-0-	159	3	13	9	N	12					55
02	174	N	-0-	-0-	-174	-0-					N	-0-					55

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

09	1110	N	1058	-0-	-52	-0-	1050	3	8	9	N	7	4	8			152
10	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					152
11	1213	N	1213	-0-	-0-	-0-	1207	3	6	9	N	5	3	8			154
12	1180	N	1180	-0-	-0-	-0-	1162	3	18	9	N	16	5	8			165
01	1414	N	1414	-0-	-0-	-0-	1370	3	44	9	N	40					205
*02	1450	N	1450	-0-	-0-	-0-	1442	3	8	9	N	7	7	8			205

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	7494	-0-	4494	10621	7233	1	239	3	N	20	4	8			127
							22	9									
10	3100	N	4791	-0-	1691	12312	4169	1	597	3	N	23	3	8			147
							25	9									
11	23402	X	11090	-0-	-12312	-0-	9918	1	1146	3	N	24	3	8			168
							26	9									
12	11624	X	11624	-0-	-0-	-0-	10039	1	1494	3	N	83	182	1	7	8	62
							91	9									
01	11610	X	11610	-0-	-0-	-0-	10491	1	1101	3	N	16					78
							18	9									
*02	9912	X	9912	-0-	-0-	-0-	8975	1	906	3	N	28	25	8			81
							31	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					20
10	465	N	389	-0-	-76	-0-	389	3			N	-0-					20
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					20
12	403	N	276	-0-	-127	-0-	273	3	3	9	N	3					23
01	403	N	-0-	-0-	-403	-0-					N	8					31
02	406	N	-0-	-0-	-406	-0-					N	-0-					31

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

09	930	N	849	-0-	-81	-0-	846	3	3	9	N	3	3	8			27
10	930	N	859	-0-	-71	-0-	853	3	6	9	N	5					32
11	930	N	825	-0-	-105	-0-	803	3	22	9	N	20					52
12	868	N	839	-0-	-29	-0-	825	3	14	9	N	13					65
01	868	N	817	-0-	-51	-0-	817	3			N	-0-					65
02	812	N	789	-0-	-23	-0-	758	3	31	9	N	28					93

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

09	1333	N	1333	-0-	-0-	-0-	1326	3	7	9	N	6	4	8			142
10	1364	N	1333	-0-	-31	-0-	1327	3	6	9	N	5					147
11	1320	N	1054	-0-	-266	-0-	1051	3	3	9	N	3					150
12	1364	N	1260	-0-	-104	-0-	1254	3	6	9	N	5					155
01	1333	N	1312	-0-	-21	-0-	1295	3	17	9	N	15					170
*02	1249	N	1249	-0-	-0-	-0-	1238	3	11	9	N	10					180

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

09	450	N	311	-0-	-139	-0-	311	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1	1	8			-0-
11	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2	2	8			-0-
12	563	N	563	-0-	-0-	-0-	560	3	3	9	N	3	3	8			-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	532	3	6	9	N	5	5	8			-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

09	1328	N	1328	-0-	-0-	-0-	1318	3	10	9	N	9	9	8			67
10	1458	N	1458	-0-	-0-	-0-	1452	3	6	9	N	5	5	8			67
11	1382	N	1382	-0-	-0-	-0-	1375	3	7	9	N	6	6	8			67
12	1550	N	1550	-0-	-0-	-0-	1536	3	14	9	N	13	13	8			67
01	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					67
*02	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					67

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
10	341	N	-0-	-0-	-341	-0-					N	3	3	8			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

09	90	N	-0-	-0-	-90	-0-					N	-0-					49
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					49
11	450	N	-0-	-0-	-450	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					20
10	526	N	526	-0-	-0-	-0-	517	3	9	9	N	8	3	8			25
11	496	N	496	-0-	-0-	-0-	488	3	8	9	N	7					32
12	558	N	288	-0-	-270	-0-	287	3	1	9	N	1					33
01	527	N	-0-	-0-	-527	-0-					N	-0-					33
02	493	N	-0-	-0-	-493	-0-					N	-0-					33

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	782	-0-	-28	-0-	782	3			N	-0-					41
10	713	N	660	-0-	-53	-0-	660	3			N	-0-					41
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					41
12	806	N	602	-0-	-204	-0-	578	3	24	9	N	22					63
01	651	N	551	-0-	-100	-0-	551	3			N	-0-					63
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					63

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	634	-0-	-26	-0-	630	3	4	9	N	4	4	8			50
10	713	N	668	-0-	-45	-0-	664	3	4	9	N	4	4	8			50
11	690	N	632	-0-	-58	-0-	628	3	4	9	N	4	4	8			50
12	1512	N	1512	-0-	-0-	-0-	1503	3	9	9	N	8	8	8			50
01	682	N	568	-0-	-114	-0-	568	3			N	-0-					50
02	609	N	478	-0-	-131	-0-	472	3	6	9	N	5	5	8			50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	463	-0-	-47	-0-	459	3	4	9	N	4	4	8			110
10	713	N	553	-0-	-160	-0-	552	3	1	9	N	1	1	8			110
11	540	N	519	-0-	-21	-0-	519	3			N	-0-					110
12	465	N	343	-0-	-122	-0-	299	3	44	9	N	40	101	1	7	8	42
01	558	N	-0-	-0-	-558	-0-					N	-0-					42
02	493	N	-0-	-0-	-493	-0-					N	-0-					42

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4545	-0-	-495	-0-	4528	3	17	9	N	15	1	8			114
10	4712	X	4677	-0-	-35	-0-	4676	3	1	9	N	1	1	8			114
11	4768	X	4768	-0-	-0-	-0-	4768	3			N	-0-					114
12	4818	X	4818	-0-	-0-	-0-	4817	3	1	9	N	1	1	8			114
01	4712	X	4659	-0-	-53	-0-	4659	3			N	-0-					114
*02	4687	X	4687	-0-	-0-	-0-	4687	3			N	-0-					114

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	564	-0-	-36	-0-	564	3			N	-0-					48
10	651	N	593	-0-	-58	-0-	593	3			N	-0-					48
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					48
12	589	N	541	-0-	-48	-0-	541	3			N	-0-					48
01	589	N	545	-0-	-44	-0-	545	3			N	-0-					48
02	580	N	526	-0-	-54	-0-	526	3			N	-0-					48

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1798	-0-	-122	-0-	1717	3	81	9	N	74	191	1	10	8	52
10	1860	N	1683	-0-	-177	-0-	1665	3	18	9	N	16	3	8			65
11	1800	N	1619	-0-	-181	-0-	1587	3	32	9	N	29	4	8			90
12	1860	N	1673	-0-	-187	-0-	48	1	1591	3	N	31	4	8			117
							34	9									
01	1674	N	1589	-0-	-85	-0-	1550	3	39	9	N	35					152
02	1566	N	1432	-0-	-134	-0-	1399	3	33	9	N	30	7	8			175

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

09	1230	N	1122	-0-	-108	-0-	1119	3	3	9	N	3	3	8			-0-
10	1240	N	1023	-0-	-217	-0-	1021	3	2	9	N	2	2	8			-0-
11	1110	N	1030	-0-	-80	-0-	1028	3	2	9	N	2	2	8			-0-
12	1147	N	686	-0-	-461	-0-	684	3	2	9	N	2	2	8			-0-
01	1023	N	922	-0-	-101	-0-	922	3			N	-0-					-0-
*02	989	N	989	-0-	-0-	-0-	988	3	1	9	N	1	1	8			-0-

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1857	-0-	-63	-0-	1838	3	19	9	N	17	2	8			153
10	2015	N	1875	-0-	-140	-0-	1858	3	17	9	N	15	1	8			167
11	1860	N	1732	-0-	-128	-0-	1728	3	4	9	N	4	1	8			170
12	1922	N	1724	-0-	-198	-0-	1682	3	42	9	N	38	186	1			22
01	1860	N	1628	-0-	-232	-0-	1628	3			N	-0-					22
02	1682	N	1529	-0-	-153	-0-	1529	3			N	-0-					22

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

09	849	N	849	-0-	-0-	-0-	846	3	3	9	N	3	3	8			-0-
10	894	N	894	-0-	-0-	-0-	892	3	2	9	N	2	2	8			-0-
11	840	N	827	-0-	-13	-0-	824	3	3	9	N	3	3	8			-0-
12	868	N	836	-0-	-32	-0-	830	3	6	9	N	5	5	8			-0-
01	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-
02	812	N	800	-0-	-12	-0-	796	3	4	9	N	4	4	8			-0-

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

09	13	N	-0-	-0-	-13	-0-					N	-0-					41
10	248	N	-0-	-0-	-248	-0-					N	-0-					41
11	150	N	-0-	-0-	-150	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2991	-0-	-339	-0-	2971	3	20	9	N	18	3	8			55
10	3178	X	3178	-0-	-0-	-0-	3154	3	24	9	N	22	3	8			74
11	3164	X	3164	-0-	-0-	-0-	3145	3	19	9	N	17	2	8			89
12	3440	X	3440	-0-	-0-	-0-	3415	3	25	9	N	23	3	8			109
01	3495	X	3495	-0-	-0-	-0-	3471	3	24	9	N	22					131
*02	3437	X	3437	-0-	-0-	-0-	3411	3	26	9	N	24	4	8			151

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2514	-0-	-6	-0-	2503	3	11	9	N	10					121
10	2604	N	2560	-0-	-44	-0-	2541	3	19	9	N	17					138
11	2580	N	2504	-0-	-76	-0-	2476	3	28	9	N	25	2	8			161
12	2806	N	2806	-0-	-0-	-0-	2752	3	54	9	N	49	9	8			201
01	2845	N	2845	-0-	-0-	-0-	2776	3	69	9	N	63					264
*02	2640	N	2640	-0-	-0-	-0-	2600	3	40	9	N	36	195	1			105

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
10	434	N	96	-0-	-338	-0-	96	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
10	1906	N	1906	-0-	-0-	-0-	1903	3	3	9	N	3	3	8			-0-
11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
12	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
01	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
*02	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1653	-0-	-357	-0-	1649	3	4	9	N	4	2	8			42
10	2015	N	1729	-0-	-286	-0-	1718	3	11	9	N	10	2	8			50
11	2220	N	1597	-0-	-623	-0-	1582	3	15	9	N	14	1	8			63
12	1705	N	1605	-0-	-100	-0-	1585	3	20	9	N	18	1	8			80
01	1736	N	1476	-0-	-260	-0-	1474	3	2	9	N	2					82
02	1537	N	1393	-0-	-144	-0-	1393	3			N	-0-					82

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1825	N	1825	-0-	-0-	-0-	1821	3	4	9	N	4	4	8			-0-
10	1860	N	1853	-0-	-7	-0-	1850	3	3	9	N	3	3	8			-0-
11	1800	N	1599	-0-	-201	-0-	1597	3	2	9	N	2	2	8			-0-
12	1891	N	1760	-0-	-131	-0-	1756	3	4	9	N	4	4	8			-0-
01	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
*02	1751	N	1751	-0-	-0-	-0-	1748	3	3	9	N	3	3	8			-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	715	-0-	-65	-0-	711	3	4	9	N	4	176	1			10
10	806	N	754	-0-	-52	-0-	724	3	30	9	N	27					37
11	720	N	718	-0-	-2	-0-	689	3	29	9	N	26					63
12	744	N	724	-0-	-20	-0-	705	3	19	9	N	17					80
01	744	N	702	-0-	-42	-0-	692	3	10	9	N	9					89
02	696	N	635	-0-	-61	-0-	635	3			N	-0-					89

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	165	-0-	-195	-0-	165	3			N	-0-					1
10	341	N	28	-0-	-313	-0-	25	3	3	9	N	3	3	8			1
11	150	N	-0-	-0-	-150	-0-					N	-0-					1
12	186	N	-0-	-0-	-186	-0-					N	-0-					1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	404	-0-	-106	-0-	404	3			N	-0-					105
10	868	N	426	-0-	-442	-0-	426	3			N	-0-					105
11	450	N	382	-0-	-68	-0-	382	3			N	-0-					105
12	403	N	318	-0-	-85	-0-	191	3	127	9	N	115	61	1	8	8	151
01	434	N	-0-	-0-	-434	-0-					N	-0-					151
02	377	N	-0-	-0-	-377	-0-					N	-0-					151

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	11846	-0-	8846	14427	10591	1	1220	3	N	32	14	8			187
							35	9									
10	3100	N	13429	-0-	10329	24756	11283	1	2083	3	N	57	182	1	15	8	47
							63	9									
11	37159	X	12403	-0-	-24756	-0-	10599	1	1734	3	N	64	19	8			92
							70	9									
12	11131	X	11131	-0-	-0-	-0-	9529	1	1529	3	N	66	26	8			132
							73	9									
01	12611	X	12611	-0-	-0-	-0-	10976	1	1621	3	N	13					145
							14	9									
*02	12152	X	12152	-0-	-0-	-0-	10632	1	1483	3	N	34	20	8			159
							37	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

09	1110	N	1094	-0-	-16	-0-	1087	3	7	9	N	6	3	8			53
10	1344	N	1344	-0-	-0-	-0-	1342	3	2	9	N	2	2	8			53
11	1379	N	1379	-0-	-0-	-0-	1377	3	2	9	N	2	2	8			53
12	1400	N	1400	-0-	-0-	-0-	1243	3	157	9	N	143	4	8			192
01	1333	N	1296	-0-	-37	-0-	1295	3	1	9	N	1	180	1			13
02	1334	N	1136	-0-	-198	-0-	1126	3	10	9	N	9	9	8			13

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					65
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					65
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					65
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					65
*01	713	N	-0-	-0-	-713	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

09	1497	N	1497	-0-	-0-	-0-	1489	3	8	9	N	7					95
10	1563	N	1563	-0-	-0-	-0-	1554	3	9	9	N	8					103
11	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	N	5					108
12	1566	N	1566	-0-	-0-	-0-	1544	3	22	9	N	20					128
*01	1488	N	-0-	-0-	-1488	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

09	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					501
10	2898	N	2898	-0-	-0-	-0-	2898	3			N	-0-					501
11	2813	N	2813	-0-	-0-	-0-	2796	3	17	9	N	15					516
12	2942	N	2942	-0-	-0-	-0-	2901	3	41	9	N	37	189	1			364
*01	2883	N	-0-	-0-	-2883	-0-					N	38					100
02	0	N	-0-	-0-	-0-	-0-					N	35					135

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					98
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					98
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					98
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					98
*01	186	N	-0-	-0-	-186	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					164
10	0	N	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					263
10	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					263
11	2410	N	2410	-0-	-0-	-0-	2402	3	8	9	N	7					270
12	2116	N	2116	-0-	-0-	-0-	2105	3	11	9	N	10	162	1			118
*01	2604	N	-0-	-0-	-2604	-0-					N	28					53
02	0	N	-0-	-0-	-0-	-0-					N	30					83

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1314	N	1314	-0-	-0-	-0-	1312	3	2	9	N	2					175
10	869	N	869	-0-	-0-	-0-	863	3	6	9	N	5					180
11	798	N	798	-0-	-0-	-0-	789	3	9	9	N	8					188
12	851	N	851	-0-	-0-	-0-	838	3	13	9	N	12	190	1			10
*01	868	N	-0-	-0-	-868	-0-					N	12					42
02	0	N	-0-	-0-	-0-	-0-					N	11					53

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					82
10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					82
11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					82
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					82
*01	930	N	-0-	-0-	-930	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					317
10	0	N	-0-	-0-	-0-	-0-					N	-0-					317
11	0	N	-0-	-0-	-0-	-0-					N	-0-					317
12	0	N	-0-	-0-	-0-	-0-					N	-0-					317
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1577	N	1577	-0-	-0-	-0-	1556	3	21	9	N	19					393
10	1637	N	1637	-0-	-0-	-0-	1619	3	18	9	N	16					409
11	1602	N	1602	-0-	-0-	-0-	1578	3	24	9	N	22					431
12	1591	N	1591	-0-	-0-	-0-	1589	3	2	9	N	2	191	1			242
*01	1643	N	-0-	-0-	-1643	-0-					N	42					80
02	0	N	-0-	-0-	-0-	-0-					N	5					85

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					4
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					4
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					4
12	208	N	208	-0-	-0-	-0-	200	3	8	9	N	7					11
*01	217	N	-0-	-0-	-217	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	86	3	10	9	N	9					166
10	152	N	152	-0-	-0-	-0-	134	3	18	9	N	16					182
11	199	N	199	-0-	-0-	-0-	168	3	31	9	N	28	169	1			41
12	165	N	165	-0-	-0-	-0-	164	3	1	9	N	1					42
*01	155	N	-0-	-0-	-155	-0-					N	14					52
02	0	N	-0-	-0-	-0-	-0-					N	6					58

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					113
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					113
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					113
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					113
*01	248	N	-0-	-0-	-248	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	69	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

09	1718	N	1718	-0-	-0-	-0-	1703	3	15	9	N	14	92	1			42
10	1781	N	1781	-0-	-0-	-0-	1761	3	20	9	N	18					60
11	1746	N	1746	-0-	-0-	-0-	1731	3	15	9	N	14					74
12	1767	N	1756	-0-	-11	-0-	1735	3	21	9	N	19					93
01	1767	N	1489	-0-	-278	-0-	1463	3	26	9	N	24					117
02	1682	N	1388	-0-	-294	-0-	1368	3	20	9	N	18					135

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

09	2092	N	2092	-0-	-0-	-0-	2078	3	14	9	N	13	144	1			46
10	2139	N	2085	-0-	-54	-0-	2063	3	22	9	N	20					66
11	2100	N	2053	-0-	-47	-0-	2029	3	24	9	N	22					88
12	2170	N	2065	-0-	-105	-0-	2036	3	29	9	N	26					114
01	2077	N	1924	-0-	-153	-0-	1899	3	25	9	N	23					137
02	1972	N	1880	-0-	-92	-0-	1858	3	22	9	N	20					157

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

09	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-

RED DEER CREEK (MORROW, UPPER) //CONT.// 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
09 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

09 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
10 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
11 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

09 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		32
10 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		32
*11 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		32
12 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

09 INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10 INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11 INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12 INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01 INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02 INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

09 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		69
10 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		69
11 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		69
12 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		69
01 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		69
02 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	30	1	281	2	N	-0-					173
10	371	N	371	-0-	-0-	-0-	31	1	310	2	N	27					200
							30	9									
11	320	N	320	-0-	-0-	-0-	30	1	288	2	N	2					202
							2	9									
12	473	N	473	-0-	-0-	-0-	31	1	442	2	N	-0-					202
01	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					202
*02	366	N	366	-0-	-0-	-0-	29	1	337	2	N	-0-					202

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	59	1	638	2	N	3					25
							3	9									
10	816	N	816	-0-	-0-	-0-	71	1	717	2	N	25					50
							28	9									
11	694	N	694	-0-	-0-	-0-	63	1	629	2	N	2					52
							2	9									
12	713	N	676	-0-	-37	-0-	63	1	611	2	N	2					54
							2	9									
01	769	N	769	-0-	-0-	-0-	74	1	695	2	N	-0-					54
02	667	N	637	-0-	-30	-0-	58	1	578	2	N	1					55
							1	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	181	-0-	-209	-0-	15	1	164	2	N	2					52
							2	9									
10	775	N	459	-0-	-316	-0-	41	1	415	2	N	3					55
							3	9									
11	463	N	463	-0-	-0-	-0-	42	1	419	2	N	2					57
							2	9									
12	449	N	449	-0-	-0-	-0-	42	1	407	2	N	-0-					57
01	465	N	257	-0-	-208	-0-	25	1	232	2	N	-0-					57
02	435	N	387	-0-	-48	-0-	34	1	344	2	N	8					65
							9	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	N	914	-0-	-0-	-0-	78	1	836	2	N	-0-					43
10	899	N	835	-0-	-64	-0-	74	1	755	2	N	5					48
							6	9									
11	769	N	769	-0-	-0-	-0-	69	1	699	2	N	1					49
							1	9									
12	930	N	769	-0-	-161	-0-	71	1	679	2	N	17					66
							19	9									
01	837	N	809	-0-	-28	-0-	77	1	728	2	N	4					70
							4	9									
02	754	N	704	-0-	-50	-0-	64	1	640	2	N	-0-					70

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36150	X	34325	-0-	-1825	-0-	33887	2	438	9	N	398	374	1			214
10	36363	X	34033	-0-	-2330	-0-	33942	2	91	9	N	83	182	1			115
11	32910	X	32096	-0-	-814	-0-	31771	2	325	9	N	295	193	1			217
12	35464	X	32395	-0-	-3069	-0-	31953	2	442	9	N	402	382	1			237
*01	35464	X	31623	-0-	-3841	-0-	31215	2	408	9	N	371	385	1			223
02	33176	X	28878	-0-	-4298	-0-	28724	2	154	9	N	140	186	1			177

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	676	-0-	-434	-0-	237	1	438	2	N	1					236
							1	9									
10	1147	N	545	-0-	-602	-0-	245	1	297	2	N	3					239
							3	9									
11	750	N	387	-0-	-363	-0-	237	1	148	2	N	2					241
							2	9									
12	713	N	272	-0-	-441	-0-	272	1			N	-0-					241
01	558	N	386	-0-	-172	-0-	272	1	114	2	N	-0-					241
02	377	N	33	-0-	-344	-0-	26	1	7	9	N	6	192	1			55

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15840	X	35	-0-	-15805	-0-	35	2			N	-0-					125
10	15624	X	98	-0-	-15526	-0-	98	2			N	-0-					125
11	15120	X	-0-	-0-	-15120	-0-					N	-0-					125
12	14942	X	248	-0-	-14694	-0-	27	1	94	2	N	115					240
							127	9									
01	12803	X	164	-0-	-12639	-0-	27	1	137	2	N	-0-					240
*02	100	X	100	-0-	-0-	-0-	25	1	74	2	N	1					241
							1	9									

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41070	X	39100	-0-	-1970	-0-	38870	2	230	9	N	209	184	1			369
10	42036	X	40053	-0-	-1983	-0-	39745	2	308	9	N	280	203	1			446
11	39450	X	38372	-0-	-1078	-0-	38108	2	264	9	N	240	188	1			498
12	40765	X	39287	-0-	-1478	-0-	27	1	38940	2	N	291	378	1			411
							320	9									
01	40672	X	38855	-0-	-1817	-0-	27	1	38590	2	N	216	183	1			444
							238	9									
02	37787	X	36038	-0-	-1749	-0-	26	1	35807	2	N	186	206	1			424
							205	9									

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1541	-0-	-259	-0-	1541	2			N	-0-					142
10	1891	X	1694	-0-	-197	-0-	1694	2			N	-0-					142
11	1830	X	1754	-0-	-76	-0-	1754	2			N	-0-					142
12	1972	X	1972	-0-	-0-	-0-	27	1	1881	2	N	58					200
							64	9									
01	1705	X	1483	-0-	-222	-0-	27	1	1448	2	N	7					207
							8	9									
02	1682	X	1543	-0-	-139	-0-	26	1	1500	2	N	15					222
							17	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
10	0	X	-0-	-0-	-0-	-0-					N	-0-					119
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	0	X	-0-	-0-	-0-	-0-					N	-0-					119
01	0	X	-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

09	810	X	111	-0-	-699	-0-	111	3			N	-0-					137
10	682	X	81	-0-	-601	-0-	81	3			N	-0-					137
11	510	X	41	-0-	-469	-0-	41	3			N	-0-					137
12	310	X	161	-0-	-149	-0-	161	3			N	-0-					137
01	217	X	64	-0-	-153	-0-	64	3			N	-0-					137
02	116	X	63	-0-	-53	-0-	63	3			N	-0-					137

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

J.L. FLOWERS ST WELL #: 5079H RRCID -> 254701 COMPL. DATE 12/04/2018 TOTAL DEPTH 10846 PERF. 9594 - 11580

09	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					175
10	3698	X	3698	-0-	-0-	-0-	3262	3	436	9	N	396	379	1			192
11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					192
12	31	X	31	-0-	-0-	-0-	31	3			N	-0-					192
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					192
02	0	X	-0-	-0-	-0-	-0-					N	-0-					192

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

09	1230	X	413	-0-	-817	-0-	413	3			N	-0-					165
10	1271	X	661	-0-	-610	-0-	661	3			N	-0-					165
11	420	X	371	-0-	-49	-0-	371	3			N	-0-					165
12	607	X	607	-0-	-0-	-0-	607	3			N	-0-					165
01	651	X	651	-0-	-0-	-0-	651	3			N	-0-					165
*02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					165

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13950	X	10426	-0-	-3524	-0-	10376	3	50	9	N	45	192	1			190
10	14415	X	9834	-0-	-4581	-0-	9791	3	43	9	N	39					229
11	13800	X	9144	-0-	-4656	-0-	9102	3	42	9	N	38					267
12	14260	X	10264	-0-	-3996	-0-	10176	3	88	9	N	80					347
01	12059	X	10237	-0-	-1822	-0-	10128	3	109	9	N	99					446
02	10092	X	9734	-0-	-358	-0-	9645	3	89	9	N	81	198	1			329

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	95	-0-	-1165	-0-	95	3			N	-0-					92
10	434	N	78	-0-	-356	-0-	78	3			N	-0-					92
11	90	N	36	-0-	-54	-0-	36	3			N	-0-					92
12	93	N	39	-0-	-54	-0-	39	3			N	-0-					92
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					92
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					92

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	7485	-0-	-585	-0-	7423	3	62	9	N	56					286
10	8153	X	3729	-0-	-4424	-0-	3707	3	22	9	N	20	195	1			111
11	7890	X	5160	-0-	-2730	-0-	5150	3	10	9	N	9					120
12	8153	X	5854	-0-	-2299	-0-	5836	3	18	9	N	16	78	1			58
01	8029	X	6627	-0-	-1402	-0-	6543	3	84	9	N	76					134
*02	11196	X	11196	-0-	-0-	-0-	10991	3	205	9	N	186	186	1			134

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					170
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					170
11	840	X	-0-	-0-	-840	-0-					N	-0-					170
12	0	X	-0-	-0-	-0-	-0-					N	-0-					170
01	0	X	-0-	-0-	-0-	-0-					N	-0-					170
02	0	X	-0-	-0-	-0-	-0-					N	-0-					170

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					142
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					142
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					142
02	58	N	-0-	-0-	-58	-0-					N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16680	X	16121	-0-	-559	-0-	15953	3	168	9	N	153					601
10	17236	X	15446	-0-	-1790	-0-	15262	3	184	9	N	167	378	1			390
11	17010	X	15462	-0-	-1548	-0-	15272	3	190	9	N	173	190	1			373
12	17577	X	16435	-0-	-1142	-0-	16334	3	101	9	N	92	194	1			271
01	17577	X	15739	-0-	-1838	-0-	15553	3	186	9	N	169	191	1			249
02	15573	X	14839	-0-	-734	-0-	14698	3	141	9	N	128	172	1			205

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	X	169	-0-	-0-	-0-	169	3			N	-0-					58
10	365	X	365	-0-	-0-	-0-	348	3	17	9	N	15					73
11	620	X	620	-0-	-0-	-0-	550	3	70	9	N	64					137
12	336	X	336	-0-	-0-	-0-	322	3	14	9	N	13					150
01	527	X	527	-0-	-0-	-0-	505	3	22	9	N	20					170
*02	262	X	262	-0-	-0-	-0-	247	3	15	9	N	14					184

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16410	X	15346	-0-	-1064	-0-	15221	3	125	9	N	114					403
10	17918	X	16179	-0-	-1739	-0-	15980	3	199	9	N	181	191	1			393
11	17340	X	12508	-0-	-4832	-0-	12395	3	113	9	N	103	196	1			300
12	17918	X	13909	-0-	-4009	-0-	13733	3	176	9	N	160	194	1			266
01	16182	X	14575	-0-	-1607	-0-	14432	3	143	9	N	130					396
02	15138	X	14284	-0-	-854	-0-	14174	3	110	9	N	100	198	1			298

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

09	23010	X	21728	-0-	-1282	-0-	21573	3	155	9	N	141	191	1			516
10	23622	X	22268	-0-	-1354	-0-	22072	3	196	9	N	178	387	1			307
11	22860	X	21098	-0-	-1762	-0-	20904	3	194	9	N	176					483
12	23126	X	21556	-0-	-1570	-0-	21303	3	253	9	N	230	384	1			329
01	23126	X	21204	-0-	-1922	-0-	20970	3	234	9	N	213	191	1			351
02	20996	X	19477	-0-	-1519	-0-	19375	3	102	9	N	93	192	1			252

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

09	1020	X	-0-	-0-	-1020	-0-					N	-0-					165
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					165
11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-					165
02	0	X	-0-	-0-	-0-	-0-					N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

09	15930	X	14201	-0-	-1729	-0-	14024	3	177	9	N	161					434
10	16461	X	15356	-0-	-1105	-0-	15117	3	239	9	N	217	385	1			266
11	15930	X	13939	-0-	-1991	-0-	13735	3	204	9	N	185					451
12	14663	X	14049	-0-	-614	-0-	13842	3	207	9	N	188	198	1			441
01	15415	X	15415	-0-	-0-	-0-	15125	3	290	9	N	264	194	1			511
02	14355	X	12615	-0-	-1740	-0-	12453	3	162	9	N	147	357	1			301

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

09	23910	X	21574	-0-	-2336	-0-	21344	3	230	9	N	209					617
10	24707	X	23583	-0-	-1124	-0-	23328	3	255	9	N	232	580	1			269
11	23040	X	20242	-0-	-2798	-0-	19893	3	349	9	N	317	194	1			392
12	23095	X	22299	-0-	-796	-0-	22098	3	201	9	N	183	198	1			377
01	23591	X	22433	-0-	-1158	-0-	22224	3	209	9	N	190	200	1			367
02	22069	X	19093	-0-	-2976	-0-	18793	3	300	9	N	273	389	1			251

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

09	18755	X	18755	-0-	-0-	-0-	18501	3	254	9	N	231					500
10	18693	X	18582	-0-	-111	-0-	18276	3	306	9	N	278	565	1			213
11	17962	X	17962	-0-	-0-	-0-	17674	3	288	9	N	262					475
12	19375	X	18499	-0-	-876	-0-	18181	3	318	9	N	289	568	1			196
01	19375	X	18423	-0-	-952	-0-	18150	3	273	9	N	248	191	1			253
02	18125	X	16407	-0-	-1718	-0-	16170	3	237	9	N	215	194	1			274

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19020	X	17436	-0-	-1584	-0-	17268	3	168	9	N	153					534
10	19313	X	18068	-0-	-1245	-0-	17962	3	106	9	N	96	192	1			438
11	18000	X	17450	-0-	-550	-0-	17285	3	165	9	N	150	191	1			397
12	18600	X	17803	-0-	-797	-0-	17607	3	196	9	N	178	199	1			376
01	18600	X	17508	-0-	-1092	-0-	17315	3	193	9	N	175	195	1			356
02	16907	X	16136	-0-	-771	-0-	15957	3	179	9	N	163	195	1			324

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

09	16860	X	15536	-0-	-1324	-0-	15241	3	295	9	N	268	193	1			489
10	16678	X	16390	-0-	-288	-0-	16064	3	326	9	N	296	382	1			403
11	15834	X	15834	-0-	-0-	-0-	15528	3	306	9	N	278	193	1			488
12	16306	X	15496	-0-	-810	-0-	15212	3	284	9	N	258	380	1			366
01	16306	X	14786	-0-	-1520	-0-	14498	3	288	9	N	262	383	1			245
02	15341	X	13281	-0-	-2060	-0-	13017	3	264	9	N	240	191	1			294

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

09	14850	X	14659	-0-	-191	-0-	14476	3	183	9	N	166	192	1			351
10	16543	X	16543	-0-	-0-	-0-	16334	3	209	9	N	190	190	1			351
11	16221	X	16221	-0-	-0-	-0-	16031	3	190	9	N	173					524
12	16171	X	16171	-0-	-0-	-0-	16008	3	163	9	N	148	365	1			307
01	16247	X	16247	-0-	-0-	-0-	16021	3	226	9	N	205	196	1			316
02	15689	X	15224	-0-	-465	-0-	15050	3	174	9	N	158	193	1			281

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

09	11402	X	11402	-0-	-0-	-0-	10911	3	491	9	N	446	565	1			220
10	11897	X	11897	-0-	-0-	-0-	11648	3	249	9	N	226	187	1			259
11	11250	X	11080	-0-	-170	-0-	10850	3	230	9	N	209					468
12	11625	X	7898	-0-	-3727	-0-	7810	3	88	9	N	80	378	1			170
01	11625	X	8687	-0-	-2938	-0-	8481	3	206	9	N	187	188	1			169
02	10875	X	5962	-0-	-4913	-0-	5854	3	108	9	N	98					267

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

09	180	N	-0-	-0-	-180	-0-					N	-0-					334
10	155	N	-0-	-0-	-155	-0-					N	-0-					334
11	0	N	-0-	-0-	-0-	-0-					N	6					340
12	0	N	-0-	-0-	-0-	-0-					N	-0-					340
01	0	N	-0-	-0-	-0-	-0-					N	-0-					340
02	0	N	-0-	-0-	-0-	-0-					N	-0-					340

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

09	21030	X	19264	-0-	-1766	-0-	18935	2	329	9	N	299	184	1			1238
10	19964	X	19113	-0-	-851	-0-	18801	2	312	9	N	284	381	1			1141
11	19650	X	17528	-0-	-2122	-0-	17249	2	279	9	N	254	176	1			1219
12	20305	X	17700	-0-	-2605	-0-	17483	2	217	9	N	197	179	1			1237
01	20305	X	18215	-0-	-2090	-0-	17972	2	243	9	N	221	381	1			1077
02	18618	X	17336	-0-	-1282	-0-	16889	2	447	9	N	406	190	1			1293

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					15
10	651	N	611	-0-	-40	-0-	611	2			N	-0-	3	5			12
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					12
12	651	N	637	-0-	-14	-0-	15	1	622	2	N	-0-					12
01	620	N	600	-0-	-20	-0-	15	1	585	2	N	-0-					12
02	580	N	538	-0-	-42	-0-	14	1	524	2	N	-0-					12

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					62
10	1674	N	1621	-0-	-53	-0-	1621	3			N	-0-					62
11	1740	N	1659	-0-	-81	-0-	1659	3			N	-0-					62
12	1581	N	1536	-0-	-45	-0-	1536	3			N	-0-					62
01	1612	N	1553	-0-	-59	-0-	1553	3			N	-0-					62
02	1595	N	1537	-0-	-58	-0-	1537	3			N	-0-					62

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					20
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					20
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					20
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					20
*02	58	N	12	-0-	-46	-0-	12	2			N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	774	2	9	9	N	8					203
10	872	N	872	-0-	-0-	-0-	857	2	15	9	N	14					217
11	802	N	802	-0-	-0-	-0-	788	2	14	9	N	13					230
12	904	N	904	-0-	-0-	-0-	889	2	15	9	N	14	196	1			48
01	920	N	920	-0-	-0-	-0-	910	2	10	9	N	9					57
*02	929	N	929	-0-	-0-	-0-	906	2	23	9	N	21					78

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3285	X	3285	-0-	-0-	-0-	3238	2	47	9	N	43					263
10	3273	X	3273	-0-	-0-	-0-	3206	2	67	9	N	61	177	1			147
11	3066	X	3066	-0-	-0-	-0-	3010	2	56	9	N	51					198
12	3053	X	3053	-0-	-0-	-0-	3009	2	44	9	N	40					238
01	3155	X	3155	-0-	-0-	-0-	3079	2	76	9	N	69	194	1			113
*02	2930	X	2930	-0-	-0-	-0-	2856	2	74	9	N	67					180

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

09	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-	80	7			227
10	1984	N	1848	-0-	-136	-0-	1848	2			N	-0-	162	1			65
11	1920	N	1879	-0-	-41	-0-	1848	2	31	9	N	28					93
12	1984	N	1901	-0-	-83	-0-	1879	2	22	9	N	20					113
01	1907	N	1907	-0-	-0-	-0-	1881	2	26	9	N	24					137
*02	1863	N	1863	-0-	-0-	-0-	1852	2	11	9	N	10					147

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

09	30	N	11	-0-	-19	-0-	11	2			N	-0-					52
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					52
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					52
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					52
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					52
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

09	330	N	322	-0-	-8	-0-	322	2			N	-0-					23
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					23
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					23
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					23
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					23
02	319	N	310	-0-	-9	-0-	310	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

09	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					262
10	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					262
11	2623	N	2623	-0-	-0-	-0-	2600	2	23	9	N	21	173	1			110
12	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					110
01	2531	N	2531	-0-	-0-	-0-	2511	2	20	9	N	18					128
*02	2465	N	2465	-0-	-0-	-0-	2457	2	8	9	N	7					135

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

09	2040	N	2040	-0-	-0-	-0-	1831	2	209	9	N	190	193	1			217
10	1793	N	1793	-0-	-0-	-0-	1665	2	128	9	N	116					333
11	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44	195	1			182
12	1550	N	1536	-0-	-14	-0-	1480	2	56	9	N	51					233
01	1612	N	1612	-0-	-0-	-0-	1502	2	110	9	N	100	198	1			135
*02	1468	N	1468	-0-	-0-	-0-	1385	2	83	9	N	75					210

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

09	1552	N	1552	-0-	-0-	-0-	1464	2	88	9	N	80	192	1			130
10	1601	N	1601	-0-	-0-	-0-	1507	2	94	9	N	85					215
11	1583	N	1583	-0-	-0-	-0-	1487	2	96	9	N	87	195	1			107
12	1342	N	1342	-0-	-0-	-0-	1276	2	66	9	N	60					167
01	806	N	358	-0-	-448	-0-	358	2			N	-0-					167
02	754	N	34	-0-	-720	-0-	34	2			N	-0-					167

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	75					149

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					132
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					132
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					132
12	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					132
*01	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					132
*02	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					132

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

09	1350	N	1341	-0-	-9	-0-	1341	3			N	-0-					192
10	1457	N	1421	-0-	-36	-0-	1311	3	110	9	N	100					292
11	1380	N	1210	-0-	-170	-0-	1210	3			N	-0-					292
12	1395	N	1217	-0-	-178	-0-	11	1	1206	3	N	-0-					292
*01	1426	N	1302	-0-	-124	-0-	11	1	1202	3	N	81	194	1			179
							89	9									
02	1160	N	1149	-0-	-11	-0-	11	1	1093	3	N	41					220
							45	9									

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					65
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					65
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					65
12	438	N	438	-0-	-0-	-0-	12	1	363	3	N	57					122
							63	9									
01	382	N	382	-0-	-0-	-0-	12	1	367	3	N	3					125
							3	9									
*02	355	N	355	-0-	-0-	-0-	11	1	344	3	N	-0-					125

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	384	-0-	-36	-0-	384	3			N	-0-					174
10	434	N	302	-0-	-132	-0-	302	3			N	-0-					174
11	480	N	226	-0-	-254	-0-	226	3			N	-0-					174
12	403	N	250	-0-	-153	-0-	11	1	232	3	N	6					180
							7	9									
*01	310	N	270	-0-	-40	-0-	11	1	259	3	N	-0-					180
*02	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					180

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					95
10	416	N	416	-0-	-0-	-0-	377	3	39	9	N	35					130
11	645	N	645	-0-	-0-	-0-	643	3	2	9	N	2					132
12	620	N	386	-0-	-234	-0-	13	1	373	3	N	-0-					132
*01	633	N	633	-0-	-0-	-0-	13	1	606	3	N	13					145
							14	9									
02	638	N	412	-0-	-226	-0-	12	1	385	3	N	14					159
							15	9									

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					135
10	620	N	560	-0-	-60	-0-	560	3			N	-0-					135
11	660	N	516	-0-	-144	-0-	516	3			N	-0-					135
12	651	N	543	-0-	-108	-0-	12	1	531	3	N	-0-					135
*01	558	N	526	-0-	-32	-0-	12	1	514	3	N	-0-					135
*02	509	N	509	-0-	-0-	-0-	11	1	498	3	N	-0-					135

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					79
10	651	N	498	-0-	-153	-0-	498	3			N	-0-					79
11	660	N	623	-0-	-37	-0-	620	3	3	9	N	3					82
12	651	N	618	-0-	-33	-0-	12	1	606	3	N	-0-					82
*01	615	N	615	-0-	-0-	-0-	12	1	603	3	N	-0-					82
02	609	N	556	-0-	-53	-0-	11	1	545	3	N	-0-					82

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					75
10	713	N	703	-0-	-10	-0-	661	3	42	9	N	38					113
11	720	N	602	-0-	-118	-0-	602	3			N	-0-					113
12	713	N	630	-0-	-83	-0-	12	1	618	3	N	-0-					113
*01	713	N	639	-0-	-74	-0-	12	1	627	3	N	-0-					113
*02	608	N	608	-0-	-0-	-0-	12	1	564	3	N	29					142
							32	9									

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

09	1170	N	1090	-0-	-80	-0-	1090	3			N	-0-					135
10	1147	N	1068	-0-	-79	-0-	1036	3	32	9	N	29					164
11	1200	N	1008	-0-	-192	-0-	980	3	28	9	N	25					189
12	1116	N	1039	-0-	-77	-0-	12	1	991	3	N	33					222
							36	9									
*01	1054	N	942	-0-	-112	-0-	12	1	912	3	N	16	191	1			47
							18	9									
02	986	N	916	-0-	-70	-0-	11	1	883	3	N	20					67
							22	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	935	-0-	-55	-0-	935	3			N	-0-					89
10	1054	N	877	-0-	-177	-0-	835	3	42	9	N	38					127
11	990	N	768	-0-	-222	-0-	759	3	9	9	N	8					135
12	961	N	788	-0-	-173	-0-	777	3	11	9	N	10					145
*01	868	N	807	-0-	-61	-0-	794	3	13	9	N	12					157
02	754	N	747	-0-	-7	-0-	736	3	11	9	N	10					167

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

09	990	N	956	-0-	-34	-0-	956	3			N	-0-					114
10	992	N	910	-0-	-82	-0-	910	3			N	-0-					114
11	1080	N	821	-0-	-259	-0-	821	3			N	-0-					114
12	992	N	884	-0-	-108	-0-	12	1	831	3	N	37					151
							41	9									
*01	899	N	816	-0-	-83	-0-	12	1	785	3	N	17					168
							19	9									
*02	811	N	811	-0-	-0-	-0-	11	1	766	3	N	31	186	1			13
							34	9									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					174
10	1023	N	856	-0-	-167	-0-	836	3	20	9	N	18					192
11	1080	N	776	-0-	-304	-0-	775	3	1	9	N	1	180	1			13
12	1023	N	877	-0-	-146	-0-	11	1	845	3	N	19					32
							21	9									
*01	868	N	832	-0-	-36	-0-	11	1	821	3	N	-0-					32
02	928	N	769	-0-	-159	-0-	11	1	741	3	N	15					47
							17	9									

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	29					79

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

09	180	N	125	-0-	-55	-0-	125	3			N	-0-					18
10	186	N	77	-0-	-109	-0-	77	3			N	-0-					18
11	180	N	100	-0-	-80	-0-	100	3			N	-0-					18
12	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					18
*01	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					18
*02	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					18

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5080	X	5080	-0-	-0-	-0-	144 90	1 9	4846	3	N	82					182
10	4303	X	4303	-0-	-0-	-0-	180 319	1 9	3804	3	N	290	178	1			294
11	4028	X	4028	-0-	-0-	-0-	142 414	1 9	3472	3	N	376	358	1			312
12	5146	X	4173	-0-	-973	-0-	166 695	1 9	3312	3	N	632	363	1			581
01	5146	X	3640	-0-	-1506	-0-	172 270	1 9	3198	3	N	245	541	1			285
02	4814	X	3361	-0-	-1453	-0-	159 387	1 9	2815	3	N	352	386	1			251

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	513	2	13	9	N	12					1362
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					1362
11	450	N	447	-0-	-3	-0-	447	2			N	-0-	184	1			1178
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					1178
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					1178
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1178

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1344	N	1344	-0-	-0-	-0-	1307	2	37	9	N	34					2017
10	1333	N	1264	-0-	-69	-0-	1263	2	1	9	N	1	179	1			1839
11	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					1857
12	1079	N	1079	-0-	-0-	-0-	1067	2	12	9	N	11					1868
01	1319	N	1319	-0-	-0-	-0-	1282	2	37	9	N	34					1902
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1902

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1354	-0-	-26	-0-	30	1	1324	2	N	-0-					205
10	1443	N	1443	-0-	-0-	-0-	31	1	1412	2	N	-0-					205
11	1380	N	1378	-0-	-2	-0-	30	1	1348	2	N	-0-					205
12	1414	N	1414	-0-	-0-	-0-	31	1	1383	2	N	-0-					205
01	1457	N	1404	-0-	-53	-0-	31	1	1373	2	N	-0-					205
02	1334	N	1316	-0-	-18	-0-	29	1	1287	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2651	N	2651	-0-	-0-	-0-	30 42	1 9	2579	2	N	38					205
10	2611	N	2611	-0-	-0-	-0-	31 32	1 9	2548	2	N	29					234
11	2670	N	2426	-0-	-244	-0-	30 40	1 9	2356	2	N	36					270
12	2728	N	2442	-0-	-286	-0-	31 41	1 9	2370	2	N	37	192	1			115
01	2604	N	2437	-0-	-167	-0-	31 32	1 9	2374	2	N	29					144
02	2349	N	2322	-0-	-27	-0-	29 42	1 9	2251	2	N	38					182

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2386	N	2386	-0-	-0-	-0-	30 51	1 9	2305	2	N	46					273
10	2436	N	2436	-0-	-0-	-0-	31 52	1 9	2353	2	N	47	183	1			137
11	2400	N	2324	-0-	-76	-0-	30 61	1 9	2233	2	N	55					192
12	2480	N	2382	-0-	-98	-0-	31 62	1 9	2289	2	N	56					248
01	2449	N	2350	-0-	-99	-0-	31 58	1 9	2261	2	N	53	189	1			112
02	2233	N	2222	-0-	-11	-0-	29 69	1 9	2124	2	N	63					175

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					226
10	1984	N	16	-0-	-1968	-0-	1	1	15	2	N	-0-					226
11	2400	N	2400	-0-	-0-	-0-	29	1	2306	2	N	59					285
							65	9									
12	2370	N	2370	-0-	-0-	-0-	31	1	2233	2	N	96	187	1			194
							106	9									
01	2126	N	2126	-0-	-0-	-0-	31	1	2012	2	N	75					269
							83	9									
02	2146	N	1926	-0-	-220	-0-	29	1	1807	2	N	82	177	1			174
							90	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	23	1	635	2	N	2					167
							2	9									
10	600	N	600	-0-	-0-	-0-	24	1	576	2	N	-0-					167
11	660	N	660	-0-	-0-	-0-	30	1	630	2	N	-0-					167
12	459	N	459	-0-	-0-	-0-	31	1	428	2	N	-0-					167
01	371	N	371	-0-	-0-	-0-	31	1	338	2	N	2					169
							2	9									
*02	504	N	504	-0-	-0-	-0-	29	1	466	2	N	8					177
							9	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2938	-0-	-122	-0-	30	1	2872	2	N	33					293
							36	9									
10	3162	X	2967	-0-	-195	-0-	31	1	2890	2	N	42					335
							46	9									
11	3030	X	2729	-0-	-301	-0-	30	1	2640	2	N	54	189	1			200
							59	9									
12	3069	X	2704	-0-	-365	-0-	31	1	2626	2	N	43					243
							47	9									
01	3069	X	2668	-0-	-401	-0-	31	1	2591	2	N	42					285
							46	9									
02	2842	X	2490	-0-	-352	-0-	29	1	2414	2	N	43					328
							47	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1609	-0-	-11	-0-	30	1	1542	2	N	34					218
							37	9									
10	1674	N	1631	-0-	-43	-0-	31	1	1557	2	N	39					257
							43	9									
11	1650	N	1448	-0-	-202	-0-	30	1	1382	2	N	33					290
							36	9									
12	1674	N	1522	-0-	-152	-0-	31	1	1447	2	N	40	195	1			135
							44	9									
01	1643	N	1470	-0-	-173	-0-	31	1	1393	2	N	42					177
							46	9									
*02	1455	N	1455	-0-	-0-	-0-	29	1	1375	2	N	46					223
							51	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1766	N	1766	-0-	-0-	-0-	30	1	1706	2	N	27					265
							30	9									
10	1765	N	1765	-0-	-0-	-0-	31	1	1705	2	N	26	191	1			100
							29	9									
11	1710	N	1692	-0-	-18	-0-	30	1	1632	2	N	27					127
							30	9									
12	1767	N	1694	-0-	-73	-0-	31	1	1635	2	N	25					152
							28	9									
01	1767	N	1709	-0-	-58	-0-	31	1	1648	2	N	27					179
							30	9									
02	1624	N	1566	-0-	-58	-0-	28	1	1506	2	N	29					208
							32	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2137	-0-	-23	-0-	30	1	2090	2	N	15					119
							17	9									
10	2263	N	2128	-0-	-135	-0-	31	1	2080	2	N	15					134
							17	9									
11	2190	N	1902	-0-	-288	-0-	30	1	1848	2	N	22					156
							24	9									
12	2201	N	2069	-0-	-132	-0-	31	1	2016	2	N	20					176
							22	9									
01	2139	N	1934	-0-	-205	-0-	31	1	1883	2	N	18					194
							20	9									
*02	2010	N	2010	-0-	-0-	-0-	29	1	1953	2	N	25					219
							28	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	30	1	44	2	N	-0-					195
10	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					195
11	80	N	80	-0-	-0-	-0-	30	1	50	2	N	-0-					195
12	73	N	73	-0-	-0-	-0-	31	1	42	2	N	-0-					195
01	93	N	76	-0-	-17	-0-	31	1	45	2	N	-0-					195
02	87	N	65	-0-	-22	-0-	29	1	36	2	N	-0-					195

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1908	N	1908	-0-	-0-	-0-	30	1	1861	2	N	15					226
							17	9									
10	1954	N	1954	-0-	-0-	-0-	31	1	1899	2	N	22					248
							24	9									
11	1860	N	1827	-0-	-33	-0-	30	1	1771	2	N	24	191	1			81
							26	9									
12	1984	N	1887	-0-	-97	-0-	31	1	1854	2	N	2					83
							2	9									
01	1953	N	1905	-0-	-48	-0-	31	1	1845	2	N	26					109
							29	9									
*02	1791	N	1791	-0-	-0-	-0-	29	1	1742	2	N	18					127
							20	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1103	-0-	-37	-0-	30	1	1067	2	N	5					133
							6	9									
10	1178	N	1084	-0-	-94	-0-	31	1	1047	2	N	5					138
							6	9									
11	1170	N	1094	-0-	-76	-0-	30	1	1049	2	N	14					152
							15	9									
12	1147	N	1092	-0-	-55	-0-	31	1	1049	2	N	11					163
							12	9									
01	1100	N	1100	-0-	-0-	-0-	31	1	1058	2	N	10					173
							11	9									
02	1044	N	1027	-0-	-17	-0-	29	1	983	2	N	14					187
							15	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	30	1	816	2	N	5					282
							6	9									
10	868	N	852	-0-	-16	-0-	31	1	819	2	N	2	195	1			89
							2	9									
11	870	N	804	-0-	-66	-0-	30	1	772	2	N	2					91
							2	9									
12	868	N	769	-0-	-99	-0-	31	1	738	2	N	-0-					91
01	837	N	802	-0-	-35	-0-	31	1	762	2	N	8					99
							9	9									
02	783	N	763	-0-	-20	-0-	29	1	726	2	N	7					106
							8	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2613	X	2613	-0-	-0-	-0-	30	1	2561	2	N	20					364
							22	9									
10	2424	X	2424	-0-	-0-	-0-	31	1	2375	2	N	16					380
							18	9									
11	2221	X	2221	-0-	-0-	-0-	30	1	2178	2	N	12					392
							13	9									
12	1858	X	1858	-0-	-0-	-0-	31	1	1798	2	N	26	196	1			222
							29	9									
01	1040	N	1040	-0-	-0-	-0-	31	1	1009	2	N	-0-					222
*02	1047	N	1047	-0-	-0-	-0-	29	1	1018	2	N	-0-					222

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1269	N	1269	-0-	-0-	-0-	30	1	1220	2	N	17					139
							19	9									
10	1280	N	1280	-0-	-0-	-0-	31	1	1240	2	N	8					147
							9	9									
11	1230	N	1128	-0-	-102	-0-	30	1	1094	2	N	4					151
							4	9									
12	1271	N	1192	-0-	-79	-0-	31	1	1139	2	N	20					171
							22	9									
01	1271	N	1180	-0-	-91	-0-	31	1	1110	2	N	35					206
							39	9									
*02	1223	N	1223	-0-	-0-	-0-	29	1	1165	2	N	26					232
							29	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1359	N	1359	-0-	-0-	-0-	30	1	1295	2	N	31					305
							34	9									
10	1302	N	1193	-0-	-109	-0-	31	1	1151	2	N	10					315
							11	9									
11	1320	N	1077	-0-	-243	-0-	30	1	1026	2	N	19					334
							21	9									
12	1364	N	1078	-0-	-286	-0-	31	1	1022	2	N	23	182	1			175
							25	9									
01	1178	N	1005	-0-	-173	-0-	31	1	970	2	N	4					179
							4	9									
02	1044	N	942	-0-	-102	-0-	29	1	910	2	N	3					182
							3	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1569	-0-	-21	-0-	30	1	1504	2	N	32					154
							35	9									
10	1643	N	1559	-0-	-84	-0-	31	1	1499	2	N	26					180
							29	9									
11	1590	N	1520	-0-	-70	-0-	30	1	1446	2	N	40					220
							44	9									
12	1612	N	1573	-0-	-39	-0-	31	1	1501	2	N	37					257
							41	9									
01	1550	N	1538	-0-	-12	-0-	31	1	1461	2	N	42	189	1			110
							46	9									
*02	1486	N	1486	-0-	-0-	-0-	29	1	1413	2	N	40					150
							44	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	440	-0-	-40	-0-	30	1	410	2	N	-0-					270
10	496	N	433	-0-	-63	-0-	31	1	402	2	N	-0-					270
11	480	N	412	-0-	-68	-0-	30	1	382	2	N	-0-					270
12	465	N	413	-0-	-52	-0-	31	1	382	2	N	-0-					270
01	434	N	413	-0-	-21	-0-	31	1	382	2	N	-0-					270
02	406	N	387	-0-	-19	-0-	29	1	358	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2924	X	2924	-0-	-0-	-0-	30	1	2853	2	N	37					194
							41	9									
10	3031	X	3031	-0-	-0-	-0-	31	1	2953	2	N	43					237
							47	9									
11	2980	X	2980	-0-	-0-	-0-	30	1	2898	2	N	47					284
							52	9									
12	3003	X	3003	-0-	-0-	-0-	31	1	2918	2	N	49					333
							54	9									
01	2821	N	1810	-0-	-1011	-0-	31	1	1776	2	N	3	187	1			149
							3	9									
02	2639	N	1769	-0-	-870	-0-	29	1	1712	2	N	25					174
							28	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2382	-0-	-198	-0-	30	1	2328	2	N	22					210
							24	9									
10	2635	X	2489	-0-	-146	-0-	31	1	2428	2	N	27					237
							30	9									
11	2580	X	1502	-0-	-1078	-0-	30	1	1454	2	N	16					253
							18	9									
12	2666	X	2047	-0-	-619	-0-	31	1	2005	2	N	10					263
							11	9									
01	2666	X	739	-0-	-1927	-0-	31	1	697	2	N	10					273
							11	9									
02	2320	X	326	-0-	-1994	-0-	28	1	297	2	N	1					274
							1	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3488	X	3488	-0-	-0-	-0-	30	1	3379	2	N	72					325
							79	9									
10	3662	X	3662	-0-	-0-	-0-	31	1	3548	2	N	75					400
							83	9									
11	3450	X	3430	-0-	-20	-0-	30	1	3337	2	N	57	188	1			269
							63	9									
12	3596	X	3283	-0-	-313	-0-	31	1	3180	2	N	65					334
							72	9									
01	3658	X	2806	-0-	-852	-0-	31	1	2708	2	N	61	186	1			209
							67	9									
02	3422	X	2915	-0-	-507	-0-	29	1	2818	2	N	62					271
							68	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3053	-0-	-217	-0-	30	1	2982	2	N	37					323
							41	9									
10	3379	X	3170	-0-	-209	-0-	31	1	3087	2	N	47					370
							52	9									
11	3270	X	3080	-0-	-190	-0-	30	1	2997	2	N	48	189	1			229
							53	9									
12	3348	X	3143	-0-	-205	-0-	31	1	3058	2	N	49					278
							54	9									
01	3193	X	2976	-0-	-217	-0-	31	1	2890	2	N	50					328
							55	9									
02	2987	X	1930	-0-	-1057	-0-	23	1	1877	2	N	27					355
							30	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	23	-0-	-427	-0-	23	2			N	-0-					179
10	155	X	7	-0-	-148	-0-	7	2			N	-0-					179
11	150	X	2	-0-	-148	-0-	2	2			N	-0-					179
12	2847	X	2847	-0-	-0-	-0-	30	1	2791	2	N	24					203
							26	9									
01	4617	X	4617	-0-	-0-	-0-	31	1	4435	2	N	137	191	1			149
							151	9									
*02	3827	X	3827	-0-	-0-	-0-	29	1	3669	2	N	117					266
							129	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2913	-0-	-207	-0-	30	1	2865	2	N	16					319
							18	9									
10	3224	X	2974	-0-	-250	-0-	31	1	2924	2	N	17					336
							19	9									
11	2970	X	2743	-0-	-227	-0-	30	1	2682	2	N	28					364
							31	9									
12	3007	X	2609	-0-	-398	-0-	31	1	2548	2	N	27					391
							30	9									
01	3007	X	2597	-0-	-410	-0-	31	1	2533	2	N	30	190	1			231
							33	9									
02	2813	X	2621	-0-	-192	-0-	29	1	2562	2	N	27					258
							30	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

09	930	N	793	-0-	-137	-0-	776	2	17	9	N	15					207
10	868	N	684	-0-	-184	-0-	680	2	4	9	N	4					211
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					211
12	806	N	729	-0-	-77	-0-	729	2			N	-0-					211
*01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					211
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

09	60	N	52	-0-	-8	-0-	52	2			N	-0-					170
10	62	N	20	-0-	-42	-0-	20	2			N	-0-					170
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					170
12	62	N	-0-	-0-	-62	-0-					N	-0-					170
01	31	N	-0-	-0-	-31	-0-					N	-0-					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

09	2148	N	2148	-0-	-0-	-0-	2064	2	84	9	N	76	179	1			104
10	1830	N	1830	-0-	-0-	-0-	1797	2	33	9	N	30					134
11	1014	N	1014	-0-	-0-	-0-	1007	2	7	9	N	6					140
*12	2241	N	2241	-0-	-0-	-0-	2213	2	28	9	N	25					165
*01	1991	N	1991	-0-	-0-	-0-	1925	2	66	9	N	60					225
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10048	X	10048	-0-	-0-	-0-	1027	1	8981	2	N	36	363	1			133
							40	9									
10	13093	X	13093	-0-	-0-	-0-	1072	1	11695	2	N	296					429
							326	9									
11	12122	X	12122	-0-	-0-	-0-	1044	1	10716	2	N	329	551	1			207
							362	9									
*12	10660	X	10660	-0-	-0-	-0-	1059	1	9385	2	N	196					403
							216	9									
*01	12967	X	12967	-0-	-0-	-0-	331	1	12294	2	N	311	371	1			343
							342	9									
02	986	X	NO RPT	-0-	-986	-0-					N	NO RPT					343

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

09	2400	N	1676	-0-	-724	-0-	1643	2	33	9	N	30					182
10	2201	N	2005	-0-	-196	-0-	1974	2	31	9	N	28					210
11	1319	N	1319	-0-	-0-	-0-	1286	2	33	9	N	30	182	1			58
12	1736	N	1230	-0-	-506	-0-	1211	2	19	9	N	17					75
01	2015	N	1569	-0-	-446	-0-	1517	2	52	9	N	47					122
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

09	17820	X	16682	-0-	-1138	-0-	16495	2	187	9	N	170	369	1			176
10	18414	X	16341	-0-	-2073	-0-	16101	2	240	9	N	218					394
11	17820	X	15244	-0-	-2576	-0-	14958	2	286	9	N	260	371	1			283
12	17949	X	14874	-0-	-3075	-0-	14612	2	262	9	N	238	189	1			332
01	17732	X	11597	-0-	-6135	-0-	11402	2	195	9	N	177	189	1			320
02	16124	X	NO RPT	-0-	-16124	-0-					N	NO RPT					320

TEMPLAR OPERATING LLC 841421
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

09	1567	N	1567	-0-	-0-	-0-	1334	2	233	9	N	212	185	1			125
10	1628	N	1628	-0-	-0-	-0-	1385	2	243	9	N	221	190	1			156
11	1899	N	1899	-0-	-0-	-0-	1556	2	343	9	N	312	190	1			278
12	1553	N	1553	-0-	-0-	-0-	1308	2	245	9	N	223	368	1			133
01	1787	N	1787	-0-	-0-	-0-	1445	2	342	9	N	311	186	1			258
*02	1691	N	1691	-0-	-0-	-0-	1379	2	312	9	N	284	371	1			171

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09709 02/01/2018

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3338	-0-	-172	-0-	333	1	2998	3	N	6					299
							7	9									
10	3627	X	3516	-0-	-111	-0-	350	1	3151	3	N	14					313
							15	9									
11	3660	X	3405	-0-	-255	-0-	339	1	3048	3	N	16	195	1			134
							18	9									
12	3782	X	2645	-0-	-1137	-0-	263	1	2365	3	N	15					149
							17	9									
01	3782	X	3247	-0-	-535	-0-	324	1	2919	3	N	4					153
							4	9									
02	3306	X	2223	-0-	-1083	-0-	219	1	1970	3	N	31					184
							34	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5201	-0-	-559	-0-	513	1	4621	3	N	61					286
							67	9									
10	5828	X	5234	-0-	-594	-0-	516	1	4640	3	N	71					357
							78	9									
11	5520	X	5236	-0-	-284	-0-	516	1	4639	3	N	74	191	1			240
							81	9									
12	5611	X	5372	-0-	-239	-0-	527	1	4739	3	N	96					336
							106	9									
01	5611	X	5290	-0-	-321	-0-	519	1	4673	3	N	89	186	1			239
							98	9									
02	5075	X	4806	-0-	-269	-0-	474	1	4264	3	N	62					301
							68	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15690	X	14711	-0-	-979	-0-	868	1	13567	3	N	251	190	1			312
							276	9									
10	15407	X	15182	-0-	-225	-0-	894	1	14012	3	N	251	188	1			375
							276	9									
11	15150	X	14809	-0-	-341	-0-	870	1	13635	3	N	276	385	1			266
							304	9									
12	15655	X	14748	-0-	-907	-0-	867	1	13583	3	N	271	189	1			348
							298	9									
01	15655	X	14571	-0-	-1084	-0-	856	1	13410	3	N	277	383	1			242
							305	9									
02	14326	X	13662	-0-	-664	-0-	802	1	12563	3	N	270	194	1			318
							297	9									

CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		127	-0-	127	640	18	1	109	3	N	-0-					117
10	992	X	352	-0-	-640	-0-	49	1	303	3	N	-0-					117
11	600	X	317	-0-	-283	-0-	44	1	273	3	N	-0-					117
12	620	X	340	-0-	-280	-0-	48	1	292	3	N	-0-					117
01	620	X	390	-0-	-230	-0-	55	1	335	3	N	-0-					117
02	580	X	NO RPT	-0-	-580	-0-					N	NO RPT					117

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	72	1	439	3	N	-0-					68
10	509	N	509	-0-	-0-	-0-	71	1	438	3	N	-0-					68
11	540	N	512	-0-	-28	-0-	72	1	440	3	N	-0-					68
12	527	N	456	-0-	-71	-0-	64	1	392	3	N	-0-					68
01	496	N	478	-0-	-18	-0-	67	1	411	3	N	-0-					68
02	493	N	422	-0-	-71	-0-	59	1	363	3	N	-0-					68

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	899	-0-	-31	-0-	81	1	815	3	N	3					230
							3	9									
10	930	N	914	-0-	-16	-0-	82	1	829	3	N	3					233
							3	9									
11	990	N	965	-0-	-25	-0-	83	1	839	3	N	39	187	1			85
							43	9									
12	1103	N	1103	-0-	-0-	-0-	96	1	968	3	N	35					120
							39	9									
01	921	N	921	-0-	-0-	-0-	82	1	826	3	N	12					132
							13	9									
02	928	N	920	-0-	-8	-0-	80	1	807	3	N	30					162
							33	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-	-0-	-0-	111	1	685	3	N	2					137
							2	9									
10	1114	N	1114	-0-	-0-	-0-	153	1	943	3	N	16					153
							18	9									
11	1476	N	1476	-0-	-0-	-0-	201	1	1234	3	N	37					190
							41	9									
12	1075	N	1075	-0-	-0-	-0-	147	1	904	3	N	22					212
							24	9									
01	1116	N	866	-0-	-250	-0-	120	1	734	3	N	11					223
							12	9									
02	1189	N	730	-0-	-459	-0-	101	1	618	3	N	10					233
							11	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	80	-0-	-70	-0-	11	1	69	3	N	-0-					182
10	186	N	132	-0-	-54	-0-	18	1	114	3	N	-0-					182
11	120	N	113	-0-	-7	-0-	16	1	97	3	N	-0-					182
12	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					182
01	124	N	106	-0-	-18	-0-	15	1	90	3	N	1					183
							1	9									
*02	140	N	140	-0-	-0-	-0-	19	1	119	3	N	2					185
							2	9									

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	553	-0-	-437	-0-	77	1	473	3	N	3					211
							3	9									
10	1028	N	1028	-0-	-0-	-0-	143	1	877	3	N	7					218
							8	9									
11	1350	N	1135	-0-	-215	-0-	156	1	961	3	N	16					234
							18	9									
12	1230	N	1230	-0-	-0-	-0-	167	1	1026	3	N	34					268
							37	9									
01	1056	N	1056	-0-	-0-	-0-	145	1	894	3	N	15	180	1			103
							17	9									
02	1102	N	975	-0-	-127	-0-	135	1	829	3	N	10					113
							11	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1865	-0-		-175	-0-	256	1	1572	3	N	34					222
								37	9									
10	1953	N	1953	-0-		-0-	-0-	266	1	1631	3	N	51					273
								56	9									
11	1890	N	1794	-0-		-96	-0-	248	1	1524	3	N	20	195	1			98
								22	9									
12	1922	N	1748	-0-		-174	-0-	241	1	1479	3	N	25					123
								28	9									
01	1993	N	1993	-0-		-0-	-0-	270	1	1662	3	N	55					178
								61	9									
02	1740	N	1687	-0-		-53	-0-	232	1	1427	3	N	25					203
								28	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-		-0-	-0-	96	1	593	3	N	-0-					163
10	1125	N	1125	-0-		-0-	-0-	153	1	937	3	N	32					195
								35	9									
11	870	N	812	-0-		-58	-0-	109	1	673	3	N	27					222
								30	9									
12	1025	N	1025	-0-		-0-	-0-	139	1	853	3	N	30					252
								33	9									
01	1059	N	1059	-0-		-0-	-0-	144	1	881	3	N	31	187	1			96
								34	9									
*02	1024	N	1024	-0-		-0-	-0-	140	1	860	3	N	22					118
								24	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3082	-0-		-158	-0-	428	1	2629	3	N	23					115
								25	9									
10	3348	X	3144	-0-		-204	-0-	437	1	2683	3	N	22					137
								24	9									
11	3240	X	3024	-0-		-216	-0-	418	1	2570	3	N	33					170
								36	9									
12	3255	X	3095	-0-		-160	-0-	427	1	2622	3	N	42					212
								46	9									
01	3255	X	3089	-0-		-166	-0-	426	1	2619	3	N	40					252
								44	9									
02	2987	X	2780	-0-		-207	-0-	382	1	2350	3	N	44	191	1			105
								48	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1035	N	1035	-0-		-0-	-0-	136	1	833	3	N	60	184	1			93
								66	9									
10	1121	N	1121	-0-		-0-	-0-	146	1	899	3	N	69					162
								76	9									
11	1228	N	1228	-0-		-0-	-0-	156	1	961	3	N	101					263
								111	9									
12	1031	N	1031	-0-		-0-	-0-	132	1	808	3	N	83	186	1			160
								91	9									
01	1148	N	1148	-0-		-0-	-0-	149	1	916	3	N	75					235
								83	9									
02	957	N	907	-0-		-50	-0-	111	1	685	3	N	101	179	1			157
								111	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	156	1	957	3	N	16	192	1			82
							18	9									
10	1368	N	1368	-0-	-0-	-0-	189	1	1159	3	N	18					100
							20	9									
11	1373	N	1373	-0-	-0-	-0-	186	1	1140	3	N	43					143
							47	9									
12	1271	N	1271	-0-	-0-	-0-	172	1	1060	3	N	35					178
							39	9									
01	1382	N	1382	-0-	-0-	-0-	190	1	1164	3	N	25					203
							28	9									
02	1334	N	1206	-0-	-128	-0-	165	1	1015	3	N	24					227
							26	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

09	0	N	-0-	-0-	-0-	-0-					N	-0-	64	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

09	1138	N	1138	-0-	-0-	-0-	1130	3	8	9	N	7					119
10	1169	N	1169	-0-	-0-	-0-	1160	3	9	9	N	8					127
11	1118	N	1118	-0-	-0-	-0-	1101	3	17	9	N	15					142
12	1151	N	1151	-0-	-0-	-0-	1129	3	22	9	N	20					162
01	1141	N	1141	-0-	-0-	-0-	1127	3	14	9	N	13					175
*02	1022	N	1022	-0-	-0-	-0-	1005	3	17	9	N	15					190

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	651	-0-	-159	-0-	638	3	13	9	N	12					300
10	871	N	871	-0-	-0-	-0-	803	3	68	9	N	62	187	1			175
11	792	N	792	-0-	-0-	-0-	770	3	22	9	N	20					195
12	682	N	613	-0-	-69	-0-	588	3	25	9	N	23					218
01	868	N	596	-0-	-272	-0-	577	3	19	9	N	17					235
02	754	N	508	-0-	-246	-0-	495	3	13	9	N	12					247

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

09	750	N	-0-	-0-	-750	-0-					N	-0-	90	1			38
10	775	N	-0-	-0-	-775	-0-					N	-0-					38
11	750	N	-0-	-0-	-750	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

09	1049	N	1049	-0-	-0-	-0-	1043	3	6	9	N	5					125
10	1137	N	1137	-0-	-0-	-0-	1134	3	3	9	N	3					128
11	1012	N	1012	-0-	-0-	-0-	1002	3	10	9	N	9					137
12	985	N	985	-0-	-0-	-0-	971	3	14	9	N	13					150
01	875	N	875	-0-	-0-	-0-	865	3	10	9	N	9					159
02	812	N	763	-0-	-49	-0-	751	3	12	9	N	11					170

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

09	825	N	825	-0-	-0-	-0-	815	3	10	9	N	9					97
10	1006	N	1006	-0-	-0-	-0-	997	3	9	9	N	8					105
11	935	N	935	-0-	-0-	-0-	922	3	13	9	N	12					117
12	868	N	827	-0-	-41	-0-	815	3	12	9	N	11					128
01	992	N	775	-0-	-217	-0-	765	3	10	9	N	9					137
02	899	N	642	-0-	-257	-0-	633	3	9	9	N	8					145

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	836	3	22	9	N	20					253
10	839	N	839	-0-	-0-	-0-	817	3	22	9	N	20	193	1			80
11	868	N	868	-0-	-0-	-0-	844	3	24	9	N	22					102
12	724	N	724	-0-	-0-	-0-	707	3	17	9	N	15					117
01	773	N	773	-0-	-0-	-0-	748	3	25	9	N	23					140
02	580	N	507	-0-	-73	-0-	496	3	11	9	N	10					150

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	34	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4247	-0-	-163	-0-	4177	3	70	9	N	64					225
10	4619	X	4086	-0-	-533	-0-	4006	3	80	9	N	73	182	1			116
11	4470	X	3698	-0-	-772	-0-	3609	3	89	9	N	81					197
12	4619	X	3085	-0-	-1534	-0-	3013	3	72	9	N	65					262
01	4402	X	3426	-0-	-976	-0-	3335	3	91	9	N	83	189	1			156
02	4118	X	1524	-0-	-2594	-0-	1492	3	32	9	N	29					185

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	811	3	13	9	N	12					115
10	868	N	778	-0-	-90	-0-	767	3	11	9	N	10					125
11	840	N	786	-0-	-54	-0-	777	3	9	9	N	8					133
12	837	N	698	-0-	-139	-0-	694	3	4	9	N	4					137
01	775	N	549	-0-	-226	-0-	542	3	7	9	N	6					143
02	754	N	608	-0-	-146	-0-	604	3	4	9	N	4					147

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

09	1830	N	1745	-0-	-85	-0-	1702	3	43	9	N	39					89
10	1860	N	1502	-0-	-358	-0-	1502	3			N	-0-					89
11	1800	N	1435	-0-	-365	-0-	1360	3	75	9	N	68					157
12	1798	N	1414	-0-	-384	-0-	11	1	1379	3	N	22					179
							24	9									
*01	1546	N	1546	-0-	-0-	-0-	11	1	1323	3	N	193	193	1			179
							212	9									
02	1392	N	1260	-0-	-132	-0-	10	1	1250	3	N	-0-					179

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF. 10230 - 11754

09	14880	X	13231	-0-	-1649	-0-	13023	3	208	9	N	189	178	1			276
10	15314	X	13944	-0-	-1370	-0-	13651	3	293	9	N	266	385	1			157
11	14820	X	13703	-0-	-1117	-0-	13406	3	297	9	N	270	199	1			228
12	15314	X	13988	-0-	-1326	-0-	13683	3	305	9	N	277	194	1			311
01	14663	X	13936	-0-	-727	-0-	13629	3	307	9	N	279	380	1			210
02	13253	X	12074	-0-	-1179	-0-	11787	3	287	9	N	261	198	1			273

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0-	-0-	10 4	1 9	1022	2	N	4					187
10	1325	N	1325	-0-	-0-	-0-	10 1	1 9	1314	2	N	1					188
11	840	N	523	-0-	-317	-0-	10 2	1 9	511	2	N	2					190
12	1085	N	998	-0-	-87	-0-	10 6	1 9	988	2	N	-0-					190
01	1333	N	425	-0-	-908	-0-	10 3	1 9	409	2	N	5					195
*02	1141	N	1141	-0-	-0-	-0-	10 3	1 9	1128	2	N	3					198

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270 N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	527 N	294	-0-	-233	-0-	294	2			N	-0-					-0-
11	300 N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	279 N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279 N	174	-0-	-105	-0-	174	2			N	-0-					-0-
*02	263 N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

09	900	#	638	-0-	-262	-0-	638	2			N	-0-					397
10	837	#	103	-0-	-734	-0-	103	2			N	-0-	139	6			258
11	750	#	-0-	-0-	-750	-0-					N	-0-	158	1			100
12	775	#	-0-	-0-	-775	-0-					N	-0-					100
01	782	R	782	-0-	-0-	-0-	782	2			N	-0-					100
*02	812	R	812	-0-	-0-	-0-	812	2			N	-0-					100

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

09	1649	R	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
10	1612	#	1561	-0-	-51	-0-	1561	2			N	-0-					-0-
11	1710	#	222	-0-	-1488	-0-	222	2			N	-0-					-0-
12	1767	#	-0-	-0-	-1767	-0-					N	-0-					-0-
01	2148	R	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
*02	2036	R	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

09	1650	#	1511	-0-	-139	-0-	1511	2			N	-0-					-0-
10	1705	#	1406	-0-	-299	-0-	1406	2			N	-0-					-0-
11	1800	#	197	-0-	-1603	-0-	197	2			N	-0-					-0-
12	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
01	1860	#	1628	-0-	-232	-0-	1628	2			N	-0-					-0-
*02	1607	R	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

09	240	#	219	-0-	-21	-0-	219	2			N	-0-					-0-
10	279	#	215	-0-	-64	-0-	215	2			N	-0-					-0-
11	270	#	200	-0-	-70	-0-	200	2			N	-0-					-0-
12	279	#	208	-0-	-71	-0-	208	2			N	-0-					-0-
01	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
02	203	#	NO RPT	-0-	-203	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	693	-0-	-27	-0-	30	1	663	2	N	-0-					-0-
10	744	#	710	-0-	-34	-0-	31	1	679	2	N	-0-					-0-
11	720	#	701	-0-	-19	-0-	30	1	671	2	N	-0-					-0-
12	744	#	718	-0-	-26	-0-	31	1	687	2	N	-0-					-0-
01	713	#	701	-0-	-12	-0-	31	1	670	2	N	-0-					-0-
02	667	#	660	-0-	-7	-0-	29	1	631	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1698	R	1698	-0-	-0-	-0-	22	1	1676	2	N	-0-					-0-
10	1932	R	1932	-0-	-0-	-0-	22	1	1910	2	N	-0-					-0-
11	810	#	334	-0-	-476	-0-	4	1	330	2	N	-0-					-0-
12	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
01	2318	R	2318	-0-	-0-	-0-	24	1	2294	2	N	-0-					-0-
*02	2786	R	2786	-0-	-0-	-0-	29	1	2757	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	#	974	-0-	-166	-0-	24	1	950	2	N	-0-					-0-
10	1178	#	1121	-0-	-57	-0-	24	1	1097	2	N	-0-					-0-
11	1200	#	135	-0-	-1065	-0-	4	1	131	2	N	-0-					-0-
12	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-
01	1555	R	1555	-0-	-0-	-0-	24	1	1531	2	N	-0-					-0-
*02	1290	R	1290	-0-	-0-	-0-	29	1	1261	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	509	-0-	-121	-0-	509	3			N	-0-					44
10	620	#	332	-0-	-288	-0-	332	3			N	-0-					44
11	420	#	44	-0-	-376	-0-	44	3			N	-0-					44
12	527	#	-0-	-0-	-527	-0-					N	-0-					44
01	527	#	50	-0-	-477	-0-	50	3			N	-0-					44
02	493	#	NO RPT	-0-	-493	-0-					N	NO RPT					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	574	-0-	-26	-0-	574	3			N	-0-					102
10	620	#	482	-0-	-138	-0-	482	3			N	-0-					102
11	420	#	74	-0-	-346	-0-	74	3			N	-0-					102
12	589	#	-0-	-0-	-589	-0-					N	-0-					102
*01	693	R	693	-0-	-0-	-0-	693	3			N	-0-					102
02	551	#	NO RPT	-0-	-551	-0-					N	NO RPT					102

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	30	-0-	-60	-0-	30	3			N	-0-					145
10	155	R	155	-0-	-0-	-0-	155	3			N	-0-					145
11	221	R	221	-0-	-0-	-0-	221	3			N	-0-					145
12	162	R	162	-0-	-0-	-0-	162	3			N	-0-					145
*01	155	#	146	-0-	-9	-0-	146	2			N	-0-					198
02	145	#	36	-0-	-109	-0-	36	2			N	-0-					198

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	#	1549	-0-	-341	-0-	1549	2			N	-0-					99
10	1860	#	1665	-0-	-195	-0-	1665	2			N	-0-					99
11	1704	R	1704	-0-	-0-	-0-	1701	2	3	9	N	3					102
12	1674	#	1037	-0-	-637	-0-	1037	2			N	-0-					102
01	1983	R	1983	-0-	-0-	-0-	1980	2	3	9	N	3					105
*02	2263	R	2263	-0-	-0-	-0-	2263	2			N	-0-					105

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	R	1470	-0-	-0-	-0-	130	1	1340	2	N	-0-					31
10	1538	R	1538	-0-	-0-	-0-	130	1	1408	2	N	-0-					31
11	1414	R	1414	-0-	-0-	-0-	130	1	1284	2	N	-0-					31
12	1209	#	771	-0-	-438	-0-	117	1	654	2	N	-0-					31
01	1209	#	337	-0-	-872	-0-	101	1	236	2	N	-0-					31
02	1131	#	482	-0-	-649	-0-	130	1	352	2	N	-0-					31

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1671	R	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
10	1668	R	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
11	1620	#	1516	-0-	-104	-0-	1516	2			N	-0-					-0-
12	1674	#	1642	-0-	-32	-0-	1642	2			N	-0-					-0-
01	1674	#	1516	-0-	-158	-0-	1516	2			N	-0-					-0-
02	1566	#	1467	-0-	-99	-0-	1467	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1198	R	1198	-0-	-0-	-0-	202	1	899	2	N	88					297
							97	9									
10	1023	#	910	-0-	-113	-0-	202	1	624	2	N	76	183	1			190
							84	9									
11	990	#	285	-0-	-705	-0-	202	1	83	2	N	-0-					190
12	1023	#	189	-0-	-834	-0-	111	1	41	2	N	34					224
							37	9									
01	1023	#	452	-0-	-571	-0-	202	1	231	2	N	17	154	1			87
							19	9									
02	957	#	349	-0-	-608	-0-	160	1	106	2	N	75					162
							83	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	620	-0-	-40	-0-	130	1	468	2	N	20					195
							22	9									
10	896	R	896	-0-	-0-	-0-	130	1	762	2	N	4					199
							4	9									
11	726	R	726	-0-	-0-	-0-	130	1	596	2	N	-0-					199
12	837	R	837	-0-	-0-	-0-	130	1	704	2	N	3					202
							3	9									
01	831	R	831	-0-	-0-	-0-	130	1	698	2	N	3					205
							3	9									
*02	811	R	811	-0-	-0-	-0-	130	1	650	2	N	28	185	1			48
							31	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	#	2294	-0-	-16	-0-	202	1	2003	2	N	81					271
							89	9									
10	2387	#	1745	-0-	-642	-0-	202	1	1436	2	N	97	178	1			190
							107	9									
11	2190	#	1200	-0-	-990	-0-	202	1	998	2	N	-0-					190
12	2356	#	1775	-0-	-581	-0-	202	1	1523	2	N	45	163	1			72
							50	9									
01	2356	#	2017	-0-	-339	-0-	202	1	1752	2	N	57					129
							63	9									
02	2204	#	1994	-0-	-210	-0-	202	1	1690	2	N	93					222
							102	9									

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	#	1682	-0-	-418	-0-	1682	2			N	-0-					-0-
10	2170	#	1680	-0-	-490	-0-	1680	2			N	-0-					-0-
11	2100	#	1626	-0-	-474	-0-	1626	2			N	-0-					-0-
12	2170	#	1610	-0-	-560	-0-	1610	2			N	-0-					-0-
01	1736	#	1543	-0-	-193	-0-	1543	2			N	-0-					-0-
02	1624	#	1572	-0-	-52	-0-	1572	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		236	-0-	236	236	4	1	232	2	N	-0-					-0-
11	14B2 EXT		135	-0-	135	371	65	1	70	2	N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	371					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	371					N	-0-					-0-
*02	371	R	-0-	-0-	-371	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	#	718	-0-	-722	-0-	718	2			N	-0-					-0-
10	1934	R	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
11	1669	R	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1643	R	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1650	R	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
02	1537	#	1494	-0-	-43	-0-	1494	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	321	-0-	-159	-0-	321	2			N	-0-					-0-
10	434	#	206	-0-	-228	-0-	206	2			N	-0-					-0-
11	420	#	175	-0-	-245	-0-	175	2			N	-0-					-0-
12	434	#	95	-0-	-339	-0-	95	2			N	-0-					-0-
01	341	#	100	-0-	-241	-0-	100	2			N	-0-					-0-
02	319	#	63	-0-	-256	-0-	63	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	#	758	-0-	-982	-0-	758	2			N	-0-					-0-
10	2015	#	1553	-0-	-462	-0-	1553	2			N	-0-					-0-
11	1960	R	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
12	2015	#	1759	-0-	-256	-0-	1759	2			N	-0-					-0-
01	1798	#	1705	-0-	-93	-0-	1705	2			N	-0-					-0-
02	1885	#	1748	-0-	-137	-0-	1748	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	921	-0-	921	5319	921	2			N	-0-					16
10	0	A	357	-0-	357	5676	357	2			N	-0-					16
11	0	A	235	-0-	235	5911	235	2			N	-0-					16
12	0	A	231	-0-	231	6142	231	2			N	-0-					16
01	0	A	319	-0-	319	6461	319	2			N	-0-					16
02	0	A	113	-0-	113	6574	113	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	351	-0-	-9	-0-	351	2			N	-0-					-0-
10	403	#	273	-0-	-130	-0-	273	2			N	-0-					-0-
11	390	#	211	-0-	-179	-0-	211	2			N	-0-					-0-
12	403	#	142	-0-	-261	-0-	142	2			N	-0-					-0-
01	372	#	165	-0-	-207	-0-	165	2			N	-0-					-0-
02	348	#	228	-0-	-120	-0-	228	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	#	780	-0-	-720	-0-	780	2			N	-0-					37
10	1674	#	1661	-0-	-13	-0-	1661	2			N	-0-					37
11	1620	#	1071	-0-	-549	-0-	1071	2			N	-0-					37
12	1674	#	1069	-0-	-605	-0-	1069	2			N	-0-					37
01	1674	#	1223	-0-	-451	-0-	1223	2			N	-0-					37
02	1566	#	415	-0-	-1151	-0-	415	2			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	#	3010	-0-	-2840	-0-	3010	2			N	-0-					-0-
10	6164	R	6164	-0-	-0-	-0-	6164	2			N	-0-					-0-
11	5850	#	3992	-0-	-1858	-0-	3992	2			N	-0-					-0-
12	6125	R	6125	-0-	-0-	-0-	6125	2			N	-0-					-0-
01	6045	#	4588	-0-	-1457	-0-	4588	2			N	-0-					-0-
02	5655	#	4634	-0-	-1021	-0-	4634	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	#	684	-0-	-186	-0-	130	1	554	2	N	-0-					109
10	1118	R	1118	-0-	-0-	-0-	130	1	988	2	N	-0-					109
11	1163	R	1163	-0-	-0-	-0-	130	1	1033	2	N	-0-					109
12	1158	R	1158	-0-	-0-	-0-	130	1	1028	2	N	-0-					109
01	1123	R	1123	-0-	-0-	-0-	130	1	990	2	N	3					112
							3	9									
*02	942	R	942	-0-	-0-	-0-	130	1	812	2	N	-0-					112

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

09	510	#	262	-0-	-248	-0-	262	2			N	-0-					-0-
10	589	#	587	-0-	-2	-0-	587	2			N	-0-					-0-
11	570	#	450	-0-	-120	-0-	450	2			N	-0-					-0-
12	589	#	419	-0-	-170	-0-	419	2			N	-0-					-0-
01	589	#	282	-0-	-307	-0-	282	2			N	-0-					-0-
02	551	#	216	-0-	-335	-0-	216	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

09	540	#	485	-0-	-55	-0-	485	3			N	-0-					-0-
10	464	R	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	570	#	66	-0-	-504	-0-	66	3			N	-0-					-0-
12	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	#	413	-0-	-176	-0-	413	3			N	-0-					-0-
02	464	#	421	-0-	-43	-0-	421	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

09	1530	#	860	-0-	-670	-0-	851	3	9	9	N	8					219
10	1581	#	711	-0-	-870	-0-	698	3	13	9	N	12					231
11	720	#	69	-0-	-651	-0-	68	3	1	9	N	1					232
12	899	#	-0-	-0-	-899	-0-					N	-0-					232
01	983	R	983	-0-	-0-	-0-	962	3	21	9	N	19					251
*02	1584	R	1584	-0-	-0-	-0-	1561	3	23	9	N	21					272

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

09	1948	N	1948	-0-	-0-	-0-	29	1	1919	2	N	-0-					96
10	2883	N	1967	-0-	-916	-0-	31	1	1936	2	N	-0-					96
11	2220	N	1918	-0-	-302	-0-	28	1	1890	2	N	-0-					96
12	2052	N	2052	-0-	-0-	-0-	29	1	2023	2	N	-0-					96
01	1993	N	1993	-0-	-0-	-0-	28	1	1965	2	N	-0-					96
02	1856	N	841	-0-	-1015	-0-	19	1	822	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

09	150	#	149	-0-	-1	-0-	149	2			N	-0-					58
10	413	R	413	-0-	-0-	-0-	413	2			N	-0-					58
11	698	R	698	-0-	-0-	-0-	698	2			N	-0-					58
12	774	R	774	-0-	-0-	-0-	774	2			N	-0-					58
01	695	R	695	-0-	-0-	-0-	695	2			N	-0-					58
*02	432	R	432	-0-	-0-	-0-	432	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	24	1	1099	2	N	-0-					65
10	1116	N	1110	-0-	-6	-0-	19	1	1091	2	N	-0-					65
11	1470	N	182	-0-	-1288	-0-	4	1	178	2	N	-0-					65
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					65
01	1783	N	1783	-0-	-0-	-0-	24	1	1759	2	N	-0-					65
*02	1401	N	1401	-0-	-0-	-0-	28	1	1373	2	N	-0-					65

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	24	1	571	2	N	-0-					185
10	431	N	431	-0-	-0-	-0-	16	1	415	2	N	-0-					185
11	240	N	76	-0-	-164	-0-	4	1	72	2	N	-0-					185
12	248	N	-0-	-0-	-248	-0-					N	-0-					185
01	583	N	583	-0-	-0-	-0-	24	1	559	2	N	-0-					185
*02	409	N	409	-0-	-0-	-0-	29	1	380	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	24	1	1280	2	N	-0-					192
10	1085	N	1066	-0-	-19	-0-	20	1	1046	2	N	-0-					192
11	1440	N	109	-0-	-1331	-0-	3	1	106	2	N	-0-					192
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					192
01	1684	N	1684	-0-	-0-	-0-	24	1	1660	2	N	-0-					192
*02	1501	N	1501	-0-	-0-	-0-	26	1	1475	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					101
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					101

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
*02	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					102
10	2317	N	2317	-0-	-0-	-0-	2266	2	51	9	N	46					148
11	2130	N	1700	-0-	-430	-0-	1687	2	13	9	N	12					160
12	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					160
01	2201	N	2162	-0-	-39	-0-	2162	2			N	-0-					160
*02	2125	N	2125	-0-	-0-	-0-	2095	2	30	9	N	27					187

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	30	-0-	-90	-0-	30	1			N	-0-					-0-
10	124	N	21	-0-	-103	-0-	21	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	N	959	-0-	-0- B	-0-	30	1	929	2	N	-0-					-0-
10	789	N	789	-0-	-0- B	-0-	30	1	759	2	N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	24	1	676	2	N	-0-					-0-
12	868	N	453	-0-	-415 B	-0-	14	1	439	2	N	-0-					-0-
01	775	N	761	-0-	-14 B	-0-	21	1	740	2	N	-0-					-0-
02	667	N	317	-0-	-350 B	-0-	8	1	309	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					24
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					24
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					24
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
ESTES AND COMPANY 254556
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

09	750	#	743	-0-	-7	-0-	743	2			N	-0-					97
10	744	#	714	-0-	-30	-0-	714	2			N	-0-					97
11	750	#	628	-0-	-122	-0-	628	2			N	-0-					97
12	775	#	654	-0-	-121	-0-	654	2			N	-0-	92	1			5
01	775	#	638	-0-	-137	-0-	638	2			N	-0-					5
02	725	#	NO RPT	-0-	-725	-0-					N	NO RPT					5

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

09	166	R	166	-0-	-0-	-0-	30	1	136	2	N	-0-					215
10	172	R	172	-0-	-0-	-0-	31	1	141	2	N	-0-					215
11	168	R	168	-0-	-0-	-0-	30	1	138	2	N	-0-					215
12	171	R	171	-0-	-0-	-0-	31	1	140	2	N	-0-					215
01	179	R	179	-0-	-0-	-0-	31	1	148	2	N	-0-					215
*02	160	R	160	-0-	-0-	-0-	29	1	131	2	N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	562	-0-	-68	-0-	562	2			N	-0-					-0-
10	651	#	635	-0-	-16	-0-	635	2			N	-0-					-0-
11	624	R	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	589	#	561	-0-	-28	-0-	561	2			N	-0-					-0-
01	589	#	581	-0-	-8	-0-	581	2			N	-0-					-0-
02	609	#	522	-0-	-87	-0-	522	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

09	787	R	787	-0-	-0-	-0-	787	3			N	-0-					62
10	775	#	716	-0-	-59	-0-	716	3			N	-0-					62
11	750	#	570	-0-	-180	-0-	570	3			N	-0-					62
12	775	#	92	-0-	-683	-0-	92	3			N	-0-					62
01	775	#	44	-0-	-731	-0-	44	3			N	-0-					62
02	725	#	NO RPT	-0-	-725	-0-					N	NO RPT					62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2043	R	2043	-0-	-0-	-0-	2043	3			N	-0-					141
10	2474	R	2474	-0-	-0-	-0-	2474	3			N	-0-					141
11	2280	#	1858	-0-	-422	-0-	1858	3			N	-0-					141
12	2356	#	2178	-0-	-178	-0-	2178	3			N	-0-					141
01	2356	#	2061	-0-	-295	-0-	2061	3			N	-0-	126	1			15
02	2204	#	1568	-0-	-636	-0-	1568	3			N	-0-					15

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1282	R	1282	-0-	-0-	-0-	1258	2	24	9	N	22					185
10	1271	#	383	-0-	-888	-0-	346	2	37	9	N	34					219
11	1267	R	1267	-0-	-0-	-0-	1225	2	42	9	N	38					257
12	1333	#	123	-0-	-1210	-0-	112	2	11	9	N	10	175	1			92
*01	1356	R	1356	-0-	-0-	-0-	1292	2	64	9	N	58					150
02	1247	#	NO RPT	-0-	-1247	-0-					N	NO RPT					150

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) //CONT.// 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1219	N	1219	-0-	-0-	-0-	130	1	1089	2	N	-0-					-0-
10	1619	N	1619	-0-	-0-	-0-	130	1	1489	2	N	-0-					-0-
11	1530	N	1393	-0-	-137	-0-	82	1	1311	2	N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	122	1	1258	2	N	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	130	1	1755	2	N	-0-					-0-
02	1334	N	538	-0-	-796	-0-	121	1	417	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
12	837	N	210	-0-	-627	-0-	210	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					42
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					42
11	270	N	111	-0-	-159	-0-	111	2			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
*01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	143	2	14	9	N	13					77
10	121	N	121	-0-	-0-	-0-	108	2	13	9	N	12					89
11	180	N	61	-0-	-119	-0-	50	2	11	9	N	10					99
12	155	N	50	-0-	-105	-0-	36	2	14	9	N	13					112
01	124	N	68	-0-	-56	-0-	49	2	19	9	N	17					129
02	58	N	49	-0-	-9	-0-	26	2	23	9	N	21					150

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	287	-0-	-43	-0-	287	2			Y	-0-					64
10	310	N	263	-0-	-47	-0-	263	2			Y	-0-					64
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					64
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					64
01	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					64
02	319	N	289	-0-	-30	-0-	289	2			Y	-0-					64

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-

PRESIDIO PETROLEUM LLC 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1669	-0-	-1241	-0-	1663	2	6	9	N	5					182
10	2852	X	1142	-0-	-1710	-0-	1138	2	4	9	N	4					186
*11	2730	X	2437	-0-	-293	-0-	2409	2	28	9	N	25					211
*12	2245	X	2245	-0-	-0-	-0-	2190	2	55	9	N	50					258
*01	2131	X	2131	-0-	-0-	-0-	2092	2	39	9	N	35	183	1			110
02	1624	X	NO RPT	-0-	-1624	-0-					N	NO RPT					110

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
10	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
11	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
12	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
01	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
02	SWR	10	NO RPT	-0-	-0-	225742					N	NO RPT					92

TEMPLAR OPERATING LLC 841421
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					32
10	2108	N	2002	-0-	-106	-0-	1994	3	8	9	N	7					39
11	2070	N	1831	-0-	-239	-0-	1831	3			N	-0-					39
12	2170	N	1925	-0-	-245	-0-	1925	3			N	-0-					39
01	2015	N	1933	-0-	-82	-0-	1933	3			N	-0-					39
*02	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					39

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2587	N	2587	-0-	-0-	-0-	2544	3	43	9	N	39					301
10	2635	N	2560	-0-	-75	-0-	2535	3	25	9	N	23					324
11	2580	N	2490	-0-	-90	-0-	2490	3			N	-0-					324
12	2666	N	2452	-0-	-214	-0-	2452	3			N	-0-	116	1			208
01	2573	N	2207	-0-	-366	-0-	2207	3			N	-0-					208
02	2407	N	2166	-0-	-241	-0-	2166	3			N	-0-					208

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1877	-0-	-73	-0-	1848	3	29	9	N	26					161
10	1984	N	1813	-0-	-171	-0-	1789	3	24	9	N	22					183
11	1860	N	1816	-0-	-44	-0-	1816	3			N	-0-					183
12	1953	N	1693	-0-	-260	-0-	1669	3	24	9	N	22					205
01	1798	N	1749	-0-	-49	-0-	1725	3	24	9	N	22					227
02	1769	N	1636	-0-	-133	-0-	1596	3	40	9	N	36	191	1			72

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2807	-0-	-103	-0-	2794	3	13	9	N	12					126
10	2759	X	2463	-0-	-296	-0-	2451	3	12	9	N	11					137
11	2992	X	2992	-0-	-0-	-0-	2944	3	48	9	N	44					181
12	3007	X	2628	-0-	-379	-0-	2610	3	18	9	N	16					197
01	3007	X	2693	-0-	-314	-0-	2668	3	25	9	N	23					220
02	2900	X	2640	-0-	-260	-0-	2577	3	63	9	N	57	190	1			87

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	1047	3	3	9	N	3					123
10	1054	N	995	-0-	-59	-0-	985	3	10	9	N	9					132
11	990	N	816	-0-	-174	-0-	810	3	6	9	N	5					137
12	1085	N	674	-0-	-411	-0-	673	3	1	9	N	1					138
01	992	N	966	-0-	-26	-0-	966	3			N	-0-					138
*02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					138

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	369	-0-	-21	-0-	368	3	1	9	N	1					88
10	496	N	418	-0-	-78	-0-	408	3	10	9	N	9					97
11	390	N	340	-0-	-50	-0-	333	3	7	9	N	6					103
12	372	N	355	-0-	-17	-0-	351	3	4	9	N	4					107
01	370	N	370	-0-	-0-	-0-	363	3	7	9	N	6					113
*02	323	N	323	-0-	-0-	-0-	315	3	8	9	N	7					120

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	578	3	6	9	N	5					190
10	589	N	547	-0-	-42	-0-	545	3	2	9	N	2					192
11	600	N	514	-0-	-86	-0-	513	3	1	9	N	1					193
12	589	N	498	-0-	-91	-0-	496	3	2	9	N	2					195
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					195
02	493	N	460	-0-	-33	-0-	460	3			N	-0-					195

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1031	-0-	-109	-0-	1031	3			N	-0-					233
10	1118	N	1118	-0-	-0-	-0-	1111	3	7	9	N	6					239
11	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					239
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					239
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					239
02	1189	N	1112	-0-	-77	-0-	1112	3			N	-0-					239

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					97
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					97
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					97
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					97
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					97
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1492	N	1492	-0-	-0-	-0-	1470	3	22	9	N	20					212
10	1573	N	1573	-0-	-0-	-0-	1556	3	17	9	N	15					227
11	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					227
12	1550	N	1412	-0-	-138	-0-	1410	3	2	9	N	2					229
01	1581	N	1465	-0-	-116	-0-	1455	3	10	9	N	9	193	1			45
02	1363	N	1309	-0-	-54	-0-	1295	3	14	9	N	13					58

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1640	-0-	-10	-0-	1621	3	19	9	N	17					182
10	1838	N	1838	-0-	-0-	-0-	1796	3	42	9	N	38					220
11	1745	N	1745	-0-	-0-	-0-	1733	3	12	9	N	11					231
12	1746	N	1746	-0-	-0-	-0-	1720	3	26	9	N	24	204	1			51
01	1829	N	1708	-0-	-121	-0-	1698	3	10	9	N	9					60
02	1682	N	1625	-0-	-57	-0-	1597	3	28	9	N	25					85

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1063	-0-	-137	-0-	1043	3	20	9	N	18					198
10	1209	N	1037	-0-	-172	-0-	1035	3	2	9	N	2					200
11	1110	N	1110	-0-	-0-	-0-	1086	3	24	9	N	22					222
12	1241	N	1241	-0-	-0-	-0-	1160	3	81	9	N	74	204	1			92
01	1153	N	1153	-0-	-0-	-0-	1139	3	14	9	N	13					105
02	1073	N	1058	-0-	-15	-0-	1041	3	17	9	N	15					120

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1358	-0-	-22	-0-	1355	3	3	9	N	3					135
10	1432	N	1432	-0-	-0-	-0-	1422	3	10	9	N	9					144
11	1619	N	1619	-0-	-0-	-0-	1609	3	10	9	N	9					153
12	1516	N	1516	-0-	-0-	-0-	1487	3	29	9	N	26					179
01	1770	N	1770	-0-	-0-	-0-	1759	3	11	9	N	10					189
02	1508	N	1507	-0-	-1	-0-	1476	3	31	9	N	28					217

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	579	-0-	-171	-0-	560	3	19	9	N	17					329
10	713	N	540	-0-	-173	-0-	518	3	22	9	N	20	230	1			119
11	660	N	474	-0-	-186	-0-	448	3	26	9	N	24					143
12	589	N	481	-0-	-108	-0-	449	3	32	9	N	29					172
01	681	N	681	-0-	-0-	-0-	635	3	46	9	N	42					214
*02	591	N	591	-0-	-0-	-0-	567	3	24	9	N	22					236

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1541	N	1541	-0-	-0-	-0-	1530	3	11	9	N	10					100
10	1639	N	1639	-0-	-0-	-0-	1633	3	6	9	N	5					105
11	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					105
12	1581	N	1541	-0-	-40	-0-	1541	3			N	-0-					105
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					105
02	1537	N	1434	-0-	-103	-0-	1434	3			N	-0-					105

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					192
10	651	N	548	-0-	-103	-0-	548	3			N	-0-					192
11	565	N	565	-0-	-0-	-0-	564	3	1	9	N	1					193
12	620	N	532	-0-	-88	-0-	532	3			N	-0-					193
01	558	N	546	-0-	-12	-0-	544	3	2	9	N	2					195
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					195

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

09	535	N	535	-0-	-0-	-0-	518	3	17	9	N	15					282
10	651	N	510	-0-	-141	-0-	510	3			N	-0-					282
11	600	N	421	-0-	-179	-0-	413	3	8	9	N	7					289
12	558	N	429	-0-	-129	-0-	395	3	34	9	N	31	188	1			132
01	309	N	309	-0-	-0-	-0-	296	3	13	9	N	12					144
02	406	N	200	-0-	-206	-0-	191	3	9	9	N	8					152

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

09	2010	N	1911	-0-	-99	-0-	1901	3	10	9	N	9					168
10	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					168
11	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					168
12	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					168
01	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					168
02	2030	N	1929	-0-	-101	-0-	1929	3			N	-0-					168

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

09	240	N	188	-0-	-52	-0-	188	3			N	-0-					43
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					43
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					43
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					43
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					43
02	203	N	179	-0-	-24	-0-	179	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

09	1601	N	1601	-0-	-0-	-0-	1551	3	50	9	N	45					216
10	1616	N	1616	-0-	-0-	-0-	1558	3	58	9	N	53	188	1			81
11	1560	N	1536	-0-	-24	-0-	1506	3	30	9	N	27					108
12	1643	N	1535	-0-	-108	-0-	1506	3	29	9	N	26					134
01	1612	N	1389	-0-	-223	-0-	1358	3	31	9	N	28					162
02	1479	N	1353	-0-	-126	-0-	1325	3	28	9	N	25					187

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

09	2010	N	1948	-0-	-62	-0-	1930	3	18	9	N	16					237
10	1886	N	1886	-0-	-0-	-0-	1873	3	13	9	N	12					249
11	2017	N	2017	-0-	-0-	-0-	2011	3	6	9	N	5					254
12	2211	N	2211	-0-	-0-	-0-	2197	3	14	9	N	13					267
01	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					267
*02	2009	N	2009	-0-	-0-	-0-	1991	3	18	9	N	16	191	1			92

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	425	-0-	-145	-0-	425	3			N	-0-					108
10	434	N	304	-0-	-130	-0-	304	3			N	-0-					108
11	480	N	356	-0-	-124	-0-	356	3			N	-0-					108
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					108
01	393	N	393	-0-	-0-	-0-	385	3	8	9	N	7					115
*02	400	N	400	-0-	-0-	-0-	394	3	6	9	N	5					120

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

09	390	N	356	-0-	-34	-0-	356	2			N	-0-					44
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					44
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					44
12	540	N	540	-0-	-0-	-0-	536	2	4	9	N	4					48
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					48
02	464	N	291	-0-	-173	-0-	287	2	4	9	N	4					52

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

09	2370	X	-0-	-0-	-2370	-0-					Y	-0-					4
10	2449	X	-0-	-0-	-2449	-0-					Y	-0-					4
11	1320	X	-0-	-0-	-1320	-0-					Y	-0-					4
12	124	X	-0-	-0-	-124	-0-					Y	-0-					4
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

09	150	N	88	-0-	-62	-0-	88	2			N	-0-					18
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					18
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					18
*12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					18
*01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

09	1320	N	1118	-0-	-202	-0-	1118	2			N	-0-					88
10	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					88
11	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					88
*12	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					88
*01	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					88
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY, E. (MORROW UPPER) //CONT.// 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					155
10	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					155
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					155
12	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					155
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					155
*02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

09	0	N	-0-	-0-	-0-	-0-					N	-0-					163
10	0	N	-0-	-0-	-0-	-0-					N	-0-					163
11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163
02	0	N	-0-	-0-	-0-	-0-					N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					27
10	496	N	402	-0-	-94	-0-	402	2			N	-0-					27
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					27
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					27
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					27
*02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					27

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

09	5460	X	4730	-0-	-730	-0-	4668	2	62	9	N	56					339
10	4898	X	2800	-0-	-2098	-0-	2687	2	113	9	N	103	174	1			268
11	5400	X	3936	-0-	-1464	-0-	420	1	3446	2	N	64					332
							70	9									
12	5580	X	4153	-0-	-1427	-0-	434	1	3675	2	N	40					372
							44	9									
01	5580	X	3970	-0-	-1610	-0-	434	1	3517	2	N	17					389
							19	9									
*02	4582	X	2582	-0-	-2000	-0-	406	1	2167	2	N	8					397
							9	9									

SILVER CREEK (MISS) //CONT.// 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	310	N	-0-	-0-	-310	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4485	X	4485	-0-	-0-	-0-	4485	2			Y	-0-					-0-
10	3716	X	3716	-0-	-0-	-0-	3	1	3711	2	Y	2	2	8			-0-
							2	9									
11	4408	X	4408	-0-	-0-	-0-	3	1	4405	2	Y	-0-					-0-
12	3538	X	3538	-0-	-0-	-0-	8	1	3528	2	Y	2	2	8			-0-
							2	9									
01	3605	X	3605	-0-	-0-	-0-	14	1	3591	2	Y	-0-					-0-
02	3161	X	2527	-0-	-634	-0-	23	1	2504	2	Y	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2227	-0-	-263	-0-	2227	2			N	-0-					181
10	2635	N	1982	-0-	-653	-0-	1982	2			N	-0-					181
11	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					181
12	2294	N	2004	-0-	-290	-0-	2004	2			N	-0-					181
01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					181
*02	2349	N	1837	-0-	-512	-0-	1837	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	113	-0-	-67	-0-	113	2			N	-0-					15
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					15
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					15
12	468	N	468	-0-	-0-	-0-	416	2	52	9	N	47					62
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					62
*02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					62

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364 N	364	-0-	-0-	-0-	60	1	304	2	N	-0-					-0-
10	391 N	391	-0-	-0-	-0-	60	1	331	2	N	-0-					-0-
11	386 N	386	-0-	-0-	-0-	60	1	326	2	N	-0-					-0-
12	396 N	396	-0-	-0-	-0-	62	1	334	2	N	-0-					-0-
01	409 N	409	-0-	-0-	-0-	62	1	347	2	N	-0-					-0-
*02	412 N	412	-0-	-0-	-0-	58	1	354	2	N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750 N	679	-0-	-71	-0-	679	2			N	-0-					-0-
10	770 N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	756 N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
12	792 N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	830 N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*02	744 N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250 N	1940	-0-	-310	-0-	1940	2			N	-0-					-0-
10	2260 N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
11	2104 N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
12	2297 N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
01	2263 N	2236	-0-	-27	-0-	2236	2			N	-0-					-0-
*02	2089 N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					61
10	186	N	15	-0-	-171	-0-	2	1	13	2	N	-0-					61
11	275	N	275	-0-	-0-	-0-	30	1	245	2	N	-0-					61
12	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					61
01	236	N	236	-0-	-0-	-0-	31	1	205	2	N	-0-					61
02	232	N	185	-0-	-47	-0-	29	1	156	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					27
10	31	N	2	-0-	-29	-0-	2	1			N	-0-					27
11	491	N	491	-0-	-0-	-0-	30	1	461	2	N	-0-					27
12	425	N	425	-0-	-0-	-0-	31	1	394	2	N	-0-					27
01	420	N	420	-0-	-0-	-0-	31	1	389	2	N	-0-					27
02	377	N	200	-0-	-177	-0-	18	1	182	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1308	-0-	-132	-0-	26 1	1 9	1281	2	N	1					178
10	1488	N	1401	-0-	-87	-0-	31 1	1 9	1369	2	N	1					179
11	1339	N	1339	-0-	-0-	-0-	29 3	1 9	1307	2	N	3					182
12	1385	N	1385	-0-	-0-	-0-	29 9	1 9	1347	2	N	8					190
01	1395	N	1268	-0-	-127	-0-	28 2	1 9	1238	2	N	2					192
*02	1324	N	1324	-0-	-0-	-0-	27 11	1 9	1286	2	N	10					202

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	522	N	508	-0-	-14	-0-	508	3			N	-0-					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*12	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
*01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*02	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					228
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					228
11	1020	N	977	-0-	-43	-0-	977	2			N	-0-					228
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					228
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					228
02	957	N	935	-0-	-22	-0-	935	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					242
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					242
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					242
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					242
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					242
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	26	1	640	2	N	2					26
							2	9									
10	640	N	640	-0-	-0-	-0-	28	1	609	2	N	3					29
							3	9									
11	435	N	435	-0-	-0-	-0-	20	1	415	2	N	-0-					29
12	461	N	461	-0-	-0-	-0-	19	1	435	2	N	6					35
							7	9									
01	376	N	376	-0-	-0-	-0-	17	1	358	2	N	1					36
							1	9									
*02	678	N	678	-0-	-0-	-0-	29	1	649	2	N	-0-					36

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	892	-0-	-8	-0-	26	1	866	2	N	-0-					72
10	930	N	755	-0-	-175	-0-	28	1	727	2	N	-0-					72
11	900	N	472	-0-	-428	-0-	20	1	452	2	N	-0-					72
12	930	N	460	-0-	-470	-0-	19	1	440	2	N	1					73
							1	9									
01	744	N	352	-0-	-392	-0-	17	1	334	2	N	1					74
							1	9									
*02	845	N	845	-0-	-0-	-0-	29	1	815	2	N	1					75
							1	9									

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	2696	-0-	-1384	-0-	170	1	2515	2	N	10					169
							11	9									
10	4216	X	2203	-0-	-2013	-0-	177	1	2024	2	N	2					171
							2	9									
11	3360	X	2463	-0-	-897	-0-	166	1	2280	2	N	15					186
							17	9									
12	3162	X	3044	-0-	-118	-0-	182	1	2842	2	N	18	176	1			28
							20	9									
01	3420	X	3420	-0-	-0-	-0-	181	1	3202	2	N	34					62
							37	9									
02	2610	X	2437	-0-	-173	-0-	160	1	2221	2	N	51					113
							56	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	228	-0-	-72	-0-	228	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					25
10	124	N	47	-0-	-77	-0-	47	3			N	-0-					25
11	120	N	45	-0-	-75	-0-	45	3			N	-0-					25
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					25
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					25
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					25

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2344	-0-	-1046	-0-	2344	2			N	-0-					70
10	3503	X	3336	-0-	-167	-0-	3336	2			N	-0-					70
11	3180	X	3023	-0-	-157	-0-	3023	2			N	-0-					70
12	3286	X	2793	-0-	-493	-0-	2793	2			N	-0-					70
01	3348	X	2944	-0-	-404	-0-	2944	2			N	-0-					70
*02	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1249	-0-	-221	-0-	250	1	999	2	N	-0-					129
10	1643	N	1353	-0-	-290	-0-	280	1	1073	2	N	-0-					129
11	1560	N	1165	-0-	-395	-0-	230	1	935	2	N	-0-					129
12	1302	N	970	-0-	-332	-0-	180	1	790	2	N	-0-					129
01	1364	N	1069	-0-	-295	-0-	210	1	859	2	N	-0-					129
*02	1630	N	1630	-0-	-0-	-0-	290	1	1339	2	N	1					130
							1	9									

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	773	-0-	-247	-0-	773	2			N	-0-					196
10	1147	N	962	-0-	-185	-0-	962	2			N	-0-					196
11	960	N	611	-0-	-349	-0-	611	2			N	-0-					196
12	806	N	694	-0-	-112	-0-	694	2			N	-0-					196
01	961	N	837	-0-	-124	-0-	837	2			N	-0-					196
*02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					196

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					45
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					45
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					45
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					45
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					45
*02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

09	2610	#	1965	-0-	-645	-0-	1965	3			N	-0-					174
10	2666	#	2334	-0-	-332	-0-	2334	3			N	-0-					174
*11	2580	#	1431	-0-	-1149	-0-	1431	3			N	-0-					174
12	2511	#	2192	-0-	-319	-0-	2192	3			N	-0-					175
01	2325	#	1141	-0-	-1184	-0-	1141	3			N	-0-					175
02	2175	#	NO RPT	-0-	-2175	-0-					N	NO RPT					175

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

09	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-
10	713	N	692	-0-	-21	-0-	692	2			N	-0-					-0-
11	720	N	479	-0-	-241	-0-	479	2			N	-0-					-0-
12	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
01	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-
02	464	N	348	-0-	-116	-0-	348	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	650	-0-	-460	-0-	202	1	448	2	N	-0-	176	1			51
10	899	N	785	-0-	-114	-0-	202	1	583	2	N	-0-					51
11	825	N	825	-0-	-0-	-0-	202	1	619	2	N	4					55
							4	9									
12	980	N	980	-0-	-0-	-0-	202	1	754	2	N	22					77
							24	9									
01	1031	N	1031	-0-	-0-	-0-	202	1	820	2	N	8					85
							9	9									
*02	894	N	894	-0-	-0-	-0-	202	1	660	2	N	29					114
							32	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	574	-0-	-266	-0-	574	2			N	-0-					176
10	868	N	264	-0-	-604	-0-	264	2			N	-0-					176
11	840	N	192	-0-	-648	-0-	192	2			N	-0-					176
12	589	N	195	-0-	-394	-0-	195	2			N	-0-					176
01	279	N	209	-0-	-70	-0-	209	2			N	-0-					176
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					176

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1290	-0-	-0-	-0-	1257	2	33	9	Y	30	92	1			45
10	1344	N	1344	-0-	-0-	-0-	1300	2	44	9	Y	40					85
11	1260	N	1255	-0-	-5	-0-	1222	3	33	9	Y	30					115
*12	1297	N	1297	-0-	-0-	-0-	1255	3	42	9	Y	38					153
*01	1279	N	1279	-0-	-0-	-0-	1246	3	33	9	Y	30					183
*02	1083	N	1083	-0-	-0-	-0-	1050	3	33	9	Y	30					213

JCB II ENTERPRISES, LLC 430581
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253	N	1253	-0-	-0-	-0-	1250	2	3	9	N	3					135
10	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3					138
*11	1239	N	1239	-0-	-0-	-0-	1222	3	17	9	N	15					153
*12	1216	N	1216	-0-	-0-	-0-	1205	3	11	9	N	10					163
*01	1172	N	1172	-0-	-0-	-0-	1150	3	22	9	N	20					183
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1307	N	1307	-0-	-0-	-0-	1257	2	50	9	Y	45	95	1			90
10	1355	N	1355	-0-	-0-	-0-	1300	2	55	9	Y	50					140
*11	1288	N	1288	-0-	-0-	-0-	1222	3	66	9	Y	60	188	1			12
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 01/28/2015 TOTAL DEPTH 8625 PERF. N/A

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

09	2820 N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
10	1977 N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
11	1440 N	1416	-0-	-24	-0-	1416	2			N	-0-					-0-
12	2015 N	1377	-0-	-638	-0-	1377	2			N	-0-					-0-
01	1984 N	1377	-0-	-607	-0-	1377	2			N	-0-					-0-
02	1363 N	1086	-0-	-277	-0-	1086	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

09	DLQ G-10	2147	-0-	2147	7382	2147	2			Y	-0-					-0-
10	3000 N	1630	-0-	-1370	6012	1630	2			Y	-0-					-0-
11	3000 N	2088	-0-	-912	5100	2088	2			Y	-0-					-0-
12	3100 N	2030	-0-	-1070	4030	2030	2			Y	-0-					-0-
01	3100 N	1990	-0-	-1110	2920	1990	2			Y	-0-					-0-
*02	2900 N	820	-0-	-2080	840	820	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

09	400 N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
10	403 N	285	-0-	-118	-0-	285	2			Y	-0-					-0-
11	413 N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
12	403 N	350	-0-	-53	-0-	350	2			Y	-0-					-0-
01	362 N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
02	406 N	100	-0-	-306	-0-	100	2			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

09	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
*02	2900	N	7386	-0-	4486	4486	7386	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

09	540	N	228	-0-	-312	-0-	228	2			N	-0-					12
10	527	N	241	-0-	-286	-0-	241	2			N	-0-					12
11	420	N	266	-0-	-154	-0-	266	2			N	-0-					12
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					12
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					12
*02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	1426	N	563	-0-	-863	-0-	563	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	783	N	749	-0-	-34	-0-	749	3			N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

09	1500	N	1075	-0-	-425	-0-	1075	3			N	-0-					-0-
10	2077	N	1043	-0-	-1034	-0-	1043	3			N	-0-					-0-
11	1020	N	688	-0-	-332	-0-	688	3			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
*02	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

09	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					5
10	2533	X	2533	-0-	-0-	-0-	2513	3	20	4	N	-0-					5
11	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					5
12	3008	X	3008	-0-	-0-	-0-	14	1	2994	3	N	-0-					5
*01	2985	X	2985	-0-	-0-	-0-	14	1	2971	3	N	-0-					5
*02	2826	X	2826	-0-	-0-	-0-	14	1	2812	3	N	-0-					5

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

09	632	N	632	-0-	-0-	-0-	544	3	88	9	N	80					80
10	589	N	552	-0-	-37	-0-	552	3			N	-0-					80
11	540	N	537	-0-	-3	-0-	537	3			N	-0-					80
12	651	N	556	-0-	-95	-0-	14	1	542	3	N	-0-					80
*01	558	N	556	-0-	-2	-0-	14	1	542	3	N	-0-					80
02	522	N	518	-0-	-4	-0-	13	1	505	3	N	-0-					80

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

09	1980	N	1907	-0-	-73	-0-	1898	3	9	9	N	8					101
10	2015	N	1848	-0-	-167	-0-	1847	3	1	9	N	1					102
11	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					102
12	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					102
01	1860	N	1813	-0-	-47	-0-	1806	3	7	9	N	6					108
02	1827	N	1309	-0-	-518	-0-	1305	3	4	9	N	4					112

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

09	330	N	200	-0-	-130	-0-	200	3			N	-0-					55
10	632	N	632	-0-	-0-	-0-	620	3	12	9	N	11					66
11	490	N	490	-0-	-0-	-0-	486	3	4	9	N	4					70
12	472	N	472	-0-	-0-	-0-	466	3	6	9	N	5					75
01	471	N	471	-0-	-0-	-0-	467	3	4	9	N	4					79
*02	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					85

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	435	N	410	-0-	-25	-0-	410	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	10057	-0-	-713	-0-	306	1	9654	2	Y	88	180	1			140
							97	9									
10	11182	X	11182	-0-	-0-	-0-	328	1	10655	2	Y	181	159	1			162
							199	9									
11	10500	X	10164	-0-	-336	-0-	292	1	9616	2	Y	233	156	1			239
							256	9									
12	10850	X	9227	-0-	-1623	-0-	203	1	8910	2	Y	104	178	1			165
							114	9									
01	11191	X	9225	-0-	-1966	-0-	268	1	8582	2	Y	341	362	1			144
							375	9									
02	10469	X	8472	-0-	-1997	-0-	256	1	8019	2	Y	179	176	1			147
							197	9									

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4023	-0-	-357	-0-	3913	2	110	9	N	100					199
10	5518	X	3897	-0-	-1621	-0-	6	1	3786	2	N	95	172	1			122
							105	9									
11	5340	X	3631	-0-	-1709	-0-	5	1	3520	2	N	96	164	1			54
							106	9									
12	5518	X	3575	-0-	-1943	-0-	14	1	3461	2	N	91					145
							100	9									
01	4154	X	3246	-0-	-908	-0-	25	1	3146	2	N	68					213
							75	9									
02	3886	X	3314	-0-	-572	-0-	51	1	3155	2	N	98	177	1			134
							108	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2510	-0-	-250	-0-	2459	2	51	9	Y	46					182
10	2728	X	2138	-0-	-590	-0-	2098	2	40	9	Y	36	173	1			45
11	2640	X	1582	-0-	-1058	-0-	7	1	1518	2	Y	52					97
							57	9									
12	2728	X	1733	-0-	-995	-0-	32	1	1658	2	Y	39					136
							43	9									
01	2604	X	2113	-0-	-491	-0-	52	1	2011	2	Y	45					181
							50	9									
02	2436	X	2165	-0-	-271	-0-	121	1	1968	2	Y	69	165	1			85
							76	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	7300	-0-	-230	-0-	640	1	6008	2	Y	593	607	1			129
							652	9									
10	7564	X	6955	-0-	-609	-0-	660	1	5644	2	Y	592	629	1			92
							651	9									
11	7800	X	5483	-0-	-2317	-0-	558	1	4321	2	Y	549	515	1			126
							604	9									
12	8060	X	5797	-0-	-2263	-0-	466	1	4760	2	Y	519	487	1			158
							571	9									
01	8060	X	6249	-0-	-1811	-0-	625	1	4971	2	Y	594	672	1			80
							653	9									
02	7047	X	6458	-0-	-589	-0-	668	1	5211	2	Y	526	483	1			123
							579	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3049	-0-	-401	-0-	1052	1	1554	2	Y	403	492	1			257
							443	9									
10	3800	X	3800	-0-	-0-	-0-	1131	1	2110	2	Y	508	508	1			257
							559	9									
11	4742	X	4742	-0-	-0-	-0-	998	1	3197	2	Y	497	500	1			254
							547	9									
12	6033	X	6033	-0-	-0-	-0-	917	1	4635	2	Y	437	493	1			198
							481	9									
01	5617	X	5617	-0-	-0-	-0-	954	1	4117	2	Y	496	468	1			226
							546	9									
*02	4324	X	4324	-0-	-0-	-0-	837	1	3015	2	Y	429	315	1			340
							472	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6217	-0-	-1313	-0-	852	1	4574	2	Y	719	822	1			67
							791	9									
10	8432	X	7568	-0-	-864	-0-	918	1	5602	2	Y	953	830	1			190
							1048	9									
11	8160	X	5577	-0-	-2583	-0-	1028	1	3538	2	Y	919	836	1			273
							1011	9									
12	8432	X	3843	-0-	-4589	-0-	1255	1	1661	2	Y	843	1024	1			92
							927	9									
01	7564	X	5534	-0-	-2030	-0-	1218	1	3240	2	Y	978	947	1			123
							1076	9									
02	7076	X	5706	-0-	-1370	-0-	1192	1	3592	2	Y	838	823	1			138
							922	9									

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					1861
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					1861
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					1861
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					1861
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					1861
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6568	-0-	-332	-0-	6438	2	130	9	N	118	191	1			2750
10	7285	X	6084	-0-	-1201	-0-	5899	2	185	9	N	168	198	1			2720
11	7050	X	6062	-0-	-988	-0-	5910	2	152	9	N	138					2858
12	7285	X	4562	-0-	-2723	-0-	4417	2	145	9	N	132					2990
01	6934	X	6934	-0-	-0-	-0-	6465	2	469	9	N	426	771	1			2645
02	6351	X	NO RPT	-0-	-6351	-0-					N	NO RPT					2645

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13169	X	13169	-0-	-0-	-0-	12842	2	327	9	N	297	189	1			6082
10	13051	X	11025	-0-	-2026	-0-	10768	2	257	9	N	234					6316
11	11070	X	10778	-0-	-292	-0-	10544	2	234	9	N	213	196	1			6333
12	10611	X	10611	-0-	-0-	-0-	10263	2	348	9	N	316	194	1			6455
01	13609	X	10218	-0-	-3391	-0-	9996	2	222	9	N	202	195	1			6462
02	12731	X	NO RPT	-0-	-12731	-0-					N	NO RPT					6462

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

09	30	N	14	-0-	-16	-0-	14	2			N	-0-					1304
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1304
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					1304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1304

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

09	3570	X	3308	-0-	-262	-0-	360	1	2942	2	N	5					252
							6	9									
10	3658	X	3386	-0-	-272	-0-	372	1	3008	2	N	5					257
							6	9									
11	3450	X	3204	-0-	-246	-0-	360	1	2837	2	N	6					263
							7	9									
12	3565	X	3260	-0-	-305	-0-	372	1	2882	2	N	5					268
							6	9									
01	3472	X	3224	-0-	-248	-0-	372	1	2844	2	N	7					275
							8	9									
02	3190	X	2994	-0-	-196	-0-	348	1	2643	2	N	3					278
							3	9									

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					85
10	342	X	342	-0-	-0-	-0-	342	3			N	-0-					85
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					85
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					85
*01	349	X	349	-0-	-0-	-0-	349	3			N	-0-					85
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

09	1151	N	1151	-0-	-0-	-0-	1087	2	64	9	N	58					180
10	1090	N	1090	-0-	-0-	-0-	1048	2	42	9	N	38	161	1			57
11	1809	N	1809	-0-	-0-	-0-	1746	2	63	9	N	57					114
*12	1161	N	1161	-0-	-0-	-0-	1122	2	39	9	N	35					149
*01	1214	N	1214	-0-	-0-	-0-	1144	2	70	9	N	64					213
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					33
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	62	N	-0-	-0-	-62	-0-					N	-0-					33
01	62	N	31	-0-	-31	-0-	31	3			N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

09	868	N	868	-0-	-0-	-0-	832	3	36	9	N	33					143
10	868	N	853	-0-	-15	-0-	829	3	24	9	N	22					165
11	796	N	796	-0-	-0-	-0-	772	3	24	9	N	22	187	1			-0-
12	899	N	734	-0-	-165	-0-	734	3			N	-0-					-0-
01	868	N	572	-0-	-296	-0-	572	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3727	X	3727	-0-	-0-	-0-	421	1	3306	2	N	-0-					62
10	4034	X	4034	-0-	-0-	-0-	453	1	3581	2	N	-0-					62
11	3889	X	3889	-0-	-0-	-0-	468	1	3415	2	N	5					67
							6	9									
*12	2069	X	2069	-0-	-0-	-0-	273	1	1796	2	N	-0-					67
*01	2931	X	2931	-0-	-0-	-0-	390	1	2541	2	N	-0-					67
02	841	X	NO RPT	-0-	-841	-0-					N	NO RPT					67

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					13
10	496	N	487	-0-	-9	-0-	487	3			N	-0-					13
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					13
12	527	N	444	-0-	-83	-0-	444	3			N	-0-					13
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9750	X	8467	-0-	-1283	-0-	976	1	7381	2	N	100					206
							110	9									
10	10013	X	6144	-0-	-3869	-0-	886	1	5178	2	N	73	179	1			100
							80	9									
11	8970	X	5071	-0-	-3899	-0-	726	1	4280	2	N	59					159
							65	9									
12	8897	X	7568	-0-	-1329	-0-	1079	1	6392	2	N	88	183	1			64
							97	9									
01	8897	X	6505	-0-	-2392	-0-	1073	1	5346	2	N	78					142
							86	9									
02	8178	X	NO RPT	-0-	-8178	-0-					N	NO RPT					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	9940	-0-	-1100	-0-	1891	1	7529	2	N	473	366	1			293
							520	9									
10	12777	X	12777	-0-	-0-	-0-	1947	1	10317	2	N	466	555	1			204
							513	9									
11	12249	X	12249	-0-	-0-	-0-	1856	1	9845	2	N	498	568	1			134
							548	9									
*12	12268	X	12268	-0-	-0-	-0-	1957	1	9791	2	N	473	185	1			422
							520	9									
01	11811	X	9177	-0-	-2634	-0-	1922	1	6705	2	N	500	738	1			184
							550	9									
02	11049	X	NO RPT	-0-	-11049	-0-					N	NO RPT					184

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2909	-0-	-121	-0-	808	1	1998	2	N	94	182	1			91
							103	9									
10	3131	X	3031	-0-	-100	-0-	878	1	2040	2	N	103					194
							113	9									
11	3030	X	2878	-0-	-152	-0-	787	1	1964	2	N	115	175	1			134
							127	9									
12	3007	X	2965	-0-	-42	-0-	857	1	1983	2	N	114	189	1			59
							125	9									
01	3038	X	2487	-0-	-551	-0-	850	1	1516	2	N	110					169
							121	9									
02	2842	X	NO RPT	-0-	-2842	-0-					N	NO RPT					169

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	7599	-0-	-861	-0-	7464	2	135	9	N	123	169	1			116
10	8432	X	8001	-0-	-431	-0-	7846	2	155	9	N	141	183	1			74
11	7563	X	7563	-0-	-0-	-0-	7401	2	162	9	N	147					221
12	7874	X	7709	-0-	-165	-0-	7543	2	166	9	N	151	189	1			183
01	7998	X	7924	-0-	-74	-0-	7752	2	172	9	N	156	184	1			155
02	7482	X	NO RPT	-0-	-7482	-0-					N	NO RPT					155

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13013	X	13013	-0-	-0-	-0-	1044	1	11740	2	N	208	183	1			205
							229	9									
10	13135	X	13135	-0-	-0-	-0-	972	1	11959	2	N	185	185	1			205
							204	9									
11	14202	X	14202	-0-	-0-	-0-	980	1	12971	2	N	228	380	1			53
							251	9									
*12	17644	X	17644	-0-	-0-	-0-	1079	1	16220	2	N	314	184	1			183
							345	9									
*01	15677	X	15677	-0-	-0-	-0-	1079	1	14298	2	N	273	192	1			264
							300	9									
02	11078	X	NO RPT	-0-	-11078	-0-					N	NO RPT					264

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1147	X	1147	-0-	-0-	-0-	839	1	9	2	N	272	189	1			382
							299	9									
10	2500	X	2500	-0-	-0-	-0-	761	1	1490	2	N	226	178	1			430
							249	9									
11	1103	X	1103	-0-	-0-	-0-	828	1	275	9	N	250	374	1			306
*12	9060	X	9060	-0-	-0-	-0-	878	1	7779	2	N	366	372	1			300
							403	9									
*01	5014	X	5014	-0-	-0-	-0-	1039	1	3553	2	N	384	187	1			497
							422	9									
02	87	X	NO RPT	-0-	-87	-0-					N	NO RPT					497

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9827	X	9827	-0-	-0-	-0-	9576	2	251	9	N	228	192	1			380
10	9687	X	9687	-0-	-0-	-0-	9532	2	155	9	N	141	186	1			335
11	6168	X	6168	-0-	-0-	-0-	6116	2	52	9	N	47	181	1			201
12	10168	X	3258	-0-	-6910	-0-	3134	2	124	9	N	113	189	1			125
01	10168	X	6098	-0-	-4070	-0-	6033	2	65	9	N	59	184	1			-0-
02	9512	X	NO RPT	-0-	-9512	-0-					N	NO RPT					-0-

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	6871	-0-	-509	-0-	680	1	6050	2	N	128	173	1			60
							141	9									
10	7533	X	6604	-0-	-929	-0-	649	1	5814	2	N	128					188
							141	9									
11	7110	X	5975	-0-	-1135	-0-	671	1	5176	2	N	116	190	1			114
							128	9									
12	7099	X	1448	-0-	-5651	-0-	124	1	1293	2	N	28					142
							31	9									
01	7099	X	5484	-0-	-1615	-0-	5304	2	180	9	N	164	140	1			166
02	6641	X	NO RPT	-0-	-6641	-0-					N	NO RPT					166

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	8514	-0-	-696	-0-	8382	2	132	9	N	120					260
10	9455	X	8399	-0-	-1056	-0-	8259	2	140	9	N	127	175	1			212
11	9150	X	8231	-0-	-919	-0-	8057	2	174	9	N	158	193	1			177
12	9114	X	8404	-0-	-710	-0-	8263	2	141	9	N	128					305
01	9021	X	8566	-0-	-455	-0-	8409	2	157	9	N	143	186	1			262
02	8236	X	NO RPT	-0-	-8236	-0-					N	NO RPT					262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10380	X	9178	-0-	-1202	-0-	9035	2	143	9	N	130	174	1			48
10	10323	X	9615	-0-	-708	-0-	9471	2	144	9	N	131					179
11	9750	X	9150	-0-	-600	-0-	8973	2	177	9	N	161	166	1			174
12	9796	X	9313	-0-	-483	-0-	9181	2	132	9	N	120	185	1			109
01	9610	X	9114	-0-	-496	-0-	8956	2	158	9	N	144	180	1			73
02	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					73

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	6661	-0-	-659	-0-	730	1	5802	2	N	117	179	1			138
							129	9									
10	7564	X	6022	-0-	-1542	-0-	757	1	5135	2	N	118	186	1			70
							130	9									
11	7320	X	5257	-0-	-2063	-0-	607	1	4526	2	N	113					183
							124	9									
12	7471	X	5841	-0-	-1630	-0-	679	1	5030	2	N	120	182	1			121
							132	9									
01	6944	X	5838	-0-	-1106	-0-	682	1	5024	2	N	120					241
							132	9									
02	6438	X	NO RPT	-0-	-6438	-0-					N	NO RPT					241

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6023	X	6023	-0-	-0-	-0-	5999	2	24	9	N	22	172	1			17
10	6463	X	6463	-0-	-0-	-0-	6430	2	33	9	N	30					47
11	5919	X	5919	-0-	-0-	-0-	5872	2	47	9	N	43					90
12	6324	X	6009	-0-	-315	-0-	5974	2	35	9	N	32					122
01	6355	X	5724	-0-	-631	-0-	5696	2	28	9	N	25					147
02	5945	X	NO RPT	-0-	-5945	-0-					N	NO RPT					147

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3038	-0-	-652	-0-	774	1	2231	2	N	30					70
							33	9									
10	3813	X	3245	-0-	-568	-0-	878	1	2322	2	N	41					111
							45	9									
11	3690	X	2237	-0-	-1453	-0-	664	1	1517	2	N	51					162
							56	9									
*12	3506	X	3506	-0-	-0-	-0-	743	1	2701	2	N	56					218
							62	9									
*01	3404	X	3404	-0-	-0-	-0-	845	1	2513	2	N	42	190	1			70
							46	9									
02	3045	X	NO RPT	-0-	-3045	-0-					N	NO RPT					70

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4058	X	4058	-0-	-0-	-0-	235	1	3751	2	N	65					179
							72	9									
10	5656	X	5656	-0-	-0-	-0-	1057	1	4434	2	N	150	177	1			152
							165	9									
11	4737	X	4737	-0-	-0-	-0-	869	1	3729	2	N	126	186	1			92
							139	9									
*12	4779	X	4779	-0-	-0-	-0-	995	1	3640	2	N	131					223
							144	9									
*01	4481	X	4481	-0-	-0-	-0-	960	1	3357	2	N	149	189	1			183
							164	9									
02	2233	X	NO RPT	-0-	-2233	-0-					N	NO RPT					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	10620	-0-	-390	-0-	10420	2	200	9	N	182	182	1			221
10	11315	X	10743	-0-	-572	-0-	10541	2	202	9	N	184	192	1			213
11	10770	X	10362	-0-	-408	-0-	10167	2	195	9	N	177	185	1			205
12	11067	X	10510	-0-	-557	-0-	10311	2	199	9	N	181	188	1			198
01	11067	X	10349	-0-	-718	-0-	10142	2	207	9	N	188	235	1			151
02	10266	X	NO RPT	-0-	-10266	-0-					N	NO RPT					151

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2640	-0-	-510	-0-	649	1	1941	2	N	45	187	1			66
							50	9									
10	3280	X	3280	-0-	-0-	-0-	756	1	2462	2	N	56					122
							62	9									
11	3150	X	2655	-0-	-495	-0-	596	1	2007	2	N	47					169
							52	9									
*12	3289	X	3289	-0-	-0-	-0-	747	1	2484	2	N	53	187	1			35
							58	9									
01	3286	X	2998	-0-	-288	-0-	671	1	2274	2	N	48					83
							53	9									
02	3074	X	NO RPT	-0-	-3074	-0-					N	NO RPT					83

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	8673	-0-	-447	-0-	8533	2	140	9	N	127	169	1			181
10	9424	X	8856	-0-	-568	-0-	8696	2	160	9	N	145	170	1			156
11	8850	X	8650	-0-	-200	-0-	8464	2	186	9	N	169					325
12	9145	X	8646	-0-	-499	-0-	8468	2	178	9	N	162	373	1			114
01	9145	X	7907	-0-	-1238	-0-	7762	2	145	9	N	132					246
02	8381	X	NO RPT	-0-	-8381	-0-					N	NO RPT					246

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9440	X	9440	-0-	-0-	-0-	1894	1	6843	2	N	639	540	1			425
							703	9									
10	11800	X	11800	-0-	-0-	-0-	1905	1	9136	2	N	690	746	1			369
							759	9									
11	10054	X	10054	-0-	-0-	-0-	1835	1	7591	2	N	571	373	1			567
							628	9									
*12	10518	X	10518	-0-	-0-	-0-	1923	1	7866	2	N	663	744	1			486
							729	9									
*01	8518	X	8518	-0-	-0-	-0-	1823	1	6020	2	N	614	369	1			731
							675	9									
02	2929	X	NO RPT	-0-	-2929	-0-					N	NO RPT					731

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

09	3660	X	3415	-0-	-245	-0-	1044	1	2286	2	N	77	184	1			140
							85	9									
10	3689	X	3473	-0-	-216	-0-	1079	1	2313	2	N	74					214
							81	9									
11	3510	X	3025	-0-	-485	-0-	1044	1	1872	2	N	99	183	1			130
							109	9									
12	3627	X	3366	-0-	-261	-0-	1079	1	2211	2	N	69					199
							76	9									
01	3534	X	3271	-0-	-263	-0-	951	1	2248	2	N	65					264
							72	9									
02	3306	X	NO RPT	-0-	-3306	-0-					N	NO RPT					264

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

09	6780	X	6140	-0-	-640	-0-	798	1	5133	2	N	190	184	1			104
							209	9									
10	6944	X	5839	-0-	-1105	-0-	860	1	4783	2	N	178					282
							196	9									
11	6120	X	5751	-0-	-369	-0-	727	1	4841	2	N	166	185	1			263
							183	9									
*12	6493	X	6493	-0-	-0-	-0-	868	1	5421	2	N	185	190	1			258
							204	9									
01	6355	X	6154	-0-	-201	-0-	850	1	5097	2	N	188	191	1			255
							207	9									
02	5945	X	NO RPT	-0-	-5945	-0-					N	NO RPT					255

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

09	5850	X	3756	-0-	-2094	-0-	948	1	2756	2	N	47					136
							52	9									
10	5022	X	4140	-0-	-882	-0-	1003	1	3070	2	N	61					197
							67	9									
11	4477	X	4477	-0-	-0-	-0-	940	1	3451	2	N	78	189	1			86
							86	9									
12	4774	X	4593	-0-	-181	-0-	1035	1	3479	2	N	72					158
							79	9									
01	4774	X	4682	-0-	-92	-0-	1024	1	3591	2	N	61					219
							67	9									
02	3886	X	NO RPT	-0-	-3886	-0-					N	NO RPT					219

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7520	X	7520	-0-	-0-	-0-	1030	1	6392	2	N	89	186	1			82
							98	9									
10	7068	X	6722	-0-	-346	-0-	1079	1	5554	2	N	81					163
							89	9									
11	6090	X	4702	-0-	-1388	-0-	892	1	3734	2	N	69					232
							76	9									
12	7378	X	6843	-0-	-535	-0-	1022	1	5722	2	N	90	190	1			132
							99	9									
01	7378	X	6607	-0-	-771	-0-	1079	1	5425	2	N	94					226
							103	9									
02	6902	X	NO RPT	-0-	-6902	-0-					N	NO RPT					226

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

09	3360	X	2136	-0-	-1224	-0-	2090	2	46	9	N	42					135
10	3472	X	2828	-0-	-644	-0-	2751	2	77	9	N	70					205
11	3360	X	2570	-0-	-790	-0-	2490	2	80	9	N	73	186	1			92
12	3472	X	2200	-0-	-1272	-0-	2123	2	77	9	N	70					162
01	2666	X	2630	-0-	-36	-0-	2557	2	73	9	N	66					228
02	2639	X	NO RPT	-0-	-2639	-0-					N	NO RPT					228

SPITFIRE ENERGY GROUP LLC 809942
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1967	N	1967	-0-	-0-	-0-	165	1	1798	2	N	4	3	1			51
							4	9									
10	3097	N	3097	-0-	-0-	-0-	262	1	2827	2	N	7	7	1			51
							8	9									
11	1829	N	1829	-0-	-0-	-0-	158	1	1665	2	N	5	5	1			51
							6	9									
12	2046	N	1743	-0-	-303	-0-	137	1	1602	2	N	4	4	1			51
							4	9									
01	1444	N	1444	-0-	-0-	-0-	110	1	1331	2	N	3	3	1			51
							3	9									
02	2378	X	1235	-0-	-1143	-0-	90	1	1143	2	N	2	2	1			51
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	77	1	840	2	N	2	2	1			70
							2	9									
10	968	N	968	-0-	-0-	-0-	82	1	884	2	N	2	2	1			70
							2	9									
11	913	N	913	-0-	-0-	-0-	79	1	832	2	N	2	2	1			70
							2	9									
12	941	N	941	-0-	-0-	-0-	74	1	865	2	N	2	2	1			70
							2	9									
01	945	N	945	-0-	-0-	-0-	72	1	871	2	N	2	2	1			70
							2	9									
*02	875	N	875	-0-	-0-	-0-	63	1	794	2	N	16	2	1			84
							18	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

09	2400	N	2296	-0-	-104	-0-	2296	2			N	-0-					98
10	2480	N	2361	-0-	-119	-0-	2353	2	8	9	N	7					105
11	2400	N	2351	-0-	-49	-0-	2245	2	106	9	N	96	189	1			12
12	2387	N	2306	-0-	-81	-0-	2306	2			N	-0-					12
01	2361	N	2361	-0-	-0-	-0-	2305	2	56	9	N	51					63
02	2262	N	2238	-0-	-24	-0-	2238	2			N	-0-					63

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

09	1740	N	-0-	-0-	-1740	-0-					N	-0-					19
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					19
11	900	N	-0-	-0-	-900	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

09	1343	N	1343	-0-	-0-	-0-	113	1	1227	2	N	3	3	1			133
							3	9									
10	1284	N	1284	-0-	-0-	-0-	109	1	1172	2	N	3	3	1			133
							3	9									
11	1081	N	1081	-0-	-0-	-0-	86	1	904	2	N	83	2	1			214
							91	9									
12	1096	N	1096	-0-	-0-	-0-	86	1	1007	2	N	3	3	1			214
							3	9									
01	523	N	523	-0-	-0-	-0-	40	1	482	2	N	1	1	1			214
							1	9									
*02	804	N	804	-0-	-0-	-0-	59	1	744	2	N	1	1	1			214
							1	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

09	690	N	66	-0-	-624	-0-	66	2			N	-0-					42
10	62	N	-0-	-0-	-62	-0-					N	-0-					42
11	60	N	-0-	-0-	-60	-0-					N	-0-					42
12	62	N	-0-	-0-	-62	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	32	-0-	-328	-0-	3	1	29	2	N	-0-					29
10	31	N	-0-	-0-	-31	-0-					N	-0-					29
11	30	N	-0-	-0-	-30	-0-					N	10	39	1			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-					N	-0-					6
10	155	N	-0-	-0-	-155	-0-					N	-0-					6
11	30	N	-0-	-0-	-30	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					122
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					122
11	1523	N	1523	-0-	-0-	-0-	1484	2	39	9	N	35					157
12	1561	N	1561	-0-	-0-	-0-	1535	2	26	9	N	24	169	1			12
01	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					12
*02	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					12

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1842	N	1842	-0-	-0-	-0-	155	1	1683	2	N	4	4	1			41
							4	9									
10	1904	N	1904	-0-	-0-	-0-	161	1	1737	2	N	5	5	1			41
							6	9									
11	1813	N	1813	-0-	-0-	-0-	157	1	1652	2	N	4	4	1			41
							4	9									
12	1903	N	1903	-0-	-0-	-0-	150	1	1747	2	N	5	5	1			41
							6	9									
01	1882	N	1882	-0-	-0-	-0-	143	1	1735	2	N	4	4	1			41
							4	9									
*02	1703	N	1703	-0-	-0-	-0-	124	1	1576	2	N	3	3	1			41
							3	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	-0-					14
10	62	N	-0-	-0-	-62	-0-					N	-0-					14
11	90	N	-0-	-0-	-90	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1359	-0-	-21	-0-	114 3	1 9	1242	2	N	3	3	1			21
10	1643	N	1390	-0-	-253	-0-	118 3	1 9	1269	2	N	3	3	1			21
11	1389	N	1389	-0-	-0-	-0-	112 98	1 9	1179	2	N	89	3	1			107
12	1395	N	1221	-0-	-174	-0-	96 3	1 9	1122	2	N	3	3	1			107
01	1230	N	1230	-0-	-0-	-0-	93 6	1 9	1131	2	N	5	88	1			24
02	1334	N	1122	-0-	-212	-0-	82 2	1 9	1038	2	N	2	2	1			24

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4521	X	4521	-0-	-0-	-0-	366 173	1 9	3982	2	N	157	196	1			71
10	4435	X	4435	-0-	-0-	-0-	376 12	1 9	4047	2	N	11	11	1			71
11	4285	X	4285	-0-	-0-	-0-	366 62	1 9	3857	2	N	56	10	1			117
12	4367	X	4367	-0-	-0-	-0-	332 167	1 9	3868	2	N	152	199	1			70
01	4292	X	4292	-0-	-0-	-0-	324 50	1 9	3918	2	N	45	9	1			106
*02	3922	X	3922	-0-	-0-	-0-	276 152	1 9	3494	2	N	138	7	1			237

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	541	-0-	-119	-0-	45	1	495	2	N	1	1	1			66
							1	9									
10	682	X	507	-0-	-175	-0-	43	1	463	2	N	1	1	1			66
							1	9									
11	600	X	490	-0-	-110	-0-	42	1	447	2	N	1	1	1			66
							1	9									
12	558	N	461	-0-	-97	-0-	36	1	425	2	N	-0-	1	1			65
01	449	N	449	-0-	-0-	-0-	34	1	413	2	N	2	1	1			66
							2	9									
02	464	N	400	-0-	-64	-0-	29	1	370	2	N	1	1	1			66
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	875	-0-	-175	-0-	74	1	801	2	N	-0-	156	1			37
10	1242	N	1242	-0-	-0-	-0-	105	1	1134	2	N	3	3	1			37
							3	9									
11	1440	N	1159	-0-	-281	-0-	100	1	1056	2	N	3	3	1			37
							3	9									
12	1287	N	1287	-0-	-0-	-0-	101	1	1183	2	N	3	3	1			37
							3	9									
01	1322	N	1322	-0-	-0-	-0-	101	1	1218	2	N	3	3	1			37
							3	9									
*02	1290	N	1290	-0-	-0-	-0-	89	1	1128	2	N	66	2	1			101
							73	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	N	1407	-0-	-0-	-0-	118	1	1285	2	N	4	3	1			1
							4	9									
10	1416	N	1416	-0-	-0-	-0-	120	1	1293	2	N	3	3	1			1
							3	9									
11	1271	N	1271	-0-	-0-	-0-	110	1	1158	2	N	3	3	1			1
							3	9									
12	1426	N	1426	-0-	-0-	-0-	110	1	1286	2	N	27	4	1	24	8	-0-
							30	9									
01	1393	N	1393	-0-	-0-	-0-	106	1	1283	2	N	4	3	1			1
							4	9									
*02	1292	N	1292	-0-	-0-	-0-	94	1	1196	2	N	2	2	1			1
							2	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					104
10	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					104
11	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					104
12	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					104
01	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					104
*02	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					12
10	62	N	-0-	-0-	-62	-0-					N	-0-					12
11	15	N	-0-	-0-	-15	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1204	-0-	-116	-0-	1204	2			N	-0-					208
10	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					208
11	1320	N	1216	-0-	-104	-0-	1216	2			N	-0-					208
12	1240	N	1224	-0-	-16	-0-	1222	2	2	9	N	2					210
01	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	N	6	181	1			35
*02	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					35

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1340	-0-	-340	-0-	460	1	823	2	N	52	184	1			62
							57	9									
10	1767	N	817	-0-	-950	-0-	69	1	746	2	N	2	2	1			62
							2	9									
11	1770	N	881	-0-	-889	-0-	76	1	803	2	N	2	2	1			62
							2	9									
12	1395	N	225	-0-	-1170	-0-	18	1	206	2	N	1	1	1			62
							1	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	841	N	-0-	-0-	-841	-0-					N	-0-					62

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	-0-	-0-	-810	-0-					N	-0-					74
10	62	N	-0-	-0-	-62	-0-					N	-0-					74
11	60	N	-0-	-0-	-60	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900	-0-					N	-0-					17
10	558	N	-0-	-0-	-558	-0-					N	-0-					17
11	480	N	-0-	-0-	-480	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2689	X	2689	-0-	-0-	-0-	224	1	2432	2	N	30	25	1			32
							33	9									
10	2855	X	2855	-0-	-0-	-0-	235	1	2535	2	N	77	32	1			77
							85	9									
11	2550	X	2380	-0-	-170	-0-	203	1	2147	2	N	27	29	1			75
							30	9									
12	2635	X	2481	-0-	-154	-0-	193	1	2252	2	N	33	34	1			74
							36	9									
01	2428	N	2428	-0-	-0-	-0-	176	1	2125	2	N	115	25	1			164
							127	9									
02	2465	X	2156	-0-	-309	-0-	156	1	1977	2	N	21	21	1			164
							23	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6206	X	6206	-0-	-0-	-0-	1044	1	5070	2	N	84	184	1			36
							92	9									
10	6307	X	6307	-0-	-0-	-0-	1074	1	5114	2	N	108					144
							119	9									
11	5944	X	5944	-0-	-0-	-0-	1041	1	4811	2	N	84					228
							92	9									
12	6069	X	6069	-0-	-0-	-0-	1074	1	4908	2	N	79	182	1			125
							87	9									
01	5993	X	5993	-0-	-0-	-0-	1079	1	4789	2	N	114	162	1			77
							125	9									
*02	5442	X	5442	-0-	-0-	-0-	957	1	4383	2	N	93					170
							102	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2928	-0-	-72	-0-	234	1	2551	2	N	130	185	1			218
							143	9									
10	3145	X	3145	-0-	-0-	-0-	266	1	2871	2	N	7	7	1			218
							8	9									
11	3444	X	3444	-0-	-0-	-0-	296	1	3128	2	N	18	8	1			228
							20	9									
12	3726	X	3726	-0-	-0-	-0-	293	1	3422	2	N	10	10	1			228
							11	9									
01	3606	X	3606	-0-	-0-	-0-	275	1	3323	2	N	7	7	1			228
							8	9									
02	3335	X	2572	-0-	-763	-0-	188	1	2378	2	N	5	166	1			67
							6	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7467	X	7467	-0-	-0-	-0-	620	1	6746	2	N	92	199	1			42
							101	9									
10	8091	X	8091	-0-	-0-	-0-	685	1	7385	2	N	19	19	1			42
							21	9									
11	7320	X	7320	-0-	-0-	-0-	626	1	6610	2	N	76	17	1			101
							84	9									
12	7445	X	7445	-0-	-0-	-0-	583	1	6805	2	N	52	19	1	3	8	131
							57	9									
01	7414	X	7414	-0-	-0-	-0-	563	1	6808	2	N	39	15	1			155
							43	9									
*02	6729	X	6729	-0-	-0-	-0-	487	1	6173	2	N	63	12	1			206
							69	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	43	-0-	-497	-0-	4	1	39	2	N	-0-					69
10	31	N	-0-	-0-	-31	-0-					N	-0-					69
11	150	N	-0-	-0-	-150	-0-					N	3	60	1			12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	3980	-0-	-850	-0-	332	1	3607	2	N	37	191	1			39
							41	9									
10	4712	X	4328	-0-	-384	-0-	362	1	3903	2	N	57	9	1			87
							63	9									
11	4470	X	4042	-0-	-428	-0-	349	1	3683	2	N	9	9	1			87
							10	9									
12	4557	X	4337	-0-	-220	-0-	335	1	3912	2	N	82	10	1			159
							90	9									
01	4557	X	4079	-0-	-478	-0-	311	1	3759	2	N	8	8	1			159
							9	9									
02	5829	X	3995	-0-	-1834	-0-	285	1	3614	2	N	87	195	1			51
							96	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

09	390	N	177	-0-	-213	-0-	15	1	162	2	N	-0-					43
10	31	N	-0-	-0-	-31	-0-					N	-0-					43
11	150	N	-0-	-0-	-150	-0-					N	24	44	1			23
12	186	N	-0-	-0-	-186	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

09	2790	X	2534	-0-	-256	-0-	208	1	2268	2	N	53	190	1			83
							58	9									
10	2883	X	2744	-0-	-139	-0-	228	1	2455	2	N	55	6	1			132
							61	9									
11	2555	X	2555	-0-	-0-	-0-	221	1	2328	2	N	5	6	1			131
							6	9									
12	2650	X	2650	-0-	-0-	-0-	209	1	2433	2	N	7	7	1			131
							8	9									
01	2604	X	2591	-0-	-13	-0-	197	1	2387	2	N	6	5	1			132
							7	9									
02	2465	X	2437	-0-	-28	-0-	173	1	2199	2	N	59	4	1			187
							65	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

09	1080	N	-0-	-0-	-1080	-0-					N	-0-					33
10	93	N	-0-	-0-	-93	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5608	X	5608	-0-	-0-	-0-	464	1	5053	2	N	83	188	1			18
							91	9									
10	5734	X	5734	-0-	-0-	-0-	486	1	5234	2	N	13	13	1			18
							14	9									
11	5310	X	5310	-0-	-0-	-0-	455	1	4799	2	N	51	12	1			57
							56	9									
12	5653	X	5653	-0-	-0-	-0-	441	1	5149	2	N	57	14	1			100
							63	9									
01	5580	X	5342	-0-	-238	-0-	407	1	4922	2	N	12	11	1			101
							13	9									
02	5220	X	4994	-0-	-226	-0-	356	1	4520	2	N	107	193	1			15
							118	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1768	-0-	-2	-0-	148	1	1609	2	N	10	3	1			145
							11	9									
10	1891	N	1891	-0-	-0-	-0-	160	1	1725	2	N	5	5	1			145
							6	9									
11	1704	N	1704	-0-	-0-	-0-	147	1	1548	2	N	8	4	1			149
							9	9									
12	1829	N	1780	-0-	-49	-0-	135	1	1581	2	N	58	183	1			24
							64	9									
01	1717	N	1717	-0-	-0-	-0-	131	1	1582	2	N	4	4	1			24
							4	9									
02	1653	N	1641	-0-	-12	-0-	120	1	1518	2	N	3	3	1			24
							3	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1894	-0-	-26	-0-	159	1	1731	2	N	4	4	1			19
							4	9									
10	1756	X	1756	-0-	-0-	-0-	149	1	1603	2	N	4	4	1			19
							4	9									
11	1544	X	1544	-0-	-0-	-0-	133	1	1407	2	N	4	4	1			19
							4	9									
12	1690	N	1690	-0-	-0-	-0-	133	1	1553	2	N	4	4	1			19
							4	9									
01	1362	N	1362	-0-	-0-	-0-	104	1	1255	2	N	3	3	1			19
							3	9									
*02	1343	N	1343	-0-	-0-	-0-	98	1	1243	2	N	2	2	1			19
							2	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1076	-0-	-364	-0-	1076	2			N	-0-					71
10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					71
11	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					71
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					71
01	1647	N	1647	-0-	-0-	-0-	1602	2	45	9	N	41	55	1			57
*02	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1787	-0-	-103	-0-	150	1	1631	2	N	5	4	1			48
							6	9									
10	1922	N	1772	-0-	-150	-0-	150	1	1618	2	N	4	4	1			48
							4	9									
11	1830	N	1687	-0-	-143	-0-	146	1	1537	2	N	4	4	1			48
							4	9									
12	1873	N	1873	-0-	-0-	-0-	143	1	1671	2	N	54	5	1			97
							59	9									
01	1760	N	1760	-0-	-0-	-0-	134	1	1620	2	N	5	4	1			98
							6	9									
*02	1673	N	1673	-0-	-0-	-0-	122	1	1548	2	N	3	3	1			98
							3	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1806	N	1806	-0-	-0-	-0-	152	1	1651	2	N	3	3	1			136
							3	9									
10	1847	N	1847	-0-	-0-	-0-	151	1	1630	2	N	60	192	1			4
							66	9									
11	1666	N	1666	-0-	-0-	-0-	144	1	1518	2	N	4	4	1			4
							4	9									
12	1865	N	1865	-0-	-0-	-0-	147	1	1712	2	N	5	5	1			4
							6	9									
01	1755	N	1755	-0-	-0-	-0-	134	1	1617	2	N	4	4	1			4
							4	9									
*02	1715	N	1715	-0-	-0-	-0-	125	1	1587	2	N	3	3	1			4
							3	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8719	X	8719	-0-	-0-	-0-	727	1	7913	2	N	72	40	1			181
							79	9									
10	10275	X	10275	-0-	-0-	-0-	862	1	9293	2	N	109	236	1			54
							120	9									
11	9482	X	9482	-0-	-0-	-0-	816	1	8614	2	N	47	49	1			52
							52	9									
12	9836	X	9836	-0-	-0-	-0-	767	1	8948	2	N	110	56	1			106
							121	9									
01	8454	X	8454	-0-	-0-	-0-	642	1	7768	2	N	40	39	1			107
							44	9									
*02	9131	X	9131	-0-	-0-	-0-	661	1	8386	2	N	76	35	1			148
							84	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1624	-0-	-176	-0-	136	1	1485	2	N	3	3	1			22
							3	9									
10	1784	N	1784	-0-	-0-	-0-	146	1	1574	2	N	58	4	1			76
							64	9									
11	1620	N	1341	-0-	-279	-0-	109	1	1154	2	N	71	3	1			144
							78	9									
12	1674	N	1451	-0-	-223	-0-	114	1	1333	2	N	4	4	1			144
							4	9									
01	1626	N	1626	-0-	-0-	-0-	124	1	1499	2	N	3	3	1			144
							3	9									
*02	1515	N	1515	-0-	-0-	-0-	106	1	1342	2	N	61	181	1			24
							67	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	-0-	-0-	-690	-0-					N	-0-					136
10	62	N	-0-	-0-	-62	-0-					N	-0-					136
11	60	N	-0-	-0-	-60	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1411	-0-	-149	-0-	115	1	1254	2	N	38	3	1			72
							42	9									
10	1499	N	1499	-0-	-0-	-0-	127	1	1368	2	N	4	4	1			72
							4	9									
11	1336	N	1336	-0-	-0-	-0-	112	1	1182	2	N	38	3	1			107
							42	9									
12	1426	N	1426	-0-	-0-	-0-	112	1	1310	2	N	4	4	1			107
							4	9									
01	1429	N	1429	-0-	-0-	-0-	104	1	1262	2	N	57	3	1			161
							63	9									
*02	1300	N	1300	-0-	-0-	-0-	95	1	1203	2	N	2	2	1			161
							2	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2968	X	2968	-0-	-0-	-0-	247	1	2692	2	N	26	183	1			40
							29	9									
10	2925	X	2925	-0-	-0-	-0-	248	1	2669	2	N	7	7	1			40
							8	9									
11	3061	X	3061	-0-	-0-	-0-	254	1	2676	2	N	119	7	1			152
							131	9									
12	2816	X	2816	-0-	-0-	-0-	222	1	2587	2	N	6	7	1			151
							7	9									
01	2933	X	2933	-0-	-0-	-0-	219	1	2651	2	N	57	6	1			202
							63	9									
*02	2810	X	2810	-0-	-0-	-0-	201	1	2554	2	N	50	192	1			60
							55	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4677	X	4677	-0-	-0-	-0-	1349	1	3320	2	N	7	7	1			182
							8	9									
10	4129	X	4129	-0-	-0-	-0-	1241	1	2843	2	N	41	193	1			30
							45	9									
11	4923	X	4923	-0-	-0-	-0-	1333	1	3536	2	N	49	9	1			70
							54	9									
12	4295	X	4295	-0-	-0-	-0-	1218	1	3067	2	N	9	9	1			70
							10	9									
01	4313	X	4313	-0-	-0-	-0-	1263	1	3042	2	N	7	7	1			70
							8	9									
*02	4820	X	4820	-0-	-0-	-0-	1286	1	3513	2	N	19	7	1			82
							21	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1007	-0-	-193	-0-	85	1	920	2	N	2	2	1			71
							2	9									
10	1126	N	1126	-0-	-0-	-0-	90	1	972	2	N	58	3	1			126
							64	9									
11	960	N	898	-0-	-62	-0-	78	1	818	2	N	2	2	1			126
							2	9									
12	1054	N	907	-0-	-147	-0-	71	1	828	2	N	7	2	1			131
							8	9									
01	829	N	829	-0-	-0-	-0-	63	1	764	2	N	2	2	1			131
							2	9									
02	870	N	503	-0-	-367	-0-	37	1	465	2	N	1	1	1			131
							1	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

09	960	X	-0-	-0-	-960	-0-					N	-0-					17
10	961	X	-0-	-0-	-961	-0-					N	-0-					17
11	0	X	-0-	-0-	-0-	-0-					N	-0-					17
12	0	X	-0-	-0-	-0-	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

09	1740	N	1569	-0-	-171	-0-	129	1	1409	2	N	28	3	1			41
							31	9									
10	1705	N	1661	-0-	-44	-0-	135	1	1453	2	N	66	4	1			103
							73	9									
11	1620	N	1340	-0-	-280	-0-	116	1	1222	2	N	2	3	1			102
							2	9									
12	1612	N	1545	-0-	-67	-0-	122	1	1419	2	N	4	4	1			102
							4	9									
01	1297	N	1297	-0-	-0-	-0-	99	1	1194	2	N	4	3	1			103
							4	9									
02	2117	N	1264	-0-	-853	-0-	92	1	1170	2	N	2	2	1			103
							2	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

09	5640	X	5617	-0-	-23	-0-	5584	2	33	9	N	30	184	1			44
10	6076	X	5483	-0-	-593	-0-	5465	2	18	9	N	16					60
11	5880	X	4378	-0-	-1502	-0-	4378	2			N	-0-					60
12	6076	X	4478	-0-	-1598	-0-	4478	2			N	-0-					60
01	5859	X	4425	-0-	-1434	-0-	4425	2			N	-0-					60
02	5423	X	3984	-0-	-1439	-0-	3984	2			N	-0-					60

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

09	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					52
10	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					52
11	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					52
12	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					52
01	2612	N	2612	-0-	-0-	-0-	2587	2	25	9	N	23					75
*02	2280	N	2280	-0-	-0-	-0-	2269	2	11	9	N	10					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3027	X	3027	-0-	-0-	-0-	250	1	2720	2	N	52	6	1			117
							57	9									
10	3267	X	3267	-0-	-0-	-0-	275	1	2961	2	N	28	8	1			137
							31	9									
11	2880	X	2880	-0-	-0-	-0-	244	1	2579	2	N	52	7	1			182
							57	9									
12	3188	X	3188	-0-	-0-	-0-	246	1	2870	2	N	65	196	1			51
							72	9									
01	3174	X	3174	-0-	-0-	-0-	242	1	2923	2	N	8	7	1			52
							9	9									
*02	2985	X	2985	-0-	-0-	-0-	218	1	2760	2	N	6	6	1			52
							7	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3800	X	3800	-0-	-0-	-0-	319	1	3473	2	N	7	7	1			201
							8	9									
10	4121	X	4121	-0-	-0-	-0-	341	1	3678	2	N	93	196	1			98
							102	9									
11	3915	X	3915	-0-	-0-	-0-	335	1	3532	2	N	44	9	1			133
							48	9									
12	3907	X	3907	-0-	-0-	-0-	308	1	3588	2	N	10	10	1			133
							11	9									
01	3914	X	3914	-0-	-0-	-0-	298	1	3607	2	N	8	8	1			133
							9	9									
*02	3628	X	3628	-0-	-0-	-0-	265	1	3355	2	N	7	7	1			133
							8	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2877	-0-	-273	-0-	239	1	2596	2	N	38	6	1			133
							42	9									
10	3255	X	2983	-0-	-272	-0-	247	1	2666	2	N	64	187	1			10
							70	9									
11	3090	X	2705	-0-	-385	-0-	234	1	2465	2	N	5	6	1			9
							6	9									
12	3193	X	2873	-0-	-320	-0-	220	1	2566	2	N	79	7	1			81
							87	9									
01	3193	X	2790	-0-	-403	-0-	211	1	2554	2	N	23	6	1			98
							25	9									
02	2784	X	2391	-0-	-393	-0-	174	1	2211	2	N	5	5	1			98
							6	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1891	X	1891	-0-	-0-	-0-	343	1	1529	2	N	17	163	1			17
							19	9									
10	1721	X	1721	-0-	-0-	-0-	146	1	1569	2	N	5	4	1			18
							6	9									
11	1343	X	1343	-0-	-0-	-0-	116	1	1225	2	N	2	3	1			17
							2	9									
12	1962	X	1962	-0-	-0-	-0-	468	1	1490	2	N	4	4	1			17
							4	9									
01	2255	X	2255	-0-	-0-	-0-	172	1	2077	2	N	5	4	1			18
							6	9									
*02	2112	X	2112	-0-	-0-	-0-	153	1	1938	2	N	19	4	1			33
							21	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3213	X	3213	-0-	-0-	-0-	265	1	2878	2	N	64	170	1			10
							70	9									
10	2638	X	2638	-0-	-0-	-0-	223	1	2407	2	N	7	7	1			10
							8	9									
11	2300	X	2300	-0-	-0-	-0-	199	1	2097	2	N	4	5	1			9
							4	9									
12	2411	X	2411	-0-	-0-	-0-	190	1	2214	2	N	6	6	1			9
							7	9									
01	2215	X	2215	-0-	-0-	-0-	168	1	2032	2	N	14	5	1			18
							15	9									
*02	1159	X	1159	-0-	-0-	-0-	84	1	1063	2	N	11	3	1			26
							12	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2151	-0-	-69	-0-	181	1	1964	2	N	5	4	1			8
							6	9									
10	2294	N	2213	-0-	-81	-0-	187	1	2020	2	N	5	5	1			8
							6	9									
11	2310	N	2077	-0-	-233	-0-	179	1	1892	2	N	5	5	1			8
							6	9									
12	2232	N	2119	-0-	-113	-0-	167	1	1946	2	N	5	6	1			7
							6	9									
01	2125	N	2125	-0-	-0-	-0-	162	1	1957	2	N	5	4	1			8
							6	9									
02	2001	N	1975	-0-	-26	-0-	144	1	1827	2	N	4	4	1			8
							4	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	-0-	-0-	-7260	-0-					N	-0-					20
10	7502	X	-0-	-0-	-7502	-0-					N	-0-					20
11	6210	X	-0-	-0-	-6210	-0-					N	-0-					20
12	558	X	-0-	-0-	-558	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4907	-0-	-403	-0-	412	1	4484	2	N	10	10	1			166
							11	9									
10	5301	X	5081	-0-	-220	-0-	422	1	4549	2	N	100	196	1			70
							110	9									
11	4980	X	4935	-0-	-45	-0-	426	1	4497	2	N	11	11	1			70
							12	9									
12	5146	X	4979	-0-	-167	-0-	389	1	4536	2	N	49	13	1			106
							54	9									
01	5146	X	4898	-0-	-248	-0-	373	1	4513	2	N	11	10	1			107
							12	9									
02	4785	X	4174	-0-	-611	-0-	302	1	3832	2	N	36	8	1			135
							40	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3231	-0-	-549	-0-	261	1	2839	2	N	119	6	1			128
							131	9									
10	3658	X	3383	-0-	-275	-0-	286	1	3087	2	N	9	8	1			129
							10	9									
11	3480	X	3392	-0-	-88	-0-	287	1	3024	2	N	74	185	1			18
							81	9									
12	3565	X	3439	-0-	-126	-0-	271	1	3158	2	N	9	9	1			18
							10	9									
01	3422	X	3422	-0-	-0-	-0-	261	1	3153	2	N	7	7	1			18
							8	9									
02	3277	X	3187	-0-	-90	-0-	227	1	2880	2	N	73	6	1			85
							80	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	980	-0-	-1090	-0-	980	2			N	-0-					40
10	2139	X	999	-0-	-1140	-0-	999	2			N	-0-					40
11	2070	X	1708	-0-	-362	-0-	1708	2			N	-0-					40
12	1488	X	1209	-0-	-279	-0-	1209	2			N	-0-					40
01	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					40
02	1653	N	950	-0-	-703	-0-	950	2			N	-0-					40

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	-0-	-0-	-720	-0-					N	-0-					29
10	62	N	-0-	-0-	-62	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4595	-0-	-535	-0-	387	1	4208	2	N	-0-					7
10	5301	X	4913	-0-	-388	-0-	416	1	4484	2	N	12	10	1			9
							13	9									
11	5655	X	5655	-0-	-0-	-0-	480	1	5069	2	N	96	13	1			92
							106	9									
12	5722	X	5722	-0-	-0-	-0-	445	1	5187	2	N	82	15	1			159
							90	9									
01	5285	X	5285	-0-	-0-	-0-	399	1	4828	2	N	53	203	1			9
							58	9									
02	5104	X	4416	-0-	-688	-0-	322	1	4085	2	N	8	8	1			9
							9	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	6072	-0-	-648	-0-	503	1	5475	2	N	85	130	1			55
							94	9									
10	6727	X	5879	-0-	-848	-0-	498	1	5366	2	N	14	14	1			55
							15	9									
11	6210	X	5712	-0-	-498	-0-	493	1	5205	2	N	13	13	1			55
							14	9									
12	6355	X	5294	-0-	-1061	-0-	417	1	4863	2	N	13	14	1			54
							14	9									
01	6355	X	5239	-0-	-1116	-0-	396	1	4785	2	N	53	11	1			96
							58	9									
02	5858	X	4001	-0-	-1857	-0-	292	1	3701	2	N	7	8	1			95
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5573	-0-	-97	-0-	467	1	5085	2	N	19	190	1			208
							21	9									
10	5859	X	5569	-0-	-290	-0-	472	1	5083	2	N	13	13	1			208
							14	9									
11	5670	X	5325	-0-	-345	-0-	455	1	4806	2	N	58	200	1			66
							64	9									
12	5828	X	5444	-0-	-384	-0-	429	1	5001	2	N	13	14	1			65
							14	9									
01	5766	X	5442	-0-	-324	-0-	408	1	4931	2	N	94	11	1			148
							103	9									
02	5394	X	5129	-0-	-265	-0-	370	1	4698	2	N	55	9	1			194
							61	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3326	-0-	-64	-0-	270	1	2935	2	N	110	190	1			63
							121	9									
10	3503	X	3093	-0-	-410	-0-	262	1	2822	2	N	8	8	1			63
							9	9									
11	3330	X	2988	-0-	-342	-0-	258	1	2722	2	N	7	7	1			63
							8	9									
12	3441	X	3049	-0-	-392	-0-	240	1	2800	2	N	8	8	1			63
							9	9									
01	3441	X	3082	-0-	-359	-0-	233	1	2818	2	N	28	6	1			85
							31	9									
02	3219	X	2966	-0-	-253	-0-	207	1	2627	2	N	120	174	1			31
							132	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1382	-0-	-1318	-0-	198	1	1178	2	N	5	2	1			107
							6	9									
10	2046	X	1481	-0-	-565	-0-	119	1	1287	2	N	68	3	1			172
							75	9									
11	2040	X	1640	-0-	-400	-0-	140	1	1479	2	N	19	179	1			12
							21	9									
12	2743	X	2743	-0-	-0-	-0-	216	1	2518	2	N	8	7	1			13
							9	9									
01	3254	X	3254	-0-	-0-	-0-	248	1	2998	2	N	7	7	1			13
							8	9									
*02	3166	X	3166	-0-	-0-	-0-	227	1	2885	2	N	49	6	1			56
							54	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3331	X	3331	-0-	-0-	-0-	278	1	3025	2	N	25	6	1			91
							28	9									
10	3414	X	3414	-0-	-0-	-0-	286	1	3085	2	N	39	8	1			122
							43	9									
11	3300	X	3257	-0-	-43	-0-	281	1	2968	2	N	7	8	1			121
							8	9									
12	3441	X	3281	-0-	-160	-0-	258	1	3013	2	N	9	9	1			121
							10	9									
01	3441	X	3214	-0-	-227	-0-	245	1	2961	2	N	7	7	1			121
							8	9									
02	3219	X	2880	-0-	-339	-0-	210	1	2664	2	N	5	5	1			121
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	STILES 4				WELL #: 1004	RRCID -> 242781	COMPL. DATE 08/30/2011					TOTAL DEPTH 16675			PERF.12676 - 14614		
09	3453	X	3453	-0-	-0-	-0-	1238	1	2107	2	N	98	4	1			173
							108	9									
10	3255	X	1087	-0-	-2168	-0-	1031	1	56	9	N	51	196	1			28
11	3150	X	879	-0-	-2271	-0-	879	1			N	-0-					28
12	3565	X	218	-0-	-3347	-0-	164	1	54	9	N	49					77
01	3565	X	-0-	-0-	-3565	-0-					N	47					124
02	3335	X	-0-	-0-	-3335	-0-					N	82	193	1			13
	STILES 16				WELL #: 8016	RRCID -> 242782	COMPL. DATE 09/07/2010					TOTAL DEPTH 16625			PERF.12506 - 16410		
09	5324	X	5324	-0-	-0-	-0-	441	1	4802	2	N	74	188	1			38
							81	9									
10	3954	X	3954	-0-	-0-	-0-	334	1	3601	2	N	17	10	1			45
							19	9									
11	4684	X	4684	-0-	-0-	-0-	402	1	4241	2	N	37	10	1			72
							41	9									
12	4940	X	4940	-0-	-0-	-0-	389	1	4537	2	N	13	13	1			72
							14	9									
01	3754	X	3754	-0-	-0-	-0-	281	1	3401	2	N	65	8	1			129
							72	9									
*02	4801	X	4801	-0-	-0-	-0-	347	1	4397	2	N	52	8	1			173
							57	9									
	CALCOTE 63				WELL #: 3	RRCID -> 242817	COMPL. DATE 09/12/2008					TOTAL DEPTH 16955			PERF.14868 - 16806		
09	6600	X	5608	-0-	-992	-0-	5606	2	2	9	N	2					67
10	6696	X	5467	-0-	-1229	-0-	5467	2			N	-0-					67
11	6240	X	5054	-0-	-1186	-0-	5054	2			N	-0-					67
12	6200	X	5187	-0-	-1013	-0-	5187	2			N	-0-					67
01	5890	X	4778	-0-	-1112	-0-	4778	2			N	-0-					67
02	5423	X	4944	-0-	-479	-0-	4944	2			N	-0-					67
	STILES 4				WELL #: 1104	RRCID -> 243932	COMPL. DATE 05/20/2011					TOTAL DEPTH 16726			PERF.12652 - 16621		
09	3483	X	3483	-0-	-0-	-0-	292	1	3183	2	N	7	7	1			99
							8	9									
10	3224	X	2948	-0-	-276	-0-	250	1	2690	2	N	7	7	1			99
							8	9									
11	3780	X	3342	-0-	-438	-0-	286	1	3017	2	N	35	7	1			127
							39	9									
12	3906	X	2849	-0-	-1057	-0-	223	1	2596	2	N	27	8	1			146
							30	9									
01	3906	X	3294	-0-	-612	-0-	248	1	3006	2	N	36	102	1			80
							40	9									
02	3364	X	2343	-0-	-1021	-0-	171	1	2166	2	N	5	5	1			80
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2119	N	2119	-0-	-0-	-0-	173	1	1887	2	N	54	187	1			66
							59	9									
10	2263	N	2126	-0-	-137	-0-	180	1	1940	2	N	5	5	1			66
							6	9									
11	2100	N	1936	-0-	-164	-0-	167	1	1763	2	N	5	5	1			66
							6	9									
12	2201	N	2163	-0-	-38	-0-	170	1	1986	2	N	6	6	1			66
							7	9									
01	2133	N	2133	-0-	-0-	-0-	163	1	1966	2	N	4	4	1			66
							4	9									
*02	2040	N	2040	-0-	-0-	-0-	145	1	1844	2	N	46	4	1			108
							51	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4880	-0-	-550	-0-	407	1	4430	2	N	39	194	1			12
							43	9									
10	5487	X	5105	-0-	-382	-0-	428	1	4615	2	N	56	12	1			56
							62	9									
11	5040	X	4898	-0-	-142	-0-	421	1	4447	2	N	27	11	1			72
							30	9									
12	5208	X	3759	-0-	-1449	-0-	286	1	3342	2	N	119	10	1			181
							131	9									
01	5115	X	4564	-0-	-551	-0-	346	1	4185	2	N	30	197	1			14
							33	9									
02	4756	X	4123	-0-	-633	-0-	295	1	3737	2	N	83	8	1			89
							91	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					23
10	651	N	-0-	-0-	-651	-0-					N	-0-					23
11	690	N	-0-	-0-	-690	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2214	-0-	-306	-0-	186	1	2024	2	N	4	4	1			56
							4	9									
10	2449	X	2210	-0-	-239	-0-	187	1	2017	2	N	5	5	1			56
							6	9									
11	2257	X	2257	-0-	-0-	-0-	191	1	2020	2	N	42	5	1			93
							46	9									
12	2294	X	2256	-0-	-38	-0-	170	1	1986	2	N	91	6	1			178
							100	9									
01	2294	X	2212	-0-	-82	-0-	166	1	2003	2	N	39	198	1			19
							43	9									
02	2175	X	2031	-0-	-144	-0-	148	1	1879	2	N	4	4	1			19
							4	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9358	X	9358	-0-	-0-	-0-	9279	2	79	9	N	72					187
10	6723	X	6723	-0-	-0-	-0-	6691	2	32	9	N	29	181	1			35
11	7574	X	7574	-0-	-0-	-0-	7519	2	55	9	N	50					85
12	8114	X	8114	-0-	-0-	-0-	8081	2	33	9	N	30					115
01	8049	X	8049	-0-	-0-	-0-	8049	2			N	-0-					115
*02	7109	X	7109	-0-	-0-	-0-	7109	2			N	-0-					115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2536	X	2536	-0-	-0-	-0-	205	1	2234	2	N	88	5	1			202
							97	9									
10	2604	X	2495	-0-	-109	-0-	211	1	2277	2	N	6	6	1			202
							7	9									
11	2520	X	2256	-0-	-264	-0-	190	1	2010	2	N	51	193	1			60
							56	9									
12	2635	X	2309	-0-	-326	-0-	182	1	2121	2	N	5	6	1			59
							6	9									
01	2635	X	2249	-0-	-386	-0-	171	1	2071	2	N	6	5	1			60
							7	9									
02	2465	X	2077	-0-	-388	-0-	152	1	1921	2	N	4	4	1			60
							4	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					13
10	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
11	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					13
12	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
01	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
*02	1009	N	1009	-0-	-0-	-0-	1009	1			N	-0-					13

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11670	X	-0-	-0-	-11670	-0-					N	-0-					20
10	12059	X	-0-	-0-	-12059	-0-					N	-0-					20
11	10290	X	-0-	-0-	-10290	-0-					N	-0-					20
12	10168	X	-0-	-0-	-10168	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1907	N	1907	-0-	-0-	-0-	160	1	1743	2	N	4	4	1			29
							4	9									
10	1805	N	1805	-0-	-0-	-0-	153	1	1646	2	N	5	5	1			29
							6	9									
11	1760	N	1760	-0-	-0-	-0-	152	1	1604	2	N	4	4	1			29
							4	9									
12	1984	N	1796	-0-	-188	-0-	141	1	1649	2	N	5	5	1			29
							6	9									
01	1873	N	1873	-0-	-0-	-0-	135	1	1639	2	N	90	83	1			36
							99	9									
02	2436	X	1634	-0-	-802	-0-	119	1	1512	2	N	3	3	1			36
							3	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4211	-0-	-139	-0-	354	1	3848	2	N	8	181	1			37
							9	9									
10	4433	X	4414	-0-	-19	-0-	374	1	4028	2	N	11	11	1			37
							12	9									
11	4290	X	4214	-0-	-76	-0-	364	1	3839	2	N	10	10	1			37
							11	9									
12	4433	X	4417	-0-	-16	-0-	348	1	4057	2	N	11	11	1			37
							12	9									
01	4497	X	4497	-0-	-0-	-0-	343	1	4144	2	N	9	9	1			37
							10	9									
*02	4197	X	4197	-0-	-0-	-0-	303	1	3837	2	N	52	8	1			81
							57	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12287	X	12287	-0-	-0-	-0-	1913	1	10331	2	N	39	11	1			162
							43	9									
10	11594	X	11080	-0-	-514	-0-	1736	1	9321	2	N	21	22	1			161
							23	9									
11	12171	X	12171	-0-	-0-	-0-	1960	1	10128	2	N	75	194	1			42
							83	9									
12	12710	X	10087	-0-	-2623	-0-	1703	1	8365	2	N	17	18	1			41
							19	9									
01	12710	X	9791	-0-	-2919	-0-	1546	1	8170	2	N	68	13	1			96
							75	9									
02	11890	X	7915	-0-	-3975	-0-	1339	1	6507	2	N	63	6	1			153
							69	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15524	X	15524	-0-	-0-	-0-	1278	1	13909	2	Y	306	234	1			264
							337	9									
10	15833	X	15833	-0-	-0-	-0-	1313	1	14157	2	Y	330	265	1			329
							363	9									
11	15243	X	15243	-0-	-0-	-0-	1288	1	13585	2	Y	336	434	1			231
							370	9									
12	15722	X	15722	-0-	-0-	-0-	1210	1	14126	2	Y	351	459	1			123
							386	9									
01	15864	X	15864	-0-	-0-	-0-	1184	1	14331	2	Y	317	48	1			392
							349	9									
*02	14692	X	14692	-0-	-0-	-0-	1052	1	13334	2	Y	278	425	1			245
							306	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4671	X	4671	-0-	-0-	-0-	715	1	3862	2	Y	85	17	1	1	8	144
							94	9									
10	4867	X	4867	-0-	-0-	-0-	758	1	4072	2	Y	34	35	1			143
							37	9									
11	5124	X	5124	-0-	-0-	-0-	819	1	4233	2	Y	65	18	1			190
							72	9									
12	4836	X	3674	-0-	-1162	-0-	605	1	2969	2	Y	91	220	1			61
							100	9									
01	4836	X	4432	-0-	-404	-0-	679	1	3586	2	Y	152	25	1			188
							167	9									
02	4959	X	4168	-0-	-791	-0-	708	1	3443	2	Y	15	13	1			190
							17	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25841	X	25841	-0-	-0-	-0-	2123	1	23095	2	Y	566	677	1			316
							623	9									
10	26441	X	26441	-0-	-0-	-0-	2162	1	23303	2	Y	887	861	1			342
							976	9									
11	26220	X	26220	-0-	-0-	-0-	2184	1	23057	2	Y	890	882	1			350
							979	9									
12	26709	X	26709	-0-	-0-	-0-	2025	1	23617	2	Y	970	860	1			460
							1067	9									
01	27979	X	27979	-0-	-0-	-0-	2009	1	24310	2	Y	1509	999	1			970
							1660	9									
*02	24737	X	24737	-0-	-0-	-0-	1782	1	22596	2	Y	326	940	1			356
							359	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	9068	-0-	-382	-0-	1528	1	7379	2	Y	146	201	1			38
							161	9									
10	9765	X	9210	-0-	-555	-0-	1553	1	7480	2	Y	161	20	1			179
							177	9									
11	9210	X	8799	-0-	-411	-0-	1493	1	7085	2	Y	201	198	1			182
							221	9									
12	9455	X	8906	-0-	-549	-0-	1453	1	7286	2	Y	152	208	1			126
							167	9									
01	9455	X	9141	-0-	-314	-0-	1476	1	7507	2	Y	144	209	1			61
							158	9									
02	8758	X	8262	-0-	-496	-0-	1347	1	6769	2	Y	133	14	1			180
							146	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16330	X	16330	-0-	-0-	-0-	1349	1	14677	2	Y	276	244	1			230
							304	9									
10	16160	X	16160	-0-	-0-	-0-	1342	1	14469	2	Y	317	258	1			289
							349	9									
11	15357	X	15357	-0-	-0-	-0-	1303	1	13750	2	Y	276	440	1			125
							304	9									
12	15620	X	15620	-0-	-0-	-0-	1206	1	14082	2	Y	302	76	1	2	8	349
							332	9									
01	15546	X	15546	-0-	-0-	-0-	1163	1	14068	2	Y	286	430	1			205
							315	9									
*02	14748	X	14748	-0-	-0-	-0-	1057	1	13402	2	Y	263	51	1			417
							289	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7608	X	7608	-0-	-0-	-0-	575	1	6262	2	N	701	806	1			126
							771	9									
10	7885	X	7885	-0-	-0-	-0-	625	1	6740	2	N	473	494	1			105
							520	9									
11	8093	X	8093	-0-	-0-	-0-	654	1	6899	2	N	491	488	1			108
							540	9									
12	8029	X	7348	-0-	-681	-0-	517	1	6035	2	N	724	732	1	3	8	97
							796	9									
01	8029	X	7625	-0-	-404	-0-	505	1	6115	2	N	914	860	1			151
							1005	9									
02	7888	X	6608	-0-	-1280	-0-	435	1	5512	2	N	601	607	1			145
							661	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

09	35334	X	35334	-0-	-0-	-0-	2916	1	31739	2	N	617	690	1			595
							679	9									
10	36278	X	36278	-0-	-0-	-0-	3005	1	32391	2	N	802	922	1			475
							882	9									
11	34877	X	34877	-0-	-0-	-0-	2963	1	31273	2	N	583	660	1			398
							641	9									
12	35384	X	35384	-0-	-0-	-0-	2739	1	31954	2	N	628	451	1	2	8	573
							691	9									
01	35650	X	35650	-0-	-0-	-0-	2669	1	32292	2	N	626	629	1			570
							689	9									
*02	32400	X	32400	-0-	-0-	-0-	2319	1	29402	2	N	617	747	1			440
							679	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

09	8340	X	8109	-0-	-231	-0-	668	1	7272	2	Y	154	44	1			183
							169	9									
10	8308	X	7973	-0-	-335	-0-	665	1	7169	2	Y	126	240	1			69
							139	9									
11	8220	X	7414	-0-	-806	-0-	637	1	6723	2	Y	49	51	1			67
							54	9									
12	8494	X	7510	-0-	-984	-0-	573	1	6685	2	Y	229	244	1			52
							252	9									
01	8494	X	7222	-0-	-1272	-0-	547	1	6621	2	Y	49	46	1			55
							54	9									
02	9512	X	6631	-0-	-2881	-0-	472	1	5981	2	Y	162	39	1			178
							178	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

09	7506	X	7506	-0-	-0-	-0-	618	1	6722	2	Y	151	290	1			29
							166	9									
10	7916	X	7916	-0-	-0-	-0-	659	1	7102	2	Y	141	151	1			19
							155	9									
11	7669	X	7669	-0-	-0-	-0-	649	1	6851	2	Y	154	51	1			122
							169	9									
12	7750	X	7463	-0-	-287	-0-	575	1	6704	2	Y	167	246	1			43
							184	9									
01	7750	X	3646	-0-	-4104	-0-	276	1	3338	2	Y	29	30	1			42
							32	9									
02	9396	X	8053	-0-	-1343	-0-	568	1	7207	2	Y	253	254	1			41
							278	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31396	X	31396	-0-	-0-	-0-	2590	1	28173	2	Y	575	658	1			444
							633	9									
10	32260	X	32260	-0-	-0-	-0-	2676	1	28848	2	Y	669	514	1			599
							736	9									
11	30224	X	30224	-0-	-0-	-0-	2564	1	27047	2	Y	557	695	1			461
							613	9									
12	31885	X	31885	-0-	-0-	-0-	2458	1	28677	2	Y	682	724	1	4	8	415
							750	9									
01	32024	X	32024	-0-	-0-	-0-	2372	1	28706	2	Y	860	428	1			847
							946	9									
*02	29156	X	29156	-0-	-0-	-0-	2086	1	26459	2	Y	555	859	1			543
							611	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9223	X	9223	-0-	-0-	-0-	747	1	8133	2	Y	312	301	1			53
							343	9									
10	9797	X	9797	-0-	-0-	-0-	811	1	8738	2	Y	225	227	1			51
							248	9									
11	9446	X	9446	-0-	-0-	-0-	804	1	8489	2	Y	139	149	1			41
							153	9									
12	9491	X	9491	-0-	-0-	-0-	730	1	8520	2	Y	219	221	1			39
							241	9									
01	9395	X	9395	-0-	-0-	-0-	703	1	8504	2	Y	171	168	1			42
							188	9									
*02	8526	X	8526	-0-	-0-	-0-	607	1	7703	2	Y	196	186	1			52
							216	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5931	-0-	-369	-0-	1237	1	4511	2	Y	166	188	1			80
							183	9									
10	6510	X	5908	-0-	-602	-0-	1210	1	4684	2	Y	13	12	1			81
							14	9									
11	6167	X	6167	-0-	-0-	-0-	1309	1	4846	2	Y	11	12	1			80
							12	9									
12	6427	X	6427	-0-	-0-	-0-	1299	1	4910	2	Y	198	201	1			77
							218	9									
01	6262	X	4407	-0-	-1855	-0-	993	1	3388	2	Y	24	8	1			93
							26	9									
02	5974	X	5814	-0-	-160	-0-	927	1	4614	2	Y	248	194	1			147
							273	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	8062	-0-	-68	-0-	661	1	7196	2	Y	186	149	1			156
							205	9									
10	8308	X	7998	-0-	-310	-0-	658	1	7090	2	Y	227	218	1			165
							250	9									
11	8040	X	7630	-0-	-410	-0-	639	1	6746	2	Y	223	223	1			165
							245	9									
12	8339	X	7933	-0-	-406	-0-	606	1	7074	2	Y	230	238	1	2	8	155
							253	9									
01	8339	X	8048	-0-	-291	-0-	596	1	7217	2	Y	214	206	1			163
							235	9									
02	7830	X	7298	-0-	-532	-0-	519	1	6582	2	Y	179	176	1			166
							197	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5204	-0-	-226	-0-	808	1	4365	2	Y	28	26	1			32
							31	9									
10	5456	X	5377	-0-	-79	-0-	836	1	4489	2	Y	47	48	1			31
							52	9									
11	5280	X	4869	-0-	-411	-0-	785	1	4058	2	Y	24	23	1			32
							26	9									
12	5363	X	4543	-0-	-820	-0-	760	1	3732	2	Y	46	32	1	17	8	29
							51	9									
01	5363	X	4985	-0-	-378	-0-	789	1	4167	2	Y	26	25	1			30
							29	9									
02	5017	X	3523	-0-	-1494	-0-	598	1	2908	2	Y	15	13	1			32
							17	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7371	X	7371	-0-	-0-	-0-	613	1	6670	2	Y	80	35	1			98
							88	9									
10	7603	X	7603	-0-	-0-	-0-	629	1	6774	2	Y	182	228	1			52
							200	9									
11	7290	X	6761	-0-	-529	-0-	575	1	6064	2	Y	111	40	1			123
							122	9									
12	7626	X	6950	-0-	-676	-0-	533	1	6220	2	Y	179	231	1			71
							197	9									
01	7626	X	6790	-0-	-836	-0-	502	1	6078	2	Y	191	214	1			48
							210	9									
02	8990	X	6204	-0-	-2786	-0-	451	1	5722	2	Y	28	29	1			47
							31	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12316	X	12316	-0-	-0-	-0-	1007	1	10966	2	Y	312	158	1			293
							343	9									
10	10300	X	10300	-0-	-0-	-0-	859	1	9258	2	Y	166	314	1			145
							183	9									
11	11148	X	11148	-0-	-0-	-0-	936	1	9881	2	Y	301	146	1			300
							331	9									
12	11669	X	11669	-0-	-0-	-0-	905	1	10566	2	Y	180	185	1			295
							198	9									
01	11409	X	11409	-0-	-0-	-0-	842	1	10189	2	Y	344	345	1			294
							378	9									
*02	10895	X	10895	-0-	-0-	-0-	775	1	9836	2	Y	258	383	1			169
							284	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-	Y	-0-	20
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	20
11	10	N	-0-	-0-	-10	-0-	Y	-0-	20
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	20
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	20
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	20

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	8795	-0-	-385	-0-	720 241	1 9	7834	2	Y	219	213	1			167
10	9331	X	9155	-0-	-176	-0-	755 262	1 9	8138	2	Y	238	234	1			171
11	9030	X	8877	-0-	-153	-0-	757 135	1 9	7985	2	Y	123	222	1			72
12	9051	X	9051	-0-	-0-	-0-	705 125	1 9	8221	2	Y	114	54	1			132
01	9331	X	9172	-0-	-159	-0-	684 217	1 9	8271	2	Y	197	239	1			90
02	16820	X	8077	-0-	-8743	-0-	575 213	1 9	7289	2	Y	194	34	1			250

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	7817	-0-	-583	-0-	638 233	1 9	6946	2	Y	212	206	1			85
10	8680	X	7880	-0-	-800	-0-	648 250	1 9	6982	2	Y	227	215	1			97
11	8400	X	7709	-0-	-691	-0-	652 179	1 9	6878	2	Y	163	173	1			87
12	7876	X	7876	-0-	-0-	-0-	604 229	1 9	7043	2	Y	208	213	1	4	8	78
01	8618	X	7899	-0-	-719	-0-	586 228	1 9	7085	2	Y	207	192	1			93
02	14761	X	7348	-0-	-7413	-0-	520 237	1 9	6591	2	Y	215	209	1			99

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	9543	-0-	-1497	-0-	1465 165	1 9	7913	2	Y	150	147	1			47
10	11160	X	11125	-0-	-35	-0-	1698 310	1 9	9117	2	Y	282	275	1			54
11	11062	X	11062	-0-	-0-	-0-	1734 366	1 9	8962	2	Y	333	289	1			98
12	10979	X	10979	-0-	-0-	-0-	1783 440	1 9	8756	2	Y	400	441	1	13	8	44
01	11119	X	11119	-0-	-0-	-0-	1703 416	1 9	9000	2	Y	378	331	1			91
02	10701	X	9459	-0-	-1242	-0-	1534 471	1 9	7454	2	Y	428	425	1			94

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26610	X	23036	-0-	-3574	-0-	1910 350	1 9	20776	2	N	318	327	1			489
10	27156	X	23288	-0-	-3868	-0-	1939 441	1 9	20908	2	N	401	504	1			386
11	26280	X	17433	-0-	-8847	-0-	1479 345	1 9	15609	2	N	314	206	1			494
12	24676	X	21943	-0-	-2733	-0-	1701 396	1 9	19846	2	N	360	454	1	5	8	395
01	23808	X	21284	-0-	-2524	-0-	1580 595	1 9	19109	2	N	541	472	1			464
02	25810	X	18221	-0-	-7589	-0-	1330 12	1 9	16879	2	N	11	176	1			299

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

09	8880	X	8599	-0-	-281	-0-	706	1	7683	2	Y	191	216	1				48
							210	9										
10	8711	X	8224	-0-	-487	-0-	674	1	7266	2	Y	258	255	1				51
							284	9										
11	8310	X	8091	-0-	-219	-0-	663	1	7000	2	Y	389	352	1				88
							428	9										
12	7429	X	7429	-0-	-0-	-0-	559	1	6518	2	Y	320	270	1	2	8		136
							352	9										
01	8897	X	6922	-0-	-1975	-0-	506	1	6127	2	Y	263						399
							289	9										
02	15254	X	6597	-0-	-8657	-0-	464	1	5890	2	Y	221	211	1				55
							243	9										

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

09	7980	X	7193	-0-	-787	-0-	593	1	6456	2	Y	131	14	1				192
							144	9										
10	8246	X	7484	-0-	-762	-0-	622	1	6698	2	Y	149	196	1				145
							164	9										
11	8040	X	7691	-0-	-349	-0-	657	1	6932	2	Y	93	154	1				84
							102	9										
12	7489	X	7489	-0-	-0-	-0-	581	1	6775	2	Y	121	19	1				186
							133	9										
01	8308	X	7699	-0-	-609	-0-	579	1	7003	2	Y	106	191	1				101
							117	9										
02	7453	X	6891	-0-	-562	-0-	490	1	6208	2	Y	175	176	1				100
							193	9										

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

09	14040	X	11495	-0-	-2545	-0-	943	1	10265	2	Y	261	355	1				35
							287	9										
10	14012	X	13075	-0-	-937	-0-	1086	1	11706	2	Y	257	211	1				81
							283	9										
11	13380	X	12618	-0-	-762	-0-	1055	1	11132	2	Y	392	399	1				74
							431	9										
12	12871	X	12871	-0-	-0-	-0-	984	1	11478	2	Y	372	207	1				239
							409	9										
01	13268	X	12064	-0-	-1204	-0-	902	1	10911	2	Y	228	403	1				64
							251	9										
02	12209	X	10902	-0-	-1307	-0-	777	1	9860	2	Y	241	214	1				91
							265	9										

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	10134	-0-	-636	-0-	1539	1	8311	2	Y	258	257	1			287
							284	9									
10	11129	X	11051	-0-	-78	-0-	1671	1	8975	2	Y	368	367	1			288
							405	9									
11	10770	X	10338	-0-	-432	-0-	1630	1	8424	2	Y	258	238	1			308
							284	9									
12	10524	X	10524	-0-	-0-	-0-	1714	1	8417	2	Y	357	384	1	13	8	268
							393	9									
01	11470	X	11470	-0-	-0-	-0-	1773	1	9367	2	Y	300	265	1			303
							330	9									
02	10005	X	9935	-0-	-70	-0-	1632	1	7932	2	Y	337	333	1			307
							371	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13355	X	13355	-0-	-0-	-0-	2045	1	11042	2	Y	244	239	1			149
							268	9									
10	14087	X	14087	-0-	-0-	-0-	2168	1	11643	2	Y	251	262	1			138
							276	9									
11	14004	X	14004	-0-	-0-	-0-	2227	1	11511	2	Y	242	214	1			166
							266	9									
12	13561	X	13561	-0-	-0-	-0-	2227	1	10937	2	Y	361	371	1	25	8	131
							397	9									
01	14081	X	14081	-0-	-0-	-0-	2205	1	11653	2	Y	203	187	1			147
							223	9									
*02	11735	X	11735	-0-	-0-	-0-	1976	1	9601	2	Y	144	148	1			143
							158	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18102	X	18102	-0-	-0-	-0-	1499	1	16311	2	Y	265	256	1			174
							292	9									
10	18717	X	18717	-0-	-0-	-0-	1563	1	16840	2	Y	285	85	1			374
							314	9									
11	17718	X	17718	-0-	-0-	-0-	1513	1	15961	2	Y	222	264	1			332
							244	9									
12	17980	X	17980	-0-	-0-	-0-	1397	1	16310	2	Y	248	279	1	4	8	297
							273	9									
01	17583	X	17583	-0-	-0-	-0-	1326	1	16048	2	Y	190	72	1			415
							209	9									
*02	16363	X	16363	-0-	-0-	-0-	1176	1	14915	2	Y	247	435	1			227
							272	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	8206	-0-	-734	-0-	1225	1	6614	2	Y	334	329	1			96
							367	9									
10	9238	X	8195	-0-	-1043	-0-	1251	1	6720	2	Y	204	229	1			71
							224	9									
11	8940	X	8018	-0-	-922	-0-	1256	1	6491	2	Y	246	212	1			105
							271	9									
12	7626	X	7626	-0-	-0-	-0-	1263	1	6205	2	Y	144	175	1	16	8	58
							158	9									
01	8866	X	6983	-0-	-1883	-0-	1089	1	5753	2	Y	128	114	1			72
							141	9									
02	7946	X	6204	-0-	-1742	-0-	1026	1	4985	2	Y	175	166	1			81
							193	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	6940	-0-	-500	-0-	1047	1	5655	2	Y	216	210	1			104
							238	9									
10	7595	X	6996	-0-	-599	-0-	1051	1	5645	2	Y	273	274	1			103
							300	9									
11	7380	X	6888	-0-	-492	-0-	1053	1	5442	2	Y	357	306	1			154
							393	9									
12	6514	X	6514	-0-	-0-	-0-	1022	1	5020	2	Y	429	474	1	14	8	95
							472	9									
01	7626	X	6546	-0-	-1080	-0-	971	1	5131	2	Y	404	353	1			146
							444	9									
02	6699	X	6014	-0-	-685	-0-	954	1	4634	2	Y	387	395	1			138
							426	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

09	6819	X	6819	-0-	-0-	-0-	1050	1	5668	2	Y	92	20	1			195
							101	9									
10	6944	X	6540	-0-	-404	-0-	1019	1	5474	2	Y	43	42	1			196
							47	9									
11	6900	X	6052	-0-	-848	-0-	977	1	5051	2	Y	22	21	1			197
							24	9									
12	5883	X	5883	-0-	-0-	-0-	986	1	4842	2	Y	50	34	1	17	8	196
							55	9									
01	7130	X	6144	-0-	-986	-0-	973	1	5140	2	Y	28	159	1			65
							31	9									
02	6583	X	5078	-0-	-1505	-0-	863	1	4195	2	Y	18	15	1			68
							20	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

09	20743	X	20743	-0-	-0-	-0-	1705	1	18541	2	Y	452	265	1			446
							497	9									
10	21313	X	21313	-0-	-0-	-0-	1763	1	18998	2	Y	502	649	1			299
							552	9									
11	20677	X	20677	-0-	-0-	-0-	1750	1	18458	2	Y	426	469	1			256
							469	9									
12	20958	X	20958	-0-	-0-	-0-	1616	1	18857	2	Y	441	496	1			201
							485	9									
01	20474	X	20474	-0-	-0-	-0-	1528	1	18489	2	Y	415	278	1			338
							457	9									
*02	19123	X	19123	-0-	-0-	-0-	1368	1	17349	2	Y	369	264	1			443
							406	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13349	X	13349	-0-	-0-	-0-	1096	1	11922	2	Y	301	416	1			195
							331	9									
10	13919	X	12698	-0-	-1221	-0-	1049	1	11308	2	Y	310	234	1			271
							341	9									
11	13470	X	12406	-0-	-1064	-0-	1047	1	11045	2	Y	285	426	1			130
							314	9									
12	12628	X	12628	-0-	-0-	-0-	971	1	11330	2	Y	297	239	1			188
							327	9									
01	13795	X	12445	-0-	-1350	-0-	927	1	11210	2	Y	280	225	1			243
							308	9									
02	16762	X	11579	-0-	-5183	-0-	828	1	10500	2	Y	228	218	1			253
							251	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3352	-0-	-278	-0-	276	1	2998	2	Y	71	45	1			95
							78	9									
10	3658	X	3290	-0-	-368	-0-	272	1	2935	2	Y	75	48	1			122
							83	9									
11	3540	X	3167	-0-	-373	-0-	266	1	2804	2	Y	88	40	1			170
							97	9									
12	3239	X	3239	-0-	-0-	-0-	247	1	2880	2	Y	102	230	1			42
							112	9									
01	3472	X	3440	-0-	-32	-0-	254	1	3078	2	Y	98	40	1			100
							108	9									
02	6061	X	3225	-0-	-2836	-0-	230	1	2919	2	Y	69	34	1			135
							76	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7227	X	7227	-0-	-0-	-0-	589	1	6411	2	Y	206	206	1			43
							227	9									
10	7378	X	7124	-0-	-254	-0-	601	1	6479	2	Y	40	39	1			44
							44	9									
11	7146	X	7146	-0-	-0-	-0-	597	1	6304	2	Y	223	36	1			231
							245	9									
12	7147	X	7147	-0-	-0-	-0-	560	1	6537	2	Y	45	229	1			47
							50	9									
01	7471	X	7029	-0-	-442	-0-	534	1	6456	2	Y	35	33	1			49
							39	9									
02	8787	X	6752	-0-	-2035	-0-	476	1	6041	2	Y	214	213	1			50
							235	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11574	X	11574	-0-	-0-	-0-	961	1	10460	2	Y	139					206
							153	9									
10	10541	X	10541	-0-	-0-	-0-	889	1	9584	2	Y	62	181	1			87
							68	9									
11	10725	X	10725	-0-	-0-	-0-	920	1	9707	2	Y	89					176
							98	9									
12	11512	X	11512	-0-	-0-	-0-	908	1	10589	2	Y	14					190
							15	9									
01	11132	X	11132	-0-	-0-	-0-	840	1	10161	2	Y	119					309
							131	9									
*02	10410	X	10410	-0-	-0-	-0-	747	1	9468	2	Y	177	191	1			295
							195	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

09	17550	X	16128	-0-	-1422	-0-	1306	1	14206	2	Y	560	563	1			333
							616	9									
10	18135	X	16334	-0-	-1801	-0-	1330	1	14338	2	Y	605	658	1			280
							666	9									
11	17160	X	15478	-0-	-1682	-0-	1285	1	13567	2	Y	569	571	1			278
							626	9									
12	14783	X	14783	-0-	-0-	-0-	1101	1	12840	2	Y	765	786	1	8	8	249
							842	9									
01	15943	X	15943	-0-	-0-	-0-	1158	1	14009	2	Y	705	658	1			296
							776	9									
*02	13881	X	13881	-0-	-0-	-0-	968	1	12274	2	Y	581	579	1			298
							639	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

09	7465	X	7465	-0-	-0-	-0-	1160	1	6264	2	Y	37	44	1			70
							41	9									
10	7697	X	7697	-0-	-0-	-0-	1189	1	6386	2	Y	111	106	1			75
							122	9									
11	5252	X	5252	-0-	-0-	-0-	847	1	4377	2	Y	25	31	1			69
							28	9									
12	5169	X	5169	-0-	-0-	-0-	866	1	4252	2	Y	46	30	1	14	8	71
							51	9									
01	5811	X	5811	-0-	-0-	-0-	920	1	4863	2	Y	25	24	1			72
							28	9									
*02	3550	X	3550	-0-	-0-	-0-	603	1	2932	2	Y	14	11	1			75
							15	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	9510	-0-	-0-	-0-	1231 261	1 9	8018	2	Y	237	192	1	1	8	236
10	9985	X	9985	-0-	-0-	-0-	1345 109	1 9	8531	2	Y	99	16	1			319
11	9810	X	9357	-0-	-453	-0-	1281 117	1 9	7959	2	Y	106	195	1			230
12	9741	X	9741	-0-	-0-	-0-	1299 134	1 9	8308	2	Y	122	13	1	1	8	338
01	10137	X	9543	-0-	-594	-0-	1356 33	1 9	8154	2	Y	30	201	1	1	8	166
02	9193	X	8672	-0-	-521	-0-	967 97	1 9	7608	2	Y	88	185	1			69

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13550	X	13550	-0-	-0-	-0-	1128 151	1 9	12271	2	Y	137	180	1			124
10	15841	X	13783	-0-	-2058	-0-	1146 284	1 9	12353	2	Y	258	249	1			133
11	15330	X	12945	-0-	-2385	-0-	1110 117	1 9	11718	2	Y	106	132	1			107
12	11963	X	11963	-0-	-0-	-0-	939 65	1 9	10959	2	Y	59	76	1	1	8	89
01	14942	X	13681	-0-	-1261	-0-	1031 176	1 9	12474	2	Y	160	65	1			184
02	16501	X	12301	-0-	-4200	-0-	890 129	1 9	11282	2	Y	117	266	1			35

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3373	X	3373	-0-		-0-	-0-		508	1	2743	2	Y	111	22	1			134
									122	9									
10	3348	X	3107	-0-		-241	-0-		475	1	2551	2	Y	74	34	1			174
									81	9									
11	3240	X	2670	-0-		-570	-0-		423	1	2186	2	Y	55	16	1			213
									61	9									
12	2868	X	2868	-0-		-0-	-0-		468	1	2301	2	Y	90	27	1	23	8	253
									99	9									
01	3472	X	3037	-0-		-435	-0-		472	1	2495	2	Y	64	206	1			111
									70	9									
02	3248	X	2567	-0-		-681	-0-		431	1	2093	2	Y	39	12	1			138
									43	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	4108	-0-		-32	-0-		617	1	3333	2	Y	144	32	1			206
									158	9									
10	4278	X	4189	-0-		-89	-0-		619	1	3326	2	Y	222	370	1			58
									244	9									
11	4246	X	4246	-0-		-0-	-0-		643	1	3324	2	Y	254	219	1			93
									279	9									
12	4321	X	4321	-0-		-0-	-0-		663	1	3259	2	Y	363	375	1	28	8	53
									399	9									
01	4340	X	4131	-0-		-209	-0-		599	1	3163	2	Y	335	292	1			96
									369	9									
02	4118	X	3640	-0-		-478	-0-		555	1	2697	2	Y	353	355	1			94
									388	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5374	X	5374	-0-		-0-	-0-		434	1	4717	2	Y	203	195	1			262
									223	9									
10	5363	X	5287	-0-		-76	-0-		428	1	4615	2	Y	222	214	1			270
									244	9									
11	5190	X	5188	-0-		-2	-0-		424	1	4479	2	Y	259	255	1			274
									285	9									
12	5270	X	5270	-0-		-0-	-0-		393	1	4587	2	Y	264	269	1	7	8	262
									290	9									
01	5549	X	5269	-0-		-280	-0-		372	1	4503	2	Y	358	334	1			286
									394	9									
02	6177	X	5067	-0-		-1110	-0-		335	1	4253	2	Y	435	409	1			312
									479	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	7729	-0-		-641	-0-		1183	1	6390	2	Y	142	218	1			99
									156	9									
10	8649	X	7718	-0-		-931	-0-		1171	1	6292	2	Y	232	229	1			102
									255	9									
11	8397	X	8397	-0-		-0-	-0-		1322	1	6832	2	Y	221	210	1			113
									243	9									
12	6721	X	6721	-0-		-0-	-0-		1088	1	5344	2	Y	263	222	1	18	8	136
									289	9									
01	7998	X	7664	-0-		-334	-0-		1172	1	6191	2	Y	274	214	1			196
									301	9									
02	8120	X	6643	-0-		-1477	-0-		1078	1	5238	2	Y	297	389	1			104
									327	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

09	9540	X	8562	-0-	-978	-0-	709	1	7711	2	Y	129	176	1			156
							142	9									
10	9269	X	8099	-0-	-1170	-0-	675	1	7273	2	Y	137	179	1			114
							151	9									
11	8970	X	8361	-0-	-609	-0-	712	1	7509	2	Y	127	188	1			53
							140	9									
12	8636	X	8636	-0-	-0-	-0-	667	1	7780	2	Y	172	2	8			223
							189	9									
01	8835	X	8674	-0-	-161	-0-	649	1	7852	2	Y	157	188	1			192
							173	9									
02	9454	X	8063	-0-	-1391	-0-	578	1	7329	2	Y	142	181	1			153
							156	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

09	9482	X	9482	-0-	-0-	-0-	786	1	8554	2	Y	129	222	1			105
							142	9									
10	9765	X	9342	-0-	-423	-0-	780	1	8405	2	Y	143	43	1			205
							157	9									
11	9840	X	8883	-0-	-957	-0-	754	1	7957	2	Y	156	227	1			134
							172	9									
12	8020	X	8020	-0-	-0-	-0-	619	1	7225	2	Y	160	225	1			69
							176	9									
01	10168	X	8286	-0-	-1882	-0-	619	1	7483	2	Y	167	34	1			202
							184	9									
02	10382	X	5412	-0-	-4970	-0-	391	1	4960	2	Y	55	218	1			39
							61	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

09	2694	X	2694	-0-	-0-	-0-	216	1	2350	2	Y	116	220	1			107
							128	9									
10	2754	X	2754	-0-	-0-	-0-	222	1	2388	2	Y	131	39	1			199
							144	9									
11	2554	X	2554	-0-	-0-	-0-	209	1	2209	2	Y	124	215	1			108
							136	9									
12	2503	X	2503	-0-	-0-	-0-	182	1	2125	2	Y	178	226	1			60
							196	9									
01	3221	X	3221	-0-	-0-	-0-	212	1	2561	2	Y	407	395	1			72
							448	9									
*02	2590	X	2590	-0-	-0-	-0-	173	1	2197	2	Y	200	196	1			76
							220	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11160	X	9394	-0-	-1766	-0-	774	1	8416	2	Y	185	220	1			152
							204	9									
10	10757	X	10084	-0-	-673	-0-	836	1	9008	2	Y	218	228	1			142
							240	9									
11	10110	X	9510	-0-	-600	-0-	805	1	8490	2	Y	195	213	1			124
							215	9									
12	9638	X	9638	-0-	-0-	-0-	743	1	8664	2	Y	210	214	1			120
							231	9									
01	10137	X	9444	-0-	-693	-0-	706	1	8540	2	Y	180	216	1			84
							198	9									
02	14297	X	8845	-0-	-5452	-0-	631	1	8007	2	Y	188	189	1			83
							207	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7136	X	7136	-0-	-0-	-0-	1111	1	6001	2	Y	22	20	1			46
							24	9									
10	7179	X	7179	-0-	-0-	-0-	1120	1	6015	2	Y	40	41	1			45
							44	9									
11	7440	X	5554	-0-	-1886	-0-	897	1	4635	2	Y	20	20	1			45
							22	9									
12	5593	X	5593	-0-	-0-	-0-	938	1	4609	2	Y	42	33	1	10	8	44
							46	9									
01	7688	X	5639	-0-	-2049	-0-	893	1	4717	2	Y	26	26	1			44
							29	9									
02	6902	X	3828	-0-	-3074	-0-	650	1	3161	2	Y	15	13	1			46
							17	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12184	X	12184	-0-	-0-	-0-	977	1	10631	2	Y	524	560	1			192
							576	9									
10	12090	X	12090	-0-	-0-	-0-	982	1	10579	2	Y	481	458	1			215
							529	9									
11	11378	X	11378	-0-	-0-	-0-	962	1	10148	2	Y	244	271	1			188
							268	9									
12	11566	X	11566	-0-	-0-	-0-	883	1	10306	2	Y	343	348	1	1	8	182
							377	9									
01	11442	X	11442	-0-	-0-	-0-	835	1	10108	2	Y	454	430	1			206
							499	9									
*02	10315	X	10315	-0-	-0-	-0-	733	1	9298	2	Y	258	268	1			196
							284	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3889	X	3889	-0-	-0-	-0-	269	1	2924	2	Y	633	815	1			259
							696	9									
10	4726	X	4726	-0-	-0-	-0-	324	1	3494	2	Y	825	825	1			259
							908	9									
11	4455	X	4455	-0-	-0-	-0-	319	1	3364	2	Y	702	616	1			345
							772	9									
12	T. A.		4587	-0-	4587	4587	300	1	3504	2	Y	712	657	1	2	8	398
							783	9									
01	T. A.		5989	-0-	5989	10576	304	1	3672	2	Y	1830	1157	1			1071
							2013	9									
02	T. A.		3763	-0-	3763	14339	269	1	3406	2	Y	80	817	1			334
							88	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

09	19500	X	18589	-0-	-911	-0-	1526	1	16606	2	Y	415	400	1			111
							457	9									
10	19871	X	19166	-0-	-705	-0-	1597	1	17209	2	Y	327	328	1			110
							360	9									
11	19230	X	18450	-0-	-780	-0-	1567	1	16538	2	Y	314	315	1			109
							345	9									
12	18768	X	18768	-0-	-0-	-0-	1457	1	17002	2	Y	281	289	1	9	8	92
							309	9									
01	19530	X	18727	-0-	-803	-0-	1409	1	17052	2	Y	242	237	1			97
							266	9									
02	19894	X	17126	-0-	-2768	-0-	1237	1	15688	2	Y	183	183	1			97
							201	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

09	13	N	-0-	-0-	-13	-0-					N	-0-					61
10	31	N	-0-	-0-	-31	-0-					N	-0-					61
11	30	N	-0-	-0-	-30	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

09	8982	X	8982	-0-	-0-	-0-	1389	1	7499	2	Y	85	66	1			65
							94	9									
10	9196	X	9196	-0-	-0-	-0-	1428	1	7666	2	Y	93	90	1			68
							102	9									
11	9240	X	9240	-0-	-0-	-0-	1464	1	7566	2	Y	191	44	1			215
							210	9									
12	9056	X	9056	-0-	-0-	-0-	1505	1	7393	2	Y	144	73	1	38	8	248
							158	9									
01	9236	X	9236	-0-	-0-	-0-	1458	1	7701	2	Y	70	59	1			259
							77	9									
*02	7767	X	7767	-0-	-0-	-0-	1300	1	6318	2	Y	135	31	1			363
							149	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

09	11087	X	11087	-0-	-0-	-0-	1868	1	9030	2	Y	172	203	1			93
							189	9									
10	11753	X	11753	-0-	-0-	-0-	1965	1	9566	2	Y	202	210	1			85
							222	9									
11	10873	X	10873	-0-	-0-	-0-	1707	1	8816	2	Y	318	187	1			216
							350	9									
12	10755	X	10755	-0-	-0-	-0-	1775	1	8532	2	Y	407	596	1			27
							448	9									
01	11439	X	9992	-0-	-1447	-0-	1299	1	8665	2	Y	25	19	1			33
							28	9									
02	10701	X	10398	-0-	-303	-0-	1673	1	8418	2	Y	279	205	1			107
							307	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8071	X	8071	-0-	-0-	-0-	1229 204	1 9	6638	2	N	185	182	1			60
10	8155	X	8155	-0-	-0-	-0-	1257 150	1 9	6748	2	N	136	148	1			48
11	7672	X	7672	-0-	-0-	-0-	1233 67	1 9	6372	2	N	61	44	1			65
12	7521	X	7521	-0-	-0-	-0-	1263 55	1 9	6203	2	N	50	37	1	18	8	60
01	7818	X	7818	-0-	-0-	-0-	1239 30	1 9	6549	2	N	27	27	1			60
*02	6395	X	6395	-0-	-0-	-0-	1088 19	1 9	5288	2	N	17	14	1			63

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10920	X	9194	-0-	-1726	-0-	1209	1	7852	2	N	121	123	1			118
							133	9									
10	11129	X	9196	-0-	-1933	-0-	1183	1	7881	2	N	120	125	1			113
							132	9									
11	10650	X	8392	-0-	-2258	-0-	1156	1	7191	2	N	41	44	1			110
							45	9									
12	10726	X	9630	-0-	-1096	-0-	1172	1	8349	2	N	99	34	1	8	8	167
							109	9									
01	10726	X	8515	-0-	-2211	-0-	1193	1	7244	2	N	71	24	1			214
							78	9									
02	8874	X	7632	-0-	-1242	-0-	808	1	6711	2	N	103	205	1			112
							113	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16059	X	16059	-0-	-0-	-0-	2350	1	12691	2	N	925	934	1			180
							1018	9									
10	16339	X	16339	-0-	-0-	-0-	2436	1	13081	2	N	747	794	1			133
							822	9									
11	15788	X	15788	-0-	-0-	-0-	2413	1	12473	2	N	820	715	1			238
							902	9									
12	15620	X	15620	-0-	-0-	-0-	2486	1	12212	2	N	838	826	1	29	8	221
							922	9									
01	16180	X	16180	-0-	-0-	-0-	2396	1	12662	2	N	1020	887	1			354
							1122	9									
*02	13577	X	13577	-0-	-0-	-0-	2146	1	10430	2	N	910	1025	1			239
							1001	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3620	X	3620	-0-	-0-	-0-	557	1	3006	2	Y	52	48	1			151
							57	9									
10	3609	X	3609	-0-	-0-	-0-	558	1	2997	2	Y	49	53	1			147
							54	9									
11	3743	X	3743	-0-	-0-	-0-	601	1	3105	2	Y	34	24	1			157
							37	9									
12	3944	X	3944	-0-	-0-	-0-	653	1	3207	2	Y	76	31	1	4	8	198
							84	9									
01	4084	X	4084	-0-	-0-	-0-	643	1	3396	2	Y	41	24	1			215
							45	9									
*02	3089	X	3089	-0-	-0-	-0-	521	1	2531	2	Y	34	195	1			54
							37	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4453	-0-	-437	-0-	690	1	3726	2	Y	34	20	1	1	8	84
							37	9									
10	5053	X	4417	-0-	-636	-0-	686	1	3686	2	Y	41	42	1			83
							45	9									
11	4620	X	4358	-0-	-262	-0-	689	1	3561	2	Y	98	28	1			153
							108	9									
12	4319	X	4319	-0-	-0-	-0-	718	1	3526	2	Y	68	37	1	18	8	166
							75	9									
01	4650	X	4511	-0-	-139	-0-	713	1	3766	2	Y	29	29	1			166
							32	9									
02	4292	X	4072	-0-	-220	-0-	690	1	3352	2	Y	27	15	1			178
							30	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17760	X	15187	-0-	-2573	-0-	2302	1	12430	2	Y	414	418	1			110
							455	9									
10	18352	X	16740	-0-	-1612	-0-	2553	1	13710	2	Y	434	445	1			99
							477	9									
11	18720	X	14842	-0-	-3878	-0-	2345	1	12120	2	Y	343	312	1			130
							377	9									
12	14044	X	14044	-0-	-0-	-0-	2302	1	11307	2	Y	395	435	1	18	8	72
							435	9									
01	19344	X	15222	-0-	-4122	-0-	2364	1	12491	2	Y	334	293	1			113
							367	9									
*02	15143	X	15143	-0-	-0-	-0-	1689	1	13116	2	Y	307	317	1			103
							338	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	11187	-0-	-513	-0-	1710	1	9233	2	N	222	219	1			153
							244	9									
10	12090	X	11425	-0-	-665	-0-	1752	1	9412	2	N	237	244	1			146
							261	9									
11	11700	X	10640	-0-	-1060	-0-	1691	1	8740	2	N	190	172	1			164
							209	9									
12	11563	X	10573	-0-	-990	-0-	1765	1	8667	2	N	128	157	1	5	8	130
							141	9									
01	11563	X	11060	-0-	-503	-0-	1726	1	9118	2	N	196	170	1			156
							216	9									
02	10817	X	9052	-0-	-1765	-0-	1526	1	7416	2	N	100	114	1			142
							110	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14160	X	14160	-0-	-0-	-0-	1152	1	12535	2	N	430	588	1			105
							473	9									
10	14615	X	14615	-0-	-0-	-0-	1204	1	12980	2	N	392	373	1			124
							431	9									
11	13996	X	13996	-0-	-0-	-0-	1189	1	12551	2	N	233	256	1			101
							256	9									
12	14632	X	13600	-0-	-1032	-0-	1053	1	12288	2	N	235	246	1	3	8	87
							259	9									
01	14632	X	13742	-0-	-890	-0-	1030	1	12456	2	N	233	217	1			103
							256	9									
02	19082	X	12211	-0-	-6871	-0-	878	1	11138	2	N	177	179	1			101
							195	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4590	-0-	-1140	-0-	370	1	4027	2	N	175	195	1			133
							193	9									
10	5611	X	4893	-0-	-718	-0-	392	1	4224	2	N	252	192	1			193
							277	9									
11	5310	X	4466	-0-	-844	-0-	372	1	3931	2	N	148	184	1			157
							163	9									
12	5487	X	4555	-0-	-932	-0-	346	1	4033	2	N	160	187	1			130
							176	9									
01	5301	X	4289	-0-	-1012	-0-	317	1	3834	2	N	125	9	1			246
							138	9									
02	4437	X	3626	-0-	-811	-0-	257	1	3260	2	N	99	186	1			159
							109	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8523	X	8523	-0-	-0-	-0-	698	1	7592	2	N	212	281	1			35
							233	9									
10	8676	X	8676	-0-	-0-	-0-	717	1	7725	2	N	213	196	1			52
							234	9									
11	8249	X	8249	-0-	-0-	-0-	694	1	7328	2	N	206	207	1			51
							227	9									
12	8804	X	8402	-0-	-402	-0-	641	1	7477	2	N	258	260	1	5	8	44
							284	9									
01	8804	X	8074	-0-	-730	-0-	595	1	7197	2	N	256	242	1			58
							282	9									
02	9860	X	7735	-0-	-2125	-0-	551	1	6985	2	N	181	182	1			57
							199	9									

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	49484					N	NO RPT					31
10	62979	X	13495	-0-	-49484	-0-	918	1	9896	2	N	2437	2304	1			341
							2681	9									
11	28140	X	10789	-0-	-17351	-0-	733	1	7738	2	N	2107	2178	1			270
							2318	9									
12	29078	X	9077	-0-	-20001	-0-	630	1	7355	2	N	993	1175	1			88
							1092	9									
01	29078	X	7463	-0-	-21615	-0-	518	1	6262	2	N	621	589	1			120
							683	9									
02	27202	X	7357	-0-	-19845	-0-	430	1	5447	2	N	1345	1233	1			232
							1480	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		7329	-0-	7329	7329	537	1	5889	2	N	821	510	1			311
							903	9									
08	0		111900	-0-	111900	119229	8840	1	96296	2	N	6149	6131	1			329
							6764	9									
09	0		90129	-0-	90129	209358	7189	1	78225	2	N	4286	4177	1			439
							4715	9									
*10	278403	X	69045	-0-	-209358	-0-	5542	1	59731	2	N	3429	3369	1			499
							3772	9									
11	65250	X	61532	-0-	-3718	-0-	5035	1	53132	2	N	3059	3150	1			408
							3365	9									
12	67425	X	58428	-0-	-8997	-0-	4364	1	50921	2	N	2857	3072	1			193
							3143	9									
01	67425	X	51963	-0-	-15462	-0-	3736	1	45205	2	N	2747	2559	1			381
							3022	9									
02	63075	X	45008	-0-	-18067	-0-	3133	1	39729	2	N	1951	1981	1			351
							2146	9									

TEMPLAR OPERATING LLC 841421
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

09	1320	N	1296	-0-	-24	-0-	1296	2			N	-0-					175
10	1364	N	1354	-0-	-10	-0-	1332	2	22	9	N	20					195
11	1316	N	1316	-0-	-0-	-0-	1286	2	30	9	N	27	200	1			22
12	1346	N	1346	-0-	-0-	-0-	1310	2	36	9	N	33					55
01	1329	N	1329	-0-	-0-	-0-	1300	2	29	9	N	26					81
02	1276	N	1216	-0-	-60	-0-	1190	2	26	9	N	24					105

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

09	1726	N	1726	-0-	-0-	-0-	1696	2	30	9	N	27					87
10	1792	N	1792	-0-	-0-	-0-	1769	2	23	9	N	21					108
11	1704	N	1704	-0-	-0-	-0-	1696	2	8	9	N	7					115
12	1667	N	1667	-0-	-0-	-0-	1659	2	8	9	N	7					122
01	1767	N	1687	-0-	-80	-0-	1654	2	33	9	N	30					152
02	1653	N	1608	-0-	-45	-0-	1574	2	34	9	N	31					183

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					88
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					88
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					88
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					88
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					88
*02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					88

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/01/2019 - P/A 11/01/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1500	-0-	-60	-0-	1482	2	18	9	N	16					214
10	1488	N	1459	-0-	-29	-0-	1459	2			N	-0-					214
11	1380	N	1377	-0-	-3	-0-	1377	2			N	-0-					214
12	1429	N	1429	-0-	-0-	-0-	1426	2	3	9	N	3	182	1			35
01	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					35
02	1334	N	1138	-0-	-196	-0-	1138	2			N	-0-					35

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/28/2019 - P/A 10/28/19

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	464	N	431	-0-	-33	-0-	431	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	54	-0-	-66	-0-	54	2			N	-0-					52
10	124	N	41	-0-	-83	-0-	41	2			N	-0-					52
11	120	N	21	-0-	-99	-0-	21	2			N	-0-					52
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	29	N	-0-	-0-	-29	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

09	2711	X	2711	-0-	-0-	-0-	2710	2	1	9	N	1	180	1			10
10	2759	X	2723	-0-	-36	-0-	2723	2			N	-0-					10
11	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					10
12	2759	X	2757	-0-	-2	-0-	2711	2	46	9	N	42					52
01	2759	X	2691	-0-	-68	-0-	2691	2			N	-0-					52
02	2581	X	2573	-0-	-8	-0-	2530	2	43	9	N	39					91

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

09	1324	N	1324	-0-	-0-	-0-	1300	2	24	9	N	22					148
10	1519	N	1420	-0-	-99	-0-	1369	2	51	9	N	46	189	1			5
11	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					5
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					5
01	1426	N	1209	-0-	-217	-0-	1209	2			N	-0-					5
02	1189	N	1090	-0-	-99	-0-	1090	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

09	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					25
10	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					25
11	1494	N	1494	-0-	-0-	-0-	1480	2	14	9	Y	13					38
12	1551	N	1551	-0-	-0-	-0-	1532	2	19	9	Y	17					55
01	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					55
*02	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4319	X	4319	-0-	-0-	-0-	4287	2	32	9	N	29	179	1			49
10	4304	X	4304	-0-	-0-	-0-	4303	2	1	9	N	1					50
11	4214	X	4214	-0-	-0-	-0-	4213	2	1	9	N	1					51
12	4370	X	4370	-0-	-0-	-0-	4320	2	50	9	N	45					96
01	4482	X	4482	-0-	-0-	-0-	4471	2	11	9	N	10					106
*02	4243	X	4243	-0-	-0-	-0-	4234	2	9	9	N	8					114

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					34
10	1984	N	1790	-0-	-194	-0-	1783	2	7	9	N	6					40
11	1890	N	1687	-0-	-203	-0-	1665	2	22	9	N	20					60
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					60
01	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					60
02	1624	N	1585	-0-	-39	-0-	1585	2			N	-0-					60

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

09	1530	N	1117	-0-	-413	-0-	1115	2	2	9	N	2					62
10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					62
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					62
12	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					62
01	1541	N	1541	-0-	-0-	-0-	1501	2	40	9	N	36					98
02	1421	N	1374	-0-	-47	-0-	1364	2	10	9	N	9					107

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

09	2760	N	1992	-0-	-768	-0-	1992	2			N	-0-					65
10	2387	N	1925	-0-	-462	-0-	1925	2			N	-0-					65
11	2160	N	1868	-0-	-292	-0-	1832	2	36	9	N	33					98
12	2428	N	2428	-0-	-0-	-0-	2413	2	15	9	N	14					112
01	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					112
*02	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					112

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

09	900	N	900	-0-	-0-	-0-	875	2	25	9	N	23					30
10	992	N	957	-0-	-35	-0-	900	2	57	9	N	52					82
11	900	N	895	-0-	-5	-0-	867	2	28	9	N	25					107
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					107
01	961	N	889	-0-	-72	-0-	889	2			N	-0-					107
02	870	N	839	-0-	-31	-0-	833	2	6	9	N	5					112

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

09	6971	X	6971	-0-	-0-	-0-	6971	2			N	-0-					130
10	6979	X	6979	-0-	-0-	-0-	6964	2	15	9	N	14					144
11	6553	X	6553	-0-	-0-	-0-	6517	2	36	9	N	33					177
12	6758	X	6677	-0-	-81	-0-	6660	2	17	9	N	15					192
01	6758	X	6628	-0-	-130	-0-	6628	2			N	-0-					192
02	6322	X	6115	-0-	-207	-0-	6112	2	3	9	N	3					195

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

09	2504	N	2504	-0-	-0-	-0-	2501	2	3	9	N	3					241
10	2418	N	2297	-0-	-121	-0-	2291	2	6	9	N	5					246
11	2370	N	2124	-0-	-246	-0-	2105	2	19	9	N	17	200	1			63
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					63
01	2294	N	2099	-0-	-195	-0-	2099	2			N	-0-					63
*02	2092	N	2092	-0-	-0-	-0-	2091	2	1	9	N	1					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2244	-0-	-126	-0-	2219	2	25	9	N	23					120
10	2387	N	2034	-0-	-353	-0-	2034	2			N	-0-					120
11	2280	N	2102	-0-	-178	-0-	2079	2	23	9	N	21					141
12	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					141
01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					141
*02	2145	N	2145	-0-	-0-	-0-	2144	2	1	9	N	1					142

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	1888	-0-	-752	-0-	1888	2			N	-0-					68
10	2759	N	2575	-0-	-184	-0-	2575	2			N	-0-					68
11	2520	N	2488	-0-	-32	-0-	2488	2			N	-0-					68
12	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					68
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					68
02	2407	N	2250	-0-	-157	-0-	2250	2			N	-0-					68

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2292	N	2292	-0-	-0-	-0-	2272	2	20	9	N	18					128
10	2271	N	2271	-0-	-0-	-0-	2260	2	11	9	N	10					138
11	2107	N	2107	-0-	-0-	-0-	2077	2	30	9	N	27					165
12	2164	N	2164	-0-	-0-	-0-	2136	2	28	9	N	25					190
01	2119	N	2119	-0-	-0-	-0-	2090	2	29	9	N	26					216
*02	1941	N	1941	-0-	-0-	-0-	1917	2	24	9	N	22					238

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3726	X	3726	-0-	-0-	-0-	3663	2	63	9	N	57	191	1			138
10	3916	X	3916	-0-	-0-	-0-	3870	2	46	9	N	42					180
11	3933	X	3933	-0-	-0-	-0-	3871	2	62	9	N	56	189	1			47
12	4112	X	4112	-0-	-0-	-0-	4079	2	33	9	N	30					77
01	4181	X	4181	-0-	-0-	-0-	4103	2	78	9	N	71					148
*02	3893	X	3893	-0-	-0-	-0-	3806	2	87	9	N	79					227

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2948	-0-	-112	-0-	2948	2			N	-0-					77
10	3162	X	2877	-0-	-285	-0-	2877	2			N	-0-					77
11	3030	X	2828	-0-	-202	-0-	2799	2	29	9	N	26					103
12	3069	X	2894	-0-	-175	-0-	2894	2			N	-0-					103
01	3038	X	2508	-0-	-530	-0-	2508	2			N	-0-					103
02	2842	X	2289	-0-	-553	-0-	2289	2			N	-0-					103

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2747	N	2747	-0-	-0-	-0-	2670	2	77	9	N	70					290
10	2835	N	2835	-0-	-0-	-0-	2823	2	12	9	N	11	192	1			109
11	2902	N	2902	-0-	-0-	-0-	2846	2	56	9	N	51					160
12	3100	N	3116	-0-	16	16	3011	2	105	9	N	95					255
01	2541	N	2525	-0-	-16	-0-	2499	2	26	9	N	24	189	1			90
*02	2858	N	2858	-0-	-0-	-0-	2759	2	99	9	N	90					180

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4042	X	4042	-0-	-0-	-0-	3998	2	44	9	N	40					110
10	4123	X	4119	-0-	-4	-0-	4078	2	41	9	N	37					147
11	3990	X	3919	-0-	-71	-0-	3879	2	40	9	N	36					183
12	4123	X	4015	-0-	-108	-0-	3976	2	39	9	N	35					218
01	4123	X	4017	-0-	-106	-0-	3980	2	37	9	N	34					252
02	3857	X	3727	-0-	-130	-0-	3703	2	24	9	N	22	187	1			87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

09	2460	N	2314	-0-	-146	-0-	2314	2			N	-0-					70
10	2480	N	2382	-0-	-98	-0-	2332	2	50	9	N	45					115
11	2447	N	2447	-0-	-0-	-0-	2392	2	55	9	N	50					165
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					165
01	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					165
02	2378	N	2120	-0-	-258	-0-	2120	2			N	-0-					165

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

09	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					40
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					40
11	1140	N	1130	-0-	-10	-0-	1130	2			N	-0-					40
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					40
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					40
02	1102	N	1032	-0-	-70	-0-	1032	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

09	870	N	338	-0-	-532	-0-	338	2			N	-0-					25
10	899	N	324	-0-	-575	-0-	324	2			N	-0-					25
11	720	N	233	-0-	-487	-0-	233	2			N	-0-					25
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					25
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					25
02	232	N	90	-0-	-142	-0-	90	2			N	-0-					25

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

09	1980	N	1793	-0-	-187	-0-	1793	2			N	-0-					107
10	1891	N	1809	-0-	-82	-0-	1809	2			N	-0-					107
11	1800	N	1585	-0-	-215	-0-	1585	2			N	-0-					107
12	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					107
01	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					107
02	1537	N	1293	-0-	-244	-0-	1293	2			N	-0-					107

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

09	2132	N	2132	-0-	-0-	-0-	2130	2	2	9	N	2					20
10	2232	N	2214	-0-	-18	-0-	2214	2			N	-0-					20
11	2100	N	2045	-0-	-55	-0-	2045	2			N	-0-					20
12	2110	N	2110	-0-	-0-	-0-	2091	2	19	9	N	17					37
01	2201	N	1726	-0-	-475	-0-	1725	2	1	9	N	1					38
*02	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					38

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

09	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					9
10	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					9
11	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					9
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					9
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					9
*02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					9

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

09	4620	X	4591	-0-	-29	-0-	4558	2	33	9	N	30					110
10	4774	X	4465	-0-	-309	-0-	4451	2	14	9	N	13					123
11	4590	X	3909	-0-	-681	-0-	3885	2	24	9	N	22					145
12	4743	X	4109	-0-	-634	-0-	4103	2	6	9	N	5					150
01	4743	X	4164	-0-	-579	-0-	4136	2	28	9	N	25					175
02	4437	X	3830	-0-	-607	-0-	3813	2	17	9	N	15					190

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

09	2280	N	2277	-0-	-3	-0-	2275	2	2	9	N	2					198
10	2356	N	2309	-0-	-47	-0-	2295	2	14	9	N	13					211
11	2264	N	2264	-0-	-0-	-0-	2228	2	36	9	N	33					244
12	2111	N	2111	-0-	-0-	-0-	2107	2	4	9	N	4					248
01	2294	N	2043	-0-	-251	-0-	2042	2	1	9	N	1					249
02	2175	N	1890	-0-	-285	-0-	1886	2	4	9	N	4					253

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

09	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
02	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

09	1920	N	1786	-0-	-134	-0-	1780	2	6	9	N	5					82
10	1922	N	1856	-0-	-66	-0-	1856	2			N	-0-					82
11	1890	N	1784	-0-	-106	-0-	1784	2			N	-0-					82
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					82
01	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					82
02	1711	N	1646	-0-	-65	-0-	1646	2			N	-0-					82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1719	N	1719	-0-	-0-	-0-	1642	2	77	9	N	70	188	1			70
10	1753	N	1753	-0-	-0-	-0-	1645	2	108	9	N	98					168
11	1934	N	1934	-0-	-0-	-0-	1842	2	92	9	N	84	201	1			51
12	1556	N	1556	-0-	-0-	-0-	1442	2	114	9	N	104					155
01	2115	N	2115	-0-	-0-	-0-	2009	2	106	9	N	96	191	1			60
*02	1855	N	1855	-0-	-0-	-0-	1747	2	108	9	N	98					158

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5346	X	5346	-0-	-0-	-0-	5306	2	40	9	N	36					121
10	5578	X	5578	-0-	-0-	-0-	5554	2	24	9	N	22					143
11	5150	X	5150	-0-	-0-	-0-	5116	2	34	9	N	31					174
12	5660	X	5660	-0-	-0-	-0-	5623	2	37	9	N	34	173	1			35
01	5558	X	5558	-0-	-0-	-0-	5528	2	30	9	N	27					62
*02	5002	X	5002	-0-	-0-	-0-	4961	2	41	9	N	37					99

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1173	-0-	-57	-0-	1173	2			N	-0-					67
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					67
11	1170	N	1133	-0-	-37	-0-	1133	2			N	-0-					67
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					67
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					67
*02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	579	-0-	-291	-0-	551	2	28	9	N	25					145
10	899	N	593	-0-	-306	-0-	564	2	29	9	N	26					171
11	870	N	509	-0-	-361	-0-	488	2	21	9	N	19	173	1			17
12	471	N	471	-0-	-0-	-0-	442	2	29	9	N	26					43
01	589	N	194	-0-	-395	-0-	166	2	28	9	N	25					68
*02	813	N	813	-0-	-0-	-0-	787	2	26	9	N	24					92

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	797	-0-	-523	-0-	797	2			N	-0-					118
10	1364	N	930	-0-	-434	-0-	930	2			N	-0-					118
11	1200	N	901	-0-	-299	-0-	901	2			N	-0-					118
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					118
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					118
02	870	N	797	-0-	-73	-0-	797	2			N	-0-					118

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	929	-0-	-481	-0-	912	2	17	9	N	15					50
10	1395	N	914	-0-	-481	-0-	911	2	3	9	N	3					53
11	1290	N	880	-0-	-410	-0-	860	2	20	9	N	18					71
12	828	N	828	-0-	-0-	-0-	804	2	24	9	N	22					93
01	899	N	251	-0-	-648	-0-	231	2	20	9	N	18					111
*02	890	N	890	-0-	-0-	-0-	873	2	17	9	N	15					126

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2246	-0-	-94	-0-	2246	2			N	-0-					5
10	2387	N	2299	-0-	-88	-0-	2299	2			N	-0-					5
11	2310	N	1304	-0-	-1006	-0-	1304	2			N	-0-					5
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					5
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					5
02	1247	N	720	-0-	-527	-0-	720	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3052	-0-	-128	-0-	3044	2	8	9	N	7					69
10	3286	X	2926	-0-	-360	-0-	2923	2	3	9	N	3					72
11	3180	X	2888	-0-	-292	-0-	2879	2	9	9	N	8					80
12	3193	X	2957	-0-	-236	-0-	2927	2	30	9	N	27					107
01	3162	X	2876	-0-	-286	-0-	2850	2	26	9	N	24					131
02	2958	X	2761	-0-	-197	-0-	2748	2	13	9	N	12					143

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1445	N	1445	-0-	-0-	-0-	1426	2	19	9	Y	17					45
10	1365	N	1365	-0-	-0-	-0-	1339	2	26	9	Y	24					69
11	1348	N	1348	-0-	-0-	-0-	1325	2	23	9	Y	21					90
12	1446	N	1446	-0-	-0-	-0-	1438	2	8	9	Y	7					97
01	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					97
*02	1248	N	1248	-0-	-0-	-0-	1235	2	13	9	Y	12	93	1			16

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1848	-0-	-42	-0-	1842	2	6	9	N	5					45
10	2021	N	2021	-0-	-0-	-0-	1971	2	50	9	N	45					90
11	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					90
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					90
01	1984	N	1957	-0-	-27	-0-	1957	2			N	-0-					90
02	1856	N	1803	-0-	-53	-0-	1800	2	3	9	N	3					93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2471	-0-	-49	-0-	2429	2	42	9	N	38					194
10	2604	X	2502	-0-	-102	-0-	2462	2	40	9	N	36	189	1			41
11	2568	X	2568	-0-	-0-	-0-	2521	2	47	9	N	43					84
12	2604	X	2581	-0-	-23	-0-	2524	2	57	9	N	52					136
01	2604	X	2004	-0-	-600	-0-	1950	2	54	9	N	49					185
02	2436	X	731	-0-	-1705	-0-	706	2	25	9	N	23	184	1			24

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1805	-0-	-85	-0-	1790	2	15	9	N	14					117
10	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					117
11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					117
12	2084	N	2084	-0-	-0-	-0-	2018	2	66	9	N	60					177
01	2089	N	2089	-0-	-0-	-0-	2075	2	14	9	N	13					190
02	2001	N	1851	-0-	-150	-0-	1837	2	14	9	N	13					203

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1128	-0-	-852	-0-	1074	2	54	9	N	49					180
10	1953	N	1215	-0-	-738	-0-	1201	2	14	9	N	13	186	1			7
11	1650	N	1266	-0-	-384	-0-	1266	2			N	-0-					7
12	1112	N	1112	-0-	-0-	-0-	1103	2	9	9	N	8					15
01	1209	N	337	-0-	-872	-0-	337	2			N	-0-					15
*02	1320	N	1320	-0-	-0-	-0-	1275	2	45	9	N	41					56

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2375	-0-	-115	-0-	2357	2	18	9	Y	16					43
10	2542	N	2459	-0-	-83	-0-	2431	2	28	9	Y	25					68
11	2329	N	2329	-0-	-0-	-0-	2306	2	23	9	Y	21					89
12	2336	N	2336	-0-	-0-	-0-	2328	2	8	9	Y	7					96
01	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					96
*02	2076	N	2076	-0-	-0-	-0-	2063	2	13	9	Y	12	92	1			16

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	768	-0-	-522	-0-	758	2	10	9	N	9					45
10	1302	N	878	-0-	-424	-0-	849	2	29	9	N	26					71
11	865	N	865	-0-	-0-	-0-	839	2	26	9	N	24					95
12	746	N	746	-0-	-0-	-0-	718	2	28	9	N	25					120
01	868	N	221	-0-	-647	-0-	215	2	6	9	N	5					125
02	841	N	819	-0-	-22	-0-	819	2			N	-0-					125

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2269	N	2269	-0-	-0-	-0-	2267	2	2	9	N	2	175	1			48
10	2263	N	2263	-0-	-0-	-0-	2257	2	6	9	N	5					53
11	2186	N	2186	-0-	-0-	-0-	2183	2	3	9	N	3					56
12	2266	N	2266	-0-	-0-	-0-	2260	2	6	9	N	5					61
01	2258	N	2258	-0-	-0-	-0-	2245	2	13	9	N	12					73
02	2117	N	2114	-0-	-3	-0-	2100	2	14	9	N	13					86

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3342	-0-	-108	-0-	3320	2	22	9	N	20					98
10	3565	X	3516	-0-	-49	-0-	3495	2	21	9	N	19					117
11	3440	X	3440	-0-	-0-	-0-	3405	2	35	9	N	32					149
12	3513	X	3513	-0-	-0-	-0-	3469	2	44	9	N	40					189
01	3503	X	3390	-0-	-113	-0-	3373	2	17	9	N	15					204
02	3335	X	3097	-0-	-238	-0-	3084	2	13	9	N	12					216

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					51
10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					51
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					51
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					51
01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					51
*02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					51

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					25
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					25
11	1140	N	1114	-0-	-26	-0-	1114	2			N	-0-					25
12	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					25
01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					25
02	1073	N	1013	-0-	-60	-0-	1013	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2304	X	2304	-0-	-0-	-0-	2293	2	11	9	N	10					157
10	2183	X	2183	-0-	-0-	-0-	2182	2	1	9	N	1					158
11	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					158
12	2285	X	2285	-0-	-0-	-0-	2279	2	6	9	N	5					163
01	2184	N	2184	-0-	-0-	-0-	2182	2	2	9	N	2					165
*02	2090	N	2090	-0-	-0-	-0-	2073	2	17	9	N	15					180

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5898	X	5898	-0-	-0-	-0-	5898	2			N	-0-					202
10	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					202
11	2820	X	1380	-0-	-1440	-0-	1341	2	39	9	N	35					237
12	2914	X	1886	-0-	-1028	-0-	1817	2	69	9	N	63	201	1			99
01	2914	X	1792	-0-	-1122	-0-	1726	2	66	9	N	60					159
02	2726	X	1767	-0-	-959	-0-	1694	2	73	9	N	66					225

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2971	-0-	-179	-0-	2954	2	17	9	N	15					206
10	3224	X	2969	-0-	-255	-0-	2959	2	10	9	N	9					215
11	3120	X	2815	-0-	-305	-0-	2806	2	9	9	N	8					223
12	3100	X	2987	-0-	-113	-0-	2970	2	17	9	N	15					238
01	3100	X	2980	-0-	-120	-0-	2972	2	8	9	N	7					245
02	2871	X	2734	-0-	-137	-0-	2723	2	11	9	N	10					255

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1686	-0-	-24	-0-	1686	2			N	-0-					101
10	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					101
11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					101
12	1900	N	1900	-0-	-0-	-0-	1896	2	4	9	N	4					105
01	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					105
02	1653	N	1470	-0-	-183	-0-	1469	2	1	9	Y	1					106

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3377	X	3377	-0-	-0-	-0-	3370	2	7	9	N	6	186	1			55
10	3467	X	3467	-0-	-0-	-0-	3456	2	11	9	N	10					65
11	3270	X	3186	-0-	-84	-0-	3171	2	15	9	N	14					79
12	3379	X	3326	-0-	-53	-0-	3308	2	18	9	N	16					95
01	3503	X	3422	-0-	-81	-0-	3405	2	17	9	N	15					110
02	3277	X	3183	-0-	-94	-0-	3163	2	20	9	N	18					128

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-	64	1			6
10	1550	N	967	-0-	-583	-0-	964	2	3	9	Y	3					9
11	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	Y	3					12
12	1637	N	1637	-0-	-0-	-0-	1634	2	3	9	Y	3					15
01	1605	N	1605	-0-	-0-	-0-	1601	2	4	9	Y	4					19
*02	1481	N	1481	-0-	-0-	-0-	1479	2	2	9	Y	2					21

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					119
10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					119
11	600	N	597	-0-	-3	-0-	597	2			Y	-0-					119
12	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					119
01	558	N	503	-0-	-55	-0-	503	2			Y	-0-					119
02	522	N	352	-0-	-170	-0-	352	2			Y	-0-					119

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-	66	1			6
10	1915	N	1915	-0-	-0-	-0-	1911	2	4	9	Y	4					10
11	1808	N	1808	-0-	-0-	-0-	1806	2	2	9	Y	2					12
12	2028	N	2028	-0-	-0-	-0-	2025	2	3	9	Y	3					15
01	1922	N	1911	-0-	-11	-0-	1907	2	4	9	Y	4					19
*02	1846	N	1846	-0-	-0-	-0-	1844	2	2	9	Y	2					21

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1936	-0-	-14	-0-	1936	2			N	-0-					82
10	1984	N	1976	-0-	-8	-0-	1974	2	2	9	N	2					84
11	1950	N	1875	-0-	-75	-0-	1838	2	37	9	N	34					118
12	1854	N	1854	-0-	-0-	-0-	1848	2	6	9	N	5					123
01	1984	N	1642	-0-	-342	-0-	1642	2			N	-0-					123
02	1827	N	1679	-0-	-148	-0-	1679	2			N	-0-					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5274	X	5274	-0-	-0-	-0-	5219	2	55	9	N	50					62
10	5209	X	5209	-0-	-0-	-0-	5191	2	18	9	N	16					78
11	5100	X	5100	-0-	-0-	-0-	5068	2	32	9	N	29					107
12	5208	X	5160	-0-	-48	-0-	5143	2	17	9	N	15					122
01	5208	X	5122	-0-	-86	-0-	5122	2			N	-0-					122
02	4872	X	4801	-0-	-71	-0-	4801	2			N	-0-					122

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2448	N	2448	-0-	-0-	-0-	2448	2			Y	-0-					25
10	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					25
11	2280	N	2235	-0-	-45	-0-	2223	2	12	9	Y	11					36
12	2476	N	2476	-0-	-0-	-0-	2456	2	20	9	Y	18					54
01	2452	N	2452	-0-	-0-	-0-	2452	2			Y	-0-					54
*02	2317	N	2317	-0-	-0-	-0-	2317	2			Y	-0-					54

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	779	-0-	-151	-0-	779	2			Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
12	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-
*02	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3843	X	3843	-0-	-0-	-0-	3809	2	34	9	N	31					130
10	2962	X	2962	-0-	-0-	-0-	2955	2	7	9	N	6					136
11	3782	X	3782	-0-	-0-	-0-	3743	2	39	9	N	35					171
12	3847	X	3847	-0-	-0-	-0-	3805	2	42	9	N	38	181	1			28
01	3793	X	3793	-0-	-0-	-0-	3763	2	30	9	N	27					55
*02	3656	X	3656	-0-	-0-	-0-	3620	2	36	9	N	33					88

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	N	2712	-0-	-48	-0-	2712	2			N	-0-					43
10	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					43
11	2580	N	2381	-0-	-199	-0-	2381	2			N	-0-					43
12	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					43
01	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					43
02	2291	N	2042	-0-	-249	-0-	2042	2			N	-0-					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4325	-0-	-205	-0-	4311	2	14	9	N	13					95
10	4867	X	4843	-0-	-24	-0-	4832	2	11	9	N	10					105
11	4710	X	4511	-0-	-199	-0-	4493	2	18	9	N	16					121
12	4867	X	4369	-0-	-498	-0-	4369	2			N	-0-					121
01	4836	X	4380	-0-	-456	-0-	4358	2	22	9	N	20					141
02	4524	X	4206	-0-	-318	-0-	4177	2	29	9	N	26					167

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1443	-0-	-117	-0-	1443	2			N	-0-					277
10	1653	N	1653	-0-	-0-	-0-	1620	2	33	9	N	30					307
11	1633	N	1633	-0-	-0-	-0-	1580	2	53	9	N	48	188	1			167
12	1687	N	1687	-0-	-0-	-0-	1676	2	11	9	N	10					177
01	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					177
02	1566	N	1509	-0-	-57	-0-	1509	2			N	-0-					177

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	-0-	-0-	-1320	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2528	X	2528	-0-	-0-	-0-	2437	2	91	9	N	83					297
10	2480	X	2130	-0-	-350	-0-	2074	2	56	9	N	51	183	1			165
11	2209	X	2209	-0-	-0-	-0-	2175	2	34	9	N	31					196
12	2141	N	2141	-0-	-0-	-0-	2088	2	53	9	N	48					244
01	2139	N	2084	-0-	-55	-0-	2043	2	41	9	N	37	190	1			91
02	2146	N	1996	-0-	-150	-0-	1951	2	45	9	N	41					132

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1181	-0-	-109	-0-	1181	2			N	-0-					57
10	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					57
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					57
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					57
02	1247	N	1038	-0-	-209	-0-	1038	2			N	-0-					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					158
10	837	N	818	-0-	-19	-0-	818	2			N	-0-					158
11	810	N	801	-0-	-9	-0-	801	2			N	-0-					158
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					158
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					158
02	783	N	680	-0-	-103	-0-	680	2			N	-0-					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3432	X	3432	-0-	-0-	-0-	3424	2	8	9	N	7					20
10	3871	X	3871	-0-	-0-	-0-	3871	2			N	-0-					20
11	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					20
12	4410	X	4410	-0-	-0-	-0-	4390	2	20	9	N	18					38
01	3958	X	3958	-0-	-0-	-0-	3915	2	43	9	N	39					77
*02	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					77

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					48
10	1023	N	1003	-0-	-20	-0-	1003	2			Y	-0-					48
11	960	N	952	-0-	-8	-0-	952	2			Y	-0-					48
12	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					48
01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					48
02	870	N	859	-0-	-11	-0-	859	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					145
10	1705	N	1665	-0-	-40	-0-	1665	2			N	-0-					145
11	1650	N	1580	-0-	-70	-0-	1580	2			N	-0-					145
12	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					145
01	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					145
02	1537	N	1366	-0-	-171	-0-	1366	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1734	-0-	-126	-0-	1727	2	7	9	N	6					56
10	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					56
11	1770	N	1667	-0-	-103	-0-	1663	2	4	9	N	4					60
12	1669	N	1669	-0-	-0-	-0-	1668	2	1	9	N	1					61
01	1798	N	1717	-0-	-81	-0-	1707	2	10	9	N	9					70
02	1624	N	1510	-0-	-114	-0-	1510	2			N	-0-					70

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2523	N	2523	-0-	-0-	-0-	2492	2	31	9	N	28					98
10	2480	N	2415	-0-	-65	-0-	2383	2	32	9	N	29					127
11	2430	N	2408	-0-	-22	-0-	2401	2	7	9	N	6					133
12	2425	N	2425	-0-	-0-	-0-	2417	2	8	9	N	7					140
01	2418	N	2375	-0-	-43	-0-	2355	2	20	9	N	18					158
02	2320	N	2073	-0-	-247	-0-	2065	2	8	9	N	7					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1727	-0-	-1183	-0-	1707	2	20	9	N	18					40
10	3007	X	1850	-0-	-1157	-0-	1827	2	23	9	N	21					61
11	2910	X	1886	-0-	-1024	-0-	1868	2	18	9	N	16					77
12	2976	X	1673	-0-	-1303	-0-	1622	2	51	9	N	46					123
01	2759	X	382	-0-	-2377	-0-	370	2	12	9	N	11					134
02	1827	X	-0-	-0-	-1827	-0-					N	-0-					134

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5143	-0-	-1547	-0-	5143	2			Y	-0-					20
10	6603	X	6354	-0-	-249	-0-	6354	2			Y	-0-					20
11	6390	X	6196	-0-	-194	-0-	6196	2			Y	-0-					20
12	6417	X	6025	-0-	-392	-0-	6025	2			Y	-0-					20
01	6417	X	6089	-0-	-328	-0-	6089	2			Y	-0-					20
02	6003	X	5892	-0-	-111	-0-	5892	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1787	N	1787	-0-	-0-	-0-	1778	2	9	9	Y	8					132
10	527	N	-0-	-0-	-527	-0-					Y	-0-					132
11	1276	N	1276	-0-	-0-	-0-	1272	2	4	9	Y	4					136
12	0	N	-0-	-0-	-0-	-0-					Y	16					152
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					152
02	1247	N	-0-	-0-	-1247	-0-					Y	14					166

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4019	X	4019	-0-	-0-	-0-	3999	2	20	9	Y	18					50
10	4072	X	4072	-0-	-0-	-0-	4060	2	12	9	Y	11	39	1			22
11	4408	X	4408	-0-	-0-	-0-	4390	2	18	9	Y	16					38
12	4278	X	4167	-0-	-111	-0-	4144	2	23	9	Y	21	38	1			21
01	4278	X	4276	-0-	-2	-0-	4251	2	25	9	Y	23					44
02	4031	X	4003	-0-	-28	-0-	3994	2	9	9	Y	8					52

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3199	-0-	-101	-0-	3159	2	40	9	N	36					92
10	3450	X	3450	-0-	-0-	-0-	3413	2	37	9	N	34					126
11	3300	X	3128	-0-	-172	-0-	3092	2	36	9	N	33					159
12	3410	X	2824	-0-	-586	-0-	2756	2	68	9	N	62					221
01	3441	X	3395	-0-	-46	-0-	3373	2	22	9	N	20	198	1			43
02	3219	X	2497	-0-	-722	-0-	2466	2	31	9	N	28					71

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3233	-0-	-97	-0-	3233	2			N	-0-					100
10	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					100
11	3300	X	3181	-0-	-119	-0-	3181	2			N	-0-					100
12	3410	X	3376	-0-	-34	-0-	3376	2			N	-0-					100
01	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					100
02	3190	X	3145	-0-	-45	-0-	3145	2			N	-0-					100

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2122	X	2122	-0-	-0-	-0-	2054	2	68	9	N	62					213
10	2256	X	2256	-0-	-0-	-0-	2226	2	30	9	N	27	186	1			54
11	2221	X	2221	-0-	-0-	-0-	2102	2	119	9	N	108					162
12	2353	X	2353	-0-	-0-	-0-	2311	2	42	9	N	38					200
01	2263	X	2204	-0-	-59	-0-	2180	2	24	9	N	22	187	1			35
02	2146	X	2089	-0-	-57	-0-	2076	2	13	9	N	12					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3335	-0-	335	335	3335	2			Y	-0-					20
10	3100	N	4017	-0-	917	1252	4017	2			Y	-0-					20
11	3000	N	4822	-0-	1822	3074	4822	2			Y	-0-					20
12	8415	X	5341	-0-	-3074	-0-	5341	2			Y	-0-					20
01	5448	X	5448	-0-	-0-	-0-	5448	2			Y	-0-					20
*02	4859	X	4859	-0-	-0-	-0-	4859	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

09	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					26
10	3279	X	3279	-0-	-0-	-0-	3279	2			Y	-0-					26
11	2970	X	2686	-0-	-284	-0-	2686	2			Y	-0-					26
12	3224	X	2608	-0-	-616	-0-	2608	2			Y	-0-					26
01	3348	X	2445	-0-	-903	-0-	2445	2			Y	-0-					26
02	3132	X	2720	-0-	-412	-0-	2720	2			Y	-0-					26

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

09	3780	X	3353	-0-	-427	-0-	3305	2	48	9	N	44					102
10	3782	X	3772	-0-	-10	-0-	3716	2	56	9	N	51					153
11	3794	X	3794	-0-	-0-	-0-	3742	2	52	9	N	47					200
12	4176	X	4176	-0-	-0-	-0-	4125	2	51	9	N	46					246
01	4109	X	4109	-0-	-0-	-0-	4045	2	64	9	N	58	187	1			117
*02	3775	X	3775	-0-	-0-	-0-	3722	2	53	9	N	48					165

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

09	2970	X	1983	-0-	-987	-0-	1982	2	1	9	Y	1					16
10	3363	X	3363	-0-	-0-	-0-	3363	2			Y	-0-					16
11	2970	X	2270	-0-	-700	-0-	2269	2	1	9	Y	1					17
12	4921	X	4921	-0-	-0-	-0-	4920	2	1	9	Y	1					18
01	3899	X	3899	-0-	-0-	-0-	3899	2			Y	-0-					18
*02	3721	X	3721	-0-	-0-	-0-	3719	2	2	9	Y	2					20

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

09	2070	N	2000	-0-	-70	-0-	1946	2	54	9	N	49					217
10	2232	N	1764	-0-	-468	-0-	1731	2	33	9	N	30					247
11	2160	N	1554	-0-	-606	-0-	1537	2	17	9	N	15					262
12	1690	N	1690	-0-	-0-	-0-	1684	2	6	9	N	5					267
01	1767	N	1553	-0-	-214	-0-	1520	2	33	9	N	30					297
02	1508	N	1351	-0-	-157	-0-	1339	2	12	9	N	11	197	1			111

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

09	3287	X	3287	-0-	-0-	-0-	3245	2	42	9	Y	38					101
10	3371	X	3371	-0-	-0-	-0-	3350	2	21	9	Y	19	77	1			43
11	3210	X	3188	-0-	-22	-0-	3151	2	37	9	Y	34					77
12	3317	X	3288	-0-	-29	-0-	3244	2	44	9	Y	40	76	1			41
01	3410	X	3244	-0-	-166	-0-	3192	2	52	9	Y	47					88
02	3190	X	352	-0-	-2838	-0-	350	2	2	9	Y	2					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3603	-0-	-327	-0-	3562	2	41	9	Y	37					101
10	4061	X	3753	-0-	-308	-0-	3730	2	23	9	Y	21	78	1			44
11	3870	X	3377	-0-	-493	-0-	3341	2	36	9	Y	33					77
12	3324	X	3324	-0-	-0-	-0-	3280	2	44	9	Y	40	76	1			41
01	2969	X	2969	-0-	-0-	-0-	2921	2	48	9	Y	44					85
*02	2846	X	2846	-0-	-0-	-0-	2827	2	19	9	Y	17					102

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

09	2379	X	2379	-0-	-0-	-0-	2360	2	19	9	Y	17					43
10	2325	X	2188	-0-	-137	-0-	2170	2	18	9	Y	16	27	1			32
11	2340	X	2340	-0-	-0-	-0-	2331	2	9	9	Y	8	24	1			16
12	2573	X	2315	-0-	-258	-0-	2304	2	11	9	Y	10					26
01	2573	X	2409	-0-	-164	-0-	2398	2	11	9	Y	10					36
02	2291	X	2212	-0-	-79	-0-	2200	2	12	9	Y	11					47

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

09	3000	X	2721	-0-	-279	-0-	2721	2			Y	-0-					24
10	3100	X	2969	-0-	-131	-0-	2966	2	3	9	Y	3					27
11	2970	X	2876	-0-	-94	-0-	2859	2	17	9	Y	15					42
12	2423	N	2423	-0-	-0-	-0-	2409	2	14	9	Y	13					55
01	2757	N	2757	-0-	-0-	-0-	2757	2			Y	-0-					55
02	2784	N	2637	-0-	-147	-0-	2637	2			Y	-0-					55

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

09	3630	X	3467	-0-	-163	-0-	3423	2	44	9	N	40					137
10	3751	X	3559	-0-	-192	-0-	3539	2	20	9	N	18					155
11	3630	X	3274	-0-	-356	-0-	3206	2	68	9	N	62					217
12	3565	X	3225	-0-	-340	-0-	3172	2	53	9	N	48					265
01	3596	X	3079	-0-	-517	-0-	3031	2	48	9	N	44	187	1			122
02	3364	X	3356	-0-	-8	-0-	3301	2	55	9	N	50					172

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

09	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-	66	1			6
10	1190	N	1190	-0-	-0-	-0-	1186	2	4	9	Y	4					10
11	1170	N	1119	-0-	-51	-0-	1117	2	2	9	Y	2					12
12	1121	N	1121	-0-	-0-	-0-	1118	2	3	9	Y	3					15
01	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	Y	4					19
02	1073	N	1027	-0-	-46	-0-	1025	2	2	9	Y	2					21

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

09	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					52
10	2635	X	2450	-0-	-185	-0-	2450	2			N	-0-					52
11	2610	X	2179	-0-	-431	-0-	2150	2	29	9	N	26					78
12	2697	X	1405	-0-	-1292	-0-	1394	2	11	9	N	10					88
01	2728	X	2202	-0-	-526	-0-	2202	2			N	-0-					88
02	2552	X	2238	-0-	-314	-0-	2238	2			N	-0-					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	1224	-0-	-2616	-0-	1224	2			N	-0-					41
10	3968	X	2650	-0-	-1318	-0-	2650	2			N	-0-					41
11	2370	X	2198	-0-	-172	-0-	2198	2			N	-0-					41
12	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					41
01	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					41
*02	8961	X	8961	-0-	-0-	-0-	8961	2			N	-0-					41

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

09	3600	X	2959	-0-	-641	-0-	2934	2	25	9	N	23					91
10	3255	X	2751	-0-	-504	-0-	2733	2	18	9	N	16					107
11	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					107
12	3069	X	3069	-0-	-0-	-0-	3044	2	25	9	N	23					130
01	3107	X	3107	-0-	-0-	-0-	3067	2	40	9	N	36					166
02	2871	X	2859	-0-	-12	-0-	2835	2	24	9	N	22					188

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

09	4980	X	4972	-0-	-8	-0-	4972	2			Y	-0-					24
10	5301	X	4946	-0-	-355	-0-	4943	2	3	9	Y	3					27
11	5130	X	4701	-0-	-429	-0-	4684	2	17	9	Y	15					42
12	5363	X	4712	-0-	-651	-0-	4698	2	14	9	Y	13					55
01	5239	X	4552	-0-	-687	-0-	4552	2			Y	-0-					55
02	4814	X	4640	-0-	-174	-0-	4640	2			Y	-0-					55

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

09	2190	X	1929	-0-	-261	-0-	1914	2	15	9	Y	14					34
10	2228	X	2228	-0-	-0-	-0-	2214	2	14	9	Y	13	21	1			26
11	1800	X	1688	-0-	-112	-0-	1681	2	7	9	Y	6	19	1			13
12	1638	N	1638	-0-	-0-	-0-	1628	2	10	9	Y	9					22
01	2232	N	1692	-0-	-540	-0-	1683	2	9	9	Y	8					30
02	1624	N	1333	-0-	-291	-0-	1323	2	10	9	Y	9					39

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					37
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					37
11	840	N	446	-0-	-394	-0-	446	2			N	-0-					37
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					37
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					37
*02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

09	2322	N	2322	-0-	-0-	-0-	2320	2	2	9	Y	2					31
10	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					31
11	2167	N	2167	-0-	-0-	-0-	2166	2	1	9	Y	1					32
12	1894	N	1894	-0-	-0-	-0-	1892	2	2	9	Y	2					34
01	2015	N	1931	-0-	-84	-0-	1931	2			Y	-0-					34
02	2088	N	2011	-0-	-77	-0-	2008	2	3	9	Y	3					37

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

09	3947	X	3947	-0-	-0-	-0-	3919	2	28	9	Y	25	64	1			27
10	4024	X	4024	-0-	-0-	-0-	4000	2	24	9	Y	22					49
11	3862	X	3862	-0-	-0-	-0-	3827	2	35	9	Y	32	68	1			13
12	3720	X	3649	-0-	-71	-0-	3616	2	33	9	Y	30					43
01	3720	X	3618	-0-	-102	-0-	3584	2	34	9	Y	31					74
02	3480	X	3197	-0-	-283	-0-	3171	2	26	9	Y	24	64	1			34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					102
10	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					102
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					102
12	1376	N	1376	-0-	-0-	-0-	1372	2	4	9	N	4					106
01	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					106
*02	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	Y	1					107

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3344	-0-	-346	-0-	3239	2	105	9	Y	95					238
10	3689	X	3463	-0-	-226	-0-	3367	2	96	9	Y	87	150	1			175
11	3510	X	3347	-0-	-163	-0-	3293	2	54	9	Y	49	133	1			91
12	3318	X	3318	-0-	-0-	-0-	3257	2	61	9	Y	55					146
01	3328	X	3328	-0-	-0-	-0-	3271	2	57	9	Y	52					198
*02	3156	X	3156	-0-	-0-	-0-	3084	2	72	9	Y	65					263

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	2612	-0-	-1498	-0-	2450	2	162	9	N	147					349
10	4123	X	4046	-0-	-77	-0-	3966	2	80	9	N	73	196	1			226
11	4257	X	4257	-0-	-0-	-0-	4133	2	124	9	N	113					339
12	4384	X	4384	-0-	-0-	-0-	4273	2	111	9	N	101	201	1			239
01	4186	X	4186	-0-	-0-	-0-	4088	2	98	9	N	89					328
02	4118	X	4081	-0-	-37	-0-	4009	2	72	9	N	65					393

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4666	X	4666	-0-	-0-	-0-	4666	2			Y	-0-					24
10	4758	X	4758	-0-	-0-	-0-	4755	2	3	9	Y	3					27
11	4391	X	4391	-0-	-0-	-0-	4374	2	17	9	Y	15					42
12	4929	X	4691	-0-	-238	-0-	4677	2	14	9	Y	13					55
01	4929	X	4708	-0-	-221	-0-	4708	2			Y	-0-					55
*02	4600	X	4600	-0-	-0-	-0-	4600	2			Y	-0-					55

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3127	X	3127	-0-	-0-	-0-	3099	2	28	9	Y	25	64	1			27
10	2449	X	2408	-0-	-41	-0-	2384	2	24	9	Y	22					49
11	3308	X	3308	-0-	-0-	-0-	3275	2	33	9	Y	30	66	1			13
12	3441	X	3216	-0-	-225	-0-	3184	2	32	9	Y	29					42
01	3224	X	3113	-0-	-111	-0-	3078	2	35	9	Y	32					74
02	3190	X	2768	-0-	-422	-0-	2743	2	25	9	Y	23	63	1			34

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3827	X	3827	-0-	-0-	-0-	3799	2	28	9	Y	25	63	1			27
10	3492	X	3492	-0-	-0-	-0-	3468	2	24	9	Y	22					49
11	2910	X	2910	-0-	-0-	-0-	2876	2	34	9	Y	31	67	1			13
12	3534	X	3353	-0-	-181	-0-	3320	2	33	9	Y	30					43
01	3968	X	3561	-0-	-407	-0-	3528	2	33	9	Y	30					73
02	3712	X	2844	-0-	-868	-0-	2819	2	25	9	Y	23	63	1			33

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2414	N	2414	-0-	-0-	-0-	2404	2	10	9	N	9					149
10	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					149
11	2490	N	2335	-0-	-155	-0-	2326	2	9	9	N	8					157
12	2398	N	2398	-0-	-0-	-0-	2395	2	3	9	N	3					160
01	2511	N	2431	-0-	-80	-0-	2431	2			N	-0-					160
*02	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	938	-0-	-262	-0-	938	2			Y	-0-					166
10	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					166
11	930	N	905	-0-	-25	-0-	905	2			Y	-0-					166
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					166
01	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					166
*02	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					166

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

09	1230	N	1162	-0-	-68	-0-	1153	2	9	9	N	8					167
10	1447	N	1447	-0-	-0-	-0-	1396	2	51	9	N	46					213
11	1277	N	1277	-0-	-0-	-0-	1260	2	17	9	N	15					228
12	1255	N	1255	-0-	-0-	-0-	1249	2	6	9	N	5					233
01	1457	N	1166	-0-	-291	-0-	1153	2	13	9	N	12					245
02	1247	N	1128	-0-	-119	-0-	1124	2	4	9	N	4					249

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

09	1470	N	939	-0-	-531	-0-	939	2			Y	-0-					-0-
10	1519	N	1054	-0-	-465	-0-	1054	2			Y	-0-					-0-
11	1470	N	1040	-0-	-430	-0-	1040	2			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
02	986	N	982	-0-	-4	-0-	982	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

09	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					53
10	2885	X	2885	-0-	-0-	-0-	2879	2	6	9	N	5					58
11	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					58
12	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					58
01	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					58
*02	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					58

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

09	1590	N	1452	-0-	-138	-0-	1452	2			N	-0-					78
10	1550	N	1495	-0-	-55	-0-	1495	2			N	-0-					78
11	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					78
12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					78
01	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					78
02	1392	N	1307	-0-	-85	-0-	1307	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					128
10	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					128
11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					128
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					128
01	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					128
02	1682	N	1577	-0-	-105	-0-	1577	2			N	-0-					128

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

09	2531	X	2531	-0-	-0-	-0-	2488	2	43	9	N	39					157
10	2740	X	2740	-0-	-0-	-0-	2738	2	2	9	N	2					159
11	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					159
12	1087	X	1087	-0-	-0-	-0-	1081	2	6	9	N	5					164
01	899	X	-0-	-0-	-899	-0-					N	43					207
02	841	X	-0-	-0-	-841	-0-					N	5	200	1			12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2489	N	2489	-0-	-0-	-0-	2486	2	3	9	N	3					129
10	2518	N	2518	-0-	-0-	-0-	2506	2	12	9	N	11					140
11	2579	N	2579	-0-	-0-	-0-	2432	2	147	9	N	134	201	1			73
12	2486	N	2486	-0-	-0-	-0-	2469	2	17	9	N	15					88
01	2458	N	2458	-0-	-0-	-0-	2447	2	11	9	N	10					98
*02	2459	N	2459	-0-	-0-	-0-	2275	2	184	9	N	167					265

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

09	3270	X	3090	-0-	-180	-0-	3061	2	29	9	N	26					72
10	3379	X	3008	-0-	-371	-0-	2995	2	13	9	N	12					84
11	3240	X	2934	-0-	-306	-0-	2916	2	18	9	N	16					100
12	3317	X	2913	-0-	-404	-0-	2890	2	23	9	N	21					121
01	3193	X	2809	-0-	-384	-0-	2785	2	24	9	N	22					143
02	2987	X	2631	-0-	-356	-0-	2606	2	25	9	N	23					166

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

09	3300	X	3032	-0-	-268	-0-	3032	2			N	-0-					140
10	3410	X	3081	-0-	-329	-0-	3081	2			N	-0-					140
11	3180	X	2901	-0-	-279	-0-	2901	2			N	-0-					140
12	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					140
01	3131	X	2846	-0-	-285	-0-	2846	2			N	-0-					140
02	2929	X	2741	-0-	-188	-0-	2741	2			N	-0-					140

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

09	2040	N	1160	-0-	-880	-0-	1058	2	102	9	Y	93					200
10	2108	N	1349	-0-	-759	-0-	1271	2	78	9	Y	71	195	1			76
11	1800	N	1413	-0-	-387	-0-	1314	2	99	9	Y	90					166
12	789	N	789	-0-	-0-	-0-	757	2	32	9	Y	29					195
01	1364	N	261	-0-	-1103	-0-	261	2			Y	-0-					195
02	1363	N	1287	-0-	-76	-0-	1275	2	12	9	Y	11					206

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

09	6184	X	6184	-0-	-0-	-0-	6011	2	173	9	N	157					349
10	6790	X	6790	-0-	-0-	-0-	6655	2	135	9	N	123	195	1			277
11	6616	X	6616	-0-	-0-	-0-	6488	2	128	9	N	116					393
12	6753	X	6753	-0-	-0-	-0-	6647	2	106	9	N	96	195	1			294
01	6746	X	6746	-0-	-0-	-0-	6626	2	120	9	N	109	189	1			214
*02	6117	X	6117	-0-	-0-	-0-	6003	2	114	9	N	104					318

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

09	12450	X	12213	-0-	-237	-0-	12176	2	37	9	N	34					93
10	12865	X	11966	-0-	-899	-0-	11930	2	36	9	N	33					126
11	12570	X	12570	-0-	-0-	-0-	12556	2	14	9	N	13					139
12	12946	X	12946	-0-	-0-	-0-	12924	2	22	9	N	20					159
01	12953	X	12953	-0-	-0-	-0-	12931	2	22	9	N	20					179
*02	12268	X	12268	-0-	-0-	-0-	12242	2	26	9	N	24					203

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

09	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					116
10	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					116
11	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					116
12	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					116
01	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					116
*02	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					116

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	N	1900	-0-	-0-	-0-	1889	2	11	9	N	10					213
10	2006	N	2006	-0-	-0-	-0-	2000	2	6	9	N	5					218
11	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	N	2					220
12	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					220
01	1796	N	1796	-0-	-0-	-0-	1794	2	2	9	N	2					222
*02	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5	189	1			38

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

09	1020	N	964	-0-	-56	-0-	964	2			N	-0-					44
10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					44
11	960	N	863	-0-	-97	-0-	863	2			N	-0-					44
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					44
01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					44
*02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					44

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

09	9390	X	8722	-0-	-668	-0-	8639	2	83	9	N	75	192	1			294
10	11121	X	11121	-0-	-0-	-0-	10925	2	196	9	N	178					472
11	10691	X	10691	-0-	-0-	-0-	10482	2	209	9	N	190	201	1			461
12	11137	X	11137	-0-	-0-	-0-	10930	2	207	9	N	188	393	1			256
01	11129	X	10756	-0-	-373	-0-	10578	2	178	9	N	162	191	1			227
02	10411	X	10006	-0-	-405	-0-	9765	2	241	9	N	219	193	1			253

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

09	3990	X	2861	-0-	-1129	-0-	2798	2	63	9	Y	57					104
10	3100	X	2951	-0-	-149	-0-	2904	2	47	9	Y	43	99	1			48
11	2970	X	2854	-0-	-116	-0-	2773	2	81	9	Y	74					122
12	2942	X	2942	-0-	-0-	-0-	2866	2	76	9	Y	69	102	1			89
01	2945	X	2925	-0-	-20	-0-	2861	2	64	9	Y	58	96	1			51
02	2755	X	2739	-0-	-16	-0-	2655	2	84	9	Y	76					127

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

09	3420	X	2985	-0-	-435	-0-	2923	2	62	9	Y	56					104
10	3534	X	3015	-0-	-519	-0-	2969	2	46	9	Y	42	99	1			47
11	3420	X	2937	-0-	-483	-0-	2856	2	81	9	Y	74					121
12	3162	X	3122	-0-	-40	-0-	3046	2	76	9	Y	69	101	1			89
01	3100	X	3079	-0-	-21	-0-	3014	2	65	9	Y	59	96	1			52
*02	2923	X	2923	-0-	-0-	-0-	2839	2	84	9	Y	76					128

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

09	1590	N	831	-0-	-759	-0-	831	2			Y	-0-					-0-
10	1488	N	915	-0-	-573	-0-	915	2			Y	-0-					-0-
11	1260	N	835	-0-	-425	-0-	835	2			Y	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
02	812	N	771	-0-	-41	-0-	771	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	-0-	-0-	-10800	-0-					N	-0-					-0-
10	11160	X	10353	-0-	-807	-0-	10353	2			N	-0-					-0-
11	10680	X	10218	-0-	-462	-0-	10218	2			N	-0-					-0-
12	10850	X	10617	-0-	-233	-0-	10617	2			N	-0-					-0-
01	10726	X	10391	-0-	-335	-0-	10391	2			N	-0-					-0-
*02	9970	X	9970	-0-	-0-	-0-	9970	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	3299	-0-	-3991	-0-	3225	2	74	9	N	67					292
10	8833	X	8833	-0-	-0-	-0-	8635	2	198	9	N	180	194	1			278
11	9820	X	9820	-0-	-0-	-0-	9631	2	189	9	N	172	192	1			258
12	8556	X	8556	-0-	-0-	-0-	8377	2	179	9	N	163	202	1			219
01	8835	X	8760	-0-	-75	-0-	8547	2	213	9	N	194	189	1			224
02	8555	X	7744	-0-	-811	-0-	7484	2	260	9	N	236	182	1			278

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	2824	-0-	-3146	-0-	2803	2	21	9	N	19					195
10	5022	X	2826	-0-	-2196	-0-	2820	2	6	9	N	5					200
11	4410	X	891	-0-	-3519	-0-	884	2	7	9	N	6					206
12	3844	X	-0-	-0-	-3844	-0-					N	-0-					206
01	3317	X	-0-	-0-	-3317	-0-					N	3					209
*02	2919	X	2919	-0-	-0-	-0-	2917	2	2	9	N	2					211

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					149
10	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					149
11	2490	N	2469	-0-	-21	-0-	2429	2	40	9	N	36					185
12	2308	N	2308	-0-	-0-	-0-	2260	2	48	9	N	44					229
01	2298	N	2298	-0-	-0-	-0-	2182	2	116	9	N	105					334
02	2378	N	2225	-0-	-153	-0-	2174	2	51	9	N	46	185	1			195

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5185	X	5185	-0-	-0-	-0-	5097	2	88	9	N	80					206
10	5478	X	5478	-0-	-0-	-0-	5390	2	88	9	N	80	196	1			90
11	5100	X	5054	-0-	-46	-0-	4942	2	112	9	N	102					192
12	5237	X	5237	-0-	-0-	-0-	5125	2	112	9	N	102	195	1			99
01	5487	X	4922	-0-	-565	-0-	4835	2	87	9	N	79					178
02	5133	X	4865	-0-	-268	-0-	4768	2	97	9	N	88					266

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2100	-0-	-60	-0-	2100	2			N	-0-					92
10	2232	N	2150	-0-	-82	-0-	2150	2			N	-0-					92
11	2100	N	2034	-0-	-66	-0-	2034	2			N	-0-					92
12	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					92
01	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					92
02	1972	N	1875	-0-	-97	-0-	1875	2			N	-0-					92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4162	-0-	-368	-0-	4162	2			N	-0-					-0-
10	4681	X	4248	-0-	-433	-0-	4248	2			N	-0-					-0-
11	4440	X	4139	-0-	-301	-0-	4139	2			N	-0-					-0-
12	4402	X	4077	-0-	-325	-0-	4077	2			N	-0-					-0-
01	4402	X	4094	-0-	-308	-0-	4094	2			N	-0-					-0-
02	4031	X	3783	-0-	-248	-0-	3783	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	7663	-0-	-857	-0-	7663	2			N	-0-					-0-
10	8804	X	7145	-0-	-1659	-0-	7145	2			N	-0-					-0-
11	8520	X	8463	-0-	-57	-0-	8463	2			N	-0-					-0-
12	8416	X	8416	-0-	-0-	-0-	8416	2			N	-0-					-0-
01	8191	X	8191	-0-	-0-	-0-	8191	2			N	-0-					-0-
02	8178	X	7751	-0-	-427	-0-	7751	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	11321	-0-	-1099	-0-	11321	2			N	-0-					-0-
10	12710	X	12470	-0-	-240	-0-	12470	2			N	-0-					-0-
11	12030	X	11654	-0-	-376	-0-	11654	2			N	-0-					-0-
12	12276	X	11427	-0-	-849	-0-	11427	2			N	-0-					-0-
01	12276	X	11749	-0-	-527	-0-	11749	2			N	-0-					-0-
02	11658	X	10605	-0-	-1053	-0-	10605	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					-0-
10	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-
11	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
12	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
01	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
*02	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21972	X	21972	-0-	-0-	-0-	21972	2			N	-0-					-0-
10	22661	X	22572	-0-	-89	-0-	22572	2			N	-0-					-0-
11	21910	X	21910	-0-	-0-	-0-	21910	2			N	-0-					-0-
12	22533	X	22533	-0-	-0-	-0-	22533	2			N	-0-					-0-
01	22692	X	22286	-0-	-406	-0-	22286	2			N	-0-					-0-
02	21228	X	20769	-0-	-459	-0-	20769	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7731	X	7731	-0-	-0-	-0-	7731	2			N	-0-					-0-
10	7843	X	7670	-0-	-173	-0-	7670	2			N	-0-					-0-
11	7590	X	6640	-0-	-950	-0-	6640	2			N	-0-					-0-
12	7843	X	6326	-0-	-1517	-0-	6326	2			N	-0-					-0-
01	7843	X	5644	-0-	-2199	-0-	5644	2			N	-0-					-0-
02	7337	X	4768	-0-	-2569	-0-	4768	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8073	X	8073	-0-	-0-	-0-	8073	2			N	-0-					-0-
10	8618	X	8021	-0-	-597	-0-	8021	2			N	-0-					-0-
11	8436	X	8436	-0-	-0-	-0-	8436	2			N	-0-					-0-
12	9204	X	9204	-0-	-0-	-0-	9204	2			N	-0-					-0-
01	9510	X	9510	-0-	-0-	-0-	9510	2			N	-0-					-0-
*02	9034	X	9034	-0-	-0-	-0-	9034	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	7819	-0-	-641	-0-	7788	2	31	9	N	28					159
10	8587	X	7907	-0-	-680	-0-	7883	2	24	9	N	22					181
11	7920	X	7425	-0-	-495	-0-	7406	2	19	9	N	17					198
12	8223	X	8223	-0-	-0-	-0-	8179	2	44	9	N	40	190	1			48
01	10331	X	10331	-0-	-0-	-0-	10295	2	36	9	N	33					81
*02	10352	X	10352	-0-	-0-	-0-	10282	2	70	9	N	64					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	7797	-0-	-1263	-0-	7493	2	304	9	Y	276	293	1			136
10	9362	X	7878	-0-	-1484	-0-	7556	2	322	9	Y	293	286	1			143
11	8850	X	7943	-0-	-907	-0-	7637	2	306	9	Y	278	382	1			39
12	7748	X	7748	-0-	-0-	-0-	7441	2	307	9	Y	279	99	1			219
01	7745	X	7745	-0-	-0-	-0-	7431	2	314	9	Y	285	386	1			118
*02	7824	X	7824	-0-	-0-	-0-	7567	2	257	9	Y	234	283	1			69

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12570	X	12131	-0-	-439	-0-	12089	2	42	9	N	38					228
10	12834	X	12332	-0-	-502	-0-	12315	2	17	9	N	15	195	1			48
11	12420	X	12117	-0-	-303	-0-	12081	2	36	9	N	33					81
12	12679	X	12203	-0-	-476	-0-	12172	2	31	9	N	28					109
01	12524	X	12201	-0-	-323	-0-	12155	2	46	9	N	42					151
02	11716	X	11273	-0-	-443	-0-	11230	2	43	9	N	39					190

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	5072	-0-	-88	-0-	4936	2	136	9	N	124	192	1			148
10	5301	X	5187	-0-	-114	-0-	5051	2	136	9	N	124	200	1			72
11	5130	X	5017	-0-	-113	-0-	4939	2	78	9	N	71					143
12	5301	X	5281	-0-	-20	-0-	5114	2	167	9	N	152	202	1			93
01	5270	X	5057	-0-	-213	-0-	5018	2	39	9	N	35					128
02	4901	X	4838	-0-	-63	-0-	4704	2	134	9	N	122	194	1			56

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					-0-
10	4185	X	4087	-0-	-98	-0-	4087	2			N	-0-					-0-
11	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
12	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-
01	4495	X	4082	-0-	-413	-0-	4082	2			N	-0-					-0-
02	4205	X	4038	-0-	-167	-0-	4038	2			N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2281	-0-	-449	-0-	2281	2			N	-0-					-0-
10	3162	X	2218	-0-	-944	-0-	2218	2			N	-0-					-0-
11	3060	X	1270	-0-	-1790	-0-	1270	2			N	-0-					-0-
12	3162	X	2122	-0-	-1040	-0-	2122	2			N	-0-					-0-
01	2356	X	1682	-0-	-674	-0-	1682	2			N	-0-					-0-
02	2204	X	1786	-0-	-418	-0-	1786	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3656	-0-	-844	-0-	3656	2			N	-0-					-0-
10	4371	X	3620	-0-	-751	-0-	3620	2			N	-0-					-0-
11	4050	X	3254	-0-	-796	-0-	3254	2			N	-0-					-0-
12	3999	X	3368	-0-	-631	-0-	3368	2			N	-0-					-0-
01	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-
02	3538	X	3079	-0-	-459	-0-	3079	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					233
10	4433	X	4433	-0-	-0-	-0-	4377	2	56	9	N	51					284
11	4385	X	4385	-0-	-0-	-0-	4222	2	163	9	N	148	193	1			239
12	4213	X	4213	-0-	-0-	-0-	4026	2	187	9	N	170	203	1			206
01	3293	X	3293	-0-	-0-	-0-	3196	2	97	9	N	88	192	1			102
*02	5150	X	5150	-0-	-0-	-0-	5015	2	135	9	N	123					225

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14080	X	14080	-0-	-0-	-0-	13908	2	172	9	Y	156					239
10	14177	X	14177	-0-	-0-	-0-	13992	2	185	9	Y	168	254	1			153
11	14390	X	14390	-0-	-0-	-0-	14117	2	273	9	Y	248	261	1			140
12	13475	X	13475	-0-	-0-	-0-	13227	2	248	9	Y	225	128	1			237
01	12957	X	12957	-0-	-0-	-0-	12703	2	254	9	Y	231	237	1			231
*02	9384	X	9384	-0-	-0-	-0-	9190	2	194	9	Y	176					407

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23331	X	23331	-0-	-0-	-0-	22742	2	589	9	Y	535	573	1			216
10	23414	X	23414	-0-	-0-	-0-	22825	2	589	9	Y	535	579	1			172
11	22948	X	22948	-0-	-0-	-0-	22313	2	635	9	Y	577	394	1			355
12	23625	X	23625	-0-	-0-	-0-	22999	2	626	9	Y	569	581	1			343
01	22779	X	22779	-0-	-0-	-0-	22156	2	623	9	Y	566	565	1			344
*02	21116	X	21116	-0-	-0-	-0-	20553	2	563	9	Y	512	378	1			478

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15450	X	12383	-0-	-3067	-0-	12383	2			N	-0-					-0-
10	15965	X	14125	-0-	-1840	-0-	14125	2			N	-0-					-0-
11	15450	X	13857	-0-	-1593	-0-	13857	2			N	-0-					-0-
12	14353	X	14032	-0-	-321	-0-	14032	2			N	-0-					-0-
01	13448	X	13448	-0-	-0-	-0-	13448	2			N	-0-					-0-
02	13398	X	12486	-0-	-912	-0-	12486	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20760	X	20447	-0-	-313	-0-	20215	2	232	9	N	211					282
10	21355	X	21355	-0-	-0-	-0-	21149	2	206	9	N	187	193	1			276
11	20580	X	20250	-0-	-330	-0-	20037	2	213	9	N	194	195	1			275
12	21056	X	21056	-0-	-0-	-0-	20810	2	246	9	N	224					499
01	21142	X	20910	-0-	-232	-0-	20702	2	208	9	N	189	374	1			314
02	19981	X	19177	-0-	-804	-0-	18961	2	216	9	N	196	189	1			321

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11307	X	11307	-0-	-0-	-0-	11036	2	271	9	N	246	194	1			280
10	12206	X	12206	-0-	-0-	-0-	11897	2	309	9	N	281	192	1			369
11	12472	X	12472	-0-	-0-	-0-	12099	2	373	9	N	339	397	1			311
12	11360	X	11360	-0-	-0-	-0-	11028	2	332	9	N	302	385	1			228
01	11191	X	11132	-0-	-59	-0-	10778	2	354	9	N	322	385	1			165
*02	11899	X	11899	-0-	-0-	-0-	11535	2	364	9	N	331	185	1			311

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	-0-	2195	2	65	9	N	59					227
10	2666	N	2666	-0-	-0-	-0-	2586	2	80	9	N	73	195	1			105
11	2532	N	2532	-0-	-0-	-0-	2424	2	108	9	N	98					203
12	2310	N	2310	-0-	-0-	-0-	2202	2	108	9	N	98	192	1			109
01	2604	N	2604	-0-	-0-	-0-	2495	2	109	9	N	99					208
*02	2790	N	2790	-0-	-0-	-0-	2680	2	110	9	N	100	194	1			114

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2983	X	2983	-0-	-0-	-0-	2920	2	63	9	N	57	191	1			81
10	2823	X	2823	-0-	-0-	-0-	2753	2	70	9	N	64					145
11	2742	X	2742	-0-	-0-	-0-	2681	2	61	9	N	55					200
12	2333	X	2333	-0-	-0-	-0-	2315	2	18	9	N	16					216
01	2201	X	2107	-0-	-94	-0-	2073	2	34	9	N	31	189	1			58
02	2059	X	1986	-0-	-73	-0-	1939	2	47	9	N	43					101

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	7426	-0-	-794	-0-	7426	2			N	-0-					135
10	7663	X	7663	-0-	-0-	-0-	7663	2			N	-0-					135
11	7800	X	7579	-0-	-221	-0-	7579	2			N	-0-					135
12	8060	X	7572	-0-	-488	-0-	7572	2			N	-0-					135
01	8060	X	7881	-0-	-179	-0-	7881	2			N	-0-					135
02	7337	X	6448	-0-	-889	-0-	6448	2			N	-0-					135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	7708	-0-	-2132	-0-	7708	2			N	-0-					18
10	9796	X	9450	-0-	-346	-0-	9450	2			N	-0-					18
11	9480	X	5146	-0-	-4334	-0-	5146	2			N	-0-					18
12	9300	X	5767	-0-	-3533	-0-	5767	2			N	-0-					18
01	7967	X	5247	-0-	-2720	-0-	5247	2			N	-0-					18
02	8845	X	5362	-0-	-3483	-0-	5362	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3171	-0-	-189	-0-	3072	2	99	9	N	90					140
10	3069	X	2236	-0-	-833	-0-	2169	2	67	9	N	61					201
11	3003	X	3003	-0-	-0-	-0-	2886	2	117	9	N	106	195	1			112
12	3156	X	3156	-0-	-0-	-0-	3033	2	123	9	N	112					224
01	3286	X	2489	-0-	-797	-0-	2417	2	72	9	N	65	195	1			94
02	3074	X	2752	-0-	-322	-0-	2627	2	125	9	N	114					208

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4144	-0-	-146	-0-	3958	2	186	9	N	169	194	1			325
10	4451	X	4451	-0-	-0-	-0-	4231	2	220	9	N	200	192	1			333
11	4260	X	3886	-0-	-374	-0-	3629	2	257	9	N	234	387	1			180
12	4402	X	4016	-0-	-386	-0-	3763	2	253	9	N	230	196	1			214
01	4464	X	4182	-0-	-282	-0-	3953	2	229	9	N	208	187	1			235
02	4176	X	3996	-0-	-180	-0-	3754	2	242	9	N	220	184	1			271

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1237	N	1237	-0-	-0-	-0-	1083	2	154	9	Y	140	126	1			95
10	1103	N	1103	-0-	-0-	-0-	967	2	136	9	Y	124	134	1			85
11	1437	N	1437	-0-	-0-	-0-	1285	2	152	9	Y	138	152	1			71
12	909	N	909	-0-	-0-	-0-	742	2	167	9	Y	152	74	1			149
01	1116	N	1098	-0-	-18	-0-	812	2	286	9	Y	260	326	1			83
02	1363	N	827	-0-	-536	-0-	700	2	127	9	Y	115	122	1			76

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5327	X	5327	-0-	-0-	-0-	5252	2	75	9	N	68	194	1			194
10	5490	X	5490	-0-	-0-	-0-	5396	2	94	9	N	85	195	1			84
11	5783	X	5783	-0-	-0-	-0-	5617	2	166	9	N	151	191	1			44
12	5041	X	5041	-0-	-0-	-0-	4912	2	129	9	N	117					161
01	5447	X	5447	-0-	-0-	-0-	5285	2	162	9	N	147	192	1			116
*02	5287	X	5287	-0-	-0-	-0-	5144	2	143	9	N	130					246

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	9941	-0-	-289	-0-	9669	2	272	9	N	247	385	1			122
10	10571	X	10000	-0-	-571	-0-	9804	2	196	9	N	178					300
11	10230	X	9632	-0-	-598	-0-	9393	2	239	9	N	217	387	1			130
12	10137	X	9406	-0-	-731	-0-	9161	2	245	9	N	223	195	1			158
01	10261	X	9251	-0-	-1010	-0-	8995	2	256	9	N	233	188	1			203
02	9599	X	8609	-0-	-990	-0-	8403	2	206	9	N	187	184	1			206

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4791	-0-	-549	-0-	4673	2	118	9	N	107	193	1			119
10	5518	X	5072	-0-	-446	-0-	4909	2	163	9	N	148					267
11	5340	X	4842	-0-	-498	-0-	4673	2	169	9	N	154	198	1			223
12	4805	X	4663	-0-	-142	-0-	4542	2	121	9	N	110	196	1			137
01	5084	X	4016	-0-	-1068	-0-	3885	2	131	9	N	119	184	1			72
*02	5241	X	5241	-0-	-0-	-0-	5118	2	123	9	N	112					184

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5239	-0-	-731	-0-	5031	2	208	9	Y	189	168	1			98
10	6169	X	4375	-0-	-1794	-0-	4152	2	223	9	Y	203	225	1			76
11	5460	X	3367	-0-	-2093	-0-	3134	2	233	9	Y	212	222	1			66
12	4805	X	4621	-0-	-184	-0-	4362	2	259	9	Y	235	177	1			124
01	5896	X	5896	-0-	-0-	-0-	5599	2	297	9	Y	270	335	1			59
*02	6077	X	6077	-0-	-0-	-0-	5838	2	239	9	Y	217	172	1			104

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170	X	9731	-0-	-439	-0-	9485	2	246	9	N	224	194	1			161
10	10385	X	9931	-0-	-454	-0-	9685	2	246	9	N	224	193	1			192
11	10050	X	9543	-0-	-507	-0-	9298	2	245	9	N	223	193	1			222
12	9951	X	9351	-0-	-600	-0-	9290	2	61	9	N	55					277
01	10044	X	9044	-0-	-1000	-0-	8979	2	65	9	N	59	184	1			152
02	9396	X	8629	-0-	-767	-0-	8401	2	228	9	N	207	181	1			178

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12240	X	11636	-0-	-604	-0-	11549	2	87	9	Y	79					121
10	12648	X	11543	-0-	-1105	-0-	11448	2	95	9	Y	86	129	1			78
11	11880	X	11348	-0-	-532	-0-	11210	2	138	9	Y	125	133	1			70
12	11873	X	11710	-0-	-163	-0-	11581	2	129	9	Y	117	64	1			123
01	11873	X	11619	-0-	-254	-0-	11484	2	135	9	Y	123	123	1			123
02	11107	X	10842	-0-	-265	-0-	10745	2	97	9	Y	88					211

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3664	X	3664	-0-	-0-	-0-	3484	2	180	9	N	164	193	1			187
10	3813	X	3696	-0-	-117	-0-	3468	2	228	9	N	207	188	1			206
11	3695	X	3695	-0-	-0-	-0-	3479	2	216	9	N	196	191	1			211
12	3813	X	3391	-0-	-422	-0-	3180	2	211	9	N	192	197	1			206
01	3782	X	3144	-0-	-638	-0-	2972	2	172	9	N	156	192	1			170
02	3567	X	3277	-0-	-290	-0-	3097	2	180	9	N	164	192	1			142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11730	X	10724	-0-	-1006	-0-	10544	2	180	9	N	164	194	1			117
10	11501	X	11228	-0-	-273	-0-	11034	2	194	9	N	176	193	1			100
11	11040	X	10718	-0-	-322	-0-	10508	2	210	9	N	191	194	1			97
12	10819	X	10792	-0-	-27	-0-	10610	2	182	9	N	165	195	1			67
01	11067	X	10713	-0-	-354	-0-	10591	2	122	9	N	111					178
02	10498	X	9792	-0-	-706	-0-	9646	2	146	9	N	133					311

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14910	X	13160	-0-	-1750	-0-	12582	2	578	9	N	525	587	1			237
10	15407	X	13613	-0-	-1794	-0-	13045	2	568	9	N	516	589	1			164
11	14910	X	12227	-0-	-2683	-0-	11713	2	514	9	N	467	397	1			234
12	14477	X	12031	-0-	-2446	-0-	11354	2	677	9	N	615	601	1			248
01	14477	X	11447	-0-	-3030	-0-	10873	2	574	9	N	522	369	1			401
02	12731	X	10762	-0-	-1969	-0-	10221	2	541	9	N	492	561	1			332

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1650	-0-	-0-	-0-	1617	2	33	9	Y	30					99
10	1705	N	1595	-0-	-110	-0-	1533	2	62	9	Y	56	81	1			74
11	1672	N	1672	-0-	-0-	-0-	1631	2	41	9	Y	37					111
12	1785	N	1785	-0-	-0-	-0-	1731	2	54	9	Y	49	76	1			84
01	1664	N	1664	-0-	-0-	-0-	1590	2	74	9	Y	67	77	1			74
*02	1563	N	1563	-0-	-0-	-0-	1485	2	78	9	Y	71					145

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	5558	-0-	-2032	-0-	5483	2	75	9	N	68					199
10	6944	X	5236	-0-	-1708	-0-	5162	2	74	9	N	67	200	1			66
11	6000	X	5156	-0-	-844	-0-	5086	2	70	9	N	64					130
12	6200	X	5351	-0-	-849	-0-	5253	2	98	9	N	89					219
01	6051	X	6051	-0-	-0-	-0-	5950	2	101	9	N	92	189	1			122
*02	5474	X	5474	-0-	-0-	-0-	5342	2	132	9	N	120					242

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11490	X	10399	-0-	-1091	-0-	10161	2	238	9	N	216	191	1			278
10	11594	X	10274	-0-	-1320	-0-	10043	2	231	9	N	210	196	1			292
11	10710	X	10025	-0-	-685	-0-	9761	2	264	9	N	240	190	1			342
12	11067	X	9900	-0-	-1167	-0-	9630	2	270	9	N	245	198	1			389
01	10943	X	9820	-0-	-1123	-0-	9557	2	263	9	N	239	365	1			263
02	10063	X	9308	-0-	-755	-0-	9047	2	261	9	N	237	193	1			307

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2308	N	2308	-0-	-0-	-0-	2252	2	56	9	Y	51					137
10	2325	N	2235	-0-	-90	-0-	2137	2	98	9	Y	89	113	1			113
11	2375	N	2375	-0-	-0-	-0-	2305	2	70	9	Y	64					177
12	2290	N	2290	-0-	-0-	-0-	2206	2	84	9	Y	76	122	1			131
01	1928	N	1928	-0-	-0-	-0-	1831	2	97	9	Y	88	121	1			98
02	2030	N	253	-0-	-1777	-0-	239	2	14	9	Y	13					111

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4969	-0-	-461	-0-	4846	2	123	9	N	112					311
10	5611	X	5446	-0-	-165	-0-	5312	2	134	9	N	122	186	1			247
11	5340	X	5050	-0-	-290	-0-	4857	2	193	9	N	175	198	1			224
12	5394	X	5127	-0-	-267	-0-	4923	2	204	9	N	185	199	1			210
01	5301	X	4962	-0-	-339	-0-	4805	2	157	9	N	143	165	1			188
02	5104	X	3701	-0-	-1403	-0-	3568	2	133	9	N	121	186	1			123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6084	X	6084	-0-	-0-	-0-	5752	2	332	9	Y	302	382	1			177
10	6195	X	6195	-0-	-0-	-0-	5874	2	321	9	Y	292	198	1			271
11	6108	X	6108	-0-	-0-	-0-	5769	2	339	9	Y	308	396	1			183
12	6355	X	6015	-0-	-340	-0-	5673	2	342	9	Y	311	203	1			291
01	6355	X	6250	-0-	-105	-0-	5946	2	304	9	Y	276	383	1			184
02	5916	X	5852	-0-	-64	-0-	5574	2	278	9	Y	253	182	1			255

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2707	N	2707	-0-	-0-	-0-	2502	2	205	9	N	186	193	1			261
10	2883	N	2781	-0-	-102	-0-	2540	2	241	9	N	219	386	1			94
11	2790	N	2769	-0-	-21	-0-	2523	2	246	9	N	224	198	1			120
12	2794	N	2794	-0-	-0-	-0-	2543	2	251	9	N	228					348
01	2705	N	2705	-0-	-0-	-0-	2490	2	215	9	N	195	183	1			360
02	2668	N	2500	-0-	-168	-0-	2314	2	186	9	N	169	186	1			343

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4420	-0-	-590	-0-	4241	2	179	9	N	163	190	1			321
10	5177	X	4746	-0-	-431	-0-	4439	2	307	9	N	279	193	1			407
11	4710	X	3688	-0-	-1022	-0-	3593	2	95	9	N	86					493
12	4743	X	4168	-0-	-575	-0-	3948	2	220	9	N	200	197	1			496
01	4557	X	4230	-0-	-327	-0-	4023	2	207	9	N	188	373	1			311
02	4437	X	2442	-0-	-1995	-0-	2188	2	254	9	N	231	189	1			353

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	5716	-0-	-2054	-0-	5476	2	240	9	N	218	190	1			209
10	7874	X	6098	-0-	-1776	-0-	5936	2	162	9	N	147	189	1			167
11	7620	X	5736	-0-	-1884	-0-	5461	2	275	9	N	250	200	1			217
12	7006	X	5995	-0-	-1011	-0-	5749	2	246	9	N	224	202	1			239
01	6262	X	6106	-0-	-156	-0-	5847	2	259	9	N	235	190	1			284
*02	5756	X	5756	-0-	-0-	-0-	5482	2	274	9	N	249	196	1			337

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8772	X	8772	-0-	-0-	-0-	8583	2	189	9	N	172					386
10	9263	X	9263	-0-	-0-	-0-	8923	2	340	9	N	309	591	1			104
11	8658	X	8658	-0-	-0-	-0-	8469	2	189	9	N	172					276
12	8742	X	8319	-0-	-423	-0-	8146	2	173	9	N	157	198	1			235
01	9052	X	8255	-0-	-797	-0-	8082	2	173	9	N	157	182	1			210
02	8671	X	7241	-0-	-1430	-0-	7066	2	175	9	N	159	192	1			177

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6292	-0-	-308	-0-	6084	2	208	9	N	189	191	1			199
10	6820	X	5845	-0-	-975	-0-	5707	2	138	9	N	125	195	1			129
11	6724	X	6724	-0-	-0-	-0-	6511	2	213	9	N	194	194	1			129
12	6758	X	6313	-0-	-445	-0-	6095	2	218	9	N	198					327
01	6572	X	6124	-0-	-448	-0-	5953	2	171	9	N	155	373	1			109
02	6496	X	5806	-0-	-690	-0-	5579	2	227	9	N	206	181	1			134

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4194	-0-	-186	-0-	3865	2	329	9	N	299	378	1			171
10	4340	X	4308	-0-	-32	-0-	3964	2	344	9	N	313	199	1			285
11	4200	X	4131	-0-	-69	-0-	3791	2	340	9	N	309	388	1			206
12	4340	X	4243	-0-	-97	-0-	3891	2	352	9	N	320	190	1			336
01	4340	X	4176	-0-	-164	-0-	3859	2	317	9	N	288	184	1			440
02	4060	X	3832	-0-	-228	-0-	3560	2	272	9	N	247	379	1			308

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5731	X	5731	-0-	-0-	-0-	5379	2	352	9	Y	320	191	1			293
10	5797	X	5797	-0-	-0-	-0-	5450	2	347	9	Y	315	390	1			218
11	5551	X	5551	-0-	-0-	-0-	5185	2	366	9	Y	333	396	1			155
12	5797	X	5667	-0-	-130	-0-	5282	2	385	9	Y	350	202	1			303
01	5797	X	5784	-0-	-13	-0-	5458	2	326	9	Y	296	386	1			213
*02	5431	X	5431	-0-	-0-	-0-	5139	2	292	9	Y	265	189	1			289

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11125	X	11125	-0-	-0-	-0-	10663	2	462	9	N	420	550	1			400
10	11695	X	11695	-0-	-0-	-0-	11154	2	541	9	N	492	385	1			507
11	10725	X	10725	-0-	-0-	-0-	10128	2	597	9	N	543	784	1			266
12	10971	X	10971	-0-	-0-	-0-	10330	2	641	9	N	583	200	1			649
01	10986	X	10986	-0-	-0-	-0-	10462	2	524	9	N	476	375	1			750
*02	9699	X	9699	-0-	-0-	-0-	9277	2	422	9	N	384	374	1			760

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26850	X	22718	-0-	-4132	-0-	22168	2	550	9	N	500	381	1			737
10	26102	X	23004	-0-	-3098	-0-	22464	2	540	9	N	491	579	1			649
11	25110	X	21949	-0-	-3161	-0-	21125	2	824	9	N	749	588	1			810
12	24769	X	23080	-0-	-1689	-0-	22622	2	458	9	N	416	575	1			651
01	24087	X	22910	-0-	-1177	-0-	22292	2	618	9	N	562	382	1			831
02	21953	X	21578	-0-	-375	-0-	21022	2	556	9	N	505	551	1			785

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

09	9030	X	8683	-0-	-347	-0-	7804	2	879	9	N	799	771	1			296
10	9269	X	8952	-0-	-317	-0-	8072	2	880	9	N	800	773	1			323
11	8940	X	8382	-0-	-558	-0-	7496	2	886	9	N	805	807	1			321
12	9207	X	7744	-0-	-1463	-0-	6928	2	816	9	N	742	396	1			667
01	8959	X	7434	-0-	-1525	-0-	6669	2	765	9	N	695	914	1			448
02	8381	X	5875	-0-	-2506	-0-	5306	2	569	9	N	517	752	1			213

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

09	7135	X	7135	-0-	-0-	-0-	6677	2	458	9	N	416	382	1			189
10	7250	X	7250	-0-	-0-	-0-	6808	2	442	9	N	402	380	1			211
11	6874	X	6874	-0-	-0-	-0-	6426	2	448	9	N	407	401	1			217
12	7091	X	7091	-0-	-0-	-0-	6614	2	477	9	N	434	395	1			256
01	6932	X	6932	-0-	-0-	-0-	6515	2	417	9	N	379	377	1			258
*02	6649	X	6649	-0-	-0-	-0-	6209	2	440	9	N	400	370	1			288

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

09	3510	X	3230	-0-	-280	-0-	3065	2	165	9	N	150	194	1			536
10	5286	X	5286	-0-	-0-	-0-	5136	2	150	9	N	136	143	1			529
11	5167	X	5167	-0-	-0-	-0-	5010	2	157	9	N	143	396	1			276
12	6046	X	6046	-0-	-0-	-0-	5824	2	222	9	N	202	196	1			282
01	7056	X	7056	-0-	-0-	-0-	6762	2	294	9	N	267	189	1			360
*02	6636	X	6636	-0-	-0-	-0-	6369	2	267	9	N	243	188	1			415

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

09	14490	X	12237	-0-	-2253	-0-	12050	2	187	9	N	170	193	1			253
10	13919	X	12058	-0-	-1861	-0-	11559	2	499	9	N	454	195	1			512
11	13470	X	11866	-0-	-1604	-0-	11343	2	523	9	N	475	767	1			220
12	13609	X	10199	-0-	-3410	-0-	9563	2	636	9	N	578	390	1			408
01	13609	X	9506	-0-	-4103	-0-	8981	2	525	9	N	477	571	1			314
02	11832	X	6151	-0-	-5681	-0-	5610	2	541	9	N	492	573	1			233

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

09	6750	X	6119	-0-	-631	-0-	5991	2	128	9	N	116	186	1			136
10	6696	X	6264	-0-	-432	-0-	6100	2	164	9	N	149					285
11	6480	X	6352	-0-	-128	-0-	6192	2	160	9	N	145	194	1			236
12	6541	X	6417	-0-	-124	-0-	6241	2	176	9	N	160	196	1			200
01	6386	X	6216	-0-	-170	-0-	6053	2	163	9	N	148	189	1			159
02	6148	X	5457	-0-	-691	-0-	5270	2	187	9	N	170	188	1			141

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

09	11070	X	10785	-0-	-285	-0-	10425	2	360	9	N	327	379	1			192
10	11408	X	11200	-0-	-208	-0-	10864	2	336	9	N	305	192	1			305
11	11010	X	10890	-0-	-120	-0-	10495	2	395	9	N	359	399	1			265
12	11377	X	11185	-0-	-192	-0-	10809	2	376	9	N	342	191	1			416
01	11253	X	11050	-0-	-203	-0-	10685	2	365	9	N	332	558	1			190
02	10527	X	10248	-0-	-279	-0-	9909	2	339	9	N	308	193	1			305

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	7680	X	7048	-0-	-632	-0-	6843	2	205	9	N	186	197	1	212
10	7750	X	7416	-0-	-334	-0-	7221	2	195	9	N	177	194	1	195
11	7380	X	7128	-0-	-252	-0-	6911	2	217	9	N	197	197	1	195
12	7502	X	7268	-0-	-234	-0-	7055	2	213	9	N	194	199	1	190
01	7316	X	7236	-0-	-80	-0-	7029	2	207	9	N	188	185	1	193
02	6931	X	6724	-0-	-207	-0-	6555	2	169	9	N	154	193	1	154

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

09	14400	X	13573	-0-	-827	-0-	13543	2	30	9	N	27			55
10	14849	X	13948	-0-	-901	-0-	13926	2	22	9	N	20			75
11	14220	X	13455	-0-	-765	-0-	13416	2	39	9	N	35			110
12	14477	X	13791	-0-	-686	-0-	13756	2	35	9	N	32			142
01	14198	X	13668	-0-	-530	-0-	13637	2	31	9	N	28			170
02	13108	X	12725	-0-	-383	-0-	12689	2	36	9	N	33	188	1	15

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

09	10830	X	9517	-0-	-1313	-0-	9338	2	179	9	N	163	191	1	177
10	11191	X	9633	-0-	-1558	-0-	9456	2	177	9	N	161			338
11	10830	X	9185	-0-	-1645	-0-	8972	2	213	9	N	194	394	1	138
12	10540	X	9534	-0-	-1006	-0-	9329	2	205	9	N	186	203	1	121
01	10230	X	9743	-0-	-487	-0-	9523	2	220	9	N	200	186	1	135
02	9193	X	8820	-0-	-373	-0-	8613	2	207	9	N	188	185	1	138

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

09	22475	X	22475	-0-	-0-	-0-	22442	2	33	9	N	30			119
10	22429	X	22429	-0-	-0-	-0-	22429	2			N	-0-			119
11	22201	X	22201	-0-	-0-	-0-	22201	2			N	-0-			119
12	22727	X	22727	-0-	-0-	-0-	22727	2			N	-0-			119
01	22402	X	22402	-0-	-0-	-0-	22402	2			N	-0-			119
*02	20849	X	20849	-0-	-0-	-0-	20849	2			N	-0-			119

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

09	13530	X	13114	-0-	-416	-0-	13114	2			N	-0-			-0-
10	13981	X	13393	-0-	-588	-0-	13393	2			N	-0-			-0-
11	13410	X	12786	-0-	-624	-0-	12786	2			N	-0-			-0-
12	13733	X	12993	-0-	-740	-0-	12993	2			N	-0-			-0-
01	13640	X	12895	-0-	-745	-0-	12895	2			N	-0-			-0-
02	12673	X	11982	-0-	-691	-0-	11982	2			N	-0-			-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

09	4800	X	3874	-0-	-926	-0-	3512	2	362	9	N	329	385	1	236
10	4898	X	4108	-0-	-790	-0-	3748	2	360	9	N	327	193	1	370
11	4320	X	3521	-0-	-799	-0-	3155	2	366	9	N	333	591	1	112
12	4278	X	3912	-0-	-366	-0-	3525	2	387	9	N	352			464
01	4315	X	4315	-0-	-0-	-0-	3916	2	399	9	N	363	552	1	275
*02	3980	X	3980	-0-	-0-	-0-	3611	2	369	9	N	335	186	1	424

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

09	3210	X	2906	-0-	-304	-0-	2801	2	105	9	N	95	194	1	117
10	3317	X	3191	-0-	-126	-0-	3108	2	83	9	N	75			192
11	3030	X	2893	-0-	-137	-0-	2768	2	125	9	N	114	191	1	115
12	3131	X	2937	-0-	-194	-0-	2809	2	128	9	N	116			231
01	3131	X	3022	-0-	-109	-0-	2920	2	102	9	N	93	191	1	133
02	2987	X	2759	-0-	-228	-0-	2647	2	112	9	N	102			235

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4761	X	4761	-0-	-0-	-0-	4520	2	241	9	N	219	192	1			102
10	5029	X	5029	-0-	-0-	-0-	4757	2	272	9	N	247	195	1			154
11	4653	X	4653	-0-	-0-	-0-	4389	2	264	9	N	240	198	1			196
12	4821	X	4821	-0-	-0-	-0-	4524	2	297	9	N	270	393	1			73
01	4721	X	4721	-0-	-0-	-0-	4465	2	256	9	N	233					306
*02	4416	X	4416	-0-	-0-	-0-	4204	2	212	9	N	193	190	1			309

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	7599	-0-	-321	-0-	7058	2	541	9	N	492	386	1			376
10	8184	X	8135	-0-	-49	-0-	7616	2	519	9	N	472	575	1			273
11	8201	X	8201	-0-	-0-	-0-	7728	2	473	9	N	430	393	1			310
12	7795	X	7795	-0-	-0-	-0-	7290	2	505	9	N	459	393	1			376
01	7843	X	7298	-0-	-545	-0-	6803	2	495	9	N	450	180	1			646
02	7888	X	6308	-0-	-1580	-0-	5854	2	454	9	N	413	379	1			680

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10476	X	10476	-0-	-0-	-0-	9993	2	483	9	N	439	386	1			111
10	10707	X	10707	-0-	-0-	-0-	10180	2	527	9	N	479	496	1			94
11	11722	X	11722	-0-	-0-	-0-	11220	2	502	9	N	456	485	1			65
12	10771	X	10771	-0-	-0-	-0-	10239	2	532	9	N	484	386	1			163
01	9766	X	9766	-0-	-0-	-0-	9377	2	389	9	Y	354	368	1			149
*02	10654	X	10654	-0-	-0-	-0-	10191	2	463	9	Y	421	466	1			104

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3684	X	3684	-0-	-0-	-0-	3373	2	311	9	N	283	389	1			153
10	4030	X	3579	-0-	-451	-0-	3235	2	344	9	N	313	192	1			274
11	3900	X	3464	-0-	-436	-0-	3164	2	300	9	N	273	389	1			158
12	4030	X	3829	-0-	-201	-0-	3612	2	217	9	N	197					355
01	3993	X	3993	-0-	-0-	-0-	3802	2	191	9	N	174					529
*02	4056	X	4056	-0-	-0-	-0-	3713	2	343	9	N	312	562	1			279

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2207	-0-	-193	-0-	2150	2	57	9	N	52					183
10	2480	X	1958	-0-	-522	-0-	1896	2	62	9	N	56					239
11	2430	X	2105	-0-	-325	-0-	2042	2	63	9	N	57	189	1			107
12	2511	X	1586	-0-	-925	-0-	1525	2	61	9	N	55					162
01	2511	X	1776	-0-	-735	-0-	1718	2	58	9	N	53					215
02	2146	X	1536	-0-	-610	-0-	1468	2	68	9	N	62	178	1			99

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12360	X	11221	-0-	-1139	-0-	11088	2	133	9	N	121	177	1			343
10	12555	X	11486	-0-	-1069	-0-	11340	2	146	9	N	133	187	1			289
11	11940	X	10756	-0-	-1184	-0-	10672	2	84	9	N	76	187	1			178
12	11966	X	10855	-0-	-1111	-0-	10758	2	97	9	N	88					266
01	11935	X	10671	-0-	-1264	-0-	10563	2	108	9	N	98					364
02	10846	X	6196	-0-	-4650	-0-	6144	2	52	9	N	47	193	1			218

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25230	X	22611	-0-	-2619	-0-	22460	2	151	9	N	137					290
10	25544	X	23034	-0-	-2510	-0-	22922	2	112	9	N	102	193	1			199
11	24240	X	21590	-0-	-2650	-0-	21384	2	206	9	N	187	195	1			191
12	24273	X	21880	-0-	-2393	-0-	21684	2	196	9	N	178	196	1			173
01	24025	X	21297	-0-	-2728	-0-	21120	2	177	9	N	161	190	1			144
02	21866	X	19620	-0-	-2246	-0-	19416	2	204	9	N	185	196	1			133

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23700	X	17866	-0-	-5834	-0-	17665	2	201	9	N	183	190	1			197
10	18069	X	18069	-0-	-0-	-0-	17857	2	212	9	N	193	195	1			195
11	16831	X	16831	-0-	-0-	-0-	16629	2	202	9	N	184	199	1			180
12	18851	X	18851	-0-	-0-	-0-	18668	2	183	9	N	166	194	1			152
01	18476	X	18406	-0-	-70	-0-	18226	2	180	9	N	164	192	1			124
02	17284	X	16426	-0-	-858	-0-	16247	2	179	9	N	163					287

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020	X	11209	-0-	-1811	-0-	10727	2	482	9	N	438	384	1			262
10	13330	X	10075	-0-	-3255	-0-	9671	2	404	9	N	367	391	1			238
11	12210	X	10630	-0-	-1580	-0-	10178	2	452	9	N	411	393	1			256
12	11501	X	10382	-0-	-1119	-0-	9938	2	444	9	N	404	194	1			466
01	11594	X	10303	-0-	-1291	-0-	9883	2	420	9	N	382	569	1			279
02	10846	X	9247	-0-	-1599	-0-	8850	2	397	9	N	361	375	1			265

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					60
10	806	N	740	-0-	-66	-0-	740	2			N	-0-					60
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					60
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					60
*01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					60
*02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					132
10	682	N	499	-0-	-183	-0-	499	2			N	-0-					132
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					132
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					132
01	496	N	485	-0-	-11	-0-	485	2			N	-0-					132
*02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					447
10	744	N	648	-0-	-96	-0-	648	2			N	-0-					447
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					447
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					447
01	651	N	530	-0-	-121	-0-	530	2			N	-0-					447
*02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					447

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					43
*02	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					43

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	0	N	-0-	-0-	-0-	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

09	960	N	926	-0-	-34	-0-	912	2	14	9	N	13					362
10	931	N	931	-0-	-0-	-0-	912	2	19	9	N	17	89	1			290
11	960	N	806	-0-	-154	-0-	800	2	6	9	N	5					295
12	961	N	867	-0-	-94	-0-	846	2	21	9	N	19					314
01	836	N	836	-0-	-0-	-0-	819	2	17	9	N	15					329
*02	814	N	814	-0-	-0-	-0-	795	2	19	9	N	17					346

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	2010	-0-	-0-	-0-	1980	2	30	9	N	27	192	1			202
10	1984	N	1978	-0-	-6	-0-	1959	2	19	9	N	17	89	1			130
11	1920	N	1742	-0-	-178	-0-	1710	2	32	9	N	29					159
12	1984	N	1711	-0-	-273	-0-	1690	2	21	9	N	19					178
01	1626	N	1626	-0-	-0-	-0-	1594	2	32	9	N	29					207
02	1682	N	1438	-0-	-244	-0-	1434	2	4	9	N	4					211

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1677	-0-	-903	-0-	1651	2	26	9	N	24					392
10	2666	X	1902	-0-	-764	-0-	1902	2			N	-0-	103	1			289
11	2580	X	2173	-0-	-407	-0-	2132	2	41	9	N	37					326
12	2666	X	2159	-0-	-507	-0-	2124	2	35	9	N	32					358
01	2573	X	908	-0-	-1665	-0-	889	2	19	9	N	17	188	1			187
02	2088	X	1851	-0-	-237	-0-	1826	2	25	9	N	23					210

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					561
10	5	N	-0-	-0-	-5	-0-					N	-0-					561
11	5	N	-0-	-0-	-5	-0-					N	-0-					561
12	0	N	-0-	-0-	-0-	-0-					N	-0-					561
01	0	N	-0-	-0-	-0-	-0-					N	-0-					561
02	0	N	-0-	-0-	-0-	-0-					N	-0-					561

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	31	-0-	31	31	31	2			N	-0-					82
10	SHUT IN	31	-0-	31	62	31	2			N	-0-	82	1			-0-
11	SHUT IN	-0-	-0-	-0-	62					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	62					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	62					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	62					N	-0-					-0-

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

09	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
10	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
11	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
12	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
01	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
02	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

09	660 N	584	-0-	-76	-0-	573	2	11	9	N	10					474
10	651 N	468	-0-	-183	-0-	468	2			N	-0-					474
11	600 N	-0-	-0-	-600	-0-					N	3	192	1			285
12	589 N	-0-	-0-	-589	-0-					N	-0-					285
01	0 N	-0-	-0-	-0-	-0-					N	2	109	1			178
02	0 N	-0-	-0-	-0-	-0-					N	-0-					178

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	N	1724	-0-	-0-	-0-	1722	2	2	9	N	2					643
10	1749	N	1749	-0-	-0-	-0-	1743	2	6	9	N	5					648
11	1740	N	1545	-0-	-195	-0-	1532	2	13	9	N	12					660
12	1767	N	1641	-0-	-126	-0-	1641	2			N	-0-					660
01	1499	N	1499	-0-	-0-	-0-	1491	2	8	9	N	7					667
02	1508	N	1295	-0-	-213	-0-	1288	2	7	9	N	6					673

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					195
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					195
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					195
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					195
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					195
02	29	N	-0-	-0-	-29	-0-					N	1	92	1			104

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	302	2	3	9	N	3					427
10	279	N	149	-0-	-130	-0-	148	2	1	9	N	1					428
11	390	N	-0-	-0-	-390	-0-					N	-0-					428
12	310	N	213	-0-	-97	-0-	213	2			N	-0-					428
01	0	N	-0-	-0-	-0-	-0-					N	1	79	1			350
02	0	N	-0-	-0-	-0-	-0-					N	-0-					350

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1292	-0-	-88	-0-	1261	2	31	9	N	28					135
10	1364	N	1332	-0-	-32	-0-	1320	2	12	9	N	11					146
11	1350	N	1257	-0-	-93	-0-	1222	2	35	9	N	32					178
12	1384	N	1384	-0-	-0-	-0-	1355	2	29	9	N	26					204
01	1219	N	1219	-0-	-0-	-0-	1189	2	30	9	N	27					231
02	1218	N	1164	-0-	-54	-0-	1131	2	33	9	N	30					261

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2019 - P/A 03/08/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					600
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					600
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					600
12	334	N	334	-0-	-0-	-0-	330	2	4	9	N	4					604
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					604
02	290	N	124	-0-	-166	-0-	122	2	2	9	N	2					606

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					141
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					141
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					141
12	527	N	498	-0-	-29	-0-	498	2			N	-0-					141
01	594	N	594	-0-	-0-	-0-	576	2	18	9	N	16					157
*02	543	N	543	-0-	-0-	-0-	533	2	10	9	N	9					166

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1698	N	1698	-0-	-0-	-0-	1672	2	26	9	N	24					522
10	1860	N	1264	-0-	-596	-0-	1256	2	8	9	N	7					529
11	1650	N	1078	-0-	-572	-0-	1078	2			N	-0-					529
12	1767	N	1220	-0-	-547	-0-	1220	2			N	-0-					529
01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					529
02	1044	N	1029	-0-	-15	-0-	1029	2			N	-0-					529

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	927	-0-	-93	-0-	927	2			N	-0-					245
10	1054	N	984	-0-	-70	-0-	984	2			N	-0-					245
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					245
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					245
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					245
02	957	N	791	-0-	-166	-0-	784	2	7	9	N	6					251

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					215
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					215
11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					215
12	1259	N	1259	-0-	-0-	-0-	1245	2	14	9	N	13					228
01	1283	N	1283	-0-	-0-	-0-	1253	2	30	9	N	27					255
*02	1170	N	1170	-0-	-0-	-0-	1162	2	8	9	N	7					262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1913	-0-	-67	-0-	1890	2	23	9	N	21					664
10	2046	N	1922	-0-	-124	-0-	1883	2	39	9	N	35					699
11	1950	N	1933	-0-	-17	-0-	1902	2	31	9	N	28	190	1			537
12	1984	N	1954	-0-	-30	-0-	1918	2	36	9	N	33					570
01	1895	N	1895	-0-	-0-	-0-	1864	2	31	9	N	28					598
02	1856	N	1760	-0-	-96	-0-	1731	2	29	9	N	26					624

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	512	-0-	-148	-0-	503	2	9	9	N	8					178
10	682	N	410	-0-	-272	-0-	404	2	6	9	N	5					183
11	779	N	779	-0-	-0-	-0-	761	2	18	9	N	16					199
12	868	N	868	-0-	-0-	-0-	853	2	15	9	N	14					213
01	845	N	845	-0-	-0-	-0-	833	2	12	9	N	11					224
*02	739	N	739	-0-	-0-	-0-	725	2	14	9	N	13	92	1			145

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208

PLUGGED AND ABANDONED_____ 01/17/2019 - P/A 01/17/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1266	-0-	-24	-0-	1241	2	25	9	N	23					550
10	1362	N	1362	-0-	-0-	-0-	1332	2	30	9	N	27	194	1			383
11	1260	N	1223	-0-	-37	-0-	1198	2	25	9	N	23					406
12	1302	N	1212	-0-	-90	-0-	1186	2	26	9	N	24					430
01	1186	N	1186	-0-	-0-	-0-	1157	2	29	9	N	26					456
02	1189	N	1079	-0-	-110	-0-	1056	2	23	9	N	21					477

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1130	-0-	-40	-0-	1109	2	21	9	N	19	192	1			292
10	1178	N	1160	-0-	-18	-0-	1141	2	19	9	N	17					309
11	1140	N	1070	-0-	-70	-0-	1049	2	21	9	N	19					328
12	1178	N	1130	-0-	-48	-0-	1106	2	24	9	N	22					350
01	1105	N	1105	-0-	-0-	-0-	1084	2	21	9	N	19					369
*02	1131	N	1131	-0-	-0-	-0-	1122	2	9	9	N	8					377

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1057	-0-	-23	-0-	1049	2	8	9	N	7					347
10	1138	N	1138	-0-	-0-	-0-	1126	2	12	9	N	11					358
11	1050	N	1020	-0-	-30	-0-	1001	2	19	9	N	17					375
12	1085	N	984	-0-	-101	-0-	963	2	21	9	N	19					394
01	1100	N	1100	-0-	-0-	-0-	1078	2	22	9	N	20					414
*02	1028	N	1028	-0-	-0-	-0-	1003	2	25	9	N	23					437

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	375	-0-	-15	-0-	368	2	7	9	N	6					111
10	465	N	349	-0-	-116	-0-	343	2	6	9	N	5					116
11	390	N	318	-0-	-72	-0-	315	2	3	9	N	3					119
12	403	N	352	-0-	-51	-0-	344	2	8	9	N	7					126
01	347	N	347	-0-	-0-	-0-	344	2	3	9	N	3	81	1			48
*02	326	N	326	-0-	-0-	-0-	323	2	3	9	N	3					51

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
10	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	642	-0-	-48	-0-	623	2	19	9	N	17	183	1			328
10	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15					343
11	780	N	190	-0-	-590	-0-	184	2	6	9	N	5					348
12	651	N	134	-0-	-517	-0-	125	2	9	9	N	8					356
01	59	N	59	-0-	-0-	-0-	58	2	1	9	N	1					357
02	174	N	149	-0-	-25	-0-	140	2	9	9	N	8					365

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					228
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					419
10	0	N	-0-	-0-	-0-	-0-					N	-0-					419
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					419
12	654	N	654	-0-	-0-	-0-	637	2	17	9	N	15					434
01	732	N	732	-0-	-0-	-0-	713	2	19	9	N	17					451
*02	232	N	232	-0-	-0-	-0-	219	2	13	9	N	12					463

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 06/06/2019 - P/A 06/06/19

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	626	2	11	9	N	10					531
10	806	N	540	-0-	-266	-0-	520	2	20	9	N	18					549
11	750	N	527	-0-	-223	-0-	515	2	12	9	N	11					560
12	651	N	595	-0-	-56	-0-	561	2	34	9	N	31					591
01	519	N	519	-0-	-0-	-0-	513	2	6	9	N	5					596
*02	527	N	527	-0-	-0-	-0-	506	2	21	9	N	19					615

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	467	-0-	-43	-0-	467	2			N	-0-					17
10	497	N	497	-0-	-0-	-0-	480	2	17	9	N	15					32
11	514	N	514	-0-	-0-	-0-	483	2	31	9	N	28					60
12	518	N	518	-0-	-0-	-0-	503	2	15	9	N	14					74
01	493	N	493	-0-	-0-	-0-	481	2	12	9	N	11					85
02	493	N	490	-0-	-3	-0-	478	2	12	9	N	11					96

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4919	X	4919	-0-	-0-	-0-	4919	2			N	-0-					173
10	4479	X	4479	-0-	-0-	-0-	4478	2	1	9	N	1					174
11	4934	X	4934	-0-	-0-	-0-	4933	2	1	9	N	1					175
12	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					175
01	4897	X	4897	-0-	-0-	-0-	4894	2	3	9	N	3					178
*02	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					178

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/15/2019 - P/A 04/15/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1674	N	1674	-0-	-0-	-0-	1671	2	3	9	N	3					93
10	1612	N	1612	-0-	-0-	-0-	1611	2	1	9	N	1	79	1			15
11	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					23
12	1377	N	1377	-0-	-0-	-0-	1375	2	2	9	N	2					25
01	1466	N	1466	-0-	-0-	-0-	1463	2	3	9	N	3					28
*02	1368	N	1368	-0-	-0-	-0-	1362	2	6	9	N	5					33

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

09	60	N	57	-0-	-3	-0-	57	2			N	-0-					112
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					112
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					112
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					112
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					112
02	87	N	63	-0-	-24	-0-	63	2			N	-0-					112

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					169
10	1271	N	1240	-0-	-31	-0-	1238	2	2	9	N	2					171
11	1320	N	1201	-0-	-119	-0-	1198	2	3	9	N	3					174
12	1302	N	1219	-0-	-83	-0-	1217	2	2	9	N	2					176
01	1203	N	1203	-0-	-0-	-0-	1202	2	1	9	N	1					177
02	1160	N	1137	-0-	-23	-0-	1134	2	3	9	N	3					180

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2656	N	2656	-0-	-0-	-0-	2636	2	20	9	N	18					165
10	2680	N	2680	-0-	-0-	-0-	2655	2	25	9	N	23					188
11	2340	N	2092	-0-	-248	-0-	2078	2	14	9	N	13					201
12	2759	N	2314	-0-	-445	-0-	2305	2	9	9	N	8					209
01	2095	N	2095	-0-	-0-	-0-	2081	2	14	9	N	13					222
*02	2574	N	2574	-0-	-0-	-0-	2546	2	28	9	N	25	189	1			58

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

09	1350	N	955	-0-	-395	-0-	937	2	18	9	N	16					325
10	1271	N	771	-0-	-500	-0-	756	2	15	9	N	14					339
11	1080	N	645	-0-	-435	-0-	635	2	10	9	N	9					348
12	992	N	588	-0-	-404	-0-	579	2	9	9	N	8					356
01	536	N	536	-0-	-0-	-0-	528	2	8	9	N	7					363
02	638	N	569	-0-	-69	-0-	561	2	8	9	N	7	194	1			176

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

09	510	N	290	-0-	-220	-0-	290	2			N	-0-					946
10	589	N	269	-0-	-320	-0-	269	2			N	-0-					946
11	428	N	428	-0-	-0-	-0-	425	2	3	9	N	3					949
12	675	N	675	-0-	-0-	-0-	664	2	11	9	N	10					959
01	608	N	608	-0-	-0-	-0-	593	2	15	9	N	14					973
*02	488	N	488	-0-	-0-	-0-	479	2	9	9	N	8					981

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13704 PERF.12809 - 13560

09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					146
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					146
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					146
*12	SHUT IN		28	-0-	28	28	28	2			N	-0-					146
01	SHUT IN		-0-	-0-	-0-	28					N	-0-	34	1			112
*02	SHUT IN		-0-	-0-	-0-	28					N	-0-					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2739	N	2739	-0-	-0-	-0-	2737	2	2	9	N	2					62
10	2790	N	2737	-0-	-53	-0-	2735	2	2	9	N	2					64
11	2700	N	2637	-0-	-63	-0-	2637	2			N	-0-					64
12	2821	N	2809	-0-	-12	-0-	2809	2			N	-0-					64
01	2762	N	2762	-0-	-0-	-0-	2761	2	1	9	N	1					65
02	2552	N	2474	-0-	-78	-0-	2468	2	6	9	N	5					70

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1110	-0-	-0-	-0-	1099	2	11	9	N	10					595
10	1364	N	1139	-0-	-225	-0-	1114	2	25	9	N	23					618
11	1230	N	1163	-0-	-67	-0-	1144	2	19	9	N	17					635
12	1458	N	1458	-0-	-0-	-0-	1445	2	13	9	N	12					647
01	1159	N	1159	-0-	-0-	-0-	1134	2	25	9	N	23	194	1			476
02	1131	N	1036	-0-	-95	-0-	1018	2	18	9	N	16					492

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3093	X	3093	-0-	-0-	-0-	3078	2	15	9	N	14					198
10	3214	X	3214	-0-	-0-	-0-	3206	2	8	9	N	7					205
11	3056	X	3056	-0-	-0-	-0-	3039	2	17	9	N	15					220
12	3048	X	3048	-0-	-0-	-0-	3019	2	29	9	N	26					246
01	3021	X	3021	-0-	-0-	-0-	3010	2	11	9	N	10	115	1			141
*02	2777	X	2777	-0-	-0-	-0-	2753	2	24	9	N	22					163

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2460	-0-	-0-	-0-	2457	2	3	9	N	3					223
10	2852	X	1611	-0-	-1241	-0-	1609	2	2	9	N	2					225
11	2760	X	206	-0-	-2554	-0-	204	2	2	9	N	2					227
12	2852	X	2218	-0-	-634	-0-	2216	2	2	9	N	2					229
01	2790	X	1564	-0-	-1226	-0-	1564	2			N	-0-					229
02	2378	X	1390	-0-	-988	-0-	1389	2	1	9	N	1					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2994	X	2994	-0-	-0-	-0-	2992	2	2	9	N	2					305
10	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					305
11	2877	X	2877	-0-	-0-	-0-	2873	2	4	9	N	4					309
12	2916	N	2916	-0-	-0-	-0-	2910	2	6	9	N	5					314
01	2789	N	2789	-0-	-0-	-0-	2786	2	3	9	N	3					317
02	2291	N	2147	-0-	-144	-0-	2147	2			N	-0-					317

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1517	-0-	-133	-0-	1513	2	4	9	N	4					140
10	1643	N	681	-0-	-962	-0-	681	2			N	-0-					140
11	1770	N	1131	-0-	-639	-0-	1125	2	6	9	N	5					145
12	1581	N	1094	-0-	-487	-0-	1093	2	1	9	N	1					146
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					146
02	1102	N	970	-0-	-132	-0-	956	2	14	9	N	13					159

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9191	X	9191	-0-	-0-	-0-	9184	2	7	9	N	6					378
10	8800	X	8800	-0-	-0-	-0-	8800	2			N	-0-					378
11	8889	X	8889	-0-	-0-	-0-	8868	2	21	9	N	19					397
12	8686	X	8686	-0-	-0-	-0-	8674	2	12	9	N	11					408
01	7933	X	7933	-0-	-0-	-0-	7931	2	2	9	N	2					410
*02	7133	X	7133	-0-	-0-	-0-	7126	2	7	9	N	6					416

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6699	X	6699	-0-	-0-	-0-	6588	2	111	9	N	101	190	1			353
10	7203	X	7203	-0-	-0-	-0-	7089	2	114	9	N	104	182	1			275
11	6765	X	6765	-0-	-0-	-0-	6615	2	150	9	N	136	190	1			221
12	6932	X	6932	-0-	-0-	-0-	6793	2	139	9	N	126					347
01	6778	X	6778	-0-	-0-	-0-	6621	2	157	9	N	143	189	1			301
*02	6338	X	6338	-0-	-0-	-0-	6204	2	134	9	N	122					423

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	889	-0-	-131	-0-	883	2	6	9	N	5					135
10	992	N	876	-0-	-116	-0-	862	2	14	9	N	13					148
11	960	N	953	-0-	-7	-0-	939	2	14	9	N	13					161
12	1121	N	1121	-0-	-0-	-0-	1103	2	18	9	N	16					177
01	1121	N	1121	-0-	-0-	-0-	1102	2	19	9	N	17					194
*02	1002	N	1002	-0-	-0-	-0-	984	2	18	9	N	16					210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1373	-0-	-397	-0-	1359	2	14	9	N	13					182
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					182
11	1530	N	1301	-0-	-229	-0-	1289	2	12	9	N	11					193
12	1606	N	1606	-0-	-0-	-0-	1591	2	15	9	N	14					207
01	1394	N	1394	-0-	-0-	-0-	1383	2	11	9	N	10					217
*02	1701	N	1701	-0-	-0-	-0-	1692	2	9	9	N	8					225

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	N	1297	-0-	-0-	-0-	1287	2	10	9	N	9					133
10	1240	N	1190	-0-	-50	-0-	1190	2			N	-0-					133
11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					133
12	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					133
01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					133
*02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					133

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 05/17/2019 - P/A 05/17/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	583	-0-	-857	-0-	582	2	1	9	N	1	192	1			71
10	1209	N	178	-0-	-1031	-0-	171	2	7	9	N	6					77
11	1080	N	198	-0-	-882	-0-	198	2			N	-0-					77
12	589	N	210	-0-	-379	-0-	206	2	4	9	N	4					81
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					81
02	203	N	165	-0-	-38	-0-	165	2			N	-0-					81

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1532	-0-	-148	-0-	1514	2	18	9	N	16	187	1			485
10	1685	N	1685	-0-	-0-	-0-	1659	2	26	9	N	24					509
11	1620	N	1308	-0-	-312	-0-	1273	2	35	9	N	32					541
12	1581	N	804	-0-	-777	-0-	787	2	17	9	N	15					556
01	900	N	900	-0-	-0-	-0-	881	2	19	9	N	17					573
02	1276	N	836	-0-	-440	-0-	812	2	24	9	N	22					595

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					195
10	363	N	363	-0-	-0-	-0-	353	2	10	9	N	9					204
11	256	N	256	-0-	-0-	-0-	222	2	34	9	N	31					235
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					235
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					235
*02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					235

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					308
10	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					308
11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					308
12	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					308
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					308
*02	1889	N	1889	-0-	-0-	-0-	1869	2	20	9	N	18					326

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1456	N	1456	-0-	-0-	-0-	1445	2	11	9	N	10					75
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					75
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					75
12	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					75
01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					75
*02	1372	N	1372	-0-	-0-	-0-	1371	2	1	9	N	1					76

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1042	-0-	-68	-0-	1014	2	28	9	N	25					440
10	1116	N	1033	-0-	-83	-0-	1018	2	15	9	N	14					454
11	1171	N	1171	-0-	-0-	-0-	1062	2	109	9	N	99					553
12	1085	N	1017	-0-	-68	-0-	998	2	19	9	N	17					570
01	1027	N	1027	-0-	-0-	-0-	1001	2	26	9	N	24					594
02	1131	N	926	-0-	-205	-0-	918	2	8	9	N	7					601

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	1030	-0-	-200	-0-	1018	2	12	9	N	11					169
10	1271	X	912	-0-	-359	-0-	899	2	13	9	N	12					181
11	990	N	863	-0-	-127	-0-	837	2	26	9	N	24					205
12	1054	N	903	-0-	-151	-0-	885	2	18	9	N	16					221
01	946	N	946	-0-	-0-	-0-	932	2	14	9	N	13	100	1			134
*02	874	N	874	-0-	-0-	-0-	862	2	12	9	N	11					145

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4699	X	4699	-0-	-0-	-0-	4649	2	50	9	N	45					145
10	4727	X	4727	-0-	-0-	-0-	4680	2	47	9	N	43					188
11	4566	X	4566	-0-	-0-	-0-	4511	2	55	9	N	50					238
12	4680	X	4680	-0-	-0-	-0-	4625	2	55	9	N	50					288
01	4668	X	4668	-0-	-0-	-0-	4623	2	45	9	N	41					329
*02	4324	X	4324	-0-	-0-	-0-	4282	2	42	9	N	38	199	1			168

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	368	-0-	-52	-0-	359	2	9	9	N	8					350
10	434	N	94	-0-	-340	-0-	87	2	7	9	N	6					356
11	630	N	-0-	-0-	-630	-0-					N	-0-					356
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					356
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					356
*02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					356

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1994	N	1994	-0-	-0-	-0-	1979	2	15	9	N	14					228
10	2170	N	2070	-0-	-100	-0-	2049	2	21	9	N	19	191	1			56
11	1980	N	1962	-0-	-18	-0-	1940	2	22	9	N	20					76
12	2046	N	2018	-0-	-28	-0-	1999	2	19	9	N	17					93
01	1887	N	1887	-0-	-0-	-0-	1867	2	20	9	N	18					111
02	1885	N	1677	-0-	-208	-0-	1663	2	14	9	N	13					124

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1106	-0-	-424	-0-	1081	2	25	9	N	23					85
10	1643	N	1082	-0-	-561	-0-	1046	2	36	9	N	33					118
11	1260	N	777	-0-	-483	-0-	764	2	13	9	N	12	5	1			125
12	1147	N	493	-0-	-654	-0-	480	2	13	9	N	12					137
01	348	N	348	-0-	-0-	-0-	345	2	3	9	N	3					140
02	754	N	211	-0-	-543	-0-	211	2			N	-0-					140

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2841	X	2841	-0-	-0-	-0-	2839	2	2	9	N	2					165
10	2835	N	2835	-0-	-0-	-0-	2831	2	4	9	N	4					169
11	2682	N	2682	-0-	-0-	-0-	2679	2	3	9	N	3					172
12	2746	N	2746	-0-	-0-	-0-	2742	2	4	9	N	4					176
01	2703	N	2703	-0-	-0-	-0-	2700	2	3	9	N	3					179
*02	2448	N	2448	-0-	-0-	-0-	2446	2	2	9	N	2					181

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1513	-0-	-17	-0-	1481	2	32	9	N	29					222
10	1587	N	1587	-0-	-0-	-0-	1554	2	33	9	N	30	185	1			67
11	1530	N	1504	-0-	-26	-0-	1469	2	35	9	N	32					99
12	1663	N	1663	-0-	-0-	-0-	1627	2	36	9	N	33					132
01	1658	N	1658	-0-	-0-	-0-	1623	2	35	9	N	32					164
*02	1695	N	1695	-0-	-0-	-0-	1662	2	33	9	N	30					194

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1536	-0-	-174	-0-	1522	2	14	9	N	13					191
10	1674	N	1599	-0-	-75	-0-	1585	2	14	9	N	13					204
11	1605	N	1605	-0-	-0-	-0-	1558	2	47	9	N	43					247
12	1875	N	1875	-0-	-0-	-0-	1849	2	26	9	N	24					271
01	2114	N	2114	-0-	-0-	-0-	2067	2	47	9	N	43	178	1			136
02	1566	N	1353	-0-	-213	-0-	1353	2			N	-0-					136

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2331	-0-	-219	-0-	2328	2	3	9	N	3	79	1			58
10	2635	N	2483	-0-	-152	-0-	2483	2			N	-0-					58
11	2520	N	2434	-0-	-86	-0-	2434	2			N	-0-					58
12	2456	N	2456	-0-	-0-	-0-	2449	2	7	9	N	6					64
01	2480	N	2480	-0-	-0-	-0-	2474	2	6	9	N	5					69
02	2349	N	1433	-0-	-916	-0-	1425	2	8	9	N	7					76

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6468	-0-	-132	-0-	6451	2	17	9	N	15					485
10	6616	X	6616	-0-	-0-	-0-	6603	2	13	9	N	12	191	1			306
11	6386	X	6386	-0-	-0-	-0-	6377	2	9	9	N	8					314
12	6696	X	6531	-0-	-165	-0-	6518	2	13	9	N	12					326
01	6696	X	6510	-0-	-186	-0-	6497	2	13	9	N	12					338
02	6264	X	6012	-0-	-252	-0-	6002	2	10	9	N	9					347

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	3676	-0-	-1364	-0-	3663	2	13	9	N	12					96
10	4898	X	3517	-0-	-1381	-0-	3504	2	13	9	N	12					108
11	4230	X	3402	-0-	-828	-0-	3384	2	18	9	N	16					124
12	4371	X	3632	-0-	-739	-0-	3609	2	23	9	N	21					145
01	4092	X	3662	-0-	-430	-0-	3647	2	15	9	N	14					159
02	3567	X	3489	-0-	-78	-0-	3470	2	19	9	N	17					176

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1253	-0-	-877	-0-	1253	2			N	-0-					400
10	1612	X	1242	-0-	-370	-0-	1242	2			N	-0-					400
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					400
12	1302	N	1226	-0-	-76	-0-	1224	2	2	9	N	2					402
01	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1					403
02	1247	N	1077	-0-	-170	-0-	1067	2	10	9	N	9	166	1			246

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	870	-0-	-150	-0-	857	2	13	9	N	12					104
10	899	N	809	-0-	-90	-0-	798	2	11	9	N	10					114
11	900	N	805	-0-	-95	-0-	787	2	18	9	N	16					130
12	899	N	817	-0-	-82	-0-	808	2	9	9	N	8					138
01	372	N	372	-0-	-0-	-0-	370	2	2	9	N	2					140
02	783	N	212	-0-	-571	-0-	211	2	1	9	N	1	75	1			66

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	4806	-0-	-1134	-0-	4742	2	64	9	N	58					343
10	6138	X	4830	-0-	-1308	-0-	4786	2	44	9	N	40					383
11	5610	X	4619	-0-	-991	-0-	4588	2	31	9	N	28	176	1			235
12	5363	X	4601	-0-	-762	-0-	4536	2	65	9	N	59					294
01	5301	X	4485	-0-	-816	-0-	4416	2	69	9	N	63	48	1			309
02	4640	X	4111	-0-	-529	-0-	4054	2	57	9	N	52	91	1			270

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1486	-0-	-224	-0-	1486	2			N	-0-					64
10	1705	N	1486	-0-	-219	-0-	1486	2			N	-0-					64
11	1560	N	1559	-0-	-1	-0-	1556	2	3	9	N	3					67
12	1706	N	1706	-0-	-0-	-0-	1704	2	2	9	N	2					69
01	1612	N	1612	-0-	-0-	-0-	1609	2	3	9	N	3					72
02	1508	N	1449	-0-	-59	-0-	1448	2	1	9	N	1					73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2019 - P/A 04/03/19

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2606	N	2606	-0-	-0-	-0-	2595	2	11	9	N	10					314
10	2426	N	2426	-0-	-0-	-0-	2420	2	6	9	N	5					319
11	2549	N	2549	-0-	-0-	-0-	2547	2	2	9	N	2					321
12	2392	N	2392	-0-	-0-	-0-	2379	2	13	9	N	12					333
01	2258	N	2258	-0-	-0-	-0-	2247	2	11	9	N	10					343
*02	1960	N	1960	-0-	-0-	-0-	1959	2	1	9	N	1					344

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4374	-0-	-66	-0-	4374	2			N	-0-					100
10	4588	X	4492	-0-	-96	-0-	4492	2			N	-0-					100
11	4380	X	4253	-0-	-127	-0-	4253	2			N	-0-					100
12	4526	X	4167	-0-	-359	-0-	4167	2			N	-0-					100
01	4526	X	4108	-0-	-418	-0-	4105	2	3	9	N	3					103
02	4234	X	3897	-0-	-337	-0-	3891	2	6	9	N	5					108

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					37
10	0	W	-0-	-0-	-0-	-0-					N	-0-					37
11	0	W	-0-	-0-	-0-	-0-					N	-0-					37
12	0	W	-0-	-0-	-0-	-0-					N	-0-					37
01	0	W	-0-	-0-	-0-	-0-					N	-0-					37
02	0	W	-0-	-0-	-0-	-0-					N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2112	X	2112	-0-	-0-	-0-	2091	2	21	9	N	19					517
10	2263	X	1970	-0-	-293	-0-	1928	2	42	9	N	38					555
11	2130	N	1929	-0-	-201	-0-	1898	2	31	9	N	28					583
12	2170	N	1945	-0-	-225	-0-	1909	2	36	9	N	33					616
01	1968	N	1968	-0-	-0-	-0-	1935	2	33	9	N	30	195	1			451
*02	1941	N	1941	-0-	-0-	-0-	1907	2	34	9	N	31					482

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5641	X	5641	-0-	-0-	-0-	5638	2	3	9	N	3					94
10	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					94
11	5440	X	5440	-0-	-0-	-0-	5434	2	6	9	N	5					99
12	5420	X	5420	-0-	-0-	-0-	5418	2	2	9	N	2					101
01	4836	X	4091	-0-	-745	-0-	4084	2	7	9	N	6					107
*02	5474	X	5474	-0-	-0-	-0-	5472	2	2	9	N	2					109

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1204	-0-	-1286	-0-	1181	2	23	9	N	21					118
10	2573	X	988	-0-	-1585	-0-	985	2	3	9	N	3					121
11	2490	X	844	-0-	-1646	-0-	835	2	9	9	N	8					129
12	1662	X	1662	-0-	-0-	-0-	1571	2	91	9	N	83					212
01	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					212
*02	2406	X	2406	-0-	-0-	-0-	2400	2	6	9	N	5					217

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5073	X	5073	-0-	-0-	-0-	5045	2	28	9	N	25					217
10	4818	X	4818	-0-	-0-	-0-	4812	2	6	9	N	5	128	1			94
11	4856	X	4856	-0-	-0-	-0-	4837	2	19	9	N	17					111
12	4425	X	4425	-0-	-0-	-0-	4412	2	13	9	N	12					123
01	4485	X	4485	-0-	-0-	-0-	4465	2	20	9	N	18					141
*02	3693	X	3693	-0-	-0-	-0-	3683	2	10	9	N	9					150

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1185	-0-	-45	-0-	1185	2			N	-0-					61
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					61
11	1492	N	1492	-0-	-0-	-0-	1478	2	14	9	N	13					74
12	1594	N	1594	-0-	-0-	-0-	1584	2	10	9	N	9					83
01	1700	N	1700	-0-	-0-	-0-	1687	2	13	9	N	12					95
*02	1532	N	1532	-0-	-0-	-0-	1521	2	11	9	N	10					105

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	298	-0-	-272	-0-	297	2	1	9	N	1					128
10	868	N	432	-0-	-436	-0-	421	2	11	9	N	10	105	1			33
11	630	N	630	-0-	-0-	-0-	611	2	19	9	N	17					50
12	718	N	718	-0-	-0-	-0-	698	2	20	9	N	18					68
01	350	N	350	-0-	-0-	-0-	341	2	9	9	N	8					76
*02	814	N	814	-0-	-0-	-0-	786	2	28	9	N	25					101

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	759	2	10	9	N	9					59
10	767	N	767	-0-	-0-	-0-	759	2	8	9	N	7					66
11	1037	N	1037	-0-	-0-	-0-	1030	2	7	9	N	6					72
12	954	N	954	-0-	-0-	-0-	946	2	8	9	N	7					79
01	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					87
02	1015	N	921	-0-	-94	-0-	914	2	7	9	N	6					93

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	709	2	44	9	N	40					52
10	776	N	776	-0-	-0-	-0-	741	2	35	9	N	32					84
11	697	N	697	-0-	-0-	-0-	673	2	24	9	N	22					106
12	775	N	731	-0-	-44	-0-	708	2	23	9	N	21					127
01	782	N	782	-0-	-0-	-0-	747	2	35	9	N	32					159
*02	763	N	763	-0-	-0-	-0-	735	2	28	9	N	25					184

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3212	-0-	-1288	-0-	3199	2	13	9	N	12					208
10	5084	X	3966	-0-	-1118	-0-	3964	2	2	9	N	2					210
11	4920	X	4300	-0-	-620	-0-	4279	2	21	9	N	19					229
12	5084	X	3882	-0-	-1202	-0-	3869	2	13	9	N	12					241
01	4185	X	3837	-0-	-348	-0-	3814	2	23	9	N	21					262
02	4147	X	4066	-0-	-81	-0-	4045	2	21	9	N	19					281

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1340	-0-	-550	-0-	1334	2	6	9	N	5					121
10	1709	N	1709	-0-	-0-	-0-	1699	2	10	9	N	9	44	1			86
11	1800	N	1259	-0-	-541	-0-	1253	2	6	9	N	5					91
12	1997	N	1997	-0-	-0-	-0-	1989	2	8	9	N	7					98
01	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					98
*02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					98

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1440	-0-	-0-	-0-	1427	2	13	9	N	12					224
10	1487	N	1487	-0-	-0-	-0-	1473	2	14	9	N	13					237
11	1433	N	1433	-0-	-0-	-0-	1419	2	14	9	N	13					250
12	1488	N	1408	-0-	-80	-0-	1393	2	15	9	N	14					264
01	1385	N	1385	-0-	-0-	-0-	1371	2	14	9	N	13					277
02	1392	N	1219	-0-	-173	-0-	1206	2	13	9	N	12					289

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3886	X	3521	-0-	-365	-0-	3521	2			N	-0-					190
10	3069	X	2443	-0-	-626	-0-	2442	2	1	9	N	1					191
11	2970	X	2523	-0-	-447	-0-	2522	2	1	9	N	1					192
12	3069	X	2820	-0-	-249	-0-	2813	2	7	9	N	6					198
01	3069	X	2348	-0-	-721	-0-	2348	2			N	-0-					198
02	2871	X	2004	-0-	-867	-0-	2002	2	2	9	N	2					200

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2019 - P/A 03/25/19

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3594	-0-	-246	-0-	3576	2	18	9	N	16					281
10	3906	X	3515	-0-	-391	-0-	3511	2	4	9	N	4					285
11	4350	X	3584	-0-	-766	-0-	3547	2	37	9	N	34					319
12	4495	X	3558	-0-	-937	-0-	3558	2			N	-0-					319
01	4495	X	3567	-0-	-928	-0-	3564	2	3	9	N	3					322
02	3480	X	3237	-0-	-243	-0-	3230	2	7	9	N	6					328

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	657	-0-	-393	-0-	657	2			N	-0-					85
10	1612	N	1225	-0-	-387	-0-	1225	2			N	-0-					85
11	1590	N	1131	-0-	-459	-0-	1131	2			N	-0-					85
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					85
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					85
02	1102	N	1100	-0-	-2	-0-	1100	2			N	-0-					85

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1705	N	1705	-0-	-0-	-0-	1649	2	56	9	N	51	186	1			65
10	1767	N	1687	-0-	-80	-0-	1684	2	3	9	N	3					68
11	1740	N	1697	-0-	-43	-0-	1667	2	30	9	N	27					95
12	1767	N	1675	-0-	-92	-0-	1613	2	62	9	N	56					151
01	1633	N	1633	-0-	-0-	-0-	1597	2	36	9	N	33					184
02	1653	N	1553	-0-	-100	-0-	1547	2	6	9	N	5					189

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1657	-0-	-23	-0-	1653	2	4	9	N	4					118
10	1767	N	1649	-0-	-118	-0-	1641	2	8	9	N	7					125
11	1650	N	1646	-0-	-4	-0-	1639	2	7	9	N	6					131
12	1709	N	1709	-0-	-0-	-0-	1695	2	14	9	N	13					144
01	1663	N	1663	-0-	-0-	-0-	1657	2	6	9	N	5					149
02	1595	N	1522	-0-	-73	-0-	1521	2	1	9	N	1					150

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1476	N	1476	-0-	-0-	-0-	1445	2	31	9	N	28					172
10	1559	N	1559	-0-	-0-	-0-	1486	2	73	9	N	66	193	1			45
11	1470	N	1451	-0-	-19	-0-	1430	2	21	9	N	19					64
12	1519	N	1514	-0-	-5	-0-	1491	2	23	9	N	21					85
01	1485	N	1485	-0-	-0-	-0-	1463	2	22	9	N	20					105
02	1392	N	1384	-0-	-8	-0-	1361	2	23	9	N	21					126

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					94
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					94
11	540	N	332	-0-	-208	-0-	332	2			N	-0-					94
12	558	N	438	-0-	-120	-0-	432	2	6	9	N	5					99
01	457	N	457	-0-	-0-	-0-	449	2	8	9	N	7					106
*02	417	N	417	-0-	-0-	-0-	414	2	3	9	N	3					109

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2037	N	2037	-0-	-0-	-0-	2027	2	10	9	N	9					131
10	2022	N	2022	-0-	-0-	-0-	2008	2	14	9	N	13					144
11	2129	N	2129	-0-	-0-	-0-	2079	2	50	9	N	45					189
12	2108	N	2020	-0-	-88	-0-	2020	2			N	-0-					189
01	1530	N	1530	-0-	-0-	-0-	1483	2	47	9	N	43	142	1			90
02	2001	N	1925	-0-	-76	-0-	1892	2	33	9	N	30					120

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	X	20	-0-	-0-	-0-	20	2			N	-0-					71
10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					71
11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					71
12	82	X	82	-0-	-0-	-0-	82	2			N	-0-					71
01	63	X	63	-0-	-0-	-0-	63	2			N	-0-					71
*02	80	X	80	-0-	-0-	-0-	80	2			N	-0-					71

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	591	-0-	-219	-0-	591	2			N	-0-					195
10	682	N	637	-0-	-45	-0-	637	2			N	-0-					195
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					195
12	992	N	992	-0-	-0-	-0-	945	2	47	9	N	43					238
01	978	N	978	-0-	-0-	-0-	961	2	17	9	N	15					253
*02	991	N	991	-0-	-0-	-0-	917	2	74	9	N	67					320

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	922	-0-	-158	-0-	910	2	12	9	N	11					252
10	1116	N	511	-0-	-605	-0-	502	2	9	9	N	8					260
11	1350	N	1225	-0-	-125	-0-	1213	2	12	9	N	11					271
12	1629	N	1629	-0-	-0-	-0-	1616	2	13	9	N	12					283
01	1514	N	1514	-0-	-0-	-0-	1501	2	13	9	N	12					295
*02	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					313

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3038	-0-	-532	-0-	3031	2	7	9	N	6	191	1			232
10	3689	X	3145	-0-	-544	-0-	3143	2	2	9	N	2					234
11	3450	X	3293	-0-	-157	-0-	3282	2	11	9	N	10					244
12	3565	X	3348	-0-	-217	-0-	3341	2	7	9	N	6					250
01	3565	X	3251	-0-	-314	-0-	3241	2	10	9	N	9					259
02	3190	X	2940	-0-	-250	-0-	2933	2	7	9	N	6					265

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	6239	-0-	-151	-0-	6118	2	121	9	N	110					623
10	6603	X	5801	-0-	-802	-0-	5690	2	111	9	N	101	193	1			531
11	6630	X	5309	-0-	-1321	-0-	5189	2	120	9	N	109	195	1			445
12	6851	X	5276	-0-	-1575	-0-	5027	2	249	9	N	226	192	1			479
01	6851	X	5777	-0-	-1074	-0-	5628	2	149	9	N	135	193	1			421
02	6032	X	4899	-0-	-1133	-0-	4788	2	111	9	N	101					522

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	8670	-0-	-0-	-0-	8485	2	185	9	N	168	192	1			555
10	8680	X	7175	-0-	-1505	-0-	7021	2	154	9	N	140					695
11	6420	X	4456	-0-	-1964	-0-	4295	2	161	9	N	146	198	1			643
12	8680	X	7682	-0-	-998	-0-	7433	2	249	9	N	226	192	1			677
01	8680	X	7604	-0-	-1076	-0-	7433	2	171	9	N	155	195	1			637
02	8120	X	6357	-0-	-1763	-0-	6213	2	144	9	N	131					768

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6674	-0-	-76	-0-	6552	2	122	9	N	111	191	1			663
10	6975	X	6805	-0-	-170	-0-	6705	2	100	9	N	91	165	1			589
11	6750	X	6578	-0-	-172	-0-	6448	2	130	9	N	118					707
12	6944	X	6843	-0-	-101	-0-	6649	2	194	9	N	176	186	1			697
01	6944	X	6760	-0-	-184	-0-	6650	2	110	9	N	100					797
02	6438	X	6330	-0-	-108	-0-	6194	2	136	9	N	124	191	1			730

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3028	X	3028	-0-	-0-	-0-	3017	2	11	9	N	10					279
10	3033	X	3033	-0-	-0-	-0-	3024	2	9	9	N	8	53	1			234
11	3104	X	3104	-0-	-0-	-0-	3087	2	17	9	N	15					249
12	3205	X	3205	-0-	-0-	-0-	3193	2	12	9	N	11					260
01	3165	X	3165	-0-	-0-	-0-	3151	2	14	9	N	13					273
*02	2879	X	2879	-0-	-0-	-0-	2867	2	12	9	N	11					284

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	1969	-0-	-401	-0-	1969	2			N	-0-					106
10	2449	N	1969	-0-	-480	-0-	1969	2			N	-0-					106
11	2280	N	1325	-0-	-955	-0-	1325	2			N	-0-					106
12	2606	N	2606	-0-	-0-	-0-	2565	2	41	9	N	37					143
01	2207	N	2207	-0-	-0-	-0-	2161	2	46	9	N	42					185
*02	2036	N	2036	-0-	-0-	-0-	2001	2	35	9	N	32					217

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	71	-0-	-1249	-0-	71	2			N	-0-					97
10	1519	N	69	-0-	-1450	-0-	69	2			N	-0-					97
11	690	N	-0-	-0-	-690	-0-					N	-0-					97
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1466	X	1466	-0-	-0-	-0-	1456	2	10	9	N	9					147
10	1458	X	1458	-0-	-0-	-0-	1456	2	2	9	N	2					149
11	1241	X	1241	-0-	-0-	-0-	1229	2	12	9	N	11					160
12	1065	X	1065	-0-	-0-	-0-	1062	2	3	9	N	3					163
01	1042	X	1042	-0-	-0-	-0-	1033	2	9	9	N	8					171
*02	994	X	994	-0-	-0-	-0-	976	2	18	9	N	16					187

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					67
10	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					67
11	703	X	703	-0-	-0-	-0-	703	2			N	-0-					67
12	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					67
01	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					67
*02	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1358	-0-	-622	-0-	1352	2	6	9	N	5					186
10	2046	N	1348	-0-	-698	-0-	1339	2	9	9	N	8					194
11	1319	N	1319	-0-	-0-	-0-	1306	2	13	9	N	12					206
12	1575	N	1575	-0-	-0-	-0-	1557	2	18	9	N	16					222
01	1608	N	1608	-0-	-0-	-0-	1588	2	20	9	N	18					240
*02	1341	N	1341	-0-	-0-	-0-	1326	2	15	9	N	14					254

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	X	554	-0-	-0-	-0-	554	2			N	-0-					128
10	566	X	566	-0-	-0-	-0-	554	2	12	9	N	11					139
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					139
12	991	X	991	-0-	-0-	-0-	991	2			N	-0-					139
01	1144	X	1144	-0-	-0-	-0-	1100	2	44	9	N	40					179
*02	908	X	908	-0-	-0-	-0-	908	2			N	-0-					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4723	X	4723	-0-	-0-	-0-	4591	2	132	9	N	120	177	1			201
10	5910	X	5910	-0-	-0-	-0-	5728	2	182	9	N	165	186	1			180
11	5189	X	5189	-0-	-0-	-0-	5029	2	160	9	N	145					325
12	4922	X	4922	-0-	-0-	-0-	4704	2	218	9	N	198	190	1			333
01	4774	X	4068	-0-	-706	-0-	3910	2	158	9	N	144	181	1			296
02	4466	X	2342	-0-	-2124	-0-	2162	2	180	9	N	164	191	1			269

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3171	X	3171	-0-	-0-	-0-	3151	2	20	9	N	18					499
10	3255	X	3094	-0-	-161	-0-	3079	2	15	9	N	14					513
11	3223	X	3223	-0-	-0-	-0-	3201	2	22	9	N	20	189	1			344
12	3286	X	3276	-0-	-10	-0-	3257	2	19	9	N	17					361
01	3286	X	3194	-0-	-92	-0-	3173	2	21	9	N	19					380
02	3103	X	2882	-0-	-221	-0-	2868	2	14	9	N	13					393

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	X	34	-0-	-0-	-0-	34	2			N	-0-					57
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					57
11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					57
12	369	X	369	-0-	-0-	-0-	367	2	2	9	N	2					59
01	300	X	300	-0-	-0-	-0-	299	2	1	9	N	1					60
02	0	X	-0-	-0-	-0-	-0-					N	-0-	42	1			18

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17010	X	2622	-0-	-14388	-0-	2622	2			Y	-0-					429
10	11284	X	10974	-0-	-310	-0-	10968	2	6	9	Y	5					434
11	10950	X	9834	-0-	-1116	-0-	9834	2			Y	-0-					434
12	11315	X	9521	-0-	-1794	-0-	9509	2	12	9	Y	11					445
01	11315	X	8646	-0-	-2669	-0-	8632	2	14	9	Y	13	180	1			278
02	10266	X	8817	-0-	-1449	-0-	8795	2	22	9	Y	20					298

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18780	X	15580	-0-	-3200	-0-	15331	2	249	9	N	226	192	1			481
10	19406	X	15612	-0-	-3794	-0-	15331	2	281	9	N	255	387	1			349
11	18150	X	15126	-0-	-3024	-0-	14894	2	232	9	N	211	183	1			377
12	17701	X	15339	-0-	-2362	-0-	15095	2	244	9	N	222	194	1			405
01	17701	X	15100	-0-	-2601	-0-	14865	2	235	9	N	214	193	1			426
02	15051	X	13942	-0-	-1109	-0-	13713	2	229	9	N	208	387	1			247

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF. 13107 - 17486

09	30815	X	30815	-0-	-0-	-0-	30241	2	574	9	N	522	561	1			2293
10	33395	X	33395	-0-	-0-	-0-	32714	2	681	9	N	619	568	1			2344
11	36724	X	36724	-0-	-0-	-0-	36083	2	641	9	N	583	578	1			2349
12	29966	X	29966	-0-	-0-	-0-	29327	2	639	9	N	581	765	1			2165
01	30813	X	30813	-0-	-0-	-0-	30160	2	653	9	N	594	572	1			2187
*02	29523	X	29523	-0-	-0-	-0-	28899	2	624	9	N	567	383	1			2371

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF. 13055 - 17413

09	15690	X	14886	-0-	-804	-0-	14655	2	231	9	N	210	381	1			821
10	16213	X	14914	-0-	-1299	-0-	14655	2	259	9	N	235	194	1			862
11	15900	X	14542	-0-	-1358	-0-	14303	2	239	9	N	217	169	1			910
12	16430	X	14277	-0-	-2153	-0-	14020	2	257	9	N	234	178	1			966
01	16430	X	14338	-0-	-2092	-0-	14088	2	250	9	N	227	183	1			1010
02	14384	X	12625	-0-	-1759	-0-	12397	2	228	9	N	207	193	1			1024

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF. 13783 - 14591

09	660	N	604	-0-	-56	-0-	604	2			N	-0-					46
10	682	N	610	-0-	-72	-0-	610	2			N	-0-					46
11	630	N	627	-0-	-3	-0-	605	2	22	9	N	20					66
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					66
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					66
*02	622	N	622	-0-	-0-	-0-	619	2	3	9	N	3					69

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF. 13135 - 17493

09	5730	X	5400	-0-	-330	-0-	5258	2	142	9	N	129					619
10	5921	X	5767	-0-	-154	-0-	5625	2	142	9	N	129	192	1			556
11	6150	X	3960	-0-	-2190	-0-	3855	2	105	9	N	95					651
12	6355	X	4452	-0-	-1903	-0-	4335	2	117	9	N	106	197	1			560
01	6355	X	4496	-0-	-1859	-0-	4382	2	114	9	N	104					664
02	5394	X	5196	-0-	-198	-0-	5075	2	121	9	N	110	193	1			581

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF. 13126 - 17483

09	5010	X	3908	-0-	-1102	-0-	3798	2	110	9	N	100	190	1			555
10	5177	X	4157	-0-	-1020	-0-	4034	2	123	9	N	112					667
11	5010	X	4739	-0-	-271	-0-	4605	2	134	9	N	122	193	1			596
12	4762	X	4762	-0-	-0-	-0-	4629	2	133	9	N	121					717
01	4538	X	4538	-0-	-0-	-0-	4403	2	135	9	N	123	196	1			644
02	4582	X	3612	-0-	-970	-0-	3531	2	81	9	N	74					718

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF. 12964 - 16555

09	540	N	540	-0-	-0-	-0-	413	2	127	9	Y	115					236
10	2418	N	1372	-0-	-1046	-0-	1307	2	65	9	Y	59	187	1			108
11	1704	N	1704	-0-	-0-	-0-	1627	2	77	9	Y	70					178
12	1454	N	1454	-0-	-0-	-0-	1377	2	77	9	Y	70	196	1			52
01	1082	N	1082	-0-	-0-	-0-	1031	2	51	9	Y	46					98
02	1653	N	972	-0-	-681	-0-	913	2	59	9	Y	54					152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	6843	-0-	-597	-0-	6637	2	206	9	N	187	182	1			684
10	8556	X	5696	-0-	-2860	-0-	5529	2	167	9	N	152	192	1			644
11	8400	X	4240	-0-	-4160	-0-	4080	2	160	9	N	145	193	1			596
12	8680	X	4537	-0-	-4143	-0-	4379	2	158	9	N	144	190	1			550
01	8680	X	5231	-0-	-3449	-0-	5098	2	133	9	N	121					671
02	6612	X	4956	-0-	-1656	-0-	4809	2	147	9	N	134	197	1			608

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	5310	-0-	-0-	-0-	5093	2	217	9	N	197	187	1			209
10	5390	X	5390	-0-	-0-	-0-	5162	2	228	9	N	207	385	1			31
11	5231	X	5231	-0-	-0-	-0-	5012	2	219	9	N	199	193	1			37
12	5380	X	5380	-0-	-0-	-0-	5146	2	234	9	N	213	188	1			62
01	5817	X	5817	-0-	-0-	-0-	5575	2	242	9	N	220	185	1			97
*02	4938	X	4938	-0-	-0-	-0-	4730	2	208	9	N	189	189	1			97

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14910	X	1944	-0-	-12966	-0-	1891	2	53	9	N	48	192	1			2593
10	15655	X	1095	-0-	-14560	-0-	1031	2	64	9	N	58					2651
11	15150	X	2481	-0-	-12669	-0-	2364	2	117	9	N	106					2757
12	15655	X	8308	-0-	-7347	-0-	8005	2	303	9	N	275	373	1			2659
01	6758	X	5641	-0-	-1117	-0-	5444	2	197	9	N	179	185	1			2653
*02	4922	X	4922	-0-	-0-	-0-	4714	2	208	9	N	189	176	1			2666

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	8026	-0-	-74	-0-	7796	2	230	9	N	209	191	1			415
10	8370	X	8186	-0-	-184	-0-	7975	2	211	9	N	192	371	1			236
11	7743	X	7743	-0-	-0-	-0-	7526	2	217	9	N	197					433
12	8308	X	7985	-0-	-323	-0-	7786	2	199	9	N	181	196	1			418
01	8308	X	7868	-0-	-440	-0-	7653	2	215	9	N	195	385	1			228
02	7772	X	7430	-0-	-342	-0-	7248	2	182	9	N	165	189	1			204

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2771	-0-	-679	-0-	2545	2	226	9	N	205	192	1			297
10	3565	X	3022	-0-	-543	-0-	2740	2	282	9	N	256	380	1			173
11	3450	X	2837	-0-	-613	-0-	2581	2	256	9	N	233	190	1			216
12	3503	X	2538	-0-	-965	-0-	2312	2	226	9	N	205	190	1			231
01	3503	X	2954	-0-	-549	-0-	2683	2	271	9	N	246					477
02	2813	X	2253	-0-	-560	-0-	1987	2	266	9	N	242	384	1			335

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6927	X	6927	-0-	-0-	-0-	6751	2	176	9	N	160	376	1			151
10	6556	X	6556	-0-	-0-	-0-	6343	2	213	9	N	194	193	1			152
11	7457	X	7457	-0-	-0-	-0-	7327	2	130	9	N	118					270
12	7533	X	6752	-0-	-781	-0-	6480	2	272	9	N	247	192	1			325
01	7533	X	6597	-0-	-936	-0-	6426	2	171	9	N	155	192	1			288
02	7221	X	6321	-0-	-900	-0-	6166	2	155	9	N	141	199	1			230

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	6480	-0-	-0-	-0-	6329	2	151	9	N	137	176	1			124
10	6551	X	6551	-0-	-0-	-0-	6378	2	173	9	N	157	200	1			81
11	5880	X	5078	-0-	-802	-0-	4959	2	119	9	N	108					189
12	6696	X	5172	-0-	-1524	-0-	5004	2	168	9	N	153	195	1			147
01	6696	X	4996	-0-	-1700	-0-	4838	2	158	9	N	144					291
02	6264	X	5107	-0-	-1157	-0-	4949	2	158	9	N	144	191	1			244

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9557	X	9557	-0-	-0-	-0-	9410	2	147	9	N	134					632
10	11098	X	9624	-0-	-1474	-0-	9501	2	123	9	N	112					744
11	10740	X	10041	-0-	-699	-0-	9891	2	150	9	N	136	192	1			688
12	11098	X	9383	-0-	-1715	-0-	9267	2	116	9	N	105	392	1			401
01	10602	X	9443	-0-	-1159	-0-	9175	2	268	9	N	244	190	1			455
02	9715	X	8012	-0-	-1703	-0-	7903	2	109	9	N	99					554

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7390	X	7390	-0-	-0-	-0-	7239	2	151	9	N	137	190	1			453
10	8494	X	7600	-0-	-894	-0-	7448	2	152	9	N	138					591
11	8220	X	6779	-0-	-1441	-0-	6645	2	134	9	N	122	194	1			519
12	8494	X	7216	-0-	-1278	-0-	7069	2	147	9	N	134					653
01	8370	X	7366	-0-	-1004	-0-	7206	2	160	9	N	145	192	1			606
*02	7235	X	7235	-0-	-0-	-0-	7071	2	164	9	N	149	195	1			560

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	7976	-0-	-754	-0-	7744	2	232	9	N	211	191	1			840
10	8835	X	7832	-0-	-1003	-0-	7670	2	162	9	N	147	193	1			794
11	8100	X	7704	-0-	-396	-0-	7505	2	199	9	N	181	193	1			782
12	8370	X	6193	-0-	-2177	-0-	6028	2	165	9	N	150					932
01	8246	X	6923	-0-	-1323	-0-	6729	2	194	9	N	176	192	1			916
02	7714	X	6740	-0-	-974	-0-	6563	2	177	9	N	161	189	1			888

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	7569	-0-	-1431	-0-	7365	2	204	9	N	185	187	1			897
10	9300	X	7545	-0-	-1755	-0-	7300	2	245	9	N	223	383	1			737
11	9000	X	8373	-0-	-627	-0-	8116	2	257	9	N	234	193	1			778
12	8308	X	7878	-0-	-430	-0-	7613	2	265	9	N	241	194	1			825
01	8308	X	8008	-0-	-300	-0-	7749	2	259	9	N	235	194	1			866
02	8091	X	7093	-0-	-998	-0-	6851	2	242	9	N	220	189	1			897

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1669	N	1669	-0-	-0-	-0-	1590	2	79	9	Y	72					163
10	1209	N	932	-0-	-277	-0-	932	2			Y	-0-					163
11	1290	N	197	-0-	-1093	-0-	194	2	3	9	Y	3					166
12	1736	N	-0-	-0-	-1736	-0-					Y	11					177
01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					177
*02	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					177

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	1206	-0-	-4404	-0-	1177	2	29	9	N	26	192	1			379
10	5789	X	5789	-0-	-0-	-0-	5667	2	122	9	N	111					490
11	12334	X	12334	-0-	-0-	-0-	12100	2	234	9	N	213	193	1			510
12	13911	X	13911	-0-	-0-	-0-	13669	2	242	9	N	220	195	1			535
01	14437	X	14437	-0-	-0-	-0-	14089	2	348	9	N	316	194	1			657
*02	13666	X	13666	-0-	-0-	-0-	13421	2	245	9	N	223	356	1			524

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	X	1025	-0-	-0-	-0-	755	2	270	9	N	245	384	1			1307
10	1116	X	1116	-0-	-0-	-0-	855	2	261	9	N	237	378	1			1166
11	1618	X	1618	-0-	-0-	-0-	1326	2	292	9	N	265					1431
12	1674	X	1674	-0-	-0-	-0-	1318	2	356	9	N	324	366	1			1389
01	827	X	827	-0-	-0-	-0-	519	2	308	9	N	280	387	1			1282
*02	1115	X	1115	-0-	-0-	-0-	858	2	257	9	N	234					1516

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	2254	-0-	-6746	-0-	2102	2	152	9	Y	138	197	1			477
10	8840	X	8840	-0-	-0-	-0-	8671	2	169	9	Y	154	200	1			431
11	8550	X	8521	-0-	-29	-0-	8353	2	168	9	Y	153					584
12	8835	X	8305	-0-	-530	-0-	8130	2	175	9	Y	159	190	1			553
01	8432	X	8395	-0-	-37	-0-	8234	2	161	9	Y	146	197	1			502
02	8265	X	7119	-0-	-1146	-0-	6961	2	158	9	Y	144	187	1			459

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18420	X	10283	-0-	-8137	-0-	10283	2			N	-0-					221
10	19034	X	12100	-0-	-6934	-0-	12100	2			N	-0-					221
11	18420	X	10731	-0-	-7689	-0-	10731	2			N	-0-					221
12	12617	X	9452	-0-	-3165	-0-	9452	2			N	-0-					221
01	12617	X	9811	-0-	-2806	-0-	9811	2			N	-0-					221
02	11310	X	10274	-0-	-1036	-0-	10262	2	12	9	N	11					232

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	6449	-0-	-121	-0-	6252	2	197	9	N	179	190	1			1433
10	6789	X	6590	-0-	-199	-0-	6378	2	212	9	N	193	193	1			1433
11	6570	X	6350	-0-	-220	-0-	6115	2	235	9	N	214	193	1			1454
12	6758	X	6390	-0-	-368	-0-	6199	2	191	9	N	174	180	1			1448
01	6665	X	6293	-0-	-372	-0-	6121	2	172	9	N	156	189	1			1415
02	6235	X	3584	-0-	-2651	-0-	3474	2	110	9	N	100					1515

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	2322	-0-	-5178	-0-	1964	2	358	9	Y	325	372	1			417
10	7992	X	7992	-0-	-0-	-0-	7643	2	349	9	Y	317	384	1			350
11	7540	X	7540	-0-	-0-	-0-	7251	2	289	9	Y	263	189	1			424
12	7750	X	7398	-0-	-352	-0-	7080	2	318	9	Y	289	385	1			328
01	7750	X	7353	-0-	-397	-0-	7039	2	314	9	Y	285	199	1			414
02	7250	X	6831	-0-	-419	-0-	6547	2	284	9	Y	258	193	1			479

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5151	-0-	-909	-0-	5039	2	112	9	N	102	178	1			67
10	6262	X	5244	-0-	-1018	-0-	5130	2	114	9	N	104					171
11	5159	X	5159	-0-	-0-	-0-	5029	2	130	9	N	118	159	1			130
12	5332	X	5323	-0-	-9	-0-	5199	2	124	9	N	113	191	1			52
01	5332	X	4729	-0-	-603	-0-	4610	2	119	9	N	108					160
02	4988	X	4837	-0-	-151	-0-	4728	2	109	9	N	99	170	1			89

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

09	5760	X	3708	-0-	-2052	-0-	3644	2	64	9	N	58	176	1			101
10	4495	X	3868	-0-	-627	-0-	3789	2	79	9	N	72					173
11	4110	X	3546	-0-	-564	-0-	3471	2	75	9	N	68	172	1			69
12	4030	X	3614	-0-	-416	-0-	3537	2	77	9	N	70					139
01	3906	X	3712	-0-	-194	-0-	3635	2	77	9	N	70					209
02	3625	X	3307	-0-	-318	-0-	3238	2	69	9	N	63	183	1			89

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

09	7920	X	5326	-0-	-2594	-0-	5274	2	52	9	N	47					102
10	8184	X	5898	-0-	-2286	-0-	5835	2	63	9	N	57					159
11	7050	X	5841	-0-	-1209	-0-	5776	2	65	9	N	59					218
12	6355	X	6041	-0-	-314	-0-	5980	2	61	9	N	55					273
01	6076	X	5731	-0-	-345	-0-	5636	2	95	9	N	86	193	1			166
02	5655	X	5077	-0-	-578	-0-	5029	2	48	9	N	44					210

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

09	14975	X	14975	-0-	-0-	-0-	14648	1	327	9	N	297	383	1			115
10	15743	X	15743	-0-	-0-	-0-	15403	2	340	9	N	309	385	1			39
11	14641	X	14641	-0-	-0-	-0-	14338	2	303	9	N	275	190	1			124
12	15553	X	15553	-0-	-0-	-0-	15198	2	355	9	N	323	378	1			69
01	15839	X	15839	-0-	-0-	-0-	15466	2	373	9	N	339	358	1			50
*02	15032	X	15032	-0-	-0-	-0-	14681	2	351	9	N	319	190	1			179

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

09	23741	X	23741	-0-	-0-	-0-	23282	2	459	9	N	417	186	1			680
10	20879	X	20879	-0-	-0-	-0-	20452	2	427	9	N	388	364	1			704
11	21337	X	21337	-0-	-0-	-0-	20952	2	385	9	N	350	366	1			688
12	24939	X	24939	-0-	-0-	-0-	24434	2	505	9	N	459	549	1			598
01	24772	X	24772	-0-	-0-	-0-	24244	2	528	9	N	480	377	1			701
*02	21779	X	21779	-0-	-0-	-0-	21332	2	447	9	N	406	380	1			727

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

09	10739	X	10739	-0-	-0-	-0-	10504	2	235	9	N	214					1322
10	10102	X	10102	-0-	-0-	-0-	9863	2	239	9	N	217	191	1			1348
11	9143	X	9143	-0-	-0-	-0-	8913	2	230	9	N	209	387	1			1170
12	7479	X	7479	-0-	-0-	-0-	7282	2	197	9	N	179					1349
01	6805	X	6805	-0-	-0-	-0-	6616	2	189	9	N	172	368	1			1153
*02	5804	X	5804	-0-	-0-	-0-	5635	2	169	9	N	154					1307

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

09	13753	X	13753	-0-	-0-	-0-	13282	2	471	9	N	428	564	1			1500
10	13974	X	13974	-0-	-0-	-0-	13501	2	473	9	N	430	385	1			1545
11	14510	X	14510	-0-	-0-	-0-	13770	2	740	9	N	673	579	1			1639
12	8956	X	8956	-0-	-0-	-0-	8587	2	369	9	N	335	381	1			1593
01	15481	X	15481	-0-	-0-	-0-	14969	2	512	9	N	465	569	1			1489
*02	9797	X	9797	-0-	-0-	-0-	9470	2	327	9	N	297	192	1			1594

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	3819	-0-	-1521	-0-	3740	2	79	9	N	72					194
10	5518	X	5108	-0-	-410	-0-	5009	2	99	9	N	90	197	1			87
11	5490	X	5097	-0-	-393	-0-	4986	2	111	9	N	101					188
12	5673	X	5282	-0-	-391	-0-	5152	2	130	9	N	118	190	1			116
01	5673	X	5328	-0-	-345	-0-	5199	2	129	9	N	117					233
*02	5008	X	5008	-0-	-0-	-0-	4877	2	131	9	N	119	195	1			157

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

09	10140	X	9861	-0-	-279	-0-	9677	2	184	9	N	167	191	1			194
10	10230	X	9473	-0-	-757	-0-	9280	2	193	9	N	175	194	1			175
11	9360	X	4196	-0-	-5164	-0-	4106	2	90	9	N	82					257
12	10477	X	10477	-0-	-0-	-0-	10248	2	229	9	N	208	389	1			76
01	10199	X	4899	-0-	-5300	-0-	4772	2	127	9	N	115					191
02	9541	X	4203	-0-	-5338	-0-	4128	2	75	9	N	68	185	1			74

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	7930	X	7930	-0-	-0-	-0-	7812	2	118	9	N	107					179
10	5865	X	5865	-0-	-0-	-0-	5765	2	100	9	N	91	175	1			95
11	6244	X	6244	-0-	-0-	-0-	6124	2	120	9	N	109					204
12	5539	X	5539	-0-	-0-	-0-	5432	2	107	9	N	97					301
01	4697	X	4697	-0-	-0-	-0-	4525	2	172	9	N	156	186	1			271
*02	6143	X	6143	-0-	-0-	-0-	5989	2	154	9	N	140	304	1			107

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

09	5199	X	5199	-0-	-0-	-0-	4993	2	206	9	N	187	186	1			706
10	5301	X	5070	-0-	-231	-0-	4861	2	209	9	N	190	190	1			706
11	5100	X	4683	-0-	-417	-0-	4484	2	199	9	N	181	196	1			691
12	5363	X	4809	-0-	-554	-0-	4610	2	199	9	N	181	192	1			680
01	5363	X	4857	-0-	-506	-0-	4664	2	193	9	N	175	195	1			660
02	5017	X	4588	-0-	-429	-0-	4404	2	184	9	N	167	197	1			630

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

09	6090	X	5593	-0-	-497	-0-	5344	2	249	9	N	226	381	1			192
10	6293	X	5623	-0-	-670	-0-	5399	2	224	9	N	204	190	1			206
11	6090	X	5367	-0-	-723	-0-	5107	2	260	9	N	236	189	1			253
12	6138	X	5981	-0-	-157	-0-	5733	2	248	9	N	225	194	1			284
01	5921	X	5913	-0-	-8	-0-	5663	2	250	9	N	227	182	1			329
02	5394	X	5347	-0-	-47	-0-	5125	2	222	9	N	202	194	1			337

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

09	17905	X	17905	-0-	-0-	-0-	17562	2	343	9	N	312	359	1			314
10	10857	X	10857	-0-	-0-	-0-	10658	2	199	9	N	181	179	1			316
11	20386	X	20386	-0-	-0-	-0-	19931	2	455	9	N	414	383	1			347
12	17577	X	17577	-0-	-0-	-0-	17169	2	408	9	N	371	369	1			349
01	22044	X	22044	-0-	-0-	-0-	21568	2	476	9	N	433	370	1			412
*02	18764	X	18764	-0-	-0-	-0-	18288	2	476	9	N	433	568	1			277

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15035	X	15035	-0-	-0-	-0-	14664	2	371	9	N	337	376	1			1002
10	16182	X	16182	-0-	-0-	-0-	15698	2	484	9	N	440	563	1			879
11	15168	X	15168	-0-	-0-	-0-	14772	2	396	9	N	360	193	1			1046
12	15769	X	15769	-0-	-0-	-0-	15337	2	432	9	N	393	385	1			1054
01	14941	X	14941	-0-	-0-	-0-	14532	2	409	9	N	372	386	1			1040
*02	14172	X	14172	-0-	-0-	-0-	13813	2	359	9	N	326	195	1			1171

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	9355	-0-	-755	-0-	9122	2	233	9	N	212	374	1			212
10	10323	X	8715	-0-	-1608	-0-	8478	2	237	9	N	215	188	1			239
11	9990	X	9531	-0-	-459	-0-	9249	2	282	9	N	256	199	1			296
12	10230	X	9401	-0-	-829	-0-	9108	2	293	9	N	266	200	1			362
01	10075	X	9145	-0-	-930	-0-	8860	2	285	9	N	259	375	1			246
02	9222	X	8548	-0-	-674	-0-	8274	2	274	9	N	249	193	1			302

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5878	X	5878	-0-	-0-	-0-	5831	2	47	9	N	43	63	1			60
10	5022	X	4987	-0-	-35	-0-	4920	2	67	9	N	61					121
11	6360	X	4930	-0-	-1430	-0-	4869	2	61	9	N	55					176
12	6572	X	6044	-0-	-528	-0-	5955	2	89	9	N	81	186	1			71
01	6572	X	5509	-0-	-1063	-0-	5431	2	78	9	N	71					142
02	5684	X	5280	-0-	-404	-0-	5208	2	72	9	N	65					207

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19137	X	19137	-0-	-0-	-0-	18553	2	584	9	N	531	383	1			1290
10	20145	X	20145	-0-	-0-	-0-	19538	2	607	9	N	552	764	1			1078
11	19110	X	19110	-0-	-0-	-0-	18559	2	551	9	N	501	384	1			1195
12	16298	X	16298	-0-	-0-	-0-	15779	2	519	9	N	472	377	1			1290
01	16778	X	16778	-0-	-0-	-0-	16315	2	463	9	N	421	550	1			1161
*02	15881	X	15881	-0-	-0-	-0-	15440	2	441	9	N	401	381	1			1181

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7181	X	7181	-0-	-0-	-0-	7028	2	153	9	N	139					505
10	7180	X	7180	-0-	-0-	-0-	7028	2	152	9	N	138	183	1			460
11	7648	X	7648	-0-	-0-	-0-	7481	2	167	9	N	152	192	1			420
12	7409	X	6617	-0-	-792	-0-	6485	2	132	9	N	120	197	1			343
01	7409	X	7075	-0-	-334	-0-	6902	2	173	9	N	157					500
02	7395	X	7327	-0-	-68	-0-	7152	2	175	9	N	159	194	1			465

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

09	4474	X	4474	-0-	-0-	-0-	4362	2	112	9	N	102					356
10	4943	X	4943	-0-	-0-	-0-	4802	2	141	9	N	128	168	1			316
11	4576	X	4576	-0-	-0-	-0-	4444	2	132	9	N	120	199	1			237
12	4641	X	4641	-0-	-0-	-0-	4507	2	134	9	N	122					359
01	4810	X	4810	-0-	-0-	-0-	4648	2	162	9	N	147	170	1			336
*02	4018	X	4018	-0-	-0-	-0-	3873	2	145	9	N	132					468

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	14010	X	13253	-0-	-757	-0-	13038	2	215	9	N	195					411
10	14477	X	13394	-0-	-1083	-0-	13200	2	194	9	N	176	372	1			215
11	14338	X	14338	-0-	-0-	-0-	14096	2	242	9	N	220	196	1			239
12	15603	X	15603	-0-	-0-	-0-	15341	2	262	9	N	238	184	1			293
01	15665	X	15665	-0-	-0-	-0-	15398	2	267	9	N	243	192	1			344
02	13543	X	11608	-0-	-1935	-0-	11389	2	219	9	N	199	368	1			175

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

09	6335	X	6335	-0-	-0-	-0-	6226	2	109	9	N	99					348
10	15536	X	15536	-0-	-0-	-0-	15299	2	237	9	N	215	188	1			375
11	15382	X	15382	-0-	-0-	-0-	15144	2	238	9	N	216	191	1			400
12	4682	X	4682	-0-	-0-	-0-	4486	2	196	9	N	178	379	1			199
01	9634	X	9634	-0-	-0-	-0-	9388	2	246	9	N	224					423
*02	15413	X	15413	-0-	-0-	-0-	15172	2	241	9	N	219	181	1			461

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	10182	X	10182	-0-	-0-	-0-	10059	2	123	9	N	112					311
10	10959	X	10959	-0-	-0-	-0-	10803	2	156	9	N	142	198	1			255
11	10194	X	10194	-0-	-0-	-0-	9957	2	237	9	N	215	188	1			282
12	10717	X	10717	-0-	-0-	-0-	10462	2	255	9	N	232	363	1			151
01	7850	X	7850	-0-	-0-	-0-	7703	2	147	9	N	134					285
*02	8681	X	8681	-0-	-0-	-0-	8504	2	177	9	N	161	172	1			274

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

09	19470	X	19290	-0-	-180	-0-	18789	2	501	9	N	455	382	1			1058
10	20057	X	19591	-0-	-466	-0-	19046	2	545	9	N	495	575	1			978
11	19230	X	18117	-0-	-1113	-0-	17627	2	490	9	N	445	388	1			1035
12	19933	X	19236	-0-	-697	-0-	18709	2	527	9	N	479	373	1			1141
01	19933	X	17832	-0-	-2101	-0-	17371	2	461	9	N	419	583	1			977
02	18647	X	17967	-0-	-680	-0-	17452	2	515	9	N	468	382	1			1063

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

09	10680	X	8727	-0-	-1953	-0-	8505	2	222	9	N	202	192	1			1153
10	11346	X	9020	-0-	-2326	-0-	8768	2	252	9	N	229					1382
11	10980	X	8349	-0-	-2631	-0-	8114	2	235	9	N	214	388	1			1208
12	11346	X	9915	-0-	-1431	-0-	9727	2	188	9	N	171	194	1			1185
01	10168	X	10014	-0-	-154	-0-	9785	2	229	9	N	208	191	1			1202
*02	9804	X	9804	-0-	-0-	-0-	9630	2	174	9	N	158	181	1			1179

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

09	10950	X	10382	-0-	-568	-0-	10210	2	172	9	N	156	189	1			684
10	11315	X	10526	-0-	-789	-0-	10340	2	186	9	N	169	194	1			659
11	10470	X	9912	-0-	-558	-0-	9733	2	179	9	N	163					822
12	10819	X	10123	-0-	-696	-0-	9915	2	208	9	N	189	382	1			629
01	10819	X	10326	-0-	-493	-0-	10110	2	216	9	N	196					825
*02	10214	X	10214	-0-	-0-	-0-	9999	2	215	9	N	195	381	1			639

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

09	11910	X	11299	-0-	-611	-0-	10979	2	320	9	N	291	191	1			723
10	12307	X	11578	-0-	-729	-0-	11218	2	360	9	N	327	385	1			665
11	11520	X	11088	-0-	-432	-0-	10741	2	347	9	N	315	388	1			592
12	11873	X	2199	-0-	-9674	-0-	1840	2	359	9	N	326	190	1			728
01	11873	X	10899	-0-	-974	-0-	10569	2	330	9	N	300	305	1			723
02	10933	X	8427	-0-	-2506	-0-	8187	2	240	9	N	218	380	1			561

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

09	20100	X	18548	-0-	-1552	-0-	18274	2	274	9	N	249	188	1			672
10	20770	X	18190	-0-	-2580	-0-	17907	2	283	9	N	257	371	1			558
11	20100	X	17179	-0-	-2921	-0-	16913	2	266	9	N	242	194	1			606
12	20553	X	17309	-0-	-3244	-0-	17038	2	271	9	N	246	171	1			681
01	19716	X	16755	-0-	-2961	-0-	16492	2	263	9	N	239	193	1			727
02	17922	X	15535	-0-	-2387	-0-	15279	2	256	9	N	233	384	1			576

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

09	14520	X	14039	-0-	-481	-0-	13824	2	215	9	N	195	181	1			1045
10	15004	X	14322	-0-	-682	-0-	14092	2	230	9	N	209	384	1			870
11	14818	X	14818	-0-	-0-	-0-	14595	2	223	9	N	203	105	1			968
12	15190	X	13883	-0-	-1307	-0-	13672	2	211	9	N	192	185	1			975
01	15190	X	14375	-0-	-815	-0-	14156	2	219	9	N	199	188	1			986
02	14326	X	12533	-0-	-1793	-0-	12347	2	186	9	N	169	120	1			1035

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

09	14081	X	14081	-0-	-0-	-0-	13935	2	146	9	N	133	189	1			1618
10	13573	X	13573	-0-	-0-	-0-	13245	2	328	9	N	298	190	1			1726
11	10655	X	10655	-0-	-0-	-0-	10382	2	273	9	N	248	195	1			1779
12	13320	X	13320	-0-	-0-	-0-	12940	2	380	9	N	345	572	1			1552
01	13069	X	13069	-0-	-0-	-0-	12677	2	392	9	N	356	257	1			1651
*02	12139	X	12139	-0-	-0-	-0-	11801	2	338	9	N	307	383	1			1575

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

09	21097	X	21097	-0-	-0-	-0-	20724	2	373	9	N	339	367	1			494
10	22404	X	22404	-0-	-0-	-0-	21999	2	405	9	N	368	376	1			486
11	22074	X	22074	-0-	-0-	-0-	21705	2	369	9	N	335	187	1			634
12	22744	X	22744	-0-	-0-	-0-	22259	2	485	9	N	441	394	1			681
01	21886	X	21886	-0-	-0-	-0-	21471	2	415	9	N	377	588	1			470
*02	20748	X	20748	-0-	-0-	-0-	20344	2	404	9	N	367	191	1			646

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

09	13466	X	13466	-0-	-0-	-0-	13187	2	279	9	N	254	190	1			1331
10	12942	X	12942	-0-	-0-	-0-	12646	2	296	9	N	269	370	1			1230
11	13471	X	13471	-0-	-0-	-0-	13184	2	287	9	N	261	385	1			1106
12	13569	X	13569	-0-	-0-	-0-	13237	2	332	9	N	302	190	1			1218
01	13279	X	13279	-0-	-0-	-0-	12945	2	334	9	N	304	381	1			1141
*02	12411	X	12411	-0-	-0-	-0-	12130	2	281	9	N	255	193	1			1203

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

09	13771	X	13771	-0-	-0-	-0-	13616	2	155	9	N	141	192	1			472
10	12187	X	12187	-0-	-0-	-0-	12000	2	187	9	N	170					642
11	14046	X	14046	-0-	-0-	-0-	13736	2	310	9	N	282	388	1			536
12	14571	X	14571	-0-	-0-	-0-	14234	2	337	9	N	306	196	1			646
01	14434	X	14434	-0-	-0-	-0-	14117	2	317	9	N	288	374	1			560
*02	13423	X	13423	-0-	-0-	-0-	13127	2	296	9	N	269	193	1			636

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

09	12075	X	12075	-0-	-0-	-0-	11709	2	366	9	N	333	377	1			1291
10	11693	X	11693	-0-	-0-	-0-	11330	2	363	9	N	330	190	1			1431
11	11358	X	11358	-0-	-0-	-0-	11085	2	273	9	N	248	387	1			1292
12	11606	X	11606	-0-	-0-	-0-	11239	2	367	9	N	334	184	1			1442
01	10293	X	10293	-0-	-0-	-0-	9801	2	492	9	N	447	571	1			1318
*02	10241	X	10241	-0-	-0-	-0-	9918	2	323	9	N	294	357	1			1255

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

09	12720	X	11086	-0-	-1634	-0-	10873	2	213	9	N	194	191	1			528
10	13144	X	11234	-0-	-1910	-0-	10991	2	243	9	N	221	191	1			558
11	12000	X	10662	-0-	-1338	-0-	10423	2	239	9	N	217	197	1			578
12	12400	X	10801	-0-	-1599	-0-	10552	2	249	9	N	226	192	1			612
01	12400	X	10603	-0-	-1797	-0-	10347	2	256	9	N	233	192	1			653
02	10730	X	9366	-0-	-1364	-0-	9110	2	256	9	N	233	190	1			696

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40896	X	40896	-0-	-0-	-0-	39992	2	904	9	N	822	751	1			3631
10	42112	X	42112	-0-	-0-	-0-	41159	2	953	9	N	866	769	1			3728
11	41140	X	41140	-0-	-0-	-0-	40180	2	960	9	N	873	950	1			3651
12	41253	X	41253	-0-	-0-	-0-	40266	2	987	9	N	897	762	1			3786
01	40601	X	40601	-0-	-0-	-0-	39597	2	1004	9	N	913	961	1			3738
*02	36425	X	36425	-0-	-0-	-0-	35531	2	894	9	N	813	962	1			3589

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	10167	-0-	-693	-0-	9904	2	263	9	N	239	193	1			877
10	11067	X	10210	-0-	-857	-0-	10008	2	202	9	N	184	389	1			672
11	10590	X	9928	-0-	-662	-0-	9699	2	229	9	N	208	194	1			686
12	10757	X	10078	-0-	-679	-0-	9852	2	226	9	N	205	175	1			716
01	10509	X	9362	-0-	-1147	-0-	9129	2	233	9	N	212	196	1			732
02	9831	X	8557	-0-	-1274	-0-	8397	2	160	9	N	145	192	1			685

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5029	-0-	-641	-0-	4915	2	114	9	N	104	191	1			440
10	6026	X	6026	-0-	-0-	-0-	5892	2	134	9	N	122					562
11	5280	X	3604	-0-	-1676	-0-	3486	2	118	9	N	107	184	1			485
12	5811	X	5811	-0-	-0-	-0-	5690	2	121	9	N	110					595
01	5208	X	5144	-0-	-64	-0-	5020	2	124	9	N	113	194	1			514
02	5626	X	4469	-0-	-1157	-0-	4342	2	127	9	N	115	194	1			435

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12210	X	9202	-0-	-3008	-0-	9011	2	191	9	N	174	381	1			686
10	10788	X	8419	-0-	-2369	-0-	8224	2	195	9	N	177	195	1			668
11	10440	X	8523	-0-	-1917	-0-	8317	2	206	9	N	187	193	1			662
12	10788	X	8755	-0-	-2033	-0-	8542	2	213	9	N	194	191	1			665
01	10230	X	8561	-0-	-1669	-0-	8356	2	205	9	N	186					851
02	8903	X	8147	-0-	-756	-0-	7963	2	184	9	N	167	195	1			823

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14700	X	-0-	-0-	-14700	-0-					N	-0-					234
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					234
11	390	X	-0-	-0-	-390	-0-					N	-0-					234
12	381	X	381	-0-	-0-	-0-	381	2			N	-0-					234
01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					234
*02	607	X	607	-0-	-0-	-0-	607	2			N	-0-					234

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

09	6270	X	5520	-0-	-750	-0-	5452	2	68	9	N	62	188	1			404
10	6231	X	5295	-0-	-936	-0-	5222	2	73	9	N	66					470
11	6030	X	5126	-0-	-904	-0-	5052	2	74	9	N	67	193	1			344
12	6886	X	6886	-0-	-0-	-0-	6794	2	92	9	N	84					428
01	5704	X	5394	-0-	-310	-0-	5321	2	73	9	N	66					494
02	5336	X	4780	-0-	-556	-0-	4705	2	75	9	N	68	191	1			371

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

09	7140	X	6706	-0-	-434	-0-	6518	2	188	9	N	171	190	1			368
10	7130	X	6983	-0-	-147	-0-	6797	2	186	9	N	169	188	1			349
11	6720	X	6372	-0-	-348	-0-	6173	2	199	9	N	181	191	1			339
12	6944	X	6661	-0-	-283	-0-	6432	2	229	9	N	208	182	1			365
01	6944	X	6486	-0-	-458	-0-	6290	2	196	9	N	178	191	1			352
02	6525	X	5942	-0-	-583	-0-	5749	2	193	9	N	175	190	1			337

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

09	10470	X	10350	-0-	-120	-0-	10171	2	179	9	N	163	192	1			923
10	11222	X	9406	-0-	-1816	-0-	9243	2	163	9	N	148					1071
11	10860	X	10156	-0-	-704	-0-	9978	2	178	9	N	162	383	1			850
12	11222	X	10366	-0-	-856	-0-	10186	2	180	9	N	164					1014
01	10695	X	10436	-0-	-259	-0-	10245	2	191	9	N	174	186	1			1002
02	10005	X	9032	-0-	-973	-0-	8855	2	177	9	N	161	189	1			974

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

09	17790	X	16003	-0-	-1787	-0-	15738	2	265	9	N	241	190	1			334
10	18073	X	16022	-0-	-2051	-0-	15732	2	290	9	N	264	395	1			203
11	17460	X	15003	-0-	-2457	-0-	14719	2	284	9	N	258	198	1			263
12	17019	X	15896	-0-	-1123	-0-	15610	2	286	9	N	260	192	1			331
01	17019	X	15383	-0-	-1636	-0-	15121	2	262	9	N	238	196	1			373
02	15457	X	14547	-0-	-910	-0-	14314	2	233	9	N	212	381	1			204

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

09	15090	X	13947	-0-	-1143	-0-	13787	2	160	9	N	145	187	1			897
10	15376	X	14823	-0-	-553	-0-	14662	2	161	9	N	146	190	1			853
11	14965	X	14965	-0-	-0-	-0-	14831	2	134	9	N	122					975
12	14880	X	12578	-0-	-2302	-0-	12428	2	150	9	N	136	192	1			919
01	17404	X	17404	-0-	-0-	-0-	17224	2	180	9	N	164	196	1			887
*02	14625	X	14625	-0-	-0-	-0-	14461	2	164	9	N	149	193	1			843

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8580	X	7917	-0-	-663	-0-	7701	2	216	9	N	196	189	1			1328
10	8742	X	8058	-0-	-684	-0-	7841	2	217	9	N	197	193	1			1332
11	9240	X	7612	-0-	-1628	-0-	7411	2	201	9	N	183	191	1			1324
12	9548	X	7640	-0-	-1908	-0-	7442	2	198	9	N	180	215	1			1289
01	9548	X	7461	-0-	-2087	-0-	7262	2	199	9	N	181	190	1			1280
02	7656	X	6770	-0-	-886	-0-	6555	2	215	9	N	195	194	1			1281

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

09	10470	X	3872	-0-	-6598	-0-	3807	2	65	9	N	59					219
10	10819	X	3632	-0-	-7187	-0-	3547	2	85	9	N	77					296
11	10470	X	4088	-0-	-6382	-0-	4016	2	72	9	N	65	191	1			170
12	3999	X	3929	-0-	-70	-0-	3840	2	89	9	N	81					251
01	9564	X	9564	-0-	-0-	-0-	9497	2	67	9	N	61					312
02	3944	X	3476	-0-	-468	-0-	3392	2	84	9	N	76	200	1			188

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

09	47422	X	47422	-0-	-0-	-0-	46725	2	697	9	N	634	372	1			628
10	43166	X	43166	-0-	-0-	-0-	42465	2	701	9	N	637	563	1			702
11	41603	X	41603	-0-	-0-	-0-	40842	2	761	9	N	692	765	1			629
12	41792	X	41792	-0-	-0-	-0-	41022	2	770	9	N	700	586	1			743
01	41844	X	41844	-0-	-0-	-0-	41046	2	798	9	N	725	757	1			711
*02	37964	X	37964	-0-	-0-	-0-	37286	2	678	9	N	616	763	1			564

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

09	29760	X	26870	-0-	-2890	-0-	26374	2	496	9	N	451	576	1			2083
10	30132	X	27326	-0-	-2806	-0-	26820	2	506	9	N	460	416	1			2127
11	28410	X	26178	-0-	-2232	-0-	25660	2	518	9	N	471	575	1			2023
12	28768	X	26566	-0-	-2202	-0-	26028	2	538	9	N	489	385	1			2127
01	28303	X	26383	-0-	-1920	-0-	25859	2	524	9	N	476	371	1			2232
02	25984	X	24251	-0-	-1733	-0-	23753	2	498	9	N	453	556	1			2129

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

09	6360	X	5873	-0-	-487	-0-	5765	2	108	9	N	98					782
10	6572	X	6142	-0-	-430	-0-	6041	2	101	9	N	92	194	1			680
11	6000	X	5777	-0-	-223	-0-	5681	2	96	9	N	87					767
12	6107	X	5933	-0-	-174	-0-	5832	2	101	9	N	92	193	1			666
01	6076	X	5846	-0-	-230	-0-	5748	2	98	9	N	89					755
02	5742	X	5121	-0-	-621	-0-	5032	2	89	9	N	81	102	1			734

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10080	X	9419	-0-	-661	-0-	9114	2	305	9	N	277	191	1			657
10	10416	X	9431	-0-	-985	-0-	9112	2	319	9	N	290	383	1			564
11	9870	X	9233	-0-	-637	-0-	8930	2	303	9	N	275	194	1			645
12	9951	X	9433	-0-	-518	-0-	9124	2	309	9	N	281	380	1			546
01	9734	X	9354	-0-	-380	-0-	9046	2	308	9	N	280	194	1			632
02	9106	X	8745	-0-	-361	-0-	8451	2	294	9	N	267	380	1			519

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14070	X	-0-	-0-	-14070	-0-					N	-0-					411
10	7781	X	-0-	-0-	-7781	-0-					N	-0-					411
11	60	X	-0-	-0-	-60	-0-					N	-0-					411
12	62	X	-0-	-0-	-62	-0-					N	-0-					411
01	62	X	-0-	-0-	-62	-0-					N	-0-					411
02	0	X	-0-	-0-	-0-	-0-					N	-0-					411

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	7888	-0-	-1052	-0-	7550	2	338	9	N	307	193	1			345
10	8990	X	7726	-0-	-1264	-0-	7394	2	332	9	N	302	386	1			261
11	8490	X	7447	-0-	-1043	-0-	7125	2	322	9	N	293	193	1			361
12	8742	X	7088	-0-	-1654	-0-	6782	2	306	9	N	278	459	1			180
01	8556	X	5781	-0-	-2775	-0-	5543	2	238	9	N	216	202	1			194
02	7627	X	7034	-0-	-593	-0-	6756	2	278	9	N	253	189	1			258

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23880	X	19377	-0-	-4503	-0-	18966	2	411	9	N	374	310	1			150
10	20832	X	20495	-0-	-337	-0-	20076	2	419	9	N	381	378	1			153
11	19982	X	19982	-0-	-0-	-0-	19528	2	454	9	N	413	378	1			188
12	20646	X	19106	-0-	-1540	-0-	18667	2	439	9	N	399	386	1			201
01	20522	X	19333	-0-	-1189	-0-	18946	2	387	9	N	352	384	1			169
02	19314	X	17913	-0-	-1401	-0-	17552	2	361	9	N	328	383	1			114

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15120	X	13258	-0-	-1862	-0-	12994	2	264	9	N	240	190	1			327
10	15624	X	14718	-0-	-906	-0-	14454	2	264	9	N	240	384	1			183
11	15120	X	13411	-0-	-1709	-0-	13143	2	268	9	N	244	187	1			240
12	15438	X	14224	-0-	-1214	-0-	13942	2	282	9	N	256	369	1			127
01	14663	X	13905	-0-	-758	-0-	13606	2	299	9	N	272	187	1			212
02	13775	X	13567	-0-	-208	-0-	13308	2	259	9	N	235	193	1			254

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76290	X	73469	-0-	-2821	-0-	72266	2	1203	9	N	1094	961	1			313
10	78833	X	74155	-0-	-4678	-0-	72903	2	1252	9	N	1138	1099	1			352
11	76290	X	70293	-0-	-5997	-0-	69450	2	843	9	N	766	951	1			167
12	75981	X	73085	-0-	-2896	-0-	72103	2	982	9	N	893	980	1			80
01	75981	X	73277	-0-	-2704	-0-	72303	2	974	9	N	885	918	1			47
02	71021	X	68656	-0-	-2365	-0-	68275	2	381	9	N	346	191	1			202

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23288	X	23288	-0-	-0-	-0-	23114	2	174	9	N	158	186	1			179
10	23612	X	23612	-0-	-0-	-0-	23426	2	186	9	N	169	192	1			156
11	22560	X	22232	-0-	-328	-0-	22012	2	220	9	N	200	180	1			176
12	24056	X	22704	-0-	-1352	-0-	22493	2	211	9	N	192	198	1			170
01	24056	X	20563	-0-	-3493	-0-	20379	2	184	9	N	167					337
02	22504	X	19497	-0-	-3007	-0-	19247	2	250	9	N	227	373	1			191

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22380	X	20947	-0-	-1433	-0-	20696	2	251	9	N	228	193	1			227
10	22816	X	21416	-0-	-1400	-0-	21176	2	240	9	N	218	194	1			251
11	22020	X	20476	-0-	-1544	-0-	20220	2	256	9	N	233	377	1			107
12	21638	X	20798	-0-	-840	-0-	20539	2	259	9	N	235	197	1			145
01	21638	X	19457	-0-	-2181	-0-	19197	2	260	9	N	236	184	1			197
02	20242	X	18874	-0-	-1368	-0-	18629	2	245	9	N	223	191	1			229

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15943	X	15943	-0-	-0-	-0-	15612	2	331	9	N	301	366	1			841
10	15066	X	14765	-0-	-301	-0-	14381	2	384	9	N	349	181	1			1009
11	15630	X	9451	-0-	-6179	-0-	9422	2	29	9	N	26	151	1			884
12	16461	X	12647	-0-	-3814	-0-	12354	2	293	9	N	266	182	1			968
01	16461	X	12875	-0-	-3586	-0-	12598	2	277	9	N	252	188	1			1032
02	15399	X	11217	-0-	-4182	-0-	10997	2	220	9	N	200	186	1			1046

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94650	X	50155	-0-	-44495	-0-	49302	2	853	9	N	775	909	1			247
10	91853	X	51173	-0-	-40680	-0-	50304	2	869	9	N	790	772	1			265
11	82110	X	48098	-0-	-34012	-0-	47320	2	778	9	N	707	772	1			200
12	71083	X	48123	-0-	-22960	-0-	47262	2	861	9	N	783	584	1			399
01	55769	X	47162	-0-	-8607	-0-	46303	2	859	9	N	781	954	1			226
02	48488	X	42614	-0-	-5874	-0-	41835	2	779	9	N	708	742	1			192

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130440	X	70702	-0-	-59738	-0-	69425	2	1277	9	N	1161	1139	1			330
10	117211	X	67254	-0-	-49957	-0-	66014	2	1240	9	N	1127	1157	1			300
11	78690	X	49129	-0-	-29561	-0-	48264	2	865	9	N	786	771	1			315
12	81313	X	52484	-0-	-28829	-0-	51549	2	935	9	N	850	753	1			412
01	77252	X	58304	-0-	-18948	-0-	57266	2	1038	9	N	944	962	1			394
02	68353	X	51204	-0-	-17149	-0-	50289	2	915	9	N	832	776	1			450

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37650	X	30072	-0-	-7578	-0-	29672	2	400	9	N	364	568	1			130
10	36859	X	30060	-0-	-6799	-0-	29672	2	388	9	N	353	189	1			294
11	34020	X	27484	-0-	-6536	-0-	27104	2	380	9	N	345	437	1			202
12	33232	X	27465	-0-	-5767	-0-	27104	2	361	9	N	328	383	1			147
01	32333	X	26381	-0-	-5952	-0-	26028	2	353	9	N	321	191	1			277
02	29058	X	23909	-0-	-5149	-0-	23582	2	327	9	N	297	380	1			194

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

09	39960	X	31228	-0-	-8732	-0-	30716	2	512	9	N	465	382	1			270
10	38657	X	31273	-0-	-7384	-0-	30716	2	557	9	N	506	559	1			217
11	35520	X	32315	-0-	-3205	-0-	31734	2	581	9	N	528	580	1			165
12	35030	X	31263	-0-	-3767	-0-	30726	2	537	9	N	488	379	1			274
01	32271	X	29827	-0-	-2444	-0-	29312	2	515	9	N	468	583	1			159
02	31233	X	27379	-0-	-3854	-0-	26900	2	479	9	N	435	390	1			204

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

09	52500	X	38924	-0-	-13576	-0-	38185	2	739	9	N	672	573	1			489
10	50437	X	38980	-0-	-11457	-0-	38185	2	795	9	N	723	952	1			260
11	46590	X	36438	-0-	-10152	-0-	35680	2	758	9	N	689	572	1			377
12	45787	X	36069	-0-	-9718	-0-	35326	2	743	9	N	675	580	1			472
01	43524	X	34512	-0-	-9012	-0-	33796	2	716	9	N	651	771	1			352
02	37613	X	30943	-0-	-6670	-0-	30293	2	650	9	N	591	587	1			356

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

09	20790	X	11041	-0-	-9749	-0-	10516	2	525	9	N	477	376	1			260
10	19840	X	12736	-0-	-7104	-0-	12064	2	672	9	N	611	578	1			293
11	16620	X	14293	-0-	-2327	-0-	13674	2	619	9	N	563	594	1			262
12	13786	X	13786	-0-	-0-	-0-	13162	2	624	9	N	567	582	1			247
01	12059	X	10137	-0-	-1922	-0-	9592	2	545	9	N	495	377	1			365
02	13804	X	7162	-0-	-6642	-0-	6814	2	348	9	N	316	381	1			300

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

09	63870	X	53020	-0-	-10850	-0-	51985	2	1035	9	N	941	951	1			215
10	63364	X	52577	-0-	-10787	-0-	51581	2	996	9	N	905	959	1			161
11	58920	X	49026	-0-	-9894	-0-	48121	2	905	9	N	823	760	1			224
12	58900	X	49613	-0-	-9287	-0-	48652	2	961	9	N	874	954	1			144
01	56637	X	48096	-0-	-8541	-0-	47121	2	975	9	N	886	961	1			69
02	51243	X	43898	-0-	-7345	-0-	42995	2	903	9	N	821	775	1			115

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

09	12600	X	97	-0-	-12503	-0-	97	2			N	-0-					167
10	11625	X	908	-0-	-10717	-0-	897	2	11	9	N	10					177
11	17999	X	17999	-0-	-0-	-0-	17769	2	230	9	N	209	191	1			195
12	19992	X	19992	-0-	-0-	-0-	19721	2	271	9	N	246	191	1			250
01	19242	X	19242	-0-	-0-	-0-	18960	2	282	9	N	256	369	1			137
*02	17610	X	17610	-0-	-0-	-0-	17351	2	259	9	N	235	185	1			187

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4170	X	4041	-0-	-129	-0-	4041	2			Y	-0-			-0-
10	4309	X	4123	-0-	-186	-0-	12	1	4111	2	Y	-0-			-0-
11	4170	X	3988	-0-	-182	-0-	9	1	3979	2	Y	-0-			-0-
12	4247	X	3895	-0-	-352	-0-	35	1	3860	2	Y	-0-			-0-
01	4216	X	4093	-0-	-123	-0-	64	1	4029	2	Y	-0-			-0-
02	3915	X	3759	-0-	-156	-0-	5	1	3754	2	Y	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4776	X	4776	-0-	-0-	-0-	39	1	4737	3	N	-0-			-0-
10	4558	X	4558	-0-	-0-	-0-	47	1	4511	3	N	-0-			-0-
11	4951	X	4951	-0-	-0-	-0-	13	1	4938	3	N	-0-			-0-
12	4788	X	4788	-0-	-0-	-0-	37	1	4751	3	N	-0-			-0-
01	4120	X	4120	-0-	-0-	-0-	34	1	4086	3	N	-0-			-0-
*02	3908	X	3908	-0-	-0-	-0-	44	1	3864	3	N	-0-			-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13136	X	13136	-0-	-0-	-0-	13111	2	25	9	N	23					144
10	13025	X	13025	-0-	-0-	-0-	13014	2	11	9	N	10					154
11	12140	X	12140	-0-	-0-	-0-	12134	2	6	9	N	5					159
12	12276	X	12055	-0-	-221	-0-	12046	2	9	9	N	8	113	1			54
01	12326	X	12326	-0-	-0-	-0-	12312	2	14	9	N	13					67
*02	12040	X	12040	-0-	-0-	-0-	12033	2	7	9	N	6					73

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					5
10	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					5
11	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					5
12	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					5
01	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					5
*02	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12450	#	12244	-0-	-206	-0-	996	1	11235	2	N	12					137
							13	9									
10	13496	R	13496	-0-	-0-	-0-	1019	1	12463	2	N	13					150
							14	9									
11	12810	#	12764	-0-	-46	-0-	979	1	11763	2	N	20					170
							22	9									
12	13237	#	12497	-0-	-740	-0-	1009	1	11468	2	N	18					188
							20	9									
01	13485	#	12527	-0-	-958	-0-	1013	1	11495	2	N	17					205
							19	9									
02	12615	#	11717	-0-	-898	-0-	927	1	10776	2	N	13					218
							14	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					-0-
10	837	N	507	-0-	-330	-0-	507	2			N	-0-					-0-
11	810	N	414	-0-	-396	-0-	414	2			N	-0-					-0-
12	775	N	369	-0-	-406	-0-	369	2			N	-0-					-0-
01	496	N	416	-0-	-80	-0-	416	2			N	-0-					-0-
02	406	N	388	-0-	-18	-0-	388	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
10	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
11	3000	N	3333	-0-	333	333	3333	2			N	-0-					-0-
12	3100	N	3139	-0-	39	372	3139	2			N	-0-					-0-
*01	3620	X	3248	-0-	-372	-0-	3248	2			N	-0-					-0-
02	1073	X	NO RPT	-0-	-1073	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					49
10	310	N	10	-0-	-300	-0-	10	2			N	-0-					49
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	-0-	-0-	-750	-0-					Y	-0-					51
10	744	X	317	-0-	-427	-0-	317	2			Y	-0-					51
11	720	X	231	-0-	-489	-0-	231	2			Y	-0-					51
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					51

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

STUART RANCH (MORROW, MIDDLE) //CONT.// 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	1085	#	997	-0-	-88	-0-	997	2			N	-0-					-0-
11	1050	#	905	-0-	-145	-0-	905	2			N	-0-					-0-
12	1108	R	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
01	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
02	1015	#	NO RPT	-0-	-1015	-0-					N	NO RPT					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

09	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

09	1320	N	1413	-0-	93	B	-28854	1409	2	4	9	N	4				94
10	1488	N	1487	-0-	-1	B	-28854	1486	2	1	9	N	1				95
11	1500	N	1270	-0-	-230	B	-28854	1270	2			N	-0-				95
12	0	N	1414	-0-	1414	B	-27440	1414	2			N	-0-				95
01	1488	N	1614	-0-	126	B	-27314	1595	2	19	9	N	17				112
02	1218	N	1510	-0-	292	B	-27022	1499	2	11	9	N	10				122

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BAR L PRODUCERS 049748
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
01	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
02	145	N	129	-0-	-16 B	-0-	129	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-
12	248	N	151	-0-	-97 B	-0-	151	2			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
02	116	N	NO RPT	-0-	-116 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
12	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2005	-0-	-245 B	-0-	2005	2			N	-0-					-0-
10	1922	N	1573	-0-	-349 B	-0-	1573	2			N	-0-					-0-
11	1950	N	881	-0-	-1069 B	-0-	881	3			N	-0-					-0-
12	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-
01	1581	N	1422	-0-	-159 B	-0-	1422	3			N	-0-					-0-
*02	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
10	1147	N	1138	-0-	-9 B	-0-	1138	2			N	-0-					-0-
11	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
12	3100	N	4306	-0-	1206 B	1206	4306	3			N	-0-					-0-
01	2403	N	1197	-0-	-1206 B	-0-	1197	3			N	-0-					-0-
*02	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
10	1054	N	920	-0-	-134 B	-0-	920	2			N	-0-					-0-
11	960	N	865	-0-	-95 B	-0-	865	3			N	-0-					-0-
12	930	N	865	-0-	-65 B	-0-	865	3			N	-0-					-0-
01	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-
*02	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
10	930	N	853	-0-	-77 B	-0-	853	2			N	-0-					-0-
11	930	N	754	-0-	-176 B	-0-	754	3			N	-0-					-0-
12	930	N	760	-0-	-170 B	-0-	760	3			N	-0-					-0-
01	868	N	390	-0-	-478 B	-0-	390	3			N	-0-					-0-
02	725	N	645	-0-	-80 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	INJECT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
12	INJECT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT		-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

09/01 BALANCING DATE STATUS ->		-0-												
09	2070 N	1678	-0-	-392	B	-0-	1678	2		N	-0-			-0-
10	1643 N	1264	-0-	-379	B	-0-	1264	2		N	-0-			-0-
11	1650 N	706	-0-	-944	B	-0-	706	3		N	-0-			-0-
12	1736 N	1421	-0-	-315	B	-0-	1421	3		N	-0-			-0-
01	1271 N	1246	-0-	-25	B	-0-	1246	3		N	-0-			-0-
*02	1723 N	1723	-0-	-0-	B	-0-	1723	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

09/01 BALANCING DATE STATUS ->		-0-												
09	1321 N	1321	-0-	-0-	B	-0-	1321	2		N	-0-			-0-
10	1222 N	1222	-0-	-0-	B	-0-	1222	2		N	-0-			-0-
11	1145 N	1145	-0-	-0-	B	-0-	1145	3		N	-0-			-0-
12	1364 N	1156	-0-	-208	B	-0-	1156	3		N	-0-			-0-
01	1209 N	1137	-0-	-72	B	-0-	1137	3		N	-0-			-0-
02	1102 N	1052	-0-	-50	B	-0-	1052	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

09/01 BALANCING DATE STATUS ->		-0-												
09	756 N	756	-0-	-0-	B	-0-	756	2		N	-0-			-0-
10	731 N	731	-0-	-0-	B	-0-	731	2		N	-0-			-0-
11	810 N	803	-0-	-7	B	-0-	803	3		N	-0-			-0-
12	794 N	794	-0-	-0-	B	-0-	794	3		N	-0-			-0-
01	744 N	572	-0-	-172	B	-0-	572	3		N	-0-			-0-
*02	1179 N	1179	-0-	-0-	B	-0-	1179	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

09/01 BALANCING DATE STATUS ->		-0-												
09	944 N	944	-0-	-0-	B	-0-	944	2		N	-0-			-0-
10	1007 N	1007	-0-	-0-	B	-0-	1007	2		N	-0-			-0-
11	990 N	951	-0-	-39	B	-0-	951	3		N	-0-			-0-
12	985 N	985	-0-	-0-	B	-0-	985	3		N	-0-			-0-
01	992 N	978	-0-	-14	B	-0-	978	3		N	-0-			-0-
02	928 N	900	-0-	-28	B	-0-	900	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
11	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-
02	406	N	265	-0-	-141 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
10	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					-0-
11	1020	N	1002	-0-	-18 B	-0-	1002	3			N	-0-					-0-
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
01	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-
02	957	N	925	-0-	-32 B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1739	-0-	-121 B	-0-	1739	2			N	-0-					-0-
10	1674	N	1376	-0-	-298 B	-0-	1376	2			N	-0-					-0-
11	1770	N	1050	-0-	-720 B	-0-	1050	3			N	-0-					-0-
12	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
01	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
*02	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2659	N	2659	-0-	-0- B	-0-	2659	2			N	-0-					-0-
10	2697	N	1852	-0-	-845 B	-0-	1852	2			N	-0-					-0-
11	3510	N	721	-0-	-2789 B	-0-	721	3			N	-0-					-0-
12	2759	N	1883	-0-	-876 B	-0-	1883	3			N	-0-					-0-
01	1860	N	1750	-0-	-110 B	-0-	1750	3			N	-0-					-0-
*02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2170	N	2170	-0-	-0- B	-0-	2170	2			N	-0-					-0-
10	2356	N	2265	-0-	-91 B	-0-	2265	2			N	-0-					-0-
11	2250	N	2152	-0-	-98 B	-0-	2152	3			N	-0-					-0-
12	2232	N	2221	-0-	-11 B	-0-	2221	3			N	-0-					-0-
01	2263	N	2181	-0-	-82 B	-0-	2181	3			N	-0-					-0-
02	2088	N	2020	-0-	-68 B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1946	N	1946	-0-	-0-	B	-0-	1946	2			N	-0-					-0-
10	2086	N	2086	-0-	-0-	B	-0-	2086	2			N	-0-					-0-
11	2040	N	1961	-0-	-79	B	-0-	1961	3			N	-0-					-0-
12	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-
01	2077	N	1988	-0-	-89	B	-0-	1988	3			N	-0-					-0-
02	1885	N	1812	-0-	-73	B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
10	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
11	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
12	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1870	N	1870	-0-	-0-	B	-0-	60	1	1810	2	N	-0-					-0-
10	1798	N	1767	-0-	-31	B	-0-	60	1	1707	2	N	-0-					-0-
11	1966	N	1966	-0-	-0-	B	-0-	60	1	1906	2	N	-0-					-0-
12	2147	N	2147	-0-	-0-	B	-0-	62	1	2085	2	N	-0-					-0-
01	1767	N	1340	-0-	-427	B	-0-	40	1	1300	2	N	-0-					-0-
02	1914	N	-0-	-0-	-1914	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 6508																		
09	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																		

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*01	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
10	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
11	1500	N	1250	-0-	-250 B	-0-	1250	2			N	-0-					-0-
12	1550	N	1499	-0-	-51 B	-0-	1499	2			N	-0-					-0-
01	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
02	1218	N	NO RPT	-0-	-1218 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1400	N	1400	-0-	-0-	B	-0-		1400	2		N	-0-				-0-
10	1343	N	1343	-0-	-0-	B	-0-		1343	2		N	-0-				-0-
11	1440	N	1159	-0-	-281	B	-0-		1159	2		N	-0-				-0-
12	1465	N	1465	-0-	-0-	B	-0-		1465	2		N	-0-				-0-
01	1405	N	1405	-0-	-0-	B	-0-		1405	2		N	-0-				-0-
02	1131	N	NO RPT	-0-	-1131	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	175	N	175	-0-	-0-	B	-0-		175	2		N	-0-				-0-
10	231	N	231	-0-	-0-	B	-0-		231	2		N	-0-				-0-
11	241	N	241	-0-	-0-	B	-0-		241	2		N	-0-				-0-
12	260	N	260	-0-	-0-	B	-0-		260	2		N	-0-				-0-
01	269	N	269	-0-	-0-	B	-0-		269	2		N	-0-				-0-
02	232	N	NO RPT	-0-	-232	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	984	N	984	-0-	-0-	B	-0-		984	2		N	-0-				-0-
10	1058	N	1058	-0-	-0-	B	-0-		1058	2		N	-0-				-0-
11	930	N	901	-0-	-29	B	-0-		901	2		N	-0-				-0-
12	1069	N	1069	-0-	-0-	B	-0-		1069	2		N	-0-				-0-
01	1081	N	1081	-0-	-0-	B	-0-		1081	2		N	-0-				-0-
02	870	N	NO RPT	-0-	-870	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1457	N	1457	-0-	-0-	B	-0-		1457	2		N	-0-				-0-
10	1459	N	1459	-0-	-0-	B	-0-		1459	2		N	-0-				-0-
11	1530	N	1334	-0-	-196	B	-0-		1334	2		N	-0-				-0-
12	1526	N	1526	-0-	-0-	B	-0-		1526	2		N	-0-				-0-
01	1457	N	1446	-0-	-11	B	-0-		1446	2		N	-0-				-0-
02	1276	N	NO RPT	-0-	-1276	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
10	1023	N	932	-0-	-91 B	-0-	932	2			N	-0-					-0-
11	990	N	845	-0-	-145 B	-0-	845	2			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
01	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
02	812	N	NO RPT	-0-	-812 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
10	1147	N	1107	-0-	-40 B	-0-	1107	2			N	-0-					-0-
11	1290	N	1066	-0-	-224 B	-0-	1066	2			N	-0-					-0-
12	1178	N	1124	-0-	-54 B	-0-	1124	2			N	-0-					-0-
01	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
02	1044	N	NO RPT	-0-	-1044 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
11	660	N	460	-0-	-200 B	-0-	460	2			N	-0-					-0-
12	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
02	435	N	NO RPT	-0-	-435 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
10	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
11	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
01	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
02	1015	N	NO RPT	-0-	-1015 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
10	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
11	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
12	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-
*01	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	348	N	329	-0-	-19 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ESTATE OF JEROME B. HERRMANN 254448
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
10	3546	N	3546	-0-	-0- B	-0-	3546	2			N	-0-					-0-
11	2923	N	2923	-0-	-0- B	-0-	2923	2			N	-0-					-0-
12	3309	N	3309	-0-	-0- B	-0-	3309	2			N	-0-					-0-
01	3534	N	3089	-0-	-445 B	-0-	3089	2			N	-0-					-0-
*02	2824	N	2824	-0-	-0- B	-0-	2824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
01	992	N	683	-0-	-309 B	-0-	683	2			N	-0-					-0-
*02	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	465	N	353	-0-	-112 B	-0-	353	2			N	-0-					-0-
*02	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	403	N	273	-0-	-130 B	-0-	273	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
01	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-
*02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2386	N	2386	-0-	-0- B	-0-	2386	2			N	-0-					-0-
10	2480	N	2395	-0-	-85 B	-0-	2395	2			N	-0-					-0-
11	2400	N	2394	-0-	-6 B	-0-	2394	2			N	-0-					-0-
12	2480	N	2408	-0-	-72 B	-0-	2408	2			N	-0-					-0-
01	2493	N	2493	-0-	-0- B	-0-	2493	2			N	-0-					-0-
*02	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-
10	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
11	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
12	868	N	824	-0-	-44	B	-0-	824	2			N	-0-					-0-
01	899	N	159	-0-	-740	B	-0-	159	2			N	-0-					-0-
02	812	N	-0-	-0-	-812	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
10	775	N	637	-0-	-138	B	-0-	637	2			N	-0-					-0-
11	690	N	490	-0-	-200	B	-0-	490	2			N	-0-					-0-
12	651	N	529	-0-	-122	B	-0-	529	2			N	-0-					-0-
01	651	N	277	-0-	-374	B	-0-	277	2			N	-0-					-0-
02	464	N	327	-0-	-137	B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
10	527	N	475	-0-	-52	B	-0-	475	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
12	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-
01	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
02	DELQ PR		493	-0-	493	B	493	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 493																		

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1205	N	1205	-0-	-0-	B	-0-	1205	2			N	-0-					-0-
10	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
11	1230	N	889	-0-	-341	B	-0-	889	2			N	-0-					-0-
12	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	372	N	354	-0-	-18	B	-0-	354	2			N	-0-					-0-
11	360	N	343	-0-	-17	B	-0-	343	2			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
01	341	N	294	-0-	-47	B	-0-	294	2			N	-0-					-0-
02	319	N	314	-0-	-5	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
10	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
11	660	N	415	-0-	-245	B	-0-	415	2			N	-0-					-0-
12	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
01	775	N	486	-0-	-289	B	-0-	486	2			N	-0-					-0-
*02	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1164	N	1164	-0-	-0-	B	-0-	105	1	1059	3	N	-0-					-0-
10	1494	N	1494	-0-	-0-	B	-0-	134	1	1360	3	N	-0-					-0-
11	1352	N	1352	-0-	-0-	B	-0-	122	1	1230	3	N	-0-					-0-
12	1534	N	1534	-0-	-0-	B	-0-	138	1	1396	3	N	-0-					-0-
01	1490	N	1490	-0-	-0-	B	-0-	134	1	1356	3	N	-0-					-0-
02	1305	N	900	-0-	-405	B	-0-	81	1	819	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARMON, C. E. OIL, INC. 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/12/2019 - P/A 10/12/19																		

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/16/2019 - P/A 10/16/2019																		

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
10	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
11	810	N	780	-0-	-30	B	-0-	780	2			N	-0-					-0-
12	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
*01	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
10	2831	N	2831	-0-	-0- B	-0-	2831	2			N	-0-					-0-
11	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
12	2860	N	2860	-0-	-0- B	-0-	2860	2			N	-0-					-0-
01	2821	N	2814	-0-	-7 B	-0-	2814	2			N	-0-					-0-
02	2581	N	2558	-0-	-23 B	-0-	2558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
10	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
11	1200	N	1011	-0-	-189 B	-0-	1011	2			N	-0-					-0-
12	1116	N	562	-0-	-554 B	-0-	562	2			N	-0-					-0-
01	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
*02	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1417	-0-	-293 B	-0-	1417	2			N	-0-					-0-
10	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
11	1530	N	1205	-0-	-325 B	-0-	1205	2			N	-0-					-0-
12	1457	N	746	-0-	-711 B	-0-	746	2			N	-0-					-0-
01	1727	N	1727	-0-	-0- B	-0-	1727	2			N	-0-					-0-
*02	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
10	1116	N	982	-0-	-134 B	-0-	982	2			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
12	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
*02	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
*02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	539	N	539	-0-		-0-	B -0-	539	2			N	-0-					-0-
10	637	N	637	-0-		-0-	B -0-	637	2			N	-0-					-0-
11	570	N	533	-0-		-37	B -0-	533	2			N	-0-					-0-
12	777	N	777	-0-		-0-	B -0-	777	2			N	-0-					-0-
01	823	N	823	-0-		-0-	B -0-	823	2			N	-0-					-0-
*02	778	N	778	-0-		-0-	B -0-	778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	799	N	799	-0-		-0-	B -0-	799	2			N	-0-					-0-
10	905	N	905	-0-		-0-	B -0-	905	2			N	-0-					-0-
11	817	N	817	-0-		-0-	B -0-	817	2			N	-0-					-0-
12	922	N	922	-0-		-0-	B -0-	922	2			N	-0-					-0-
01	899	N	894	-0-		-5	B -0-	894	2			N	-0-					-0-
*02	831	N	831	-0-		-0-	B -0-	831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	30	N	12	-0-		-18	B -0-	12	2			N	-0-					-0-
10	31	N	1	-0-		-30	B -0-	1	2			N	-0-					-0-
11	30	N	6	-0-		-24	B -0-	6	2			N	-0-					-0-
12	21	N	21	-0-		-0-	B -0-	21	2			N	-0-					-0-
01	24	N	24	-0-		-0-	B -0-	24	2			N	-0-					-0-
*02	23	N	23	-0-		-0-	B -0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	244	N	244	-0-		-0-	B -0-	244	2			N	-0-					-0-
10	259	N	259	-0-		-0-	B -0-	259	2			N	-0-					-0-
11	240	N	237	-0-		-3	B -0-	237	2			N	-0-					-0-
12	248	N	244	-0-		-4	B -0-	244	2			N	-0-					-0-
01	250	N	250	-0-		-0-	B -0-	250	2			N	-0-					-0-
02	232	N	231	-0-		-1	B -0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	570	N	566	-0-		-4	B -0-	566	2			N	-0-					-0-
10	589	N	581	-0-		-8	B -0-	581	2			N	-0-					-0-
11	570	N	495	-0-		-75	B -0-	495	2			N	-0-					-0-
12	589	N	530	-0-		-59	B -0-	530	2			N	-0-					-0-
01	589	N	589	-0-		-0-	B -0-	589	2			N	-0-					-0-
*02	574	N	574	-0-		-0-	B -0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	273	S	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	341	S	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
11	300	S	257	-0-	-43 B	-0-	257	3			N	-0-					-0-
12	279	S	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	279	S	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
02	261	S	222	-0-	-39 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	S	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	S	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
10	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
11	1170	N	1045	-0-	-125 B	-0-	1045	2			N	-0-					-0-
12	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
02	1015	N	713	-0-	-302 B	-0-	713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1197	N	1197	-0-		-0- B	-0-	1197	2			N	-0-					-0-
10	1209	N	1151	-0-		-58 B	-0-	1151	2			N	-0-					-0-
11	1230	N	984	-0-		-246 B	-0-	984	2			N	-0-					-0-
12	1287	N	1287	-0-		-0- B	-0-	1287	2			N	-0-					-0-
01	1203	N	1203	-0-		-0- B	-0-	1203	2			N	-0-					-0-
*02	1075	N	1075	-0-		-0- B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 89																		
09	14B2 EXT		-0-	-0-		-0- B	89					N	-0-					-0-
10	0		10	-0-		10 B	99	10	2			N	-0-					-0-
11	0		-0-	-0-		-0- B	99					N	-0-					-0-
12	99	N	-0-	-0-		-99 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2381	-0-		-169 B	-0-	2381	3			N	-0-					-0-
10	2449	N	1943	-0-		-506 B	-0-	1943	3			N	-0-					-0-
11	2250	N	2021	-0-		-229 B	-0-	2021	3			N	-0-					-0-
12	2449	N	2279	-0-		-170 B	-0-	2279	3			N	-0-					-0-
01	2414	N	2414	-0-		-0- B	-0-	2414	3			N	-0-					-0-
*02	1973	N	1973	-0-		-0- B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
10	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-
11	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
12	2139	N	2025	-0-	-114	B	-0-	2025	3			N	-0-					-0-
01	2046	N	1934	-0-	-112	B	-0-	1934	3			N	-0-					-0-
*02	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-
10	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-
11	2400	N	2318	-0-	-82	B	-0-	2318	3			N	-0-					-0-
12	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
01	2479	N	2479	-0-	-0-	B	-0-	2479	3			N	-0-					-0-
*02	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
10	2542	N	2028	-0-	-514	B	-0-	2028	3			N	-0-					-0-
11	2700	N	1813	-0-	-887	B	-0-	1813	3			N	-0-					-0-
12	2356	N	1791	-0-	-565	B	-0-	1791	3			N	-0-					-0-
01	2015	N	1712	-0-	-303	B	-0-	1712	3			N	-0-					-0-
02	1740	N	1465	-0-	-275	B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
10	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
11	1560	N	1175	-0-	-385	B	-0-	1175	3			N	-0-					-0-
12	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
*02	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
02	464	N	444	-0-	-20 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	348	N	336	-0-	-12 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					24
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					24
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
10	1209	N	1165	-0-	-44 B	-0-	1165	3			N	-0-					-0-
11	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
12	1333	N	1071	-0-	-262 B	-0-	1071	3			N	-0-					-0-
01	1178	N	1131	-0-	-47 B	-0-	1131	3			N	-0-					-0-
*02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	558	N	329	-0-	-229 B	-0-	329	3			N	-0-					-0-
11	420	N	250	-0-	-170 B	-0-	250	3			N	-0-					-0-
12	372	N	229	-0-	-143 B	-0-	229	3			N	-0-					-0-
01	341	N	167	-0-	-174 B	-0-	167	3			N	-0-					-0-
02	232	N	165	-0-	-67 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	425	N	425	-0-		-0-	B	-0-	425	3			N	-0-					-0-
10	468	N	468	-0-		-0-	B	-0-	468	3			N	-0-					-0-
11	450	N	433	-0-		-17	B	-0-	433	3			N	-0-					-0-
12	472	N	472	-0-		-0-	B	-0-	472	3			N	-0-					-0-
01	465	N	458	-0-		-7	B	-0-	458	3			N	-0-					-0-
*02	422	N	422	-0-		-0-	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
10	806	N	651	-0-	-155	B	-0-	651	3			N	-0-					-0-
11	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
01	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
*02	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

09/01 BALANCING DATE STATUS -> -0-																		
09	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
10	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-
11	2010	N	1847	-0-	-163	B	-0-	1847	3			N	-0-					-0-
12	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
01	2077	N	2036	-0-	-41	B	-0-	2036	3			N	-0-					-0-
*02	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEM ENERGY, INC. 455126
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	496	N	213	-0-	-283 B	-0-	213	2			N	-0-					-0-
*04	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
*05	465	N	280	-0-	-185 B	-0-	280	2			N	-0-					-0-
*06	210	N	34	-0-	-176 B	-0-	34	2			N	-0-					-0-
*07	558	N	445	-0-	-113 B	-0-	445	2			N	-0-					-0-
*08	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*10	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
*11	510	N	443	-0-	-67 B	-0-	443	2			N	-0-					-0-
*12	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
*01	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
*02	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	372	N	247	-0-	-125 B	-0-	247	2		N	-0-			-0-
*04	415	N	415	-0-	-0- B	-0-	415	2		N	-0-			-0-
*05	403	N	248	-0-	-155 B	-0-	248	2		N	-0-			-0-
*06	240	N	57	-0-	-183 B	-0-	57	2		N	-0-			-0-
*07	537	N	537	-0-	-0- B	-0-	537	2		N	-0-			-0-
*08	474	N	474	-0-	-0- B	-0-	474	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	426	N	426	-0-	-0- B	-0-	426	2		N	-0-			-0-
*10	527	N	380	-0-	-147 B	-0-	380	2		N	-0-			-0-
*11	450	N	321	-0-	-129 B	-0-	321	2		N	-0-			-0-
*12	434	N	321	-0-	-113 B	-0-	321	2		N	-0-			-0-
*01	372	N	323	-0-	-49 B	-0-	323	2		N	-0-			-0-
02	319	N	314	-0-	-5 B	-0-	314	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	465	N	181	-0-	-284 B	-0-	181	2		N	-0-			-0-
*04	526	N	526	-0-	-0- B	-0-	526	2		N	-0-			-0-
*05	434	N	269	-0-	-165 B	-0-	269	2		N	-0-			-0-
*06	180	N	-0-	-0-	-180 B	-0-				N	-0-			-0-
*07	558	N	237	-0-	-321 B	-0-	237	2		N	-0-			-0-
*08	413	N	413	-0-	-0- B	-0-	413	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	440	N	440	-0-	-0- B	-0-	440	2		N	-0-			-0-
*10	419	N	419	-0-	-0- B	-0-	419	2		N	-0-			-0-
*11	390	N	343	-0-	-47 B	-0-	343	2		N	-0-			-0-
*12	523	N	523	-0-	-0- B	-0-	523	2		N	-0-			-0-
*01	518	N	518	-0-	-0- B	-0-	518	2		N	-0-			-0-
*02	466	N	466	-0-	-0- B	-0-	466	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	155	N	140	-0-	-15 B	-0-	140	2		N	-0-			-0-
*04	150	N	137	-0-	-13 B	-0-	137	2		N	-0-			-0-
*05	155	N	115	-0-	-40 B	-0-	115	2		N	-0-			-0-
*06	150	N	4	-0-	-146 B	-0-	4	2		N	-0-			-0-
*07	155	N	120	-0-	-35 B	-0-	120	2		N	-0-			-0-
*08	131	N	131	-0-	-0- B	-0-	131	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	129	N	129	-0-	-0- B	-0-	129	2		N	-0-			-0-
*10	140	N	140	-0-	-0- B	-0-	140	2		N	-0-			-0-
*11	133	N	133	-0-	-0- B	-0-	133	2		N	-0-			-0-
*12	143	N	143	-0-	-0- B	-0-	143	2		N	-0-			-0-
*01	155	N	144	-0-	-11 B	-0-	144	2		N	-0-			-0-
*02	135	N	135	-0-	-0- B	-0-	135	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	713	N	253	-0-	-460 B	-0-	253	2			N	-0-					-0-
*04	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
*05	651	N	406	-0-	-245 B	-0-	406	2			N	-0-					-0-
*06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
*07	775	N	139	-0-	-636 B	-0-	139	2			N	-0-					-0-
*08	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
*10	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
*11	540	N	440	-0-	-100 B	-0-	440	2			N	-0-					-0-
*12	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
*01	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
*02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

*03	620	N	517	-0-	-103 B	-0-	517	2			N	-0-					-0-
*04	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
*05	620	N	550	-0-	-70 B	-0-	550	2			N	-0-					-0-
*06	510	N	261	-0-	-249 B	-0-	261	2			N	-0-					-0-
*07	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
*08	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*10	651	N	470	-0-	-181 B	-0-	470	2			N	-0-					-0-
*11	600	N	419	-0-	-181 B	-0-	419	2			N	-0-					-0-
*12	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*01	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
02	406	N	364	-0-	-42 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	434	N	200	-0-	-234 B	-0-	200	2			N	-0-					-0-
*04	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-
*05	372	N	192	-0-	-180 B	-0-	192	2			N	-0-					-0-
*06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*07	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
*08	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
*10	403	N	326	-0-	-77 B	-0-	326	2			N	-0-					-0-
*11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-
*12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*01	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
*02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	141	-0-	-262 B	-0-	141	2			N	-0-					-0-
*04	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*05	372	N	133	-0-	-239 B	-0-	133	2			N	-0-					-0-
*06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*07	434	N	93	-0-	-341 B	-0-	93	2			N	-0-					-0-
*08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
*10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*11	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					-0-
*12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
*01	372	N	279	-0-	-93 B	-0-	279	2			N	-0-					-0-
02	319	N	255	-0-	-64 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
*05	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
*06	300	N	136	-0-	-164 B	-0-	136	2			N	-0-					-0-
*07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*10	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
*11	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
*12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	290	N	289	-0-	-1 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	29	N	15	-0-	-14 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/20/2019 - P/A 11/20/19

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
10	465	N	295	-0-	-170 B	-0-	295	2			N	-0-					-0-
11	600	N	258	-0-	-342 B	-0-	258	2			N	-0-					-0-
12	651	N	455	-0-	-196 B	-0-	455	2			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
10	1302	N	536	-0-	-766 B	-0-	536	2			N	-0-					-0-
11	2160	N	1265	-0-	-895 B	-0-	1265	2			N	-0-					-0-
12	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
01	2103	N	2103	-0-	-0- B	-0-	2103	2			N	-0-					-0-
*02	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	29	N	16	-0-	-13 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					-0-
10	1829	N	1624	-0-	-205 B	-0-	1624	2			N	-0-					-0-
11	1710	N	949	-0-	-761 B	-0-	949	2			N	-0-					-0-
12	1705	N	1306	-0-	-399 B	-0-	1306	2			N	-0-					-0-
01	1612	N	1330	-0-	-282 B	-0-	1330	2			N	-0-					-0-
*02	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
10	2077	N	1510	-0-	-567 B	-0-	1510	2			N	-0-					-0-
11	1890	N	1119	-0-	-771 B	-0-	1119	2			N	-0-					-0-
12	1736	N	1309	-0-	-427 B	-0-	1309	2			N	-0-					-0-
01	1519	N	1269	-0-	-250 B	-0-	1269	2			N	-0-					-0-
*02	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	164	S	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
10	279	S	42	-0-	-237 B	-0-	42	2			N	-0-					-0-
11	540	S	71	-0-	-469 B	-0-	71	2			N	-0-					-0-
12	350	S	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	45	S	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	58	S	1	-0-	-57 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
10	1178	N	980	-0-	-198 B	-0-	980	2			N	-0-					-0-
11	960	N	817	-0-	-143 B	-0-	817	2			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
01	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
*02	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3490	-0-	-320 B	-0-	3490	2			N	-0-					-0-
10	3596	N	3188	-0-	-408 B	-0-	3188	2			N	-0-					-0-
11	3060	N	2352	-0-	-708 B	-0-	2352	2			N	-0-					-0-
12	3596	N	2915	-0-	-681 B	-0-	2915	2			N	-0-					-0-
01	3193	N	2035	-0-	-1158 B	-0-	2035	2			N	-0-					-0-
02	2262	N	440	-0-	-1822 B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
10	1240	N	1154	-0-	-86 B	-0-	1154	2			N	-0-					-0-
11	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
01	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
02	1305	N	1179	-0-	-126 B	-0-	1179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3048	N	3048	-0-	-0- B	-0-	3048	2			N	-0-					-0-
10	2635	N	2253	-0-	-382 B	-0-	2253	2			N	-0-					-0-
11	2540	N	2540	-0-	-0- B	-0-	2540	2			N	-0-					-0-
12	3162	N	2328	-0-	-834 B	-0-	2328	2			N	-0-					-0-
01	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
02	2465	N	2027	-0-	-438 B	-0-	2027	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10	DELQ PR		189	-0-	189 B	189	189	2			N	-0-					-0-
11	371	N	182	-0-	-189 B	-0-	182	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
*01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAREXCO, INC. 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3682	N	3682	-0-	-0- B	-0-	3682	2			N	-0-					-0-
10	3934	N	3934	-0-	-0- B	-0-	3934	2			N	-0-					-0-
11	3840	N	3819	-0-	-21 B	-0-	3819	2			N	-0-					-0-
12	3903	N	3903	-0-	-0- B	-0-	3903	2			N	-0-					-0-
*01	3921	N	3921	-0-	-0- B	-0-	3921	2			N	-0-					-0-
02	3683	N	NO RPT	-0-	-3683 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
10	744	N	644	-0-	-100 B	-0-	644	2			N	-0-					-0-
11	780	N	471	-0-	-309 B	-0-	471	2			N	-0-					-0-
12	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
*01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	464	N	NO RPT	-0-	-464 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL EHRLICH OIL & GAS, LLC 570652
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
10	1023	N	901	-0-	-122 B	-0-	901	3			N	-0-					-0-
11	900	N	841	-0-	-59 B	-0-	841	3			N	-0-					-0-
12	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
01	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
*02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
11	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
10	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
11	1740	N	1730	-0-	-10 B	-0-	1730	3			N	-0-					-0-
12	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
01	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2601	N	2601	-0-	-0-	B	-0-	2601	3			N	-0-					-0-
10	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-
11	2790	N	2075	-0-	-715	B	-0-	2075	3			N	-0-					-0-
12	2697	N	1948	-0-	-749	B	-0-	1948	3			N	-0-					-0-
01	2077	N	1898	-0-	-179	B	-0-	1898	3			N	-0-					-0-
02	2001	N	1682	-0-	-319	B	-0-	1682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2409	N	2409	-0-	-0-	B	-0-	2409	3			N	-0-					-0-
10	2511	N	1966	-0-	-545	B	-0-	1966	3			N	-0-					-0-
11	2250	N	2151	-0-	-99	B	-0-	2151	3			N	-0-					-0-
12	2480	N	2017	-0-	-463	B	-0-	2017	3			N	-0-					-0-
01	1953	N	1863	-0-	-90	B	-0-	1863	3			N	-0-					-0-
02	2088	N	1312	-0-	-776	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
10	2170	N	119	-0-	-2051	B	-0-	119	3			N	-0-					-0-
11	2190	N	1963	-0-	-227	B	-0-	1963	3			N	-0-					-0-
12	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
01	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
02	1885	N	1208	-0-	-677	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2582	N	2582	-0-	-0-	B	-0-	2582	3			N	-0-					-0-
10	2480	N	2038	-0-	-442	B	-0-	2038	3			N	-0-					-0-
11	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
12	2666	N	2290	-0-	-376	B	-0-	2290	3			N	-0-					-0-
01	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
02	2349	N	1949	-0-	-400	B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	2058	N	2058	-0-	-0- B	-0-	2058	3		N	-0-			-0-
10	1891	N	1645	-0-	-246 B	-0-	1645	3		N	-0-			-0-
11	1830	N	1715	-0-	-115 B	-0-	1715	3		N	-0-			-0-
12	2139	N	1685	-0-	-454 B	-0-	1685	3		N	-0-			-0-
01	1721	N	1721	-0-	-0- B	-0-	1721	3		N	-0-			-0-
02	1653	N	1519	-0-	-134 B	-0-	1519	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	274	N	274	-0-	-0- B	-0-	274	3		N	-0-			-0-
10	436	N	436	-0-	-0- B	-0-	436	3		N	-0-			-0-
11	378	N	378	-0-	-0- B	-0-	378	3		N	-0-			-0-
12	380	N	380	-0-	-0- B	-0-	380	3		N	-0-			-0-
01	434	N	380	-0-	-54 B	-0-	380	3		N	-0-			-0-
*02	378	N	378	-0-	-0- B	-0-	378	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	781	N	781	-0-	-0- B	-0-	781	3		N	-0-			-0-
10	930	N	630	-0-	-300 B	-0-	630	3		N	-0-			-0-
11	820	N	820	-0-	-0- B	-0-	820	3		N	-0-			-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3		N	-0-			-0-
01	1189	N	1189	-0-	-0- B	-0-	1189	3		N	-0-			-0-
*02	1078	N	1078	-0-	-0- B	-0-	1078	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	939	N	939	-0-	-0- B	-0-	939	3		N	-0-			-0-
10	744	N	711	-0-	-33 B	-0-	711	3		N	-0-			-0-
11	810	N	728	-0-	-82 B	-0-	728	3		N	-0-			-0-
12	961	N	718	-0-	-243 B	-0-	718	3		N	-0-			-0-
01	713	N	683	-0-	-30 B	-0-	683	3		N	-0-			-0-
02	696	N	561	-0-	-135 B	-0-	561	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	3000	N	3939	-0-	939 B	939	3939	3		N	-0-			-0-
10	3100	N	3200	-0-	100 B	1039	3200	3		N	-0-			-0-
11	3000	N	3704	-0-	704 B	1743	3704	3		N	-0-			-0-
12	5241	R	3498	-0-	-1743 B	-0-	3498	3		N	-0-			-0-
01	4061	#	3513	-0-	-548 B	-548	3513	3		N	-0-			-0-
02	3799	#	3188	-0-	-611 B	-1159	3188	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1159														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1571	N	1571	-0-	-0- B	-0-	1571	3		N	-0-			-0-
10	1550	N	1398	-0-	-152 B	-0-	1398	3		N	-0-			-0-
11	1470	N	1445	-0-	-25 B	-0-	1445	3		N	-0-			-0-
12	1612	N	1450	-0-	-162 B	-0-	1450	3		N	-0-			-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3		N	-0-			-0-
02	1392	N	1345	-0-	-47 B	-0-	1345	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	3580	N	3580	-0-	-0- B	-0-	3580	3		N	-0-			-0-
10	4247	N	3339	-0-	-908 B	-0-	3339	3		N	-0-			-0-
11	3600	N	3503	-0-	-97 B	-0-	3503	3		N	-0-			-0-
12	3707	N	3707	-0-	-0- B	-0-	3707	3		N	-0-			-0-
01	3656	N	3656	-0-	-0- B	-0-	3656	3		N	-0-			-0-
02	3393	N	3375	-0-	-18 B	-0-	3375	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	6	N	6	-0-	-0- B	-0-	6	3		N	-0-			-0-
10	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
11	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
12	31	N	3	-0-	-28 B	-0-	3	3		N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	844	N	844	-0-	-0- B	-0-	844	3		N	-0-			-0-
10	975	N	975	-0-	-0- B	-0-	975	3		N	-0-			-0-
11	870	N	869	-0-	-1 B	-0-	869	3		N	-0-			-0-
12	965	N	965	-0-	-0- B	-0-	965	3		N	-0-			-0-
01	961	N	954	-0-	-7 B	-0-	954	3		N	-0-			-0-
*02	883	N	883	-0-	-0- B	-0-	883	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	4052	N	4052	-0-	-0- B	-0-	4052	3		N	-0-			-0-
10	4337	N	4337	-0-	-0- B	-0-	4337	3		N	-0-			-0-
11	4336	N	4336	-0-	-0- B	-0-	4336	3		N	-0-			-0-
12	4571	N	4571	-0-	-0- B	-0-	4571	3		N	-0-			-0-
01	4345	N	4345	-0-	-0- B	-0-	4345	3		N	-0-			-0-
02	4205	N	4026	-0-	-179 B	-0-	4026	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	713	N	502	-0-	-211 B	-0-	502	3			N	-0-					-0-
02	725	N	644	-0-	-81 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
10	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
11	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
12	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
01	2480	N	2460	-0-	-20 B	-0-	2460	3			N	-0-					-0-
02	2436	N	2235	-0-	-201 B	-0-	2235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
10	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*02	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
10	4743	N	1955	-0-	-2788 B	-0-	1955	3			N	-0-					-0-
11	2490	N	2251	-0-	-239 B	-0-	2251	3			N	-0-					-0-
12	2790	N	2259	-0-	-531 B	-0-	2259	3			N	-0-					-0-
01	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
02	2175	N	2032	-0-	-143 B	-0-	2032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
10	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
11	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
12	2795	N	2795	-0-	-0- B	-0-	2795	3			N	-0-					-0-
01	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
02	2523	N	2389	-0-	-134 B	-0-	2389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2317	N	2317	-0-		-0- B	-0-	2317	3			N	-0-					-0-
10	1568	N	1568	-0-		-0- B	-0-	1568	3			N	-0-					-0-
11	2340	N	2299	-0-		-41 B	-0-	2299	3			N	-0-					-0-
12	2592	N	2592	-0-		-0- B	-0-	2592	3			N	-0-					-0-
01	2188	N	2188	-0-		-0- B	-0-	2188	3			N	-0-					-0-
02	2233	N	2193	-0-		-40 B	-0-	2193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3958	N	3958	-0-		-0- B	-0-	3958	3			N	-0-					-0-
10	4526	N	4231	-0-		-295 B	-0-	4231	3			N	-0-					-0-
11	4080	N	3993	-0-		-87 B	-0-	3993	3			N	-0-					-0-
12	4109	N	4109	-0-		-0- B	-0-	4109	3			N	-0-					-0-
01	4216	N	4092	-0-		-124 B	-0-	4092	3			N	-0-					-0-
02	3857	N	3757	-0-		-100 B	-0-	3757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1775	N	1775	-0-		-0- B	-0-	1775	3			N	-0-					-0-
10	1953	N	1953	-0-		-0- B	-0-	1953	3			N	-0-					-0-
11	2018	N	2018	-0-		-0- B	-0-	2018	3			N	-0-					-0-
12	2138	N	2138	-0-		-0- B	-0-	2138	3			N	-0-					-0-
01	1953	N	1905	-0-		-48 B	-0-	1905	3			N	-0-					-0-
02	1943	N	1743	-0-		-200 B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2176	N	2176	-0-		-0- B	-0-	2176	3			N	-0-					-0-
10	2457	N	2457	-0-		-0- B	-0-	2457	3			N	-0-					-0-
11	2474	N	2474	-0-		-0- B	-0-	2474	3			N	-0-					-0-
12	2620	N	2620	-0-		-0- B	-0-	2620	3			N	-0-					-0-
01	2449	N	2408	-0-		-41 B	-0-	2408	3			N	-0-					-0-
02	2378	N	2193	-0-		-185 B	-0-	2193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2722	N	2722	-0-		-0- B	-0-	2722	3			N	-0-					-0-
10	2975	N	2975	-0-		-0- B	-0-	2975	3			N	-0-					-0-
11	3031	N	3031	-0-		-0- B	-0-	3031	3			N	-0-					-0-
12	3130	N	3130	-0-		-0- B	-0-	3130	3			N	-0-					-0-
01	2976	N	2948	-0-		-28 B	-0-	2948	3			N	-0-					-0-
02	2929	N	2779	-0-		-150 B	-0-	2779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1751	N	1751	-0-	-0-	B -0-	1751	3			N	-0-					-0-
10	1829	N	1776	-0-	-53	B -0-	1776	3			N	-0-					-0-
11	1770	N	1679	-0-	-91	B -0-	1679	3			N	-0-					-0-
12	1798	N	1743	-0-	-55	B -0-	1743	3			N	-0-					-0-
01	1767	N	1733	-0-	-34	B -0-	1733	3			N	-0-					-0-
*02	1627	N	1627	-0-	-0-	B -0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	B -0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1411	N	1411	-0-	-0-	B -0-	1411	3			N	-0-					-0-
10	1767	N	1630	-0-	-137	B -0-	1630	3			N	-0-					-0-
11	1658	N	1658	-0-	-0-	B -0-	1658	3			N	-0-					-0-
12	1789	N	1789	-0-	-0-	B -0-	1789	3			N	-0-					-0-
01	1850	N	1850	-0-	-0-	B -0-	1850	3			N	-0-					-0-
*02	1756	N	1756	-0-	-0-	B -0-	1756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-	CANCELLED UNDERAGE ->	-332										
09	2874	N	2874	-0-	-0-	B -0-	2874	3			N	-0-					-0-
10	2424	N	2424	-0-	-0-	B -0-	2424	3			N	-0-					-0-
11	2790	N	2608	-0-	-182	B -0-	2608	3			N	-0-					-0-
12	2976	N	2755	-0-	-221	B -0-	2755	3			N	-0-					-0-
01	2491	N	2491	-0-	-0-	B -0-	2491	3			N	-0-					-0-
02	2523	N	1654	-0-	-869	B -0-	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
10	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
11	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
12	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
01	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
02	841	N	812	-0-	-29	B	-0-	812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	7724	N	7724	-0-	-0-	B	-0-	7724	3			N	-0-					-0-
10	4891	N	4891	-0-	-0-	B	-0-	4891	3			N	-0-					-0-
11	6771	N	6771	-0-	-0-	B	-0-	6771	3			N	-0-					-0-
12	7967	N	7681	-0-	-286	B	-0-	7681	3			N	-0-					-0-
01	7731	N	7731	-0-	-0-	B	-0-	7731	3			N	-0-					-0-
*02	6841	N	6841	-0-	-0-	B	-0-	6841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 12171																		
09	3000	N	2161	-0-	-839	B	11332	2161	3			N	-0-					-0-
10	3100	N	1988	-0-	-1112	B	10220	1988	3			N	-0-					-0-
11	3000	N	52	-0-	-2948	B	7272	52	3			N	-0-					-0-
12	3100	N	2013	-0-	-1087	B	6185	2013	3			N	-0-					-0-
01	3100	N	50	-0-	-3050	B	3135	50	3			N	-0-					-0-
*02	2900	N	2124	-0-	-776	B	2359	2124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2359																		

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
10	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
11	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
12	1240	N	1061	-0-	-179	B	-0-	1061	3			N	-0-					-0-
01	1457	N	1066	-0-	-391	B	-0-	1066	3			N	-0-					-0-
*02	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3119	N	3119	-0-	-0-	B	-0-	3119	3			N	-0-					-0-
10	2690	N	2690	-0-	-0-	B	-0-	2690	3			N	-0-					-0-
11	2880	N	2757	-0-	-123	B	-0-	2757	3			N	-0-					-0-
12	3224	N	2760	-0-	-464	B	-0-	2760	3			N	-0-					-0-
01	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
02	2668	N	2494	-0-	-174	B	-0-	2494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
10	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
11	2122	N	2122	-0-	-0-	B	-0-	2122	3			N	-0-					-0-
12	2274	N	2274	-0-	-0-	B	-0-	2274	3			N	-0-					-0-
01	2139	N	2128	-0-	-11	B	-0-	2128	3			N	-0-					-0-
02	2059	N	1922	-0-	-137	B	-0-	1922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
10	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
11	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
12	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
02	1247	N	1064	-0-	-183	B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2450	N	2450	-0-	-0-	B	-0-	2450	3			N	-0-					-0-
10	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
11	1920	N	1854	-0-	-66	B	-0-	1854	3			N	-0-					-0-
12	2542	N	1749	-0-	-793	B	-0-	1749	3			N	-0-					-0-
01	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
02	1798	N	1720	-0-	-78	B	-0-	1720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3931	N	3931	-0-	-0-	B	-0-	3931	3			N	-0-					-0-
10	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-					-0-
11	2771	N	2771	-0-	-0-	B	-0-	2771	3			N	-0-					-0-
12	4061	N	2880	-0-	-1181	B	-0-	2880	3			N	-0-					-0-
01	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-
02	2668	N	2074	-0-	-594	B	-0-	2074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2101	N	2101	-0-	-0-	B	-0-	2101	3		N	-0-			-0-
10	2298	N	2298	-0-	-0-	B	-0-	2298	3		N	-0-			-0-
11	2281	N	2281	-0-	-0-	B	-0-	2281	3		N	-0-			-0-
12	2379	N	2379	-0-	-0-	B	-0-	2379	3		N	-0-			-0-
01	2294	N	2260	-0-	-34	B	-0-	2260	3		N	-0-			-0-
02	2204	N	2094	-0-	-110	B	-0-	2094	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-
10	502	N	502	-0-	-0-	B	-0-	502	3		N	-0-			-0-
11	555	N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
12	756	N	756	-0-	-0-	B	-0-	756	3		N	-0-			-0-
01	719	N	719	-0-	-0-	B	-0-	719	3		N	-0-			-0-
*02	727	N	727	-0-	-0-	B	-0-	727	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	478	N	478	-0-	-0-	B	-0-	478	3		N	-0-			-0-
10	475	N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-
11	480	N	429	-0-	-51	B	-0-	429	3		N	-0-			-0-
12	522	N	522	-0-	-0-	B	-0-	522	3		N	-0-			-0-
01	505	N	505	-0-	-0-	B	-0-	505	3		N	-0-			-0-
*02	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -2479 CANCELLED UNDERAGE -> -3655															
09	420	N	2431	-0-	2011	B	-468	2431	3		N	-0-			-0-
10	2356	N	2252	-0-	-104	B	-468	2252	3		N	-0-			-0-
11	2430	N	2356	-0-	-74	B	-468	2356	3		N	-0-			-0-
12	2511	N	2422	-0-	-89	B	-468	2422	3		N	-0-			-0-
01	2263	N	2277	-0-	14	B	-454	2277	3		N	-0-			-0-
02	2291	N	2116	-0-	-175	B	-454	2116	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -454															

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-
10	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
11	2084	N	2084	-0-	-0-	B	-0-	2084	3			N	-0-					-0-
12	2222	N	2222	-0-	-0-	B	-0-	2222	3			N	-0-					-0-
01	2033	N	2033	-0-	-0-	B	-0-	2033	3			N	-0-					-0-
02	2001	N	1747	-0-	-254	B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
11	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
12	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
01	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
02	551	N	538	-0-	-13	B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
10	2480	N	2480	-0-	-0-	B	-0-	2480	3			N	-0-					-0-
11	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-
12	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-					-0-
01	2480	N	2444	-0-	-36	B	-0-	2444	3			N	-0-					-0-
02	2378	N	2270	-0-	-108	B	-0-	2270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
10	2854	N	2854	-0-	-0-	B	-0-	2854	3			N	-0-					-0-
11	2905	N	2905	-0-	-0-	B	-0-	2905	3			N	-0-					-0-
12	3132	N	3132	-0-	-0-	B	-0-	3132	3			N	-0-					-0-
01	2923	N	2923	-0-	-0-	B	-0-	2923	3			N	-0-					-0-
02	2813	N	2692	-0-	-121	B	-0-	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
10	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
12	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
02	1131	N	963	-0-	-168	B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4986	N	4986	-0-	-0- B	-0-	4986	3			N	-0-					-0-
10	4117	N	4117	-0-	-0- B	-0-	4117	3			N	-0-					-0-
11	4620	N	3400	-0-	-1220 B	-0-	3400	3			N	-0-					-0-
12	5146	N	385	-0-	-4761 B	-0-	385	3			N	-0-					-0-
01	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
02	3277	N	-0-	-0-	-3277 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
10	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
11	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
12	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
01	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
02	1450	N	1425	-0-	-25 B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
10	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
01	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
02	1711	N	1538	-0-	-173 B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
11	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
*02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
12	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
02	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	580	N	576	-0-	-4 B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
11	660	N	600	-0-	-60 B	-0-	600	3			N	-0-					-0-
12	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
01	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
*02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
10	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
11	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
12	2728	N	2485	-0-	-243 B	-0-	2485	3			N	-0-					-0-
01	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
02	2320	N	2140	-0-	-180 B	-0-	2140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
10	992	N	876	-0-	-116 B	-0-	876	3			N	-0-					-0-
11	900	N	808	-0-	-92 B	-0-	808	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*02	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
11	990	N	918	-0-	-72 B	-0-	918	3			N	-0-					-0-
12	1023	N	1016	-0-	-7 B	-0-	1016	3			N	-0-					-0-
01	1023	N	825	-0-	-198 B	-0-	825	3			N	-0-					-0-
*02	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
10	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
11	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-
12	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
01	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
*02	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
10	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
11	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
12	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
01	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
02	2088	N	2008	-0-	-80 B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
10	1116	N	809	-0-	-307 B	-0-	809	3			N	-0-					-0-
11	810	N	749	-0-	-61 B	-0-	749	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-
*02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	950	N	950	-0-	-0- B	-0-	950	3		N	-0-			-0-
10	1048	N	1048	-0-	-0- B	-0-	1048	3		N	-0-			-0-
11	1279	N	1279	-0-	-0- B	-0-	1279	3		N	-0-			-0-
12	1674	N	1674	-0-	-0- B	-0-	1674	3		N	-0-			-0-
01	1410	N	1410	-0-	-0- B	-0-	1410	3		N	-0-			-0-
02	1247	N	1126	-0-	-121 B	-0-	1126	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1337	N	1337	-0-	-0- B	-0-	1337	3		N	-0-			-0-
10	1330	N	1330	-0-	-0- B	-0-	1330	3		N	-0-			-0-
11	1690	N	1690	-0-	-0- B	-0-	1690	3		N	-0-			-0-
12	1395	N	1309	-0-	-86 B	-0-	1309	3		N	-0-			-0-
01	1333	N	1219	-0-	-114 B	-0-	1219	3		N	-0-			-0-
02	1624	N	1506	-0-	-118 B	-0-	1506	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	690	N	683	-0-	-7 B	-0-	683	3		N	-0-			-0-
10	1340	N	1340	-0-	-0- B	-0-	1340	3		N	-0-			-0-
11	1263	N	1263	-0-	-0- B	-0-	1263	3		N	-0-			-0-
12	755	N	755	-0-	-0- B	-0-	755	3		N	-0-			-0-
01	1333	N	752	-0-	-581 B	-0-	752	3		N	-0-			-0-
02	1218	N	1033	-0-	-185 B	-0-	1033	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	867	N	867	-0-	-0- B	-0-	867	3		N	-0-			-0-
10	1027	N	1027	-0-	-0- B	-0-	1027	3		N	-0-			-0-
11	835	N	835	-0-	-0- B	-0-	835	3		N	-0-			-0-
12	899	N	728	-0-	-171 B	-0-	728	3		N	-0-			-0-
01	1023	N	653	-0-	-370 B	-0-	653	3		N	-0-			-0-
02	812	N	582	-0-	-230 B	-0-	582	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	658	N	658	-0-		-0-	B	-0-	658	3			N	-0-					-0-
10	613	N	613	-0-		-0-	B	-0-	613	3			N	-0-					-0-
11	660	N	511	-0-		-149	B	-0-	511	3			N	-0-					-0-
12	905	N	905	-0-		-0-	B	-0-	905	3			N	-0-					-0-
01	940	N	940	-0-		-0-	B	-0-	940	3			N	-0-					-0-
*02	899	N	899	-0-		-0-	B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1095	N	1095	-0-		-0-	B	-0-	1095	3			N	-0-					-0-
10	1116	N	940	-0-		-176	B	-0-	940	3			N	-0-					-0-
11	1140	N	940	-0-		-200	B	-0-	940	3			N	-0-					-0-
12	1315	N	1315	-0-		-0-	B	-0-	1315	3			N	-0-					-0-
01	1329	N	1329	-0-		-0-	B	-0-	1329	3			N	-0-					-0-
*02	1285	N	1285	-0-		-0-	B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 8923																			
09	0	N	2130	-0-		2130	B	11053	2130	3			N	-0-					-0-
10	0		1691	-0-		1691	B	12744	1691	3			N	-0-					-0-
11	3000	N	1928	-0-		-1072	B	11672	1928	3			N	-0-					-0-
12	3100	N	2468	-0-		-632	B	11040	2468	3			N	-0-					-0-
01	3100	N	2177	-0-		-923	B	10117	2177	3			N	-0-					-0-
*02	2900	N	2069	-0-		-831	B	9286	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9286																			

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1020	N	961	-0-		-59	B	-0-	961	3			N	-0-					-0-
10	1023	N	794	-0-		-229	B	-0-	794	3			N	-0-					-0-
11	1050	N	987	-0-		-63	B	-0-	987	3			N	-0-					-0-
12	1085	N	1085	-0-		-0-	B	-0-	1085	3			N	-0-					-0-
01	1075	N	1075	-0-		-0-	B	-0-	1075	3			N	-0-					-0-
*02	974	N	974	-0-		-0-	B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	330	N	209	-0-	-121 B	-0-	209	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1548	S	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
10	1179	S	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
11	1350	S	1007	-0-	-343 B	-0-	1007	3			N	-0-					-0-
12	1612	S	1580	-0-	-32 B	-0-	1580	3			N	-0-					-0-
01	1565	S	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
02	986	S	834	-0-	-152 B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1766	-0-	-244 B	-0-	1766	3			N	-0-					-0-
10	2015	N	1555	-0-	-460 B	-0-	1555	3			N	-0-					-0-
11	1920	N	1882	-0-	-38 B	-0-	1882	3			N	-0-					-0-
12	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
01	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
02	1827	N	1787	-0-	-40 B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-		-1 B	-0-	269	3			N	-0-					-0-
10	279	N	197	-0-		-82 B	-0-	197	3			N	-0-					-0-
11	279	N	279	-0-		-0- B	-0-	279	3			N	-0-					-0-
12	292	N	292	-0-		-0- B	-0-	292	3			N	-0-					-0-
01	280	N	280	-0-		-0- B	-0-	280	3			N	-0-					-0-
*02	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	3059	-0-		-331 B	-0-	3059	3			N	-0-					-0-
10	3410	N	2390	-0-		-1020 B	-0-	2390	3			N	-0-					-0-
11	3240	N	2900	-0-		-340 B	-0-	2900	3			N	-0-					-0-
12	3256	N	3256	-0-		-0- B	-0-	3256	3			N	-0-					-0-
01	3178	N	3178	-0-		-0- B	-0-	3178	3			N	-0-					-0-
02	2813	N	2796	-0-		-17 B	-0-	2796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2073	-0-		-117 B	-0-	2073	3			N	-0-					-0-
10	2139	N	1657	-0-		-482 B	-0-	1657	3			N	-0-					-0-
11	2022	N	2022	-0-		-0- B	-0-	2022	3			N	-0-					-0-
12	2175	N	2175	-0-		-0- B	-0-	2175	3			N	-0-					-0-
01	2004	N	2004	-0-		-0- B	-0-	2004	3			N	-0-					-0-
*02	2225	N	2225	-0-		-0- B	-0-	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1553	N	1553	-0-		-0- B	-0-	1553	3			N	-0-					-0-
10	1712	N	1712	-0-		-0- B	-0-	1712	3			N	-0-					-0-
11	1763	N	1763	-0-		-0- B	-0-	1763	3			N	-0-					-0-
12	1869	N	1869	-0-		-0- B	-0-	1869	3			N	-0-					-0-
01	1705	N	1659	-0-		-46 B	-0-	1659	3			N	-0-					-0-
02	1711	N	1617	-0-		-94 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	887	-0-		-73 B	-0-	887	3			N	-0-					-0-
10	961	N	717	-0-		-244 B	-0-	717	3			N	-0-					-0-
11	957	N	957	-0-		-0- B	-0-	957	3			N	-0-					-0-
12	976	N	976	-0-		-0- B	-0-	976	3			N	-0-					-0-
01	935	N	935	-0-		-0- B	-0-	935	3			N	-0-					-0-
02	928	N	879	-0-		-49 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	480	N	436	-0-	-44 B	-0-	436	3			N	-0-					-0-
10	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	1560	N	1462	-0-	-98 B	-0-	1462	3			N	-0-					-0-
10	1612	N	1249	-0-	-363 B	-0-	1249	3			N	-0-					-0-
11	1590	N	1385	-0-	-205 B	-0-	1385	3			N	-0-					-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
01	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
*02	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
11	960	N	326	-0-	-634 B	-0-	326	3			N	-0-					-0-
12	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
01	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
*02	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	14B2 EXT		378	-0-	378 B	378	378	3			N	-0-					-0-
10	14B2 EXT		1845	-0-	1845 B	2223	1845	3			N	-0-					-0-
11	14B2 EXT		1915	-0-	1915 B	4138	1915	3			N	-0-					-0-
12	14B2 EXT		2279	-0-	2279 B	6417	2279	3			N	-0-					-0-
01	0	N	2135	-0-	2135 B	8552	2135	3			N	-0-					-0-
*02	2900	N	1711	-0-	-1189 B	7363	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			7363														

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
10	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
11	2610	N	1485	-0-	-1125 B	-0-	1485	3			N	-0-					-0-
12	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
01	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
*02	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	#	2679	-0-	-471 B	-471	2679	3			N	-0-					-0-
10	3255	#	2017	-0-	-1238 B	-1709	2017	3			N	-0-					-0-
11	3150	#	2088	-0-	-1062 B	-2771	2088	3			N	-0-					-0-
12	3255	#	2464	-0-	-791 B	-3562	2464	3			N	-0-					-0-
01	3255	#	2527	-0-	-728 B	-4290	2527	3			N	-0-					-0-
02	3045	#	1990	-0-	-1055 B	-5345	1990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5345																	

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	599	-0-	-151 B	-0-	599	3			N	-0-					-0-
10	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
11	840	N	722	-0-	-118 B	-0-	722	3			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
01	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
*02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
11	720	N	674	-0-	-46 B	-0-	674	3			N	-0-					-0-
12	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
01	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
*02	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2261	-0-	-199 B	-0-	2261	3			N	-0-					-0-
10	2480	N	1883	-0-	-597 B	-0-	1883	3			N	-0-					-0-
11	2400	N	2192	-0-	-208 B	-0-	2192	3			N	-0-					-0-
12	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
01	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
*02	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2321	-0-	-229 B	-0-	2321	3			N	-0-					-0-
10	2635	N	1972	-0-	-663 B	-0-	1972	3			N	-0-					-0-
11	2700	N	2222	-0-	-478 B	-0-	2222	3			N	-0-					-0-
12	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
01	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
*02	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	480	N	355	-0-	-125 B	-0-	355	3			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
11	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	780	N	664	-0-	-116 B	-0-	664	3			N	-0-					-0-
10	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
11	810	N	755	-0-	-55 B	-0-	755	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
01	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
*02	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1560	N	1381	-0-	-179 B	-0-	1381	3			N	-0-					-0-
10	1581	N	1197	-0-	-384 B	-0-	1197	3			N	-0-					-0-
11	1500	N	1437	-0-	-63 B	-0-	1437	3			N	-0-					-0-
12	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
01	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
*02	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1860	N	1653	-0-	-207 B	-0-	1653	3			N	-0-					-0-
10	1922	N	1499	-0-	-423 B	-0-	1499	3			N	-0-					-0-
11	1890	N	1724	-0-	-166 B	-0-	1724	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
01	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
*02	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1470	N	1262	-0-	-208 B	-0-	1262	3			N	-0-					-0-
10	1457	N	1168	-0-	-289 B	-0-	1168	3			N	-0-					-0-
11	1410	N	1313	-0-	-97 B	-0-	1313	3			N	-0-					-0-
12	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
01	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
*02	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1584	-0-	-246 B	-0-	1584	3			N	-0-					-0-
10	1860	N	1491	-0-	-369 B	-0-	1491	3			N	-0-					-0-
11	1800	N	1637	-0-	-163 B	-0-	1637	3			N	-0-					-0-
12	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
01	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
*02	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1628	-0-	-472 B	-0-	1628	3			N	-0-					-0-
10	2046	N	1575	-0-	-471 B	-0-	1575	3			N	-0-					-0-
11	1920	N	1649	-0-	-271 B	-0-	1649	3			N	-0-					-0-
12	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
01	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
02	1595	N	1551	-0-	-44 B	-0-	1551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
11	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
*02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	1080	N	1056	-0-	-24 B	-0-	1056	3		N	-0-			-0-
10	1147	N	993	-0-	-154 B	-0-	993	3		N	-0-			-0-
11	1230	N	660	-0-	-570 B	-0-	660	3		N	-0-			-0-
12	1085	N	963	-0-	-122 B	-0-	963	3		N	-0-			-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	3		N	-0-			-0-
*02	1220	N	1220	-0-	-0- B	-0-	1220	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	2245	N	2245	-0-	-0- B	-0-	2245	3		N	-0-			-0-
10	2511	N	2253	-0-	-258 B	-0-	2253	3		N	-0-			-0-
11	2610	N	2044	-0-	-566 B	-0-	2044	3		N	-0-			-0-
12	2935	N	2935	-0-	-0- B	-0-	2935	3		N	-0-			-0-
01	2983	N	2983	-0-	-0- B	-0-	2983	3		N	-0-			-0-
*02	2550	N	2550	-0-	-0- B	-0-	2550	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	1200	N	1094	-0-	-106 B	-0-	1094	3		N	-0-			-0-
10	1240	N	951	-0-	-289 B	-0-	951	3		N	-0-			-0-
11	1200	N	1041	-0-	-159 B	-0-	1041	3		N	-0-			-0-
12	1391	N	1391	-0-	-0- B	-0-	1391	3		N	-0-			-0-
01	1406	N	1406	-0-	-0- B	-0-	1406	3		N	-0-			-0-
*02	1163	N	1163	-0-	-0- B	-0-	1163	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-										
09	2010	N	1794	-0-	-216 B	-0-	1794	3		N	-0-			-0-
10	1984	N	1655	-0-	-329 B	-0-	1655	3		N	-0-			-0-
11	1890	N	1472	-0-	-418 B	-0-	1472	3		N	-0-			-0-
12	2123	N	2123	-0-	-0- B	-0-	2123	3		N	-0-			-0-
01	2171	N	2171	-0-	-0- B	-0-	2171	3		N	-0-			-0-
*02	1794	N	1794	-0-	-0- B	-0-	1794	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-3635	CANCELLED UNDERAGE ->		-317								
09	4500	N	3921	-0-	-579 B	-3635	3921	3		N	-0-			-0-
10	4526	N	3531	-0-	-995 B	-3635	3531	3		N	-0-			-0-
11	4470	N	3668	-0-	-802 B	-3635	3668	3		N	-0-			-0-
12	4061	N	4863	-0-	802 B	-2833	4863	3		N	-0-			-0-
01	3534	N	4862	-0-	1328 B	-1505	4862	3		N	-0-			-0-
02	3538	N	3996	-0-	458 B	-1047	3996	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-	CANCELLED UNDERAGE ->		-1047								

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
10	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
11	480	N	97	-0-	-383	B	-0-	97	3			N	-0-					-0-
12	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
01	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
*02	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
10	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
12	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
01	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
02	812	N	535	-0-	-277	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-												
09	2430	N	2089	-0-		-341	B	-0-	2089	3		N	-0-			-0-
10	2449	N	1802	-0-		-647	B	-0-	1802	3		N	-0-			-0-
11	2340	N	2100	-0-		-240	B	-0-	2100	3		N	-0-			-0-
12	2364	N	2364	-0-		-0-	B	-0-	2364	3		N	-0-			-0-
01	2316	N	2316	-0-		-0-	B	-0-	2316	3		N	-0-			-0-
*02	2032	N	2032	-0-		-0-	B	-0-	2032	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-													

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-												
09	1530	N	1432	-0-		-98	B	-0-	1432	3		N	-0-			-0-
10	1550	N	1187	-0-		-363	B	-0-	1187	3		N	-0-			-0-
11	1500	N	1366	-0-		-134	B	-0-	1366	3		N	-0-			-0-
12	1557	N	1557	-0-		-0-	B	-0-	1557	3		N	-0-			-0-
01	1541	N	1541	-0-		-0-	B	-0-	1541	3		N	-0-			-0-
*02	1385	N	1385	-0-		-0-	B	-0-	1385	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-													

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-												
09	3180	N	2901	-0-		-279	B	-0-	2901	3		N	-0-			-0-
10	3131	N	2229	-0-		-902	B	-0-	2229	3		N	-0-			-0-
11	2940	N	2842	-0-		-98	B	-0-	2842	3		N	-0-			-0-
12	3029	N	3029	-0-		-0-	B	-0-	3029	3		N	-0-			-0-
01	2969	N	2969	-0-		-0-	B	-0-	2969	3		N	-0-			-0-
02	2755	N	2616	-0-		-139	B	-0-	2616	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-													

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-												
09	2280	N	1861	-0-		-419	B	-0-	1861	3		N	-0-			-0-
10	2170	N	1546	-0-		-624	B	-0-	1546	3		N	-0-			-0-
11	2010	N	1660	-0-		-350	B	-0-	1660	3		N	-0-			-0-
12	2193	N	2193	-0-		-0-	B	-0-	2193	3		N	-0-			-0-
01	2115	N	2115	-0-		-0-	B	-0-	2115	3		N	-0-			-0-
*02	1821	N	1821	-0-		-0-	B	-0-	1821	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-													

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-												
09	605	N	605	-0-		-0-	B	-0-	605	3		N	-0-			-0-
10	692	N	692	-0-		-0-	B	-0-	692	3		N	-0-			-0-
11	568	N	568	-0-		-0-	B	-0-	568	3		N	-0-			-0-
12	620	N	583	-0-		-37	B	-0-	583	3		N	-0-			-0-
01	682	N	574	-0-		-108	B	-0-	574	3		N	-0-			-0-
*02	580	N	580	-0-		-0-	B	-0-	580	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-													

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	411	-0-	-39	B	-0-	411	3			N	-0-					-0-
10	434	N	343	-0-	-91	B	-0-	343	3			N	-0-					-0-
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
12	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
01	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*02	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2046	-0-	-414	B	-0-	2046	3			N	-0-					-0-
10	2604	N	2046	-0-	-558	B	-0-	2046	3			N	-0-					-0-
11	1980	N	86	-0-	-1894	B	-0-	86	3			N	-0-					-0-
12	2108	N	349	-0-	-1759	B	-0-	349	3			N	-0-					-0-
01	2046	N	12	-0-	-2034	B	-0-	12	3			N	-0-					-0-
*02	1884	N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -647																		
09	3060	#	2529	-0-	-531	B	-1178	2529	3			N	-0-					-0-
10	2976	N	2178	-0-	-798	B	-1178	2178	3			N	-0-					-0-
11	2850	N	2595	-0-	-255	B	-1178	2595	3			N	-0-					-0-
12	2604	N	2883	-0-	279	B	-899	2883	3			N	-0-					-0-
01	2170	N	2870	-0-	700	B	-199	2870	3			N	-0-					-0-
02	2523	N	2505	-0-	-18	B	-199	2505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -199																		

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
10	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
11	480	N	333	-0-	-147	B	-0-	333	3			N	-0-					-0-
12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
*02	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
11	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
12	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
01	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
02	2146	N	1855	-0-	-291 B	-0-	1855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2944	-0-	-386 B	-0-	2944	3			N	-0-					-0-
10	2945	N	2129	-0-	-816 B	-0-	2129	3			N	-0-					-0-
11	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
12	3038	N	2935	-0-	-103 B	-0-	2935	3			N	-0-					-0-
01	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
02	2581	N	2520	-0-	-61 B	-0-	2520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1778	-0-	-142 B	-0-	1778	3			N	-0-					-0-
10	1922	N	1492	-0-	-430 B	-0-	1492	3			N	-0-					-0-
11	1860	N	1775	-0-	-85 B	-0-	1775	3			N	-0-					-0-
12	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
01	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
*02	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*02	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	837	-0-	-63 B	-0-	837	3			N	-0-					-0-
10	899	N	686	-0-	-213 B	-0-	686	3			N	-0-					-0-
11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
*02	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	883	N	883	-0-	-0-	B	-0-	883	3		N	-0-			-0-
10	868	N	716	-0-	-152	B	-0-	716	3		N	-0-			-0-
11	950	N	950	-0-	-0-	B	-0-	950	3		N	-0-			-0-
12	909	N	909	-0-	-0-	B	-0-	909	3		N	-0-			-0-
01	871	N	871	-0-	-0-	B	-0-	871	3		N	-0-			-0-
02	928	N	819	-0-	-109	B	-0-	819	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1341	N	1341	-0-	-0-	B	-0-	1341	3		N	-0-			-0-
10	1519	N	1359	-0-	-160	B	-0-	1359	3		N	-0-			-0-
11	1500	N	638	-0-	-862	B	-0-	638	3		N	-0-			-0-
12	1395	N	1276	-0-	-119	B	-0-	1276	3		N	-0-			-0-
01	1895	N	1895	-0-	-0-	B	-0-	1895	3		N	-0-			-0-
*02	1799	N	1799	-0-	-0-	B	-0-	1799	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	465	-0-	-15	B	-0-	465	3		N	-0-			-0-
10	460	N	460	-0-	-0-	B	-0-	460	3		N	-0-			-0-
11	503	N	503	-0-	-0-	B	-0-	503	3		N	-0-			-0-
12	635	N	635	-0-	-0-	B	-0-	635	3		N	-0-			-0-
01	465	N	287	-0-	-178	B	-0-	287	3		N	-0-			-0-
*02	1188	N	1188	-0-	-0-	B	-0-	1188	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1410	N	1344	-0-	-66	B	-0-	1344	3		N	-0-			-0-
10	1457	N	1190	-0-	-267	B	-0-	1190	3		N	-0-			-0-
11	1440	N	1231	-0-	-209	B	-0-	1231	3		N	-0-			-0-
12	1592	N	1592	-0-	-0-	B	-0-	1592	3		N	-0-			-0-
01	1577	N	1577	-0-	-0-	B	-0-	1577	3		N	-0-			-0-
*02	1465	N	1465	-0-	-0-	B	-0-	1465	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1003	-0-	-77 B	-0-	1003	3			N	-0-					-0-
10	1085	N	842	-0-	-243 B	-0-	842	3			N	-0-					-0-
11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
*02	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1672	-0-	-98 B	-0-	1672	3			N	-0-					-0-
10	1798	N	1516	-0-	-282 B	-0-	1516	3			N	-0-					-0-
11	1770	N	1610	-0-	-160 B	-0-	1610	3			N	-0-					-0-
12	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
*02	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	746	-0-	-34 B	-0-	746	3			N	-0-					-0-
10	806	N	657	-0-	-149 B	-0-	657	3			N	-0-					-0-
11	810	N	705	-0-	-105 B	-0-	705	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
*02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
11	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
12	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
01	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
*02	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
10	2052	N	2052	-0-	-0-	B	-0-	2052	3			N	-0-					-0-
11	1410	N	1408	-0-	-2	B	-0-	1408	3			N	-0-					-0-
12	2886	N	2886	-0-	-0-	B	-0-	2886	3			N	-0-					-0-
01	2853	N	2853	-0-	-0-	B	-0-	2853	3			N	-0-					-0-
*02	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
10	1550	N	1246	-0-	-304	B	-0-	1246	3			N	-0-					-0-
11	1560	N	1448	-0-	-112	B	-0-	1448	3			N	-0-					-0-
12	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
01	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
*02	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
11	270	N	131	-0-	-139	B	-0-	131	3			N	-0-					-0-
12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
01	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2024	-0-	-136	B	-0-	2024	3			N	-0-					-0-
10	2170	N	1692	-0-	-478	B	-0-	1692	3			N	-0-					-0-
11	2130	N	2091	-0-	-39	B	-0-	2091	3			N	-0-					-0-
12	2280	N	2280	-0-	-0-	B	-0-	2280	3			N	-0-					-0-
01	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-
*02	2068	N	2068	-0-	-0-	B	-0-	2068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1148	-0-	-112	B	-0-	1148	3			N	-0-					-0-
10	1271	N	949	-0-	-322	B	-0-	949	3			N	-0-					-0-
11	1260	N	1096	-0-	-164	B	-0-	1096	3			N	-0-					-0-
12	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
*02	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	540	N	506	-0-		-34 B	-0-	506	3			N	-0-					-0-
10	558	N	390	-0-		-168 B	-0-	390	3			N	-0-					-0-
11	510	N	508	-0-		-2 B	-0-	508	3			N	-0-					-0-
12	542	N	542	-0-		-0- B	-0-	542	3			N	-0-					-0-
01	570	N	570	-0-		-0- B	-0-	570	3			N	-0-					-0-
*02	500	N	500	-0-		-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1526	N	1526	-0-		-0- B	-0-	1526	3			N	-0-					-0-
10	1426	N	1364	-0-		-62 B	-0-	1364	3			N	-0-					-0-
11	1590	N	1372	-0-		-218 B	-0-	1372	3			N	-0-					-0-
12	1890	N	1890	-0-		-0- B	-0-	1890	3			N	-0-					-0-
01	1883	N	1883	-0-		-0- B	-0-	1883	3			N	-0-					-0-
*02	1664	N	1664	-0-		-0- B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1440	N	1279	-0-		-161 B	-0-	1279	3			N	-0-					-0-
10	1395	N	1091	-0-		-304 B	-0-	1091	3			N	-0-					-0-
11	1380	N	1306	-0-		-74 B	-0-	1306	3			N	-0-					-0-
12	1409	N	1409	-0-		-0- B	-0-	1409	3			N	-0-					-0-
01	1385	N	1385	-0-		-0- B	-0-	1385	3			N	-0-					-0-
02	1276	N	1256	-0-		-20 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1170	N	1147	-0-		-23 B	-0-	1147	3			N	-0-					-0-
10	1209	N	1046	-0-		-163 B	-0-	1046	3			N	-0-					-0-
11	1230	N	1087	-0-		-143 B	-0-	1087	3			N	-0-					-0-
12	1419	N	1419	-0-		-0- B	-0-	1419	3			N	-0-					-0-
01	1419	N	1419	-0-		-0- B	-0-	1419	3			N	-0-					-0-
*02	1312	N	1312	-0-		-0- B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	960	N	858	-0-		-102 B	-0-	858	3			N	-0-					-0-
10	930	N	715	-0-		-215 B	-0-	715	3			N	-0-					-0-
11	930	N	890	-0-		-40 B	-0-	890	3			N	-0-					-0-
12	953	N	953	-0-		-0- B	-0-	953	3			N	-0-					-0-
01	922	N	922	-0-		-0- B	-0-	922	3			N	-0-					-0-
02	870	N	843	-0-		-27 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	1890	N	1736	-0-	-154 B	-0-	1736	3		N	-0-			-0-
10	1922	N	1442	-0-	-480 B	-0-	1442	3		N	-0-			-0-
11	1860	N	1795	-0-	-65 B	-0-	1795	3		N	-0-			-0-
12	1913	N	1913	-0-	-0- B	-0-	1913	3		N	-0-			-0-
01	1874	N	1874	-0-	-0- B	-0-	1874	3		N	-0-			-0-
*02	1743	N	1743	-0-	-0- B	-0-	1743	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	1560	N	1488	-0-	-72 B	-0-	1488	3		N	-0-			-0-
10	1488	N	1174	-0-	-314 B	-0-	1174	3		N	-0-			-0-
11	1452	N	1452	-0-	-0- B	-0-	1452	3		N	-0-			-0-
12	1550	N	1484	-0-	-66 B	-0-	1484	3		N	-0-			-0-
01	1504	N	1504	-0-	-0- B	-0-	1504	3		N	-0-			-0-
02	1392	N	1295	-0-	-97 B	-0-	1295	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	2730	N	2564	-0-	-166 B	-0-	2564	3		N	-0-			-0-
10	2697	N	1995	-0-	-702 B	-0-	1995	3		N	-0-			-0-
11	2580	N	2346	-0-	-234 B	-0-	2346	3		N	-0-			-0-
12	2707	N	2707	-0-	-0- B	-0-	2707	3		N	-0-			-0-
01	2627	N	2627	-0-	-0- B	-0-	2627	3		N	-0-			-0-
*02	2390	N	2390	-0-	-0- B	-0-	2390	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	840	N	711	-0-	-129 B	-0-	711	3		N	-0-			-0-
10	868	N	532	-0-	-336 B	-0-	532	3		N	-0-			-0-
11	760	N	760	-0-	-0- B	-0-	760	3		N	-0-			-0-
12	793	N	793	-0-	-0- B	-0-	793	3		N	-0-			-0-
01	744	N	744	-0-	-0- B	-0-	744	3		N	-0-			-0-
02	725	N	685	-0-	-40 B	-0-	685	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	2523	N	2523	-0-	-0- B	-0-	2523	3		N	-0-			-0-
10	2201	N	1823	-0-	-378 B	-0-	1823	3		N	-0-			-0-
11	2310	N	2013	-0-	-297 B	-0-	2013	3		N	-0-			-0-
12	3003	N	3003	-0-	-0- B	-0-	3003	3		N	-0-			-0-
01	3074	N	3074	-0-	-0- B	-0-	3074	3		N	-0-			-0-
*02	2815	N	2815	-0-	-0- B	-0-	2815	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1039	-0-		-521 B	-0-	1039	3			N	-0-					-0-
10	961	N	735	-0-		-226 B	-0-	735	3			N	-0-					-0-
11	2814	N	2814	-0-		-0- B	-0-	2814	3			N	-0-					-0-
12	1448	N	1448	-0-		-0- B	-0-	1448	3			N	-0-					-0-
01	1491	N	1491	-0-		-0- B	-0-	1491	3			N	-0-					-0-
02	2726	N	1465	-0-		-1261 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	398	-0-		-52 B	-0-	398	3			N	-0-					-0-
10	465	N	415	-0-		-50 B	-0-	415	3			N	-0-					-0-
11	490	N	490	-0-		-0- B	-0-	490	3			N	-0-					-0-
12	562	N	562	-0-		-0- B	-0-	562	3			N	-0-					-0-
01	553	N	553	-0-		-0- B	-0-	553	3			N	-0-					-0-
02	464	N	422	-0-		-42 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	1657	-0-		-713 B	-0-	1657	3			N	-0-					-0-
10	2356	N	1679	-0-		-677 B	-0-	1679	3			N	-0-					-0-
11	2145	N	2145	-0-		-0- B	-0-	2145	3			N	-0-					-0-
12	2282	N	2282	-0-		-0- B	-0-	2282	3			N	-0-					-0-
01	2173	N	2173	-0-		-0- B	-0-	2173	3			N	-0-					-0-
02	2088	N	2005	-0-		-83 B	-0-	2005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1319	-0-	-211 B	-0-	1319	3			N	-0-					-0-
10	1519	N	1346	-0-	-173 B	-0-	1346	3			N	-0-					-0-
11	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
12	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
01	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
*02	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	1085	N	496	-0-	-589 B	-0-	496	3			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
01	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
*02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	290	N	276	-0-	-14 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	450	N	305	-0-	-145 B	-0-	305	3			N	-0-					-0-
12	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	779	-0-	-121 B	-0-	779	3			N	-0-					-0-
10	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
02	812	N	786	-0-	-26 B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2077	-0-	-83 B	-0-	2077	3			N	-0-					-0-
10	1922	N	1915	-0-	-7 B	-0-	1915	3			N	-0-					-0-
11	1800	N	1536	-0-	-264 B	-0-	1536	3			N	-0-					-0-
12	2139	N	1286	-0-	-853 B	-0-	1286	3			N	-0-					-0-
01	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
02	1479	N	64	-0-	-1415 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
12	1271	N	186	-0-	-1085 B	-0-	186	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
11	1080	N	1059	-0-	-21 B	-0-	1059	3			N	-0-					-0-
12	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
01	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
02	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1477 N	1477	-0-	-0-	B	-0-	1477	3		N	-0-			-0-
10	2790 N	2246	-0-	-544	B	-0-	2246	3		N	-0-			-0-
11	2610 N	2329	-0-	-281	B	-0-	2329	3		N	-0-			-0-
12	2277 N	2277	-0-	-0-	B	-0-	2277	3		N	-0-			-0-
01	2232 N	2170	-0-	-62	B	-0-	2170	3		N	-0-			-0-
02	2262 N	1972	-0-	-290	B	-0-	1972	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	440 N	440	-0-	-0-	B	-0-	440	3		N	-0-			-0-
10	594 N	594	-0-	-0-	B	-0-	594	3		N	-0-			-0-
11	513 N	513	-0-	-0-	B	-0-	513	3		N	-0-			-0-
12	465 N	302	-0-	-163	B	-0-	302	3		N	-0-			-0-
01	589 N	192	-0-	-397	B	-0-	192	3		N	-0-			-0-
02	493 N	389	-0-	-104	B	-0-	389	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	630 N	576	-0-	-54	B	-0-	576	3		N	-0-			-0-
10	589 N	483	-0-	-106	B	-0-	483	3		N	-0-			-0-
11	684 N	684	-0-	-0-	B	-0-	684	3		N	-0-			-0-
12	595 N	595	-0-	-0-	B	-0-	595	3		N	-0-			-0-
01	643 N	643	-0-	-0-	B	-0-	643	3		N	-0-			-0-
02	667 N	563	-0-	-104	B	-0-	563	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	810 N	780	-0-	-30	B	-0-	780	3		N	-0-			-0-
10	806 N	640	-0-	-166	B	-0-	640	3		N	-0-			-0-
11	720 N	685	-0-	-35	B	-0-	685	3		N	-0-			-0-
12	867 N	867	-0-	-0-	B	-0-	867	3		N	-0-			-0-
01	824 N	824	-0-	-0-	B	-0-	824	3		N	-0-			-0-
*02	754 N	754	-0-	-0-	B	-0-	754	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1300	-0-	-560 B	-0-	1300	3			N	-0-					-0-
10	2201	N	1697	-0-	-504 B	-0-	1697	3			N	-0-					-0-
11	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
12	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
01	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-					-0-
02	2610	N	2406	-0-	-204 B	-0-	2406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
10	186	N	23	-0-	-163 B	-0-	23	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	671	-0-	-19 B	-0-	671	3			N	-0-					-0-
10	682	N	572	-0-	-110 B	-0-	572	3			N	-0-					-0-
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
*02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
10	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
11	2580	N	2014	-0-	-566 B	-0-	2014	3			N	-0-					-0-
12	2542	N	1940	-0-	-602 B	-0-	1940	3			N	-0-					-0-
01	1953	N	1896	-0-	-57 B	-0-	1896	3			N	-0-					-0-
02	1943	N	1683	-0-	-260 B	-0-	1683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
11	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
12	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
01	806	N	795	-0-	-11 B	-0-	795	3			N	-0-					-0-
*02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
10	2418	N	2380	-0-	-38 B	-0-	2380	3			N	-0-					-0-
11	2400	N	2330	-0-	-70 B	-0-	2330	3			N	-0-					-0-
12	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
01	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
*02	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
10	1395	N	1009	-0-	-386	B	-0-	1009	3			N	-0-					-0-
11	1290	N	1132	-0-	-158	B	-0-	1132	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
02	1102	N	825	-0-	-277	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-
12	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
01	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
10	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
12	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
*02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-4709	CANCELLED UNDERAGE ->			-1274								
09	2640	N	2375	-0-	-265	B -4709	2375	3			N	-0-					-0-
10	2666	N	2008	-0-	-658	B -4709	2008	3			N	-0-					-0-
11	2550	N	2434	-0-	-116	B -4709	2434	3			N	-0-					-0-
12	2449	N	2683	-0-	234	B -4475	2683	3			N	-0-					-0-
01	2015	N	2660	-0-	645	B -3830	2660	3			N	-0-					-0-
02	2349	N	2343	-0-	-6	B -3830	2343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->			-3830								

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	253	N	253	-0-	-0-	B -0-	253	3			N	-0-					-0-
10	269	N	269	-0-	-0-	B -0-	269	3			N	-0-					-0-
11	455	N	455	-0-	-0-	B -0-	455	3			N	-0-					-0-
12	429	N	429	-0-	-0-	B -0-	429	3			N	-0-					-0-
01	354	N	354	-0-	-0-	B -0-	354	3			N	-0-					-0-
02	435	N	280	-0-	-155	B -0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3082	N	3082	-0-	-0-	B -0-	3082	3			N	-0-					-0-
10	2468	N	2468	-0-	-0-	B -0-	2468	3			N	-0-					-0-
11	2740	N	2740	-0-	-0-	B -0-	2740	3			N	-0-					-0-
12	3193	N	2854	-0-	-339	B -0-	2854	3			N	-0-					-0-
01	2621	N	2621	-0-	-0-	B -0-	2621	3			N	-0-					-0-
02	2639	N	2275	-0-	-364	B -0-	2275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3120	#	2730	-0-	-390	B -390	2730	3			N	-0-					-0-
10	3224	#	2466	-0-	-758	B -1148	2466	3			N	-0-					-0-
11	3120	#	2812	-0-	-308	B -1456	2812	3			N	-0-					-0-
12	3224	#	3172	-0-	-52	B -1508	3172	3			N	-0-					-0-
01	3224	#	2813	-0-	-411	B -1919	2813	3			N	-0-					-0-
02	3016	#	2988	-0-	-28	B -1947	2988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1947														

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			1697														
09	3000	N	1354	-0-	-1646	B 51	1354	3			N	-0-					-0-
10	1407	N	1356	-0-	-51	B -0-	1356	3			N	-0-					-0-
11	1410	N	79	-0-	-1331	B -0-	79	3			N	-0-					-0-
12	1556	N	1556	-0-	-0-	B -0-	1556	3			N	-0-					-0-
01	1364	N	50	-0-	-1314	B -0-	50	3			N	-0-					-0-
*02	1371	N	1371	-0-	-0-	B -0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-
10	2821	N	2316	-0-	-505 B	-0-	2316	3			N	-0-					-0-
11	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-
12	3255	N	3201	-0-	-54 B	-0-	3201	3			N	-0-					-0-
01	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
*02	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1456	-0-	-14 B	-0-	1456	3			N	-0-					-0-
10	1519	N	1277	-0-	-242 B	-0-	1277	3			N	-0-					-0-
11	1530	N	1316	-0-	-214 B	-0-	1316	3			N	-0-					-0-
12	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
01	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
*02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1111	-0-	-89 B	-0-	1111	3			N	-0-					-0-
10	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
11	1410	N	1311	-0-	-99 B	-0-	1311	3			N	-0-					-0-
12	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
01	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
*02	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1438	-0-	-212 B	-0-	1438	3			N	-0-					-0-
10	1674	N	1482	-0-	-192 B	-0-	1482	3			N	-0-					-0-
11	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
12	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
01	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
02	1711	N	1470	-0-	-241 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	#	2985	-0-	-195 B	-195	2985	3			N	-0-					-0-
10	3503	#	2350	-0-	-1153 B	-1348	2350	3			N	-0-					-0-
11	3390	#	2559	-0-	-831 B	-2179	2559	3			N	-0-					-0-
12	3503	#	2897	-0-	-606 B	-2785	2897	3			N	-0-					-0-
01	3503	#	2880	-0-	-623 B	-3408	2880	3			N	-0-					-0-
02	3277	#	-0-	-0-	-3277 B	-6685					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6685																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	992	N	433	-0-	-559 B	-0-	433	3			N	-0-					-0-
01	558	N	449	-0-	-109 B	-0-	449	3			N	-0-					-0-
*02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-
10	682	N	510	-0-	-172 B	-0-	510	3			N	-0-					-0-
11	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*02	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
01	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
*02	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1293	-0-	-117 B	-0-	1293	3			N	-0-					-0-
10	1426	N	992	-0-	-434 B	-0-	992	3			N	-0-					-0-
11	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
01	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
02	1334	N	1312	-0-	-22 B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	656	N	656	-0-	-0-	B	-0-		656	3		N	-0-				-0-
10	974	N	974	-0-	-0-	B	-0-		974	3		N	-0-				-0-
11	870	N	804	-0-	-66	B	-0-		804	3		N	-0-				-0-
12	1422	N	1422	-0-	-0-	B	-0-		1422	3		N	-0-				-0-
01	1478	N	1478	-0-	-0-	B	-0-		1478	3		N	-0-				-0-
*02	1214	N	1214	-0-	-0-	B	-0-		1214	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			1759														
09	0	N	914	-0-	914	B	2673		914	3		N	-0-				-0-
10	0	N	1529	-0-	1529	B	4202		1529	3		N	-0-				-0-
11	3000	N	2278	-0-	-722	B	3480		2278	3		N	-0-				-0-
12	3100	N	2466	-0-	-634	B	2846		2466	3		N	-0-				-0-
01	3100	N	2449	-0-	-651	B	2195		2449	3		N	-0-				-0-
*02	2900	N	1659	-0-	-1241	B	954		1659	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			954														

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1110	N	863	-0-	-247	B	-0-		863	3		N	-0-				-0-
10	1054	N	848	-0-	-206	B	-0-		848	3		N	-0-				-0-
11	1020	N	996	-0-	-24	B	-0-		996	3		N	-0-				-0-
12	1070	N	1070	-0-	-0-	B	-0-		1070	3		N	-0-				-0-
01	1048	N	1048	-0-	-0-	B	-0-		1048	3		N	-0-				-0-
02	957	N	872	-0-	-85	B	-0-		872	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	3330	N	2852	-0-	-478	B	-0-		2852	3		N	-0-				-0-
10	2790	N	2559	-0-	-231	B	-0-		2559	3		N	-0-				-0-
11	3072	N	3072	-0-	-0-	B	-0-		3072	3		N	-0-				-0-
12	3321	N	3321	-0-	-0-	B	-0-		3321	3		N	-0-				-0-
01	3523	N	3523	-0-	-0-	B	-0-		3523	3		N	-0-				-0-
*02	3288	N	3288	-0-	-0-	B	-0-		3288	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1491	N	1491	-0-	-0-	B	-0-		1491	3		N	-0-				-0-
10	1229	N	1229	-0-	-0-	B	-0-		1229	3		N	-0-				-0-
11	1396	N	1396	-0-	-0-	B	-0-		1396	3		N	-0-				-0-
12	1718	N	1718	-0-	-0-	B	-0-		1718	3		N	-0-				-0-
01	1708	N	1708	-0-	-0-	B	-0-		1708	3		N	-0-				-0-
*02	1828	N	1828	-0-	-0-	B	-0-		1828	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1843	N	1843	-0-		-0- B	-0-	1843	3			N	-0-					-0-
10	2263	N	1541	-0-		-722 B	-0-	1541	3			N	-0-					-0-
11	2010	N	1842	-0-		-168 B	-0-	1842	3			N	-0-					-0-
12	1980	N	1980	-0-		-0- B	-0-	1980	3			N	-0-					-0-
01	1919	N	1919	-0-		-0- B	-0-	1919	3			N	-0-					-0-
02	1769	N	1753	-0-		-16 B	-0-	1753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	210	N	210	-0-		-0- B	-0-	210	3			N	-0-					-0-
10	228	N	228	-0-		-0- B	-0-	228	3			N	-0-					-0-
11	210	N	208	-0-		-2 B	-0-	208	3			N	-0-					-0-
12	217	N	214	-0-		-3 B	-0-	214	3			N	-0-					-0-
01	217	N	213	-0-		-4 B	-0-	213	3			N	-0-					-0-
02	203	N	192	-0-		-11 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	8502	N	8502	-0-		-0- B	-0-	8502	3			N	-0-					-0-
10	9269	N	6710	-0-		-2559 B	-0-	6710	3			N	-0-					-0-
11	8370	N	7122	-0-		-1248 B	-0-	7122	3			N	-0-					-0-
12	8773	N	8058	-0-		-715 B	-0-	8058	3			N	-0-					-0-
01	7427	N	7427	-0-		-0- B	-0-	7427	3			N	-0-					-0-
*02	7132	N	7132	-0-		-0- B	-0-	7132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1564	N	1564	-0-		-0- B	-0-	1564	3			N	-0-					-0-
10	1643	N	1295	-0-		-348 B	-0-	1295	3			N	-0-					-0-
11	1710	N	1521	-0-		-189 B	-0-	1521	3			N	-0-					-0-
12	1794	N	1794	-0-		-0- B	-0-	1794	3			N	-0-					-0-
01	1790	N	1790	-0-		-0- B	-0-	1790	3			N	-0-					-0-
*02	1628	N	1628	-0-		-0- B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2129	-0-	-241 B	-0-	2129	3			N	-0-					-0-
10	2294	N	1634	-0-	-660 B	-0-	1634	3			N	-0-					-0-
11	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
12	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
01	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
*02	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	377	N	275	-0-	-102 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	841	N	808	-0-	-33 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	493	N	480	-0-	-13 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
10	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
02	812	N	604	-0-	-208 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1490	N	1490	-0-		-0-	B	-0-	1490	3			N	-0-				-0-
10	1447	N	1447	-0-		-0-	B	-0-	1447	3			N	-0-				-0-
11	1515	N	1515	-0-		-0-	B	-0-	1515	3			N	-0-				-0-
12	1605	N	1605	-0-		-0-	B	-0-	1605	3			N	-0-				-0-
01	1480	N	1480	-0-		-0-	B	-0-	1480	3			N	-0-				-0-
02	1479	N	1303	-0-		-176	B	-0-	1303	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	150	N	140	-0-		-10	B	-0-	140	3			N	-0-				-0-
10	186	N	130	-0-		-56	B	-0-	130	3			N	-0-				-0-
11	174	N	174	-0-		-0-	B	-0-	174	3			N	-0-				-0-
12	196	N	196	-0-		-0-	B	-0-	196	3			N	-0-				-0-
01	181	N	181	-0-		-0-	B	-0-	181	3			N	-0-				-0-
02	174	N	146	-0-		-28	B	-0-	146	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1381	N	1381	-0-		-0-	B	-0-	1381	3			N	-0-				-0-
10	1271	N	1271	-0-		-0-	B	-0-	1271	3			N	-0-				-0-
11	2963	N	2963	-0-		-0-	B	-0-	2963	3			N	-0-				-0-
12	1426	N	618	-0-		-808	B	-0-	618	3			N	-0-				-0-
01	2879	N	2879	-0-		-0-	B	-0-	2879	3			N	-0-				-0-
02	2871	N	684	-0-		-2187	B	-0-	684	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1861	N	1861	-0-		-0-	B	-0-	1861	3			N	-0-				-0-
10	1745	N	1745	-0-		-0-	B	-0-	1745	3			N	-0-				-0-
11	1848	N	1848	-0-		-0-	B	-0-	1848	3			N	-0-				-0-
12	1972	N	1972	-0-		-0-	B	-0-	1972	3			N	-0-				-0-
01	1813	N	1813	-0-		-0-	B	-0-	1813	3			N	-0-				-0-
02	1798	N	1556	-0-		-242	B	-0-	1556	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	861	N	861	-0-		-0-	B	-0-	861	3			N	-0-				-0-
10	806	N	683	-0-		-123	B	-0-	683	3			N	-0-				-0-
11	960	N	691	-0-		-269	B	-0-	691	3			N	-0-				-0-
12	1196	N	1196	-0-		-0-	B	-0-	1196	3			N	-0-				-0-
01	1253	N	1253	-0-		-0-	B	-0-	1253	3			N	-0-				-0-
*02	1207	N	1207	-0-		-0-	B	-0-	1207	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
10	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
11	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
12	2759	N	1545	-0-	-1214 B	-0-	1545	3			N	-0-					-0-
01	2170	N	1660	-0-	-510 B	-0-	1660	3			N	-0-					-0-
02	2117	N	1607	-0-	-510 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
12	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
01	1581	N	1568	-0-	-13 B	-0-	1568	3			N	-0-					-0-
*02	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
10	1364	N	1090	-0-	-274 B	-0-	1090	3			N	-0-					-0-
11	1380	N	1219	-0-	-161 B	-0-	1219	3			N	-0-					-0-
12	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
01	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
*02	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
10	1240	N	880	-0-	-360 B	-0-	880	3			N	-0-					-0-
11	1140	N	1132	-0-	-8 B	-0-	1132	3			N	-0-					-0-
12	1271	N	1138	-0-	-133 B	-0-	1138	3			N	-0-					-0-
01	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
02	1102	N	789	-0-	-313 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	1452 N	1452	-0-	-0-	B	-0-	1452	3		N	-0-			-0-
10	1613 N	1613	-0-	-0-	B	-0-	1613	3		N	-0-			-0-
11	1410 N	1310	-0-	-100	B	-0-	1310	3		N	-0-			-0-
12	1488 N	1320	-0-	-168	B	-0-	1320	3		N	-0-			-0-
01	1612 N	1449	-0-	-163	B	-0-	1449	3		N	-0-			-0-
*02	1331 N	1331	-0-	-0-	B	-0-	1331	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	343 N	343	-0-	-0-	B	-0-	343	3		N	-0-			-0-
10	664 N	664	-0-	-0-	B	-0-	664	3		N	-0-			-0-
11	1530 N	290	-0-	-1240	B	-0-	290	3		N	-0-			-0-
12	433 N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-
01	1079 N	1079	-0-	-0-	B	-0-	1079	3		N	-0-			-0-
*02	316 N	316	-0-	-0-	B	-0-	316	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	1680 N	1650	-0-	-30	B	-0-	1650	3		N	-0-			-0-
10	1736 N	1504	-0-	-232	B	-0-	1504	3		N	-0-			-0-
11	1770 N	1604	-0-	-166	B	-0-	1604	3		N	-0-			-0-
12	1928 N	1928	-0-	-0-	B	-0-	1928	3		N	-0-			-0-
01	1926 N	1926	-0-	-0-	B	-0-	1926	3		N	-0-			-0-
*02	1819 N	1819	-0-	-0-	B	-0-	1819	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	240 N	209	-0-	-31	B	-0-	209	3		N	-0-			-0-
10	248 N	214	-0-	-34	B	-0-	214	3		N	-0-			-0-
11	210 N	202	-0-	-8	B	-0-	202	3		N	-0-			-0-
12	217 N	199	-0-	-18	B	-0-	199	3		N	-0-			-0-
01	217 N	169	-0-	-48	B	-0-	169	3		N	-0-			-0-
02	203 N	170	-0-	-33	B	-0-	170	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
01	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
02	551	N	534	-0-	-17 B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
10	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
02	174	N	123	-0-	-51 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
10	465	N	396	-0-	-69 B	-0-	396	3			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	464	N	430	-0-	-34 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1512	-0-	-78 B	-0-	1512	3			N	-0-					-0-
10	1612	N	1237	-0-	-375 B	-0-	1237	3			N	-0-					-0-
11	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
02	1537	N	1492	-0-	-45 B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
11	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	704	-0-		-76 B	-0-	704	3			N	-0-					-0-
10	775	N	621	-0-		-154 B	-0-	621	3			N	-0-					-0-
11	750	N	741	-0-		-9 B	-0-	741	3			N	-0-					-0-
12	830	N	830	-0-		-0- B	-0-	830	3			N	-0-					-0-
01	821	N	821	-0-		-0- B	-0-	821	3			N	-0-					-0-
*02	743	N	743	-0-		-0- B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1238	-0-		-112 B	-0-	1238	3			N	-0-					-0-
10	1395	N	1077	-0-		-318 B	-0-	1077	3			N	-0-					-0-
11	1350	N	1188	-0-		-162 B	-0-	1188	3			N	-0-					-0-
12	1367	N	1367	-0-		-0- B	-0-	1367	3			N	-0-					-0-
01	1295	N	1295	-0-		-0- B	-0-	1295	3			N	-0-					-0-
*02	1198	N	1198	-0-		-0- B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2118	-0-		-102 B	-0-	2118	3			N	-0-					-0-
10	2263	N	1750	-0-		-513 B	-0-	1750	3			N	-0-					-0-
11	2190	N	2168	-0-		-22 B	-0-	2168	3			N	-0-					-0-
12	2347	N	2347	-0-		-0- B	-0-	2347	3			N	-0-					-0-
01	2336	N	2336	-0-		-0- B	-0-	2336	3			N	-0-					-0-
*02	2139	N	2139	-0-		-0- B	-0-	2139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-		-0- B	-0-	337	3			N	-0-					-0-
10	534	N	534	-0-		-0- B	-0-	534	3			N	-0-					-0-
11	510	N	305	-0-		-205 B	-0-	305	3			N	-0-					-0-
12	3100	N	3561	-0-		461 B	461	3561	3			N	-0-					-0-
01	3100	N	3374	-0-		274 B	735	3374	3			N	-0-					-0-
*02	2900	N	2775	-0-		-125 B	610	2775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 610																		

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-		-0- B	-0-	686	3			N	-0-					-0-
10	745	N	745	-0-		-0- B	-0-	745	3			N	-0-					-0-
11	917	N	917	-0-		-0- B	-0-	917	3			N	-0-					-0-
12	1225	N	1225	-0-		-0- B	-0-	1225	3			N	-0-					-0-
01	1120	N	1120	-0-		-0- B	-0-	1120	3			N	-0-					-0-
02	899	N	799	-0-		-100 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1233	N	1233	-0-		-0-	B	-0-	1233	3			N	-0-					-0-
10	1219	N	1219	-0-		-0-	B	-0-	1219	3			N	-0-					-0-
11	1353	N	1353	-0-		-0-	B	-0-	1353	3			N	-0-					-0-
12	1461	N	1461	-0-		-0-	B	-0-	1461	3			N	-0-					-0-
01	1311	N	1311	-0-		-0-	B	-0-	1311	3			N	-0-					-0-
02	1305	N	1213	-0-		-92	B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350
09/01 BALANCING DATE STATUS -> -2272 CANCELLED UNDERAGE -> -2876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	3302	-0-		2272	B	-0-	3302	3			N	-0-					-0-
10	2970	N	2970	-0-		-0-	B	-0-	2970	3			N	-0-					-0-
11	3150	N	3063	-0-		-87	B	-0-	3063	3			N	-0-					-0-
12	3410	N	3197	-0-		-213	B	-0-	3197	3			N	-0-					-0-
01	2976	N	2965	-0-		-11	B	-0-	2965	3			N	-0-					-0-
02	2958	N	2732	-0-		-226	B	-0-	2732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	549	N	549	-0-		-0-	B	-0-	549	3			N	-0-					-0-
10	1922	N	1922	-0-		-0-	B	-0-	1922	3			N	-0-					-0-
11	511	N	511	-0-		-0-	B	-0-	511	3			N	-0-					-0-
12	558	N	513	-0-		-45	B	-0-	513	3			N	-0-					-0-
01	1922	N	273	-0-		-1649	B	-0-	273	3			N	-0-					-0-
02	493	N	255	-0-		-238	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1050	N	927	-0-		-123	B	-0-	927	3			N	-0-					-0-
10	1054	N	901	-0-		-153	B	-0-	901	3			N	-0-					-0-
11	1120	N	1120	-0-		-0-	B	-0-	1120	3			N	-0-					-0-
12	1217	N	1217	-0-		-0-	B	-0-	1217	3			N	-0-					-0-
01	1193	N	1193	-0-		-0-	B	-0-	1193	3			N	-0-					-0-
02	1073	N	942	-0-		-131	B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	3270	N	3070	-0-		-200	B	-0-	3070	3			N	-0-					-0-
10	3224	N	2491	-0-		-733	B	-0-	2491	3			N	-0-					-0-
11	2965	N	2965	-0-		-0-	B	-0-	2965	3			N	-0-					-0-
12	3598	N	3598	-0-		-0-	B	-0-	3598	3			N	-0-					-0-
01	3419	N	3419	-0-		-0-	B	-0-	3419	3			N	-0-					-0-
*02	2953	N	2953	-0-		-0-	B	-0-	2953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1024	-0-	-236	B	-0-	1024	3			N	-0-					-0-
10	1302	N	782	-0-	-520	B	-0-	782	3			N	-0-					-0-
11	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
12	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
01	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
*02	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
10	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
11	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
02	203	N	193	-0-	-10	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
10	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
11	1260	N	1242	-0-	-18	B	-0-	1242	3			N	-0-					-0-
12	1488	N	1300	-0-	-188	B	-0-	1300	3			N	-0-					-0-
01	1550	N	1154	-0-	-396	B	-0-	1154	3			N	-0-					-0-
*02	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-		-0- B	-0-	232	3			N	-0-					-0-
10	279	N	243	-0-		-36 B	-0-	243	3			N	-0-					-0-
11	240	N	223	-0-		-17 B	-0-	223	3			N	-0-					-0-
12	248	N	240	-0-		-8 B	-0-	240	3			N	-0-					-0-
01	248	N	237	-0-		-11 B	-0-	237	3			N	-0-					-0-
*02	222	N	222	-0-		-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2244	N	2244	-0-		-0- B	-0-	2244	3			N	-0-					-0-
10	2341	N	2341	-0-		-0- B	-0-	2341	3			N	-0-					-0-
11	2520	N	2520	-0-		-0- B	-0-	2520	3			N	-0-					-0-
12	2683	N	2683	-0-		-0- B	-0-	2683	3			N	-0-					-0-
01	2539	N	2539	-0-		-0- B	-0-	2539	3			N	-0-					-0-
02	2436	N	2336	-0-		-100 B	-0-	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	6475	N	6475	-0-		-0- B	-0-	6475	3			N	-0-					-0-
10	6144	N	6144	-0-		-0- B	-0-	6144	3			N	-0-					-0-
11	5588	N	5588	-0-		-0- B	-0-	5588	3			N	-0-					-0-
12	6696	N	5392	-0-		-1304 B	-0-	5392	3			N	-0-					-0-
01	6138	N	5059	-0-		-1079 B	-0-	5059	3			N	-0-					-0-
02	5394	N	4709	-0-		-685 B	-0-	4709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2292	N	2292	-0-		-0- B	-0-	2292	3			N	-0-					-0-
10	2437	N	2437	-0-		-0- B	-0-	2437	3			N	-0-					-0-
11	2310	N	2200	-0-		-110 B	-0-	2200	3			N	-0-					-0-
12	2540	N	2540	-0-		-0- B	-0-	2540	3			N	-0-					-0-
01	2494	N	2494	-0-		-0- B	-0-	2494	3			N	-0-					-0-
*02	2301	N	2301	-0-		-0- B	-0-	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	859	N	859	-0-		-0- B	-0-	859	3			N	-0-					-0-
10	992	N	905	-0-		-87 B	-0-	905	3			N	-0-					-0-
11	870	N	847	-0-		-23 B	-0-	847	3			N	-0-					-0-
12	923	N	923	-0-		-0- B	-0-	923	3			N	-0-					-0-
01	905	N	905	-0-		-0- B	-0-	905	3			N	-0-					-0-
*02	841	N	841	-0-		-0- B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	932	N	932	-0-		-0- B	-0-	932	3			N	-0-					-0-
10	1048	N	1048	-0-		-0- B	-0-	1048	3			N	-0-					-0-
11	1208	N	1208	-0-		-0- B	-0-	1208	3			N	-0-					-0-
12	1246	N	1246	-0-		-0- B	-0-	1246	3			N	-0-					-0-
01	1197	N	1197	-0-		-0- B	-0-	1197	3			N	-0-					-0-
02	1160	N	1099	-0-		-61 B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-		-0- B	-0-	136	3			N	-0-					-0-
10	137	N	137	-0-		-0- B	-0-	137	3			N	-0-					-0-
11	150	N	128	-0-		-22 B	-0-	128	3			N	-0-					-0-
12	155	N	147	-0-		-8 B	-0-	147	3			N	-0-					-0-
01	145	N	145	-0-		-0- B	-0-	145	3			N	-0-					-0-
*02	134	N	134	-0-		-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1736	N	1736	-0-		-0- B	-0-	1736	3			N	-0-					-0-
10	1692	N	1692	-0-		-0- B	-0-	1692	3			N	-0-					-0-
11	1500	N	1311	-0-		-189 B	-0-	1311	3			N	-0-					-0-
12	2079	N	2079	-0-		-0- B	-0-	2079	3			N	-0-					-0-
01	1940	N	1940	-0-		-0- B	-0-	1940	3			N	-0-					-0-
*02	1820	N	1820	-0-		-0- B	-0-	1820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1171	N	1171	-0-		-0- B	-0-	1171	3			N	-0-					-0-
10	1209	N	996	-0-		-213 B	-0-	996	3			N	-0-					-0-
11	1230	N	1098	-0-		-132 B	-0-	1098	3			N	-0-					-0-
12	1373	N	1373	-0-		-0- B	-0-	1373	3			N	-0-					-0-
01	1380	N	1380	-0-		-0- B	-0-	1380	3			N	-0-					-0-
*02	1301	N	1301	-0-		-0- B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1590	N	1469	-0-		-121 B	-0-	1469	3			N	-0-					-0-
10	1643	N	1281	-0-		-362 B	-0-	1281	3			N	-0-					-0-
11	1620	N	1422	-0-		-198 B	-0-	1422	3			N	-0-					-0-
12	1719	N	1719	-0-		-0- B	-0-	1719	3			N	-0-					-0-
01	1657	N	1657	-0-		-0- B	-0-	1657	3			N	-0-					-0-
*02	1503	N	1503	-0-		-0- B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1290	N	1123	-0-		-167 B	-0-	1123	3			N	-0-					-0-
10	1271	N	900	-0-		-371 B	-0-	900	3			N	-0-					-0-
11	1200	N	1106	-0-		-94 B	-0-	1106	3			N	-0-					-0-
12	1154	N	1154	-0-		-0- B	-0-	1154	3			N	-0-					-0-
01	1088	N	1088	-0-		-0- B	-0-	1088	3			N	-0-					-0-
02	1073	N	934	-0-		-139 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	557	N	557	-0-		-0- B	-0-	557	3			N	-0-					-0-
10	549	N	549	-0-		-0- B	-0-	549	3			N	-0-					-0-
11	570	N	464	-0-		-106 B	-0-	464	3			N	-0-					-0-
12	786	N	786	-0-		-0- B	-0-	786	3			N	-0-					-0-
01	822	N	822	-0-		-0- B	-0-	822	3			N	-0-					-0-
*02	794	N	794	-0-		-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
10	403	N	297	-0-	-106 B	-0-	297	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	406	N	338	-0-	-68 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
10	1054	N	781	-0-	-273 B	-0-	781	3			N	-0-					-0-
11	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-
12	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
02	870	N	636	-0-	-234 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
10	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	116	N	99	-0-	-17 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
10	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
11	2340	N	2237	-0-	-103 B	-0-	2237	3			N	-0-					-0-
12	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
01	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
*02	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1094	N	1094	-0-		-0- B	-0-	1094	3			N	-0-					-0-
10	1085	N	952	-0-		-133 B	-0-	952	3			N	-0-					-0-
11	1140	N	966	-0-		-174 B	-0-	966	3			N	-0-					-0-
12	1387	N	1387	-0-		-0- B	-0-	1387	3			N	-0-					-0-
01	1405	N	1405	-0-		-0- B	-0-	1405	3			N	-0-					-0-
*02	1325	N	1325	-0-		-0- B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-		-0- B	-0-	152	3			N	-0-					-0-
10	158	N	158	-0-		-0- B	-0-	158	3			N	-0-					-0-
11	157	N	157	-0-		-0- B	-0-	157	3			N	-0-					-0-
12	172	N	172	-0-		-0- B	-0-	172	3			N	-0-					-0-
01	174	N	174	-0-		-0- B	-0-	174	3			N	-0-					-0-
*02	163	N	163	-0-		-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
02	725	N	720	-0-	-5 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
10	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
11	1770	N	1612	-0-	-158 B	-0-	1612	3			N	-0-					-0-
12	1984	N	1699	-0-	-285 B	-0-	1699	3			N	-0-					-0-
01	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
02	1566	N	1553	-0-	-13 B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
10	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
11	1950	N	1688	-0-	-262 B	-0-	1688	3			N	-0-					-0-
12	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
*02	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1361	-0-	-109 B	-0-	1361	3			N	-0-					-0-
10	1488	N	1053	-0-	-435 B	-0-	1053	3			N	-0-					-0-
11	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
12	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
02	1363	N	1313	-0-	-50 B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
10	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
11	3690	N	3250	-0-	-440 B	-0-	3250	3			N	-0-					-0-
12	3503	N	3234	-0-	-269 B	-0-	3234	3			N	-0-					-0-
01	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-
02	3132	N	2914	-0-	-218 B	-0-	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1050	N	989	-0-	-61 B	-0-	989	3			N	-0-					-0-
10	1085	N	845	-0-	-240 B	-0-	845	3			N	-0-					-0-
11	1050	N	1014	-0-	-36 B	-0-	1014	3			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
*02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
10	1302	N	805	-0-	-497 B	-0-	805	3			N	-0-					-0-
11	1110	N	664	-0-	-446 B	-0-	664	3			N	-0-					-0-
12	961	N	787	-0-	-174 B	-0-	787	3			N	-0-					-0-
01	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
10	868	N	789	-0-	-79 B	-0-	789	3			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	837	N	732	-0-	-105 B	-0-	732	3			N	-0-					-0-
01	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					-0-
02	696	N	687	-0-	-9 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
10	434	N	321	-0-	-113 B	-0-	321	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	493	N	479	-0-	-14 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1230	N	1092	-0-	-138 B	-0-	1092	3			N	-0-					-0-
10	1209	N	875	-0-	-334 B	-0-	875	3			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
01	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
*02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	735	-0-		-105 B	-0-	735	3			N	-0-					-0-
10	806	N	565	-0-		-241 B	-0-	565	3			N	-0-					-0-
11	774	N	774	-0-		-0- B	-0-	774	3			N	-0-					-0-
12	820	N	820	-0-		-0- B	-0-	820	3			N	-0-					-0-
01	792	N	792	-0-		-0- B	-0-	792	3			N	-0-					-0-
02	754	N	573	-0-		-181 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	5	-0-		-8 B	-0-	5	3			N	-0-					-0-
10	13	N	-0-	-0-		-13 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-		-13 B	-0-					N	-0-					-0-
12	13	N	-0-	-0-		-13 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2591	N	2591	-0-		-0- B	-0-	2591	3			N	-0-					-0-
10	2306	N	2306	-0-		-0- B	-0-	2306	3			N	-0-					-0-
11	2490	N	2490	-0-		-0- B	-0-	2490	3			N	-0-					-0-
12	2666	N	2642	-0-		-24 B	-0-	2642	3			N	-0-					-0-
01	2619	N	2619	-0-		-0- B	-0-	2619	3			N	-0-					-0-
02	2407	N	2273	-0-		-134 B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1360	-0-		-140 B	-0-	1360	3			N	-0-					-0-
10	1488	N	1142	-0-		-346 B	-0-	1142	3			N	-0-					-0-
11	1440	N	1303	-0-		-137 B	-0-	1303	3			N	-0-					-0-
12	1447	N	1447	-0-		-0- B	-0-	1447	3			N	-0-					-0-
01	1414	N	1414	-0-		-0- B	-0-	1414	3			N	-0-					-0-
*02	1267	N	1267	-0-		-0- B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1943	N	1943	-0-		-0- B	-0-	1943	3			N	-0-					-0-
10	2232	N	1654	-0-		-578 B	-0-	1654	3			N	-0-					-0-
11	2250	N	1590	-0-		-660 B	-0-	1590	3			N	-0-					-0-
12	2300	N	2300	-0-		-0- B	-0-	2300	3			N	-0-					-0-
01	2285	N	2285	-0-		-0- B	-0-	2285	3			N	-0-					-0-
*02	1949	N	1949	-0-		-0- B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
10	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
11	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
12	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
01	1674	N	1661	-0-	-13 B	-0-	1661	3			N	-0-					-0-
02	1595	N	1569	-0-	-26 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
10	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
02	1218	N	1134	-0-	-84 B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	581	-0-	-109 B	-0-	581	3			N	-0-					-0-
10	682	N	580	-0-	-102 B	-0-	580	3			N	-0-					-0-
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	740	-0-	-70 B	-0-	740	3			N	-0-					-0-
10	806	N	677	-0-	-129 B	-0-	677	3			N	-0-					-0-
11	840	N	729	-0-	-111 B	-0-	729	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
*02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
10	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
11	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
12	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
02	1334	N	1283	-0-	-51 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	858	N	858	-0-		-0- B	-0-	858	3			N	-0-					-0-
10	836	N	836	-0-		-0- B	-0-	836	3			N	-0-					-0-
11	838	N	838	-0-		-0- B	-0-	838	3			N	-0-					-0-
12	899	N	893	-0-		-6 B	-0-	893	3			N	-0-					-0-
01	837	N	818	-0-		-19 B	-0-	818	3			N	-0-					-0-
02	812	N	706	-0-		-106 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	639	N	639	-0-		-0- B	-0-	639	3			N	-0-					-0-
10	682	N	670	-0-		-12 B	-0-	670	3			N	-0-					-0-
11	648	N	648	-0-		-0- B	-0-	648	3			N	-0-					-0-
12	674	N	674	-0-		-0- B	-0-	674	3			N	-0-					-0-
01	682	N	670	-0-		-12 B	-0-	670	3			N	-0-					-0-
02	638	N	626	-0-		-12 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	2567	-0-		-103 B	-0-	2567	3			N	-0-					-0-
10	2697	N	1889	-0-		-808 B	-0-	1889	3			N	-0-					-0-
11	2580	N	2545	-0-		-35 B	-0-	2545	3			N	-0-					-0-
12	2743	N	2743	-0-		-0- B	-0-	2743	3			N	-0-					-0-
01	2681	N	2681	-0-		-0- B	-0-	2681	3			N	-0-					-0-
02	2465	N	2430	-0-		-35 B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1180	-0-		-470 B	-0-	1180	3			N	-0-					-0-
10	1271	N	864	-0-		-407 B	-0-	864	3			N	-0-					-0-
11	1230	N	1159	-0-		-71 B	-0-	1159	3			N	-0-					-0-
12	1209	N	1201	-0-		-8 B	-0-	1201	3			N	-0-					-0-
01	1163	N	1163	-0-		-0- B	-0-	1163	3			N	-0-					-0-
02	1131	N	1058	-0-		-73 B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-		-0- B	-0-			106	3	N	-0-					-0-
10	118	N	118	-0-		-0- B	-0-			118	3	N	-0-					-0-
11	107	N	107	-0-		-0- B	-0-			107	3	N	-0-					-0-
12	124	N	111	-0-		-13 B	-0-			111	3	N	-0-					-0-
01	124	N	107	-0-		-17 B	-0-			107	3	N	-0-					-0-
02	116	N	102	-0-		-14 B	-0-			102	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	677	N	677	-0-		-0- B	-0-			677	3	N	-0-					-0-
10	744	N	645	-0-		-99 B	-0-			645	3	N	-0-					-0-
11	660	N	474	-0-		-186 B	-0-			474	3	N	-0-					-0-
12	713	N	649	-0-		-64 B	-0-			649	3	N	-0-					-0-
01	662	N	662	-0-		-0- B	-0-			662	3	N	-0-					-0-
*02	649	N	649	-0-		-0- B	-0-			649	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	952	-0-		-98 B	-0-			952	3	N	-0-					-0-
10	1054	N	804	-0-		-250 B	-0-			804	3	N	-0-					-0-
11	1020	N	1007	-0-		-13 B	-0-			1007	3	N	-0-					-0-
12	1052	N	1052	-0-		-0- B	-0-			1052	3	N	-0-					-0-
01	1040	N	1040	-0-		-0- B	-0-			1040	3	N	-0-					-0-
02	986	N	941	-0-		-45 B	-0-			941	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	726	-0-		-24 B	-0-			726	3	N	-0-					-0-
10	775	N	650	-0-		-125 B	-0-			650	3	N	-0-					-0-
11	859	N	859	-0-		-0- B	-0-			859	3	N	-0-					-0-
12	958	N	958	-0-		-0- B	-0-			958	3	N	-0-					-0-
01	1020	N	1020	-0-		-0- B	-0-			1020	3	N	-0-					-0-
*02	902	N	902	-0-		-0- B	-0-			902	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1170	-0-	-30 B	-0-	1170	3			N	-0-					-0-
10	1271	N	1041	-0-	-230 B	-0-	1041	3			N	-0-					-0-
11	1200	N	1051	-0-	-149 B	-0-	1051	3			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
01	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
02	1015	N	922	-0-	-93 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
11	1200	N	1125	-0-	-75 B	-0-	1125	3			N	-0-					-0-
12	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
01	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*02	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1271	-0-	-79 B	-0-	1271	3			N	-0-					-0-
10	1364	N	1088	-0-	-276 B	-0-	1088	3			N	-0-					-0-
11	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
12	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
*02	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1203	-0-	-87 B	-0-	1203	3			N	-0-					-0-
10	1302	N	975	-0-	-327 B	-0-	975	3			N	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
12	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
01	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
02	1247	N	1177	-0-	-70 B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
10	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
11	1320	N	1248	-0-	-72 B	-0-	1248	3			N	-0-					-0-
12	1364	N	1170	-0-	-194 B	-0-	1170	3			N	-0-					-0-
01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
02	1218	N	961	-0-	-257 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2158	-0-		-632 B	-0-	2158	3			N	-0-					-0-
10	2635	N	1483	-0-		-1152 B	-0-	1483	3			N	-0-					-0-
11	2490	N	2205	-0-		-285 B	-0-	2205	3			N	-0-					-0-
12	2507	N	2507	-0-		-0- B	-0-	2507	3			N	-0-					-0-
01	2421	N	2421	-0-		-0- B	-0-	2421	3			N	-0-					-0-
02	2146	N	2056	-0-		-90 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1133	-0-		-97 B	-0-	1133	3			N	-0-					-0-
10	1240	N	936	-0-		-304 B	-0-	936	3			N	-0-					-0-
11	1200	N	1131	-0-		-69 B	-0-	1131	3			N	-0-					-0-
12	1292	N	1292	-0-		-0- B	-0-	1292	3			N	-0-					-0-
01	1232	N	1232	-0-		-0- B	-0-	1232	3			N	-0-					-0-
*02	1108	N	1108	-0-		-0- B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1995	-0-		-15 B	-0-	1995	3			N	-0-					-0-
10	2046	N	1507	-0-		-539 B	-0-	1507	3			N	-0-					-0-
11	2010	N	1179	-0-		-831 B	-0-	1179	3			N	-0-					-0-
12	2359	N	2359	-0-		-0- B	-0-	2359	3			N	-0-					-0-
01	2156	N	2156	-0-		-0- B	-0-	2156	3			N	-0-					-0-
*02	1952	N	1952	-0-		-0- B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	678	-0-		-102 B	-0-	678	3			N	-0-					-0-
10	806	N	629	-0-		-177 B	-0-	629	3			N	-0-					-0-
11	762	N	762	-0-		-0- B	-0-	762	3			N	-0-					-0-
12	826	N	826	-0-		-0- B	-0-	826	3			N	-0-					-0-
01	913	N	913	-0-		-0- B	-0-	913	3			N	-0-					-0-
02	725	N	658	-0-		-67 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	620	-0-		-100 B	-0-	620	3			N	-0-					-0-
10	713	N	574	-0-		-139 B	-0-	574	3			N	-0-					-0-
11	725	N	725	-0-		-0- B	-0-	725	3			N	-0-					-0-
12	751	N	751	-0-		-0- B	-0-	751	3			N	-0-					-0-
01	744	N	744	-0-		-0- B	-0-	744	3			N	-0-					-0-
02	696	N	643	-0-		-53 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1050	N	906	-0-		-144	B	-0-	906	3			N	-0-					-0-
10	1054	N	844	-0-		-210	B	-0-	844	3			N	-0-					-0-
11	1020	N	981	-0-		-39	B	-0-	981	3			N	-0-					-0-
12	1099	N	1099	-0-		-0-	B	-0-	1099	3			N	-0-					-0-
01	1082	N	1082	-0-		-0-	B	-0-	1082	3			N	-0-					-0-
02	957	N	913	-0-		-44	B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	780	N	764	-0-		-16	B	-0-	764	3			N	-0-					-0-
10	868	N	705	-0-		-163	B	-0-	705	3			N	-0-					-0-
11	858	N	858	-0-		-0-	B	-0-	858	3			N	-0-					-0-
12	967	N	967	-0-		-0-	B	-0-	967	3			N	-0-					-0-
01	969	N	969	-0-		-0-	B	-0-	969	3			N	-0-					-0-
02	841	N	800	-0-		-41	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	664	N	664	-0-		-0-	B	-0-	664	3			N	-0-					-0-
10	465	N	382	-0-		-83	B	-0-	382	3			N	-0-					-0-
11	771	N	771	-0-		-0-	B	-0-	771	3			N	-0-					-0-
12	865	N	865	-0-		-0-	B	-0-	865	3			N	-0-					-0-
01	889	N	889	-0-		-0-	B	-0-	889	3			N	-0-					-0-
02	754	N	378	-0-		-376	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1483	N	1483	-0-		-0-	B	-0-	1483	3			N	-0-					-0-
10	1643	N	1535	-0-		-108	B	-0-	1535	3			N	-0-					-0-
11	1530	N	1425	-0-		-105	B	-0-	1425	3			N	-0-					-0-
12	1532	N	1532	-0-		-0-	B	-0-	1532	3			N	-0-					-0-
01	1550	N	1547	-0-		-3	B	-0-	1547	3			N	-0-					-0-
*02	1396	N	1396	-0-		-0-	B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					42												
09	14B2 EXT		68	-0-	68 B	110	68	3			N	-0-					-0-
10	14B2 EXT		353	-0-	353 B	463	353	3			N	-0-					-0-
11	14B2 EXT		891	-0-	891 B	1354	891	3			N	-0-					-0-
12	0	N	1053	-0-	1053 B	2407	1053	3			N	-0-					-0-
01	3100	N	728	-0-	-2372 B	35	728	3			N	-0-					-0-
02	870	N	337	-0-	-533 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
10	589	N	418	-0-	-171 B	-0-	418	3			N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
02	580	N	522	-0-	-58 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	377	N	354	-0-	-23 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2888		CANCELLED UNDERAGE ->	-4283											
09	450	N	1713	-0-	1263 B	-1625	1713	3			N	-0-					-0-
10	1736	N	1746	-0-	10 B	-1615	1746	3			N	-0-					-0-
11	1890	N	1601	-0-	-289 B	-1615	1601	3			N	-0-					-0-
12	1767	N	1735	-0-	-32 B	-1615	1735	3			N	-0-					-0-
01	1736	N	1659	-0-	-77 B	-1615	1659	3			N	-0-					-0-
02	1537	N	1486	-0-	-51 B	-1615	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1615											

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
11	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	3			N	-0-					-0-
01	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
02	696	N	675	-0-	-21 B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	882	-0-	-168 B	-0-	882	3			N	-0-					-0-
10	1054	N	795	-0-	-259 B	-0-	795	3			N	-0-					-0-
11	1050	N	771	-0-	-279 B	-0-	771	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
*02	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1830	-0-	-120 B	-0-	1830	3			N	-0-					-0-
10	2015	N	1515	-0-	-500 B	-0-	1515	3			N	-0-					-0-
11	1950	N	1802	-0-	-148 B	-0-	1802	3			N	-0-					-0-
12	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
01	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
*02	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
01	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
*02	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
10	1519	N	1459	-0-	-60 B	-0-	1459	3			N	-0-					-0-
11	1500	N	1303	-0-	-197 B	-0-	1303	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
01	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
*02	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
10	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
11	1710	N	1539	-0-	-171 B	-0-	1539	3			N	-0-					-0-
12	2139	N	1668	-0-	-471 B	-0-	1668	3			N	-0-					-0-
01	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
*02	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1945	N	1945	-0-		-0-	-0-	1945	3			N	-0-					-0-
10	1158	N	1158	-0-		-0-	-0-	1158	3			N	-0-					-0-
11	1530	N	1228	-0-		-302	-0-	1228	3			N	-0-					-0-
12	2015	N	126	-0-		-1889	-0-	126	3			N	-0-					-0-
01	2973	N	2973	-0-		-0-	-0-	2973	3			N	-0-					-0-
*02	2278	N	2278	-0-		-0-	-0-	2278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3729	N	3729	-0-		-0-	-0-	3729	3			N	-0-					-0-
10	2459	N	2459	-0-		-0-	-0-	2459	3			N	-0-					-0-
11	3324	N	3324	-0-		-0-	-0-	3324	3			N	-0-					-0-
12	3844	N	3307	-0-		-537	-0-	3307	3			N	-0-					-0-
01	3376	N	3376	-0-		-0-	-0-	3376	3			N	-0-					-0-
02	3219	N	2871	-0-		-348	-0-	2871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1057	N	1057	-0-		-0-	-0-	1057	3			N	-0-					-0-
10	1174	N	1174	-0-		-0-	-0-	1174	3			N	-0-					-0-
11	1177	N	1177	-0-		-0-	-0-	1177	3			N	-0-					-0-
12	1323	N	1323	-0-		-0-	-0-	1323	3			N	-0-					-0-
01	1228	N	1228	-0-		-0-	-0-	1228	3			N	-0-					-0-
*02	1217	N	1217	-0-		-0-	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -333																		
09	4050	#	3593	-0-		-457	B -790	3593	3			N	-0-					-0-
10	4185	#	2911	-0-		-1274	B -2064	2911	3			N	-0-					-0-
11	4050	#	2795	-0-		-1255	B -3319	2795	3			N	-0-					-0-
12	4185	#	3560	-0-		-625	B -3944	3560	3			N	-0-					-0-
01	4185	#	3061	-0-		-1124	B -5068	3061	3			N	-0-					-0-
02	2697	N	2934	-0-		237	B -4831	2934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4735 CANCELLED UNDERAGE -> -96																		

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1175	N	1175	-0-		-0-	-0-	1175	3			N	-0-					-0-
10	766	N	766	-0-		-0-	-0-	766	3			N	-0-					-0-
11	900	N	900	-0-		-0-	-0-	900	3			N	-0-					-0-
12	1209	N	908	-0-		-301	-0-	908	3			N	-0-					-0-
01	916	N	916	-0-		-0-	-0-	916	3			N	-0-					-0-
02	870	N	758	-0-		-112	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2618	N	2618	-0-	-0-	B	-0-	2618	3		N	-0-			-0-
10	2459	N	2459	-0-	-0-	B	-0-	2459	3		N	-0-			-0-
11	2607	N	2607	-0-	-0-	B	-0-	2607	3		N	-0-			-0-
12	3122	N	3122	-0-	-0-	B	-0-	3122	3		N	-0-			-0-
01	2682	N	2682	-0-	-0-	B	-0-	2682	3		N	-0-			-0-
02	2523	N	2221	-0-	-302	B	-0-	2221	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	960	N	801	-0-	-159	B	-0-	801	3		N	-0-			-0-
10	992	N	806	-0-	-186	B	-0-	806	3		N	-0-			-0-
11	990	N	899	-0-	-91	B	-0-	899	3		N	-0-			-0-
12	992	N	992	-0-	-0-	B	-0-	992	3		N	-0-			-0-
01	1164	N	1164	-0-	-0-	B	-0-	1164	3		N	-0-			-0-
*02	1020	N	1020	-0-	-0-	B	-0-	1020	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
10	439	N	439	-0-	-0-	B	-0-	439	3		N	-0-			-0-
11	429	N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
12	437	N	437	-0-	-0-	B	-0-	437	3		N	-0-			-0-
01	434	N	427	-0-	-7	B	-0-	427	3		N	-0-			-0-
02	406	N	400	-0-	-6	B	-0-	400	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2595	N	2595	-0-	-0-	B	-0-	2595	3		N	-0-			-0-
10	2598	N	2598	-0-	-0-	B	-0-	2598	3		N	-0-			-0-
11	2617	N	2617	-0-	-0-	B	-0-	2617	3		N	-0-			-0-
12	2843	N	2843	-0-	-0-	B	-0-	2843	3		N	-0-			-0-
01	2636	N	2636	-0-	-0-	B	-0-	2636	3		N	-0-			-0-
02	2523	N	2374	-0-	-149	B	-0-	2374	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	81	-0-	-39	B	-0-	81	3		N	-0-			-0-
10	2542	N	-0-	-0-	-2542	B	-0-				N	-0-			-0-
11	361	N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-
12	1130	N	1130	-0-	-0-	B	-0-	1130	3		N	-0-			-0-
01	1737	N	1737	-0-	-0-	B	-0-	1737	3		N	-0-			-0-
*02	1548	N	1548	-0-	-0-	B	-0-	1548	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4081	-0-	-449 B	-0-	4081	3			N	-0-					-0-
10	4526	N	3244	-0-	-1282 B	-0-	3244	3			N	-0-					-0-
11	4320	N	3893	-0-	-427 B	-0-	3893	3			N	-0-					-0-
12	4498	N	4498	-0-	-0- B	-0-	4498	3			N	-0-					-0-
01	4420	N	4420	-0-	-0- B	-0-	4420	3			N	-0-					-0-
*02	4106	N	4106	-0-	-0- B	-0-	4106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
10	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
11	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1643	N	1636	-0-	-7 B	-0-	1636	3			N	-0-					-0-
*02	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -3517 CANCELLED UNDERAGE -> -724																	
09	2520	N	2675	-0-	155 B	-3362	2675	3			N	-0-					-0-
10	2542	N	2186	-0-	-356 B	-3362	2186	3			N	-0-					-0-
11	1950	N	2613	-0-	663 B	-2699	2613	3			N	-0-					-0-
12	2759	N	2122	-0-	-637 B	-2699	2122	3			N	-0-					-0-
01	2201	N	2325	-0-	124 B	-2575	2325	3			N	-0-					-0-
02	2523	N	1739	-0-	-784 B	-2575	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2575																	

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
10	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
11	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
12	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
01	2418	N	2393	-0-	-25 B	-0-	2393	3			N	-0-					-0-
02	2291	N	2225	-0-	-66 B	-0-	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2098	-0-	-482 B	-0-	2098	3			N	-0-					-0-
10	2542	N	1908	-0-	-634 B	-0-	1908	3			N	-0-					-0-
11	2430	N	2310	-0-	-120 B	-0-	2310	3			N	-0-					-0-
12	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
01	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
02	2233	N	2133	-0-	-100 B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1039	-0-		-191 B	-0-	1039	3			N	-0-					-0-
10	1209	N	992	-0-		-217 B	-0-	992	3			N	-0-					-0-
11	1228	N	1228	-0-		-0- B	-0-	1228	3			N	-0-					-0-
12	1358	N	1358	-0-		-0- B	-0-	1358	3			N	-0-					-0-
01	1337	N	1337	-0-		-0- B	-0-	1337	3			N	-0-					-0-
02	1189	N	1053	-0-		-136 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -1064																		
09	5220	#	3951	-0-		-1269 B	-2333	3951	3			N	-0-					-0-
10	5394	#	3040	-0-		-2354 B	-4687	3040	3			N	-0-					-0-
11	5220	#	3419	-0-		-1801 B	-6488	3419	3			N	-0-					-0-
12	5394	#	3753	-0-		-1641 B	-8129	3753	3			N	-0-					-0-
01	5394	#	3608	-0-		-1786 B	-9915	3608	3			N	-0-					-0-
02	4379	#	3374	-0-		-1005 B	-10920	3374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9856 CANCELLED UNDERAGE -> -1064																		

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1821	N	1821	-0-		-0- B	-0-	1821	3			N	-0-					-0-
10	2015	N	1668	-0-		-347 B	-0-	1668	3			N	-0-					-0-
11	2100	N	1489	-0-		-611 B	-0-	1489	3			N	-0-					-0-
12	2419	N	2419	-0-		-0- B	-0-	2419	3			N	-0-					-0-
01	2496	N	2496	-0-		-0- B	-0-	2496	3			N	-0-					-0-
*02	2129	N	2129	-0-		-0- B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1716	-0-		-114 B	-0-	1716	3			N	-0-					-0-
10	1798	N	1333	-0-		-465 B	-0-	1333	3			N	-0-					-0-
11	1740	N	609	-0-		-1131 B	-0-	609	3			N	-0-					-0-
12	1767	N	1281	-0-		-486 B	-0-	1281	3			N	-0-					-0-
01	2097	N	2097	-0-		-0- B	-0-	2097	3			N	-0-					-0-
*02	1802	N	1802	-0-		-0- B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
10	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
11	2310	N	1604	-0-	-706 B	-0-	1604	3			N	-0-					-0-
12	2845	N	2845	-0-	-0- B	-0-	2845	3			N	-0-					-0-
01	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
*02	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	246	-0-	-54 B	-0-	246	3			N	-0-					-0-
10	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	#	3008	-0-	-232 B	-232	3008	3			N	-0-					-0-
10	3348	#	2268	-0-	-1080 B	-1312	2268	3			N	-0-					-0-
11	5430	#	3077	-0-	-2353 B	-3665	3077	3			N	-0-					-0-
12	5611	#	3244	-0-	-2367 B	-6032	3244	3			N	-0-					-0-
01	2263	N	2667	-0-	404 B	-5628	2667	3			N	-0-					-0-
02	2987	N	2439	-0-	-548 B	-5628	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5628																	

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
10	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
11	1140	N	1080	-0-	-60 B	-0-	1080	3			N	-0-					-0-
12	1271	N	1224	-0-	-47 B	-0-	1224	3			N	-0-					-0-
01	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
*02	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
10	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
11	1860	N	1808	-0-	-52 B	-0-	1808	3			N	-0-					-0-
12	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
01	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
*02	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
10	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
11	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
12	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
01	2635	N	2593	-0-	-42 B	-0-	2593	3			N	-0-					-0-
02	2494	N	2455	-0-	-39 B	-0-	2455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
12	1581	N	296	-0-	-1285 B	-0-	296	3			N	-0-					-0-
01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
10	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
12	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
01	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
02	1015	N	977	-0-	-38 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1518	-0-	-222 B	-0-	1518	3			N	-0-					-0-
10	1829	N	1283	-0-	-546 B	-0-	1283	3			N	-0-					-0-
11	1770	N	1481	-0-	-289 B	-0-	1481	3			N	-0-					-0-
12	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
01	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
*02	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1122	N	1122	-0-	-0-	B -0-	1122	3			N	-0-					-0-
10	1178	N	966	-0-	-212	B -0-	966	3			N	-0-					-0-
11	1051	N	1051	-0-	-0-	B -0-	1051	3			N	-0-					-0-
12	1147	N	686	-0-	-461	B -0-	686	3			N	-0-					-0-
01	961	N	454	-0-	-507	B -0-	454	3			N	-0-					-0-
02	1015	N	364	-0-	-651	B -0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2160	N	1983	-0-	-177	B -0-	1983	3			N	-0-					-0-
10	2170	N	1633	-0-	-537	B -0-	1633	3			N	-0-					-0-
11	2130	N	2007	-0-	-123	B -0-	2007	3			N	-0-					-0-
12	2421	N	2421	-0-	-0-	B -0-	2421	3			N	-0-					-0-
01	2392	N	2392	-0-	-0-	B -0-	2392	3			N	-0-					-0-
*02	2233	N	2233	-0-	-0-	B -0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1527	N	1527	-0-	-0-	B -0-	1527	3			N	-0-					-0-
10	1529	N	1529	-0-	-0-	B -0-	1529	3			N	-0-					-0-
11	2584	N	2584	-0-	-0-	B -0-	2584	3			N	-0-					-0-
12	1581	N	1135	-0-	-446	B -0-	1135	3			N	-0-					-0-
01	2588	N	2588	-0-	-0-	B -0-	2588	3			N	-0-					-0-
02	2494	N	1030	-0-	-1464	B -0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1410	N	1221	-0-	-189	B -0-	1221	3			N	-0-					-0-
10	1333	N	1083	-0-	-250	B -0-	1083	3			N	-0-					-0-
11	1429	N	1429	-0-	-0-	B -0-	1429	3			N	-0-					-0-
12	1437	N	1437	-0-	-0-	B -0-	1437	3			N	-0-					-0-
01	1553	N	1553	-0-	-0-	B -0-	1553	3			N	-0-					-0-
*02	1427	N	1427	-0-	-0-	B -0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	971	N	971	-0-	-0-	B -0-	971	3			N	-0-					-0-
10	1183	N	1183	-0-	-0-	B -0-	1183	3			N	-0-					-0-
11	1040	N	1040	-0-	-0-	B -0-	1040	3			N	-0-					-0-
12	1371	N	1371	-0-	-0-	B -0-	1371	3			N	-0-					-0-
01	1368	N	1368	-0-	-0-	B -0-	1368	3			N	-0-					-0-
02	1015	N	-0-	-0-	-1015	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	735	N	735	-0-		-0- B	-0-	735	3			N	-0-					-0-
10	837	N	613	-0-		-224 B	-0-	613	3			N	-0-					-0-
11	840	N	578	-0-		-262 B	-0-	578	3			N	-0-					-0-
12	784	N	784	-0-		-0- B	-0-	784	3			N	-0-					-0-
01	868	N	868	-0-		-0- B	-0-	868	3			N	-0-					-0-
*02	803	N	803	-0-		-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	800	-0-		-160 B	-0-	800	3			N	-0-					-0-
10	961	N	868	-0-		-93 B	-0-	868	3			N	-0-					-0-
11	990	N	913	-0-		-77 B	-0-	913	3			N	-0-					-0-
12	1094	N	1094	-0-		-0- B	-0-	1094	3			N	-0-					-0-
01	1076	N	1076	-0-		-0- B	-0-	1076	3			N	-0-					-0-
*02	950	N	950	-0-		-0- B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1251	-0-		-279 B	-0-	1251	3			N	-0-					-0-
10	1550	N	1332	-0-		-218 B	-0-	1332	3			N	-0-					-0-
11	1530	N	1416	-0-		-114 B	-0-	1416	3			N	-0-					-0-
12	1691	N	1691	-0-		-0- B	-0-	1691	3			N	-0-					-0-
01	1718	N	1718	-0-		-0- B	-0-	1718	3			N	-0-					-0-
*02	1446	N	1446	-0-		-0- B	-0-	1446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1538	N	1538	-0-		-0- B	-0-	1538	3			N	-0-					-0-
10	1591	N	1591	-0-		-0- B	-0-	1591	3			N	-0-					-0-
11	1147	N	1147	-0-		-0- B	-0-	1147	3			N	-0-					-0-
12	1581	N	763	-0-		-818 B	-0-	763	3			N	-0-					-0-
01	1581	N	1097	-0-		-484 B	-0-	1097	3			N	-0-					-0-
02	1102	N	863	-0-		-239 B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	805	-0-		-65 B	-0-	805	3			N	-0-					-0-
10	868	N	608	-0-		-260 B	-0-	608	3			N	-0-					-0-
11	910	N	910	-0-		-0- B	-0-	910	3			N	-0-					-0-
12	859	N	859	-0-		-0- B	-0-	859	3			N	-0-					-0-
01	815	N	815	-0-		-0- B	-0-	815	3			N	-0-					-0-
02	870	N	755	-0-		-115 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-	CANCELLED UNDERAGE ->			-725								
09	1796	N	1796	-0-	-0-	B -0-	1796	3			N	-0-					-0-
10	1942	N	1942	-0-	-0-	B -0-	1942	3			N	-0-					-0-
11	1971	N	1971	-0-	-0-	B -0-	1971	3			N	-0-					-0-
12	2932	N	2932	-0-	-0-	B -0-	2932	3			N	-0-					-0-
01	2642	N	2642	-0-	-0-	B -0-	2642	3			N	-0-					-0-
*02	2046	N	2046	-0-	-0-	B -0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1685	N	1685	-0-	-0-	B -0-	1685	3			N	-0-					-0-
10	1839	N	1839	-0-	-0-	B -0-	1839	3			N	-0-					-0-
11	1540	N	1540	-0-	-0-	B -0-	1540	3			N	-0-					-0-
12	1736	N	1599	-0-	-137	B -0-	1599	3			N	-0-					-0-
01	1829	N	1622	-0-	-207	B -0-	1622	3			N	-0-					-0-
02	1479	N	1457	-0-	-22	B -0-	1457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1048	N	1048	-0-	-0-	B -0-	1048	3			N	-0-					-0-
10	1263	N	1263	-0-	-0-	B -0-	1263	3			N	-0-					-0-
11	1307	N	1307	-0-	-0-	B -0-	1307	3			N	-0-					-0-
12	1466	N	1466	-0-	-0-	B -0-	1466	3			N	-0-					-0-
01	1329	N	1329	-0-	-0-	B -0-	1329	3			N	-0-					-0-
*02	1311	N	1311	-0-	-0-	B -0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2640	N	2229	-0-	-411	B -0-	2229	3			N	-0-					-0-
10	2666	N	1869	-0-	-797	B -0-	1869	3			N	-0-					-0-
11	2610	N	2410	-0-	-200	B -0-	2410	3			N	-0-					-0-
12	2611	N	2611	-0-	-0-	B -0-	2611	3			N	-0-					-0-
01	2594	N	2594	-0-	-0-	B -0-	2594	3			N	-0-					-0-
02	2320	N	2194	-0-	-126	B -0-	2194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1500	N	1242	-0-	-258	B -0-	1242	3			N	-0-					-0-
10	1488	N	1147	-0-	-341	B -0-	1147	3			N	-0-					-0-
11	1440	N	1254	-0-	-186	B -0-	1254	3			N	-0-					-0-
12	1472	N	1472	-0-	-0-	B -0-	1472	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	B -0-	1486	3			N	-0-					-0-
*02	1261	N	1261	-0-	-0-	B -0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1170	-0-	-150 B	-0-	1170	3			N	-0-					-0-
10	1364	N	992	-0-	-372 B	-0-	992	3			N	-0-					-0-
11	1350	N	1119	-0-	-231 B	-0-	1119	3			N	-0-					-0-
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
*02	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 2824																	
09	14B2	EXT	4540	-0-	4540 B	7364	4540	3			N	-0-					-0-
10	14B2	EXT	3420	-0-	3420 B	10784	3420	3			N	-0-					-0-
11	14B2	EXT	3701	-0-	3701 B	14485	3701	3			N	-0-					-0-
12	14B2	EXT	4740	-0-	4740 B	19225	4740	3			N	-0-					-0-
01		0	4545	-0-	4545 B	23770	4545	3			N	-0-					-0-
*02	27624	R	3854	-0-	-23770 B	-0-	3854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2320	-0-	-170 B	-0-	2320	3			N	-0-					-0-
10	2542	N	1915	-0-	-627 B	-0-	1915	3			N	-0-					-0-
11	2460	N	2220	-0-	-240 B	-0-	2220	3			N	-0-					-0-
12	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
01	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
*02	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-
10	2976	N	2475	-0-	-501 B	-0-	2475	3			N	-0-					-0-
11	2970	N	2417	-0-	-553 B	-0-	2417	3			N	-0-					-0-
12	3100	N	3333	-0-	233 B	233	3333	3			N	-0-					-0-
01	3100	N	3278	-0-	178 B	411	3278	3			N	-0-					-0-
*02	2900	N	3091	-0-	191 B	602	3091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 602																	

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1666	-0-	-254 B	-0-	1666	3			N	-0-					-0-
10	2108	N	1920	-0-	-188 B	-0-	1920	3			N	-0-					-0-
11	2490	N	2344	-0-	-146 B	-0-	2344	3			N	-0-					-0-
12	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
01	1922	N	1869	-0-	-53 B	-0-	1869	3			N	-0-					-0-
02	2262	N	1560	-0-	-702 B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8880	N	7599	-0-	-1281 B	-0-	7599	3			N	-0-					-0-
10	8804	N	6087	-0-	-2717 B	-0-	6087	3			N	-0-					-0-
11	8250	N	7390	-0-	-860 B	-0-	7390	3			N	-0-					-0-
12	8231	N	8231	-0-	-0- B	-0-	8231	3			N	-0-					-0-
01	7835	N	7835	-0-	-0- B	-0-	7835	3			N	-0-					-0-
02	7134	N	6967	-0-	-167 B	-0-	6967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1743	-0-	-117 B	-0-	1743	3			N	-0-					-0-
10	1860	N	1555	-0-	-305 B	-0-	1555	3			N	-0-					-0-
11	1890	N	1685	-0-	-205 B	-0-	1685	3			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
01	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
*02	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2412	-0-	-48 B	-0-	2412	3			N	-0-					-0-
10	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
11	2190	N	1518	-0-	-672 B	-0-	1518	3			N	-0-					-0-
12	2480	N	1910	-0-	-570 B	-0-	1910	3			N	-0-					-0-
01	1550	N	1396	-0-	-154 B	-0-	1396	3			N	-0-					-0-
02	1479	N	940	-0-	-539 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1605																	
09	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
10	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
11	2850	N	2829	-0-	-21 B	-0-	2829	3			N	-0-					-0-
12	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
01	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
02	2726	N	2651	-0-	-75 B	-0-	2651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2040	N	1663	-0-		-377	B	-0-	1663	3			N	-0-					-0-
10	2046	N	1650	-0-		-396	B	-0-	1650	3			N	-0-					-0-
11	2040	N	1861	-0-		-179	B	-0-	1861	3			N	-0-					-0-
12	2317	N	2317	-0-		-0-	B	-0-	2317	3			N	-0-					-0-
01	2345	N	2345	-0-		-0-	B	-0-	2345	3			N	-0-					-0-
*02	1977	N	1977	-0-		-0-	B	-0-	1977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	690	N	678	-0-		-12	B	-0-	678	3			N	-0-					-0-
10	744	N	579	-0-		-165	B	-0-	579	3			N	-0-					-0-
11	780	N	636	-0-		-144	B	-0-	636	3			N	-0-					-0-
12	876	N	876	-0-		-0-	B	-0-	876	3			N	-0-					-0-
01	884	N	884	-0-		-0-	B	-0-	884	3			N	-0-					-0-
*02	801	N	801	-0-		-0-	B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	9	N	9	-0-		-0-	B	-0-	9	3			N	-0-					-0-
10	603	N	603	-0-		-0-	B	-0-	603	3			N	-0-					-0-
11	147	N	147	-0-		-0-	B	-0-	147	3			N	-0-					-0-
12	736	N	736	-0-		-0-	B	-0-	736	3			N	-0-					-0-
01	930	N	930	-0-		-0-	B	-0-	930	3			N	-0-					-0-
*02	1044	N	1044	-0-		-0-	B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2861	N	2861	-0-		-0-	B	-0-	2861	3			N	-0-					-0-
10	3100	N	4964	-0-		1864	B	1864	4964	3			N	-0-					-0-
11	3000	N	4652	-0-		1652	B	3516	4652	3			N	-0-					-0-
12	3100	N	5395	-0-		2295	B	5811	5395	3			N	-0-					-0-
01	10779	R	4968	-0-		-5811	B	-0-	4968	3			N	-0-					-0-
02	4640	#	3910	-0-		-730	B	-730	3910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -730																			

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	510	N	435	-0-		-75	B	-0-	435	3			N	-0-					-0-
10	651	N	651	-0-		-0-	B	-0-	651	3			N	-0-					-0-
11	600	N	554	-0-		-46	B	-0-	554	3			N	-0-					-0-
12	733	N	733	-0-		-0-	B	-0-	733	3			N	-0-					-0-
01	733	N	733	-0-		-0-	B	-0-	733	3			N	-0-					-0-
*02	636	N	636	-0-		-0-	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	4372	R	4372	-0-	-0- B	-0-	4372	3			N	-0-					-0-
10	4247	#	2458	-0-	-1789 B	-1789	2458	3			N	-0-					-0-
11	4110	#	4770	-0-	660 B	-1129	4770	3			N	-0-					-0-
12	4526	#	5423	-0-	897 B	-232	5423	3			N	-0-					-0-
01	5151	R	5383	-0-	232 B	-0-	5383	3			N	-0-					-0-
02	4611	#	2880	-0-	-1731 B	-1731	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1731														

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
10	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
11	2280	N	2149	-0-	-131 B	-0-	2149	3			N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
01	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
02	2088	N	24	-0-	-2064 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	4140	N	3815	-0-	-325 B	-0-	3815	3			N	-0-					-0-
10	4123	N	3067	-0-	-1056 B	-0-	3067	3			N	-0-					-0-
11	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
12	4109	N	4109	-0-	-0- B	-0-	4109	3			N	-0-					-0-
01	3988	N	3988	-0-	-0- B	-0-	3988	3			N	-0-					-0-
02	3828	N	3610	-0-	-218 B	-0-	3610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3326	N	3326	-0-	-0- B	-0-	3326	3			N	-0-					-0-
10	2906	N	2906	-0-	-0- B	-0-	2906	3			N	-0-					-0-
11	3090	N	2984	-0-	-106 B	-0-	2984	3			N	-0-					-0-
12	3441	N	3241	-0-	-200 B	-0-	3241	3			N	-0-					-0-
01	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
02	2871	N	2744	-0-	-127 B	-0-	2744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
10	1085	N	930	-0-	-155 B	-0-	930	3			N	-0-					-0-
11	960	N	778	-0-	-182 B	-0-	778	3			N	-0-					-0-
12	961	N	831	-0-	-130 B	-0-	831	3			N	-0-					-0-
01	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-
*02	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-		CANCELLED UNDERAGE ->	-6181										
09		850	N	850	-0-		-0-	B	-0-	850	3			N	-0-				-0-
10		1224	N	1224	-0-		-0-	B	-0-	1224	3			N	-0-				-0-
11		1472	N	1472	-0-		-0-	B	-0-	1472	3			N	-0-				-0-
12		1766	N	1766	-0-		-0-	B	-0-	1766	3			N	-0-				-0-
01		1381	N	1381	-0-		-0-	B	-0-	1381	3			N	-0-				-0-
02		1421	N	1217	-0-		-204	B	-0-	1217	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-																

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09		1990	N	1990	-0-		-0-	B	-0-	1990	3			N	-0-				-0-
10		2090	N	2090	-0-		-0-	B	-0-	2090	3			N	-0-				-0-
11		2177	N	2177	-0-		-0-	B	-0-	2177	3			N	-0-				-0-
12		2280	N	2280	-0-		-0-	B	-0-	2280	3			N	-0-				-0-
01		2154	N	2154	-0-		-0-	B	-0-	2154	3			N	-0-				-0-
02		2117	N	1941	-0-		-176	B	-0-	1941	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-																

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09		2107	N	2107	-0-		-0-	B	-0-	2107	3			N	-0-				-0-
10		2307	N	2307	-0-		-0-	B	-0-	2307	3			N	-0-				-0-
11		2324	N	2324	-0-		-0-	B	-0-	2324	3			N	-0-				-0-
12		2384	N	2384	-0-		-0-	B	-0-	2384	3			N	-0-				-0-
01		2294	N	2249	-0-		-45	B	-0-	2249	3			N	-0-				-0-
02		2233	N	2046	-0-		-187	B	-0-	2046	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-																

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09		3292	N	3292	-0-		-0-	B	-0-	3292	3			N	-0-				-0-
10		3162	N	3065	-0-		-97	B	-0-	3065	3			N	-0-				-0-
11		3510	N	3329	-0-		-181	B	-0-	3329	3			N	-0-				-0-
12		3410	N	3342	-0-		-68	B	-0-	3342	3			N	-0-				-0-
01		3225	N	3225	-0-		-0-	B	-0-	3225	3			N	-0-				-0-
02		3219	N	3017	-0-		-202	B	-0-	3017	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-																

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09		3031	N	3031	-0-		-0-	B	-0-	3031	3			N	-0-				-0-
10		3311	N	3311	-0-		-0-	B	-0-	3311	3			N	-0-				-0-
11		3382	N	3382	-0-		-0-	B	-0-	3382	3			N	-0-				-0-
12		3836	N	3836	-0-		-0-	B	-0-	3836	3			N	-0-				-0-
01		3609	N	3609	-0-		-0-	B	-0-	3609	3			N	-0-				-0-
*02		3415	N	3415	-0-		-0-	B	-0-	3415	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
10	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
11	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
12	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
01	2325	N	2262	-0-	-63 B	-0-	2262	3			N	-0-					-0-
02	2233	N	2124	-0-	-109 B	-0-	2124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
10	3203	N	3203	-0-	-0- B	-0-	3203	3			N	-0-					-0-
11	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
12	3475	N	3475	-0-	-0- B	-0-	3475	3			N	-0-					-0-
01	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
02	3132	N	2854	-0-	-278 B	-0-	2854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -273																	
09	8010	#	7664	-0-	-346 B	-619	7664	3			N	-0-					-0-
10	8370	#	6271	-0-	-2099 B	-2718	6271	3			N	-0-					-0-
11	8100	#	5933	-0-	-2167 B	-4885	5933	3			N	-0-					-0-
12	8370	#	6905	-0-	-1465 B	-6350	6905	3			N	-0-					-0-
01	8370	#	6792	-0-	-1578 B	-7928	6792	3			N	-0-					-0-
02	7830	#	6284	-0-	-1546 B	-9474	6284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9201 CANCELLED UNDERAGE -> -273																	

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6180	#	5719	-0-	-461 B	-461	5719	3			N	-0-					-0-
10	6386	#	4137	-0-	-2249 B	-2710	4137	3			N	-0-					-0-
11	6180	#	6090	-0-	-90 B	-2800	6090	3			N	-0-					-0-
12	6386	#	6153	-0-	-233 B	-3033	6153	3			N	-0-					-0-
01	6386	#	5572	-0-	-814 B	-3847	5572	3			N	-0-					-0-
02	5974	#	5298	-0-	-676 B	-4523	5298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4523																	

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	6757	-0-	3757 B	3757	6757	3			N	-0-					-0-
10	3100	N	3993	-0-	893 B	4650	3993	3			N	-0-					-0-
11	3000	N	5872	-0-	2872 B	7522	5872	3			N	-0-					-0-
12	13569	R	6047	-0-	-7522 B	-0-	6047	3			N	-0-					-0-
01	6975	#	2373	-0-	-4602 B	-4602	2373	3			N	-0-					-0-
02	6525	#	4933	-0-	-1592 B	-6194	4933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6194																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-
12	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	261	N	251	-0-	-10 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2902	N	2902	-0-	-0- B	-0-	2902	3			N	-0-					-0-
10	3131	#	2375	-0-	-756 B	-756	2375	3			N	-0-					-0-
11	3030	#	2508	-0-	-522 B	-1278	2508	3			N	-0-					-0-
12	3131	#	2421	-0-	-710 B	-1988	2421	3			N	-0-					-0-
01	3131	#	2354	-0-	-777 B	-2765	2354	3			N	-0-					-0-
02	2929	#	2134	-0-	-795 B	-3560	2134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3560																	

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
10	2914	N	2262	-0-	-652 B	-0-	2262	3			N	-0-					-0-
11	2400	N	2188	-0-	-212 B	-0-	2188	3			N	-0-					-0-
12	2449	N	1963	-0-	-486 B	-0-	1963	3			N	-0-					-0-
01	2263	N	1939	-0-	-324 B	-0-	1939	3			N	-0-					-0-
02	2117	N	1775	-0-	-342 B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	1740	N	1621	-0-	-119 B	-0-	1621	3			N	-0-					-0-
12	2046	N	1624	-0-	-422 B	-0-	1624	3			N	-0-					-0-
01	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
02	1566	N	1324	-0-	-242 B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
10	2139	N	1996	-0-	-143	B	-0-	1996	3			N	-0-					-0-
11	2040	N	1881	-0-	-159	B	-0-	1881	3			N	-0-					-0-
12	1984	N	1910	-0-	-74	B	-0-	1910	3			N	-0-					-0-
01	1984	N	1881	-0-	-103	B	-0-	1881	3			N	-0-					-0-
02	1827	N	1734	-0-	-93	B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
10	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
11	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
12	1519	N	1301	-0-	-218	B	-0-	1301	3			N	-0-					-0-
01	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
*02	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
10	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
11	4320	N	809	-0-	-3511	B	-0-	809	3			N	-0-					-0-
12	1085	N	883	-0-	-202	B	-0-	883	3			N	-0-					-0-
01	3199	N	3199	-0-	-0-	B	-0-	3199	3			N	-0-					-0-
*02	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
10	1922	N	1520	-0-	-402	B	-0-	1520	3			N	-0-					-0-
11	1710	N	1459	-0-	-251	B	-0-	1459	3			N	-0-					-0-
12	1860	N	976	-0-	-884	B	-0-	976	3			N	-0-					-0-
01	1519	N	1407	-0-	-112	B	-0-	1407	3			N	-0-					-0-
02	1421	N	1259	-0-	-162	B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
10	2356	N	2098	-0-	-258	B	-0-	2098	3			N	-0-					-0-
11	2310	N	2235	-0-	-75	B	-0-	2235	3			N	-0-					-0-
12	2666	N	2177	-0-	-489	B	-0-	2177	3			N	-0-					-0-
01	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
02	2175	N	1880	-0-	-295	B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4690	N	4690	-0-	-0-	B	-0-	4690	3			N	-0-					-0-
10	3818	N	3818	-0-	-0-	B	-0-	3818	3			N	-0-					-0-
11	4440	N	4213	-0-	-227	B	-0-	4213	3			N	-0-					-0-
12	4836	N	4306	-0-	-530	B	-0-	4306	3			N	-0-					-0-
01	4204	N	4204	-0-	-0-	B	-0-	4204	3			N	-0-					-0-
02	4060	N	3881	-0-	-179	B	-0-	3881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	120	N	41	-0-	-79	B	-0-	41	3			N	-0-					-0-
12	155	N	6	-0-	-149	B	-0-	6	3			N	-0-					-0-
01	62	N	2	-0-	-60	B	-0-	2	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2476	N	2476	-0-	-0-	B	-0-	2476	3			N	-0-					-0-
10	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
11	2820	N	2174	-0-	-646	B	-0-	2174	3			N	-0-					-0-
12	2573	N	1764	-0-	-809	B	-0-	1764	3			N	-0-					-0-
01	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-
02	2088	N	1671	-0-	-417	B	-0-	1671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5032	N	5032	-0-	-0-	B	-0-	5032	3			N	-0-					-0-
10	4753	N	4753	-0-	-0-	B	-0-	4753	3			N	-0-					-0-
11	5460	N	4917	-0-	-543	B	-0-	4917	3			N	-0-					-0-
12	5208	N	5018	-0-	-190	B	-0-	5018	3			N	-0-					-0-
01	4787	N	4787	-0-	-0-	B	-0-	4787	3			N	-0-					-0-
02	4756	N	4283	-0-	-473	B	-0-	4283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-
10	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
11	1680	N	1596	-0-	-84	B	-0-	1596	3			N	-0-					-0-
12	1860	N	1549	-0-	-311	B	-0-	1549	3			N	-0-					-0-
01	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
02	1537	N	1385	-0-	-152	B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2657	N	2657	-0-	-0-	B	-0-	2657	3			N	-0-					-0-
10	2883	N	1837	-0-	-1046	B	-0-	1837	3			N	-0-					-0-
11	2760	N	1636	-0-	-1124	B	-0-	1636	3			N	-0-					-0-
12	2759	N	2406	-0-	-353	B	-0-	2406	3			N	-0-					-0-
01	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
*02	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5886	N	5886	-0-	-0-	B	-0-	5886	3			N	-0-					-0-
10	4809	N	4809	-0-	-0-	B	-0-	4809	3			N	-0-					-0-
11	5131	N	5131	-0-	-0-	B	-0-	5131	3			N	-0-					-0-
12	6076	N	5574	-0-	-502	B	-0-	5574	3			N	-0-					-0-
01	5266	N	5266	-0-	-0-	B	-0-	5266	3			N	-0-					-0-
02	4959	N	4643	-0-	-316	B	-0-	4643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-
10	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
11	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
12	2480	N	1808	-0-	-672	B	-0-	1808	3			N	-0-					-0-
01	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
02	1827	N	1512	-0-	-315	B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	6139	N	6139	-0-	-0-	B	-0-	6139	3			N	-0-					-0-
10	4486	N	4486	-0-	-0-	B	-0-	4486	3			N	-0-					-0-
11	4770	N	4458	-0-	-312	B	-0-	4458	3			N	-0-					-0-
12	6355	N	4695	-0-	-1660	B	-0-	4695	3			N	-0-					-0-
01	4495	N	4362	-0-	-133	B	-0-	4362	3			N	-0-					-0-
02	4321	N	3661	-0-	-660	B	-0-	3661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	7710	#	6099	-0-	-1611	B	-1611	6099	3			N	-0-					-0-
10	7967	#	4815	-0-	-3152	B	-4763	4815	3			N	-0-					-0-
11	7710	#	5239	-0-	-2471	B	-7234	5239	3			N	-0-					-0-
12	7967	#	5991	-0-	-1976	B	-9210	5991	3			N	-0-					-0-
01	7967	#	5548	-0-	-2419	B	-11629	5548	3			N	-0-					-0-
02	7453	#	5031	-0-	-2422	B	-14051	5031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14051																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	* CODE	* DISPOSITIONS * AMT CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	4501	N	4501	-0-	-0-	B	-0-	4501	3		N	-0-			-0-
10	3115	N	3115	-0-	-0-	B	-0-	3115	3		N	-0-			-0-
11	3780	N	3518	-0-	-262	B	-0-	3518	3		N	-0-			-0-
12	4650	N	3401	-0-	-1249	B	-0-	3401	3		N	-0-			-0-
01	3287	N	3287	-0-	-0-	B	-0-	3287	3		N	-0-			-0-
02	3393	N	2936	-0-	-457	B	-0-	2936	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	* CODE	* DISPOSITIONS * AMT CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	5351	N	5351	-0-	-0-	B	-0-	5351	3		N	-0-			-0-
10	3252	N	3252	-0-	-0-	B	-0-	3252	3		N	-0-			-0-
11	4620	N	3225	-0-	-1395	B	-0-	3225	3		N	-0-			-0-
12	5518	N	4545	-0-	-973	B	-0-	4545	3		N	-0-			-0-
01	4390	N	4390	-0-	-0-	B	-0-	4390	3		N	-0-			-0-
*02	4057	N	4057	-0-	-0-	B	-0-	4057	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	* CODE	* DISPOSITIONS * AMT CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	6067	N	6067	-0-	-0-	B	-0-	6067	3		N	-0-			-0-
10	4123	N	4123	-0-	-0-	B	-0-	4123	3		N	-0-			-0-
11	4890	N	4642	-0-	-248	B	-0-	4642	3		N	-0-			-0-
12	6262	N	4701	-0-	-1561	B	-0-	4701	3		N	-0-			-0-
01	4411	N	4411	-0-	-0-	B	-0-	4411	3		N	-0-			-0-
02	4495	N	4063	-0-	-432	B	-0-	4063	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	* CODE	* DISPOSITIONS * AMT CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -2249															
09	4920	#	3088	-0-	-1832	B	-4081	3088	3		N	-0-			-0-
10	5084	#	2210	-0-	-2874	B	-6955	2210	3		N	-0-			-0-
11	4920	#	2719	-0-	-2201	B	-9156	2719	3		N	-0-			-0-
12	5084	#	2798	-0-	-2286	B	-11442	2798	3		N	-0-			-0-
01	4309	#	2637	-0-	-1672	B	-13114	2637	3		N	-0-			-0-
02	4031	#	2228	-0-	-1803	B	-14917	2228	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -12668 CANCELLED UNDERAGE -> -2249															

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	* CODE	* DISPOSITIONS * AMT CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	5263	N	5263	-0-	-0-	B	-0-	5263	3		N	-0-			-0-
10	4331	N	4331	-0-	-0-	B	-0-	4331	3		N	-0-			-0-
11	4732	N	4732	-0-	-0-	B	-0-	4732	3		N	-0-			-0-
12	5425	N	4739	-0-	-686	B	-0-	4739	3		N	-0-			-0-
01	4435	N	4435	-0-	-0-	B	-0-	4435	3		N	-0-			-0-
02	4582	N	3905	-0-	-677	B	-0-	3905	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1655	N	1655	-0-		-0- B	-0-	1655	3			N	-0-					-0-
10	226	N	226	-0-		-0- B	-0-	226	3			N	-0-					-0-
11	2160	N	1134	-0-		-1026 B	-0-	1134	3			N	-0-					-0-
12	1813	N	1813	-0-		-0- B	-0-	1813	3			N	-0-					-0-
01	1742	N	1742	-0-		-0- B	-0-	1742	3			N	-0-					-0-
*02	1459	N	1459	-0-		-0- B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -3736																		
09	6570	N	4999	-0-		-1571 B	-3736	4999	3			N	-0-					-0-
10	6107	N	4300	-0-		-1807 B	-3736	4300	3			N	-0-					-0-
11	5610	N	5280	-0-		-330 B	-3736	5280	3			N	-0-					-0-
12	5177	N	5435	-0-		258 B	-3478	5435	3			N	-0-					-0-
01	4309	N	5346	-0-		1037 B	-2441	5346	3			N	-0-					-0-
02	5104	N	4451	-0-		-653 B	-2441	4451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2441																		

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 19060																		
09	22063	R	3003	-0-		-19060 B	-0-	3003	3			N	-0-					-0-
10	3596	#	2654	-0-		-942 B	-942	2654	3			N	-0-					-0-
11	3480	#	2290	-0-		-1190 B	-2132	2290	3			N	-0-					-0-
12	3100	N	1530	-0-		-1570 B	-2132	1530	3			N	-0-					-0-
01	2666	N	2848	-0-		182 B	-1950	2848	3			N	-0-					-0-
02	2204	N	2528	-0-		324 B	-1626	2528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1626																		

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 2176																		
09	0		6408	-0-		6408 B	8584	6408	3			N	-0-					-0-
10	0		4456	-0-		4456 B	13040	4456	3			N	-0-					-0-
11	0		4296	-0-		4296 B	17336	4296	3			N	-0-					-0-
12	0		4068	-0-		4068 B	21404	4068	3			N	-0-					-0-
01	0		3559	-0-		3559 B	24963	3559	3			N	-0-					-0-
02	0		2764	-0-		2764 B	27727	2764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 27727																		

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 25381																		
09	28576	R	3195	-0-		-25381 B	-0-	3195	3			N	-0-					-0-
10	3441	#	2667	-0-		-774 B	-774	2667	3			N	-0-					-0-
11	8550	#	2449	-0-		-6101 B	-6875	2449	3			N	-0-					-0-
12	3317	N	5018	-0-		1701 B	-5174	5018	3			N	-0-					-0-
01	2666	N	2571	-0-		-95 B	-5174	2571	3			N	-0-					-0-
02	2378	N	4242	-0-		1864 B	-3310	4242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3310																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
10	2263	N	1742	-0-	-521	B	-0-	1742	3			N	-0-					-0-
11	1980	N	1976	-0-	-4	B	-0-	1976	3			N	-0-					-0-
12	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
01	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
*02	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
11	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
12	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
01	2573	N	2390	-0-	-183 B	-0-	2390	3			N	-0-					-0-
02	2552	N	1998	-0-	-554 B	-0-	1998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2791	-0-	-329 B	-0-	2791	3			N	-0-					-0-
10	2294	N	2205	-0-	-89 B	-0-	2205	3			N	-0-					-0-
11	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
12	2883	N	1869	-0-	-1014 B	-0-	1869	3			N	-0-					-0-
01	2201	N	1935	-0-	-266 B	-0-	1935	3			N	-0-					-0-
02	2204	N	1642	-0-	-562 B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
10	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
11	600	N	492	-0-	-108 B	-0-	492	2			N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
*02	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
11	600	N	561	-0-	-39 B	-0-	561	2			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
01	713	N	589	-0-	-124 B	-0-	589	2			N	-0-					-0-
02	551	N	526	-0-	-25 B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
10	930	N	162	-0-	-768 B	-0-	162	2			N	-0-					-0-
11	870	N	404	-0-	-466 B	-0-	404	2			N	-0-					-0-
12	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
*02	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5842	N	5842	-0-	-0- B	-0-	5842	2			N	-0-					-0-
10	5611	N	973	-0-	-4638 B	-0-	973	2			N	-0-					-0-
11	5280	N	2427	-0-	-2853 B	-0-	2427	2			N	-0-					-0-
12	8391	N	8391	-0-	-0- B	-0-	8391	2			N	-0-					-0-
01	8054	N	8054	-0-	-0- B	-0-	8054	2			N	-0-					-0-
*02	3321	N	3321	-0-	-0- B	-0-	3321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4235	N	4235	-0-	-0- B	-0-	4235	2			N	-0-					-0-
10	2759	N	954	-0-	-1805 B	-0-	954	2			N	-0-					-0-
11	3600	N	1130	-0-	-2470 B	-0-	1130	2			N	-0-					-0-
12	4371	N	2891	-0-	-1480 B	-0-	2891	2			N	-0-					-0-
01	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					-0-
02	1102	N	877	-0-	-225 B	-0-	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. //CONT.// 754100
AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
12	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
*01	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
12	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	1363	N	948	-0-	-415 B	-0-	948	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
12	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
01	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
02	1334	N	1133	-0-	-201 B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
12	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	464	N	458	-0-	-6 B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*01	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	720	N	680	-0-	-40 B	-0-	680	2			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
*01	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
*01	775	N	747	-0-	-28 B	-0-	747	2			N	-0-					-0-
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
10	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
11	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
12	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
*01	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
10	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
12	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
*01	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
02	957	N	-0-	-0-	-957 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
12	2015	N	1835	-0-	-180 B	-0-	1835	3			N	-0-					-0-
01	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
02	1769	N	1628	-0-	-141 B	-0-	1628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3230	-0-	230 B	230	3230	3			N	-0-					-0-
10	2986	N	2756	-0-	-230 B	-0-	2756	2			N	-0-					-0-
11	3000	N	3015	-0-	15 B	15	3015	3			N	-0-					-0-
12	3348	#	3032	-0-	-316 B	-301	3032	3			N	-0-					-0-
*01	3348	#	2931	-0-	-417 B	-718	2931	2			N	-0-					-0-
02	3132	#	2688	-0-	-444 B	-1162	2688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1162																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-8632		CANCELLED UNDERAGE ->		-146										
09	3210	#	2880	-0-	-330 B	-8962	2880	3			N	-0-					-0-
10	1736	N	1320	-0-	-416 B	-8962	1320	2			N	-0-					-0-
11	0	N	2691	-0-	2691 B	-6271	2691	3			N	-0-					-0-
12	2976	N	3101	-0-	125 B	-6146	3101	3			N	-0-					-0-
01	1333	N	2979	-0-	1646 B	-4500	2979	3			N	-0-					-0-
02	2610	N	1247	-0-	-1363 B	-4500	1247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-330		CANCELLED UNDERAGE ->		-4170										

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
10	2201	N	2157	-0-	-44 B	-0-	2157	2			N	-0-					-0-
11	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-
12	2573	N	2407	-0-	-166 B	-0-	2407	3			N	-0-					-0-
*01	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-
02	2320	N	2136	-0-	-184 B	-0-	2136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
02	638	N	334	-0-	-304 B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	1170	N	611	-0-	-559 B	-0-	611	2			N	-0-					-0-
12	1085	N	137	-0-	-948 B	-0-	137	2			N	-0-					-0-
*01	744	N	549	-0-	-195 B	-0-	549	2			N	-0-					-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1616	N	1616	-0-		-0- B	-0-	1616	2			N	-0-					-0-
10	1136	N	1136	-0-		-0- B	-0-	1136	2			N	-0-					-0-
11	1560	N	993	-0-		-567 B	-0-	993	2			N	-0-					-0-
12	1732	N	1732	-0-		-0- B	-0-	1732	2			N	-0-					-0-
*01	1428	N	1428	-0-		-0- B	-0-	1428	2			N	-0-					-0-
02	957	N	-0-	-0-		-957 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	939	N	939	-0-		-0- B	-0-	939	2			N	-0-					-0-
11	4604	N	4604	-0-		-0- B	-0-	4604	2			N	-0-					-0-
12	4826	N	4826	-0-		-0- B	-0-	4826	2			N	-0-					-0-
*01	4630	N	4630	-0-		-0- B	-0-	4630	2			N	-0-					-0-
02	4437	N	-0-	-0-		-4437 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1061	N	1061	-0-		-0- B	-0-	1061	2			N	-0-					-0-
10	781	N	781	-0-		-0- B	-0-	781	2			N	-0-					-0-
11	2130	N	900	-0-		-1230 B	-0-	900	2			N	-0-					-0-
12	1135	N	1135	-0-		-0- B	-0-	1135	2			N	-0-					-0-
*01	1066	N	1066	-0-		-0- B	-0-	1066	2			N	-0-					-0-
02	870	N	-0-	-0-		-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 665																		
09	14B2 EXT		785	-0-		785 B	1450	785	3			N	-0-					-0-
10	14B2 EXT		294	-0-		294 B	1744	294	2			N	-0-					-0-
11	0	N	635	-0-		635 B	2379	635	2			N	-0-					-0-
12	0	N	786	-0-		786 B	3165	786	2			N	-0-					-0-
*01	3100	N	853	-0-		-2247 B	918	853	2			N	-0-					-0-
*02	1306	N	388	-0-		-918 B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2402	N	2402	-0-	-0-	B	-0-	2402	2			N	-0-					-0-
10	1010	N	1010	-0-	-0-	B	-0-	1010	2			N	-0-					-0-
11	2231	N	2231	-0-	-0-	B	-0-	2231	2			N	-0-					-0-
12	3100	N	4939	-0-	1839	B	1839	4939	2			N	-0-					-0-
*01	3100	N	4857	-0-	1757	B	3596	4857	2			N	-0-					-0-
*02	2900	N	4137	-0-	1237	B	4833	4137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4833																		

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
*01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1658	N	1658	-0-	-0-	B	-0-	1658	2			N	-0-					-0-
10	1280	N	1280	-0-	-0-	B	-0-	1280	2			N	-0-					-0-
11	1599	N	1599	-0-	-0-	B	-0-	1599	2			N	-0-					-0-
12	1705	N	579	-0-	-1126	B	-0-	579	2			N	-0-					-0-
*01	1271	N	1055	-0-	-216	B	-0-	1055	2			N	-0-					-0-
02	1537	N	-0-	-0-	-1537	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3203	N	3203	-0-	-0- B	-0-	3203	2			N	-0-					-0-
10	2240	N	2240	-0-	-0- B	-0-	2240	2			N	-0-					-0-
11	5250	N	3844	-0-	-1406 B	-0-	3844	2			N	-0-					-0-
12	4154	N	4154	-0-	-0- B	-0-	4154	2			N	-0-					-0-
*01	3328	N	3328	-0-	-0- B	-0-	3328	2			N	-0-					-0-
02	3712	N	-0-	-0-	-3712 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -5973																	
09	0	N	4275	-0-	4275 B	-1698	4275	2			N	-0-					-0-
10	0	N	501	-0-	501 B	-1197	501	2			N	-0-					-0-
11	4980	N	1765	-0-	-3215 B	-1197	1765	2			N	-0-					-0-
12	4433	N	4188	-0-	-245 B	-1197	4188	2			N	-0-					-0-
*01	1996	N	3193	-0-	1197 B	-0-	3193	2			N	-0-					-0-
02	1711	N	-0-	-0-	-1711 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	1470	N	1015	-0-	-455 B	-0-	1015	2			N	-0-					-0-
12	1457	N	1437	-0-	-20 B	-0-	1437	2			N	-0-					-0-
*01	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2738	N	2738	-0-	-0- B	-0-	2738	2			N	-0-					-0-
10	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
11	2700	N	1649	-0-	-1051 B	-0-	1649	2			N	-0-					-0-
12	3515	N	3515	-0-	-0- B	-0-	3515	2			N	-0-					-0-
*01	3580	N	3580	-0-	-0- B	-0-	3580	2			N	-0-					-0-
02	1595	N	-0-	-0-	-1595 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2197	N	2197	-0-	-0-	B	-0-	2197	2			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
12	3100	N	4761	-0-	1661	B	1661	4761	2			N	-0-					-0-
*01	3100	N	6054	-0-	2954	B	4615	6054	2			N	-0-					-0-
*02	2900	N	-0-	-0-	-2900	B	1715					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1715																		

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1704	N	1704	-0-	-0-	B	-0-	1704	2			N	-0-					-0-
10	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-					-0-
11	1403	N	1403	-0-	-0-	B	-0-	1403	2			N	-0-					-0-
12	1767	N	1717	-0-	-50	B	-0-	1717	2			N	-0-					-0-
*01	1584	N	1584	-0-	-0-	B	-0-	1584	2			N	-0-					-0-
02	1363	N	-0-	-0-	-1363	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1407	N	1407	-0-	-0-	B	-0-	1407	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1440	N	61	-0-	-1379	B	-0-	61	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2156	N	2156	-0-	-0-	B	-0-	2156	2			N	-0-					-0-
10	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
11	2100	N	220	-0-	-1880	B	-0-	220	2			N	-0-					-0-
12	2232	N	168	-0-	-2064	B	-0-	168	2			N	-0-					-0-
*01	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
12	527	N	234	-0-	-293	B	-0-	234	3			N	-0-					-0-
01	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
02	435	N	329	-0-	-106	B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
10	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
11	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
12	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
*01	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
*02	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	3412	N	3412	-0-	-0-	B	-0-	3412	3			N	-0-					-0-
10	3162	N	3118	-0-	-44	B	-0-	3118	2			N	-0-					-0-
11	3585	N	3585	-0-	-0-	B	-0-	3585	3			N	-0-					-0-
12	3566	N	3566	-0-	-0-	B	-0-	3566	3			N	-0-					-0-
*01	3276	N	3276	-0-	-0-	B	-0-	3276	2			N	-0-					-0-
02	3480	N	3008	-0-	-472	B	-0-	3008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	3910	N	3910	-0-	-0-	B	-0-	3910	3			N	-0-					-0-
10	4650	N	-0-	-0-	-4650	B	-0-					N	-0-					-0-
11	4010	N	4010	-0-	-0-	B	-0-	4010	3			N	-0-					-0-
12	4030	N	3855	-0-	-175	B	-0-	3855	3			N	-0-					-0-
01	4158	N	4158	-0-	-0-	B	-0-	4158	3			N	-0-					-0-
02	3886	N	3851	-0-	-35	B	-0-	3851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	640	N	640	-0-	-0-	B	-0-	640	3		N	-0-			-0-
10	651	N	-0-	-0-	-651	B	-0-				N	-0-			-0-
11	659	N	659	-0-	-0-	B	-0-	659	3		N	-0-			-0-
12	677	N	677	-0-	-0-	B	-0-	677	3		N	-0-			-0-
01	679	N	679	-0-	-0-	B	-0-	679	3		N	-0-			-0-
02	638	N	624	-0-	-14	B	-0-	624	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-			-0-
10	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
11	250	N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
12	434	N	434	-0-	-0-	B	-0-	434	3		N	-0-			-0-
01	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
*02	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1687	N	1687	-0-	-0-	B	-0-	1687	3		N	-0-			-0-
10	1550	N	-0-	-0-	-1550	B	-0-				N	-0-			-0-
11	1628	N	1628	-0-	-0-	B	-0-	1628	3		N	-0-			-0-
12	1736	N	1622	-0-	-114	B	-0-	1622	3		N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	1566	N	1469	-0-	-97	B	-0-	1469	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1746	N	1746	-0-	-0-	B	-0-	1746	3		N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	1590	N	1590	-0-	-0-	B	-0-	1590	3		N	-0-			-0-
12	1798	N	1769	-0-	-29	B	-0-	1769	3		N	-0-			-0-
01	1606	N	1606	-0-	-0-	B	-0-	1606	3		N	-0-			-0-
02	1537	N	1422	-0-	-115	B	-0-	1422	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1520	N	1520	-0-	-0-	B	-0-	1520	3		N	-0-			-0-
10	1560	N	1560	-0-	-0-	B	-0-	1560	2		N	-0-			-0-
11	1264	N	1264	-0-	-0-	B	-0-	1264	3		N	-0-			-0-
12	1938	N	1938	-0-	-0-	B	-0-	1938	3		N	-0-			-0-
01	2037	N	2037	-0-	-0-	B	-0-	2037	3		N	-0-			-0-
*02	1802	N	1802	-0-	-0-	B	-0-	1802	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	692	N	692	-0-	-0-	B	-0-	692	3		N	-0-			-0-
10	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	713	N	-0-	-0-	-713	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	1282	N	1282	-0-	-0-	B	-0-	1282	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	807	N	807	-0-	-0-	B	-0-	807	3		N	-0-			-0-
10	961	N	-0-	-0-	-961	B	-0-				N	-0-			-0-
11	714	N	714	-0-	-0-	B	-0-	714	3		N	-0-			-0-
12	837	N	811	-0-	-26	B	-0-	811	3		N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	851	N	851	-0-	-0-	B	-0-	851	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	555	N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
10	713	N	-0-	-0-	-713	B	-0-				N	-0-			-0-
11	554	N	554	-0-	-0-	B	-0-	554	3		N	-0-			-0-
12	589	N	569	-0-	-20	B	-0-	569	3		N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	525	N	525	-0-	-0-	B	-0-	525	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1726	N	1726	-0-	-0-	B	-0-	1726	3		N	-0-			-0-
10	2077	N	-0-	-0-	-2077	B	-0-				N	-0-			-0-
11	1880	N	1880	-0-	-0-	B	-0-	1880	3		N	-0-			-0-
12	1943	N	1943	-0-	-0-	B	-0-	1943	3		N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	1827	N	1792	-0-	-35	B	-0-	1792	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
10	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-
11	178	N	178	-0-	-0-	B	-0-	178	3		N	-0-			-0-
12	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2385	N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
12	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
01	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
02	2320	N	1695	-0-	-625	B	-0-	1695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
11	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
12	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	493	N	139	-0-	-354	B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					130
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					130
11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					130
12	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					130
01	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					130
02	754	N	698	-0-	-56	B	-0-	698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
11	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
12	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
01	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
02	1073	N	1059	-0-	-14	B	-0-	1059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
10	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
11	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
12	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
01	961	N	756	-0-	-205	B	-0-	756	3			N	-0-					-0-
02	812	N	723	-0-	-89	B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
12	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
01	651	N	510	-0-	-141 B	-0-	510	3			N	-0-					-0-
02	638	N	438	-0-	-200 B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
10	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*02	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-
*02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
10	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
01	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
*02	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
10	2759	N	2527	-0-	-232 B	-0-	2527	2			N	-0-					-0-
11	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
12	2573	N	2552	-0-	-21 B	-0-	2552	3			N	-0-					-0-
*01	2542	N	2532	-0-	-10 B	-0-	2532	2			N	-0-					-0-
02	2378	N	2365	-0-	-13 B	-0-	2365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	4974	-0-	1974 B	1974	4974	3			N	-0-					-0-
10	6929	R	4955	-0-	-1974 B	-0-	4955	2			N	-0-					-0-
11	6000	#	4639	-0-	-1361 B	-1361	4639	3			N	-0-					-0-
12	6200	#	4568	-0-	-1632 B	-2993	4568	3			N	-0-					-0-
01	6200	#	4540	-0-	-1660 B	-4653	4540	3			N	-0-					-0-
02	5800	#	4120	-0-	-1680 B	-6333	4120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6333																	

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
12	2077	N	2022	-0-	-55 B	-0-	2022	3			N	-0-					-0-
01	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
02	1914	N	1827	-0-	-87 B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
10	2937	N	2937	-0-	-0- B	-0-	2937	2			N	-0-					-0-
11	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
12	2976	N	2375	-0-	-601 B	-0-	2375	3			N	-0-					-0-
01	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
*02	2419	N	2419	-0-	-0- B	-0-	2419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0-	B -0-	409	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	B -0-					N	-0-					-0-
11	763	N	763	-0-	-0-	B -0-	763	3			N	-0-					-0-
12	930	N	930	-0-	-0-	B -0-	930	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*02	1100	N	1100	-0-	-0-	B -0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0-	B -0-	285	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	901	N	901	-0-	-0-	B -0-	901	3			N	-0-					-0-
12	1102	N	1102	-0-	-0-	B -0-	1102	3			N	-0-					-0-
01	1107	N	1107	-0-	-0-	B -0-	1107	3			N	-0-					-0-
*02	977	N	977	-0-	-0-	B -0-	977	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0-	B -0-	1248	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364	B -0-					N	-0-					-0-
11	1320	N	1320	-0-	-0-	B -0-	1320	3			N	-0-					-0-
12	1354	N	1354	-0-	-0-	B -0-	1354	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	B -0-	1210	3			N	-0-					-0-
*02	1739	N	1739	-0-	-0-	B -0-	1739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -5771																	
09	4710	#	3370	-0-	-1340	B -7111	3370	3			N	-0-					-0-
10	4867	#	-0-	-0-	-4867	B -11978					N	-0-					-0-
11	4710	#	3793	-0-	-917	B -12895	3793	3			N	-0-					-0-
12	4867	#	5868	-0-	1001	B -11894	5868	3			N	-0-					-0-
01	4433	#	4244	-0-	-189	B -12083	4244	3			N	-0-					-0-
02	3654	N	4919	-0-	1265	B -10818	4919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7313 CANCELLED UNDERAGE -> -3505																	

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0-	B -0-	981	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	B -0-					N	-0-					-0-
11	977	N	977	-0-	-0-	B -0-	977	3			N	-0-					-0-
12	1125	N	1125	-0-	-0-	B -0-	1125	3			N	-0-					-0-
01	997	N	997	-0-	-0-	B -0-	997	3			N	-0-					-0-
*02	1008	N	1008	-0-	-0-	B -0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*02	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -5866																	
09	4170	#	2780	-0-	-1390 B	-7256	2780	3			N	-0-					-0-
10	4309	#	-0-	-0-	-4309 B	-11565					N	-0-					-0-
11	4170	#	2648	-0-	-1522 B	-13087	2648	3			N	-0-					-0-
12	4061	#	2747	-0-	-1314 B	-14401	2747	3			N	-0-					-0-
01	3596	#	2613	-0-	-983 B	-15384	2613	3			N	-0-					-0-
02	2552	N	2438	-0-	-114 B	-15384	2438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9518 CANCELLED UNDERAGE -> -5866																	

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
12	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
02	1363	N	1344	-0-	-19 B	-0-	1344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	589	N	425	-0-	-164 B	-0-	425	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	464	N	357	-0-	-107 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
12	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
01	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
02	1856	N	-0-	-0-	-1856 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
10	1178	N	787	-0-	-391 B	-0-	787	2			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*02	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
12	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	754	N	699	-0-	-55 B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
12	1426	N	1398	-0-	-28 B	-0-	1398	3			N	-0-					-0-
01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	1305	N	1290	-0-	-15 B	-0-	1290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	496	S	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
10	527	S	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	510	S	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	594	S	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	356	S	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*02	862	S	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	807	N	807	-0-		-0- B	-0-	807	3			N	-0-					-0-
10	744	N	-0-	-0-		-744 B	-0-					N	-0-					-0-
11	784	N	784	-0-		-0- B	-0-	784	3			N	-0-					-0-
12	837	N	828	-0-		-9 B	-0-	828	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	754	N	751	-0-		-3 B	-0-	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-		-0- B	-0-	721	3			N	-0-					-0-
10	744	N	-0-	-0-		-744 B	-0-					N	-0-					-0-
11	573	N	573	-0-		-0- B	-0-	573	3			N	-0-					-0-
12	744	N	624	-0-		-120 B	-0-	624	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	551	N	80	-0-		-471 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	739	N	739	-0-		-0- B	-0-	739	3			N	-0-					-0-
10	713	N	-0-	-0-		-713 B	-0-					N	-0-					-0-
11	817	N	817	-0-		-0- B	-0-	817	3			N	-0-					-0-
12	775	N	636	-0-		-139 B	-0-	636	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	783	N	501	-0-		-282 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	227	N	227	-0-		-0- B	-0-	227	3			N	-0-					-0-
10	217	N	-0-	-0-		-217 B	-0-					N	-0-					-0-
11	223	N	223	-0-		-0- B	-0-	223	3			N	-0-					-0-
12	248	N	230	-0-		-18 B	-0-	230	3			N	-0-					-0-
01	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
*02	210	N	210	-0-		-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	511	N	511	-0-		-0- B	-0-	511	3			N	-0-					-0-
10	465	N	-0-	-0-		-465 B	-0-					N	-0-					-0-
11	428	N	428	-0-		-0- B	-0-	428	3			N	-0-					-0-
12	527	N	281	-0-		-246 B	-0-	281	3			N	-0-					-0-
01	648	N	648	-0-		-0- B	-0-	648	3			N	-0-					-0-
*02	547	N	547	-0-		-0- B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
10	2108	N	1919	-0-	-189 B	-0-	1919	2			N	-0-					-0-
11	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
12	1891	N	1882	-0-	-9 B	-0-	1882	3			N	-0-					-0-
01	1922	N	1878	-0-	-44 B	-0-	1878	3			N	-0-					-0-
02	1711	N	1699	-0-	-12 B	-0-	1699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	783	N	774	-0-	-9 B	-0-	774	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
11	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
12	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1073	N	1028	-0-	-45 B	-0-	1028	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
12	1674	N	1539	-0-	-135 B	-0-	1539	3			N	-0-					-0-
01	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
*02	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	657	N	657	-0-	-0- B	-0-	657	3		N	-0-			-0-
10	587	N	587	-0-	-0- B	-0-	587	2		N	-0-			-0-
11	438	N	438	-0-	-0- B	-0-	438	3		N	-0-			-0-
12	774	N	774	-0-	-0- B	-0-	774	3		N	-0-			-0-
01	745	N	745	-0-	-0- B	-0-	745	3		N	-0-			-0-
*02	670	N	670	-0-	-0- B	-0-	670	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	97	N	97	-0-	-0- B	-0-	97	3		N	-0-			-0-
10	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-
11	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
12	93	N	79	-0-	-14 B	-0-	79	3		N	-0-			-0-
*01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	232	N	34	-0-	-198 B	-0-	34	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	2263	N	2263	-0-	-0- B	-0-	2263	3		N	-0-			-0-
10	899	N	-0-	-0-	-899 B	-0-				N	-0-			-0-
11	1985	N	1985	-0-	-0- B	-0-	1985	3		N	-0-			-0-
12	2325	N	1868	-0-	-457 B	-0-	1868	3		N	-0-			-0-
01	1753	N	1753	-0-	-0- B	-0-	1753	3		N	-0-			-0-
02	1914	N	1556	-0-	-358 B	-0-	1556	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1410	N	-0-	-0-	-1410 B	-0-				N	-0-			-0-
10	279	N	-0-	-0-	-279 B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	564	N	564	-0-	-0- B	-0-	564	3		N	-0-			-0-
10	744	N	-0-	-0-	-744 B	-0-				N	-0-			-0-
11	382	N	382	-0-	-0- B	-0-	382	3		N	-0-			-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3		N	-0-			-0-
*01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*02	853	N	853	-0-	-0- B	-0-	853	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
12	1178	N	217	-0-	-961 B	-0-	217	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1160	N	1097	-0-	-63 B	-0-	1097	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	741	S	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	775	S	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	736	S	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	775	S	763	-0-	-12 B	-0-	763	3			N	-0-					-0-
01	761	S	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	725	S	710	-0-	-15 B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	775	N	421	-0-	-354 B	-0-	421	3			N	-0-					-0-
*02	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*02	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-
*02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-7332	CANCELLED UNDERAGE ->		-514											
09	60	N	2440	-0-	2380 B	-4952	2440	3			N	-0-					-0-
10	2666	N	-0-	-0-	-2666 B	-4952					N	-0-					-0-
11	0	N	2538	-0-	2538 B	-2414	2538	3			N	-0-					-0-
12	2511	N	2588	-0-	77 B	-2337	2588	3			N	-0-					-0-
01	217	N	2554	-0-	2337 B	-0-	2554	3			N	-0-					-0-
02	2465	N	2440	-0-	-25 B	-0-	2440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-5702														
09	0	N	4588	-0-	4588 B	-1114	4588	3			N	-0-					-0-
10	5642	N	-0-	-0-	-5642 B	-1114					N	-0-					-0-
11	3574	N	4688	-0-	1114 B	-0-	4688	3			N	-0-					-0-
12	4875	N	4875	-0-	-0- B	-0-	4875	3			N	-0-					-0-
01	4788	N	4788	-0-	-0- B	-0-	4788	3			N	-0-					-0-
02	4524	N	4329	-0-	-195 B	-0-	4329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
10	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-
11	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
12	2573	N	2480	-0-	-93 B	-0-	2480	3			N	-0-					-0-
*01	2542	N	2431	-0-	-111 B	-0-	2431	2			N	-0-					-0-
02	2407	N	2246	-0-	-161 B	-0-	2246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
10	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-
11	2919	N	2919	-0-	-0- B	-0-	2919	3			N	-0-					-0-
12	3162	N	3148	-0-	-14 B	-0-	3148	3			N	-0-					-0-
01	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
*02	2844	N	2844	-0-	-0- B	-0-	2844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-3350														
09	4860	#	3098	-0-	-1762 B	-5112	3098	3			N	-0-					-0-
10	5022	#	-0-	-0-	-5022 B	-10134					N	-0-					-0-
11	4860	#	2496	-0-	-2364 B	-12498	2496	3			N	-0-					-0-
12	5022	#	3428	-0-	-1594 B	-14092	3428	3			N	-0-					-0-
*01	5022	#	-0-	-0-	-5022 B	-19114					N	-0-					-0-
02	4437	#	2780	-0-	-1657 B	-20771	2780	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-17421	CANCELLED UNDERAGE ->		-3350											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
*02	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
10	620	N	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*02	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	1209	N	438	-0-	-771 B	-0-	438	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	261	N	236	-0-	-25 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	1085	N	1032	-0-	-53 B	-0-	1032	3			N	-0-					-0-
01	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
02	986	N	929	-0-	-57 B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2015	N	2015	-0-	-0-	B -0-	2015	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643	B -0-					N	-0-					-0-
11	1856	N	1856	-0-	-0-	B -0-	1856	3			N	-0-					-0-
12	2077	N	2051	-0-	-26	B -0-	2051	3			N	-0-					-0-
01	2025	N	2025	-0-	-0-	B -0-	2025	3			N	-0-					-0-
02	1798	N	1488	-0-	-310	B -0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1753	N	1753	-0-	-0-	B -0-	1753	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612	B -0-					N	-0-					-0-
11	1762	N	1762	-0-	-0-	B -0-	1762	3			N	-0-					-0-
12	1798	N	1698	-0-	-100	B -0-	1698	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	1711	N	1011	-0-	-700	B -0-	1011	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0-	B -0-	417	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	B -0-					N	-0-					-0-
11	415	N	415	-0-	-0-	B -0-	415	3			N	-0-					-0-
12	469	N	469	-0-	-0-	B -0-	469	3			N	-0-					-0-
01	440	N	440	-0-	-0-	B -0-	440	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	B -0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	916	N	916	-0-	-0-	B -0-	916	3			N	-0-					-0-
10	713	N	-0-	-0-	-713	B -0-					N	-0-					-0-
11	896	N	896	-0-	-0-	B -0-	896	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	B -0-	1061	3			N	-0-					-0-
01	971	N	971	-0-	-0-	B -0-	971	3			N	-0-					-0-
*02	1058	N	1058	-0-	-0-	B -0-	1058	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	755	N	755	-0-	-0-	B -0-	755	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	B -0-					N	-0-					-0-
11	668	N	668	-0-	-0-	B -0-	668	3			N	-0-					-0-
12	836	N	836	-0-	-0-	B -0-	836	3			N	-0-					-0-
01	800	N	800	-0-	-0-	B -0-	800	3			N	-0-					-0-
*02	733	N	733	-0-	-0-	B -0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
10	1655	N	1655	-0-	-0-	B	-0-	1655	2			N	-0-					-0-
11	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
12	1550	N	585	-0-	-965	B	-0-	585	3			N	-0-					-0-
01	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-
*02	1758	N	1758	-0-	-0-	B	-0-	1758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
10	868	N	424	-0-	-444	B	-0-	424	2			N	-0-					-0-
11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
12	837	N	188	-0-	-649	B	-0-	188	3			N	-0-					-0-
01	434	N	189	-0-	-245	B	-0-	189	3			N	-0-					-0-
02	232	N	28	-0-	-204	B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	81	-0-	-729	B	-0-	81	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
01	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
*02	894	N	894	-0-	-0-	B	-0-	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
10	1936	N	1936	-0-	-0-	B	-0-	1936	2			N	-0-					-0-
11	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
12	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
*01	1933	N	1933	-0-	-0-	B	-0-	1933	2			N	-0-					-0-
*02	1799	N	1799	-0-	-0-	B	-0-	1799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						221									
09	0	N	424	-0-		424 B	645	424	3		N	-0-			-0-
10	0	N	409	-0-		409 B	1054	409	3		N	-0-			-0-
11	1119	N	65	-0-		-1054 B	-0-	65	3		N	-0-			-0-
12	434	N	4	-0-		-430 B	-0-	4	3		N	-0-			-0-
01	31	N	31	-0-		-0- B	-0-	31	3		N	-0-			-0-
*02	108	N	108	-0-		-0- B	-0-	108	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	4380	#	3807	-0-		-573 B	-573	3807	3		N	-0-			-0-
10	5115	#	3768	-0-		-1347 B	-1920	3768	3		N	-0-			-0-
11	4950	#	3010	-0-		-1940 B	-3860	3010	3		N	-0-			-0-
12	5115	#	3839	-0-		-1276 B	-5136	3839	3		N	-0-			-0-
01	5115	#	3314	-0-		-1801 B	-6937	3314	3		N	-0-			-0-
02	4785	#	-0-	-0-		-4785 B	-11722				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-11722												

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	2107	N	2107	-0-		-0- B	-0-	2107	3		N	-0-			-0-
10	2201	N	2141	-0-		-60 B	-0-	2141	2		N	-0-			-0-
11	1938	N	1938	-0-		-0- B	-0-	1938	3		N	-0-			-0-
12	2170	N	2105	-0-		-65 B	-0-	2105	3		N	-0-			-0-
01	2139	N	1990	-0-		-149 B	-0-	1990	3		N	-0-			-0-
*02	1905	N	1905	-0-		-0- B	-0-	1905	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	1885	N	1885	-0-		-0- B	-0-	1885	3		N	-0-			-0-
10	2362	N	2362	-0-		-0- B	-0-	2362	2		N	-0-			-0-
11	2195	N	2195	-0-		-0- B	-0-	2195	3		N	-0-			-0-
12	2246	N	2246	-0-		-0- B	-0-	2246	3		N	-0-			-0-
01	2356	N	2182	-0-		-174 B	-0-	2182	3		N	-0-			-0-
02	2117	N	1976	-0-		-141 B	-0-	1976	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	815	N	815	-0-		-0- B	-0-	815	3		N	-0-			-0-
10	817	N	817	-0-		-0- B	-0-	817	2		N	-0-			-0-
11	778	N	778	-0-		-0- B	-0-	778	3		N	-0-			-0-
12	837	N	818	-0-		-19 B	-0-	818	3		N	-0-			-0-
01	833	N	833	-0-		-0- B	-0-	833	3		N	-0-			-0-
*02	757	N	757	-0-		-0- B	-0-	757	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*02	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
*02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	580	N	573	-0-	-7 B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
12	1736	N	1553	-0-	-183 B	-0-	1553	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
12	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
02	1247	N	1227	-0-	-20 B	-0-	1227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
10	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
12	2542	N	2377	-0-	-165 B	-0-	2377	3			N	-0-					-0-
01	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
02	2494	N	2179	-0-	-315 B	-0-	2179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
10	3162	#	-0-	-0-	-3162 B	-3162					N	-0-					-0-
11	3060	#	2971	-0-	-89 B	-3251	2971	3			N	-0-					-0-
12	3162	#	2265	-0-	-897 B	-4148	2265	3			N	-0-					-0-
01	3162	#	2348	-0-	-814 B	-4962	2348	3			N	-0-					-0-
02	2958	#	2387	-0-	-571 B	-5533	2387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5533																	

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
10	1116	N	1084	-0-	-32 B	-0-	1084	2			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
12	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
01	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
*02	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2372	N	2372	-0-	-0-	B -0-	2372	3			N	-0-					-0-
10	2118	N	2118	-0-	-0-	B -0-	2118	2			N	-0-					-0-
11	1772	N	1772	-0-	-0-	B -0-	1772	3			N	-0-					-0-
12	2449	N	2388	-0-	-61	B -0-	2388	3			N	-0-					-0-
*01	2119	N	2119	-0-	-0-	B -0-	2119	2			N	-0-					-0-
*02	1797	N	1797	-0-	-0-	B -0-	1797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-7289		CANCELLED UNDERAGE ->	-1321											
09	660	N	2212	-0-	1552	B -5737	2212	3			N	-0-					-0-
10	2480	N	-0-	-0-	-2480	B -5737					N	-0-					-0-
11	0	N	2188	-0-	2188	B -3549	2188	3			N	-0-					-0-
12	2294	N	2896	-0-	602	B -2947	2896	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B -2947					N	-0-					-0-
02	2117	N	2375	-0-	258	B -2689	2375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2689											

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	524	N	524	-0-	-0-	B -0-	524	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	B -0-					N	-0-					-0-
11	323	N	323	-0-	-0-	B -0-	323	3			N	-0-					-0-
12	1139	N	1139	-0-	-0-	B -0-	1139	3			N	-0-					-0-
01	318	N	318	-0-	-0-	B -0-	318	3			N	-0-					-0-
*02	774	N	774	-0-	-0-	B -0-	774	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2613	N	2613	-0-	-0-	B -0-	2613	3			N	-0-					-0-
10	4805	N	-0-	-0-	-4805	B -0-					N	-0-					-0-
11	4069	N	4069	-0-	-0-	B -0-	4069	3			N	-0-					-0-
12	5421	N	5421	-0-	-0-	B -0-	5421	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*02	4350	N	4350	-0-	-0-	B -0-	4350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-22766		CANCELLED UNDERAGE ->	-3724											
09	510	N	5962	-0-	5452	B -17314	5962	3			N	-0-					-0-
10	4433	N	-0-	-0-	-4433	B -17314					N	-0-					-0-
11	0	N	5143	-0-	5143	B -12171	5143	3			N	-0-					-0-
12	6169	N	6465	-0-	296	B -11875	6465	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B -11875					N	-0-					-0-
02	4959	N	4946	-0-	-13	B -11875	4946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-11875											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-19851		CANCELLED UNDERAGE ->	-1795											
09	870	N	5040	-0-	4170 B	-15681	5040	3			N	-0-					-0-
10	5270	N	-0-	-0-	-5270 B	-15681					N	-0-					-0-
11	0	N	4051	-0-	4051 B	-11630	4051	3			N	-0-					-0-
12	5208	N	6302	-0-	1094 B	-10536	6302	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-10536					N	-0-					-0-
02	3915	N	4289	-0-	374 B	-10162	4289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-10162											

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-26994														
09	8430	#	5635	-0-	-2795 B	-29789	5635	3			N	-0-					-0-
10	6789	N	-0-	-0-	-6789 B	-29789					N	-0-					-0-
11	0	N	6178	-0-	6178 B	-23611	6178	3			N	-0-					-0-
12	5828	N	6542	-0-	714 B	-22897	6542	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-22897					N	-0-					-0-
02	5974	N	6174	-0-	200 B	-22697	6174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2795		CANCELLED UNDERAGE ->	-19902											

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*02	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	391	N	391	-0-	-0- B	-0-	391	3		N	-0-			-0-
10	706	N	706	-0-	-0- B	-0-	706	2		N	-0-			-0-
11	581	N	581	-0-	-0- B	-0-	581	3		N	-0-			-0-
12	907	N	907	-0-	-0- B	-0-	907	3		N	-0-			-0-
*01	901	N	901	-0-	-0- B	-0-	901	2		N	-0-			-0-
*02	711	N	711	-0-	-0- B	-0-	711	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	1058	N	1058	-0-	-0- B	-0-	1058	3		N	-0-			-0-
10	1209	N	1088	-0-	-121 B	-0-	1088	2		N	-0-			-0-
11	1015	N	1015	-0-	-0- B	-0-	1015	3		N	-0-			-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	3		N	-0-			-0-
01	1085	N	1049	-0-	-36 B	-0-	1049	3		N	-0-			-0-
02	986	N	972	-0-	-14 B	-0-	972	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	745	N	745	-0-	-0- B	-0-	745	3		N	-0-			-0-
10	217	N	-0-	-0-	-217 B	-0-				N	-0-			-0-
11	1086	N	1086	-0-	-0- B	-0-	1086	3		N	-0-			-0-
12	1396	N	1396	-0-	-0- B	-0-	1396	3		N	-0-			-0-
01	1371	N	1371	-0-	-0- B	-0-	1371	3		N	-0-			-0-
*02	1215	N	1215	-0-	-0- B	-0-	1215	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	712	N	712	-0-	-0- B	-0-	712	3		N	-0-			-0-
12	891	N	891	-0-	-0- B	-0-	891	3		N	-0-			-0-
01	804	N	804	-0-	-0- B	-0-	804	3		N	-0-			-0-
*02	717	N	717	-0-	-0- B	-0-	717	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	765	N	765	-0-	-0- B	-0-	765	3		N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	1062	N	1062	-0-	-0- B	-0-	1062	3		N	-0-			-0-
12	1048	N	1048	-0-	-0- B	-0-	1048	3		N	-0-			-0-
01	775	N	775	-0-	-0- B	-0-	775	3		N	-0-			-0-
02	1015	N	507	-0-	-508 B	-0-	507	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	930	N	851	-0-	-79 B	-0-	851	3		N	-0-			-0-
10	930	N	-0-	-0-	-930 B	-0-				N	-0-			-0-
11	2649	N	2649	-0-	-0- B	-0-	2649	3		N	-0-			-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	3		N	-0-			-0-
01	2132	N	2132	-0-	-0- B	-0-	2132	3		N	-0-			-0-
02	2552	N	642	-0-	-1910 B	-0-	642	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	703	N	703	-0-	-0- B	-0-	703	3		N	-0-			-0-
10	992	N	-0-	-0-	-992 B	-0-				N	-0-			-0-
11	560	N	560	-0-	-0- B	-0-	560	3		N	-0-			-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	3		N	-0-			-0-
01	585	N	585	-0-	-0- B	-0-	585	3		N	-0-			-0-
*02	834	N	834	-0-	-0- B	-0-	834	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1351	N	1351	-0-	-0- B	-0-	1351	3		N	-0-			-0-
10	1240	N	-0-	-0-	-1240 B	-0-				N	-0-			-0-
11	1167	N	1167	-0-	-0- B	-0-	1167	3		N	-0-			-0-
12	1504	N	1504	-0-	-0- B	-0-	1504	3		N	-0-			-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	3		N	-0-			-0-
*02	1282	N	1282	-0-	-0- B	-0-	1282	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	177	-0-	177 B	177	177	3		N	-0-			-0-
10	0	N	278	-0-	278 B	455	278	3		N	-0-			-0-
11	481	N	26	-0-	-455 B	-0-	26	3		N	-0-			-0-
12	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*02	168	N	168	-0-	-0- B	-0-	168	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*02	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	377	N	316	-0-	-61 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
10	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
12	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
01	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
*02	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
10	2356	N	2200	-0-	-156 B	-0-	2200	2			N	-0-					-0-
11	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
12	2201	N	2191	-0-	-10 B	-0-	2191	3			N	-0-					-0-
01	2201	N	2184	-0-	-17 B	-0-	2184	3			N	-0-					-0-
02	2059	N	2008	-0-	-51 B	-0-	2008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	3000	N	6046	-0-	3046 B	3046	6046	3			N	-0-					-0-
12	3100	N	5799	-0-	2699 B	5745	5799	3			N	-0-					-0-
01	3100	N	4789	-0-	1689 B	7434	4789	3			N	-0-					-0-
*02	11200	R	3766	-0-	-7434 B	-0-	3766	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -3295																	
09	3480	#	3104	-0-	-376 B	-3671	3104	3			N	-0-					-0-
10	3596	#	-0-	-0-	-3596 B	-7267					N	-0-					-0-
11	3480	#	2767	-0-	-713 B	-7980	2767	3			N	-0-					-0-
12	3596	#	2895	-0-	-701 B	-8681	2895	3			N	-0-					-0-
*01	3596	#	-0-	-0-	-3596 B	-12277					N	-0-					-0-
02	3190	#	2456	-0-	-734 B	-13011	2456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9716 CANCELLED UNDERAGE -> -3295																	

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	3000	N	3300	-0-	300 B	300	3300	3			N	-0-					-0-
12	3100	N	4307	-0-	1207 B	1507	4307	3			N	-0-					-0-
*01	1507	N	-0-	-0-	-1507 B	-0-					N	-0-					-0-
*02	3506	R	3506	-0-	-0- B	-0-	3506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
10	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
11	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	1972	N	1907	-0-	-65 B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -16765																	
09	4440	#	3058	-0-	-1382 B	-18147	3058	3			N	-0-					-0-
10	4309	N	-0-	-0-	-4309 B	-18147					N	-0-					-0-
11	0	N	2524	-0-	2524 B	-15623	2524	3			N	-0-					-0-
12	3162	N	3360	-0-	198 B	-15425	3360	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-15425					N	-0-					-0-
02	2436	N	2299	-0-	-137 B	-15425	2299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1382 CANCELLED UNDERAGE -> -14043																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1444	N	1444	-0-		-0- B	-0-	1444	3			N	-0-					-0-
10	2015	N	-0-	-0-		-2015 B	-0-					N	-0-					-0-
11	1252	N	1252	-0-		-0- B	-0-	1252	3			N	-0-					-0-
12	1827	N	1827	-0-		-0- B	-0-	1827	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*02	1349	N	1349	-0-		-0- B	-0-	1349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1403	N	1403	-0-		-0- B	-0-	1403	3			N	-0-					-0-
10	1643	N	-0-	-0-		-1643 B	-0-					N	-0-					-0-
11	1349	N	1349	-0-		-0- B	-0-	1349	3			N	-0-					-0-
12	1522	N	1522	-0-		-0- B	-0-	1522	3			N	-0-					-0-
01	1480	N	1480	-0-		-0- B	-0-	1480	3			N	-0-					-0-
*02	1315	N	1315	-0-		-0- B	-0-	1315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	635	N	635	-0-		-0- B	-0-	635	3			N	-0-					-0-
10	629	N	629	-0-		-0- B	-0-	629	2			N	-0-					-0-
11	455	N	455	-0-		-0- B	-0-	455	3			N	-0-					-0-
12	781	N	781	-0-		-0- B	-0-	781	3			N	-0-					-0-
01	762	N	762	-0-		-0- B	-0-	762	3			N	-0-					-0-
*02	676	N	676	-0-		-0- B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	937	N	937	-0-		-0- B	-0-	937	3			N	-0-					-0-
10	1178	N	-0-	-0-		-1178 B	-0-					N	-0-					-0-
11	968	N	968	-0-		-0- B	-0-	968	3			N	-0-					-0-
12	961	N	713	-0-		-248 B	-0-	713	3			N	-0-					-0-
01	771	N	771	-0-		-0- B	-0-	771	3			N	-0-					-0-
02	928	N	782	-0-		-146 B	-0-	782	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
10	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	2077	N	2053	-0-	-24 B	-0-	2053	3			N	-0-					-0-
01	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
*02	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
12	2728	N	2666	-0-	-62 B	-0-	2666	3			N	-0-					-0-
01	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-
*02	2501	N	2501	-0-	-0- B	-0-	2501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
10	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
11	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
12	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
01	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
02	2465	N	1699	-0-	-766 B	-0-	1699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1716	N	1716	-0-	-0-	B	-0-	1716	3		N	-0-			-0-
10	1371	N	1371	-0-	-0-	B	-0-	1371	2		N	-0-			-0-
11	1175	N	1175	-0-	-0-	B	-0-	1175	3		N	-0-			-0-
12	1767	N	1241	-0-	-526	B	-0-	1241	3		N	-0-			-0-
01	1364	N	1295	-0-	-69	B	-0-	1295	3		N	-0-			-0-
*02	1427	N	1427	-0-	-0-	B	-0-	1427	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	690	-0-	-0-	B	-0-	690	3		N	-0-			-0-
10	713	N	-0-	-0-	-713	B	-0-				N	-0-			-0-
11	682	N	682	-0-	-0-	B	-0-	682	3		N	-0-			-0-
12	740	N	740	-0-	-0-	B	-0-	740	3		N	-0-			-0-
01	725	N	725	-0-	-0-	B	-0-	725	3		N	-0-			-0-
*02	673	N	673	-0-	-0-	B	-0-	673	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	809	N	809	-0-	-0-	B	-0-	809	3		N	-0-			-0-
10	738	N	738	-0-	-0-	B	-0-	738	2		N	-0-			-0-
11	594	N	594	-0-	-0-	B	-0-	594	3		N	-0-			-0-
12	866	N	866	-0-	-0-	B	-0-	866	3		N	-0-			-0-
01	798	N	798	-0-	-0-	B	-0-	798	3		N	-0-			-0-
*02	703	N	703	-0-	-0-	B	-0-	703	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2955	N	2955	-0-	-0-	B	-0-	2955	3		N	-0-			-0-
10	372	N	-0-	-0-	-372	B	-0-				N	-0-			-0-
11	1297	N	1297	-0-	-0-	B	-0-	1297	3		N	-0-			-0-
12	3069	N	2177	-0-	-892	B	-0-	2177	3		N	-0-			-0-
01	2406	N	2406	-0-	-0-	B	-0-	2406	3		N	-0-			-0-
02	1247	N	999	-0-	-248	B	-0-	999	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	167	N	167	-0-	-0-	B	-0-	167	3		N	-0-			-0-
10	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
01	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
*02	374	N	374	-0-	-0-	B	-0-	374	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
10	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-
01	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
*02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*02	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
11	3000	N	3054	-0-	54 B	54	3054	3			N	-0-					-0-
12	3100	N	3058	-0-	-42 B	12	3058	3			N	-0-					-0-
01	3053	N	3041	-0-	-12 B	-0-	3041	3			N	-0-					-0-
02	2958	#	2697	-0-	-261 B	-261	2697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -261																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
01	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
*02	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
*02	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -11131 CANCELLED UNDERAGE -> -569																	
09	630	N	2063	-0-	1433 B	-9698	2063	3			N	-0-					-0-
10	2418	N	-0-	-0-	-2418 B	-9698					N	-0-					-0-
11	0	N	1993	-0-	1993 B	-7705	1993	3			N	-0-					-0-
12	2139	N	2033	-0-	-106 B	-7705	2033	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-7705					N	-0-					-0-
02	1914	N	1252	-0-	-662 B	-7705	1252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7705																	

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
10	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
11	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
12	2604	N	2488	-0-	-116 B	-0-	2488	3			N	-0-					-0-
01	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
*02	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			37102														
09	0	N	8351	-0-	8351 B	45453	8351	3			N	-0-					-0-
10	0	N	7115	-0-	7115 B	52568	7115	3			N	-0-					-0-
11	58854	N	6286	-0-	-52568 B	-0-	6286	3			N	-0-					-0-
12	7409	N	7409	-0-	-0- B	-0-	7409	3			N	-0-					-0-
01	10323	#	6319	-0-	-4004 B	-4004	6319	3			N	-0-					-0-
02	6090	N	1489	-0-	-4601 B	-4004	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4004														

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
12	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
*02	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
12	1457	N	1353	-0-	-104 B	-0-	1353	3			N	-0-					-0-
01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
02	1218	N	1139	-0-	-79 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
10	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
11	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
12	2325	N	2068	-0-	-257 B	-0-	2068	3			N	-0-					-0-
01	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
02	2204	N	2060	-0-	-144 B	-0-	2060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
12	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2378	N	2358	-0-	-20 B	-0-	2358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
01	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
02	1015	N	941	-0-	-74 B	-0-	941	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
12	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
01	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
02	667	N	597	-0-	-70 B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
10	2758	N	2758	-0-	-0- B	-0-	2758	2			N	-0-					-0-
11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
12	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
01	2816	N	2816	-0-	-0- B	-0-	2816	3			N	-0-					-0-
*02	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
10	2480	N	2312	-0-	-168 B	-0-	2312	2			N	-0-					-0-
11	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
12	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
01	2325	N	2279	-0-	-46 B	-0-	2279	3			N	-0-					-0-
*02	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1178	N	1134	-0-	-44 B	-0-	1134	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1044	N	1030	-0-	-14 B	-0-	1030	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-4066														
09	3150	#	2468	-0-	-682 B	-4748	2468	3			N	-0-					-0-
10	3255	#	-0-	-0-	-3255 B	-8003					N	-0-					-0-
11	3150	#	2576	-0-	-574 B	-8577	2576	3			N	-0-					-0-
12	3255	#	3159	-0-	-96 B	-8673	3159	3			N	-0-					-0-
01	0	N	3052	-0-	3052 B	-5621	3052	3			N	-0-					-0-
02	2494	N	2761	-0-	267 B	-5354	2761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4607	CANCELLED UNDERAGE ->		-747											

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1653	N	1304	-0-	-349 B	-0-	1304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			4147														
09 14B2 EXT			672	-0-	672 B	4819	672	3			N	-0-					-0-
10 14B2 EXT			645	-0-	645 B	5464	645	3			N	-0-					-0-
11	0	N	568	-0-	568 B	6032	568	3			N	-0-					-0-
12	0		552	-0-	552 B	6584	552	3			N	-0-					-0-
01	3100	N	488	-0-	-2612 B	3972	488	3			N	-0-					-0-
*02	2900	N	422	-0-	-2478 B	1494	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1494														

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
10	2666	N	1941	-0-	-725 B	-0-	1941	2			N	-0-					-0-
11	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
12	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
01	1953	N	1781	-0-	-172 B	-0-	1781	3			N	-0-					-0-
02	1972	N	1266	-0-	-706 B	-0-	1266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	1085	N	731	-0-	-354 B	-0-	731	2			N	-0-					-0-
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
*02	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
12	3100	N	3115	-0-	15 B	15	3115	3			N	-0-					-0-
01	2881	N	2866	-0-	-15 B	-0-	2866	3			N	-0-					-0-
*02	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
12	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1682	N	1590	-0-	-92 B	-0-	1590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
10	3317	#	-0-	-0-	-3317 B	-3317					N	-0-					-0-
11	3210	#	2309	-0-	-901 B	-4218	2309	3			N	-0-					-0-
12	3317	#	3866	-0-	549 B	-3669	3866	3			N	-0-					-0-
01	3317	#	2675	-0-	-642 B	-4311	2675	3			N	-0-					-0-
02	3103	#	3167	-0-	64 B	-4247	3167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4247																	

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3553	N	3553	-0-	-0- B	-0-	3553	3			N	-0-					-0-
10	3312	N	3312	-0-	-0- B	-0-	3312	2			N	-0-					-0-
11	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
12	3658	N	3558	-0-	-100 B	-0-	3558	3			N	-0-					-0-
*01	3367	N	3367	-0-	-0- B	-0-	3367	2			N	-0-					-0-
02	3132	N	2913	-0-	-219 B	-0-	2913	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	435	N	415	-0-	-20 B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
11	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
12	930	N	770	-0-	-160 B	-0-	770	3			N	-0-					-0-
01	992	N	804	-0-	-188 B	-0-	804	3			N	-0-					-0-
02	783	N	704	-0-	-79 B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-
10	2666	N	2660	-0-	-6 B	-0-	2660	2			N	-0-					-0-
11	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
12	2697	N	2630	-0-	-67 B	-0-	2630	3			N	-0-					-0-
01	2666	N	2603	-0-	-63 B	-0-	2603	3			N	-0-					-0-
02	2465	N	2407	-0-	-58 B	-0-	2407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
10	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
01	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
02	928	N	922	-0-	-6 B	-0-	922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	705	N	705	-0-	-0- B	-0-	705	3		N	-0-			-0-
10	786	N	786	-0-	-0- B	-0-	786	2		N	-0-			-0-
11	624	N	624	-0-	-0- B	-0-	624	3		N	-0-			-0-
12	744	N	562	-0-	-182 B	-0-	562	3		N	-0-			-0-
01	775	N	573	-0-	-202 B	-0-	573	3		N	-0-			-0-
02	609	N	516	-0-	-93 B	-0-	516	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	2713	N	2713	-0-	-0- B	-0-	2713	3		N	-0-			-0-
10	2212	N	2212	-0-	-0- B	-0-	2212	2		N	-0-			-0-
11	2630	N	2630	-0-	-0- B	-0-	2630	3		N	-0-			-0-
12	2790	N	2630	-0-	-160 B	-0-	2630	3		N	-0-			-0-
01	2201	N	1977	-0-	-224 B	-0-	1977	3		N	-0-			-0-
02	2552	N	382	-0-	-2170 B	-0-	382	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	602	N	602	-0-	-0- B	-0-	602	3		N	-0-			-0-
10	434	N	-0-	-0-	-434 B	-0-				N	-0-			-0-
11	532	N	532	-0-	-0- B	-0-	532	3		N	-0-			-0-
12	668	N	668	-0-	-0- B	-0-	668	3		N	-0-			-0-
01	670	N	670	-0-	-0- B	-0-	670	3		N	-0-			-0-
*02	582	N	582	-0-	-0- B	-0-	582	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	126	N	126	-0-	-0- B	-0-	126	3		N	-0-			-0-
10	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-
11	76	N	76	-0-	-0- B	-0-	76	3		N	-0-			-0-
12	261	N	261	-0-	-0- B	-0-	261	3		N	-0-			-0-
*01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*02	249	N	249	-0-	-0- B	-0-	249	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
10	1271	N	1121	-0-	-150 B	-0-	1121	2			N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
01	1116	N	1087	-0-	-29 B	-0-	1087	3			N	-0-					-0-
02	1044	N	1008	-0-	-36 B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
10	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
11	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
12	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
01	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
02	1508	N	1468	-0-	-40 B	-0-	1468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	446	S	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	496	S	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	423	S	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	465	S	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
01	447	S	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	406	S	405	-0-	-1 B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1230	N	155	-0-	-1075 B	-0-	155	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
*02	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	32	-0-	-148 B	-0-	32	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	3100	N	4697	-0-	1597 B	1597	4697	3			N	-0-					-0-
*02	2900	N	2863	-0-	-37 B	1560	2863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1560														

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	1519	N	140	-0-	-1379 B	-0-	140	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*02	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3447	S	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
10	874	S	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
11	1072	S	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	3565	S	921	-0-	-2644 B	-0-	921	3			N	-0-					-0-
*01	868	S	740	-0-	-128 B	-0-	740	2			N	-0-					-0-
02	1044	S	223	-0-	-821 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
10	899	N	810	-0-	-89 B	-0-	810	2			N	-0-					-0-
11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
12	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	754	N	749	-0-	-5 B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
10	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
11	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
12	1023	N	903	-0-	-120	B	-0-	903	3			N	-0-					-0-
01	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
02	899	N	851	-0-	-48	B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2315	N	2315	-0-	-0-	B	-0-	2315	3			N	-0-					-0-
10	2790	N	2036	-0-	-754	B	-0-	2036	2			N	-0-					-0-
11	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
12	2387	N	2124	-0-	-263	B	-0-	2124	3			N	-0-					-0-
*01	2114	N	2114	-0-	-0-	B	-0-	2114	2			N	-0-					-0-
*02	1971	N	1971	-0-	-0-	B	-0-	1971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
10	868	N	779	-0-	-89	B	-0-	779	2			N	-0-					-0-
11	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
12	837	N	758	-0-	-79	B	-0-	758	3			N	-0-					-0-
01	775	N	765	-0-	-10	B	-0-	765	3			N	-0-					-0-
*02	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
12	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	439	-0-	-131	B	-0-	439	3			N	-0-					-0-
10	1178	N	155	-0-	-1023	B	-0-	155	2			N	-0-					-0-
11	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
12	465	N	112	-0-	-353	B	-0-	112	3			N	-0-					-0-
*01	155	N	87	-0-	-68	B	-0-	87	2			N	-0-					-0-
02	116	N	70	-0-	-46	B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
*09	4487	R	4487	-0-	-0-	B	-0-	4487	3			N	-0-					-0-
10	2573	#	-0-	-0-	-2573	B	-2573					N	-0-					-0-
*11	2490	#	3917	-0-	1427	B	-1146	3917	3			N	-0-					-0-
*12	4650	#	4421	-0-	-229	B	-1375	4421	3			N	-0-					-0-
01	4650	#	4419	-0-	-231	B	-1606	4419	3			N	-0-					-0-
02	4350	#	3796	-0-	-554	B	-2160	3796	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2160																		

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5853	N	5853	-0-	-0-	B	-0-	5853	3			N	-0-					-0-
10	4246	N	4246	-0-	-0-	B	-0-	4246	2			N	-0-					-0-
11	4806	N	4806	-0-	-0-	B	-0-	4806	3			N	-0-					-0-
12	6045	N	4768	-0-	-1277	B	-0-	4768	3			N	-0-					-0-
01	5389	N	5389	-0-	-0-	B	-0-	5389	3			N	-0-					-0-
02	4640	N	3523	-0-	-1117	B	-0-	3523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
12	1922	N	1801	-0-	-121	B	-0-	1801	3			N	-0-					-0-
01	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
02	1740	N	-0-	-0-	-1740	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
10	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-
11	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
12	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
01	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
*02	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					-0-
11	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
12	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
01	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
*02	1807	N	1807	-0-	-0-	B	-0-	1807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*02	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	609	N	499	-0-	-110 B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
01	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
*02	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
01	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
02	1334	N	1265	-0-	-69 B	-0-	1265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	438	N	438	-0-	-0- B	-0-	438	3		N	-0-			-0-
10	558	N	-0-	-0-	-558 B	-0-				N	-0-			-0-
11	411	N	411	-0-	-0- B	-0-	411	3		N	-0-			-0-
12	499	N	499	-0-	-0- B	-0-	499	3		N	-0-			-0-
01	465	N	465	-0-	-0- B	-0-	465	3		N	-0-			-0-
02	406	N	398	-0-	-8 B	-0-	398	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	3659	N	3659	-0-	-0- B	-0-	3659	3		N	-0-			-0-
10	2976	N	-0-	-0-	-2976 B	-0-				N	-0-			-0-
11	3352	N	3352	-0-	-0- B	-0-	3352	3		N	-0-			-0-
12	3782	N	3661	-0-	-121 B	-0-	3661	3		N	-0-			-0-
*01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*02	3525	N	3525	-0-	-0- B	-0-	3525	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1178	N	1178	-0-	-0- B	-0-	1178	3		N	-0-			-0-
10	961	N	-0-	-0-	-961 B	-0-				N	-0-			-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3		N	-0-			-0-
12	1209	N	1197	-0-	-12 B	-0-	1197	3		N	-0-			-0-
01	1171	N	1171	-0-	-0- B	-0-	1171	3		N	-0-			-0-
*02	1173	N	1173	-0-	-0- B	-0-	1173	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	788	N	788	-0-	-0- B	-0-	788	3		N	-0-			-0-
10	961	N	-0-	-0-	-961 B	-0-				N	-0-			-0-
11	729	N	729	-0-	-0- B	-0-	729	3		N	-0-			-0-
12	833	N	833	-0-	-0- B	-0-	833	3		N	-0-			-0-
01	753	N	753	-0-	-0- B	-0-	753	3		N	-0-			-0-
02	696	N	684	-0-	-12 B	-0-	684	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	551	N	44	-0-	-507 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
10	2697	N	-0-	-0-	-2697 B	-0-					N	-0-					-0-
11	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-
12	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	3106	N	3106	-0-	-0- B	-0-	3106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -6877																	
09	4110	#	2848	-0-	-1262 B	-8139	2848	3			N	-0-					-0-
10	4247	#	-0-	-0-	-4247 B	-12386					N	-0-					-0-
11	4110	#	2926	-0-	-1184 B	-13570	2926	3			N	-0-					-0-
12	4247	#	3059	-0-	-1188 B	-14758	3059	3			N	-0-					-0-
01	3317	#	2991	-0-	-326 B	-15084	2991	3			N	-0-					-0-
02	2842	N	2622	-0-	-220 B	-15084	2622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8207 CANCELLED UNDERAGE -> -6877																	

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
10	3100	N	3817	-0-	717 B	717	3817	2			N	-0-					-0-
11	3000	N	2824	-0-	-176 B	541	2824	3			N	-0-					-0-
12	2945	N	1450	-0-	-1495 B	-0-	1450	3			N	-0-					-0-
01	3813	#	2584	-0-	-1229 B	-1229	2584	3			N	-0-					-0-
02	3567	#	2099	-0-	-1468 B	-2697	2099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2697																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
10	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
11	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
*02	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*02	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
12	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
01	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
02	1450	N	1395	-0-	-55 B	-0-	1395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
10	1116	N	1008	-0-	-108 B	-0-	1008	2			N	-0-					-0-
11	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
12	1240	N	1196	-0-	-44 B	-0-	1196	3			N	-0-					-0-
01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
*02	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -10764																	
09	3510	#	1520	-0-	-1990 B	-12754	1520	3			N	-0-					-0-
10	3627	#	-0-	-0-	-3627 B	-16381					N	-0-					-0-
11	3510	#	1930	-0-	-1580 B	-17961	1930	3			N	-0-					-0-
12	1581	N	2248	-0-	667 B	-17294	2248	3			N	-0-					-0-
01	0	N	2316	-0-	2316 B	-14978	2316	3			N	-0-					-0-
02	1856	N	2486	-0-	630 B	-14348	2486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7197 CANCELLED UNDERAGE -> -7151																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-9035														
09	3420	#	-0-	-0-	-3420 B	-12455					N	-0-					-0-
10	3534	#	-0-	-0-	-3534 B	-15989					N	-0-					-0-
11	0	N	2937	-0-	2937 B	-13052	2937	3			N	-0-					-0-
12	0	N	3552	-0-	3552 B	-9500	3552	3			N	-0-					-0-
01	0	N	2839	-0-	2839 B	-6661	2839	3			N	-0-					-0-
02	2842	N	687	-0-	-2155 B	-6661	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6661														

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1302	N	1297	-0-	-5 B	-0-	1297	3			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
*02	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
01	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
*02	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	1798	N	306	-0-	-1492 B	-0-	306	3			N	-0-					-0-
01	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
*02	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
12	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
01	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
02	1044	N	963	-0-	-81 B	-0-	963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
10	1054	N	906	-0-	-148 B	-0-	906	2			N	-0-					-0-
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-					-0-
*01	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
02	928	N	888	-0-	-40 B	-0-	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6086	N	6086	-0-	-0- B	-0-	6086	3			N	-0-					-0-
10	4122	N	4122	-0-	-0- B	-0-	4122	2			N	-0-					-0-
11	5155	N	5155	-0-	-0- B	-0-	5155	3			N	-0-					-0-
12	6293	N	5093	-0-	-1200 B	-0-	5093	3			N	-0-					-0-
01	5630	N	5630	-0-	-0- B	-0-	5630	3			N	-0-					-0-
02	4988	N	3447	-0-	-1541 B	-0-	3447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -8936																	
09	3480	#	-0-	-0-	-3480 B	-12416					N	-0-					-0-
10	3596	#	-0-	-0-	-3596 B	-16012					N	-0-					-0-
11	3480	#	-0-	-0-	-3480 B	-19492					N	-0-					-0-
12	3596	#	570	-0-	-3026 B	-22518	570	3			N	-0-					-0-
*01	0	N	641	-0-	641 B	-21877	641	2			N	-0-					-0-
02	0	N	657	-0-	657 B	-21220	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13582 CANCELLED UNDERAGE -> -7638																	

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*02	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	406	N	372	-0-	-34 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
12	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	870	N	851	-0-	-19 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*02	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	985	N	985	-0-		-0- B	-0-	985	3			N	-0-					-0-
10	1085	N	1043	-0-		-42 B	-0-	1043	2			N	-0-					-0-
11	1023	N	1023	-0-		-0- B	-0-	1023	3			N	-0-					-0-
12	1064	N	1064	-0-		-0- B	-0-	1064	3			N	-0-					-0-
01	1054	N	1041	-0-		-13 B	-0-	1041	3			N	-0-					-0-
02	986	N	966	-0-		-20 B	-0-	966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	328	N	328	-0-		-0- B	-0-	328	3			N	-0-					-0-
10	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
11	175	N	175	-0-		-0- B	-0-	175	3			N	-0-					-0-
12	344	N	344	-0-		-0- B	-0-	344	3			N	-0-					-0-
01	328	N	328	-0-		-0- B	-0-	328	3			N	-0-					-0-
*02	308	N	308	-0-		-0- B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1065	N	1065	-0-		-0- B	-0-	1065	3			N	-0-					-0-
10	527	N	-0-	-0-		-527 B	-0-					N	-0-					-0-
11	939	N	939	-0-		-0- B	-0-	939	3			N	-0-					-0-
12	1116	N	958	-0-		-158 B	-0-	958	3			N	-0-					-0-
01	986	N	986	-0-		-0- B	-0-	986	3			N	-0-					-0-
02	899	N	868	-0-		-31 B	-0-	868	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	536	N	536	-0-		-0- B	-0-	536	3			N	-0-					-0-
10	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
11	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
12	717	N	717	-0-		-0- B	-0-	717	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*02	627	N	627	-0-		-0- B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	640	N	640	-0-		-0- B	-0-	640	3			N	-0-					-0-
10	217	N	-0-	-0-		-217 B	-0-					N	-0-					-0-
11	425	N	425	-0-		-0- B	-0-	425	3			N	-0-					-0-
12	798	N	798	-0-		-0- B	-0-	798	3			N	-0-					-0-
01	796	N	796	-0-		-0- B	-0-	796	3			N	-0-					-0-
*02	680	N	680	-0-		-0- B	-0-	680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
10	1705	N	1551	-0-	-154 B	-0-	1551	2			N	-0-					-0-
11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
01	1550	N	1546	-0-	-4 B	-0-	1546	3			N	-0-					-0-
02	1450	N	1433	-0-	-17 B	-0-	1433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
10	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-
11	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
12	1457	N	1409	-0-	-48 B	-0-	1409	3			N	-0-					-0-
*01	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
*02	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
02	348	N	344	-0-	-4 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
10	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
11	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
12	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
01	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-
*02	2555	N	2555	-0-	-0- B	-0-	2555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
12	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
01	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
*02	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
12	1085	N	1076	-0-	-9 B	-0-	1076	3			N	-0-					-0-
01	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
*02	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
10	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
11	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
12	2356	N	2215	-0-	-141 B	-0-	2215	3			N	-0-					-0-
01	2294	N	2129	-0-	-165 B	-0-	2129	3			N	-0-					-0-
*02	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
*02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
10	1426	N	1334	-0-	-92 B	-0-	1334	2			N	-0-					-0-
11	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
12	1364	N	1346	-0-	-18 B	-0-	1346	3			N	-0-					-0-
01	1333	N	1330	-0-	-3 B	-0-	1330	3			N	-0-					-0-
02	1247	N	1224	-0-	-23 B	-0-	1224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
10	868	N	26	-0-	-842 B	-0-	26	1			N	-0-					-0-
11	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
12	868	N	727	-0-	-141 B	-0-	727	3			N	-0-					-0-
*01	31	N	8	-0-	-23 B	-0-	8	1			N	-0-					-0-
02	696	N	657	-0-	-39 B	-0-	8	1	649	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
10	806	N	431	-0-	-375 B	-0-	431	2			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
02	667	N	396	-0-	-271 B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
10	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*02	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	315	N	315	-0-	-0-	B -0-	315	3			N	-0-					-0-
10	337	N	337	-0-	-0-	B -0-	337	2			N	-0-					-0-
11	320	N	320	-0-	-0-	B -0-	320	3			N	-0-					-0-
12	341	N	333	-0-	-8	B -0-	333	3			N	-0-					-0-
01	342	N	342	-0-	-0-	B -0-	342	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	B -0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	-0-	-0-	-180	B -0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	970	N	970	-0-	-0-	B -0-	970	3			N	-0-					-0-
*02	817	N	817	-0-	-0-	B -0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	11	-0-	-19	B -0-	11	3			N	-0-					-0-
10	713	N	-0-	-0-	-713	B -0-					N	-0-					-0-
11	148	N	148	-0-	-0-	B -0-	148	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B -0-	227	3			N	-0-					-0-
01	226	N	226	-0-	-0-	B -0-	226	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	B -0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1255	N	1255	-0-	-0-	B -0-	1255	3			N	-0-					-0-
10	1302	N	1276	-0-	-26	B -0-	1276	2			N	-0-					-0-
11	1016	N	1016	-0-	-0-	B -0-	1016	3			N	-0-					-0-
12	1302	N	708	-0-	-594	B -0-	708	3			N	-0-					-0-
*01	1318	N	1318	-0-	-0-	B -0-	1318	2			N	-0-					-0-
*02	1120	N	1120	-0-	-0-	B -0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	485	N	485	-0-	-0-	B -0-	485	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	B -0-					N	-0-					-0-
11	495	N	495	-0-	-0-	B -0-	495	3			N	-0-					-0-
12	501	N	501	-0-	-0-	B -0-	501	3			N	-0-					-0-
01	469	N	469	-0-	-0-	B -0-	469	3			N	-0-					-0-
02	493	N	428	-0-	-65	B -0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-		-90	B	-0-					N	-0-				-0-
10	527	N	-0-	-0-		-527	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	495	N	495	-0-		-0-	B	-0-	495	3			N	-0-				-0-
01	1217	N	1217	-0-		-0-	B	-0-	1217	3			N	-0-				-0-
*02	994	N	994	-0-		-0-	B	-0-	994	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	823	N	823	-0-		-0-	B	-0-	823	3			N	-0-				-0-
10	1054	N	-0-	-0-		-1054	B	-0-					N	-0-				-0-
11	938	N	938	-0-		-0-	B	-0-	938	3			N	-0-				-0-
12	947	N	947	-0-		-0-	B	-0-	947	3			N	-0-				-0-
01	949	N	949	-0-		-0-	B	-0-	949	3			N	-0-				-0-
*02	900	N	900	-0-		-0-	B	-0-	900	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1918	N	1918	-0-		-0-	B	-0-	1918	3			N	-0-				-0-
10	1707	N	1707	-0-		-0-	B	-0-	1707	2			N	-0-				-0-
11	1954	N	1954	-0-		-0-	B	-0-	1954	3			N	-0-				-0-
12	1984	N	1904	-0-		-80	B	-0-	1904	3			N	-0-				-0-
*01	1933	N	1933	-0-		-0-	B	-0-	1933	2			N	-0-				-0-
02	1885	N	1492	-0-		-393	B	-0-	1492	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	727	N	727	-0-		-0-	B	-0-	727	3			N	-0-				-0-
10	775	N	713	-0-		-62	B	-0-	713	2			N	-0-				-0-
11	680	N	680	-0-		-0-	B	-0-	680	3			N	-0-				-0-
12	744	N	690	-0-		-54	B	-0-	690	3			N	-0-				-0-
*01	713	N	554	-0-		-159	B	-0-	554	2			N	-0-				-0-
*02	673	N	673	-0-		-0-	B	-0-	673	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
*01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	77	-0-	-253 B	-0-	77	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
12	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH 5944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19																	

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
12	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1566	N	1516	-0-	-50 B	-0-	1516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
10	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
*02	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	783	N	740	-0-	-43 B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
10	3658	N	3463	-0-	-195 B	-0-	3463	2			N	-0-					-0-
11	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
12	3452	N	3452	-0-	-0- B	-0-	3452	3			N	-0-					-0-
*01	3472	N	3444	-0-	-28 B	-0-	3444	2			N	-0-					-0-
*02	3183	N	3183	-0-	-0- B	-0-	3183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
01	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
02	841	N	835	-0-	-6 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
01	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
*02	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
10	2294	N	2097	-0-	-197 B	-0-	2097	2			N	-0-					-0-
11	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
12	2170	N	1062	-0-	-1108 B	-0-	1062	3			N	-0-					-0-
01	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
*02	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
12	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
01	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
02	1566	N	1551	-0-	-15 B	-0-	1551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
10	2604	N	2438	-0-	-166 B	-0-	2438	2			N	-0-					-0-
11	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
01	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
02	2639	N	2611	-0-	-28 B	-0-	2611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1850	-0-	-130 B	-0-	1850	3			N	-0-					-0-
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
11	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
12	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
10	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
12	682	N	210	-0-	-472 B	-0-	210	2			N	-0-					-0-
*01	930	N	204	-0-	-726 B	-0-	204	2			N	-0-					-0-
02	754	N	-0-	-0-	-754 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	248	N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	319	N	287	-0-	-32 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	11092	N	11092	-0-	-0-	B	-0-	11092	3			N	-0-					-0-
10	8836	N	8836	-0-	-0-	B	-0-	8836	2			N	-0-					-0-
11	7129	N	7129	-0-	-0-	B	-0-	7129	3			N	-0-					-0-
12	11470	N	7770	-0-	-3700	B	-0-	7770	3			N	-0-					-0-
01	11241	N	11241	-0-	-0-	B	-0-	11241	3			N	-0-					-0-
02	6902	N	6729	-0-	-173	B	-0-	6729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -3348																		
09	3240	#	3056	-0-	-184	B	-3532	3056	3			N	-0-					-0-
10	3348	#	2633	-0-	-715	B	-4247	2633	2			N	-0-					-0-
11	3240	#	3161	-0-	-79	B	-4326	3161	3			N	-0-					-0-
12	3348	#	3694	-0-	346	B	-3980	3694	3			N	-0-					-0-
01	3348	#	3353	-0-	5	B	-3975	3353	3			N	-0-					-0-
02	3045	N	2814	-0-	-231	B	-3975	2814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -978 CANCELLED UNDERAGE -> -2997																		

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
11	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
12	2209	N	2209	-0-	-0-	B	-0-	2209	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	1551	N	1551	-0-	-0-	B	-0-	1551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	4354	-0-	1354	B	1354	4354	3			N	-0-					-0-
10	4678	R	3324	-0-	-1354	B	-0-	3324	2			N	-0-					-0-
11	4278	R	4278	-0-	-0-	B	-0-	4278	3			N	-0-					-0-
12	4544	R	4544	-0-	-0-	B	-0-	4544	3			N	-0-					-0-
*01	4495	#	4216	-0-	-279	B	-279	4216	2			N	-0-					-0-
02	4205	#	3436	-0-	-769	B	-1048	3436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1048																		

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
10	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
11	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
12	620	N	483	-0-	-137	B	-0-	483	3			N	-0-					-0-
01	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
02	725	N	599	-0-	-126	B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3826	N	3826	-0-	-0- B	-0-	3826	3			N	-0-					-0-
10	3038	N	-0-	-0-	-3038 B	-0-					N	-0-					-0-
11	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
12	3968	N	3808	-0-	-160 B	-0-	3808	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3683	N	3657	-0-	-26 B	-0-	3657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
10	992	N	807	-0-	-185 B	-0-	807	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
*01	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
02	870	N	856	-0-	-14 B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	261	N	13	-0-	-248 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
12	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*01	465	N	278	-0-	-187 B	-0-	278	2			N	-0-					-0-
02	290	N	232	-0-	-58 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
10	2139	N	-0-	-0-	-2139	B	-0-					N	-0-					-0-
11	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
12	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	2202	N	2202	-0-	-0-	B	-0-	2202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4265	N	4265	-0-	-0-	B	-0-	4265	3			N	-0-					-0-
10	4184	N	4184	-0-	-0-	B	-0-	4184	2			N	-0-					-0-
11	4087	N	4087	-0-	-0-	B	-0-	4087	3			N	-0-					-0-
12	4402	N	4229	-0-	-173	B	-0-	4229	3			N	-0-					-0-
*01	4596	N	4596	-0-	-0-	B	-0-	4596	2			N	-0-					-0-
*02	3949	N	3949	-0-	-0-	B	-0-	3949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3583	-0-	583	B	583	3583	3			N	-0-					-0-
10	583	N	-0-	-0-	-583	B	-0-					N	-0-					-0-
11	3000	N	3378	-0-	378	B	378	3378	3			N	-0-					-0-
12	3850	R	3472	-0-	-378	B	-0-	3472	3			N	-0-					-0-
*01	3689	#	-0-	-0-	-3689	B	-3689					N	-0-					-0-
02	3451	#	3038	-0-	-413	B	-4102	3038	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4102																		

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
10	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
11	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
12	1271	N	525	-0-	-746	B	-0-	525	3			N	-0-					-0-
*01	1271	N	1159	-0-	-112	B	-0-	1159	2			N	-0-					-0-
*02	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	123	2	2	9	N	2	1	1			1
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
11	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
12	713	N	705	-0-	-8	B	-0-	705	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	667	N	647	-0-	-20	B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2959	N	2959	-0-	-0-	B	-0-	2959	3			N	-0-					-0-
10	3100	N	-0-	-0-	-3100	B	-0-					N	-0-					-0-
11	2908	N	2908	-0-	-0-	B	-0-	2908	3			N	-0-					-0-
12	3100	N	3249	-0-	149	B	149	3249	3			N	-0-					-0-
*01	149	N	-0-	-0-	-149	B	-0-					N	-0-					-0-
02	2813	N	2699	-0-	-114	B	-0-	2699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
12	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2320	N	-0-	-0-	-2320 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*01	558	N	493	-0-	-65 B	-0-	493	2			N	-0-					-0-
02	464	N	445	-0-	-19 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	725	N	606	-0-	-119 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					2
10	0	N	-0-	-0-	-0- B	-0-					N	3	3	1			2
11	0	N	-0-	-0-	-0- B	-0-					N	3	2	1			3
12	0	N	-0-	-0-	-0- B	-0-					N	6	6	1			3
*01	0	N	-0-	-0-	-0- B	-0-					N	5	6	1			2
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	696	N	693	-0-	-3 B	-0-	693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*01	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
*02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	5	1	1			7
10	0	N	-0-	-0-	-0- B	-0-					N	15	13	1			9
11	0	N	-0-	-0-	-0- B	-0-					N	3	6	1			6
12	0	N	-0-	-0-	-0- B	-0-					N	4	7	1			3
*01	0	N	-0-	-0-	-0- B	-0-					N	2	4	1			1
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-			-0-
10	899	N	-0-	-0-	-899	B	-0-					N	-0-			-0-
11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-			-0-
12	806	N	370	-0-	-436	B	-0-	370	3			N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*02	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-			-0-
10	2393	N	2393	-0-	-0-	B	-0-	2393	2			N	-0-			-0-
11	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-			-0-
12	2666	N	1695	-0-	-971	B	-0-	1695	3			N	-0-			-0-
*01	2387	N	2341	-0-	-46	B	-0-	2341	2			N	-0-			-0-
*02	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1409	N	1409	-0-	-0-	B	-0-	72	1	1337	3	N	-0-			-0-
10	1550	N	-0-	-0-	-1550	B	-0-					N	-0-			-0-
11	1405	N	1405	-0-	-0-	B	-0-	72	1	1333	3	N	-0-			-0-
12	1491	N	1491	-0-	-0-	B	-0-	72	1	1419	3	N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	1363	N	1356	-0-	-7	B	-0-	1356	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-			-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-			-0-
11	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-			-0-
12	899	N	706	-0-	-193	B	-0-	706	3			N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	725	N	678	-0-	-47	B	-0-	678	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -22953																
09	0	N	812	-0-	812	B	-22141	812	2			N	-0-			-0-
10	0	N	713	-0-	713	B	-21428	713	2			N	-0-			-0-
11	7020	N	902	-0-	-6118	B	-21428	902	2			N	-0-			-0-
12	837	N	1587	-0-	750	B	-20678	1587	2			N	-0-			-0-
*01	713	N	2437	-0-	1724	B	-18954	2437	2			N	-0-			-0-
02	870	N	2555	-0-	1685	B	-17269	2555	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17269																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	5753	N	5753	-0-	-0- B	-0-	5753	2			N	-0-					-0-
10	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
11	5940	N	3306	-0-	-2634 B	-0-	3306	2			N	-0-					-0-
12	7390	N	7390	-0-	-0- B	-0-	7390	2			N	-0-					-0-
*01	7982	N	7982	-0-	-0- B	-0-	7982	2			N	-0-					-0-
*02	6727	N	6727	-0-	-0- B	-0-	6727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	406	N	394	-0-	-12 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	696	N	665	-0-	-31 B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
10	775	N	623	-0-	-152 B	-0-	623	2			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
*01	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
02	667	N	620	-0-	-47 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1786	-0-	-74	B	-0-	1786	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891	B	-0-					N	-0-					-0-
11	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
12	1860	N	1796	-0-	-64	B	-0-	1796	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1711	N	-0-	-0-	-1711	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
10	2046	N	-0-	-0-	-2046	B	-0-					N	-0-					-0-
11	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
12	2201	N	1977	-0-	-224	B	-0-	1977	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1856	N	1720	-0-	-136	B	-0-	1720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
12	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
10	1798	N	-0-	-0-	-1798	B	-0-					N	-0-					-0-
11	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
12	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	2334	N	2334	-0-	-0-	B	-0-	2334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
11	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
12	1984	N	1808	-0-	-176	B	-0-	1808	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1711	N	1546	-0-	-165	B	-0-	1546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1692	N	1692	-0-		-0-	B	-0-	1692	3			N	-0-					-0-
10	1116	N	-0-	-0-		-1116	B	-0-					N	-0-					-0-
11	1631	N	1631	-0-		-0-	B	-0-	1631	3			N	-0-					-0-
12	1736	N	1681	-0-		-55	B	-0-	1681	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	1566	N	1493	-0-		-73	B	-0-	1493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -4495																			
09	4350	#	4054	-0-		-296	B	-4791	4054	3			N	-0-					-0-
10	4650	#	4289	-0-		-361	B	-5152	4289	2			N	-0-					-0-
11	4500	#	3647	-0-		-853	B	-6005	3647	3			N	-0-					-0-
12	4650	#	4019	-0-		-631	B	-6636	4019	3			N	-0-					-0-
*01	4650	#	4023	-0-		-627	B	-7263	4023	2			N	-0-					-0-
02	3538	N	3548	-0-		10	B	-7253	3548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2768 CANCELLED UNDERAGE -> -4485																			

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	120	N	120	-0-		-0-	B	-0-	120	3			N	-0-					-0-
10	155	N	-0-	-0-		-155	B	-0-					N	-0-					-0-
11	109	N	109	-0-		-0-	B	-0-	109	3			N	-0-					-0-
12	135	N	135	-0-		-0-	B	-0-	135	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	116	N	114	-0-		-2	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2594	N	2594	-0-		-0-	B	-0-	2594	3			N	-0-					-0-
10	1612	N	-0-	-0-		-1612	B	-0-					N	-0-					-0-
11	2507	N	2507	-0-		-0-	B	-0-	2507	3			N	-0-					-0-
12	2666	N	2582	-0-		-84	B	-0-	2582	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	2436	N	2325	-0-		-111	B	-0-	2325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	419	N	419	-0-		-0-	B	-0-	419	3			N	-0-					-0-
10	465	N	-0-	-0-		-465	B	-0-					N	-0-					-0-
11	427	N	427	-0-		-0-	B	-0-	427	3			N	-0-					-0-
12	464	N	464	-0-		-0-	B	-0-	464	3			N	-0-					-0-
*01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	406	N	358	-0-		-48	B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					5
10	0	N	-0-	-0-	-0- B	-0-					N	8	8	1			5
11	0	N	-0-	-0-	-0- B	-0-					N	9	5	1			9
12	0	N	-0-	-0-	-0- B	-0-					N	14	15	1			8
*01	0	N	-0-	-0-	-0- B	-0-					N	21	21	1			8
02	0	N	-0-	-0-	-0- B	-0-					N	6	9	1			5
03/01 BALANCING DATE STATUS -> -0-																	

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
10	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	527	N	293	-0-	-234 B	-0-	293	3			N	-0-					-0-
*01	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
*02	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
10	1333	N	1173	-0-	-160 B	-0-	1173	3			N	-0-					-0-
11	1170	N	901	-0-	-269 B	-0-	901	3			N	-0-					-0-
12	1147	N	477	-0-	-670 B	-0-	477	3			N	-0-					-0-
01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
*01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
10	1395	N	1283	-0-	-112 B	-0-	1283	2			N	-0-					-0-
11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
12	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
*01	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
02	1189	N	1186	-0-	-3 B	-0-	1186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
11	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
12	1116	N	888	-0-	-228	B	-0-	888	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	957	N	-0-	-0-	-957	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
12	372	N	48	-0-	-324	B	-0-	48	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
10	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
11	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
12	2173	N	2173	-0-	-0-	B	-0-	2173	2			N	-0-					-0-
*01	1458	N	1458	-0-	-0-	B	-0-	1458	2			N	-0-					-0-
02	638	N	-0-	-0-	-638	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
11	660	N	81	-0-	-579 B	-0-	81	2			N	-0-					-0-
12	620	N	503	-0-	-117 B	-0-	503	2			N	-0-					-0-
*01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	2210	N	2210	-0-	-0- B	-0-	2210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
12	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-			-0-
10	1240	N	-0-	-0-	-1240	B	-0-					N	-0-			-0-
11	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-			-0-
12	1798	N	1768	-0-	-30	B	-0-	1768	3			N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	1827	N	1762	-0-	-65	B	-0-	1762	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-			-0-
12	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*02	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -15560 CANCELLED UNDERAGE -> -73728																
09	1290	N	1512	-0-	222	B	-15338	286	1	1226	3	N	-0-			-0-
10	1302	N	-0-	-0-	-1302	B	-15338					N	-0-			-0-
11	0	N	1813	-0-	1813	B	-13525	286	1	1527	3	N	-0-			-0-
12	1550	N	1234	-0-	-316	B	-13525	286	1	948	3	N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-13525					N	-0-			-0-
02	1740	N	1302	-0-	-438	B	-13525	1302	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13525																

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-			-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-			-0-
11	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-			-0-
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	232	N	225	-0-	-7	B	-0-	225	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
12	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
*01	1457	N	1395	-0-	-62 B	-0-	1395	2			N	-0-					-0-
02	1276	N	1225	-0-	-51 B	-0-	1225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
10	1116	N	1078	-0-	-38 B	-0-	1078	2			N	-0-					-0-
11	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
12	1085	N	1035	-0-	-50 B	-0-	1035	3			N	-0-					-0-
*01	1085	N	1038	-0-	-47 B	-0-	1038	2			N	-0-					-0-
02	957	N	932	-0-	-25 B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
12	1550	N	1100	-0-	-450 B	-0-	1100	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1276	N	1028	-0-	-248 B	-0-	1028	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	2					3
10	0	N	-0-	-0-	-0- B	-0-					N	6	5	1			4
11	0	N	-0-	-0-	-0- B	-0-					N	6	4	1			6
12	0	N	-0-	-0-	-0- B	-0-					N	11	11	1			6
*01	0	N	-0-	-0-	-0- B	-0-					N	9	12	1			3
02	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			2
03/01 BALANCING DATE STATUS -> -0-																	

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
12	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
12	1023	N	800	-0-	-223 B	-0-	800	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	899	N	567	-0-	-332 B	-0-	567	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
12	1488	N	942	-0-	-546 B	-0-	942	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	1440	N	424	-0-	-1016 B	-0-	424	2			N	-0-					-0-
12	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
*01	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
02	406	N	-0-	-0-	-406 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					4
10	0	N	-0-	-0-	-0- B	-0-					N	7	7	1			4
11	0	N	-0-	-0-	-0- B	-0-					N	7	4	1			7
12	0	N	-0-	-0-	-0- B	-0-					N	12	12	1			7
*01	0	N	-0-	-0-	-0- B	-0-					N	9	13	1			3
02	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			2
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
*01	1862	N	1862	-0-	-0- B	-0-	1862	2			N	-0-					-0-
*02	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
*01	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
02	435	N	-0-	-0-	-435 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
10	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
11	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
12	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
*01	1581	N	1482	-0-	-99 B	-0-	1482	2			N	-0-					-0-
02	1363	N	1276	-0-	-87 B	-0-	1276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
12	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1363	N	1361	-0-	-2 B	-0-	1361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
10	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
11	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1711	N	1639	-0-	-72 B	-0-	1639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
10	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
12	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
*01	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-
02	1479	N	-0-	-0-	-1479 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4682	N	4682	-0-	-0- B	-0-	4682	2			N	-0-					-0-
10	2869	N	2869	-0-	-0- B	-0-	2869	2			N	-0-					-0-
11	6180	N	3343	-0-	-2837 B	-0-	3343	2			N	-0-					-0-
12	6142	N	6142	-0-	-0- B	-0-	6142	2			N	-0-					-0-
*01	4464	N	4464	-0-	-0- B	-0-	4464	2			N	-0-					-0-
02	3219	N	-0-	-0-	-3219 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -982																	
09	4007	R	4989	-0-	982 B	-0-	4989	2			N	-0-					-0-
10	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
11	4650	N	1291	-0-	-3359 B	-0-	1291	2			N	-0-					-0-
12	5146	N	4353	-0-	-793 B	-0-	4353	2			N	-0-					-0-
*01	5134	N	5134	-0-	-0- B	-0-	5134	2			N	-0-					-0-
*02	4265	N	4265	-0-	-0- B	-0-	4265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	667	N	615	-0-	-52 B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
12	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	2900	N	3333	-0-	433 B	433	3333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			433														

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
10	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
11	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
12	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
*01	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-
02	522	N	497	-0-	-25 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	775	N	732	-0-	-43 B	-0-	732	2			N	-0-					-0-
11	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*01	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
02	696	N	663	-0-	-33 B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
12	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1218	N	1214	-0-	-4 B	-0-	1214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	406	N	404	-0-	-2 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
10	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
11	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
12	2418	N	1228	-0-	-1190 B	-0-	1228	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1827	N	926	-0-	-901 B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
10	992	N	510	-0-	-482 B	-0-	510	2			N	-0-					-0-
11	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
12	1178	N	713	-0-	-465 B	-0-	713	3			N	-0-					-0-
*01	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
02	1363	N	674	-0-	-689 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
12	1457	N	1446	-0-	-11 B	-0-	1446	2			N	-0-					-0-
*01	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
02	1508	N	-0-	-0-	-1508 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	780	N	61	-0-	-719 B	-0-	61	2			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
*01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
12	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4533	N	4533	-0-	-0-	B	-0-	922	1	3611	3	N	-0-					-0-
10	5549	N	-0-	-0-	-5549	B	-0-					N	-0-					-0-
11	3246	N	3246	-0-	-0-	B	-0-	922	1	2324	3	N	-0-					-0-
12	4681	N	2134	-0-	-2547	B	-0-	922	1	1212	3	N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	3132	N	1922	-0-	-1210	B	-0-	1922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	279	N	224	-0-	-55	B	-0-	224	2			N	-0-					-0-
11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*01	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
02	203	N	200	-0-	-3	B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
10	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
11	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
12	2087	N	2087	-0-	-0-	B	-0-	2087	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1711	N	1670	-0-	-41	B	-0-	1670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
12	465	N	382	-0-	-83	B	-0-	382	3			N	-0-					-0-
*01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
02	377	N	355	-0-	-22	B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	377	N	364	-0-	-13 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
*01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
02	609	N	493	-0-	-116 B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	667	N	657	-0-	-10 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
10	1550	N	1501	-0-	-49 B	-0-	1501	2			N	-0-					-0-
11	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
12	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
*01	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-
02	1450	N	1432	-0-	-18 B	-0-	1432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-
10	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
11	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
12	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3103	N	3083	-0-	-20 B	-0-	3083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1276	N	-0-	-0-	-1276 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
12	1984	N	1666	-0-	-318 B	-0-	1666	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1450	N	1409	-0-	-41 B	-0-	1409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
10	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
11	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
12	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	2611	N	2611	-0-	-0- B	-0-	2611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -4917																	
09	3420	#	3232	-0-	-188 B	-5105	3232	3			N	-0-					-0-
10	3534	#	2363	-0-	-1171 B	-6276	2363	2			N	-0-					-0-
11	3420	#	2285	-0-	-1135 B	-7411	2285	3			N	-0-					-0-
12	3534	#	3024	-0-	-510 B	-7921	3024	3			N	-0-					-0-
*01	3348	#	3122	-0-	-226 B	-8147	3122	2			N	-0-					-0-
02	2204	N	2873	-0-	669 B	-7478	2873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3230 CANCELLED UNDERAGE -> -4248																	

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2356	N	2356	-0-	-0- B	-0-	2356	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	5370	N	213	-0-	-5157 B	-0-	213	2			N	-0-					-0-
12	2449	N	944	-0-	-1505 B	-0-	944	2			N	-0-					-0-
*01	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-
*02	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5257	N	5257	-0-	-0- B	-0-	5257	2			N	-0-					-0-
10	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
11	6030	N	5018	-0-	-1012 B	-0-	5018	2			N	-0-					-0-
12	6150	N	6150	-0-	-0- B	-0-	6150	2			N	-0-					-0-
*01	6260	N	6260	-0-	-0- B	-0-	6260	2			N	-0-					-0-
*02	5226	N	5226	-0-	-0- B	-0-	5226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8500	N	8500	-0-	-0- B	-0-	8500	2			N	-0-					-0-
10	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
11	8280	N	4546	-0-	-3734 B	-0-	4546	2			N	-0-					-0-
12	9547	N	9547	-0-	-0- B	-0-	9547	2			N	-0-					-0-
*01	9294	N	9294	-0-	-0- B	-0-	9294	2			N	-0-					-0-
02	4408	N	-0-	-0-	-4408 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
10	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
11	1920	N	1361	-0-	-559 B	-0-	1361	2			N	-0-					-0-
12	2046	N	447	-0-	-1599 B	-0-	447	2			N	-0-					-0-
*01	1975	N	1975	-0-	-0- B	-0-	1975	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-					-0-
10	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
11	2460	N	2058	-0-	-402 B	-0-	2058	2			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					-0-
*01	2187	N	2187	-0-	-0- B	-0-	2187	2			N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
10	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
11	1860	N	1809	-0-	-51 B	-0-	1809	2			N	-0-					-0-
12	1984	N	1896	-0-	-88 B	-0-	1896	2			N	-0-					-0-
*01	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
02	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2169	N	2169	-0-	-0- B	-0-	2169	2			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
11	2220	N	884	-0-	-1336 B	-0-	884	2			N	-0-					-0-
12	2232	N	826	-0-	-1406 B	-0-	826	2			N	-0-					-0-
*01	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
02	841	N	-0-	-0-	-841 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
11	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
12	1519	N	1499	-0-	-20 B	-0-	1499	2			N	-0-					-0-
*01	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
02	1450	N	-0-	-0-	-1450 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	812	N	802	-0-	-10 B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3825	N	3825	-0-	-0- B	-0-	3825	2			N	-0-					-0-
12	3338	N	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
*01	3100	N	3217	-0-	117 B	117	3217	2			N	-0-					-0-
02	3712	N	-0-	-0-	-3712 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
11	2100	N	1762	-0-	-338 B	-0-	1762	2			N	-0-					-0-
12	2232	N	793	-0-	-1439 B	-0-	793	2			N	-0-					-0-
*01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
02	1711	N	-0-	-0-	-1711 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3265	N	3265	-0-	-0- B	-0-	3265	2			N	-0-					-0-
10	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
11	3019	N	3019	-0-	-0- B	-0-	3019	2			N	-0-					-0-
12	3618	N	3618	-0-	-0- B	-0-	3618	2			N	-0-					-0-
*01	2697	N	2697	-0-	-0- B	-0-	2697	2			N	-0-					-0-
02	2929	N	-0-	-0-	-2929 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1262	N	1262	-0-	-0-	B -0-	1262	2			N	-0-					-0-
10	217	N	217	-0-	-0-	B -0-	217	2			N	-0-					-0-
11	1357	N	1357	-0-	-0-	B -0-	1357	2			N	-0-					-0-
12	1378	N	1378	-0-	-0-	B -0-	1378	2			N	-0-					-0-
*01	1246	N	1246	-0-	-0-	B -0-	1246	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6231	-0-	3231	B 3231	6231	3			N	-0-					-0-
10	3100	N	611	-0-	-2489	B 742	611	3			N	-0-					-0-
11	6000	#	NO RPT	-0-	-6000	B -5258					N	NO RPT					-0-
12	6200	#	NO RPT	-0-	-6200	B -11458					N	NO RPT					-0-
01	6200	#	-0-	-0-	-6200	B -17658					N	-0-					-0-
02 DELQ PR			NO RPT	-0-	-0-	B -17658					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-17658														

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3405	-0-	405	B 405	3405	3			N	-0-					-0-
10	979	N	574	-0-	-405	B -0-	574	3			N	-0-					-0-
11	3030	#	NO RPT	-0-	-3030	B -3030					N	NO RPT					-0-
12	3131	#	NO RPT	-0-	-3131	B -6161					N	NO RPT					-0-
01	3131	#	-0-	-0-	-3131	B -9292					N	-0-					-0-
02 DELQ PR			NO RPT	-0-	-0-	B -9292					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-9292														

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -23271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	5863	-0-	5863	B 5863	5863	3			N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B 5863					N	-0-					-0-
11 14B2 EXT			1490	-0-	1490	B 7353	1490	3			N	-0-					-0-
12 14B2 EXT			1856	-0-	1856	B 9209	1856	3			N	-0-					-0-
01	0		1729	-0-	1729	B 10938	1729	3			N	-0-					-0-
02	0		-0-	-0-	-0-	B 10938					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			10938														

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	B -0-	879	3			N	-0-					-0-
10	1581	N	801	-0-	-780	B -0-	801	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	B -0-	1240	3			N	-0-					-0-
12	1810	N	1810	-0-	-0-	B -0-	1810	3			N	-0-					-0-
01	2184	N	2184	-0-	-0-	B -0-	2184	3			N	-0-					-0-
02	1189	N	429	-0-	-760	B -0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-		CANCELLED UNDERAGE ->	-10948										
09	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
10	3689	#	-0-	-0-	-3689	B	-3689					N	-0-					-0-
11	3570	#	3465	-0-	-105	B	-3794	3465	3			N	-0-					-0-
12	3689	#	3666	-0-	-23	B	-3817	3666	3			N	-0-					-0-
01	3689	#	3099	-0-	-590	B	-4407	3099	3			N	-0-					-0-
02	3451	#	1033	-0-	-2418	B	-6825	1033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6825															

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			258															
09	1979	N	1721	-0-	-258	B	-0-	1721	2			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
11	2580	N	675	-0-	-1905	B	-0-	675	2			N	-0-					-0-
12	1837	N	1837	-0-	-0-	B	-0-	1837	2			N	-0-					-0-
01	2282	N	2282	-0-	-0-	B	-0-	2282	2			N	-0-					-0-
02	667	N	-0-	-0-	-667	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-5910															
09	0	N	6063	-0-	6063	B	153	6063	3			N	-0-					-0-
10	0	N	5624	-0-	5624	B	5777	5624	3			N	-0-					-0-
11	0	N	4836	-0-	4836	B	10613	4836	3			N	-0-					-0-
12	0	N	5506	-0-	5506	B	16119	5506	3			N	-0-					-0-
01	21750	N	5631	-0-	-16119	B	-0-	5631	3			N	-0-					-0-
*02	4702	N	4702	-0-	-0-	B	-0-	4702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-4243															
09	480	N	4162	-0-	3682	B	-561	4162	2			N	-0-					-0-
10	1686	N	2247	-0-	561	B	-0-	2247	2			N	-0-					-0-
11	4860	N	3368	-0-	-1492	B	-0-	3368	2			N	-0-					-0-
12	4309	N	2180	-0-	-2129	B	-0-	2180	2			N	-0-					-0-
*01	3921	N	3921	-0-	-0-	B	-0-	3921	2			N	-0-					-0-
02	3248	N	-0-	-0-	-3248	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-1723															
09	900	N	-0-	-0-	-900	B	-1723					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-1723					N	-0-					-0-
11	4080	N	-0-	-0-	-4080	B	-1723					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-1723					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-1723					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-1723					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1723											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-8323														
09	1380	N	3130	-0-	1750 B	-6573	3130	2			N	-0-					-0-
10	0	N	3038	-0-	3038 B	-3535	3038	2			N	-0-					-0-
11	5430	N	4492	-0-	-938 B	-3535	4492	2			N	-0-					-0-
12	3224	N	3154	-0-	-70 B	-3535	3154	2			N	-0-					-0-
01	3038	N	3053	-0-	15 B	-3520	3053	2			N	-0-					317
02	4350	N	-0-	-0-	-4350 B	-3520					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3520											

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3574	N	3574	-0-	-0- B	-0-	3574	2			N	-0-					-0-
10	3875	N	3263	-0-	-612 B	-0-	3263	2			N	-0-					-0-
11	3660	N	1486	-0-	-2174 B	-0-	1486	2			N	-0-					-0-
12	3689	N	2620	-0-	-1069 B	-0-	2620	2			N	-0-					-0-
01	3522	N	3522	-0-	-0- B	-0-	3522	2			N	-0-					-0-
*02	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1057	N	1057	-0-	-0- B	-0-	65	1	992	2	N	-0-					-0-
10	1067	N	1067	-0-	-0- B	-0-	65	1	1002	2	N	-0-					-0-
11	1140	N	997	-0-	-143 B	-0-	65	1	932	2	N	-0-					-0-
12	1085	N	657	-0-	-428 B	-0-	65	1	592	2	N	-0-					-0-
01	1054	N	766	-0-	-288 B	-0-	65	1	701	2	N	-0-					-0-
*02	968	N	968	-0-	-0- B	-0-	65	1	903	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
11	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	145	N	NO RPT	-0-	-145 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
11	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
12	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
02	290	N	NO RPT	-0-	-290	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
11	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
02	290	N	NO RPT	-0-	-290	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
10	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
01	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
02	290	N	NO RPT	-0-	-290	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
11	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-
12	341	N	280	-0-	-61	B	-0-	280	3			N	-0-					-0-
01	372	N	288	-0-	-84	B	-0-	288	3			N	-0-					-0-
02	261	N	NO RPT	-0-	-261	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
11	210	N	145	-0-	-65	B	-0-	145	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
02	145	N	NO RPT	-0-	-145	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
10	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
11	420	N	359	-0-	-61	B	-0-	359	3			N	-0-					-0-
12	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
02	348	N	NO RPT	-0-	-348	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
11	390	N	182	-0-	-208 B	-0-	182	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
10	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
11	1830	N	1401	-0-	-429 B	-0-	1401	3			N	-0-					-0-
12	1550	N	1447	-0-	-103 B	-0-	1447	3			N	-0-					-0-
01	1457	N	1420	-0-	-37 B	-0-	1420	3			N	-0-					-0-
02	1363	N	NO RPT	-0-	-1363 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	420	N	270	-0-	-150 B	-0-	270	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	496	N	318	-0-	-178 B	-0-	318	3			N	-0-					-0-
02	261	N	NO RPT	-0-	-261 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-
10	2232	N	1637	-0-	-595 B	-0-	1637	3			N	-0-					-0-
11	3180	N	2696	-0-	-484 B	-0-	2696	3			N	-0-					-0-
12	3689	N	3330	-0-	-359 B	-0-	3330	3			N	-0-					-0-
01	3036	N	3036	-0-	-0- B	-0-	3036	3			N	-0-					-0-
02	2610	N	NO RPT	-0-	-2610 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
10	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
11	2130	N	1853	-0-	-277 B	-0-	1853	3			N	-0-					-0-
12	2170	N	2101	-0-	-69 B	-0-	2101	3			N	-0-					-0-
01	2108	N	1775	-0-	-333 B	-0-	1775	3			N	-0-					-0-
02	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1513	-0-	-227 B	-0-	1513	3			N	-0-					-0-
10	1178	N	700	-0-	-478 B	-0-	700	3			N	-0-					-0-
11	1140	N	772	-0-	-368 B	-0-	772	3			N	-0-					-0-
12	1550	N	607	-0-	-943 B	-0-	607	3			N	-0-					-0-
01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	754	N	NO RPT	-0-	-754 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
10	1488	N	1467	-0-	-21 B	-0-	1467	3			N	-0-					-0-
11	1530	N	1284	-0-	-246 B	-0-	1284	3			N	-0-					-0-
12	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
01	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
02	1247	N	NO RPT	-0-	-1247 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
10	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
11	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
12	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
02	464	N	NO RPT	-0-	-464 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
10	1364	N	1290	-0-	-74 B	-0-	1290	3			N	-0-					-0-
11	1260	N	1222	-0-	-38 B	-0-	1222	3			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1302	N	1264	-0-	-38 B	-0-	1264	3			N	-0-					-0-
02	1189	N	NO RPT	-0-	-1189 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
10	1519	N	1475	-0-	-44 B	-0-	1475	3			N	-0-					-0-
11	1440	N	1292	-0-	-148 B	-0-	1292	3			N	-0-					-0-
12	1488	N	1354	-0-	-134 B	-0-	1354	3			N	-0-					-0-
01	1488	N	1356	-0-	-132 B	-0-	1356	3			N	-0-					-0-
02	1247	N	NO RPT	-0-	-1247 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
10	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
11	2610	N	2404	-0-	-206 B	-0-	2404	3			N	-0-					-0-
12	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
01	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
02	2320	N	NO RPT	-0-	-2320 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
02	348	N	NO RPT	-0-	-348 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	290	N	NO RPT	-0-	-290 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
10	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
11	1320	N	1027	-0-	-293 B	-0-	1027	3			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
02	986	N	NO RPT	-0-	-986 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	609	N	NO RPT	-0-	-609 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
10	1519	N	1337	-0-	-182 B	-0-	1337	3			N	-0-					-0-
11	1380	N	1211	-0-	-169 B	-0-	1211	3			N	-0-					-0-
12	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
01	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
02	1160	N	NO RPT	-0-	-1160 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
01	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
02	464	N	NO RPT	-0-	-464 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
10	1147	N	1051	-0-	-96 B	-0-	1051	3			N	-0-					-0-
11	1080	N	913	-0-	-167 B	-0-	913	3			N	-0-					-0-
12	1116	N	1077	-0-	-39 B	-0-	1077	3			N	-0-					-0-
01	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
02	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
10	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
11	960	N	820	-0-	-140 B	-0-	820	3			N	-0-					-0-
12	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
01	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
02	783	N	NO RPT	-0-	-783 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	450	N	197	-0-	-253 B	-0-	197	3			N	-0-					-0-
12	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
01	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
02	203	N	NO RPT	-0-	-203 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	744	N	410	-0-	-334 B	-0-	410	3			N	-0-					-0-
01	682	N	441	-0-	-241 B	-0-	441	3			N	-0-					-0-
02	493	N	NO RPT	-0-	-493 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2338	N	2338	-0-	-0-	B	-0-	2338	3			N	-0-					-0-
10	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
11	2310	N	1625	-0-	-685	B	-0-	1625	3			N	-0-					-0-
12	2418	N	869	-0-	-1549	B	-0-	869	3			N	-0-					-0-
01	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
02	1566	N	NO RPT	-0-	-1566	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
10	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
11	1170	N	955	-0-	-215	B	-0-	955	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
02	928	N	NO RPT	-0-	-928	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
11	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
12	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
01	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
02	319	N	NO RPT	-0-	-319	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2932	N	2932	-0-	-0-	B	-0-	2932	3			N	-0-					-0-
10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
11	2910	N	1603	-0-	-1307	B	-0-	1603	3			N	-0-					-0-
12	3396	N	3396	-0-	-0-	B	-0-	3396	3			N	-0-					-0-
01	4170	N	4170	-0-	-0-	B	-0-	4170	3			N	-0-					-0-
02	1537	N	NO RPT	-0-	-1537	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
11	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
12	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
01	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
02	1479	N	NO RPT	-0-	-1479	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
10	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
11	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
12	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
01	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
02	1943	N	NO RPT	-0-	-1943	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
10	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
11	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
12	713	N	565	-0-	-148	B	-0-	565	3			N	-0-					-0-
01	589	N	558	-0-	-31	B	-0-	558	3			N	-0-					-0-
02	551	N	NO RPT	-0-	-551	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
10	1922	N	1910	-0-	-12	B	-0-	1910	3			N	-0-					-0-
11	1830	N	1783	-0-	-47	B	-0-	1783	3			N	-0-					-0-
12	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
01	1922	N	1855	-0-	-67	B	-0-	1855	3			N	-0-					-0-
02	1711	N	NO RPT	-0-	-1711	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3084	N	3084	-0-	-0-	B	-0-	3084	3			N	-0-					-0-
10	3598	N	3598	-0-	-0-	B	-0-	3598	3			N	-0-					-0-
11	3060	N	1471	-0-	-1589	B	-0-	1471	3			N	-0-					-0-
12	3208	N	3208	-0-	-0-	B	-0-	3208	3			N	-0-					-0-
01	3941	N	3941	-0-	-0-	B	-0-	3941	3			N	-0-					-0-
02	1421	N	NO RPT	-0-	-1421	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
10	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-
11	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
02	261	N	NO RPT	-0-	-261	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
10	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
11	750	N	672	-0-	-78 B	-0-	672	3			N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
01	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
02	638	N	NO RPT	-0-	-638 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
11	1200	N	1159	-0-	-41 B	-0-	1159	3			N	-0-					-0-
12	1333	N	1242	-0-	-91 B	-0-	1242	3			N	-0-					-0-
01	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
02	1131	N	NO RPT	-0-	-1131 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
02	841	N	NO RPT	-0-	-841 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
10	1612	N	220	-0-	-1392 B	-0-	220	2			N	-0-					-0-
11	960	N	694	-0-	-266 B	-0-	694	2			N	-0-					-0-
12	1488	N	1281	-0-	-207 B	-0-	1281	2			N	-0-					-0-
01	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
*02	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	372	N	105	-0-	-267 B	-0-	105	2			N	-0-					-0-
11	600	N	126	-0-	-474 B	-0-	126	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*02	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2680	N	2680	-0-	-0- B	-0-	47	1	2633	2	Y	-0-					-0-
10	2945	N	2845	-0-	-100 B	-0-	66	1	2779	2	Y	-0-					-0-
11	2700	N	2700	-0-	-0- B	-0-	69	1	2631	2	Y	-0-					-0-
12	2759	N	2743	-0-	-16 B	-0-	85	1	2658	2	Y	-0-					-0-
01	2852	N	2559	-0-	-293 B	-0-	19	1	2540	2	Y	-0-					-0-
02	2610	N	2409	-0-	-201 B	-0-	2409	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	4	1	232	2	N	-0-					-0-
10	279	N	34	-0-	-245 B	-0-	1	1	33	2	N	-0-					-0-
11	210	N	67	-0-	-143 B	-0-	2	1	65	2	N	-0-					-0-
12	248	N	39	-0-	-209 B	-0-	1	1	38	2	N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	1	1	166	2	N	-0-					-0-
*02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1718	N	1718	-0-	-0- B	-0-	30	1	1688	2	N	-0-					-0-
10	1829	N	1808	-0-	-21 B	-0-	42	1	1766	2	N	-0-					-0-
11	1740	N	1710	-0-	-30 B	-0-	44	1	1666	2	N	-0-					-0-
12	1767	N	1747	-0-	-20 B	-0-	54	1	1693	2	N	-0-					-0-
01	1798	N	1640	-0-	-158 B	-0-	12	1	1628	2	N	-0-					-0-
02	1653	N	1518	-0-	-135 B	-0-	1518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	13	1	757	2	N	-0-					-0-
10	834	N	834	-0-	-0- B	-0-	19	1	815	2	N	-0-					-0-
11	796	N	796	-0-	-0- B	-0-	20	1	776	2	N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	25	1	787	2	N	-0-					-0-
01	837	N	700	-0-	-137 B	-0-	5	1	695	2	N	-0-					-0-
02	783	N	745	-0-	-38 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
10	1147	N	1141	-0-	-6 B	-0-	1141	2			N	-0-					-0-
11	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
12	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
01	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
02	1073	N	706	-0-	-367 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3164	-0-	164	164	3164	3			N	-0-					10
10	3615	X	3451	-0-	-164	-0-	3451	3			N	-0-					10
11	4809	X	4809	-0-	-0-	-0-	33	1	4776	3	N	-0-					10
12	3048	X	3048	-0-	-0-	-0-	26	1	3022	3	N	-0-					10
01	4197	X	4197	-0-	-0-	-0-	19	1	4178	3	N	-0-					10
02	2436	X	1985	-0-	-451	-0-	44	1	1941	3	N	-0-					10

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
12	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
01	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
02	667	N	657	-0-	-10	-0-	657	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

09	390	N	175	-0-	-215	-0-	175	2			N	-0-					77
10	403	N	208	-0-	-195	-0-	200	2	8	9	N	7					84
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					84
*12	188	N	188	-0-	-0-	-0-	185	2	3	9	N	3					87
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	291	-0-	-309	-0-	291	2			N	-0-					440
10	620	N	-0-	-0-	-620	-0-					N	-0-					440
11	600	N	-0-	-0-	-600	-0-					N	-0-					440
12	310	N	-0-	-0-	-310	-0-					N	-0-					440
01	0	N	-0-	-0-	-0-	-0-					N	-0-					440
02	0	N	-0-	-0-	-0-	-0-					N	-0-					440

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	3036	-0-	-54	-0-	3034	2	2	9	N	2					419
10	3193	X	3139	-0-	-54	-0-	3132	2	7	9	N	6					425
11	3060	X	3025	-0-	-35	-0-	3023	2	2	9	N	2					427
12	3162	X	3085	-0-	-77	-0-	3077	2	8	9	N	7					434
01	3162	X	3112	-0-	-50	-0-	3108	2	4	9	N	4					438
02	2929	X	2878	-0-	-51	-0-	2878	2			N	-0-					438

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	60	1	110	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	60	1	104	2	N	-0-					-0-
11	180	N	133	-0-	-47	-0-	60	1	73	2	N	-0-					-0-
12	186	N	149	-0-	-37	-0-	62	1	87	2	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	48	1	71	2	N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	58	1	81	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	60	1	222	2	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	60	1	228	2	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	60	1	224	2	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	62	1	221	2	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	62	1	214	2	N	-0-					-0-
02	261	N	254	-0-	-7	-0-	58	1	196	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	60	1	493	2	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	60	1	502	2	N	-0-					-0-
11	570	N	473	-0-	-97	-0-	60	1	413	2	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	62	1	514	2	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	62	1	510	2	N	-0-					-0-
*02	516	N	516	-0-	-0-	-0-	58	1	458	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	58	1	827	2	N	-0-					3
10	930	N	894	-0-	-36	-0-	58	1	834	2	N	2					5
							2	9									
11	870	N	832	-0-	-38	-0-	60	1	769	2	N	3					8
							3	9									
12	930	N	865	-0-	-65	-0-	62	1	803	2	N	-0-					8
01	899	N	858	-0-	-41	-0-	62	1	796	2	N	-0-					8
02	812	N	730	-0-	-82	-0-	58	1	672	2	N	-0-					8

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	50	1	78	2	N	-0-					3
10	155	N	148	-0-	-7	-0-	50	1	98	2	N	-0-					3
11	150	N	140	-0-	-10	-0-	60	1	80	2	N	-0-					3
12	157	N	157	-0-	-0-	-0-	62	1	95	2	N	-0-					3
01	155	N	111	-0-	-44	-0-	48	1	63	2	N	-0-					3
02	145	N	117	-0-	-28	-0-	46	1	71	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	676	3	77	9	N	70	180	1			109
10	1054	N	721	-0-	-333	-0-	649	3	72	9	N	65					174
11	1050	N	616	-0-	-434	-0-	571	3	45	9	N	41					215
12	775	N	612	-0-	-163	-0-	548	3	64	9	N	58	186	1			87
01	713	N	565	-0-	-148	-0-	491	3	74	9	N	67					154
02	609	N	509	-0-	-100	-0-	424	3	85	9	N	77					231

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					5
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					5
11	450	N	371	-0-	-79	-0-	371	2			N	-0-					5
12	992	N	967	-0-	-25	-0-	967	2			N	-0-					5
01	1457	N	389	-0-	-1068	-0-	389	2			N	-0-					5
*02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					5

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. //CONT.// 701555
RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8498	X	8498	-0-	-0-	-0-	8498	2			N	-0-					-0-
10	8494	X	8494	-0-	-0-	-0-	8494	2			N	-0-					-0-
11	7945	X	7945	-0-	-0-	-0-	7945	2			N	-0-					-0-
12	8139	X	8139	-0-	-0-	-0-	8139	2			N	-0-					-0-
01	8083	X	8083	-0-	-0-	-0-	8083	2			N	-0-					-0-
*02	7478	X	7478	-0-	-0-	-0-	7478	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					73
10	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					73
11	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					73
12	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					73
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	667	N	603	-0-	-64	-0-	603	2			Y	-0-					-0-

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF. 11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34388	X	34388	-0-	-0-	-0-	34117	2	271	9	N	246	158	1			412
10	14382	X	14382	-0-	-0-	-0-	14214	2	168	9	N	153	355	1			210
11	43554	X	43554	-0-	-0-	-0-	43423	2	131	9	N	119					329
12	46463	X	46463	-0-	-0-	-0-	46453	2	10	9	N	9					338
*01	45142	X	45142	-0-	-0-	-0-	45118	2	24	9	N	22					360
*02	6454	X	6454	-0-	-0-	-0-	6452	2	2	9	N	2					362

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF. 11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3610	-0-	-170	-0-	289	1	3321	3	N	-0-					120
10	3658	X	3640	-0-	-18	-0-	291	1	3349	3	N	-0-					120
11	3570	X	2919	-0-	-651	-0-	234	1	2685	3	N	-0-					120
12	3720	X	3376	-0-	-344	-0-	270	1	3106	3	N	-0-					120
01	3720	X	3470	-0-	-250	-0-	278	1	3192	3	N	-0-					120
02	3480	X	3338	-0-	-142	-0-	267	1	3071	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	919	-0-	-521	-0-	919	2			N	-0-					85
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					85
11	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					85
12	961	N	785	-0-	-176	-0-	785	2			N	-0-					85
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	23	1	75	2	N	-0-					70
10	148	N	148	-0-	-0-	-0-	31	1	117	2	N	-0-					70
11	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					70
12	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					70
01	155	N	110	-0-	-45	-0-	31	1	79	2	N	-0-					70
02	116	N	85	-0-	-31	-0-	29	1	56	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2934	X	2934	-0-	-0-	-0-	257	1	2673	2	N	4					57
							4	9									
10	3468	X	3468	-0-	-0-	-0-	282	1	3175	2	N	10					67
							11	9									
11	3196	X	3196	-0-	-0-	-0-	266	1	2897	2	N	30					97
							33	9									
12	3209	X	3209	-0-	-0-	-0-	279	1	2924	2	N	5					102
							6	9									
01	3472	X	2646	-0-	-826	-0-	246	1	2399	2	N	1					103
							1	9									
02	3248	X	2330	-0-	-918	-0-	216	1	2101	2	N	12					115
							13	9									

ESTES AND COMPANY 254556
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900	-0-					N	18	120	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2777	-0-	-493	-0-	221	1	2542	2	N	13					103
							14	9									
*10	3162	X	3068	-0-	-94	-0-	3049	2	19	9	N	17					120
11	3060	X	1903	-0-	-1157	-0-	1895	2	8	9	N	7					127
12	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					127
01	3255	X	3237	-0-	-18	-0-	3229	2	8	9	N	7					134
02	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					134

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2201	-0-	-439	-0-	154	1	2038	2	N	8					250
							9	9									
*10	2728	X	2672	-0-	-56	-0-	2672	2			N	-0-					250
11	2400	X	2346	-0-	-54	-0-	2346	2			N	-0-					250
12	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					250
01	2263	X	1599	-0-	-664	-0-	1577	2	22	9	N	20					270
02	2117	X	NO RPT	-0-	-2117	-0-					N	NO RPT					270

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*10	1260	N	1260	-0-	-0-	-0-	1246	2	14	9	N	13					123
11	3000	N	4070	-0-	1070	1070	4059	2	11	9	N	10					133
12	2997	N	1927	-0-	-1070	-0-	1927	2			N	-0-					133
*01	1804	N	1804	-0-	-0-	-0-	1793	2	11	9	N	10					143
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	1382	2	17	9	N	15					591
*10	1620	N	1620	-0-	-0-	-0-	1617	2	3	9	N	3					594
11	1418	N	1418	-0-	-0-	-0-	1405	2	13	9	N	12	160	1			446
12	1475	N	1475	-0-	-0-	-0-	1472	2	3	9	N	3					449
*01	1485	N	1485	-0-	-0-	-0-	1466	2	19	9	N	17					466
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					466

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	948	2			N	-0-					59
*10	1284	N	1284	-0-	-0-	-0-	1262	2	22	9	N	20					79
11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					79
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					79
*01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13470	X	1381	-0-	-12089	-0-	172	1	1148	2	N	55					660
							61	9									
10	1708	X	1708	-0-	-0-	-0-	1664	2	44	9	N	40					700
11	2460	X	1668	-0-	-792	-0-	52	1	1605	2	N	10					710
							11	9									
12	2108	X	1596	-0-	-512	-0-	1568	2	28	9	N	25					735
01	1829	X	1123	-0-	-706	-0-	1106	2	17	9	N	15					750
02	1624	X	NO RPT	-0-	-1624	-0-					N	NO RPT					750

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
10	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
12	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
01	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					-0-
*02	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0- B	-0-	657	3	2	9	N	2					150
10	682	N	578	-0-	-104 B	-0-	578	3			N	-0-					150
11	540	N	491	-0-	-49 B	-0-	491	3			N	-0-					150
12	682	N	499	-0-	-183 B	-0-	499	3			N	-0-					150
01	589	N	475	-0-	-114 B	-0-	475	3			N	-0-					150
02	464	N	394	-0-	-70 B	-0-	394	3			N	-0-					150

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1876	N	1876	-0-	-0- B	-0-	1830	2	46	9	N	42					249
10	1984	N	1900	-0-	-84 B	-0-	1875	2	25	9	N	23					272
11	1800	N	1565	-0-	-235 B	-0-	1554	2	11	9	N	10					282
12	2036	N	2036	-0-	-0- B	-0-	1905	2	131	9	N	119	192	1			209
01	1891	N	1860	-0-	-31 B	-0-	1788	2	72	9	N	65					274
*02	1677	N	1677	-0-	-0- B	-0-	1671	2	6	9	N	5					279

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
02	522	N	510	-0-	-12 B	-0-	510	2			N	-0-					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

09	27958	21524	-0-	-6434	-0-	21505	3	19	9	N	17	151	1					85
10	26889	21241	-0-	-5648	-0-	21217	3	24	9	N	22							107
11	28874	21982	-0-	-6892	-0-	21958	3	24	9	N	22							129
12	28281	21937	-0-	-6344	-0-	21912	3	25	9	N	23							152
01	28873	22233	-0-	-6640	-0-	22197	3	36	9	N	33							185
*02	26145	20366	-0-	-5779	-0-	20340	3	26	9	N	24							209

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

09	1020	N	1013	-0-	-7	B	-7288	999	3	14	9	N	13					87
10	1023	N	1011	-0-	-12	B	-7288	1011	3			N	-0-					87
11	990	N	947	-0-	-43	B	-7288	947	3			N	-0-					87
12	1054	N	1031	-0-	-23	B	-7288	13	1	1018	3	N	-0-					87
*01	1023	N	1033	-0-	10	B	-7278	13	1	1012	3	N	7					94
								8	9									
02	928	N	912	-0-	-16	B	-7278	12	1	900	3	N	-0-					94

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

09	2400	N	2685	-0-	285	B	-42364	2685	2			N	-0-					92
10	2573	N	2812	-0-	239	B	-42125	2799	2	13	9	N	12					104
11	2460	N	2779	-0-	319	B	-41806	2770	2	9	9	N	8					112
12	2790	N	2886	-0-	96	B	-41710	2878	2	8	9	N	7					119
01	2821	N	2393	-0-	-428	B	-41710	2390	2	3	9	N	3					122
02	2697	N	2835	-0-	138	B	-41572	2835	2			N	-0-					122

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	607	3	19	9	N	17			124
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-			124
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-			124
12	651	N	618	-0-	-33	-0-	14	1	604	3	N	-0-			124
*01	682	N	679	-0-	-3	-0-	14	1	651	3	N	13			137
							14	9							
*02	618	N	618	-0-	-0-	-0-	13	1	605	3	N	-0-			137

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

09	1945	N	1945	-0-	-0-	-0-	69	1	1870	2	N	5			118
							6	9							
10	0	N	-0-	-0-	-0-	-0-					N	-0-			118
11	0	N	-0-	-0-	-0-	-0-					N	5			123
*12	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-			123
*01	1680	N	1680	-0-	-0-	-0-	1672	2	8	9	N	7			130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			130

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

09	1890	N	1709	-0-	-181	-0-	1709	3			N	-0-			159
10	1860	N	1759	-0-	-101	-0-	1759	3			N	-0-			159
11	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-			159
12	1767	N	1581	-0-	-186	-0-	1581	3			N	-0-			159
01	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-			159
02	1769	N	1577	-0-	-192	-0-	1577	3			N	-0-			159

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

09	1260	N	1191	-0-	-69	-0-	1191	2			N	-0-			56
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-			56
11	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-			56
12	1240	N	1154	-0-	-86	-0-	1154	2			N	-0-			56
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-			56
*02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-			56

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1963	-0-	-407	-0-	1962	2	1	9	N	1					174
10	2387	X	2116	-0-	-271	-0-	2115	2	1	9	N	1					175
11	2250	X	2013	-0-	-237	-0-	2012	2	1	9	N	1					176
12	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					176
01	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					176
02	1972	X	1936	-0-	-36	-0-	1936	2			N	-0-					176

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

09	242	N	242	-0-	-0-	-0-	60	1	182	2	N	-0-	89	1			27
10	264	N	264	-0-	-0-	-0-	60	1	195	2	N	8					35
							9	9									
11	240	N	240	-0-	-0-	-0-	60	1	172	2	N	7					42
							8	9									
12	248	N	241	-0-	-7	-0-	62	1	176	2	N	3					45
							3	9									
01	248	N	239	-0-	-9	-0-	62	1	175	2	N	2					47
							2	9									
*02	237	N	237	-0-	-0-	-0-	58	1	173	2	N	5					52
							6	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

09	10298	X	10298	-0-	-0-	-0-	10298	3			N	-0-					26
10	13131	X	13131	-0-	-0-	-0-	13131	3			N	-0-					26
11	13250	X	13250	-0-	-0-	-0-	13250	3			N	-0-					26
*12	13759	X	13759	-0-	-0-	-0-	13759	3			N	-0-					26
*01	11823	X	11823	-0-	-0-	-0-	11823	3			N	-0-					26
02	6757	X	NO RPT	-0-	-6757	-0-					N	NO RPT					26

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

09	2382	N	2382	-0-	-0-	-0-	2378	3	4	9	N	4	105	1			23
10	2757	N	2757	-0-	-0-	-0-	2740	3	17	9	N	15					38
11	2570	N	2570	-0-	-0-	-0-	2556	3	14	9	N	13					51
12	2630	N	2630	-0-	-0-	-0-	2616	3	14	9	N	13					64
01	2759	N	2372	-0-	-387	-0-	2362	3	10	9	N	9					73
02	2494	N	2431	-0-	-63	-0-	2424	3	7	9	N	6					79

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	974	-0-	-1456 B	-18071	44	1	929	2	N	1					103
							1	9									
10	2511	N	1521	-0-	-990 B	-18071	44	1	1477	2	N	-0-					103
11	1860	N	1487	-0-	-373 B	-18071	60	1	1406	2	N	19	89	1			33
							21	9									
12	992	N	1338	-0-	346 B	-17725	62	1	1272	2	N	4					37
							4	9									
01	1519	N	777	-0-	-742 B	-17725	34	1	737	2	N	5					42
							6	9									
02	1450	N	1283	-0-	-167 B	-17725	56	1	1224	2	N	3					45
							3	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

09	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					76
10	899	N	710	-0-	-189	-0-	710	3			N	-0-					76
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					76
12	744	N	703	-0-	-41	-0-	701	3	2	9	N	2					78
01	773	N	773	-0-	-0-	-0-	771	3	2	9	N	2					80
02	812	N	778	-0-	-34	-0-	778	3			N	-0-					80

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

03/01 BALANCING DATE STATUS -> -0-

09	390	N	376	-0-	-14	B	-0-	42	1	334	2	N	-0-				40
10	403	N	373	-0-	-30	B	-0-	42	1	331	2	N	-0-				40
11	401	N	401	-0-	-0-	B	-0-	54	1	344	2	N	3				43
								3	9								
12	403	N	345	-0-	-58	B	-0-	48	1	297	2	N	-0-				43
01	504	N	504	-0-	-0-	B	-0-	54	1	450	2	N	-0-				43
*02	371	N	371	-0-	-0-	B	-0-	58	1	313	2	N	-0-				43

03/01 BALANCING DATE STATUS -> -0-

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

03/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-

03/01 BALANCING DATE STATUS -> -0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

03/01 BALANCING DATE STATUS -> -0-

09	456	N	456	-0-	-0-	B	-0-	40	1	416	2	N	-0-				17
10	491	N	479	-0-	-12	B	-0-	40	1	439	2	N	-0-				17
11	473	N	473	-0-	-0-	B	-0-	56	1	417	2	N	-0-				17
12	465	N	441	-0-	-24	B	-0-	62	1	379	2	N	-0-				17
01	410	N	410	-0-	-0-	B	-0-	52	1	358	2	N	-0-				17
*02	361	N	361	-0-	-0-	B	-0-	48	1	313	2	N	-0-				17

03/01 BALANCING DATE STATUS -> -0-

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

03/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT				-0-

03/01 BALANCING DATE STATUS -> -0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	42	1	157	2	N	-0-					21
10	315	N	315	-0-	-0- B	-0-	42	1	273	2	N	-0-					21
11	270	N	270	-0-	-0- B	-0-	58	1	212	2	N	-0-					21
12	278	N	278	-0-	-0- B	-0-	62	1	216	2	N	-0-					21
01	288	N	255	-0-	-33 B	-0-	62	1	193	2	N	-0-					21
02	261	N	245	-0-	-16 B	-0-	58	1	187	2	N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																	

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210 B	-32678					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-32678					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-32678					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-32678					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-32678					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-32678					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	42	-0-	12 B	-12956	30	1	12	2	N	-0-					7
10	31	N	37	-0-	6 B	-12950	31	1	6	2	N	-0-					7
11	30	N	36	-0-	6 B	-12944	30	1	6	2	N	-0-					7
12	31	N	31	-0-	-0- B	-12944	31	1			N	-0-					7
01	31	N	31	-0-	-0- B	-12944	31	1			N	-0-					7
02	29	N	29	-0-	-0- B	-12944	29	1			N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	450	-0-	-90	-0-	26	1	416	2	N	7					81
							8	9									
10	589	#	499	-0-	-90	-0-	28	1	453	2	N	16					97
							18	9									
11	570	#	414	-0-	-156	-0-	20	1	393	2	N	1					98
							1	9									
12	589	#	387	-0-	-202	-0-	19	1	362	2	N	5					103
							6	9									
01	558	#	389	-0-	-169	-0-	19	1	370	2	N	-0-					103
*02	574	R	574	-0-	-0-	-0-	29	1	533	2	N	11					114
							12	9									

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

09	826	R	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	713	#	673	-0-	-40	-0-	673	3			N	-0-					-0-
11	690	#	468	-0-	-222	-0-	468	3			N	-0-					-0-
12	744	#	637	-0-	-107	-0-	637	3			N	-0-					-0-
*01	754	R	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	696	#	NO RPT	-0-	-696	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

09	407	R	407	-0-	-0-	-0-	406	2	1	9	N	1					87
10	483	R	483	-0-	-0-	-0-	481	2	2	9	N	2					89
11	283	R	283	-0-	-0-	-0-	281	2	2	9	N	2					91
12	328	R	328	-0-	-0-	-0-	326	2	2	9	N	2					93
01	437	R	437	-0-	-0-	-0-	435	2	2	9	N	2					95
*02	503	R	503	-0-	-0-	-0-	501	2	2	9	N	2					97

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

09	840	S	725	-0-	-115	-0-	719	2	6	9	N	5					60
10	930	S	787	-0-	-143	-0-	785	2	2	9	N	2					62
11	900	S	534	-0-	-366	-0-	531	2	3	9	N	3					65
12	744	S	624	-0-	-120	-0-	617	2	7	9	N	6					71
01	775	S	773	-0-	-2	-0-	710	2	63	9	N	57					128
*02	846	S	846	-0-	-0-	-0-	834	2	12	9	N	11					139

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

09	2044	N	2044	-0-	-0-	-0-	26	1	2018	2	N	-0-					-0-
10	2074	N	2074	-0-	-0-	-0-	28	1	2046	2	N	-0-					-0-
11	1607	N	1607	-0-	-0-	-0-	20	1	1587	2	N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	19	1	1600	2	N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	19	1	1419	2	N	-0-					-0-
*02	2308	N	2308	-0-	-0-	-0-	29	1	2279	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
01	620	N	423	-0-	-197	-0-	423	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
*02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

09	T. A.		2779	-0-	2779	131242	2779	2			N	-0-					106
10	135185	X	3943	-0-	-131242	-0-	3943	2			N	-0-					106
11	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					108
12	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					108
01	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					108
02	3828	X	3352	-0-	-476	-0-	3352	2			N	-0-					108

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	-0-	-0-	-1020	-0-					Y	-0-					182
10	310	N	-0-	-0-	-310	-0-					Y	-0-					182
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	159	1			23

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	-0-	-0-	-1680	-0-					N	-0-					33
10	465	N	-0-	-0-	-465	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					33
10	713	N	-0-	-0-	-713	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*01	18	N	18	-0-	-0-	-0-	12	1	6	9	N	5					38
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					38

BLACKBEARD OPERATING, LLC 073056
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2526	X	2526	-0-	-0-	-0-	149	1	2377	3	N	-0-					-0-
10	2872	X	2872	-0-	-0-	-0-	110	1	2762	3	N	-0-					-0-
11	2593	X	2593	-0-	-0-	-0-	287	1	2306	3	N	-0-					-0-
12	3208	X	3208	-0-	-0-	-0-	330	1	2878	3	N	-0-					-0-
01	2975	N	2975	-0-	-0-	-0-	169	1	2806	3	N	-0-					-0-
*02	2900	N	2977	-0-	77	77	319	1	2658	3	N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					53
10	651	N	401	-0-	-250	-0-	401	3			N	-0-					53
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					53
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					53
01	680	N	680	-0-	-0-	-0-	679	3	1	9	N	1					54
*02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					54

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803

HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

09	750	N	402	-0-	-348	-0-	402	2			N	-0-	147	1			32
10	837	N	-0-	-0-	-837	-0-					N	-0-					32
11	690	N	-0-	-0-	-690	-0-					N	-0-					32
12	403	N	-0-	-0-	-403	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

09	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					207
10	1439	N	1439	-0-	-0-	-0-	1436	2	3	9	N	3					210
11	1260	N	1013	-0-	-247	-0-	1010	2	3	9	N	3					213
12	1581	N	1551	-0-	-30	-0-	1543	2	8	9	N	7					220
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					220
*02	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					220

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594 N	594	-0-	-0-	-0-	48	1	546	2	N	-0-					23
10	868 N	599	-0-	-269	-0-	48	1	551	2	N	-0-					23
11	690 N	652	-0-	-38	-0-	60	1	592	2	N	-0-					23
12	631 N	631	-0-	-0-	-0-	62	1	569	2	N	-0-					23
01	651 N	651	-0-	-0-	-0-	62	1	589	2	N	-0-					23
*02	658 N	658	-0-	-0-	-0-	50	1	608	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899 N	899	-0-	-0-	-0-	60	1	839	2	N	-0-					94
10	961 N	836	-0-	-125	-0-	42	1	794	2	N	-0-					94
11	900 N	861	-0-	-39	-0-	60	1	801	2	N	-0-					94
12	930 N	651	-0-	-279	-0-	44	1	607	2	N	-0-					94
01	837 N	741	-0-	-96	-0-	44	1	697	2	N	-0-					94
*02	937 N	937	-0-	-0-	-0-	50	1	887	2	N	-0-					94

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167 N	167	-0-	-0-	-0-	167	2			N	-0-					82
10	186 N	180	-0-	-6	-0-	180	2			N	-0-					82
11	180 N	173	-0-	-7	-0-	173	2			N	-0-					82
12	186 N	179	-0-	-7	-0-	179	2			N	-0-					82
01	186 N	178	-0-	-8	-0-	178	2			N	-0-					82
02	174 N	165	-0-	-9	-0-	165	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
M3V ENERGY, LLC //CONT.// 519511
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

09	1110	N	964	-0-	-146	-0-	964	2			N	-0-					227
10	969	N	969	-0-	-0-	-0-	969	2			N	-0-					227
11	1020	N	842	-0-	-178	-0-	842	2			N	-0-					227
12	992	N	833	-0-	-159	-0-	833	2			N	-0-					227
01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					227
*02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					227

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

09	1830	N	1672	-0-	-158	-0-	1672	2			N	-0-					29
10	1891	N	1638	-0-	-253	-0-	1638	2			N	-0-					29
11	1800	N	1512	-0-	-288	-0-	1512	2			N	-0-					29
12	1736	N	1461	-0-	-275	-0-	1461	2			N	-0-					29
01	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					29
02	1450	N	1277	-0-	-173	-0-	1277	2			N	-0-					29

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

09	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	N	3					60
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					60
11	870	N	844	-0-	-26	-0-	844	2			N	-0-					60
12	899	N	833	-0-	-66	-0-	833	2			N	-0-					60
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					60
02	812	N	750	-0-	-62	-0-	747	2	3	9	N	3					63

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

09	1800	N	1780	-0-	-20	-0-	1780	2			N	-0-					37
10	2015	N	1612	-0-	-403	-0-	1612	2			N	-0-					37
11	1980	N	1448	-0-	-532	-0-	1448	2			N	-0-					37
12	1829	N	1482	-0-	-347	-0-	1482	2			N	-0-					37
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					37
02	1392	N	1284	-0-	-108	-0-	1284	2			N	-0-					37

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (MORROW UPPER) //CONT.// 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	142	-0-	-38	-0-	142	2			N	-0-					58
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					58
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					58
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					58
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					58
02	116	N	114	-0-	-2	-0-	114	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400		1745	-0-	-655	-0-	1693	2	52	9	N	47	191	1			146
10	2480		2315	-0-	-165	-0-	2276	2	39	9	N	35					181
11	3418		2909	-0-	-509	-0-	2841	2	68	9	N	62					243
*12	2480		3876	-0-	1396	1396	3773	2	103	9	N	94	181	1			156
01	4092		3049	-0-	-1043	353	2979	2	70	9	N	64					220
02	2320	N	NO RPT	-0-	-2320	-0-					N	NO RPT					220

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					92
10	3465	X	3465	-0-	-0-	-0-	3463	2	2	9	N	2					94
11	2075	X	2075	-0-	-0-	-0-	2072	2	3	9	N	3					97
12	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					97
01	3192	X	3192	-0-	-0-	-0-	3191	2	1	9	N	1					98
*02	3434	X	3434	-0-	-0-	-0-	3430	2	4	9	N	4					102

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					104
10	744	N	740	-0-	-4	-0-	740	2			N	-0-					104
11	720	N	713	-0-	-7	-0-	713	2			N	-0-					104
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					104
01	744	N	726	-0-	-18	-0-	726	2			N	-0-					104
02	696	N	685	-0-	-11	-0-	685	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

09	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
10	2787	X	2787	-0-	-0-	-0-	5	1	2782	2	N	-0-					-0-
11	2619	X	2619	-0-	-0-	-0-	32	1	2587	2	N	-0-					-0-
12	3550	X	3550	-0-	-0-	-0-	37	1	3512	2	N	1	1	8			-0-
							1	9									
01	3032	X	3032	-0-	-0-	-0-	37	1	2995	2	N	-0-					-0-
*02	2541	X	2541	-0-	-0-	-0-	34	1	2507	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

09	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
10	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-
11	5130	X	3901	-0-	-1229	-0-	3901	2			N	-0-					-0-
12	5301	X	3409	-0-	-1892	-0-	3409	2			N	-0-					-0-
01	5301	X	4336	-0-	-965	-0-	4336	2			N	-0-					-0-
02	4959	X	2810	-0-	-2149	-0-	2810	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

09	3510	X	2889	-0-	-621	-0-	2887	2	2	9	N	2					22
10	3627	X	1828	-0-	-1799	-0-	4	1	1824	2	N	-0-					22
11	3051	X	3051	-0-	-0-	-0-	31	1	3020	2	N	-0-					22
12	3069	X	2232	-0-	-837	-0-	35	1	2197	2	N	-0-					22
01	3069	X	2589	-0-	-480	-0-	37	1	2552	2	N	-0-					22
02	2784	X	1956	-0-	-828	-0-	32	1	1924	2	N	-0-					22

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

09	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
10	1178	N	600	-0-	-578	-0-	600	2			N	-0-					-0-
11	1140	N	485	-0-	-655	-0-	485	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	5	1	1707	2	N	-0-					-0-
*02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2294	X	2294	-0-	-0-	-0-	2293	3	1	9	N	1					113
10	2247	X	2247	-0-	-0-	-0-	113	1	2134	3	N	-0-					113
11	1903	X	1903	-0-	-0-	-0-	112	1	1789	3	N	2					115
							2	9									
12	2028	X	2028	-0-	-0-	-0-	109	1	1916	3	N	3					118
							3	9									
01	2303	X	2303	-0-	-0-	-0-	106	1	2197	3	N	-0-					118
*02	2245	X	2245	-0-	-0-	-0-	105	1	2140	3	N	-0-					23

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1840	-0-	-50	-0-	1840	2			N	-0-					1
10	1984	N	1888	-0-	-96	-0-	1888	2			N	-0-					1
11	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					1
*12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					1
01	1891	N	1838	-0-	-53	-0-	1838	2			N	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2557	N	2557	-0-	-0-	-0-	2555	2	2	9	N	2					2
10	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					2
11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					2
*12	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					2
*01	2605	N	2605	-0-	-0-	-0-	2604	2	1	9	N	1					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
*02	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					46
10	849	N	849	-0-	-0-	-0-	849	2			N	-0-					46
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					46
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					46
01	1372	N	1372	-0-	-0-	-0-	1351	2	21	9	N	19					65
02	1305	N	1159	-0-	-146	-0-	1150	2	9	9	N	8					73

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	#	6608	-0-	-4432	-0-	505	1	4947	2	N	908	901	1			5174
							157	5	999	9							
10	10571	#	5588	-0-	-4983	-0-	4707	2	881	9	N	801	729	1			5246
11	5467	R	5467	-0-	-0-	-0-	4664	2	803	9	N	730	546	1			5430
*12	7595	#	5813	-0-	-1782	-0-	4759	2	1054	9	N	958	1104	1			5284
01	7378	#	5960	-0-	-1418	-0-	4836	2	1124	9	N	1022	918	1			5388
02	6380	#	NO RPT	-0-	-6380	-0-					N	NO RPT					5388

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					129
10	620	N	487	-0-	-133	-0-	465	2	22	9	N	20					149
11	600	N	502	-0-	-98	-0-	502	2			N	-0-					149
12	2497	N	2497	-0-	-0-	-0-	2478	2	19	9	N	17					166
01	2484	N	2484	-0-	-0-	-0-	2371	2	113	9	N	103					269
*02	2238	N	2238	-0-	-0-	-0-	2237	2	1	9	N	1					270

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					189
10	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					189
11	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-	49	1			140
*12	3047	X	3047	-0-	-0-	-0-	3045	2	2	9	N	2					142
*01	2365	X	2365	-0-	-0-	-0-	2362	2	3	9	N	3					145
02	406	X	NO RPT	-0-	-406	-0-					N	NO RPT					145

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	709	-0-	-11	-0-	18	1	688	2	N	3					131
							3	9									
10	768	N	768	-0-	-0-	-0-	60	1	693	2	N	14					145
							15	9									
11	630	N	527	-0-	-103	-0-	26	1	492	2	N	8	120	1			33
							9	9									
12	1093	N	1093	-0-	-0-	-0-	58	1	1035	2	N	-0-					33
01	775	N	771	-0-	-4	-0-	48	1	723	2	N	-0-					33
*02	1146	N	1146	-0-	-0-	-0-	58	1	1078	2	N	9					42
							10	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	36	1	733	2	N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	60	1	674	2	N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					-0-
01	775	N	581	-0-	-194	-0-	62	1	519	2	N	-0-					-0-
*02	986	N	986	-0-	-0-	-0-	58	1	928	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1281	-0-	-39	-0-	30	1	1251	2	N	-0-					33
10	1364	N	1342	-0-	-22	-0-	31	1	1311	2	N	-0-					33
11	1290	N	1283	-0-	-7	-0-	30	1	1253	2	N	-0-					33
12	1350	N	1350	-0-	-0-	-0-	31	1	1319	2	N	-0-					33
01	1367	N	1367	-0-	-0-	-0-	31	1	1336	2	N	-0-					33
*02	1254	N	1254	-0-	-0-	-0-	29	1	1225	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	29	1	1003	2	N	23					165
							25	9									
10	1364	N	1039	-0-	-325	-0-	43	1	996	2	N	-0-					165
11	1500	N	1129	-0-	-371	-0-	22	1	1085	2	N	20					185
							22	9									
12	1602	N	1602	-0-	-0-	-0-	103	1	1457	2	N	38	178	1			45
							42	9									
01	1111	N	1111	-0-	-0-	-0-	25	1	1058	2	N	25					70
							28	9									
*02	1146	N	1146	-0-	-0-	-0-	110	1	1008	2	N	25					95
							28	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKA, WEST (MORROW, LOWER) //CONT.// 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	18	1	47	2	N	-0-					62
10	93	N	92	-0-	-1	-0-	30	1	62	2	N	-0-					62
11	87	N	87	-0-	-0-	-0-	30	1	57	2	N	-0-					62
12	88	N	88	-0-	-0-	-0-	31	1	57	2	N	-0-					62
01	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					62
02	87	N	76	-0-	-11	-0-	29	1	47	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	-0-	-0-	-90	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7314	X	7314	-0-	-0-	-0-	137 287	1 9	6890	2	N	261	356	1			262
10	7347	X	5603	-0-	-1744	-0-	137 237	1 9	5229	2	N	215	188	1			289
11	7110	X	5070	-0-	-2040	-0-	137 240	1 9	4693	2	N	218	180	1			327
12	7564	X	3673	-0-	-3891	-0-	137 194	1 9	3342	2	N	176					503
01	7564	X	3640	-0-	-3924	-0-	137 154	1 9	3349	2	N	140	364	1			279
02	7076	X	2192	-0-	-4884	-0-	137 178	1 9	1877	2	N	162					441

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					329
10	620	N	529	-0-	-91	-0-	529	2			N	-0-					329
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					329
12	620	N	533	-0-	-87	-0-	533	2			N	-0-					329
01	527	N	476	-0-	-51	-0-	476	2			N	-0-					329
02	493	N	471	-0-	-22	-0-	471	2			N	-0-					329

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	9	1	276	3	N	-0-					-0-
12	310	N	270	-0-	-40	-0-	9	1	261	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4634	-0-	-16	-0-	4556	2	78	9	N	71					241
10	4712	X	4475	-0-	-237	-0-	4411	2	64	9	N	58					299
11	4844	X	4844	-0-	-0-	-0-	4756	2	88	9	N	80	183	1			196
12	4928	X	4928	-0-	-0-	-0-	4831	2	97	9	N	88					284
01	4774	X	4343	-0-	-431	-0-	4270	2	73	9	N	66	194	1			156
02	4669	X	3724	-0-	-945	-0-	3666	2	58	9	N	53					209

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	6144	-0-	-2316	-0-	6071	2	73	9	N	66					459
10	6440	X	6440	-0-	-0-	-0-	6383	2	57	9	N	52	194	1			317
11	6269	X	6269	-0-	-0-	-0-	6222	2	47	9	N	43					360
12	6355	X	6285	-0-	-70	-0-	6244	2	41	9	N	37					397
01	6355	X	6340	-0-	-15	-0-	6304	2	36	9	N	33					430
*02	7959	X	7959	-0-	-0-	-0-	7870	2	89	9	N	81					511

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5030	-0-	-910	-0-	4939	2	91	9	N	83					630
10	6138	X	4968	-0-	-1170	-0-	4869	2	99	9	N	90	190	1			530
11	5940	X	4571	-0-	-1369	-0-	4496	2	75	9	N	68					598
12	6138	X	4214	-0-	-1924	-0-	4127	2	87	9	N	79	174	1			503
01	5518	X	4849	-0-	-669	-0-	4771	2	78	9	N	71					574
02	4872	X	2081	-0-	-2791	-0-	2081	2			N	-0-					574

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	4836	-0-	-1704	-0-	4836	3			N	-0-					-0-
10	6417	X	5196	-0-	-1221	-0-	5196	3			N	-0-					-0-
11	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-
12	7619	X	7619	-0-	-0-	-0-	7619	3			N	-0-					-0-
01	6986	X	6986	-0-	-0-	-0-	6986	3			N	-0-					-0-
02	5771	X	-0-	-0-	-5771	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

09	47038	X	47038	-0-	-0-	-0-	47038	2			N	-0-					-0-
10	43586	X	38507	-0-	-5079	-0-	38507	2			N	-0-					-0-
11	46405	X	46405	-0-	-0-	-0-	46405	2			N	-0-					-0-
12	44013	X	44013	-0-	-0-	-0-	44013	2			N	-0-					-0-
01	43586	X	36986	-0-	-6600	-0-	36986	2			N	-0-					-0-
02	40774	X	-0-	-0-	-40774	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

09	2430	N	2300	-0-	-130	-0-	2300	2			N	-0-					115
10	2415	N	1078	-0-	-1337	-0-	1078	2			N	-0-					115
11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					115
12	2387	N	842	-0-	-1545	-0-	842	2			N	-0-					115
01	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					115
*02	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					115

BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

09	6450	X	6353	-0-	-97	-0-	6353	2			Y	-0-					-0-
10	5921	X	4853	-0-	-1068	-0-	4853	2			Y	-0-					-0-
11	8910	X	3309	-0-	-5601	-0-	3309	2			Y	-0-					-0-
12	9207	X	4361	-0-	-4846	-0-	4361	2			Y	-0-					-0-
01	9207	X	2683	-0-	-6524	-0-	2683	2			Y	-0-					-0-
02	6148	X	-0-	-0-	-6148	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

09	6326 X	6326	-0-	-0-	-0-	6326	3			N	-0-			-0-
10	4774 X	4677	-0-	-97	-0-	4677	3			N	-0-			-0-
11	4620 X	4521	-0-	-99	-0-	8	1	4513	3	N	-0-			-0-
12	5729 X	5729	-0-	-0-	-0-	44	1	5685	3	N	-0-			-0-
01	4774 X	4323	-0-	-451	-0-	15	1	4308	3	N	-0-			-0-
02	4466 X	-0-	-0-	-4466	-0-					N	-0-			-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

09	2430 X	2372	-0-	-58	-0-	2372	2			N	-0-			-0-
10	2511 X	2059	-0-	-452	-0-	2059	2			N	-0-			-0-
11	2310 X	2210	-0-	-100	-0-	2210	2			N	-0-			-0-
12	2449 X	2192	-0-	-257	-0-	2192	2			N	-0-			-0-
01	2449 X	1802	-0-	-647	-0-	1802	2			N	-0-			-0-
02	2291 X	-0-	-0-	-2291	-0-					N	-0-			-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

09	8190 X	7010	-0-	-1180	-0-	7010	3			N	-0-			131
10	8215 X	7820	-0-	-395	-0-	7820	3			N	-0-			131
11	8795 X	8795	-0-	-0-	-0-	31	1	8764	3	N	-0-			131
12	8752 X	8752	-0-	-0-	-0-	47	1	8705	3	N	-0-			131
01	8184 X	8184	-0-	-0-	-0-	39	1	8145	3	N	-0-			131
02	8497 X	-0-	-0-	-8497	-0-					N	-0-			131

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	891	-0-	-459	-0-	891	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1020	N	927	-0-	-93	-0-	927	2			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-
*02	899	N	30	-0-	-869	-0-	30	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

09	18960	X	16990	-0-	-1970	-0-	16990	2			N	-0-					-0-
10	19375	X	14993	-0-	-4382	-0-	14993	2			N	-0-					-0-
11	20160	X	17243	-0-	-2917	-0-	17243	2			N	-0-					-0-
12	20832	X	16741	-0-	-4091	-0-	16741	2			N	-0-					-0-
01	20832	X	11260	-0-	-9572	-0-	11260	2			N	-0-					-0-
02	16675	X	-0-	-0-	-16675	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

09	2400	N	2314	-0-	-86	-0-	2300	2	14	9	N	13					71
10	2449	N	2388	-0-	-61	-0-	2376	2	12	9	N	11					82
11	2340	N	2296	-0-	-44	-0-	2273	2	23	9	N	21	80	1			23
12	2575	N	2575	-0-	-0-	-0-	2561	2	14	9	N	13					36
01	2474	N	2474	-0-	-0-	-0-	2455	2	19	9	N	17					53
02	2233	N	2133	-0-	-100	-0-	2119	2	14	9	N	13					66

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

09	210	N	159	-0-	-51	-0-	148	2	11	9	N	10					194
10	186	N	152	-0-	-34	-0-	150	2	2	9	N	2					196
11	172	N	172	-0-	-0-	-0-	169	2	3	9	N	3					199
*12	219	N	219	-0-	-0-	-0-	217	2	2	9	N	2					201
*01	162	N	162	-0-	-0-	-0-	160	2	2	9	N	2					203
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					43
10	3410	X	3042	-0-	-368	-0-	3040	2	2	9	N	2					45
11	3300	X	3243	-0-	-57	-0-	3243	2			N	-0-					45
12	3480	X	3480	-0-	-0-	-0-	15	1	3465	2	N	-0-					45
*01	3410	X	3232	-0-	-178	-0-	15	1	3196	2	N	19					64
							21	9									
02	3190	X	14	-0-	-3176	-0-	14	1			N	-0-					64

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2608	X	2608	-0-	-0-	-0-	2542	2	66	9	N	60					155
10	2697	X	1992	-0-	-705	-0-	1972	2	20	9	N	18	172	1			1
11	2610	X	1489	-0-	-1121	-0-	1421	2	68	9	N	62					63
12	2852	X	958	-0-	-1894	-0-	929	2	29	9	N	26					89
01	2852	X	2771	-0-	-81	-0-	2611	2	160	9	N	145	186	1			48
02	2523	X	NO RPT	-0-	-2523	-0-					N	NO RPT					48

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					224
10	775	N	632	-0-	-143	-0-	631	2	1	9	N	1					225
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					225
12	682	N	671	-0-	-11	-0-	664	2	7	9	N	6					231
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					231
02	667	N	465	-0-	-202	-0-	465	2			N	-0-					231

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	1			Y	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	1			Y	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	1			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1405	-0-	-755 B	-0-	1395	2	10	9	Y	9	24	1	1	8	10
10	2232	X	1736	-0-	-496 B	-0-	1719	2	17	9	Y	15	22	1	1	8	2
11	2160	X	1576	-0-	-584 B	-0-	1540	2	36	9	Y	33	23	1	1	8	11
12	1953	X	1693	-0-	-260 B	-0-	1670	2	23	9	Y	21	26	1	1	8	5
01	1736	X	1680	-0-	-56 B	-0-	1652	2	28	9	Y	25	24	1	1	8	5
02	1624	X	1601	-0-	-23 B	-0-	1546	2	55	9	Y	50	50	1	1	8	4

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1424	-0-	-196 B	-0-		1424	2			Y	-0-					-0-
10	1432	X	1432	-0-	-0- B	-0-		1432	2			Y	-0-					-0-
11	1493	X	1493	-0-	-0- B	-0-		1493	2			Y	-0-					-0-
12	1496	X	1496	-0-	-0- B	-0-		1496	2			Y	-0-					-0-
01	1457	X	1266	-0-	-191 B	-0-		1266	2			Y	-0-					-0-
02	1450	X	1257	-0-	-193 B	-0-		1257	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0- B	-0-		8	1	280	2	Y	-0-	17	1			13
10	303	N	303	-0-	-0- B	-0-		8	1	295	2	Y	-0-					13
11	390	N	229	-0-	-161 B	-0-		8	1	221	2	Y	-0-					13
12	310	N	204	-0-	-106 B	-0-		8	1	196	2	Y	-0-					13
01	310	N	-0-	-0-	-310 B	-0-						Y	27	35	1			5
02	232	N	-0-	-0-	-232 B	-0-						Y	1	5	1			1

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	431	-0-	-139 B	-0-		431	2			Y	-0-					-0-
10	527	X	111	-0-	-416 B	-0-		111	2			Y	-0-					-0-
11	510	X	86	-0-	-424 B	-0-		86	2			Y	-0-					-0-
12	465	X	201	-0-	-264 B	-0-		200	2	1	9	Y	1	1	1			-0-
01	434	X	165	-0-	-269 B	-0-		165	2			Y	-0-					-0-
02	406	X	78	-0-	-328 B	-0-		77	2	1	9	Y	1	1	1			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	-0-	-0-	-120 B	-0-						Y	-0-					-0-
10	124	X	-0-	-0-	-124 B	-0-						Y	-0-					-0-
11	120	X	-0-	-0-	-120 B	-0-						Y	-0-					-0-
12	31	X	-0-	-0-	-31 B	-0-						Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-						Y	-0-					-0-
*02	0	X	-0-	-0-	-0- B	-0-						Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	269	-0-	-91 B	-0-	269	2			Y	-0-	12	1			10
10	372	N	372	-0-	-0- B	-0-	372	2			Y	-0-					10
11	390	N	359	-0-	-31 B	-0-	359	2			Y	-0-					10
12	414	N	414	-0-	-0- B	-0-	403	2	11	9	Y	10					20
01	441	N	441	-0-	-0- B	-0-	430	2	11	9	Y	10					30
*02	412	N	412	-0-	-0- B	-0-	409	2	3	9	Y	3					33

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

09	400	N	400	-0-	-0- B	-0-	400	2			Y	-0-					23
10	434	N	345	-0-	-89 B	-0-	345	2			Y	-0-					23
11	450	N	437	-0-	-13 B	-0-	437	2			Y	-0-					23
12	403	N	391	-0-	-12 B	-0-	391	2			Y	-0-					23
01	374	N	374	-0-	-0- B	-0-	374	2			Y	-0-					23
02	435	N	363	-0-	-72 B	-0-	363	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

09	690	N	650	-0-	-40 B	-0-	613	2	37	9	N	34	1	8			117
10	753	N	753	-0-	-0- B	-0-	738	2	15	9	N	14	1	8			130
11	750	N	726	-0-	-24 B	-0-	711	2	15	9	N	14	1	8			143
12	725	N	725	-0-	-0- B	-0-	711	2	14	9	N	13	1	8			155
01	744	N	501	-0-	-243 B	-0-	486	2	15	9	N	14	1	8			168
02	696	N	365	-0-	-331 B	-0-	357	2	8	9	N	7	175	1			-0-

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

09	2970	X	2608	-0-	-362 B	-0-	2582	2	26	9	N	24	14	1	1	8	85
10	3069	X	2777	-0-	-292 B	-0-	2767	2	10	9	N	9	1	8			93
11	2970	X	2434	-0-	-536 B	-0-	2390	2	44	9	N	40	1	8			132
12	3069	X	2910	-0-	-159 B	-0-	2891	2	19	9	N	17	1	8			148
01	3069	X	2370	-0-	-699 B	-0-	2330	2	40	9	N	36	1	8			183
02	2610	X	1999	-0-	-611 B	-0-	1988	2	11	9	N	10	174	1	1	8	18

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

09	1801	N	1801	-0-	-0- B	-0-	1757	2	44	9	Y	40	77	1			23
10	1862	N	1862	-0-	-0- B	-0-	1862	2			Y	-0-					23
11	1770	N	1727	-0-	-43 B	-0-	1727	2			Y	-0-					23
12	1860	N	1689	-0-	-171 B	-0-	1652	2	37	9	Y	34					57
01	1860	N	1597	-0-	-263 B	-0-	1539	2	58	9	Y	53					110
02	1682	N	1489	-0-	-193 B	-0-	1443	2	46	9	Y	42					152

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

09	870	X	-0-	-0-	-870 B	-0-					Y	-0-					-0-
10	434	X	386	-0-	-48 B	-0-	386	2			Y	-0-					-0-
11	448	X	448	-0-	-0- B	-0-	448	2			Y	-0-					-0-
12	477	X	477	-0-	-0- B	-0-	477	2			Y	-0-					-0-
01	434	X	421	-0-	-13 B	-0-	421	2			Y	-0-					-0-
*02	435	X	387	-0-	-48 B	-0-	387	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2097	-0-	-1803	B	-0-	2078	2	19	9	Y	17	48	1	1	8	20
10	4030	X	1942	-0-	-2088	B	-0-	1910	2	32	9	Y	29	44	1	1	8	4
11	3900	X	1467	-0-	-2433	B	-0-	1395	2	72	9	Y	65	46	1	1	8	22
12	3162	X	1528	-0-	-1634	B	-0-	1483	2	45	9	Y	41	51	1	1	8	11
01	2480	X	1469	-0-	-1011	B	-0-	1415	2	54	9	Y	49	48	1	1	8	11
02	2030	X	1386	-0-	-644	B	-0-	1279	2	107	9	Y	97	100	1	1	8	7

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	736	-0-	-44	B	-0-	736	2			Y	-0-					-0-
10	775	N	735	-0-	-40	B	-0-	735	2			Y	-0-					-0-
11	810	N	641	-0-	-169	B	-0-	641	2			Y	-0-					-0-
12	775	N	645	-0-	-130	B	-0-	645	2			Y	-0-					-0-
01	744	N	671	-0-	-73	B	-0-	671	2			Y	-0-					-0-
02	609	N	539	-0-	-70	B	-0-	539	2			Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	987	-0-	-303	B	-5149	987	2			Y	-0-					-0-
10	1209	N	1117	-0-	-92	B	-5149	1117	2			Y	-0-					-0-
11	1080	N	947	-0-	-133	B	-5149	946	2	1	9	Y	1	1	8			-0-
12	1023	N	876	-0-	-147	B	-5149	874	2	2	9	Y	2	2	8			-0-
01	1116	N	866	-0-	-250	B	-5149	865	2	1	9	Y	1	1	8			-0-
02	928	N	765	-0-	-163	B	-5149	765	2			Y	-0-					-0-

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	683	-0-	-7	B	-0-	683	2			Y	-0-					-0-
10	713	X	568	-0-	-145	B	-0-	4	1	564	2	Y	-0-					-0-
11	930	X	572	-0-	-358	B	-0-	571	2	1	9	Y	1	1	8			-0-
12	961	X	436	-0-	-525	B	-0-	435	2	1	9	Y	1	1	8			-0-
01	961	X	558	-0-	-403	B	-0-	557	2	1	9	Y	1	1	8			-0-
02	667	X	448	-0-	-219	B	-0-	448	2			Y	-0-					-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

09	4980	X	4790	-0-	-190	B	-0-	4740	2	50	9	Y	45					120
10	5363	X	3975	-0-	-1388	B	-0-	3922	2	53	9	Y	48					168
11	5190	X	3798	-0-	-1392	B	-0-	3718	2	80	9	Y	73	169	1			72
12	5363	X	3852	-0-	-1511	B	-0-	3783	2	69	9	Y	63					135
01	4960	X	3374	-0-	-1586	B	-0-	3295	2	79	9	Y	72	175	1			32
02	4640	X	3582	-0-	-1058	B	-0-	3510	2	72	9	Y	65					97

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

09	2008	N	2008	-0-	-0-	B	-0-	2008	2			Y	-0-					-0-
10	2013	N	2013	-0-	-0-	B	-0-	2013	2			Y	-0-					-0-
11	2010	N	1981	-0-	-29	B	-0-	1978	2	3	9	Y	3	3	8			-0-
12	2077	N	2033	-0-	-44	B	-0-	2030	2	3	9	Y	3	3	8			-0-
01	2015	N	1995	-0-	-20	B	-0-	1991	2	4	9	Y	4	4	8			-0-
02	1914	N	1785	-0-	-129	B	-0-	1785	2			Y	-0-					-0-

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

09	1260	N	1194	-0-	-66	B	-0-	750	1	372	2	Y	65					157
								72	9									
10	1240	N	1160	-0-	-80	B	-0-	775	1	319	2	Y	60	185	1			32
								66	9									
11	1200	N	1056	-0-	-144	B	-0-	744	1	246	2	Y	60					92
								66	9									
12	1240	N	1214	-0-	-26	B	-0-	775	1	370	2	Y	63					155
								69	9									
01	1273	N	1273	-0-	-0-	B	-0-	775	1	432	2	Y	60	182	1			33
								66	9									
*02	1170	N	1170	-0-	-0-	B	-0-	725	1	382	2	Y	57					90
								63	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1027	-0-	-293 B	-16671	1027	2			Y	-0-					-0-
10	1333	N	952	-0-	-381 B	-16671	952	2			Y	-0-					-0-
11	1410	N	967	-0-	-443 B	-16671	966	2	1	9	Y	1	1	8			-0-
12	1054	N	1105	-0-	51 B	-16620	1103	2	2	9	Y	2	2	8			-0-
01	961	N	1266	-0-	305 B	-16315	1264	2	2	9	Y	2	2	8			-0-
02	928	N	1161	-0-	233 B	-16082	1161	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

09	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5583	-0-	-237 B	-0-	5583	2			Y	-0-					17
10	6479	X	5380	-0-	-1099 B	-0-	5380	2			Y	-0-					17
11	6270	X	4422	-0-	-1848 B	-0-	4422	2			Y	-0-					17
12	6479	X	4154	-0-	-2325 B	-0-	4154	2			Y	-0-					17
01	5766	X	4473	-0-	-1293 B	-0-	4459	2	14	9	Y	13					30
02	5394	X	4501	-0-	-893 B	-0-	4451	2	50	9	Y	45					75

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

09	3001	X	3001	-0-	-0- B	-0-	2973	2	28	9	Y	25					25
10	3325	X	3325	-0-	-0- B	-0-	3284	2	41	9	Y	37					62
11	2267	N	2267	-0-	-0- B	-0-	2236	2	31	9	Y	28					90
12	1982	N	1982	-0-	-0- B	-0-	1949	2	33	9	Y	30					120
01	3616	X	3616	-0-	-0- B	-0-	3547	2	69	9	Y	63	1	8			182
*02	3557	X	3557	-0-	-0- B	-0-	3499	2	58	9	Y	53	183	1			52

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

09	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
12	14B2	EXT	5	-0-	5 B	-72902	5	1			Y	-0-					-0-
01	14B2	EXT	5	-0-	5 B	-72897	5	1			Y	-0-					-0-
02	14B2	EXT	4	-0-	4 B	-72893	4	1			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	933	-0-	-837 B	-0-	915	2	18	9	Y	16					135
10	1426	X	1101	-0-	-325 B	-0-	1087	2	14	9	Y	13	1	8			147
11	1380	X	1049	-0-	-331 B	-0-	1029	2	20	9	Y	18	1	8			164
12	1426	X	1375	-0-	-51 B	-0-	1352	2	23	9	Y	21	174	1	1	8	10
01	1167	X	1167	-0-	-0- B	-0-	1137	2	30	9	Y	27	2	8			35
02	1044	X	971	-0-	-73 B	-0-	946	2	25	9	Y	23	1	8			57

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

09	1140	N	947	-0-	-193 B	-0-	947	2			Y	-0-					-0-
10	1395	N	1333	-0-	-62 B	-0-	1333	2			Y	-0-					-0-
11	1390	N	1390	-0-	-0- B	-0-	1390	2			Y	-0-					-0-
12	1895	N	1895	-0-	-0- B	-0-	1895	2			Y	-0-					-0-
01	1333	N	1163	-0-	-170 B	-0-	1163	2			Y	-0-					-0-
*02	1537	N	1537	-0-	-0- B	-0-	3	1	1534	2	Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

09	2705	N	2705	-0-	-0- B	-0-	2521	2	184	9	Y	167	167	1			10
10	2470	N	2470	-0-	-0- B	-0-	2470	2			Y	-0-					10
11	2426	N	2426	-0-	-0- B	-0-	2422	2	4	9	Y	4	4	8			10
12	2790	N	2516	-0-	-274 B	-0-	2512	2	4	9	Y	4	4	8			10
01	2495	N	2495	-0-	-0- B	-0-	2489	2	6	9	Y	5	5	8			10
*02	2379	N	2379	-0-	-0- B	-0-	2208	2	171	9	Y	155					165

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

09	1294	X	1294	-0-	-0- B	-0-	1293	2	1	9	Y	1	1	8			-0-
10	1333	X	698	-0-	-635 B	-0-	697	2	1	9	Y	1	1	8			-0-
11	1290	X	616	-0-	-674 B	-0-	615	2	1	9	Y	1	1	8			-0-
12	1333	X	457	-0-	-876 B	-0-	456	2	1	9	Y	1	1	8			-0-
01	1333	X	804	-0-	-529 B	-0-	802	2	2	9	Y	2	2	8			-0-
02	1247	X	628	-0-	-619 B	-0-	626	2	2	9	Y	2	2	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

09	2220	X	1986	-0-	-234 B	-0-	1956	2	30	9	Y	27	2	8			180
10	2128	X	2128	-0-	-0- B	-0-	2075	2	53	9	Y	48	165	1	1	8	62
11	2283	X	2283	-0-	-0- B	-0-	2204	2	79	9	Y	72	2	8			132
12	2046	X	149	-0-	-1897 B	-0-	77	2	72	9	Y	65	2	8			195
01	2584	X	2584	-0-	-0- B	-0-	2486	2	98	9	Y	89	183	1	2	8	99
*02	2381	X	2381	-0-	-0- B	-0-	2290	2	91	9	Y	83	165	1	2	8	15

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7298	-0-	-712 B	-0-	7253	2	45	9	Y	41	106	1	5	8	45
10	8277	X	6825	-0-	-1452 B	-0-	6752	2	73	9	Y	66	98	1	4	8	9
11	8010	X	5634	-0-	-2376 B	-0-	5477	2	157	9	Y	143	101	1	4	8	47
12	7626	X	5926	-0-	-1700 B	-0-	5824	2	102	9	Y	93	112	1	4	8	24
01	7626	X	6180	-0-	-1446 B	-0-	6059	2	121	9	Y	110	106	1	4	8	24
02	7047	X	5807	-0-	-1240 B	-0-	5569	2	238	9	Y	216	220	1	4	8	16

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					7
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					7

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	5988	-0-	-1152 B	-0-	5916	2	72	9	Y	65					110
10	7378	X	5759	-0-	-1619 B	-0-	5687	2	72	9	Y	65					175
11	7110	X	5767	-0-	-1343 B	-0-	5689	2	78	9	Y	71	163	1			83
12	7192	X	6099	-0-	-1093 B	-0-	6018	2	81	9	Y	74					157
01	6355	X	5577	-0-	-778 B	-0-	5493	2	84	9	Y	76	170	1			63
02	5800	X	4917	-0-	-883 B	-0-	4851	2	66	9	Y	60					123

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	7175	-0-	-175 B	-0-	150	1	6951	2	Y	67	177	1			97
							74	9									
10	7595	X	7592	-0-	-3 B	-0-	155	1	7354	2	Y	75					172
							83	9									
11	8168	X	8168	-0-	-0- B	-0-	150	1	7940	2	Y	71	174	1			69
							78	9									
12	7409	X	6718	-0-	-691 B	-0-	155	1	6477	2	Y	78					147
							86	9									
01	7595	X	7207	-0-	-388 B	-0-	155	1	6957	2	Y	86	184	1			49
							95	9									
02	7888	X	6268	-0-	-1620 B	-0-	145	1	6051	2	Y	65					114
							72	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6622	-0-	-38 B	-0-	6527	2	95	9	Y	86	1	8			192
10	6882	X	6653	-0-	-229 B	-0-	6562	2	91	9	Y	83	184	1	1	8	90
11	6660	X	6487	-0-	-173 B	-0-	6385	2	102	9	Y	93	1	8			182
12	6851	X	6313	-0-	-538 B	-0-	6213	2	100	9	Y	91	185	1	1	8	87
01	6851	X	2762	-0-	-4089 B	-0-	2721	2	41	9	Y	37	1	8			123
02	6409	X	3599	-0-	-2810 B	-0-	3548	2	51	9	Y	46					169

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5092	X	5092	-0-	-0- B	-0-	480	1	4612	2	Y	-0-					107
10	4960	X	4960	-0-	-0- B	-0-	480	1	4359	2	Y	110					217
							121	9									
11	5469	X	5469	-0-	-0- B	-0-	463	1	4996	2	Y	9	168	1	1	8	57
							10	9									
12	5410	X	5410	-0-	-0- B	-0-	496	1	4827	2	Y	79	1	8			135
							87	9									
01	5146	X	3748	-0-	-1398 B	-0-	496	1	3226	2	Y	24	1	8			158
							26	9									
02	4814	X	3155	-0-	-1659 B	-0-	464	1	2691	2	Y	-0-					158

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

09	3750	X	3223	-0-	-527 B	-0-	3171	2	52	9	Y	47					152
10	3875	X	3313	-0-	-562 B	-0-	3252	2	61	9	Y	55					207
11	3360	X	3187	-0-	-173 B	-0-	3139	2	48	9	Y	44	177	1			74
12	3524	X	3524	-0-	-0- B	-0-	3449	2	75	9	Y	68					142
01	3445	X	3445	-0-	-0- B	-0-	3382	2	63	9	Y	57					199
02	3103	X	3085	-0-	-18 B	-0-	3031	2	54	9	Y	49	170	1			78

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

09	3780	X	2954	-0-	-826 B	-0-	2890	2	64	9	Y	58					134
10	3565	X	2930	-0-	-635 B	-0-	2910	2	20	9	Y	18					152
11	3180	X	2864	-0-	-316 B	-0-	2821	2	43	9	Y	39					191
12	3255	X	3021	-0-	-234 B	-0-	2970	2	51	9	Y	46	172	1			65
01	3122	X	3122	-0-	-0- B	-0-	3100	2	22	9	Y	20					85
*02	3073	X	3073	-0-	-0- B	-0-	3039	2	34	9	Y	31					116

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

09	4920	X	4489	-0-	-431 B	-0-	4391	2	98	9	Y	89	4	8			139
10	6293	X	4594	-0-	-1699 B	-0-	4497	2	97	9	Y	88	174	1	3	8	50
11	6090	X	3719	-0-	-2371 B	-0-	3601	2	118	9	Y	107	3	8			154
12	6293	X	3930	-0-	-2363 B	-0-	3819	2	111	9	Y	101	177	1	3	8	75
01	6262	X	3654	-0-	-2608 B	-0-	3544	2	110	9	Y	100	3	8			172
02	4350	X	3148	-0-	-1202 B	-0-	3050	2	98	9	Y	89	163	1	3	8	95

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

09	4850	X	4850	-0-	-0- B	-0-	4729	2	121	9	Y	110	174	1			145
10	5537	X	5537	-0-	-0- B	-0-	5142	2	395	9	Y	359	372	1			132
11	5040	X	2843	-0-	-2197 B	-0-	2637	2	206	9	Y	187	189	1			130
12	5208	X	1338	-0-	-3870 B	-0-	1261	2	77	9	Y	70					200
01	5549	X	491	-0-	-5058 B	-0-	415	2	76	9	Y	69	180	1			89
02	5191	X	2579	-0-	-2612 B	-0-	2520	2	59	9	Y	54					143

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

09	6360	X	5488	-0-	-872 B	-0-	5357	2	131	9	Y	119	175	1	4	8	117
10	6922	X	6922	-0-	-0- B	-0-	6733	2	189	9	Y	172	185	1	4	8	100
11	6963	X	6963	-0-	-0- B	-0-	6684	2	279	9	Y	254	184	1	5	8	165
12	6729	X	6729	-0-	-0- B	-0-	6457	2	272	9	Y	247	161	1	5	8	246
01	6942	X	6942	-0-	-0- B	-0-	6633	2	309	9	Y	281	369	1	6	8	152
02	6728	X	6035	-0-	-693 B	-0-	5786	2	249	9	Y	226	175	1	6	8	197

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	5777	-0-	-1093 B	-0-	5646	2	131	9	Y	119					173
10	6913	X	6750	-0-	-163 B	-0-	6600	2	150	9	Y	136	165	1			144
11	6690	X	6221	-0-	-469 B	-0-	6068	2	153	9	Y	139	168	1			115
12	6789	X	6447	-0-	-342 B	-0-	6294	2	153	9	Y	139	178	1	1	8	75
01	6758	X	6375	-0-	-383 B	-0-	6220	2	155	9	Y	141	170	1	1	8	45
02	6322	X	5973	-0-	-349 B	-0-	5829	2	144	9	Y	131	1	8			175

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10080	X	8249	-0-	-1831 B	-0-	8171	2	78	9	Y	71					181
10	10416	X	5321	-0-	-5095 B	-0-	2	1	5250	2	Y	63	167	1			77
							69	9									
11	10530	X	3208	-0-	-7322 B	-0-	3179	2	29	9	Y	26					103
12	10881	X	5736	-0-	-5145 B	-0-	5642	2	94	9	Y	85	175	1	1	8	12
01	10881	X	6894	-0-	-3987 B	-0-	6805	2	89	9	Y	81	1	8			92
02	7975	X	4608	-0-	-3367 B	-0-	4534	2	74	9	Y	67					159

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	3677	-0-	-853 B	-0-	150	1	3472	2	Y	50					145
							55	9									
10	4681	X	3650	-0-	-1031 B	-0-	155	1	3460	2	Y	32					177
							35	9									
11	4140	X	3405	-0-	-735 B	-0-	150	1	3221	2	Y	31					208
							34	9									
12	4214	X	4214	-0-	-0- B	-0-	155	1	4012	2	Y	43	184	1			67
							47	9									
01	4308	X	4308	-0-	-0- B	-0-	155	1	4047	2	Y	96					163
							106	9									
*02	3892	X	3892	-0-	-0- B	-0-	145	1	3657	2	Y	82	182	1			63
							90	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8760	X	8196	-0-	-564 B	-0-	8133	2	63	9	Y	57	3	8			92
10	9052	X	8328	-0-	-724 B	-0-	8270	2	58	9	Y	53	3	8			142
11	8760	X	7458	-0-	-1302 B	-0-	7405	2	53	9	Y	48	156	1	2	8	32
12	8866	X	7466	-0-	-1400 B	-0-	7405	2	61	9	Y	55	2	8			85
01	8649	X	7165	-0-	-1484 B	-0-	7102	2	63	9	Y	57	2	8			140
02	7917	X	6595	-0-	-1322 B	-0-	6532	2	63	9	Y	57	173	1	2	8	22

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1946	-0-	-1024 B	-0-	1844	2	102	9	Y	93	1	8			167
10	3347	X	3347	-0-	-0- B	-0-	3258	2	89	9	Y	81	163	1	1	8	84
11	2790	X	827	-0-	-1963 B	-0-	721	2	106	9	Y	96					180
12	2728	X	1532	-0-	-1196 B	-0-	1416	2	116	9	Y	105	188	1			97
01	3348	X	1725	-0-	-1623 B	-0-	1612	2	113	9	Y	103	178	1			22
02	3132	X	1006	-0-	-2126 B	-0-	885	2	121	9	Y	110					132

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5204	-0-	-1246 B	-0-	5160	2	44	9	Y	40	1	8			64
10	5673	X	3602	-0-	-2071 B	-0-	3537	2	65	9	Y	59	1	8			122
11	5611	X	5611	-0-	-0- B	-0-	5576	2	35	9	Y	32					154
12	6022	X	6022	-0-	-0- B	-0-	5926	2	96	9	Y	87	175	1	1	8	65
01	6176	X	6176	-0-	-0- B	-0-	6103	2	73	9	Y	66	1	8			130
*02	5935	X	5935	-0-	-0- B	-0-	5869	2	66	9	Y	60	152	1	1	8	37

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22048	X	22048	-0-	-0- B	-0-	21404	2	644	9	Y	585	351	1	4	8	369
10	22781	X	22781	-0-	-0- B	-0-	21974	2	807	9	Y	734	865	1	4	8	234
11	21076	X	21076	-0-	-0- B	-0-	20369	2	707	9	Y	643	534	1	4	8	339
12	22154	X	22154	-0-	-0- B	-0-	21403	2	751	9	Y	683	737	1	4	8	281
01	21679	X	21679	-0-	-0- B	-0-	20848	2	831	9	Y	755	879	1	5	8	152
*02	19901	X	19901	-0-	-0- B	-0-	19089	2	812	9	Y	738	534	1	4	8	352

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	6426	-0-	-1044 B	-0-	6328	2	98	9	Y	89	172	1	4	8	73
10	7533	X	7142	-0-	-391 B	-0-	7029	2	113	9	Y	103	3	8			173
11	15983	X	15983	-0-	-0- B	-0-	15867	2	116	9	Y	105	163	1	2	8	113
12	15307	X	15307	-0-	-0- B	-0-	15189	2	118	9	Y	107	172	1	3	8	45
01	15399	X	15399	-0-	-0- B	-0-	15275	2	124	9	Y	113	3	8			155
*02	14583	X	14583	-0-	-0- B	-0-	14470	2	113	9	Y	103	163	1	3	8	92

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	6998	-0-	-382 B	-0-	6882	2	116	9	N	105	166	1	1	8	114
10	7678	X	7678	-0-	-0- B	-0-	7544	2	134	9	N	122	180	1	1	8	55
11	7380	X	7230	-0-	-150 B	-0-	7094	2	136	9	N	124	1	8			178
12	7485	X	7485	-0-	-0- B	-0-	7357	2	128	9	N	116	177	1			117
01	7688	X	7316	-0-	-372 B	-0-	7125	2	191	9	N	174	174	1			117
02	7192	X	6835	-0-	-357 B	-0-	6656	2	179	9	N	163	163	1			117

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9057	-0-	-813 B	-2651723	8889	2	168	9	Y	153	310	1	4	8	145
10	10199	X	7524	-0-	-2675 B	-2651723	7362	2	162	9	Y	147	178	1	3	8	111
11	9870	X	4684	-0-	-5186 B	-2651723	4540	2	144	9	Y	131	4	8			238
12	10199	X	2748	-0-	-7451 B	-2651723	2605	2	143	9	Y	130	174	1	4	8	190
01	10199	X	4618	-0-	-5581 B	-2651723	4476	2	142	9	Y	129	181	1	4	8	134
02	8758	X	4120	-0-	-4638 B	-2651723	3988	2	132	9	Y	120	4	8			250

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2491	N	2491	-0-	-0- B	-0-	2433	2	58	9	N	53	95	1	1	8	54
10	2511	N	2511	-0-	-0- B	-0-	2459	2	52	9	N	47	1	8			100
11	2651	N	2651	-0-	-0- B	-0-	2637	2	14	9	N	13	1	8			112
12	2840	N	2840	-0-	-0- B	-0-	2684	2	156	9	N	142	176	1	1	8	77
01	2791	N	2791	-0-	-0- B	-0-	2716	2	75	9	N	68	1	8			144
*02	2553	N	2553	-0-	-0- B	-0-	2479	2	74	9	N	67	175	1	1	8	35

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	X	216	-0-	-0- B	-0-	216	2			Y	-0-					125
10	309	X	309	-0-	-0- B	-0-	308	2	1	9	Y	1	1	8			125
11	240	X	214	-0-	-26 B	-0-	213	2	1	9	Y	1	1	8			125
12	248	X	182	-0-	-66 B	-0-	181	2	1	9	Y	1	1	8			125
01	310	X	189	-0-	-121 B	-0-	188	2	1	9	Y	1	1	8			125
02	290	X	-0-	-0-	-290 B	-0-					Y	1	1	8			125

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10620	X	8745	-0-	-1875 B	-0-	8640	2	105	9	N	95					139
10	10974	X	9299	-0-	-1675 B	-0-	9176	2	123	9	N	112	172	1			79
11	10110	X	9755	-0-	-355 B	-0-	9605	2	150	9	N	136	173	1			42
12	9796	X	9796	-0-	-0- B	-0-	9644	2	152	9	N	138					180
01	9904	X	9904	-0-	-0- B	-0-	9746	2	158	9	N	144	171	1			153
02	9425	X	9160	-0-	-265 B	-0-	9011	2	149	9	N	135	156	1			132

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3968	-0-	-232 B	-0-	600	1	3235	2	N	121	167	1	1	8	94
							133	9									
10	4371	X	2036	-0-	-2335 B	-0-	620	1	1385	2	N	28					122
							31	9									
11	4230	X	1896	-0-	-2334 B	-0-	600	1	1274	2	N	20					142
							22	9									
12	4371	X	1815	-0-	-2556 B	-0-	620	1	1109	2	N	78	190	1			30
							86	9									
01	4371	X	1654	-0-	-2717 B	-0-	620	1	1019	2	N	14					44
							15	9									
02	3828	X	1674	-0-	-2154 B	-0-	580	1	1021	2	N	66					110
							73	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5436	-0-	-474 B	-0-	5270	2	166	9	N	151	180	1	6	8	144
10	6107	X	2531	-0-	-3576 B	-0-	2401	2	130	9	N	118	182	1	5	8	75
11	5910	X	5236	-0-	-674 B	-0-	5075	2	161	9	N	146	4	8			217
12	5642	X	2990	-0-	-2652 B	-0-	2833	2	157	9	N	143	184	1	4	8	172
01	5642	X	2497	-0-	-3145 B	-0-	2324	2	173	9	N	157	173	1	5	8	151
02	5249	X	2829	-0-	-2420 B	-0-	2711	2	118	9	N	107	173	1	6	8	79

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	7560	-0-	-1830 B	-0-	7435	2	125	9	Y	114	173	1	1	8	30
10	8649	X	7712	-0-	-937 B	-0-	7580	2	132	9	Y	120					150
11	8190	X	7290	-0-	-900 B	-0-	7150	2	140	9	Y	127	162	1			115
12	8339	X	7409	-0-	-930 B	-0-	7275	2	134	9	Y	122	167	1			70
01	8184	X	7425	-0-	-759 B	-0-	7284	2	141	9	Y	128	1	8			197
02	7308	X	6603	-0-	-705 B	-0-	6476	2	127	9	Y	115	175	1			137

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	4805	-0-	-1885 B	-0-	4691	2	114	9	Y	104	167	1	5	8	49
10	6913	X	4161	-0-	-2752 B	-0-	4062	2	99	9	Y	90	4	8			135
11	6690	X	1738	-0-	-4952 B	-0-	1673	2	65	9	Y	59	4	8			190
12	6789	X	1335	-0-	-5454 B	-0-	1279	2	56	9	Y	51	181	1	5	8	55
01	5518	X	2155	-0-	-3363 B	-0-	2109	2	46	9	Y	42	6	8			91
02	4640	X	1970	-0-	-2670 B	-0-	1916	2	54	9	Y	49	7	8			133

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11306	X	11306	-0-	-0- B	-0-	1380	1	9539	2	Y	352	356	1	5	8	23
							387	9									
10	12657	X	12657	-0-	-0- B	-0-	1422	1	10752	2	Y	439	353	1	5	8	104
							483	9									
11	12197	X	12197	-0-	-0- B	-0-	1380	1	10348	2	Y	426	368	1	5	8	157
							469	9									
12	14709	X	14709	-0-	-0- B	-0-	1426	1	12796	2	Y	443	534	1	6	8	60
							487	9									
01	12648	X	12137	-0-	-511 B	-0-	1426	1	10278	2	Y	394	354	1	6	8	94
							433	9									
02	11832	X	11198	-0-	-634 B	-0-	1311	1	9494	2	Y	357	361	1	5	8	85
							393	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170	X	8206	-0-	-1964 B	-0-	8129	2	77	9	N	70	172	1	3	8	82
10	10633	X	4992	-0-	-5641 B	-0-	4891	2	101	9	N	92	3	8			171
11	10290	X	7238	-0-	-3052 B	-0-	7098	2	140	9	N	127	177	1	2	8	119
12	10633	X	8789	-0-	-1844 B	-0-	8574	2	215	9	N	195	181	1	3	8	130
01	10633	X	9186	-0-	-1447 B	-0-	8964	2	222	9	N	202	186	1	3	8	143
02	7946	X	5885	-0-	-2061 B	-0-	5744	2	141	9	N	128	181	1	3	8	87

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

09	72240	X	61397	-0-	-10843 B	-0-	59653	2	1744	9	N	1585	1591	1	42	8	137
10	62233	X	62233	-0-	-0- B	-0-	60502	2	1731	9	N	1574	1428	1	42	8	241
11	57582	X	57582	-0-	-0- B	-0-	55972	2	1610	9	N	1464	1441	1	40	8	224
12	63457	X	56074	-0-	-7383 B	-0-	54366	2	1708	9	N	1553	1608	1	37	8	132
01	63457	X	54815	-0-	-8642 B	-0-	53189	2	1626	9	N	1478	1460	1	38	8	112
02	59363	X	50099	-0-	-9264 B	-0-	48406	2	1693	9	N	1539	1445	1	34	8	172

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

09	86190	X	49475	-0-	-36715 B	-0-	48564	2	911	9	N	828	725	1	22	8	200
10	89063	X	49168	-0-	-39895 B	-0-	48257	2	911	9	N	828	897	1	22	8	109
11	86190	X	44503	-0-	-41687 B	-0-	43632	2	871	9	N	792	713	1	21	8	167
12	83390	X	43125	-0-	-40265 B	-0-	42310	2	815	9	N	741	716	1	19	8	173
01	63457	X	40758	-0-	-22699 B	-0-	39991	2	767	9	N	697	730	1	21	8	119
02	47821	X	39023	-0-	-8798 B	-0-	38231	2	792	9	N	720	719	1	21	8	99

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0 A	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

09	1792	N	1792	-0-	-0-	B	-0-	1780	2	12	9	Y	11				168
10	1854	N	1854	-0-	-0-	B	-0-	1811	2	43	9	Y	39				207
11	1797	N	1797	-0-	-0-	B	-0-	1750	2	47	9	Y	43	190	1		60
12	1944	N	1944	-0-	-0-	B	-0-	1919	2	25	9	Y	23				83
01	2149	N	2149	-0-	-0-	B	-0-	2077	2	72	9	Y	65				148
*02	1943	N	1943	-0-	-0-	B	-0-	1840	2	103	9	Y	94				242

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2163	-0-	-27 B	-0-	2152	2	11	9	N	10					254
10	2139	N	1970	-0-	-169 B	-0-	1958	2	12	9	N	11	198	1			67
11	2220	N	1802	-0-	-418 B	-0-	1798	2	4	9	N	4					71
12	1592	N	1592	-0-	-0- B	-0-	1586	2	6	9	N	5					76
01	1984	N	1620	-0-	-364 B	-0-	1619	2	1	9	N	1					77
02	1740	N	1191	-0-	-549 B	-0-	1178	2	13	9	N	12					89

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

09	1170	N	962	-0-	-208 B	-0-	962	2			N	-0-					192
10	1297	N	1297	-0-	-0- B	-0-	1283	2	14	9	N	13					205
11	1170	N	1103	-0-	-67 B	-0-	1080	2	23	9	N	21	193	1			33
12	1263	N	1263	-0-	-0- B	-0-	1261	2	2	9	N	2					35
01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					35
*02	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					35

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

09	5130	X	4217	-0-	-913 B	-0-	4114	2	103	9	N	94					218
10	4898	X	4660	-0-	-238 B	-0-	4577	2	83	9	N	75	194	1			99
11	4686	X	4686	-0-	-0- B	-0-	4528	2	158	9	N	144	190	1			53
12	4836	X	4722	-0-	-114 B	-0-	4586	2	136	9	N	124					177
01	4712	X	4444	-0-	-268 B	-0-	4371	2	73	9	N	66	185	1			58
*02	4989	X	4989	-0-	-0- B	-0-	4855	2	134	9	N	122					180

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9554	X	9554	-0-	-0- B	-0-	9221	2	333	9	N	303	353	1			170
10	9228	X	9228	-0-	-0- B	-0-	8889	2	339	9	N	308	190	1			288
11	10114	X	10114	-0-	-0- B	-0-	9715	2	399	9	N	363	381	1			270
12	8286	X	8286	-0-	-0- B	-0-	7999	2	287	9	N	261	190	1			341
01	7094	X	7094	-0-	-0- B	-0-	6840	2	254	9	N	231	388	1			184
02	3335	X	1092	-0-	-2243 B	-0-	1005	2	87	9	N	79	194	1			69

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	8619	-0-	3579 B	-645538	8565	2	54	9	N	49					745
10	5208	X	10457	-0-	5249 B	-640289	10240	2	217	9	N	197	183	1			759
11	5040	X	8741	-0-	3701 B	-636588	8646	2	95	9	N	86					845
12	5208	X	2355	-0-	-2853 B	-636588	2304	2	51	9	N	46	193	1			698
01	5208	X	5909	-0-	701 B	-635887	5856	2	53	9	N	48					746
02	4872	X	7754	-0-	2882 B	-633005	7621	2	133	9	N	121	192	1			675

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11178	X	11178	-0-	-0-	-0-	11178	2			N	-0-					-0-
10	11474	X	11474	-0-	-0-	-0-	11474	2			N	-0-					-0-
11	10747	X	10747	-0-	-0-	-0-	10747	2			N	-0-					-0-
12	11061	X	11061	-0-	-0-	-0-	15	1	11046	2	N	-0-					-0-
01	10406	X	10406	-0-	-0-	-0-	15	1	10391	2	N	-0-					-0-
*02	2092	X	2092	-0-	-0-	-0-	14	1	2078	2	N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					-0-
10	8328	X	8328	-0-	-0-	-0-	8328	2			N	-0-					-0-
11	7200	X	6598	-0-	-602	-0-	6598	2			N	-0-					-0-
12	7440	X	5489	-0-	-1951	-0-	5489	2			N	-0-					-0-
01	7688	X	6974	-0-	-714	-0-	6974	2			N	-0-					-0-
02	7192	X	5145	-0-	-2047	-0-	5145	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

09	4890 X	4235	-0-	-655	-0-	513	1	3715	2	N	6					37
						7	9									
10	4681 X	4517	-0-	-164	-0-	543	1	3966	2	N	7					44
						8	9									
11	4650 X	4150	-0-	-500	-0-	540	1	3606	2	N	4					48
						4	9									
12	4805 X	4250	-0-	-555	-0-	558	1	3688	2	N	4					52
						4	9									
01	4805 X	4380	-0-	-425	-0-	518	1	3855	2	N	6					58
						7	9									
02	4234 X	4122	-0-	-112	-0-	509	1	3599	2	N	13					71
						14	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

09	9360 X	5517	-0-	-3843	-0-	30	1	5469	2	N	16					113
						18	9									
10	9672 X	8683	-0-	-989	-0-	31	1	8561	2	N	83					196
						91	9									
11	11356 X	11356	-0-	-0-	-0-	30	1	11228	2	N	89	174	1			111
						98	9									
12	9748 X	9748	-0-	-0-	-0-	31	1	9677	2	N	36					147
						40	9									
01	9362 X	9139	-0-	-223	-0-	31	1	9006	2	N	93	182	1			58
						102	9									
02	9918 X	5993	-0-	-3925	-0-	29	1	5933	2	N	28					86
						31	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

09	15390 X	15311	-0-	-79	-0-	15278	3	33	9	N	30					190
10	15903 X	15734	-0-	-169	-0-	15706	3	28	9	N	25					215
11	15390 X	14988	-0-	-402	-0-	14948	3	40	9	N	36	184	1			67
12	15903 X	15214	-0-	-689	-0-	15184	3	30	9	N	27					94
01	15903 X	15142	-0-	-761	-0-	15102	3	40	9	N	36					130
02	14790 X	14081	-0-	-709	-0-	14048	3	33	9	N	30					160

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	8524	-0-	-416	-0-	8495	3	29	9	N	26					80
10	9238	X	8755	-0-	-483	-0-	8729	3	26	9	N	24					104
11	8940	X	8338	-0-	-602	-0-	8302	3	36	9	N	33					137
12	9114	X	8859	-0-	-255	-0-	8826	3	33	9	N	30					167
01	9083	X	8892	-0-	-191	-0-	8856	3	36	9	N	33					200
*02	8321	X	8321	-0-	-0-	-0-	8286	3	35	9	N	32					232

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

09	9480	X	7165	-0-	-2315	-0-	7165	3			N	-0-					69
10	9796	X	7937	-0-	-1859	-0-	7917	3	20	9	N	18					87
11	9480	X	7256	-0-	-2224	-0-	7243	3	13	9	N	12					99
12	9300	X	7855	-0-	-1445	-0-	7848	3	7	9	N	6					105
01	8206	X	8206	-0-	-0-	-0-	8191	3	15	9	N	14					119
*02	7919	X	7919	-0-	-0-	-0-	7897	3	22	9	N	20					139

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

09	4960	X	4960	-0-	-0-	-0-	4951	3	9	9	N	8					63
10	5053	X	4983	-0-	-70	-0-	4974	3	9	9	N	8					71
11	4890	X	4316	-0-	-574	-0-	4316	3			N	-0-					71
12	5068	X	5068	-0-	-0-	-0-	5059	3	9	9	N	8					79
01	5933	X	5933	-0-	-0-	-0-	5932	3	1	9	N	1					80
*02	5482	X	5482	-0-	-0-	-0-	5474	3	8	9	N	7					87

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

09	3330	X	3328	-0-	-2	-0-	3320	3	8	9	N	7					152
10	3441	X	3361	-0-	-80	-0-	3354	3	7	9	N	6					158
11	3330	X	3267	-0-	-63	-0-	3257	3	10	9	N	9					167
12	3441	X	3297	-0-	-144	-0-	3290	3	7	9	N	6	152	1			21
01	3441	X	3232	-0-	-209	-0-	3218	3	14	9	N	13					34
02	3219	X	3037	-0-	-182	-0-	3023	3	14	9	N	13					47

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

09	10680	X	10621	-0-	-59	-0-	10566	3	55	9	N	50					292
10	11067	X	10710	-0-	-357	-0-	10658	3	52	9	N	47	154	1			185
11	10710	X	10485	-0-	-225	-0-	10445	3	40	9	N	36	161	1			60
12	11067	X	10971	-0-	-96	-0-	10928	3	43	9	N	39					99
01	11005	X	10906	-0-	-99	-0-	10867	3	39	9	N	35					134
02	10266	X	10168	-0-	-98	-0-	10124	3	44	9	N	40					174

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					3
10	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					3
11	3420	X	3420	-0-	-0-	-0-	218	1	3202	2	N	-0-					3
12	3680	X	3680	-0-	-0-	-0-	363	1	3317	2	N	-0-					3
01	3373	X	3373	-0-	-0-	-0-	97	1	3276	2	N	-0-					3
*02	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5273	-0-	-427	-0-	5273	3			N	-0-					77
10	5890	X	5266	-0-	-624	-0-	5266	3			N	-0-					77
11	5700	X	5069	-0-	-631	-0-	32	1	5037	3	N	-0-					77
12	5890	X	5725	-0-	-165	-0-	47	1	5678	3	N	-0-					77
01	5456	X	4958	-0-	-498	-0-	33	1	4925	3	N	-0-					77
02	5104	X	4973	-0-	-131	-0-	11	1	4962	3	N	-0-					77

PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	381	-0-	-309	-0-	379	2	2	9	N	2					3
10	775	N	599	-0-	-176	-0-	599	2			N	-0-					3
11	630	N	489	-0-	-141	-0-	489	2			N	-0-					3
12	545	N	545	-0-	-0-	-0-	505	2	40	9	N	36					39
01	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1					40
*02	1175	N	1175	-0-	-0-	-0-	1168	2	7	9	N	6					46

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	548	-0-	-202	-0-	545	2	3	9	N	3					180
10	744	N	558	-0-	-186	-0-	558	2			N	-0-					180
11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					180
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					180
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					180
*02	728	N	728	-0-	-0-	-0-	593	2	135	9	N	123	219	1			84

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

09	150	N	124	-0-	-26	-0-	77	2	47	9	N	43					290
10	124	N	104	-0-	-20	-0-	62	2	42	9	N	38	180	1			148
11	179	N	179	-0-	-0-	-0-	168	2	11	9	N	10					158
12	477	N	477	-0-	-0-	-0-	452	2	25	9	N	23					181
01	159	N	159	-0-	-0-	-0-	145	2	14	9	N	13					194
*02	416	N	416	-0-	-0-	-0-	393	2	23	9	N	21					215

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

09	2400	X	178	-0-	-2222	-0-	150	2	28	9	N	25					249
10	2170	X	244	-0-	-1926	-0-	244	2			N	-0-					249
11	1590	X	225	-0-	-1365	-0-	225	2			N	-0-					249
12	1271	X	227	-0-	-1044	-0-	227	2			N	-0-	2	5			247
*01	620	X	227	-0-	-393	-0-	219	2	8	9	N	7	149	1			105
*02	274	X	274	-0-	-0-	-0-	206	2	68	9	N	62					167

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

09	9301	X	9301	-0-	-0-	-0-	9059	3	242	9	N	220	191	1			215
10	9034	X	9034	-0-	-0-	-0-	8877	3	157	9	N	143	186	1			172
11	8839	X	8839	-0-	-0-	-0-	8637	3	202	9	N	184	193	1			163
12	8532	X	8532	-0-	-0-	-0-	8286	3	246	9	N	224	182	1			205
01	8366	X	8366	-0-	-0-	-0-	8177	3	189	9	N	172	194	1			183
*02	6602	X	6602	-0-	-0-	-0-	6461	3	141	9	N	128	168	1			143

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5269	-0-	-1211	-0-	5062	3	207	9	N	188	183	1			229
10	6107	X	5585	-0-	-522	-0-	5110	3	475	9	N	432	192	1			469
11	5910	X	4465	-0-	-1445	-0-	4465	3			N	-0-					469
12	5611	X	4959	-0-	-652	-0-	4420	3	539	9	N	490	577	1			382
*01	5580	X	5263	-0-	-317	-0-	5083	3	180	9	N	164	196	1			350
02	5220	X	4812	-0-	-408	-0-	4640	3	172	9	N	156	162	1			344

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7964	X	7964	-0-	-0-	-0-	7963	2	1	9	N	1	64	5			274
10	8559	X	8559	-0-	-0-	-0-	8414	2	145	9	N	132	172	1			234
11	7521	X	7521	-0-	-0-	-0-	7521	2			N	-0-					234
12	7730	X	7730	-0-	-0-	-0-	7730	2			N	-0-					234
*01	7695	X	7695	-0-	-0-	-0-	7530	2	165	9	N	150					384
*02	7101	X	7101	-0-	-0-	-0-	7101	2			N	-0-					384

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4910	X	4910	-0-	-0-	-0-	4704	3	206	9	N	187	187	1			212
10	5301	X	4911	-0-	-390	-0-	4764	3	147	9	N	134	182	1			164
11	5100	X	4627	-0-	-473	-0-	4484	3	143	9	N	130					294
12	5270	X	4472	-0-	-798	-0-	4387	3	85	9	N	77	191	1			180
*01	5679	X	5679	-0-	-0-	-0-	5490	3	189	9	N	172	187	1			165
*02	5212	X	5212	-0-	-0-	-0-	5149	3	63	9	N	57					222

BLACKBEARD OPERATING, LLC 073056
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	6763	-0-	-557	-0-	436	1	6228	2	Y	90	174	1			70
							99	9									
10	7564	X	6654	-0-	-910	-0-	463	1	6061	2	Y	118	1	8			187
							130	9									
11	7320	X	5402	-0-	-1918	-0-	529	1	4829	2	Y	40	168	1			59
							44	9									
12	6975	X	4664	-0-	-2311	-0-	477	1	4056	2	Y	119	1	8			177
							131	9									
01	6975	X	5794	-0-	-1181	-0-	502	1	5195	2	Y	88	182	1			83
							97	9									
02	6525	X	4608	-0-	-1917	-0-	456	1	4041	2	Y	101					184
							111	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	4662	-0-	-2148	-0-	67	1	4528	2	Y	61	179	1			27
							67	9									
10	6912	X	6912	-0-	-0-	-0-	74	1	6768	2	Y	64	1	8			90
							70	9									
11	7322	X	7322	-0-	-0-	-0-	96	1	7151	2	Y	68					158
							75	9									
12	8146	X	8146	-0-	-0-	-0-	90	1	7914	2	Y	129	180	1	2	8	105
							142	9									
01	7138	X	7138	-0-	-0-	-0-	88	1	6983	2	Y	61					166
							67	9									
02	7076	X	5623	-0-	-1453	-0-	73	1	5486	2	Y	58	175	1			49
							64	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4381	-0-	-1139	-0-	993	1	3301	2	Y	79					175
							87	9									
10	5239	X	4233	-0-	-1006	-0-	1028	1	3059	2	Y	133	169	1	1	8	138
							146	9									
11	4620	X	4407	-0-	-213	-0-	1138	1	3248	2	Y	19					157
							21	9									
12	4774	X	4397	-0-	-377	-0-	1130	1	3109	2	Y	144	185	1	1	8	115
							158	9									
01	4526	X	1661	-0-	-2865	-0-	1012	1	599	2	Y	45					160
							50	9									
02	4263	X	1545	-0-	-2718	-0-	998	1	468	2	Y	72					232
							79	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	6808	-0-	-62	-0-	28	1	6701	2	N	72	186	1			161
							79	9									
10	7463	X	7463	-0-	-0-	-0-	31	1	7345	2	N	79					240
							87	9									
11	6904	X	6904	-0-	-0-	-0-	30	1	6795	2	N	72					312
							79	9									
12	7068	X	6661	-0-	-407	-0-	31	1	6556	2	N	67	197	1			182
							74	9									
01	7471	X	6654	-0-	-817	-0-	31	1	6540	2	N	75					257
							83	9									
02	6989	X	5734	-0-	-1255	-0-	29	1	5630	2	N	68	202	1			123
							75	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8743	X	8743	-0-	-0-	-0-	28	1	8601	2	N	104					304
							114	9									
10	7191	X	7191	-0-	-0-	-0-	30	1	7083	2	N	71	189	1			186
							78	9									
11	8583	X	8583	-0-	-0-	-0-	30	1	8441	2	N	102					288
							112	9									
12	9021	X	7829	-0-	-1192	-0-	31	1	7641	2	N	143	196	1			235
							157	9									
01	9021	X	8015	-0-	-1006	-0-	31	1	7895	2	N	81					316
							89	9									
02	8439	X	7737	-0-	-702	-0-	29	1	7635	2	N	66	189	1			193
							73	9									

PRESIDIO PETROLEUM LLC 676084
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5901	-0-	-39	-0-	1044	1	4613	2	N	222	187	1			128
							244	9									
10	6076	X	6024	-0-	-52	-0-	1079	1	4702	2	N	221	183	1			166
							243	9									
11	5730	X	1612	-0-	-4118	-0-	940	1	609	2	N	57	189	1			34
							63	9									
12	6107	X	244	-0-	-5863	-0-	244	1			N	-0-					34
01	6107	X	527	-0-	-5580	-0-	503	2	24	9	N	22					56
02	5713	X	NO RPT	-0-	-5713	-0-					N	NO RPT					56

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8914	X	8914	-0-	-0-	-0-	2088	1	6626	2	N	182	182	1			307
							200	9									
10	8885	X	8885	-0-	-0-	-0-	2158	1	6530	2	N	179	190	1			296
							197	9									
11	7824	X	7824	-0-	-0-	-0-	1811	1	5818	2	N	177					473
							195	9									
*12	9504	X	9504	-0-	-0-	-0-	2158	1	7131	2	N	195	571	1			97
							215	9									
*01	9205	X	9205	-0-	-0-	-0-	2121	1	6862	2	N	202					299
							222	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					299

TEMPLAR OPERATING LLC 841421
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					127
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					127
11	570	N	454	-0-	-116	-0-	454	2			N	-0-					127
12	587	N	587	-0-	-0-	-0-	587	2			N	-0-					127
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					127
02	435	N	378	-0-	-57	-0-	378	2			N	-0-					127

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	7470	-0-	-0-	-0-	7295	2	175	9	Y	159	152	1			81
10	7188	X	7188	-0-	-0-	-0-	6971	2	217	9	Y	197	178	1			100
11	5210	X	5210	-0-	-0-	-0-	5012	2	198	9	Y	180	181	1			99
12	5611	X	5052	-0-	-559	-0-	4835	2	217	9	Y	197	181	1			115
01	8092	X	8092	-0-	-0-	-0-	7806	2	286	9	Y	260	286	1			89
*02	6539	X	6539	-0-	-0-	-0-	6261	2	278	9	Y	253	203	1			139

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

09	5730	X	4716	-0-	-1014	-0-	4555	2	161	9	N	146	192	1			64
10	5859	X	4919	-0-	-940	-0-	4781	2	138	9	N	125					189
11	5280	X	4844	-0-	-436	-0-	4637	2	207	9	N	188	198	1			179
12	5239	X	4303	-0-	-936	-0-	4134	2	169	9	N	154	202	1			131
01	5239	X	5192	-0-	-47	-0-	5009	2	183	9	N	166	189	1			108
*02	5306	X	5306	-0-	-0-	-0-	5069	2	237	9	N	215	193	1			130

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

09	6260	X	6260	-0-	-0-	-0-	6050	2	210	9	N	191					296
10	3627	X	3627	-0-	-0-	-0-	3508	2	119	9	N	108	196	1			208
11	2935	X	2935	-0-	-0-	-0-	2824	2	111	9	N	101	196	1			113
12	3441	X	3441	-0-	-0-	-0-	3309	2	132	9	N	120					233
01	3331	X	3331	-0-	-0-	-0-	3231	2	100	9	N	91	185	1			139
*02	2182	X	2182	-0-	-0-	-0-	2077	2	105	9	N	95					234

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

09	6900	X	5925	-0-	-975	-0-	5751	2	174	9	Y	158	191	1			54
10	7130	X	6231	-0-	-899	-0-	6032	2	199	9	Y	181	97	1			138
11	6390	X	5743	-0-	-647	-0-	5539	2	204	9	Y	185	198	1			125
12	6200	X	5896	-0-	-304	-0-	5684	2	212	9	Y	193	199	1			119
01	6200	X	5195	-0-	-1005	-0-	4996	2	199	9	Y	181	196	1			104
02	5800	X	5668	-0-	-132	-0-	5481	2	187	9	Y	170	194	1			80

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

09	6407	X	6407	-0-	-0-	-0-	6300	2	107	9	N	97	192	1			118
10	6107	X	6107	-0-	-0-	-0-	5980	2	127	9	N	115					233
11	6147	X	6147	-0-	-0-	-0-	6009	2	138	9	N	125	198	1			160
12	6340	X	6340	-0-	-0-	-0-	6210	2	130	9	N	118	198	1			80
01	5890	X	5766	-0-	-124	-0-	5639	2	127	9	N	115					195
02	5510	X	4871	-0-	-639	-0-	4751	2	120	9	N	109	192	1			112

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15798	X	15798	-0-	-0-	-0-	15468	2	330	9	N	300	390	1			169
10	15159	X	14907	-0-	-252	-0-	14834	2	73	9	N	66					235
11	15450	X	13943	-0-	-1507	-0-	13855	2	88	9	N	80					315
12	15965	X	13365	-0-	-2600	-0-	13198	2	167	9	N	152					467
01	16337	X	13599	-0-	-2738	-0-	13536	2	63	9	N	57	181	1			343
02	15283	X	11934	-0-	-3349	-0-	11884	2	50	9	N	45					388

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	6476	-0-	-94	-0-	6259	2	217	9	N	197	192	1			223
10	6812	X	6812	-0-	-0-	-0-	6551	2	261	9	N	237	196	1			264
11	6750	X	6231	-0-	-519	-0-	5979	2	252	9	N	229	190	1			303
12	6975	X	6359	-0-	-616	-0-	6110	2	249	9	N	226	203	1			326
01	6975	X	6439	-0-	-536	-0-	6182	2	257	9	N	234	186	1			374
02	6380	X	5847	-0-	-533	-0-	5631	2	216	9	N	196	385	1			185

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6243	X	6243	-0-	-0-	-0-	5975	2	268	9	N	244	198	1			186
10	6144	X	6144	-0-	-0-	-0-	5885	2	259	9	N	235	188	1			233
11	5809	X	5809	-0-	-0-	-0-	5602	2	207	9	N	188					421
12	6193	X	6193	-0-	-0-	-0-	5975	2	218	9	N	198	399	1			220
01	5671	X	5671	-0-	-0-	-0-	5469	2	202	9	N	184	188	1			216
02	5278	X	5098	-0-	-180	-0-	4890	2	208	9	N	189	189	1			216

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4833	-0-	-27	-0-	4635	2	198	9	N	180					238
10	5022	X	4822	-0-	-200	-0-	4628	2	194	9	N	176	193	1			221
11	4860	X	4323	-0-	-537	-0-	4124	2	199	9	N	181	197	1			205
12	5022	X	4552	-0-	-470	-0-	4354	2	198	9	N	180	198	1			187
01	4991	X	4359	-0-	-632	-0-	4161	2	198	9	N	180	192	1			175
*02	4864	X	4864	-0-	-0-	-0-	4668	2	196	9	N	178	196	1			157

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					68
10	93	N	-0-	-0-	-93	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4679	X	4679	-0-	-0-	-0-	4504	2	175	9	N	159	195	1			126
10	4867	X	4844	-0-	-23	-0-	4653	2	191	9	N	174	198	1			102
11	4770	X	4770	-0-	-0-	-0-	4575	2	195	9	N	177					279
12	4943	X	4943	-0-	-0-	-0-	4712	2	231	9	N	210	197	1			292
01	4836	X	4722	-0-	-114	-0-	4556	2	166	9	N	151	187	1			256
02	4611	X	4314	-0-	-297	-0-	4196	2	118	9	N	107	186	1			177

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1623	N	1623	-0-	-0-	-0-	1525	2	98	9	N	89					238
10	1555	N	1555	-0-	-0-	-0-	1476	2	79	9	N	72	198	1			112
11	1527	N	1527	-0-	-0-	-0-	1408	2	119	9	N	108					220
12	1690	N	1690	-0-	-0-	-0-	1515	2	175	9	N	159	197	1			182
01	1622	N	1622	-0-	-0-	-0-	1508	2	114	9	N	104					286
*02	1344	N	1344	-0-	-0-	-0-	1258	2	86	9	N	78	194	1			170

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5431	X	5431	-0-	-0-	-0-	5335	2	96	9	N	87	191	1			201
10	4297	X	4297	-0-	-0-	-0-	4165	2	132	9	N	120	198	1			123
11	4373	X	4373	-0-	-0-	-0-	4226	2	147	9	N	134					257
12	3374	X	3374	-0-	-0-	-0-	3274	2	100	9	N	91	199	1			149
01	2929	X	2929	-0-	-0-	-0-	2827	2	102	9	N	93					242
*02	2326	X	2326	-0-	-0-	-0-	2237	2	89	9	N	81					323

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2841	X	2841	-0-	-0-	-0-	2654	2	187	9	N	170	193	1			73
10	2917	X	2917	-0-	-0-	-0-	2729	2	188	9	N	171	168	1			76
11	2558	X	2558	-0-	-0-	-0-	2351	2	207	9	N	188	193	1			71
12	2986	N	2986	-0-	-0-	-0-	2755	2	231	9	N	210					281
01	2811	N	2811	-0-	-0-	-0-	2590	2	221	9	N	201	187	1			295
*02	2900	N	2998	-0-	98	98	2794	2	204	9	N	185	190	1			290

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3907	-0-	-323	-0-	3727	2	180	9	Y	164	199	1			56
10	4371	X	3865	-0-	-506	-0-	3666	2	199	9	Y	181	99	1			138
11	4230	X	3378	-0-	-852	-0-	3183	2	195	9	Y	177	196	1			119
12	4030	X	3567	-0-	-463	-0-	3371	2	196	9	Y	178	188	1			109
01	4030	X	3316	-0-	-714	-0-	3128	2	188	9	Y	171	182	1			98
02	3770	X	3225	-0-	-545	-0-	3028	2	197	9	Y	179	192	1			85

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	8550	-0-	-0-	-0-	8373	2	177	9	N	161	195	1			223
10	8767	X	8767	-0-	-0-	-0-	8610	2	157	9	N	143	187	1			179
11	8559	X	8559	-0-	-0-	-0-	8380	2	179	9	N	163	190	1			152
12	7626	X	7626	-0-	-0-	-0-	7508	2	118	9	N	107					259
01	7880	X	7880	-0-	-0-	-0-	7702	2	178	9	N	162	190	1			231
*02	7659	X	7659	-0-	-0-	-0-	7447	2	212	9	N	193	196	1			228

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17250	X	14060	-0-	-3190	-0-	13723	2	337	9	N	306	374	1			268
10	17825	X	13573	-0-	-4252	-0-	13237	2	336	9	N	305	194	1			379
11	15810	X	14859	-0-	-951	-0-	14672	2	187	9	N	170	391	1			158
12	15686	X	13240	-0-	-2446	-0-	12968	2	272	9	N	247	199	1			206
01	15345	X	12593	-0-	-2752	-0-	12251	2	342	9	N	311	383	1			134
02	14355	X	10327	-0-	-4028	-0-	10022	2	305	9	N	277	189	1			222

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6184	-0-	-716	-0-	5963	2	221	9	N	201	186	1			124
10	7130	X	6644	-0-	-486	-0-	6421	2	223	9	N	203	197	1			130
11	6870	X	6655	-0-	-215	-0-	6451	2	204	9	N	185	191	1			124
12	6603	X	6345	-0-	-258	-0-	6135	2	210	9	N	191					315
01	6603	X	5652	-0-	-951	-0-	5441	2	211	9	N	192	187	1			320
02	6438	X	5393	-0-	-1045	-0-	5188	2	205	9	N	186	386	1			120

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2666	X	2666	-0-	-0-	-0-	2539	2	127	9	N	115					229
10	3087	X	3087	-0-	-0-	-0-	2954	2	133	9	N	121	195	1			155
11	5163	X	5163	-0-	-0-	-0-	4981	2	182	9	N	165	191	1			129
12	3100	N	5224	-0-	2124	2124	5033	2	191	9	N	174					303
01	3100	N	3697	-0-	597	2721	3457	2	240	9	N	218	368	1			153
*02	5720	X	2999	-0-	-2721	-0-	2853	2	146	9	N	133	190	1			96

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3816	X	3816	-0-	-0-	-0-	3527	2	289	9	N	263	192	1			207
10	3777	X	3777	-0-	-0-	-0-	3517	2	260	9	N	236	199	1			244
11	3741	X	3741	-0-	-0-	-0-	3489	2	252	9	N	229	376	1			97
12	3942	X	3942	-0-	-0-	-0-	3682	2	260	9	N	236					333
01	3756	X	3756	-0-	-0-	-0-	3583	2	173	9	N	157	188	1			302
*02	3254	X	3254	-0-	-0-	-0-	3015	2	239	9	N	217	365	1			154

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4699	X	4699	-0-	-0-	-0-	4555	2	144	9	Y	131	187	1			93
10	4805	X	4803	-0-	-2	-0-	4636	2	167	9	Y	152	160	1			85
11	4650	X	4505	-0-	-145	-0-	4326	2	179	9	Y	163	79	1			169
12	4650	X	4541	-0-	-109	-0-	4383	2	158	9	Y	144	177	1			136
01	4650	X	4638	-0-	-12	-0-	4480	2	158	9	Y	144	158	1			122
02	4350	X	4022	-0-	-328	-0-	3888	2	134	9	Y	122	154	1			90

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13092	X	13092	-0-	-0-	-0-	12870	2	222	9	Y	202	206	1			103
10	13844	X	13844	-0-	-0-	-0-	13598	2	246	9	Y	224	213	1			114
11	12947	X	12947	-0-	-0-	-0-	12707	2	240	9	Y	218	212	1			120
12	13702	X	13412	-0-	-290	-0-	13164	2	248	9	Y	225	213	1			132
01	13702	X	12935	-0-	-767	-0-	12681	2	254	9	Y	231	284	1			79
02	12818	X	12093	-0-	-725	-0-	11862	2	231	9	Y	210	174	1			115

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5144	-0-	-406	-0-	5001	2	143	9	N	130	193	1			42
10	5611	X	4901	-0-	-710	-0-	4746	2	155	9	N	141					183
11	5430	X	5029	-0-	-401	-0-	4879	2	150	9	N	136	194	1			125
12	5456	X	5051	-0-	-405	-0-	4874	2	177	9	N	161	191	1			95
01	5425	X	5066	-0-	-359	-0-	4915	2	151	9	N	137					232
02	4959	X	4727	-0-	-232	-0-	4594	2	133	9	N	121	184	1			169

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1509	X	1509	-0-	-0-	-0-	1415	2	94	9	N	85					214
10	1323	X	1323	-0-	-0-	-0-	1169	2	154	9	N	140	194	1			160
11	1711	X	1711	-0-	-0-	-0-	1518	2	193	9	N	175	198	1			137
12	895	X	895	-0-	-0-	-0-	768	2	127	9	N	115					252
01	1177	X	1177	-0-	-0-	-0-	1027	2	150	9	N	136	186	1			202
*02	559	X	559	-0-	-0-	-0-	432	2	127	9	N	115	185	1			132

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5162	-0-	-658	-0-	5061	2	101	9	N	92					199
10	6014	X	5158	-0-	-856	-0-	5051	2	107	9	N	97	196	1			100
11	5820	X	4748	-0-	-1072	-0-	4648	2	100	9	N	91					191
12	5828	X	4881	-0-	-947	-0-	4831	2	50	9	N	45					236
01	5549	X	5060	-0-	-489	-0-	5041	2	19	9	N	17					253
02	4988	X	4755	-0-	-233	-0-	4748	2	7	9	N	6					259

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4052	-0-	-778	-0-	3612	2	440	9	N	400	379	1			190
10	4898	X	4172	-0-	-726	-0-	3699	2	473	9	N	430	381	1			239
11	4740	X	3066	-0-	-1674	-0-	2606	2	460	9	N	418	391	1			266
12	4836	X	4087	-0-	-749	-0-	3589	2	498	9	N	453	384	1			335
01	4526	X	3707	-0-	-819	-0-	3233	2	474	9	N	431	545	1			221
02	3915	X	3247	-0-	-668	-0-	2833	2	414	9	N	376	371	1			226

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5651	-0-	-19	-0-	5300	2	351	9	N	319	194	1			503
10	5832	X	5832	-0-	-0-	-0-	5422	2	410	9	N	373	389	1			487
11	5888	X	5888	-0-	-0-	-0-	5543	2	345	9	N	314	401	1			400
12	5952	X	5515	-0-	-437	-0-	5215	2	300	9	N	273	189	1			484
01	5952	X	5627	-0-	-325	-0-	5373	2	254	9	N	231	368	1			347
02	5684	X	5648	-0-	-36	-0-	5367	2	281	9	N	255	187	1			415

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3061	-0-	61	61	2778	2	283	9	N	257	381	1			76
10	2826	N	2765	-0-	-61	-0-	2488	2	277	9	N	252	189	1			139
11	2258	N	2258	-0-	-0-	-0-	1988	2	270	9	N	245	193	1			191
12	2794	N	2794	-0-	-0-	-0-	2592	2	202	9	N	184	185	1			190
01	2921	X	2921	-0-	-0-	-0-	2665	2	256	9	N	233	195	1			228
*02	2232	X	2232	-0-	-0-	-0-	2011	2	221	9	N	201	191	1			238

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4658	-0-	-862	-0-	4513	2	145	9	N	132	180	1			216
10	5704	X	5163	-0-	-541	-0-	4975	2	188	9	N	171	187	1			200
11	5670	X	4399	-0-	-1271	-0-	4237	2	162	9	N	147	192	1			155
12	5859	X	4838	-0-	-1021	-0-	4704	2	134	9	N	122					277
01	5859	X	4942	-0-	-917	-0-	4880	2	62	9	N	56					333
02	4843	X	4790	-0-	-53	-0-	4729	2	61	9	N	55					388

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0-	-0-	1763	2	272	9	N	247	186	1			299
10	2232	N	2059	-0-	-173	-0-	1769	2	290	9	N	264	375	1			188
11	2250	N	2250	-0-	-0-	-0-	1977	2	273	9	N	248	190	1			246
12	2209	N	2209	-0-	-0-	-0-	1903	2	306	9	N	278	379	1			145
01	2184	N	2184	-0-	-0-	-0-	1842	2	342	9	N	311	190	1			266
02	2175	N	1841	-0-	-334	-0-	1603	2	238	9	N	216	191	1			291

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20220	X	14588	-0-	-5632	-0-	13740	2	848	9	N	771	570	1			503
10	19406	X	14272	-0-	-5134	-0-	13385	2	887	9	N	806	1144	1			165
11	17490	X	12729	-0-	-4761	-0-	11956	2	773	9	N	703	376	1			492
12	17949	X	12007	-0-	-5942	-0-	11273	2	734	9	N	667	778	1			381
01	16213	X	10787	-0-	-5426	-0-	10086	2	701	9	N	637	746	1			272
02	14094	X	8723	-0-	-5371	-0-	8037	2	686	9	N	624	568	1			328

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	5790	-0-	-2820	-0-	4682	2	1108	9	N	1007	750	1			477
10	7471	X	6016	-0-	-1455	-0-	4859	2	1157	9	N	1052	1329	1			200
11	6780	X	5714	-0-	-1066	-0-	4706	2	1008	9	N	916	764	1			352
12	6851	X	5391	-0-	-1460	-0-	4406	2	985	9	N	895	752	1			495
01	6169	X	4713	-0-	-1456	-0-	3829	2	884	9	N	804	572	1			727
02	5626	X	3990	-0-	-1636	-0-	3216	2	774	9	N	704	745	1			686

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	5665	-0-	-1085	-0-	5604	2	61	9	N	55	193	1			831
10	6975	X	5070	-0-	-1905	-0-	5003	2	67	9	N	61					892
11	6750	X	4270	-0-	-2480	-0-	4194	2	76	9	N	69	192	1			769
12	6665	X	5991	-0-	-674	-0-	5886	2	105	9	N	95					864
01	6665	X	5673	-0-	-992	-0-	5584	2	89	9	N	81	195	1			750
02	5481	X	5348	-0-	-133	-0-	5259	2	89	9	N	81	195	1			636

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	886	-0-	-3704	-0-	886	2			N	-0-					462
10	4743	X	1204	-0-	-3539	-0-	1204	2			N	-0-					462
11	3510	X	1103	-0-	-2407	-0-	1103	2			N	-0-					462
12	3627	X	3293	-0-	-334	-0-	3293	2			N	-0-					462
01	3627	X	1917	-0-	-1710	-0-	1850	2	67	9	N	61					523
*02	3104	X	3104	-0-	-0-	-0-	3082	2	22	9	N	20					543

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	678	-0-	-1332	-0-	678	2			N	-0-					360
10	1612	X	1347	-0-	-265	-0-	1347	2			N	-0-					360
11	1260	X	487	-0-	-773	-0-	487	2			N	-0-					360
12	3732	X	3732	-0-	-0-	-0-	3652	2	80	9	N	73					433
01	3811	X	3811	-0-	-0-	-0-	3733	2	78	9	N	71					504
*02	1511	X	1511	-0-	-0-	-0-	1436	2	75	9	N	68	194	1			378

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	29	-0-	-181	-0-	29	2			N	-0-					517
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					517
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					517
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					517
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					517
02	319	N	289	-0-	-30	-0-	289	2			N	-0-					517

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12210	X	12008	-0-	-202	-0-	11716	2	292	9	N	265	188	1			746
10	12468	X	12468	-0-	-0-	-0-	12206	2	262	9	N	238					984
11	12294	X	12294	-0-	-0-	-0-	11961	2	333	9	N	303	392	1			895
12	12457	X	12457	-0-	-0-	-0-	12101	2	356	9	N	324	361	1			858
01	12400	X	11135	-0-	-1265	-0-	11046	2	89	9	N	81	188	1			751
02	11890	X	10483	-0-	-1407	-0-	10232	2	251	9	N	228					979

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	1089	-0-	-1971	-0-	1089	2			N	-0-					445
10	3472	X	3213	-0-	-259	-0-	3213	2			N	-0-					445
11	3360	X	3241	-0-	-119	-0-	3241	2			N	-0-					445
12	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					445
01	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					445
*02	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					445

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

09	11010	X	10616	-0-	-394	-0-	10428	2	188	9	N	171	191	1			659
10	11377	X	9560	-0-	-1817	-0-	9466	2	94	9	N	85					744
11	9960	X	8609	-0-	-1351	-0-	8556	2	53	9	N	48					792
12	10974	X	8420	-0-	-2554	-0-	8198	2	222	9	N	202	194	1			800
01	10974	X	7770	-0-	-3204	-0-	7640	2	130	9	N	118	182	1			736
02	10266	X	6402	-0-	-3864	-0-	6312	2	90	9	N	82					818

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

09	7560	X	6119	-0-	-1441	-0-	5838	2	281	9	N	255	190	1			1626
10	7409	X	4463	-0-	-2946	-0-	4252	2	211	9	N	192	193	1			1625
11	7110	X	207	-0-	-6903	-0-	90	2	117	9	N	106					1731
12	6975	X	4989	-0-	-1986	-0-	4769	2	220	9	N	200	193	1			1738
01	6324	X	5060	-0-	-1264	-0-	4855	2	205	9	N	186	332	1			1592
02	5916	X	4962	-0-	-954	-0-	4698	2	264	9	N	240	255	1			1577

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

09	4914	X	4914	-0-	-0-	-0-	4692	2	222	9	N	202	189	1			610
10	4640	X	4640	-0-	-0-	-0-	4387	2	253	9	N	230	132	1			708
11	4652	X	4652	-0-	-0-	-0-	4474	2	178	9	N	162	188	1			682
12	5175	X	5175	-0-	-0-	-0-	4964	2	211	9	N	192	190	1			684
01	4988	X	4988	-0-	-0-	-0-	4772	2	216	9	N	196	201	1			679
*02	4507	X	4507	-0-	-0-	-0-	4363	2	144	9	N	131	191	1			619

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

09	13861	X	13861	-0-	-0-	-0-	13633	2	228	9	N	207					840
10	8937	X	8937	-0-	-0-	-0-	8764	2	173	9	N	157	193	1			804
11	8581	X	8581	-0-	-0-	-0-	8408	2	173	9	N	157	196	1			765
12	12555	X	8464	-0-	-4091	-0-	8259	2	205	9	N	186	180	1			771
01	12555	X	8158	-0-	-4397	-0-	7970	2	188	9	N	171					942
02	11745	X	5817	-0-	-5928	-0-	5722	2	95	9	N	86	192	1			836

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

09	16498	X	16498	-0-	-0-	-0-	15931	2	567	9	N	515	574	1			475
10	10343	X	10343	-0-	-0-	-0-	9938	2	405	9	N	368	578	1			265
11	12060	X	12060	-0-	-0-	-0-	11640	2	420	9	N	382					647
12	17422	X	17422	-0-	-0-	-0-	16650	2	772	9	N	702	762	1			587
01	17205	X	17205	-0-	-0-	-0-	16394	2	811	9	N	737	941	1			383
*02	15278	X	15278	-0-	-0-	-0-	14427	2	851	9	N	774	768	1			389

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

09	3687	X	3687	-0-	-0-	-0-	3578	2	109	9	N	99	184	1			222
10	3863	X	3863	-0-	-0-	-0-	3706	2	157	9	N	143	171	1			194
11	3597	X	3597	-0-	-0-	-0-	3542	2	55	9	N	50					244
12	3743	X	3743	-0-	-0-	-0-	3522	2	221	9	N	201	197	1			248
01	3718	X	3718	-0-	-0-	-0-	3635	2	83	9	N	75	183	1			140
*02	3442	X	3442	-0-	-0-	-0-	3339	2	103	9	N	94					234

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3834	X	3834	-0-	-0-	-0-	3709	2	125	9	N	114	187	1			325
10	3885	X	3885	-0-	-0-	-0-	3754	2	131	9	N	119	185	1			259
11	3338	X	3338	-0-	-0-	-0-	3209	2	129	9	N	117					376
12	3655	X	3655	-0-	-0-	-0-	3465	2	190	9	N	173	195	1			354
01	3767	X	3767	-0-	-0-	-0-	3587	2	180	9	N	164	369	1			149
*02	3926	X	3926	-0-	-0-	-0-	3748	2	178	9	N	162	201	1			110

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

09	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					22
10	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					22
11	1230	N	1222	-0-	-8	-0-	1222	2			Y	-0-					22
12	1271	N	1265	-0-	-6	-0-	1265	2			Y	-0-					22
01	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					22
*02	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

09	270	N	186	-0-	-84	-0-	186	2			N	-0-					94
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					94
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					94
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					94
02	174	N	NO RPT	-0-	-174	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

09	2760 #	2365	-0-	-395	-0-	2365	3			N	-0-					82
10	3317	2561	-0-	-756	-0-	2561	3			N	-0-					82
11	3210	1658	-0-	-1552	-0-	1658	3			N	-0-					82
12	3317	1212	-0-	-2105	-0-	1212	3			N	-0-					82
01	5193	4255	-0-	-938	-0-	4255	3			N	-0-					82
*02	3129	3116	-0-	-13	-0-	3116	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	11	X	11	-0-	-0-	-0-	11	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	187	-0-	-683	-0-	187	2			N	-0-					84
10	899	N	75	-0-	-824	-0-	75	2			N	-0-					84
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					84
12	708	N	708	-0-	-0-	-0-	708	2			N	-0-					84
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					84
02	841	N	329	-0-	-512	-0-	329	2			N	-0-					84